GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TOM GREEN
GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2055	-0-	-555	-0-	90	1	1958	3	N	6	9	1			60
							7	9									
07	2697	X	2223	-0-	-474	-0-	94	1	2127	3	N	2	5	1			57
							2	9									
08	2573	X	2180	-0-	-393	-0-	94	1	2068	3	N	16	10	1			63
							18	9									
09	2280	X	2085	-0-	-195	-0-	85	1	1991	3	N	8	5	1			66
							9	9									
10	2356	X	1724	-0-	-632	-0-	70	1	1652	3	N	2	5	1			63
							2	9									
11	2160	X	2092	-0-	-68	-0-	83	1	1987	3	N	20	10	1			73
							22	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	4205	-0-	-1105	-0-	184	1	3982	3	N	35	20	1			172
							39	9									
07	5487	X	4957	-0-	-530	-0-	209	1	4720	3	N	25	11	1			186
							28	9									
08	5487	X	4855	-0-	-632	-0-	208	1	4594	3	N	48	21	1			213
							53	9									
09	4920	X	4444	-0-	-476	-0-	179	1	4213	3	N	47	11	1			249
							52	9									
10	5084	X	3935	-0-	-1149	-0-	157	1	3727	3	N	46	207	1			88
							51	9									
*11	4811	X	4811	-0-	-0-	-0-	192	1	4580	3	N	35	22	1			101
							39	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2406	-0-	-54	-0-	105	1	2279	3	N	20	7	1			133
							22	9									
07	2614	X	2614	-0-	-0-	-0-	110	1	2490	3	N	13	6	1			140
							14	9									
08	2511	X	2007	-0-	-504	-0-	86	1	1893	3	N	25	9	1			156
							28	9									
09	2466	X	2466	-0-	-0-	-0-	99	1	2339	3	N	25	4	1			177
							28	9									
10	2604	X	1526	-0-	-1078	-0-	61	1	1454	3	N	10	5	1			182
							11	9									
*11	2615	X	2615	-0-	-0-	-0-	104	1	2479	3	N	29	11	1			200
							32	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X		2555	-0-	-2185	-0-	111	1	2413	3	N	28	206	1			58
								31	9									
07	4610	X		4610	-0-	-0-	-0-	191	1	4310	3	N	99	62	1			95
								109	9									
08	4433	X		3374	-0-	-1059	-0-	145	1	3203	3	N	24	16	1			103
								26	9									
09	4290	X		3818	-0-	-472	-0-	154	1	3612	3	N	47	8	1			142
								52	9									
10	4619	X		4032	-0-	-587	-0-	161	1	3820	3	N	46	8	1			180
								51	9									
11	4470	X		4246	-0-	-224	-0-	168	1	4005	3	N	66	19	1			227
								73	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5004	X		5004	-0-	-0-	-0-	220	1	4766	3	N	16	24	1			143
								18	9									
07	5990	X		5990	-0-	-0-	-0-	254	1	5728	3	N	7	13	1			137
								8	9									
08	5386	X		5386	-0-	-0-	-0-	232	1	5111	3	N	39	24	1			152
								43	9									
09	5439	X		5439	-0-	-0-	-0-	221	1	5197	3	N	19	12	1			159
								21	9									
10	4495	X		4495	-0-	-0-	-0-	182	1	4306	3	N	6	13	1			152
								7	9									
*11	5858	X		5858	-0-	-0-	-0-	235	1	5588	3	N	32	26	1			158
								35	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X		754	-0-	-1016	-0-	33	1	719	3	N	2	3	1			2
								2	9									
07	1829	X		740	-0-	-1089	-0-	31	1	708	3	N	1	2	1			1
								1	9									
08	1240	X		741	-0-	-499	-0-	32	1	703	3	N	5	3	1			3
								6	9									
09	870	X		614	-0-	-256	-0-	25	1	587	3	N	2	2	1			3
								2	9									
10	868	X		588	-0-	-280	-0-	24	1	563	3	N	1	2	1			2
								1	9									
11	750	X		641	-0-	-109	-0-	26	1	612	3	N	3	3	1			2
								3	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4603	X	4603	-0-	-0-	-0-	201	1	4366	3	N	33	22	1			96
							36	9									
07	6026	X	6026	-0-	-0-	-0-	253	1	5715	3	N	53	12	1			137
							58	9									
08	5298	X	5298	-0-	-0-	-0-	228	1	5028	3	N	38	24	1			151
							42	9									
09	5143	X	5143	-0-	-0-	-0-	208	1	4883	3	N	47	12	1			186
							52	9									
10	4125	X	4125	-0-	-0-	-0-	166	1	3931	3	N	25	12	1			199
							28	9									
*11	5336	X	5336	-0-	-0-	-0-	213	1	5073	3	N	45	24	1			220
							50	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	447	-0-	-93	-0-	20	1	426	3	N	1	2	1			42
							1	9									
07	570	X	570	-0-	-0-	-0-	24	1	545	3	N	1	1	1			42
							1	9									
08	559	X	559	-0-	-0-	-0-	24	1	532	3	N	3	2	1			43
							3	9									
09	571	X	571	-0-	-0-	-0-	23	1	537	3	N	10	1	1			52
							11	9									
10	558	X	429	-0-	-129	-0-	17	1	411	3	N	1	1	1			52
							1	9									
*11	615	X	615	-0-	-0-	-0-	24	1	576	3	N	14	3	1			63
							15	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	280	-0-	-80	-0-	12	1	267	3	N	1	1	1			37
							1	9									
07	279	N	241	-0-	-38	-0-	10	1	231	3	N	-0-					37
08	279	N	229	-0-	-50	-0-	10	1	218	3	N	1	1	1			37
							1	9									
09	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					37
10	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					37
*11	263	N	263	-0-	-0-	-0-	11	1	251	3	N	1	1	1			37
							1	9									

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
07	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
08	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
09	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
10	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
11	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
07	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
08	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
09	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
10	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
11	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

06	6000	X	5139	-0-	-861	-0-	226	1	4894	3	N	17	24	1			53
							19	9									
07	6157	X	6157	-0-	-0-	-0-	261	1	5889	3	N	6	13	1			46
							7	9									
08	6045	X	5249	-0-	-796	-0-	226	1	4981	3	N	38	24	1			60
							42	9									
09	5760	X	5277	-0-	-483	-0-	214	1	5042	3	N	19	12	1			67
							21	9									
10	6169	X	4474	-0-	-1695	-0-	181	1	4287	3	N	5	12	1			60
							6	9									
11	5970	X	5747	-0-	-223	-0-	230	1	5489	3	N	25	25	1			60
							28	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

06	3750	X	2312	-0-	-1438	-0-	101	1	2187	3	N	22	11	1			149
							24	9									
07	2860	X	2860	-0-	-0-	-0-	120	1	2719	3	N	19	6	1			162
							21	9									
08	2697	X	2683	-0-	-14	-0-	115	1	2533	3	N	32	12	1			182
							35	9									
09	2610	X	2525	-0-	-85	-0-	102	1	2391	3	N	29	6	1			205
							32	9									
10	2852	X	2152	-0-	-700	-0-	87	1	2058	3	N	6	6	1			205
							7	9									
*11	2777	X	2777	-0-	-0-	-0-	110	1	2625	3	N	38	194	1			49
							42	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

06	5940	X	5164	-0-	-776	-0-	225	1	4889	3	N	45	23	1			220
							50	9									
*07	6138	X	6069	-0-	-69	-0-	252	1	5693	3	N	113	201	1			132
							124	9									
*08	5797	X	5752	-0-	-45	-0-	246	1	5433	3	N	66	25	1			173
							73	9									
*09	5610	X	5513	-0-	-97	-0-	222	1	5229	3	N	56	13	1			216
							62	9									
*10	5983	X	4786	-0-	-1197	-0-	192	1	4546	3	N	44	13	1			247
							48	9									
*11	5801	X	5801	-0-	-0-	-0-	233	1	5542	3	N	24	26	1			245
							26	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3247	-0-	-383	-0-	142	1	3091	3	N	13	13	1			54
							14	9									
07	3751	X	3657	-0-	-94	-0-	155	1	3492	3	N	9	8	1			55
							10	9									
08	3587	X	3587	-0-	-0-	-0-	154	1	3398	3	N	32	16	1			71
							35	9									
09	3373	X	3373	-0-	-0-	-0-	137	1	3211	3	N	23	8	1			86
							25	9									
10	3658	X	3317	-0-	-341	-0-	134	1	3173	3	N	9	8	1			87
							10	9									
*11	3644	X	3644	-0-	-0-	-0-	146	1	3468	3	N	27	17	1			97
							30	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	65	1	1415	3	N	35	7	1			140
							39	9									
07	1724	N	1724	-0-	-0-	-0-	72	1	1619	3	N	30	140	1			30
							33	9									
08	1744	N	1744	-0-	-0-	-0-	74	1	1626	3	N	40	8	1			62
							44	9									
09	1589	N	1589	-0-	-0-	-0-	63	1	1485	3	N	37	4	1			95
							41	9									
10	1736	N	1303	-0-	-433	-0-	52	1	1226	3	N	23	4	1			114
							25	9									
*11	1736	N	1736	-0-	-0-	-0-	69	1	1632	3	N	32	8	1			138
							35	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	3194	-0-	-2206	-0-	140	1	3029	3	N	23	15	1			83
							25	9									
07	4272	X	4272	-0-	-0-	-0-	174	1	3921	3	N	161	8	1			236
							177	9									
08	3844	X	3497	-0-	-347	-0-	150	1	3303	3	N	40	16	1			260
							44	9									
09	3720	X	3511	-0-	-209	-0-	143	1	3354	3	N	13	8	1			265
							14	9									
10	4278	X	3110	-0-	-1168	-0-	126	1	2981	3	N	3	8	1			260
							3	9									
*11	4414	X	4414	-0-	-0-	-0-	177	1	4215	3	N	20	18	1			262
							22	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3231	-0-	-789	-0-	142	1	3072	3	N	15	15	1			117
							17	9									
07	4154	X	3670	-0-	-484	-0-	155	1	3501	3	N	13	8	1			122
							14	9									
08	3844	X	3640	-0-	-204	-0-	157	1	3452	3	N	28	16	1			134
							31	9									
09	3720	X	3337	-0-	-383	-0-	135	1	3182	3	N	18	8	1			144
							20	9									
10	3720	X	2861	-0-	-859	-0-	115	1	2732	3	N	13	8	1			149
							14	9									
11	3540	X	3292	-0-	-248	-0-	132	1	3140	3	N	18	16	1			151
							20	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3250	-0-	-1190	-0-	142	1	3089	3	N	17	15	1			87
							19	9									
07	4588	X	3694	-0-	-894	-0-	156	1	3525	3	N	12	8	1			91
							13	9									
08	4371	X	3130	-0-	-1241	-0-	135	1	2967	3	N	25	14	1			102
							28	9									
09	4230	X	3062	-0-	-1168	-0-	124	1	2920	3	N	16	7	1			111
							18	9									
10	3751	X	3346	-0-	-405	-0-	135	1	3193	3	N	16	7	1			120
							18	9									
11	3570	X	3323	-0-	-247	-0-	133	1	3167	3	N	21	16	1			125
							23	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2208	-0-	-1152	-0-	97	1	2103	3	N	7	10	1			46
							8	9									
07	2480	X	2355	-0-	-125	-0-	99	1	2246	3	N	9	6	1			49
							10	9									
08	2480	X	2351	-0-	-129	-0-	101	1	2224	3	N	24	10	1			63
							26	9									
09	2400	X	2207	-0-	-193	-0-	89	1	2103	3	N	14	5	1			72
							15	9									
10	2449	X	1880	-0-	-569	-0-	76	1	1797	3	N	6	5	1			73
							7	9									
*11	2360	X	2360	-0-	-0-	-0-	94	1	2243	3	N	21	11	1			83
							23	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	5689	-0-	-1091	-0-	250	1	5419	3	N	18	27	1			134
							20	9									
07	7378	X	6728	-0-	-650	-0-	285	1	6435	3	N	7	15	1			126
							8	9									
08	7378	X	6105	-0-	-1273	-0-	263	1	5792	3	N	45	27	1			144
							50	9									
09	7140	X	6062	-0-	-1078	-0-	245	1	5772	3	N	41	14	1			171
							45	9									
10	6944	X	4777	-0-	-2167	-0-	193	1	4578	3	N	5	14	1			162
							6	9									
11	6510	X	6412	-0-	-98	-0-	257	1	6122	3	N	30	29	1			163
							33	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

06	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
09	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
07	DLQ G-10		475	-0-	475	475	475	3			Y	-0-					-0-
08	DLQ G-10		421	-0-	421	896	421	3			Y	-0-					-0-
09	DLQ G-10		475	-0-	475	1371	475	3			Y	-0-					-0-
10	DLQ G-10		524	-0-	524	1895	524	3			Y	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	1895					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
07	DLQ G-10		393	-0-	393	393	393	3			Y	-0-					-0-
08	DLQ G-10		347	-0-	347	740	347	3			Y	-0-					-0-
09	DLQ G-10		392	-0-	392	1132	392	3			Y	-0-					-0-
10	DLQ G-10		433	-0-	433	1565	433	3			Y	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	1565					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
07	DLQ G-10		331	-0-	331	331	331	3			Y	-0-					-0-
08	DLQ G-10		293	-0-	293	624	293	3			Y	-0-					-0-
09	DLQ G-10		330	-0-	330	954	330	3			Y	-0-					-0-
10	DLQ G-10		365	-0-	365	1319	365	3			Y	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	1319					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
07	DLQ G-10		248	-0-	248	248	248	3			Y	-0-					-0-
08	DLQ G-10		219	-0-	219	467	219	3			Y	-0-					-0-
09	DLQ G-10		248	-0-	248	715	248	3			Y	-0-					-0-
10	DLQ G-10		273	-0-	273	988	273	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	988					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
07	DLQ G-10		620	-0-	620	620	620	3			Y	-0-					-0-
08	DLQ G-10		549	-0-	549	1169	549	3			Y	-0-					-0-
09	DLQ G-10		619	-0-	619	1788	619	3			Y	-0-					-0-
10	DLQ G-10		684	-0-	684	2472	684	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	2472					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	660	N	621	-0-	-39	-0-	621	3			N	-0-					-0-
*10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-			-0-
07	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
08	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
09	210	N	204	-0-	-6	-0-	8	1	196	3	N	-0-			-0-
10	248	N	106	-0-	-142	-0-	5	1	101	3	N	-0-			-0-
11	240	N	217	-0-	-23	-0-	9	1	208	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	12	1	224	3	N	-0-			-0-
07	372	N	305	-0-	-67	-0-	15	1	290	3	N	-0-			-0-
08	310	N	293	-0-	-17	-0-	14	1	279	3	N	-0-			-0-
09	240	N	208	-0-	-32	-0-	9	1	199	3	N	-0-			-0-
10	310	N	205	-0-	-105	-0-	9	1	196	3	N	-0-			-0-
*11	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-			-0-
07	186	N	165	-0-	-21	-0-	8	1	157	3	Y	-0-			-0-
08	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-			-0-
09	180	N	178	-0-	-2	-0-	7	1	171	3	Y	-0-			-0-
10	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-			-0-
*11	184	N	184	-0-	-0-	-0-	8	1	176	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-			-0-
07	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-			-0-
08	217	N	168	-0-	-49	-0-	8	1	160	3	Y	-0-			-0-
09	210	N	170	-0-	-40	-0-	7	1	163	3	Y	-0-			-0-
10	217	N	184	-0-	-33	-0-	8	1	176	3	Y	-0-			-0-
11	150	N	134	-0-	-16	-0-	6	1	128	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	16	1	316	3	Y	-0-			-0-
07	310	N	307	-0-	-3	-0-	15	1	292	3	Y	-0-			-0-
08	310	N	300	-0-	-10	-0-	15	1	285	3	Y	-0-			-0-
09	300	N	233	-0-	-67	-0-	10	1	223	3	Y	-0-			-0-
10	310	N	279	-0-	-31	-0-	12	1	267	3	Y	-0-			-0-
11	300	N	273	-0-	-27	-0-	12	1	261	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-			-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
08	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-			-0-
09	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-			-0-
10	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
11	90	N	62	-0-	-28	-0-	3	1	59	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	16	1	296	3	N	-0-			-0-
07	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-			-0-
08	321	N	321	-0-	-0-	-0-	16	1	305	3	N	-0-			-0-
09	322	N	322	-0-	-0-	-0-	13	1	309	3	N	-0-			-0-
10	327	N	327	-0-	-0-	-0-	14	1	313	3	N	-0-			-0-
*11	287	N	287	-0-	-0-	-0-	12	1	275	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

06	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-			-0-
07	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
08	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-			-0-
09	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-			-0-
10	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-			-0-
*11	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

06	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-			-0-
07	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
08	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-			-0-
09	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
10	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-			-0-
11	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

06	270	N	266	-0-	-4	-0-	14	1	252	3	N	-0-			-0-
07	279	N	222	-0-	-57	-0-	11	1	211	3	N	-0-			-0-
08	279	N	217	-0-	-62	-0-	11	1	206	3	N	-0-			-0-
09	270	N	242	-0-	-28	-0-	10	1	232	3	N	-0-			-0-
10	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-			-0-
*11	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

06	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-			-0-
07	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-			-0-
08	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-			-0-
09	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-			-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
11	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

06	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-			-0-
07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
08	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-			-0-
09	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
10	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
*11	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

06	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-			-0-
07	217	N	158	-0-	-59	-0-	8	1	150	3	N	-0-			-0-
08	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-			-0-
09	180	N	147	-0-	-33	-0-	6	1	141	3	N	-0-			-0-
10	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-			-0-
11	150	N	135	-0-	-15	-0-	6	1	129	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
09	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	236	-0-	-34	-0-	12	1	224	3	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
08	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-					-0-
09	240	N	195	-0-	-45	-0-	8	1	187	3	N	-0-					-0-
10	279	N	238	-0-	-41	-0-	10	1	228	3	N	-0-					-0-
11	240	N	212	-0-	-28	-0-	9	1	203	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
09	120	N	49	-0-	-71	-0-	2	1	47	3	N	-0-					-0-
10	124	N	74	-0-	-50	-0-	3	1	71	3	N	-0-					-0-
11	120	N	48	-0-	-72	-0-	2	1	46	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
08	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-
09	90	N	14	-0-	-76	-0-	1	1	13	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	7	1	161	3	N	-0-					-0-
11	210	N	170	-0-	-40	-0-	7	1	163	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	184	-0-	-26	-0-	9	1	175	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	12	1	283	3	N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
11	390	N	267	-0-	-123	-0-	12	1	255	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
07	186	N	145	-0-	-41	-0-	7	1	138	3	N	-0-					-0-
08	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
10	155	N	120	-0-	-35	-0-	5	1	115	3	N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
09	60	N	19	-0-	-41	-0-	1	1	18	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
08	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
09	120	N	71	-0-	-49	-0-	3	1	68	3	N	-0-					-0-
10	124	N	89	-0-	-35	-0-	4	1	85	3	N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
08	155	N	105	-0-	-50	-0-	5	1	100	3	N	-0-					-0-
09	150	N	79	-0-	-71	-0-	3	1	76	3	N	-0-					-0-
10	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	146	-0-	-34	-0-	7	1	139	3	N	-0-					-0-
07	186	N	127	-0-	-59	-0-	6	1	121	3	N	-0-					-0-
08	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
09	150	N	114	-0-	-36	-0-	5	1	109	3	N	-0-					-0-
10	124	N	50	-0-	-74	-0-	2	1	48	3	N	-0-					-0-
11	120	N	63	-0-	-57	-0-	3	1	60	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	X	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-
07	308	X	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-
08	306	X	306	-0-	-0-	-0-	15	1	291	3	N	-0-					-0-
09	290	X	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	14	1	304	3	N	-0-					-0-
*11	283	X	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
07	329	X	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
08	280	X	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-
09	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
10	224	X	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
*11	240	X	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	141	X	141	-0-	-0-	-0-	7	1	134	3	N	-0-			-0-
07	151	X	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
08	116	X	116	-0-	-0-	-0-	6	1	110	3	N	-0-			-0-
09	134	X	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-
10	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
*11	135	X	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			-0-
07	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
08	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-			-0-
09	120	N	57	-0-	-63	-0-	2	1	55	3	N	-0-			-0-
10	155	N	106	-0-	-49	-0-	5	1	101	3	N	-0-			-0-
11	120	N	27	-0-	-93	-0-	1	1	26	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	391	X	391	-0-	-0-	-0-	20	1	371	3	N	-0-			-0-
07	354	X	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
08	386	X	386	-0-	-0-	-0-	19	1	367	3	N	-0-			-0-
09	361	X	361	-0-	-0-	-0-	15	1	346	3	N	-0-			-0-
10	375	X	375	-0-	-0-	-0-	16	1	359	3	N	-0-			-0-
*11	417	X	417	-0-	-0-	-0-	18	1	399	3	N	-0-			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	266	X	266	-0-	-0-	-0-	14	1	252	3	N	-0-			-0-
07	230	X	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-
08	255	X	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-
09	197	X	197	-0-	-0-	-0-	8	1	189	3	N	-0-			-0-
10	219	X	219	-0-	-0-	-0-	9	1	210	3	N	-0-			-0-
*11	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	7	1	122	3	N	-0-			-0-
07	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-			-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
09	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-			-0-
10	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
11	180	N	65	-0-	-115	-0-	3	1	62	3	N	-0-			-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	281	X	281	-0-	-0-	-0-	14	1	267	3	N	-0-			-0-
07	263	X	263	-0-	-0-	-0-	13	1	250	3	N	-0-			-0-
08	300	X	300	-0-	-0-	-0-	15	1	285	3	N	-0-			-0-
09	298	X	298	-0-	-0-	-0-	12	1	286	3	N	-0-			-0-
10	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-			-0-
*11	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	155	X	155	-0-	-0-	-0-	8	1	147	3	N	-0-			-0-
07	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
08	126	X	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
09	125	X	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-
10	136	X	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
*11	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	X	356	-0-	-0-	-0-	18	1	338	3	N	-0-					-0-
07	372	X	372	-0-	-0-	-0-	18	1	354	3	N	-0-					-0-
08	354	X	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
09	341	X	341	-0-	-0-	-0-	14	1	327	3	N	-0-					-0-
10	332	X	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
*11	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	X	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
07	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
08	266	X	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
09	240	X	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
10	237	X	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
*11	184	X	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	X	375	-0-	-0-	-0-	19	1	356	3	N	-0-					-0-
07	226	X	226	-0-	-0-	-0-	11	1	212	3	N	3	3	8			-0-
							3	9									
08	297	X	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
09	375	X	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
10	480	X	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
*11	319	X	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
08	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	X	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
07	265	X	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
08	267	X	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
09	293	X	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
10	262	X	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-
*11	308	X	308	-0-	-0-	-0-	13	1	295	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	42	-0-	-48	-0-	2	1	40	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
08	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
10	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
07	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
09	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-
07	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	2	1	52	3	N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
11	90	N	63	-0-	-27	-0-	3	1	60	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
07	312	X	312	-0-	-0-	-0-	15	1	294	3	N	3	3	8			-0-
							3	9									
08	398	X	398	-0-	-0-	-0-	19	1	379	3	N	-0-					-0-
09	302	X	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
*11	391	X	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	446	-0-	-4	-0-	21	1	425	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	23	1	444	3	N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	20	1	459	3	N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-					-0-
11	450	N	409	-0-	-41	-0-	18	1	391	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	X	471	-0-	-0-	-0-	24	1	447	3	N	-0-					-0-
07	484	X	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
08	482	X	482	-0-	-0-	-0-	23	1	459	3	N	-0-					-0-
09	505	X	505	-0-	-0-	-0-	21	1	484	3	N	-0-					-0-
10	495	X	495	-0-	-0-	-0-	21	1	474	3	N	-0-					-0-
*11	443	X	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	X	315	-0-	-0-	-0-	16	1	299	3	N	-0-					-0-
07	304	X	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
08	326	X	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
09	333	X	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
10	305	X	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
*11	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	X	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
07	305	X	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
08	307	X	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
09	289	X	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
10	316	X	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
*11	314	X	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	X	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
07	218	X	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
08	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
09	230	X	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
10	221	X	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
*11	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	X	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
07	130	X	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
08	253	X	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
09	175	X	175	-0-	-0-	-0-	7	1	168	3	N	-0-					-0-
10	184	X	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
*11	148	X	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	X	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
07	133	X	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
08	100	X	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
09	165	X	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
*11	183	X	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
07	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-					-0-
08	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					-0-
09	60	N	25	-0-	-35	-0-	1	1	24	3	N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
08	217	N	197	-0-	-20	-0-	10	1	187	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	8	1	185	3	N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
07	217	N	163	-0-	-54	-0-	8	1	155	3	N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
11	240	N	210	-0-	-30	-0-	9	1	201	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	X	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
07	221	X	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
08	206	X	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
09	201	X	201	-0-	-0-	-0-	8	1	193	3	N	-0-					-0-
10	180	X	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
*11	216	X	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
09	120	N	80	-0-	-40	-0-	3	1	77	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-
11	120	N	90	-0-	-30	-0-	4	1	86	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
08	217	N	132	-0-	-85	-0-	6	1	126	3	N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-					-0-
10	279	N	183	-0-	-96	-0-	8	1	175	3	N	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	172	-0-	-128	-0-	9	1	163	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	12	1	234	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	10	1	198	3	N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
10	248	N	232	-0-	-16	-0-	10	1	222	3	N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
09	120	N	62	-0-	-58	-0-	3	1	59	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	90	N	42	-0-	-48	-0-	2	1	40	3	N	-0-					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					-0-
07	217	N	193	-0-	-24	-0-	9	1	184	3	N	-0-					-0-
08	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-					-0-
09	210	N	194	-0-	-16	-0-	8	1	186	3	N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-			-0-
07	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-			-0-
08	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-			-0-
09	300	N	283	-0-	-17	-0-	12	1	271	3	N	-0-			-0-
10	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-			-0-
*11	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
07	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-			-0-
08	155	N	95	-0-	-60	-0-	5	1	90	3	N	-0-			-0-
09	120	N	63	-0-	-57	-0-	3	1	60	3	N	-0-			-0-
10	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-			-0-
11	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-			-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
08	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
09	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-			-0-
10	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
*11	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-			-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
08	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-			-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-			-0-
07	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-			-0-
08	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-			-0-
09	390	N	370	-0-	-20	-0-	15	1	355	3	N	-0-			-0-
10	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-			-0-
*11	455	N	455	-0-	-0-	-0-	20	1	435	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-			-0-
07	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-			-0-
08	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-			-0-
09	210	N	194	-0-	-16	-0-	8	1	186	3	N	-0-			-0-
10	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
*11	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	20	1	370	3	N	-0-			-0-
07	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-			-0-
08	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-			-0-
09	390	N	378	-0-	-12	-0-	16	1	362	3	N	-0-			-0-
10	341	N	297	-0-	-44	-0-	13	1	284	3	N	-0-			-0-
11	300	N	275	-0-	-25	-0-	12	1	263	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-			-0-
07	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-			-0-
08	217	N	182	-0-	-35	-0-	9	1	173	3	N	-0-			-0-
09	240	N	187	-0-	-53	-0-	8	1	179	3	N	-0-			-0-
10	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
11	180	N	146	-0-	-34	-0-	6	1	140	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	10	1	183	3	N	-0-			-0-
07	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-
08	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-			-0-
09	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-			-0-
10	217	N	192	-0-	-25	-0-	8	1	184	3	N	-0-			-0-
*11	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-			-0-
07	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
08	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-			-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-			-0-
10	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-			-0-
*11	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	187	-0-	-23	-0-	10	1	177	3	N	-0-			-0-
07	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-			-0-
08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
09	180	N	140	-0-	-40	-0-	6	1	134	3	N	-0-			-0-
10	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-			-0-
11	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
09	90	N	47	-0-	-43	-0-	3	1	44	3	N	-0-			-0-
10	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
*11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	152	-0-	-28	-0-	8	1	144	3	N	-0-			-0-
07	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-			-0-
08	155	N	120	-0-	-35	-0-	6	1	114	3	N	-0-			-0-
09	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
10	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
*11	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	284	-0-	-46	-0-	14	1	270	3	N	-0-			-0-
07	310	N	267	-0-	-43	-0-	13	1	254	3	N	-0-			-0-
08	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-			-0-
09	270	N	219	-0-	-51	-0-	13	1	206	3	N	-0-			-0-
10	279	N	260	-0-	-19	-0-	17	1	243	3	N	-0-			-0-
11	270	N	262	-0-	-8	-0-	14	1	248	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
*11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
09	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-			-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
*11	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
07	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-
08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-
09	60	N	16	-0-	-44	-0-	1	1	15	3	N	-0-			-0-
10	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
08	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-			-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
10	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-			-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-			-0-
08	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-			-0-
09	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			-0-
10	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-
11	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	148	-0-	-32	-0-	7	1	141	3	N	-0-			-0-
07	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-
08	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
09	150	N	123	-0-	-27	-0-	7	1	116	3	N	-0-			-0-
10	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-			-0-
*11	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	183	X	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-
07	184	X	184	-0-	-0-	-0-	9	1	175	3	N	-0-			-0-
08	193	X	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
09	194	X	194	-0-	-0-	-0-	12	1	182	3	N	-0-			-0-
10	233	X	233	-0-	-0-	-0-	15	1	218	3	N	-0-			-0-
*11	224	X	224	-0-	-0-	-0-	12	1	212	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	X	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
07	214	X	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
08	213	X	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
09	231	X	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-
*11	189	X	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	275	-0-	-25	-0-	13	1	262	3	N	-0-					-0-
07	310	N	243	-0-	-67	-0-	12	1	231	3	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					-0-
11	270	N	263	-0-	-7	-0-	14	1	249	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	X	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
07	167	X	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
08	240	X	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
09	263	X	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
10	254	X	254	-0-	-0-	-0-	17	1	237	3	N	-0-					-0-
*11	218	X	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	84	-0-	-96	-0-	4	1	80	3	N	-0-					-0-
07	248	N	211	-0-	-37	-0-	10	1	201	3	N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
10	217	N	154	-0-	-63	-0-	10	1	144	3	N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
11	180	N	134	-0-	-46	-0-	7	1	127	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	X	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
07	160	X	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
08	181	X	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
09	155	X	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
10	138	X	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
*11	170	X	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
08	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
07	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-			-0-
08	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
09	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
10	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-			-0-
*11	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-			-0-
07	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-			-0-
08	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-			-0-
09	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-			-0-
10	238	N	238	-0-	-0-	-0-	16	1	222	3	N	-0-			-0-
11	210	N	182	-0-	-28	-0-	10	1	172	3	N	-0-			-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-			-0-
07	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-
08	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-
09	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-			-0-
10	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
*11	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-			-0-
07	279	N	243	-0-	-36	-0-	12	1	231	3	N	-0-			-0-
08	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-			-0-
09	240	N	92	-0-	-148	-0-	4	1	88	3	N	-0-			-0-
10	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-			-0-
11	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-			-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
07	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
08	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
09	210	N	187	-0-	-23	-0-	11	1	176	3	N	-0-			-0-
10	186	N	153	-0-	-33	-0-	10	1	143	3	N	-0-			-0-
11	210	N	145	-0-	-65	-0-	8	1	137	3	N	-0-			-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	648	X	648	-0-	-0-	-0-	31	1	617	3	N	-0-			-0-
07	652	X	652	-0-	-0-	-0-	32	1	620	3	N	-0-			-0-
08	631	X	631	-0-	-0-	-0-	31	1	600	3	N	-0-			-0-
09	515	X	515	-0-	-0-	-0-	31	1	484	3	N	-0-			-0-
10	605	X	605	-0-	-0-	-0-	40	1	565	3	N	-0-			-0-
*11	503	X	503	-0-	-0-	-0-	27	1	476	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-			-0-
07	279	N	217	-0-	-62	-0-	10	1	207	3	N	-0-			-0-
08	279	N	223	-0-	-56	-0-	11	1	212	3	N	-0-			-0-
09	270	N	257	-0-	-13	-0-	11	1	246	3	N	-0-			-0-
10	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-			-0-
11	210	N	154	-0-	-56	-0-	7	1	147	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	135	-0-	-45	-0-	7	1	128	3	N	-0-			-0-
07	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
08	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-
09	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-			-0-
10	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-			-0-
*11	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	11	1	210	3	N	-0-			-0-
07	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
08	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-			-0-
09	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-			-0-
10	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
11	240	N	238	-0-	-2	-0-	10	1	228	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	138	-0-	-72	-0-	7	1	131	3	N	-0-			-0-
07	217	N	154	-0-	-63	-0-	7	1	147	3	N	-0-			-0-
08	186	N	108	-0-	-78	-0-	5	1	103	3	N	-0-			-0-
09	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
10	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
*11	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
07	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-			-0-
08	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
09	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
10	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
*11	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-			-0-
07	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-			-0-
08	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
09	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-			-0-
10	279	N	227	-0-	-52	-0-	10	1	217	3	N	-0-			-0-
*11	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	337	X	337	-0-	-0-	-0-	16	1	321	3	N	-0-			-0-
07	347	X	347	-0-	-0-	-0-	17	1	330	3	N	-0-			-0-
08	333	X	333	-0-	-0-	-0-	16	1	317	3	N	-0-			-0-
09	293	X	293	-0-	-0-	-0-	18	1	275	3	N	-0-			-0-
10	300	X	300	-0-	-0-	-0-	20	1	280	3	N	-0-			-0-
*11	280	X	280	-0-	-0-	-0-	15	1	265	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	276	-0-	-24	-0-	13	1	263	3	N	-0-			-0-
07	279	N	252	-0-	-27	-0-	12	1	240	3	N	-0-			-0-
08	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-			-0-
09	270	N	243	-0-	-27	-0-	15	1	228	3	N	-0-			-0-
10	248	N	212	-0-	-36	-0-	14	1	198	3	N	-0-			-0-
11	270	N	232	-0-	-38	-0-	12	1	220	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	89	-0-	-61	-0-	4	1	85	3	N	-0-			-0-
07	186	N	91	-0-	-95	-0-	4	1	87	3	N	-0-			-0-
08	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-			-0-
09	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
10	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-			-0-
*11	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

06	514	X	514	-0-	-0-	-0-	25	1	489	3	N	-0-			-0-
07	509	X	509	-0-	-0-	-0-	25	1	484	3	N	-0-			-0-
08	503	X	503	-0-	-0-	-0-	24	1	479	3	N	-0-			-0-
09	526	X	526	-0-	-0-	-0-	32	1	494	3	N	-0-			-0-
10	543	X	543	-0-	-0-	-0-	36	1	507	3	N	-0-			-0-
*11	484	X	484	-0-	-0-	-0-	26	1	458	3	N	-0-			-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

06	520	X	520	-0-	-0-	-0-	25	1	495	3	N	-0-			-0-
07	550	X	550	-0-	-0-	-0-	27	1	523	3	N	-0-			-0-
08	556	X	556	-0-	-0-	-0-	27	1	529	3	N	-0-			-0-
09	511	X	511	-0-	-0-	-0-	31	1	480	3	N	-0-			-0-
10	526	X	526	-0-	-0-	-0-	35	1	491	3	N	-0-			-0-
*11	462	X	462	-0-	-0-	-0-	25	1	437	3	N	-0-			-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

06	503	X	503	-0-	-0-	-0-	24	1	479	3	N	-0-			-0-
07	537	X	537	-0-	-0-	-0-	26	1	511	3	N	-0-			-0-
08	541	X	541	-0-	-0-	-0-	26	1	515	3	N	-0-			-0-
09	536	X	536	-0-	-0-	-0-	32	1	504	3	N	-0-			-0-
10	563	X	563	-0-	-0-	-0-	37	1	526	3	N	-0-			-0-
*11	487	X	487	-0-	-0-	-0-	26	1	461	3	N	-0-			-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

06	554	X	554	-0-	-0-	-0-	27	1	527	3	N	-0-			-0-
07	557	X	557	-0-	-0-	-0-	27	1	530	3	N	-0-			-0-
08	560	X	560	-0-	-0-	-0-	27	1	533	3	N	-0-			-0-
09	563	X	563	-0-	-0-	-0-	34	1	529	3	N	-0-			-0-
10	584	X	584	-0-	-0-	-0-	39	1	545	3	N	-0-			-0-
*11	450	X	450	-0-	-0-	-0-	24	1	426	3	N	-0-			-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

06	570	N	564	-0-	-6	-0-	27	1	537	3	N	-0-			-0-
07	619	N	619	-0-	-0-	-0-	30	1	589	3	N	-0-			-0-
08	620	N	604	-0-	-16	-0-	29	1	575	3	N	-0-			-0-
09	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-			-0-
10	659	N	659	-0-	-0-	-0-	44	1	615	3	N	-0-			-0-
11	570	N	520	-0-	-50	-0-	28	1	492	3	N	-0-			-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

06	350	X	350	-0-	-0-	-0-	17	1	333	3	N	-0-			-0-
07	334	X	334	-0-	-0-	-0-	16	1	318	3	N	-0-			-0-
08	264	X	264	-0-	-0-	-0-	13	1	251	3	N	-0-			-0-
09	273	X	273	-0-	-0-	-0-	16	1	257	3	N	-0-			-0-
10	272	X	272	-0-	-0-	-0-	18	1	254	3	N	-0-			-0-
*11	255	X	255	-0-	-0-	-0-	14	1	241	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	24	1	464	3	N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	29	1	456	3	N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	34	1	477	3	N	-0-					-0-
*11	495	N	495	-0-	-0-	-0-	26	1	469	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

06	270	N	190	-0-	-80	-0-	9	1	181	3	N	-0-					-0-
07	248	N	171	-0-	-77	-0-	8	1	163	3	N	-0-					-0-
08	279	N	178	-0-	-101	-0-	9	1	169	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
11	180	N	136	-0-	-44	-0-	7	1	129	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

06	330	N	298	-0-	-32	-0-	14	1	284	3	N	-0-					-0-
07	310	N	239	-0-	-71	-0-	12	1	227	3	N	-0-					-0-
08	310	N	244	-0-	-66	-0-	12	1	232	3	N	-0-					-0-
09	300	N	287	-0-	-13	-0-	17	1	270	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	15	1	212	3	N	-0-					-0-
11	240	N	220	-0-	-20	-0-	12	1	208	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

06	467	N	467	-0-	-0-	-0-	24	1	443	3	N	-0-					-0-
07	434	N	334	-0-	-100	-0-	16	1	318	3	N	-0-					-0-
08	434	N	384	-0-	-50	-0-	19	1	365	3	N	-0-					-0-
09	480	N	354	-0-	-126	-0-	15	1	339	3	N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-
*11	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

06	532	N	532	-0-	-0-	-0-	26	1	506	3	N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
08	434	N	427	-0-	-7	-0-	21	1	406	3	N	-0-					-0-
09	540	N	397	-0-	-143	-0-	17	1	380	3	N	-0-					-0-
10	496	N	305	-0-	-191	-0-	13	1	292	3	N	-0-					-0-
11	420	N	269	-0-	-151	-0-	12	1	257	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

06	330	N	288	-0-	-42	-0-	14	1	274	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
08	403	N	231	-0-	-172	-0-	11	1	220	3	N	-0-					-0-
09	300	N	136	-0-	-164	-0-	6	1	130	3	N	-0-					-0-
10	248	N	178	-0-	-70	-0-	8	1	170	3	N	-0-					-0-
11	210	N	158	-0-	-52	-0-	7	1	151	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

06	750	N	675	-0-	-75	-0-	35	1	640	3	N	-0-					-0-
07	744	N	696	-0-	-48	-0-	33	1	663	3	N	-0-					-0-
08	868	N	672	-0-	-196	-0-	33	1	639	3	N	-0-					-0-
09	690	N	588	-0-	-102	-0-	24	1	564	3	N	-0-					-0-
10	682	N	677	-0-	-5	-0-	29	1	648	3	N	-0-					-0-
11	660	N	603	-0-	-57	-0-	26	1	577	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	625	-0-	-5	-0-	30	1	595	3	N	-0-			-0-
07	658	N	658	-0-	-0-	-0-	32	1	626	3	N	-0-			-0-
08	667	N	667	-0-	-0-	-0-	32	1	635	3	N	-0-			-0-
09	676	N	676	-0-	-0-	-0-	41	1	635	3	N	-0-			-0-
10	697	N	697	-0-	-0-	-0-	46	1	651	3	N	-0-			-0-
*11	675	N	675	-0-	-0-	-0-	36	1	639	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-			-0-
07	248	N	200	-0-	-48	-0-	10	1	190	3	N	-0-			-0-
08	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-			-0-
09	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-			-0-
10	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-			-0-
*11	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	583	-0-	-107	-0-	28	1	555	3	N	-0-			-0-
07	682	N	585	-0-	-97	-0-	28	1	557	3	N	-0-			-0-
08	692	N	692	-0-	-0-	-0-	34	1	658	3	N	-0-			-0-
09	771	N	771	-0-	-0-	-0-	32	1	739	3	N	-0-			-0-
10	808	N	808	-0-	-0-	-0-	35	1	773	3	N	-0-			-0-
*11	702	N	702	-0-	-0-	-0-	30	1	672	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	464	-0-	-46	-0-	22	1	442	3	N	-0-			-0-
07	657	N	657	-0-	-0-	-0-	32	1	625	3	N	-0-			-0-
08	620	N	561	-0-	-59	-0-	27	1	534	3	N	-0-			-0-
09	683	N	683	-0-	-0-	-0-	28	1	655	3	N	-0-			-0-
10	651	N	552	-0-	-99	-0-	24	1	528	3	N	-0-			-0-
11	540	N	448	-0-	-92	-0-	19	1	429	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	26	1	475	3	N	-0-			-0-
07	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-			-0-
08	682	N	475	-0-	-207	-0-	23	1	452	3	N	-0-			-0-
09	591	N	591	-0-	-0-	-0-	25	1	566	3	N	-0-			-0-
10	496	N	417	-0-	-79	-0-	18	1	399	3	N	-0-			-0-
11	450	N	389	-0-	-61	-0-	17	1	372	3	N	-0-			-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	21	1	387	3	N	-0-			-0-
07	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-			-0-
08	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-			-0-
09	420	N	391	-0-	-29	-0-	16	1	375	3	N	-0-			-0-
10	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-			-0-
*11	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-			-0-
07	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
08	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
09	120	N	103	-0-	-17	-0-	4	1	99	3	N	-0-			-0-
10	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-			-0-
11	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	506	-0-	-94	-0-	24	1	482	3	N	-0-					-0-
07	558	N	535	-0-	-23	-0-	26	1	509	3	N	-0-					-0-
08	527	N	518	-0-	-9	-0-	25	1	493	3	N	-0-					-0-
09	510	N	468	-0-	-42	-0-	19	1	449	3	N	-0-					-0-
10	527	N	520	-0-	-7	-0-	22	1	498	3	N	-0-					-0-
11	510	N	469	-0-	-41	-0-	20	1	449	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	26	1	499	3	N	-0-					-0-
09	510	N	481	-0-	-29	-0-	20	1	461	3	N	-0-					-0-
10	496	N	453	-0-	-43	-0-	20	1	433	3	N	-0-					-0-
11	510	N	478	-0-	-32	-0-	21	1	457	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	27	1	539	3	N	-0-					-0-
07	682	N	571	-0-	-111	-0-	28	1	540	3	N	3	3	8			-0-
							3	9									
08	620	N	554	-0-	-66	-0-	27	1	527	3	N	-0-					-0-
09	570	N	489	-0-	-81	-0-	20	1	469	3	N	-0-					-0-
10	558	N	530	-0-	-28	-0-	23	1	507	3	N	-0-					-0-
11	540	N	502	-0-	-38	-0-	22	1	480	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	31	1	609	3	N	-0-					-0-
08	682	N	681	-0-	-1	-0-	33	1	648	3	N	-0-					-0-
09	660	N	403	-0-	-257	-0-	24	1	379	3	N	-0-					-0-
10	651	N	409	-0-	-242	-0-	27	1	382	3	N	-0-					-0-
11	660	N	432	-0-	-228	-0-	23	1	409	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	527	-0-	-13	-0-	27	1	500	3	N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	25	1	488	3	N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					-0-
09	540	N	355	-0-	-185	-0-	15	1	340	3	N	-0-					-0-
10	527	N	444	-0-	-83	-0-	19	1	425	3	N	-0-					-0-
11	510	N	363	-0-	-147	-0-	16	1	347	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	407	-0-	-43	-0-	20	1	387	3	N	-0-					-0-
07	434	N	389	-0-	-45	-0-	19	1	370	3	N	-0-					-0-
08	434	N	404	-0-	-30	-0-	20	1	384	3	N	-0-					-0-
09	420	N	419	-0-	-1	-0-	25	1	394	3	N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-					-0-
*11	431	N	431	-0-	-0-	-0-	23	1	408	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	280	-0-	-80	-0-	13	1	267	3	N	-0-					-0-
07	341	N	278	-0-	-63	-0-	14	1	264	3	N	-0-					-0-
08	310	N	282	-0-	-28	-0-	14	1	268	3	N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	21	1	298	3	N	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	17	1	307	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

06	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
07	403	N	393	-0-	-10	-0-	19	1	374	3	N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	30	1	422	3	N	-0-					-0-
11	420	N	395	-0-	-25	-0-	21	1	374	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

06	630	N	597	-0-	-33	-0-	29	1	568	3	N	-0-					-0-
07	651	N	622	-0-	-29	-0-	30	1	592	3	N	-0-					-0-
08	651	N	605	-0-	-46	-0-	29	1	576	3	N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	38	1	599	3	N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	48	1	674	3	N	-0-					-0-
*11	703	N	703	-0-	-0-	-0-	38	1	665	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

06	408	N	408	-0-	-0-	-0-	21	1	387	3	N	-0-					-0-
07	465	N	293	-0-	-172	-0-	14	1	279	3	N	-0-					-0-
08	372	N	345	-0-	-27	-0-	17	1	328	3	N	-0-					-0-
09	420	N	324	-0-	-96	-0-	13	1	311	3	N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
*11	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

06	390	N	284	-0-	-106	-0-	15	1	269	3	N	-0-					-0-
07	310	N	278	-0-	-32	-0-	13	1	265	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	16	1	303	3	N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	20	1	455	3	N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

06	604	N	604	-0-	-0-	-0-	31	1	573	3	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	31	1	620	3	N	-0-					-0-
08	682	N	644	-0-	-38	-0-	31	1	613	3	N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	25	1	580	3	N	-0-					-0-
10	651	N	634	-0-	-17	-0-	27	1	607	3	N	-0-					-0-
11	630	N	557	-0-	-73	-0-	24	1	533	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

06	450	N	443	-0-	-7	-0-	21	1	422	3	N	-0-					-0-
07	434	N	424	-0-	-10	-0-	21	1	403	3	N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-					-0-
09	450	N	423	-0-	-27	-0-	18	1	405	3	N	-0-					-0-
10	434	N	399	-0-	-35	-0-	17	1	382	3	N	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	415	-0-	-35	-0-	21	1	394	3	N	-0-					-0-
07	496	N	425	-0-	-71	-0-	20	1	405	3	N	-0-					-0-
08	434	N	393	-0-	-41	-0-	19	1	374	3	N	-0-					-0-
09	420	N	339	-0-	-81	-0-	14	1	325	3	N	-0-					-0-
10	434	N	352	-0-	-82	-0-	15	1	337	3	N	-0-					-0-
11	390	N	333	-0-	-57	-0-	14	1	319	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-					-0-
09	390	N	367	-0-	-23	-0-	15	1	352	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
11	420	N	401	-0-	-19	-0-	17	1	384	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	24	1	442	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	22	1	436	3	N	-0-					-0-
08	465	N	450	-0-	-15	-0-	22	1	428	3	N	-0-					-0-
09	480	N	462	-0-	-18	-0-	19	1	443	3	N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
11	450	N	421	-0-	-29	-0-	18	1	403	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	21	1	402	3	N	-0-					-0-
08	341	N	297	-0-	-44	-0-	14	1	283	3	N	-0-					-0-
09	480	N	419	-0-	-61	-0-	17	1	402	3	N	-0-					-0-
10	434	N	297	-0-	-137	-0-	13	1	284	3	N	-0-					-0-
11	300	N	199	-0-	-101	-0-	9	1	190	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	430	-0-	-50	-0-	22	1	408	3	N	-0-					-0-
07	465	N	454	-0-	-11	-0-	22	1	432	3	N	-0-					-0-
08	465	N	413	-0-	-52	-0-	20	1	393	3	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	18	1	413	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	19	1	416	3	N	-0-					-0-
*11	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	12	1	231	3	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	12	1	227	3	N	-0-					-0-
09	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	16	1	222	3	N	-0-					-0-
11	240	N	229	-0-	-11	-0-	12	1	217	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	425	-0-	-85	-0-	22	1	403	3	N	-0-					-0-
07	527	N	440	-0-	-87	-0-	21	1	419	3	N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	24	1	465	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	22	1	518	3	N	-0-					-0-
10	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-					-0-
11	480	N	455	-0-	-25	-0-	20	1	435	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	192	-0-	-18	-0-	10	1	182	3	N	-0-			-0-
07	248	N	199	-0-	-49	-0-	10	1	189	3	N	-0-			-0-
08	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-
09	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-			-0-
10	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-			-0-
*11	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	20	1	371	3	N	-0-			-0-
07	403	N	311	-0-	-92	-0-	15	1	296	3	N	-0-			-0-
08	372	N	304	-0-	-68	-0-	15	1	289	3	N	-0-			-0-
09	390	N	287	-0-	-103	-0-	12	1	275	3	N	-0-			-0-
10	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-			-0-
*11	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
07	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-			-0-
08	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-			-0-
09	150	N	122	-0-	-28	-0-	5	1	117	3	N	-0-			-0-
10	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-			-0-
11	120	N	101	-0-	-19	-0-	4	1	97	3	N	-0-			-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-
07	279	N	197	-0-	-82	-0-	10	1	187	3	N	-0-			-0-
08	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-			-0-
09	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-			-0-
10	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-			-0-
*11	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-			-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	280	-0-	-110	-0-	14	1	266	3	N	-0-			-0-
07	372	N	310	-0-	-62	-0-	15	1	295	3	N	-0-			-0-
08	372	N	369	-0-	-3	-0-	18	1	351	3	N	-0-			-0-
09	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-			-0-
10	310	N	284	-0-	-26	-0-	12	1	272	3	N	-0-			-0-
*11	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-			-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	167	-0-	-43	-0-	9	1	158	3	N	-0-			-0-
07	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-			-0-
08	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-			-0-
09	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
10	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-			-0-
11	210	N	144	-0-	-66	-0-	6	1	138	3	N	-0-			-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-			-0-
07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
08	93	N	40	-0-	-53	-0-	2	1	38	3	N	-0-			-0-
09	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-			-0-
10	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-			-0-
*11	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	449	-0-	-31	-0-	23	1	426	3	N	-0-					-0-
07	465	N	441	-0-	-24	-0-	21	1	420	3	N	-0-					-0-
08	403	N	388	-0-	-15	-0-	19	1	369	3	N	-0-					-0-
09	450	N	356	-0-	-94	-0-	15	1	341	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	19	1	414	3	N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	653	-0-	-7	-0-	31	1	622	3	N	-0-					-0-
07	744	N	686	-0-	-58	-0-	33	1	650	3	N	3	3	8			-0-
							3	9									
08	682	N	669	-0-	-13	-0-	32	1	637	3	N	-0-					-0-
09	660	N	608	-0-	-52	-0-	25	1	583	3	N	-0-					-0-
10	682	N	663	-0-	-19	-0-	29	1	634	3	N	-0-					-0-
11	660	N	625	-0-	-35	-0-	27	1	598	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1	-0-	17	1	342	3	N	-0-					-0-
07	372	N	359	-0-	-13	-0-	17	1	339	3	N	3	3	8			-0-
							3	9									
08	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
09	360	N	341	-0-	-19	-0-	14	1	327	3	N	-0-					-0-
10	372	N	349	-0-	-23	-0-	15	1	334	3	N	-0-					-0-
11	390	N	344	-0-	-46	-0-	15	1	329	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	23	1	425	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	19	1	372	3	N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	24	1	462	3	N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	20	1	460	3	N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
11	480	N	420	-0-	-60	-0-	18	1	402	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-
08	465	N	402	-0-	-63	-0-	19	1	383	3	N	-0-					-0-
09	450	N	391	-0-	-59	-0-	16	1	375	3	N	-0-					-0-
10	372	N	351	-0-	-21	-0-	15	1	336	3	N	-0-					-0-
11	390	N	338	-0-	-52	-0-	15	1	323	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	27	1	535	3	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	29	1	564	3	N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	27	1	525	3	N	-0-					-0-
09	570	N	547	-0-	-23	-0-	33	1	514	3	N	-0-					-0-
10	589	N	541	-0-	-48	-0-	36	1	505	3	N	-0-					-0-
11	540	N	497	-0-	-43	-0-	27	1	470	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	19	1	363	3	N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	23	1	362	3	N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	26	1	372	3	N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	21	1	370	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

06	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	12	1	244	3	N	4	4	8			-0-
							4	9									
08	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	13	1	289	3	N	4	4	8			-0-
							4	9									
11	330	N	254	-0-	-76	-0-	11	1	243	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

06	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
10	341	N	266	-0-	-75	-0-	18	1	248	3	N	-0-					-0-
11	360	N	261	-0-	-99	-0-	14	1	247	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

06	360	N	351	-0-	-9	-0-	17	1	334	3	N	-0-					-0-
07	372	N	365	-0-	-7	-0-	18	1	347	3	N	-0-					-0-
08	372	N	368	-0-	-4	-0-	18	1	350	3	N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-
11	360	N	356	-0-	-4	-0-	19	1	337	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

06	300	N	209	-0-	-91	-0-	11	1	198	3	N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
08	310	N	221	-0-	-89	-0-	11	1	210	3	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	8	1	179	3	N	-0-					-0-
10	310	N	215	-0-	-95	-0-	9	1	206	3	N	-0-					-0-
11	210	N	141	-0-	-69	-0-	6	1	135	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

06	840	N	764	-0-	-76	-0-	39	1	725	3	N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	45	1	900	3	N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	39	1	756	3	N	-0-					-0-
09	750	N	738	-0-	-12	-0-	31	1	707	3	N	-0-					-0-
10	930	N	734	-0-	-196	-0-	32	1	698	3	N	4	4	8			-0-
							4	9									
11	780	N	668	-0-	-112	-0-	29	1	639	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	447	-0-	-63	-0-	23	1	424	3	N	-0-					-0-
07	527	N	380	-0-	-147	-0-	18	1	362	3	N	-0-					-0-
08	496	N	317	-0-	-179	-0-	15	1	302	3	N	-0-					-0-
09	450	N	403	-0-	-47	-0-	17	1	386	3	N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-
*11	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

06	330	N	240	-0-	-90	-0-	16	1	224	3	N	-0-					-0-
07	279	N	216	-0-	-63	-0-	14	1	202	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
11	300	N	204	-0-	-96	-0-	12	1	192	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

06	480	N	404	-0-	-76	-0-	28	1	376	3	N	-0-					-0-
07	496	N	457	-0-	-39	-0-	29	1	428	3	N	-0-					-0-
08	434	N	422	-0-	-12	-0-	28	1	394	3	N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-					-0-
10	465	N	425	-0-	-40	-0-	27	1	398	3	N	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

06	690	N	627	-0-	-63	-0-	43	1	584	3	N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	47	1	689	3	N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	46	1	660	3	N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	39	1	624	3	N	-0-					-0-
10	744	N	689	-0-	-55	-0-	44	1	645	3	N	-0-					-0-
11	690	N	674	-0-	-16	-0-	40	1	634	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

06	480	N	466	-0-	-14	-0-	24	1	442	3	N	-0-					-0-
07	465	N	456	-0-	-9	-0-	22	1	434	3	N	-0-					-0-
08	465	N	432	-0-	-33	-0-	21	1	411	3	N	-0-					-0-
09	480	N	407	-0-	-73	-0-	17	1	390	3	N	-0-					-0-
10	465	N	370	-0-	-95	-0-	16	1	354	3	N	-0-					-0-
11	420	N	398	-0-	-22	-0-	17	1	381	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

06	480	N	368	-0-	-112	-0-	19	1	349	3	N	-0-					-0-
07	496	N	448	-0-	-48	-0-	21	1	427	3	N	-0-					-0-
08	434	N	399	-0-	-35	-0-	19	1	380	3	N	-0-					-0-
09	360	N	344	-0-	-16	-0-	14	1	330	3	N	-0-					-0-
10	434	N	337	-0-	-97	-0-	15	1	322	3	N	-0-					-0-
11	390	N	299	-0-	-91	-0-	13	1	286	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

06	750	N	627	-0-	-123	-0-	32	1	595	3	N	-0-					-0-
07	744	N	634	-0-	-110	-0-	30	1	604	3	N	-0-					-0-
08	713	N	612	-0-	-101	-0-	30	1	582	3	N	-0-					-0-
09	630	N	576	-0-	-54	-0-	24	1	552	3	N	-0-					-0-
10	620	N	580	-0-	-40	-0-	25	1	555	3	N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-
07	186	N	128	-0-	-58	-0-	6	1	122	3	N	-0-			-0-
08	217	N	164	-0-	-53	-0-	8	1	156	3	N	-0-			-0-
09	210	N	166	-0-	-44	-0-	7	1	159	3	N	-0-			-0-
10	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-			-0-
*11	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

06	450	N	396	-0-	-54	-0-	20	1	376	3	N	-0-			-0-
07	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-			-0-
08	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-			-0-
09	432	N	432	-0-	-0-	-0-	18	1	414	3	N	-0-			-0-
10	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-			-0-
11	420	N	336	-0-	-84	-0-	15	1	321	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

06	502	N	502	-0-	-0-	-0-	26	1	476	3	N	-0-			-0-
07	496	N	467	-0-	-29	-0-	22	1	445	3	N	-0-			-0-
08	519	N	519	-0-	-0-	-0-	25	1	494	3	N	-0-			-0-
09	510	N	407	-0-	-103	-0-	17	1	390	3	N	-0-			-0-
10	465	N	406	-0-	-59	-0-	18	1	388	3	N	-0-			-0-
11	510	N	503	-0-	-7	-0-	22	1	481	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

06	630	N	549	-0-	-81	-0-	28	1	521	3	N	-0-			-0-
07	527	N	432	-0-	-95	-0-	21	1	411	3	N	-0-			-0-
08	496	N	442	-0-	-54	-0-	22	1	420	3	N	-0-			-0-
09	540	N	482	-0-	-58	-0-	20	1	462	3	N	-0-			-0-
10	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-			-0-
11	420	N	365	-0-	-55	-0-	16	1	349	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

06	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-			-0-
07	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-			-0-
08	310	N	300	-0-	-10	-0-	15	1	285	3	N	-0-			-0-
09	372	N	372	-0-	-0-	-0-	15	1	357	3	N	-0-			-0-
10	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-			-0-
*11	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

06	385	N	385	-0-	-0-	-0-	20	1	365	3	N	-0-			-0-
07	432	N	432	-0-	-0-	-0-	21	1	411	3	N	-0-			-0-
08	601	N	601	-0-	-0-	-0-	29	1	572	3	N	-0-			-0-
09	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-			-0-
10	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-			-0-
11	570	N	237	-0-	-333	-0-	10	1	227	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

06	404	N	404	-0-	-0-	-0-	21	1	383	3	N	-0-			-0-
07	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-			-0-
08	506	N	506	-0-	-0-	-0-	25	1	481	3	N	-0-			-0-
09	390	N	305	-0-	-85	-0-	13	1	292	3	N	-0-			-0-
10	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-			-0-
11	480	N	322	-0-	-158	-0-	14	1	308	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-			-0-
07	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-			-0-
08	403	N	358	-0-	-45	-0-	17	1	341	3	N	-0-			-0-
09	390	N	329	-0-	-61	-0-	14	1	315	3	N	-0-			-0-
10	403	N	351	-0-	-52	-0-	15	1	336	3	N	-0-			-0-
11	360	N	273	-0-	-87	-0-	12	1	261	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	12	1	226	3	N	-0-			-0-
07	248	N	219	-0-	-29	-0-	10	1	209	3	N	-0-			-0-
08	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-			-0-
09	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-			-0-
10	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-			-0-
*11	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	39	1	715	3	N	-0-			-0-
07	861	N	861	-0-	-0-	-0-	41	1	820	3	N	-0-			-0-
08	814	N	814	-0-	-0-	-0-	40	1	774	3	N	-0-			-0-
09	803	N	803	-0-	-0-	-0-	33	1	770	3	N	-0-			-0-
10	868	N	805	-0-	-63	-0-	35	1	770	3	N	-0-			-0-
11	780	N	696	-0-	-84	-0-	30	1	666	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-			-0-
07	665	N	665	-0-	-0-	-0-	32	1	633	3	N	-0-			-0-
08	651	N	644	-0-	-7	-0-	31	1	613	3	N	-0-			-0-
09	630	N	602	-0-	-28	-0-	25	1	577	3	N	-0-			-0-
10	651	N	629	-0-	-22	-0-	27	1	602	3	N	-0-			-0-
11	630	N	585	-0-	-45	-0-	25	1	560	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	20	1	377	3	N	-0-			-0-
07	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-			-0-
08	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-			-0-
09	390	N	319	-0-	-71	-0-	13	1	306	3	N	-0-			-0-
10	434	N	382	-0-	-52	-0-	17	1	365	3	N	-0-			-0-
*11	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	637	-0-	-23	-0-	33	1	604	3	N	-0-			-0-
07	682	N	680	-0-	-2	-0-	33	1	647	3	N	-0-			-0-
08	679	N	679	-0-	-0-	-0-	33	1	646	3	N	-0-			-0-
09	688	N	688	-0-	-0-	-0-	29	1	659	3	N	-0-			-0-
10	697	N	697	-0-	-0-	-0-	30	1	667	3	N	-0-			-0-
*11	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	29	1	583	3	N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	27	1	534	3	N	6	6	8			-0-
							7	9									
08	496	N	492	-0-	-4	-0-	24	1	468	3	N	-0-					-0-
09	600	N	455	-0-	-145	-0-	19	1	436	3	N	-0-					-0-
10	558	N	475	-0-	-83	-0-	21	1	454	3	N	-0-					-0-
11	480	N	446	-0-	-34	-0-	19	1	427	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	29	1	542	3	N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	30	1	605	3	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	25	1	480	3	N	-0-					-0-
09	570	N	467	-0-	-103	-0-	19	1	448	3	N	-0-					-0-
10	620	N	582	-0-	-38	-0-	25	1	557	3	N	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	24	1	524	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	373	-0-	-17	-0-	19	1	354	3	N	-0-					-0-
07	434	N	364	-0-	-70	-0-	17	1	347	3	N	-0-					-0-
08	434	N	382	-0-	-52	-0-	19	1	363	3	N	-0-					-0-
09	360	N	354	-0-	-6	-0-	15	1	339	3	N	-0-					-0-
10	372	N	336	-0-	-36	-0-	15	1	321	3	N	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	453	-0-	-57	-0-	23	1	430	3	N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	19	1	439	3	N	-0-					-0-
10	496	N	468	-0-	-28	-0-	20	1	448	3	N	-0-					-0-
11	480	N	458	-0-	-22	-0-	20	1	438	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	523	-0-	-17	-0-	27	1	496	3	N	-0-					-0-
07	558	N	555	-0-	-3	-0-	27	1	528	3	N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	26	1	507	3	N	-0-					-0-
09	510	N	501	-0-	-9	-0-	21	1	480	3	N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-					-0-
11	510	N	507	-0-	-3	-0-	22	1	485	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	21	1	412	3	N	4	4	8			-0-
							4	9									
08	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	16	1	370	3	N	-0-					-0-
10	434	N	367	-0-	-67	-0-	16	1	351	3	N	-0-					-0-
11	420	N	350	-0-	-70	-0-	15	1	335	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	49	1	672	3	N	-0-					-0-
07	620	N	555	-0-	-65	-0-	36	1	519	3	N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	47	1	670	3	N	-0-					-0-
09	720	N	667	-0-	-53	-0-	40	1	627	3	N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	41	1	604	3	N	-0-					-0-
11	690	N	510	-0-	-180	-0-	31	1	479	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	478	-0-	-62	-0-	33	1	445	3	N	-0-					-0-
07	589	N	545	-0-	-44	-0-	35	1	510	3	N	-0-					-0-
08	527	N	516	-0-	-11	-0-	34	1	482	3	N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
10	558	N	526	-0-	-32	-0-	33	1	493	3	N	-0-					-0-
11	510	N	323	-0-	-187	-0-	19	1	304	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	381	-0-	-39	-0-	20	1	361	3	N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	26	1	509	3	N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	21	1	489	3	N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-
11	510	N	312	-0-	-198	-0-	14	1	298	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	576	-0-	-54	-0-	39	1	537	3	N	-0-					-0-
07	620	N	566	-0-	-54	-0-	36	1	530	3	N	-0-					-0-
08	620	N	560	-0-	-60	-0-	37	1	523	3	N	-0-					-0-
09	570	N	508	-0-	-62	-0-	30	1	478	3	N	-0-					-0-
10	558	N	426	-0-	-132	-0-	27	1	399	3	N	-0-					-0-
11	540	N	477	-0-	-63	-0-	29	1	448	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	391	-0-	-89	-0-	20	1	371	3	N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	18	1	423	3	N	-0-					-0-
10	496	N	440	-0-	-56	-0-	19	1	417	3	N	4	4	8			-0-
							4	9									
*11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	219	-0-	-51	-0-	11	1	208	3	N	-0-					-0-
07	310	N	284	-0-	-26	-0-	14	1	270	3	N	-0-					-0-
08	310	N	282	-0-	-28	-0-	14	1	268	3	N	-0-					-0-
09	210	N	184	-0-	-26	-0-	8	1	176	3	N	-0-					-0-
10	279	N	211	-0-	-68	-0-	9	1	202	3	N	-0-					-0-
11	270	N	224	-0-	-46	-0-	10	1	214	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	177	-0-	-63	-0-	9	1	168	3	N	-0-			-0-
07	248	N	189	-0-	-59	-0-	9	1	180	3	N	-0-			-0-
08	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-			-0-
09	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-			-0-
10	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
11	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	329	-0-	-61	-0-	17	1	312	3	N	-0-			-0-
07	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-			-0-
08	341	N	329	-0-	-12	-0-	16	1	313	3	N	-0-			-0-
09	330	N	236	-0-	-94	-0-	10	1	226	3	N	-0-			-0-
10	372	N	279	-0-	-93	-0-	12	1	267	3	N	-0-			-0-
*11	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-			-0-
07	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-			-0-
08	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-			-0-
09	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-			-0-
10	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-			-0-
*11	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	203	-0-	-127	-0-	10	1	193	3	N	-0-			-0-
07	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-			-0-
08	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-			-0-
09	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-			-0-
10	341	N	237	-0-	-104	-0-	10	1	227	3	N	-0-			-0-
11	270	N	207	-0-	-63	-0-	9	1	198	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	382	-0-	-8	-0-	20	1	362	3	N	-0-			-0-
07	434	N	332	-0-	-102	-0-	16	1	316	3	N	-0-			-0-
08	434	N	354	-0-	-80	-0-	17	1	337	3	N	-0-			-0-
09	390	N	308	-0-	-82	-0-	13	1	295	3	N	-0-			-0-
10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-			-0-
11	330	N	283	-0-	-47	-0-	12	1	271	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	298	-0-	-62	-0-	15	1	283	3	N	-0-			-0-
07	479	N	479	-0-	-0-	-0-	23	1	456	3	N	-0-			-0-
08	529	N	529	-0-	-0-	-0-	26	1	503	3	N	-0-			-0-
09	504	N	504	-0-	-0-	-0-	21	1	483	3	N	-0-			-0-
10	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-			-0-
*11	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	32	1	630	3	N	-0-			-0-
07	713	N	518	-0-	-195	-0-	25	1	493	3	N	-0-			-0-
08	713	N	605	-0-	-108	-0-	29	1	576	3	N	-0-			-0-
09	660	N	503	-0-	-157	-0-	21	1	482	3	N	-0-			-0-
10	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-			-0-
11	600	N	531	-0-	-69	-0-	23	1	508	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	275	-0-	-145	-0-	14	1	261	3	N	-0-			-0-
07	372	N	319	-0-	-53	-0-	15	1	304	3	N	-0-			-0-
08	372	N	249	-0-	-123	-0-	12	1	237	3	N	-0-			-0-
09	468	N	468	-0-	-0-	-0-	19	1	449	3	N	-0-			-0-
10	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-			-0-
*11	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

06	413	N	413	-0-	-0-	-0-	21	1	392	3	N	-0-			-0-
07	434	N	423	-0-	-11	-0-	20	1	403	3	N	-0-			-0-
08	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-			-0-
09	574	N	574	-0-	-0-	-0-	24	1	550	3	N	-0-			-0-
10	434	N	368	-0-	-66	-0-	16	1	352	3	N	-0-			-0-
11	540	N	385	-0-	-155	-0-	17	1	368	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

06	270	N	242	-0-	-28	-0-	12	1	230	3	N	-0-			-0-
07	279	N	241	-0-	-38	-0-	12	1	229	3	N	-0-			-0-
08	279	N	223	-0-	-56	-0-	11	1	212	3	N	-0-			-0-
09	240	N	206	-0-	-34	-0-	9	1	197	3	N	-0-			-0-
10	248	N	231	-0-	-17	-0-	10	1	221	3	N	-0-			-0-
*11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

06	210	N	194	-0-	-16	-0-	10	1	184	3	N	-0-			-0-
07	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
08	217	N	203	-0-	-14	-0-	10	1	193	3	N	-0-			-0-
09	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-
10	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
*11	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

06	403	N	403	-0-	-0-	-0-	21	1	382	3	N	-0-			-0-
07	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-			-0-
08	403	N	322	-0-	-81	-0-	16	1	306	3	N	-0-			-0-
09	390	N	284	-0-	-106	-0-	12	1	272	3	N	-0-			-0-
10	403	N	307	-0-	-96	-0-	13	1	294	3	N	-0-			-0-
*11	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

06	492	N	492	-0-	-0-	-0-	25	1	467	3	N	-0-			-0-
07	527	N	496	-0-	-31	-0-	24	1	472	3	N	-0-			-0-
08	547	N	547	-0-	-0-	-0-	27	1	520	3	N	-0-			-0-
09	480	N	362	-0-	-118	-0-	15	1	347	3	N	-0-			-0-
10	496	N	410	-0-	-86	-0-	18	1	392	3	N	-0-			-0-
11	540	N	370	-0-	-170	-0-	16	1	354	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

06	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-			-0-
07	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
08	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-			-0-
09	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-
10	186	N	145	-0-	-41	-0-	6	1	139	3	N	-0-			-0-
11	240	N	148	-0-	-92	-0-	6	1	142	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-			-0-
07	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-			-0-
08	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-			-0-
09	405	N	405	-0-	-0-	-0-	17	1	388	3	N	-0-			-0-
10	372	N	322	-0-	-50	-0-	14	1	308	3	N	-0-			-0-
11	390	N	229	-0-	-161	-0-	10	1	219	3	N	-0-			-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
07	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
09	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-			-0-
10	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-			-0-
*11	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	631	-0-	-59	-0-	32	1	599	3	N	-0-			-0-
07	900	N	900	-0-	-0-	-0-	43	1	857	3	N	-0-			-0-
08	901	N	901	-0-	-0-	-0-	44	1	857	3	N	-0-			-0-
09	876	N	876	-0-	-0-	-0-	36	1	840	3	N	-0-			-0-
10	899	N	852	-0-	-47	-0-	37	1	815	3	N	-0-			-0-
11	870	N	748	-0-	-122	-0-	32	1	716	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	502	-0-	-8	-0-	26	1	476	3	N	-0-			-0-
07	558	N	555	-0-	-3	-0-	27	1	528	3	N	-0-			-0-
08	557	N	557	-0-	-0-	-0-	27	1	530	3	N	-0-			-0-
09	545	N	545	-0-	-0-	-0-	23	1	522	3	N	-0-			-0-
10	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-			-0-
11	540	N	508	-0-	-32	-0-	22	1	486	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	27	1	491	3	N	-0-			-0-
07	600	N	600	-0-	-0-	-0-	29	1	571	3	N	-0-			-0-
08	535	N	535	-0-	-0-	-0-	26	1	509	3	N	-0-			-0-
09	535	N	535	-0-	-0-	-0-	22	1	513	3	N	-0-			-0-
10	589	N	531	-0-	-58	-0-	23	1	508	3	N	-0-			-0-
11	510	N	481	-0-	-29	-0-	21	1	460	3	N	-0-			-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	437	-0-	-13	-0-	21	1	416	3	N	-0-			-0-
07	465	N	438	-0-	-27	-0-	21	1	417	3	N	-0-			-0-
08	465	N	435	-0-	-30	-0-	21	1	414	3	N	-0-			-0-
09	452	N	452	-0-	-0-	-0-	27	1	425	3	N	-0-			-0-
10	489	N	489	-0-	-0-	-0-	32	1	457	3	N	-0-			-0-
*11	455	N	455	-0-	-0-	-0-	24	1	431	3	N	-0-			-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	529	-0-	-11	-0-	25	1	504	3	N	-0-			-0-
07	558	N	546	-0-	-12	-0-	27	1	519	3	N	-0-			-0-
08	558	N	539	-0-	-19	-0-	26	1	513	3	N	-0-			-0-
09	540	N	517	-0-	-23	-0-	31	1	486	3	N	-0-			-0-
10	558	N	554	-0-	-4	-0-	37	1	517	3	N	-0-			-0-
*11	530	N	530	-0-	-0-	-0-	28	1	502	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	37	1	683	3	N	-0-					-0-
07	775	N	736	-0-	-39	-0-	35	1	701	3	N	-0-					-0-
08	713	N	686	-0-	-27	-0-	33	1	653	3	N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	31	1	705	3	N	-0-					-0-
10	744	N	668	-0-	-76	-0-	29	1	639	3	N	-0-					-0-
11	660	N	630	-0-	-30	-0-	27	1	603	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	465	-0-	-15	-0-	24	1	441	3	N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	29	1	561	3	N	-0-					-0-
09	480	N	456	-0-	-24	-0-	19	1	437	3	N	-0-					-0-
10	527	N	414	-0-	-113	-0-	18	1	396	3	N	-0-					-0-
11	570	N	332	-0-	-238	-0-	14	1	318	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	410	-0-	-10	-0-	20	1	390	3	N	-0-					-0-
07	434	N	415	-0-	-19	-0-	20	1	395	3	N	-0-					-0-
08	434	N	419	-0-	-15	-0-	20	1	399	3	N	-0-					-0-
09	420	N	400	-0-	-20	-0-	24	1	376	3	N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-					-0-
11	420	N	401	-0-	-19	-0-	21	1	380	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	318	-0-	-42	-0-	15	1	303	3	N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-
08	372	N	255	-0-	-117	-0-	12	1	243	3	N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	14	1	331	3	N	-0-					-0-
10	341	N	326	-0-	-15	-0-	14	1	312	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	10	1	217	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	27	1	542	3	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	31	1	598	3	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	29	1	568	3	N	-0-					-0-
09	570	N	359	-0-	-211	-0-	15	1	344	3	N	-0-					-0-
10	620	N	401	-0-	-219	-0-	17	1	384	3	N	-0-					-0-
11	570	N	411	-0-	-159	-0-	18	1	393	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	340	-0-	-110	-0-	17	1	323	3	N	-0-					-0-
07	465	N	333	-0-	-132	-0-	16	1	317	3	N	-0-					-0-
08	403	N	274	-0-	-129	-0-	13	1	261	3	N	-0-					-0-
09	330	N	284	-0-	-46	-0-	12	1	272	3	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	14	1	314	3	N	-0-					-0-
11	270	N	262	-0-	-8	-0-	11	1	251	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	197	-0-	-43	-0-	10	1	187	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
09	210	N	206	-0-	-4	-0-	9	1	197	3	N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
11	210	N	172	-0-	-38	-0-	7	1	165	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	15	1	304	3	N	4	4	8			-0-
							4	9									
08	575	N	575	-0-	-0-	-0-	28	1	547	3	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	17	1	384	3	N	4	4	8			-0-
							4	9									
11	570	N	366	-0-	-204	-0-	16	1	350	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	430	-0-	-80	-0-	21	1	409	3	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	22	1	432	3	N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	21	1	417	3	N	-0-					-0-
09	420	N	364	-0-	-56	-0-	15	1	349	3	N	-0-					-0-
10	465	N	384	-0-	-81	-0-	17	1	367	3	N	-0-					-0-
11	420	N	326	-0-	-94	-0-	14	1	312	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	N	883	-0-	-0-	-0-	42	1	841	3	N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	46	1	900	3	N	-0-					-0-
08	887	N	887	-0-	-0-	-0-	43	1	844	3	N	-0-					-0-
09	870	N	809	-0-	-61	-0-	34	1	775	3	N	-0-					-0-
10	961	N	891	-0-	-70	-0-	39	1	852	3	N	-0-					-0-
11	870	N	785	-0-	-85	-0-	34	1	751	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	418	-0-	-32	-0-	20	1	398	3	N	-0-					-0-
07	403	N	402	-0-	-1	-0-	20	1	382	3	N	-0-					-0-
08	434	N	407	-0-	-27	-0-	20	1	387	3	N	-0-					-0-
09	420	N	389	-0-	-31	-0-	16	1	373	3	N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	17	1	381	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	N	1027	-0-	-0-	-0-	49	1	978	3	N	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	54	1	1053	3	N	-0-					-0-
08	1108	N	1108	-0-	-0-	-0-	54	1	1054	3	N	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	45	1	1036	3	N	-0-					-0-
10	1116	N	1100	-0-	-16	-0-	48	1	1052	3	N	-0-					-0-
11	1080	N	1036	-0-	-44	-0-	45	1	991	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1069	N	1069	-0-	-0-	-0-	51	1	1018	3	N	-0-					-0-
07	1116	N	1098	-0-	-18	-0-	53	1	1042	3	N	3	3	8			-0-
							3	9									
08	1147	N	1099	-0-	-48	-0-	53	1	1046	3	N	-0-					-0-
09	1080	N	1024	-0-	-56	-0-	43	1	981	3	N	-0-					-0-
10	1085	N	1081	-0-	-4	-0-	47	1	1034	3	N	-0-					-0-
11	1050	N	960	-0-	-90	-0-	42	1	918	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	182	-0-	-88	-0-	9	1	173	3	N	-0-					-0-
07	279	N	210	-0-	-69	-0-	10	1	200	3	N	-0-					-0-
08	310	N	258	-0-	-52	-0-	13	1	245	3	N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
11	240	N	195	-0-	-45	-0-	8	1	187	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

06	750	N	725	-0-	-25	-0-	37	1	688	3	N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	38	1	763	3	N	3	3	8			-0-
							3	9									
08	759	N	759	-0-	-0-	-0-	37	1	722	3	N	-0-					-0-
09	720	N	705	-0-	-15	-0-	29	1	676	3	N	-0-					-0-
10	806	N	733	-0-	-73	-0-	32	1	701	3	N	-0-					-0-
11	720	N	705	-0-	-15	-0-	31	1	674	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

06	360	N	320	-0-	-40	-0-	16	1	304	3	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
08	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

06	570	N	541	-0-	-29	-0-	28	1	513	3	N	-0-					-0-
07	527	N	501	-0-	-26	-0-	24	1	477	3	N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	26	1	501	3	N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	23	1	538	3	N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
*11	520	N	520	-0-	-0-	-0-	23	1	497	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

06	450	N	411	-0-	-39	-0-	20	1	391	3	N	-0-					-0-
07	465	N	401	-0-	-64	-0-	19	1	379	3	N	3	3	8			-0-
							3	9									
08	434	N	406	-0-	-28	-0-	20	1	386	3	N	-0-					-0-
09	420	N	372	-0-	-48	-0-	15	1	357	3	N	-0-					-0-
10	403	N	396	-0-	-7	-0-	17	1	379	3	N	-0-					-0-
11	390	N	373	-0-	-17	-0-	16	1	357	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

06	775	N	775	-0-	-0-	-0-	40	1	735	3	N	-0-					-0-
07	682	N	560	-0-	-122	-0-	27	1	533	3	N	-0-					-0-
08	682	N	631	-0-	-51	-0-	31	1	600	3	N	-0-					-0-
09	780	N	678	-0-	-102	-0-	28	1	650	3	N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	26	1	582	3	N	-0-					-0-
*11	662	N	662	-0-	-0-	-0-	29	1	633	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	549	-0-	-81	-0-	26	1	523	3	N	-0-					-0-
07	651	N	580	-0-	-71	-0-	28	1	552	3	N	-0-					-0-
08	589	N	583	-0-	-6	-0-	28	1	555	3	N	-0-					-0-
09	540	N	511	-0-	-29	-0-	21	1	490	3	N	-0-					-0-
10	589	N	582	-0-	-7	-0-	25	1	557	3	N	-0-					-0-
11	570	N	544	-0-	-26	-0-	24	1	520	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	13	1	264	3	N	4	4	8			-0-
							4	9									
08	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	15	1	343	3	N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
*11	353	N	353	-0-	-0-	-0-	15	1	338	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	-0-	13	1	241	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	21	1	410	3	N	4	4	8			-0-
							4	9									
08	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	23	1	511	3	N	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	17	1	384	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	598	-0-	-32	-0-	29	1	569	3	N	-0-					-0-
07	682	N	675	-0-	-7	-0-	33	1	642	3	N	-0-					-0-
08	682	N	591	-0-	-91	-0-	29	1	562	3	N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	41	1	637	3	N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	48	1	671	3	N	-0-					-0-
*11	622	N	622	-0-	-0-	-0-	33	1	589	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	328	-0-	-2	-0-	16	1	312	3	N	-0-					-0-
07	341	N	334	-0-	-7	-0-	16	1	318	3	N	-0-					-0-
08	341	N	332	-0-	-9	-0-	16	1	316	3	N	-0-					-0-
09	330	N	321	-0-	-9	-0-	19	1	302	3	N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	19	1	345	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	25	1	503	3	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-					-0-
08	527	N	509	-0-	-18	-0-	25	1	484	3	N	-0-					-0-
09	540	N	455	-0-	-85	-0-	19	1	436	3	N	-0-					-0-
10	527	N	523	-0-	-4	-0-	23	1	500	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	239	-0-	-91	-0-	11	1	228	3	N	-0-					-0-
07	341	N	252	-0-	-89	-0-	12	1	240	3	N	-0-					-0-
08	310	N	225	-0-	-85	-0-	11	1	214	3	N	-0-					-0-
09	240	N	220	-0-	-20	-0-	9	1	211	3	N	-0-					-0-
10	248	N	237	-0-	-11	-0-	10	1	223	3	N	4	4	8			-0-
							4	9									
11	210	N	183	-0-	-27	-0-	8	1	175	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	658	-0-	-2	-0-	32	1	626	3	N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	33	1	650	3	N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	36	1	708	3	N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	28	1	655	3	N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	32	1	707	3	N	-0-					-0-
11	720	N	680	-0-	-40	-0-	29	1	651	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	478	-0-	-2	-0-	23	1	455	3	N	-0-					-0-
07	589	N	431	-0-	-158	-0-	21	1	406	3	N	4	4	8			-0-
							4	9									
08	496	N	456	-0-	-40	-0-	22	1	434	3	N	-0-					-0-
09	480	N	406	-0-	-74	-0-	24	1	382	3	N	-0-					-0-
10	434	N	395	-0-	-39	-0-	26	1	369	3	N	-0-					-0-
11	450	N	385	-0-	-65	-0-	21	1	364	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	205	-0-	-65	-0-	10	1	195	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	13	1	255	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
10	310	N	251	-0-	-59	-0-	11	1	240	3	N	-0-					-0-
11	270	N	253	-0-	-17	-0-	11	1	242	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	266	-0-	-64	-0-	14	1	252	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-					-0-
08	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
10	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-
11	300	N	294	-0-	-6	-0-	13	1	281	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	22	1	407	3	N	-0-					-0-
07	527	N	458	-0-	-69	-0-	22	1	436	3	N	-0-					-0-
08	465	N	382	-0-	-83	-0-	19	1	363	3	N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
10	465	N	424	-0-	-41	-0-	18	1	406	3	N	-0-					-0-
*11	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	321	-0-	-69	-0-	16	1	305	3	N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-
08	310	N	293	-0-	-17	-0-	14	1	279	3	N	-0-					-0-
09	330	N	263	-0-	-67	-0-	11	1	252	3	N	-0-					-0-
10	496	N	302	-0-	-194	-0-	13	1	289	3	N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
08	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
09	270	N	159	-0-	-111	-0-	7	1	152	3	N	-0-					-0-
10	279	N	221	-0-	-58	-0-	9	1	208	3	N	4	4	8			-0-
							4	9									
11	210	N	171	-0-	-39	-0-	7	1	164	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
09	300	N	223	-0-	-77	-0-	9	1	214	3	N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	280	-0-	-80	-0-	14	1	266	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	15	1	304	3	N	3	3	8			-0-
							3	9									
08	341	N	333	-0-	-8	-0-	16	1	317	3	N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
11	330	N	259	-0-	-71	-0-	11	1	248	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	544	-0-	-26	-0-	28	1	516	3	N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	30	1	600	3	N	3	3	8			-0-
							3	9									
08	620	N	608	-0-	-12	-0-	30	1	578	3	N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	24	1	561	3	N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	27	1	606	3	N	4	4	8			-0-
							4	9									
11	600	N	548	-0-	-52	-0-	24	1	524	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	6	1	112	3	N	-0-					-0-
07	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-					-0-
08	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-					-0-
09	120	N	93	-0-	-27	-0-	4	1	89	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	4	1	83	3	N	4	4	8			-0-
							4	9									
11	120	N	99	-0-	-21	-0-	4	1	95	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	398	-0-	-22	-0-	27	1	371	3	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	30	1	431	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	28	1	403	3	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	26	1	406	3	N	-0-					-0-
10	465	N	427	-0-	-38	-0-	27	1	400	3	N	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	26	1	410	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	11	1	199	3	N	-0-					-0-
07	403	N	295	-0-	-108	-0-	14	1	278	3	N	3	3	8			-0-
							3	9									
08	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
10	310	N	230	-0-	-80	-0-	10	1	220	3	N	-0-					-0-
11	270	N	226	-0-	-44	-0-	10	1	216	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
07	403	N	369	-0-	-34	-0-	18	1	351	3	N	-0-					-0-
08	403	N	401	-0-	-2	-0-	19	1	382	3	N	-0-					-0-
09	390	N	378	-0-	-12	-0-	23	1	355	3	N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	26	1	362	3	N	-0-					-0-
11	390	N	365	-0-	-25	-0-	20	1	345	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	588	-0-	-72	-0-	28	1	560	3	N	-0-					-0-
07	744	N	583	-0-	-161	-0-	28	1	555	3	N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	34	1	674	3	N	-0-					-0-
09	600	N	540	-0-	-60	-0-	22	1	518	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	25	1	546	3	N	-0-					-0-
11	690	N	528	-0-	-162	-0-	23	1	505	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	24	1	484	3	N	-0-					-0-
07	527	N	484	-0-	-43	-0-	24	1	460	3	N	-0-					-0-
08	527	N	517	-0-	-10	-0-	25	1	492	3	N	-0-					-0-
09	510	N	449	-0-	-61	-0-	27	1	422	3	N	-0-					-0-
10	496	N	445	-0-	-51	-0-	29	1	416	3	N	-0-					-0-
11	510	N	391	-0-	-119	-0-	21	1	370	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	N	974	-0-	-0-	-0-	66	1	908	3	N	-0-					-0-
07	830	N	830	-0-	-0-	-0-	53	1	777	3	N	-0-					-0-
08	961	N	920	-0-	-41	-0-	61	1	859	3	N	-0-					-0-
09	960	N	823	-0-	-137	-0-	49	1	774	3	N	-0-					-0-
10	837	N	796	-0-	-41	-0-	50	1	746	3	N	-0-					-0-
11	900	N	446	-0-	-454	-0-	27	1	419	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	676	-0-	-44	-0-	46	1	630	3	N	-0-					-0-
07	682	N	555	-0-	-127	-0-	36	1	519	3	N	-0-					-0-
08	682	N	544	-0-	-138	-0-	36	1	508	3	N	-0-					-0-
09	690	N	577	-0-	-113	-0-	34	1	543	3	N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	39	1	574	3	N	-0-					-0-
11	540	N	466	-0-	-74	-0-	28	1	438	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	351	-0-	-69	-0-	24	1	327	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					-0-
08	403	N	344	-0-	-59	-0-	23	1	321	3	N	-0-					-0-
09	360	N	330	-0-	-30	-0-	20	1	310	3	N	-0-					-0-
10	403	N	330	-0-	-73	-0-	21	1	309	3	N	-0-					-0-
11	330	N	328	-0-	-2	-0-	20	1	308	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	744	-0-	-306	-0-	51	1	693	3	N	-0-					-0-
07	1085	N	949	-0-	-136	-0-	61	1	888	3	N	-0-					-0-
08	1085	N	937	-0-	-148	-0-	62	1	875	3	N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	51	1	812	3	N	-0-					-0-
10	961	N	857	-0-	-104	-0-	54	1	803	3	N	-0-					-0-
11	900	N	670	-0-	-230	-0-	40	1	630	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	26	1	486	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	33	1	637	3	N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	26	1	597	3	N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	28	1	626	3	N	-0-					-0-
11	660	N	587	-0-	-73	-0-	25	1	562	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	386	-0-	-64	-0-	20	1	366	3	N	-0-					-0-
07	465	N	370	-0-	-95	-0-	18	1	352	3	N	-0-					-0-
08	465	N	394	-0-	-71	-0-	19	1	375	3	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	16	1	376	3	N	-0-					-0-
10	372	N	370	-0-	-2	-0-	16	1	350	3	N	4	4	8			-0-
							4	9									
*11	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30	-0-	12	1	228	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
08	248	N	245	-0-	-3	-0-	12	1	233	3	N	-0-					-0-
09	240	N	215	-0-	-25	-0-	9	1	206	3	N	-0-					-0-
10	248	N	209	-0-	-39	-0-	9	1	200	3	N	-0-					-0-
11	240	N	172	-0-	-68	-0-	7	1	165	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	462	-0-	-18	-0-	32	1	430	3	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	26	1	385	3	N	-0-					-0-
08	403	N	295	-0-	-108	-0-	19	1	276	3	N	-0-					-0-
09	450	N	301	-0-	-149	-0-	18	1	283	3	N	-0-					-0-
10	403	N	325	-0-	-78	-0-	21	1	304	3	N	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	37	1	508	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	29	1	425	3	N	-0-					-0-
08	651	N	471	-0-	-180	-0-	31	1	440	3	N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	36	1	576	3	N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-					-0-
*11	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	545	-0-	-115	-0-	37	1	508	3	N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	44	1	641	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	42	1	598	3	N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	37	1	580	3	N	-0-					-0-
10	682	N	552	-0-	-130	-0-	35	1	517	3	N	-0-					-0-
11	630	N	541	-0-	-89	-0-	32	1	509	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	305	-0-	-25	-0-	21	1	284	3	N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
08	310	N	294	-0-	-16	-0-	19	1	275	3	N	-0-					-0-
09	300	N	236	-0-	-64	-0-	14	1	222	3	N	-0-					-0-
10	279	N	240	-0-	-39	-0-	15	1	225	3	N	-0-					-0-
11	270	N	186	-0-	-84	-0-	11	1	175	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	55	-0-	-35	-0-	4	1	51	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
*11	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	385	-0-	-95	-0-	26	1	359	3	N	-0-					-0-
07	465	N	301	-0-	-164	-0-	19	1	282	3	N	-0-					-0-
08	465	N	378	-0-	-87	-0-	25	1	353	3	N	-0-					-0-
09	390	N	369	-0-	-21	-0-	22	1	347	3	N	-0-					-0-
10	310	N	221	-0-	-89	-0-	14	1	207	3	N	-0-					-0-
*11	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	472	-0-	-8	-0-	24	1	448	3	N	-0-			-0-
07	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-			-0-
08	496	N	475	-0-	-21	-0-	23	1	452	3	N	-0-			-0-
09	480	N	450	-0-	-30	-0-	19	1	431	3	N	-0-			-0-
10	496	N	446	-0-	-50	-0-	19	1	427	3	N	-0-			-0-
*11	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-			-0-
07	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-			-0-
08	503	N	503	-0-	-0-	-0-	24	1	479	3	N	-0-			-0-
09	330	N	316	-0-	-14	-0-	13	1	303	3	N	-0-			-0-
10	403	N	336	-0-	-67	-0-	15	1	321	3	N	-0-			-0-
11	480	N	282	-0-	-198	-0-	12	1	270	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	15	1	271	3	N	-0-			-0-
07	341	N	331	-0-	-10	-0-	16	1	315	3	N	-0-			-0-
08	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-			-0-
09	300	N	195	-0-	-105	-0-	8	1	187	3	N	-0-			-0-
10	341	N	244	-0-	-97	-0-	11	1	233	3	N	-0-			-0-
11	420	N	328	-0-	-92	-0-	14	1	314	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	235	-0-	-95	-0-	12	1	223	3	N	-0-			-0-
07	434	N	279	-0-	-155	-0-	13	1	266	3	N	-0-			-0-
08	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
09	240	N	213	-0-	-27	-0-	9	1	204	3	N	-0-			-0-
10	279	N	196	-0-	-83	-0-	8	1	188	3	N	-0-			-0-
*11	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	15	1	211	3	N	-0-			-0-
07	248	N	246	-0-	-2	-0-	16	1	230	3	N	-0-			-0-
08	248	N	231	-0-	-17	-0-	15	1	216	3	N	-0-			-0-
09	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-			-0-
10	248	N	230	-0-	-18	-0-	15	1	215	3	N	-0-			-0-
*11	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-			-0-
07	434	N	413	-0-	-21	-0-	20	1	393	3	N	-0-			-0-
08	434	N	409	-0-	-25	-0-	20	1	389	3	N	-0-			-0-
09	420	N	399	-0-	-21	-0-	24	1	375	3	N	-0-			-0-
10	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-			-0-
11	390	N	288	-0-	-102	-0-	15	1	273	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-			-0-
07	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-			-0-
08	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-			-0-
09	420	N	413	-0-	-7	-0-	17	1	396	3	N	-0-			-0-
10	434	N	419	-0-	-15	-0-	18	1	401	3	N	-0-			-0-
11	420	N	406	-0-	-14	-0-	18	1	388	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	27	1	501	3	N	-0-			-0-
07	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-			-0-
08	589	N	553	-0-	-36	-0-	27	1	526	3	N	-0-			-0-
09	540	N	472	-0-	-68	-0-	20	1	452	3	N	-0-			-0-
10	558	N	378	-0-	-180	-0-	16	1	362	3	N	-0-			-0-
11	540	N	465	-0-	-75	-0-	20	1	445	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	15	1	281	3	N	-0-			-0-
07	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			-0-
08	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-			-0-
09	300	N	275	-0-	-25	-0-	11	1	264	3	N	-0-			-0-
10	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-			-0-
11	300	N	293	-0-	-7	-0-	13	1	280	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	18	1	333	3	N	-0-			-0-
07	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-			-0-
08	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-			-0-
09	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-			-0-
10	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-			-0-
11	300	N	297	-0-	-3	-0-	13	1	284	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	783	N	783	-0-	-0-	-0-	40	1	743	3	N	-0-			-0-
07	794	N	794	-0-	-0-	-0-	38	1	756	3	N	-0-			-0-
08	822	N	822	-0-	-0-	-0-	40	1	782	3	N	-0-			-0-
09	780	N	699	-0-	-81	-0-	29	1	670	3	N	-0-			-0-
10	806	N	753	-0-	-53	-0-	33	1	720	3	N	-0-			-0-
11	810	N	723	-0-	-87	-0-	31	1	692	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	317	-0-	-43	-0-	16	1	301	3	N	-0-			-0-
07	372	N	351	-0-	-21	-0-	17	1	334	3	N	-0-			-0-
08	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-			-0-
09	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-			-0-
10	341	N	305	-0-	-36	-0-	13	1	292	3	N	-0-			-0-
*11	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	22	1	400	3	N	-0-			-0-
07	434	N	426	-0-	-8	-0-	20	1	406	3	N	-0-			-0-
08	434	N	409	-0-	-25	-0-	20	1	389	3	N	-0-			-0-
09	420	N	328	-0-	-92	-0-	14	1	314	3	N	-0-			-0-
10	434	N	400	-0-	-34	-0-	17	1	383	3	N	-0-			-0-
*11	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	36	1	669	3	N	-0-			-0-
07	850	N	850	-0-	-0-	-0-	41	1	809	3	N	-0-			-0-
08	784	N	784	-0-	-0-	-0-	38	1	746	3	N	-0-			-0-
09	754	N	754	-0-	-0-	-0-	31	1	723	3	N	-0-			-0-
10	837	N	769	-0-	-68	-0-	33	1	736	3	N	-0-			-0-
11	750	N	694	-0-	-56	-0-	30	1	664	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-
07	496	N	485	-0-	-11	-0-	23	1	459	3	N	3	3	8			-0-
							3	9									
08	465	N	428	-0-	-37	-0-	21	1	407	3	N	-0-					-0-
09	480	N	409	-0-	-71	-0-	17	1	392	3	N	-0-					-0-
10	496	N	487	-0-	-9	-0-	21	1	466	3	N	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	20	1	364	3	N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	20	1	394	3	N	4	4	8			-0-
							4	9									
08	403	N	395	-0-	-8	-0-	19	1	376	3	N	-0-					-0-
09	390	N	368	-0-	-22	-0-	15	1	353	3	N	-0-					-0-
10	403	N	382	-0-	-21	-0-	17	1	365	3	N	-0-					-0-
11	390	N	362	-0-	-28	-0-	16	1	346	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	368	-0-	-22	-0-	19	1	349	3	N	-0-					-0-
07	372	N	359	-0-	-13	-0-	17	1	342	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-					-0-
09	360	N	347	-0-	-13	-0-	14	1	333	3	N	-0-					-0-
10	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
*11	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	653	-0-	-67	-0-	31	1	622	3	N	-0-					-0-
07	744	N	692	-0-	-52	-0-	34	1	658	3	N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	33	1	654	3	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	28	1	645	3	N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	31	1	676	3	N	-0-					-0-
11	660	N	638	-0-	-22	-0-	28	1	610	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	472	-0-	-8	-0-	24	1	448	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	24	1	481	3	N	3	3	8			-0-
							3	9									
08	496	N	495	-0-	-1	-0-	24	1	471	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	20	1	451	3	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	472	-0-	-38	-0-	24	1	448	3	N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-					-0-
09	480	N	318	-0-	-162	-0-	13	1	305	3	N	-0-					-0-
10	465	N	244	-0-	-221	-0-	11	1	233	3	N	-0-					-0-
11	510	N	399	-0-	-111	-0-	17	1	382	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	304	-0-	-56	-0-	16	1	288	3	N	-0-			-0-
07	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-			-0-
08	341	N	336	-0-	-5	-0-	16	1	320	3	N	-0-			-0-
09	324	N	324	-0-	-0-	-0-	13	1	311	3	N	-0-			-0-
10	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-			-0-
11	330	N	296	-0-	-34	-0-	13	1	283	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-			-0-
07	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-			-0-
08	465	N	457	-0-	-8	-0-	22	1	435	3	N	-0-			-0-
09	368	N	368	-0-	-0-	-0-	15	1	353	3	N	-0-			-0-
10	372	N	313	-0-	-59	-0-	14	1	299	3	N	-0-			-0-
11	450	N	407	-0-	-43	-0-	18	1	389	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	447	-0-	-63	-0-	21	1	426	3	N	-0-			-0-
07	558	N	474	-0-	-84	-0-	23	1	451	3	N	-0-			-0-
08	558	N	557	-0-	-1	-0-	27	1	530	3	N	-0-			-0-
09	450	N	382	-0-	-68	-0-	16	1	366	3	N	-0-			-0-
10	465	N	398	-0-	-67	-0-	17	1	381	3	N	-0-			-0-
11	540	N	468	-0-	-72	-0-	20	1	448	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	396	-0-	-54	-0-	19	1	377	3	N	-0-			-0-
07	496	N	387	-0-	-109	-0-	19	1	368	3	N	-0-			-0-
08	498	N	498	-0-	-0-	-0-	24	1	474	3	N	-0-			-0-
09	390	N	316	-0-	-74	-0-	13	1	303	3	N	-0-			-0-
10	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-			-0-
11	480	N	236	-0-	-244	-0-	10	1	226	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	22	1	435	3	N	-0-			-0-
07	485	N	485	-0-	-0-	-0-	24	1	461	3	N	-0-			-0-
08	527	N	347	-0-	-180	-0-	17	1	330	3	N	-0-			-0-
09	450	N	415	-0-	-35	-0-	17	1	398	3	N	-0-			-0-
10	496	N	288	-0-	-208	-0-	12	1	276	3	N	-0-			-0-
11	330	N	329	-0-	-1	-0-	14	1	315	3	N	-0-			-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-			-0-
07	434	N	358	-0-	-76	-0-	17	1	341	3	N	-0-			-0-
08	465	N	346	-0-	-119	-0-	17	1	329	3	N	-0-			-0-
09	390	N	378	-0-	-12	-0-	23	1	355	3	N	-0-			-0-
10	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-			-0-
*11	383	N	383	-0-	-0-	-0-	20	1	363	3	N	-0-			-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	779	N	779	-0-	-0-	-0-	37	1	742	3	N	-0-			-0-
07	733	N	733	-0-	-0-	-0-	36	1	697	3	N	-0-			-0-
08	744	N	677	-0-	-67	-0-	33	1	644	3	N	-0-			-0-
09	780	N	744	-0-	-36	-0-	45	1	699	3	N	-0-			-0-
10	744	N	673	-0-	-71	-0-	45	1	628	3	N	-0-			-0-
11	660	N	624	-0-	-36	-0-	33	1	591	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	237	-0-	-3	-0-	12	1	225	3	N	-0-			-0-
07	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-			-0-
08	310	N	284	-0-	-26	-0-	14	1	270	3	N	-0-			-0-
09	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-			-0-
10	310	N	293	-0-	-17	-0-	13	1	280	3	N	-0-			-0-
*11	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

06	360	N	332	-0-	-28	-0-	17	1	315	3	N	-0-			-0-
07	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-			-0-
08	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-			-0-
09	368	N	368	-0-	-0-	-0-	15	1	353	3	N	-0-			-0-
10	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-			-0-
11	330	N	290	-0-	-40	-0-	13	1	277	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

06	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-			-0-
07	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-			-0-
08	407	N	407	-0-	-0-	-0-	20	1	387	3	N	-0-			-0-
09	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-			-0-
10	404	N	404	-0-	-0-	-0-	27	1	377	3	N	-0-			-0-
11	390	N	374	-0-	-16	-0-	20	1	354	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

06	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
07	341	N	287	-0-	-54	-0-	14	1	273	3	N	-0-			-0-
08	365	N	365	-0-	-0-	-0-	18	1	347	3	N	-0-			-0-
09	330	N	276	-0-	-54	-0-	11	1	265	3	N	-0-			-0-
10	279	N	231	-0-	-48	-0-	10	1	221	3	N	-0-			-0-
11	360	N	279	-0-	-81	-0-	12	1	267	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

06	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-			-0-
07	434	N	422	-0-	-12	-0-	21	1	401	3	N	-0-			-0-
08	465	N	405	-0-	-60	-0-	20	1	385	3	N	-0-			-0-
09	392	N	392	-0-	-0-	-0-	16	1	376	3	N	-0-			-0-
10	434	N	299	-0-	-135	-0-	13	1	286	3	N	-0-			-0-
*11	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

06	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-			-0-
07	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-			-0-
08	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-			-0-
09	330	N	302	-0-	-28	-0-	13	1	289	3	N	-0-			-0-
10	372	N	323	-0-	-49	-0-	14	1	309	3	N	-0-			-0-
11	330	N	234	-0-	-96	-0-	10	1	224	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

06	210	N	192	-0-	-18	-0-	10	1	182	3	N	-0-			-0-
07	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
08	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-			-0-
09	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-			-0-
10	186	N	137	-0-	-49	-0-	6	1	131	3	N	-0-			-0-
11	180	N	145	-0-	-35	-0-	6	1	139	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	337	-0-	-83	-0-	17	1	320	3	N	-0-					-0-
07	434	N	408	-0-	-26	-0-	20	1	388	3	N	-0-					-0-
08	403	N	387	-0-	-16	-0-	19	1	368	3	N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	16	1	366	3	N	-0-					-0-
10	403	N	378	-0-	-25	-0-	16	1	362	3	N	-0-					-0-
11	360	N	326	-0-	-34	-0-	14	1	312	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	464	-0-	-76	-0-	24	1	440	3	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	25	1	495	3	N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	31	1	598	3	N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	29	1	662	3	N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	29	1	638	3	N	-0-					-0-
11	600	N	571	-0-	-29	-0-	25	1	546	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	283	-0-	-107	-0-	19	1	264	3	N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	26	1	375	3	N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	26	1	365	3	N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
10	403	N	348	-0-	-55	-0-	22	1	326	3	N	-0-					-0-
11	390	N	316	-0-	-74	-0-	19	1	297	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	572	-0-	-178	-0-	39	1	533	3	N	-0-					-0-
07	744	N	671	-0-	-73	-0-	43	1	628	3	N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	53	1	747	3	N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	43	1	679	3	N	-0-					-0-
10	699	N	699	-0-	-0-	-0-	44	1	655	3	N	-0-					-0-
11	780	N	569	-0-	-211	-0-	34	1	535	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0-	-0-	59	1	812	3	N	-0-					-0-
07	930	N	849	-0-	-81	-0-	55	1	794	3	N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	54	1	771	3	N	-0-					-0-
09	870	N	805	-0-	-65	-0-	48	1	757	3	N	-0-					-0-
10	837	N	747	-0-	-90	-0-	47	1	700	3	N	-0-					-0-
11	810	N	646	-0-	-164	-0-	39	1	607	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	849	-0-	-111	-0-	58	1	791	3	N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	64	1	930	3	N	3	3	8			-0-
							3	9									
08	971	N	971	-0-	-0-	-0-	64	1	907	3	N	-0-					-0-
09	840	N	752	-0-	-88	-0-	45	1	707	3	N	-0-					-0-
10	1019	N	1019	-0-	-0-	-0-	64	1	955	3	N	-0-					-0-
11	930	N	923	-0-	-7	-0-	55	1	868	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	469	-0-	-41	-0-	23	1	446	3	N	-0-					-0-
07	496	N	492	-0-	-4	-0-	24	1	468	3	N	-0-					-0-
08	527	N	471	-0-	-56	-0-	23	1	448	3	N	-0-					-0-
09	480	N	456	-0-	-24	-0-	27	1	429	3	N	-0-					-0-
10	496	N	482	-0-	-14	-0-	32	1	450	3	N	-0-					-0-
11	450	N	436	-0-	-14	-0-	23	1	413	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	512	-0-	-28	-0-	26	1	486	3	N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	30	1	605	3	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	30	1	580	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	22	1	504	3	N	-0-					-0-
10	620	N	531	-0-	-89	-0-	23	1	508	3	N	-0-					-0-
11	600	N	523	-0-	-77	-0-	23	1	500	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	295	-0-	-35	-0-	15	1	280	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
08	310	N	299	-0-	-11	-0-	15	1	284	3	N	-0-					-0-
09	300	N	266	-0-	-34	-0-	11	1	255	3	N	-0-					-0-
10	310	N	279	-0-	-31	-0-	12	1	267	3	N	-0-					-0-
11	300	N	280	-0-	-20	-0-	12	1	268	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	528	-0-	-72	-0-	25	1	503	3	N	-0-					-0-
07	651	N	589	-0-	-62	-0-	29	1	560	3	N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	35	1	696	3	N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	26	1	602	3	N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	27	1	595	3	N	-0-					-0-
11	720	N	606	-0-	-114	-0-	26	1	580	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	594	-0-	-36	-0-	41	1	553	3	N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	42	1	600	3	N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	36	1	574	3	N	-0-					-0-
10	651	N	623	-0-	-28	-0-	39	1	584	3	N	-0-					-0-
11	630	N	614	-0-	-16	-0-	37	1	577	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	590	-0-	-40	-0-	40	1	550	3	N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	42	1	612	3	N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	42	1	597	3	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-					-0-
10	651	N	615	-0-	-36	-0-	39	1	576	3	N	-0-					-0-
11	630	N	584	-0-	-46	-0-	35	1	549	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	29	1	537	3	N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	28	1	550	3	N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	24	1	551	3	N	-0-					-0-
10	589	N	424	-0-	-165	-0-	18	1	406	3	N	-0-					-0-
11	570	N	479	-0-	-91	-0-	21	1	458	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	32	1	631	3	N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	33	1	652	3	N	-0-					-0-
08	713	N	654	-0-	-59	-0-	32	1	622	3	N	-0-					-0-
09	660	N	584	-0-	-76	-0-	35	1	549	3	N	-0-					-0-
10	682	N	602	-0-	-80	-0-	40	1	562	3	N	-0-					-0-
11	630	N	533	-0-	-97	-0-	28	1	505	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	29	1	571	3	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	31	1	606	3	N	-0-					-0-
08	620	N	600	-0-	-20	-0-	29	1	571	3	N	-0-					-0-
09	600	N	560	-0-	-40	-0-	34	1	526	3	N	-0-					-0-
10	651	N	553	-0-	-98	-0-	37	1	516	3	N	-0-					-0-
11	570	N	490	-0-	-80	-0-	26	1	464	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	468	-0-	-72	-0-	32	1	436	3	N	-0-					-0-
07	558	N	541	-0-	-17	-0-	35	1	506	3	N	-0-					-0-
08	527	N	517	-0-	-10	-0-	34	1	483	3	N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
10	527	N	490	-0-	-37	-0-	31	1	459	3	N	-0-					-0-
11	510	N	449	-0-	-61	-0-	27	1	422	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	677	-0-	-103	-0-	46	1	631	3	N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	51	1	741	3	N	3	3	8			-0-
							3	9									
08	758	N	758	-0-	-0-	-0-	50	1	708	3	N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	43	1	674	3	N	-0-					-0-
10	806	N	705	-0-	-101	-0-	45	1	660	3	N	-0-					-0-
11	720	N	660	-0-	-60	-0-	40	1	620	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	458	-0-	-52	-0-	31	1	427	3	N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	33	1	477	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	33	1	463	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
10	496	N	481	-0-	-15	-0-	30	1	451	3	N	-0-					-0-
11	480	N	472	-0-	-8	-0-	28	1	444	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	-0-	18	1	356	3	N	-0-					-0-
07	434	N	408	-0-	-26	-0-	20	1	388	3	N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	25	1	388	3	N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	29	1	409	3	N	-0-					-0-
11	390	N	370	-0-	-20	-0-	20	1	350	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	26	1	360	3	N	-0-					-0-
07	403	N	339	-0-	-64	-0-	22	1	317	3	N	-0-					-0-
08	341	N	243	-0-	-98	-0-	16	1	227	3	N	-0-					-0-
09	390	N	355	-0-	-35	-0-	21	1	334	3	N	-0-					-0-
10	341	N	218	-0-	-123	-0-	14	1	204	3	N	-0-					-0-
11	240	N	79	-0-	-161	-0-	5	1	74	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	512	-0-	-28	-0-	25	1	487	3	N	-0-					-0-
07	558	N	543	-0-	-15	-0-	26	1	517	3	N	-0-					-0-
08	558	N	512	-0-	-46	-0-	25	1	487	3	N	-0-					-0-
09	510	N	477	-0-	-33	-0-	29	1	448	3	N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	52	1	738	3	N	-0-					-0-
*11	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
08	310	N	228	-0-	-82	-0-	11	1	217	3	N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	17	1	387	3	N	-0-					-0-
10	434	N	391	-0-	-43	-0-	17	1	374	3	N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	318	-0-	-102	-0-	15	1	303	3	N	-0-					-0-
07	465	N	371	-0-	-94	-0-	18	1	353	3	N	-0-					-0-
08	279	N	265	-0-	-14	-0-	13	1	252	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
11	270	N	231	-0-	-39	-0-	10	1	221	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	613	-0-	-17	-0-	29	1	584	3	N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	33	1	638	3	N	-0-					-0-
08	682	N	665	-0-	-17	-0-	32	1	633	3	N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	38	1	590	3	N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	45	1	640	3	N	-0-					-0-
11	630	N	590	-0-	-40	-0-	32	1	558	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	398	-0-	-22	-0-	20	1	378	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	21	1	421	3	N	4	4	8			-0-
							4	9									
08	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					-0-
09	390	N	385	-0-	-5	-0-	16	1	369	3	N	-0-					-0-
10	434	N	366	-0-	-68	-0-	16	1	350	3	N	-0-					-0-
11	360	N	324	-0-	-36	-0-	14	1	310	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	366	-0-	-54	-0-	19	1	347	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	20	1	398	3	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	16	1	373	3	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

06	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
07	465	N	407	-0-	-58	-0-	20	1	387	3	N	-0-					-0-
08	620	N	474	-0-	-146	-0-	23	1	451	3	N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	19	1	441	3	N	-0-					-0-
10	403	N	271	-0-	-132	-0-	12	1	259	3	N	-0-					-0-
11	450	N	356	-0-	-94	-0-	15	1	341	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

06	1140	N	900	-0-	-240	-0-	61	1	839	3	N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	63	1	923	3	N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	68	1	967	3	N	-0-					-0-
09	1013	N	1013	-0-	-0-	-0-	60	1	953	3	N	-0-					-0-
10	992	N	985	-0-	-7	-0-	62	1	923	3	N	-0-					-0-
11	990	N	954	-0-	-36	-0-	57	1	897	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

06	630	N	625	-0-	-5	-0-	32	1	593	3	N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	33	1	659	3	N	-0-					-0-
08	682	N	614	-0-	-68	-0-	30	1	584	3	N	-0-					-0-
09	630	N	560	-0-	-70	-0-	23	1	537	3	N	-0-					-0-
10	682	N	580	-0-	-102	-0-	25	1	555	3	N	-0-					-0-
11	600	N	597	-0-	-3	-0-	26	1	571	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

06	728	N	728	-0-	-0-	-0-	37	1	691	3	N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	34	1	686	3	N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	36	1	712	3	N	-0-					-0-
09	720	N	717	-0-	-3	-0-	30	1	687	3	N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	31	1	696	3	N	-0-					-0-
11	720	N	696	-0-	-24	-0-	30	1	666	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

06	829	N	829	-0-	-0-	-0-	40	1	789	3	N	-0-					-0-
07	868	N	841	-0-	-27	-0-	41	1	800	3	N	-0-					-0-
08	868	N	836	-0-	-32	-0-	41	1	795	3	N	-0-					-0-
09	840	N	835	-0-	-5	-0-	50	1	785	3	N	-0-					-0-
10	851	N	851	-0-	-0-	-0-	56	1	795	3	N	-0-					-0-
11	810	N	807	-0-	-3	-0-	43	1	764	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

06	563	N	563	-0-	-0-	-0-	29	1	534	3	N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	29	1	567	3	N	-0-					-0-
08	589	N	566	-0-	-23	-0-	28	1	538	3	N	-0-					-0-
09	570	N	512	-0-	-58	-0-	21	1	491	3	N	-0-					-0-
10	589	N	570	-0-	-19	-0-	25	1	545	3	N	-0-					-0-
*11	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	27	1	507	3	N	-0-			-0-
07	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-			-0-
08	558	N	530	-0-	-28	-0-	26	1	504	3	N	-0-			-0-
09	540	N	490	-0-	-50	-0-	20	1	470	3	N	-0-			-0-
10	527	N	490	-0-	-37	-0-	21	1	469	3	N	-0-			-0-
11	510	N	503	-0-	-7	-0-	22	1	481	3	N	-0-			-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

06	390	N	386	-0-	-4	-0-	19	1	367	3	N	-0-			-0-
07	403	N	395	-0-	-8	-0-	19	1	376	3	N	-0-			-0-
08	403	N	383	-0-	-20	-0-	19	1	364	3	N	-0-			-0-
09	390	N	352	-0-	-38	-0-	21	1	331	3	N	-0-			-0-
10	403	N	354	-0-	-49	-0-	23	1	331	3	N	-0-			-0-
11	360	N	317	-0-	-43	-0-	17	1	300	3	N	-0-			-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

06	540	N	517	-0-	-23	-0-	25	1	492	3	N	-0-			-0-
07	558	N	534	-0-	-24	-0-	26	1	508	3	N	-0-			-0-
08	558	N	525	-0-	-33	-0-	25	1	500	3	N	-0-			-0-
09	510	N	473	-0-	-37	-0-	28	1	445	3	N	-0-			-0-
10	527	N	470	-0-	-57	-0-	31	1	439	3	N	-0-			-0-
11	510	N	423	-0-	-87	-0-	23	1	400	3	N	-0-			-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

06	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-			-0-
07	600	N	600	-0-	-0-	-0-	29	1	571	3	N	-0-			-0-
08	621	N	621	-0-	-0-	-0-	30	1	591	3	N	-0-			-0-
09	600	N	578	-0-	-22	-0-	24	1	554	3	N	-0-			-0-
10	603	N	603	-0-	-0-	-0-	26	1	577	3	N	-0-			-0-
11	600	N	572	-0-	-28	-0-	25	1	547	3	N	-0-			-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

06	510	N	410	-0-	-100	-0-	20	1	390	3	N	-0-			-0-
07	558	N	438	-0-	-120	-0-	21	1	417	3	N	-0-			-0-
08	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-			-0-
09	420	N	405	-0-	-15	-0-	17	1	388	3	N	-0-			-0-
10	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-			-0-
11	480	N	368	-0-	-112	-0-	16	1	352	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

06	720	N	304	-0-	-416	-0-	16	1	288	3	N	-0-			-0-
07	620	N	457	-0-	-163	-0-	22	1	435	3	N	-0-			-0-
08	403	N	346	-0-	-57	-0-	17	1	329	3	N	-0-			-0-
09	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-			-0-
10	465	N	360	-0-	-105	-0-	16	1	344	3	N	-0-			-0-
11	330	N	329	-0-	-1	-0-	14	1	315	3	N	-0-			-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

06	445	N	445	-0-	-0-	-0-	30	1	415	3	N	-0-			-0-
07	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-			-0-
08	403	N	345	-0-	-58	-0-	23	1	322	3	N	-0-			-0-
09	450	N	411	-0-	-39	-0-	24	1	387	3	N	-0-			-0-
10	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-			-0-
*11	585	N	585	-0-	-0-	-0-	35	1	550	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	19	1	255	3	N	-0-					-0-
07	186	N	134	-0-	-52	-0-	9	1	125	3	N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-
09	270	N	132	-0-	-138	-0-	8	1	124	3	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					-0-
11	270	N	263	-0-	-7	-0-	16	1	247	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
09	180	N	66	-0-	-114	-0-	4	1	62	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	18	1	366	3	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	19	1	374	3	N	3	3	8			-0-
							3	9									
08	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
11	420	N	387	-0-	-33	-0-	17	1	370	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
07	403	N	400	-0-	-3	-0-	19	1	381	3	N	-0-					-0-
08	403	N	308	-0-	-95	-0-	15	1	293	3	N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-					-0-
10	403	N	390	-0-	-13	-0-	17	1	373	3	N	-0-					-0-
*11	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	49	-0-	-131	-0-	3	1	46	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	8	1	122	3	N	-0-					-0-
08	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
*11	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	93	-0-	-87	-0-	6	1	87	3	N	-0-					-0-
07	124	N	56	-0-	-68	-0-	4	1	52	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					-0-
09	90	N	51	-0-	-39	-0-	3	1	48	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	56	-0-	-64	-0-	4	1	52	3	N	-0-					-0-
07	124	N	88	-0-	-36	-0-	6	1	82	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
10	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	27	1	545	3	N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
08	682	N	492	-0-	-190	-0-	24	1	468	3	N	-0-					-0-
09	570	N	391	-0-	-179	-0-	23	1	368	3	N	-0-					-0-
10	589	N	444	-0-	-145	-0-	29	1	415	3	N	-0-					-0-
11	480	N	452	-0-	-28	-0-	24	1	428	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-					-0-
11	270	N	254	-0-	-16	-0-	14	1	240	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	24	1	468	3	N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	25	1	484	3	N	-0-					-0-
08	496	N	494	-0-	-2	-0-	24	1	470	3	N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					-0-
11	480	N	326	-0-	-154	-0-	17	1	309	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	16	1	322	3	N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-					-0-
11	390	N	319	-0-	-71	-0-	17	1	302	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	369	-0-	-21	-0-	18	1	351	3	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	16	1	372	3	N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	472	-0-	-98	-0-	24	1	448	3	N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	26	1	509	3	N	4	4	8			-0-
							4	9									
08	511	N	511	-0-	-0-	-0-	25	1	486	3	N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-					-0-
10	527	N	506	-0-	-21	-0-	22	1	480	3	N	4	4	8			-0-
							4	9									
11	480	N	467	-0-	-13	-0-	20	1	447	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

06	570	N	561	-0-	-9	-0-	29	1	532	3	N	-0-					-0-
07	558	N	533	-0-	-25	-0-	26	1	507	3	N	-0-					-0-
08	558	N	548	-0-	-10	-0-	27	1	521	3	N	-0-					-0-
09	570	N	503	-0-	-67	-0-	21	1	482	3	N	-0-					-0-
10	527	N	524	-0-	-3	-0-	23	1	501	3	N	-0-					-0-
11	540	N	508	-0-	-32	-0-	22	1	486	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

06	594	N	594	-0-	-0-	-0-	29	1	565	3	N	-0-					-0-
07	651	N	599	-0-	-52	-0-	29	1	570	3	N	-0-					-0-
08	651	N	605	-0-	-46	-0-	29	1	576	3	N	-0-					-0-
09	600	N	574	-0-	-26	-0-	34	1	540	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	37	1	525	3	N	8	8	8			-0-
							9	9									
11	600	N	501	-0-	-99	-0-	27	1	474	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

06	420	N	385	-0-	-35	-0-	20	1	365	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
09	390	N	377	-0-	-13	-0-	16	1	361	3	N	-0-					-0-
10	403	N	387	-0-	-16	-0-	17	1	370	3	N	-0-					-0-
11	390	N	375	-0-	-15	-0-	16	1	359	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

06	750	N	700	-0-	-50	-0-	36	1	664	3	N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	37	1	728	3	N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	36	1	700	3	N	-0-					-0-
09	690	N	682	-0-	-8	-0-	28	1	654	3	N	-0-					-0-
10	775	N	699	-0-	-76	-0-	30	1	669	3	N	-0-					-0-
11	720	N	686	-0-	-34	-0-	30	1	656	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

06	750	N	701	-0-	-49	-0-	48	1	653	3	N	-0-					-0-
07	837	N	777	-0-	-60	-0-	50	1	727	3	N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	51	1	729	3	N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	43	1	682	3	N	-0-					-0-
10	775	N	724	-0-	-51	-0-	46	1	678	3	N	-0-					-0-
11	750	N	666	-0-	-84	-0-	40	1	626	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-
07	496	N	493	-0-	-3	-0-	24	1	469	3	N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	34	1	479	3	N	-0-					-0-
11	570	N	472	-0-	-98	-0-	25	1	447	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	23	1	450	3	N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
08	496	N	460	-0-	-36	-0-	22	1	438	3	N	-0-					-0-
09	480	N	428	-0-	-52	-0-	18	1	410	3	N	-0-					-0-
10	496	N	460	-0-	-36	-0-	20	1	440	3	N	-0-					-0-
11	450	N	432	-0-	-18	-0-	19	1	413	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	655	-0-	-5	-0-	31	1	624	3	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	33	1	655	3	N	-0-					-0-
08	682	N	668	-0-	-14	-0-	32	1	636	3	N	-0-					-0-
09	660	N	620	-0-	-40	-0-	26	1	594	3	N	-0-					-0-
10	682	N	666	-0-	-16	-0-	29	1	637	3	N	-0-					-0-
11	660	N	616	-0-	-44	-0-	27	1	589	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	49	-0-	-71	-0-	3	1	46	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
10	93	N	61	-0-	-32	-0-	4	1	57	3	N	-0-					-0-
11	120	N	80	-0-	-40	-0-	5	1	75	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	281	-0-	-79	-0-	19	1	262	3	N	-0-					-0-
07	372	N	337	-0-	-35	-0-	22	1	315	3	N	-0-					-0-
08	341	N	272	-0-	-69	-0-	18	1	254	3	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-					-0-
10	341	N	311	-0-	-30	-0-	20	1	291	3	N	-0-					-0-
11	270	N	158	-0-	-112	-0-	9	1	149	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	237	-0-	-93	-0-	12	1	225	3	N	-0-					-0-
07	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
08	310	N	253	-0-	-57	-0-	12	1	241	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	31	1	612	3	N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	32	1	628	3	N	-0-					-0-
08	651	N	649	-0-	-2	-0-	31	1	618	3	N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	38	1	593	3	N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	44	1	621	3	N	-0-					-0-
11	630	N	401	-0-	-229	-0-	21	1	380	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	401	-0-	-49	-0-	19	1	382	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	29	1	404	3	N	-0-					-0-
11	420	N	395	-0-	-25	-0-	21	1	374	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-
09	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
*11	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	14	1	275	3	N	-0-					-0-
07	310	N	284	-0-	-26	-0-	14	1	270	3	N	-0-					-0-
08	310	N	294	-0-	-16	-0-	14	1	280	3	N	-0-					-0-
09	300	N	272	-0-	-28	-0-	11	1	261	3	N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	20	1	378	3	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	20	1	391	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	17	1	396	3	N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-
*11	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	23	1	432	3	N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	25	1	493	3	N	-0-					-0-
08	527	N	435	-0-	-92	-0-	21	1	414	3	N	-0-					-0-
09	450	N	384	-0-	-66	-0-	16	1	368	3	N	-0-					-0-
10	527	N	383	-0-	-144	-0-	17	1	366	3	N	-0-					-0-
11	420	N	376	-0-	-44	-0-	16	1	360	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	567	-0-	-33	-0-	27	1	540	3	N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					-0-
08	589	N	585	-0-	-4	-0-	28	1	557	3	N	-0-					-0-
09	570	N	542	-0-	-28	-0-	23	1	519	3	N	-0-					-0-
10	589	N	574	-0-	-15	-0-	25	1	549	3	N	-0-					-0-
11	570	N	550	-0-	-20	-0-	24	1	526	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	502	-0-	-8	-0-	26	1	476	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	25	1	489	3	N	-0-					-0-
09	510	N	506	-0-	-4	-0-	21	1	485	3	N	-0-					-0-
10	527	N	501	-0-	-26	-0-	22	1	479	3	N	-0-					-0-
*11	511	N	511	-0-	-0-	-0-	22	1	489	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	514	-0-	-26	-0-	25	1	489	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	25	1	494	3	N	-0-					-0-
09	510	N	460	-0-	-50	-0-	19	1	441	3	N	-0-					-0-
10	527	N	498	-0-	-29	-0-	22	1	476	3	N	-0-					-0-
11	510	N	480	-0-	-30	-0-	21	1	459	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	423	-0-	-27	-0-	22	1	401	3	N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	21	1	405	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	17	1	397	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	19	1	414	3	N	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	19	1	380	3	N	4	4	8			-0-
							4	9									
08	403	N	388	-0-	-15	-0-	19	1	369	3	N	-0-					-0-
09	390	N	367	-0-	-23	-0-	15	1	352	3	N	-0-					-0-
10	403	N	395	-0-	-8	-0-	17	1	378	3	N	-0-					-0-
11	390	N	360	-0-	-30	-0-	16	1	344	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	588	-0-	-42	-0-	30	1	558	3	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	31	1	606	3	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	30	1	577	3	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	25	1	579	3	N	-0-					-0-
10	651	N	616	-0-	-35	-0-	27	1	589	3	N	-0-					-0-
11	600	N	581	-0-	-19	-0-	25	1	556	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	-0-	24	1	330	3	N	-0-					-0-
07	279	N	230	-0-	-49	-0-	15	1	215	3	N	-0-					-0-
08	279	N	252	-0-	-27	-0-	17	1	235	3	N	-0-					-0-
09	360	N	285	-0-	-75	-0-	17	1	268	3	N	-0-					-0-
10	217	N	205	-0-	-12	-0-	13	1	192	3	N	-0-					-0-
11	240	N	194	-0-	-46	-0-	12	1	182	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	437	-0-	-13	-0-	22	1	415	3	N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	22	1	439	3	N	-0-					-0-
09	450	N	449	-0-	-1	-0-	19	1	430	3	N	-0-					-0-
10	496	N	458	-0-	-38	-0-	20	1	438	3	N	-0-					-0-
*11	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28	-0-	10	1	142	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	13	1	186	3	N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-
10	186	N	165	-0-	-21	-0-	10	1	155	3	N	-0-					-0-
11	180	N	141	-0-	-39	-0-	8	1	133	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	40	1	781	3	N	-0-					-0-
08	775	N	771	-0-	-4	-0-	37	1	734	3	N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	31	1	716	3	N	-0-					-0-
10	806	N	799	-0-	-7	-0-	35	1	764	3	N	-0-					-0-
11	750	N	729	-0-	-21	-0-	32	1	697	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	14	1	276	3	N	-0-					-0-
07	310	N	299	-0-	-11	-0-	15	1	284	3	N	-0-					-0-
08	310	N	288	-0-	-22	-0-	14	1	274	3	N	-0-					-0-
09	300	N	266	-0-	-34	-0-	11	1	255	3	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	12	1	274	3	N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	446	-0-	-34	-0-	23	1	423	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	22	1	446	3	N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	23	1	455	3	N	-0-					-0-
09	450	N	449	-0-	-1	-0-	19	1	430	3	N	-0-					-0-
10	465	N	451	-0-	-14	-0-	20	1	431	3	N	-0-					-0-
11	450	N	434	-0-	-16	-0-	19	1	415	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	17	1	226	3	N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
10	279	N	250	-0-	-29	-0-	16	1	234	3	N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	451	-0-	-89	-0-	31	1	420	3	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	32	1	471	3	N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	33	1	474	3	N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	27	1	434	3	N	-0-					-0-
10	496	N	477	-0-	-19	-0-	30	1	447	3	N	-0-					-0-
11	480	N	363	-0-	-117	-0-	22	1	341	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	129	-0-	-51	-0-	9	1	120	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					-0-
08	186	N	152	-0-	-34	-0-	10	1	142	3	N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
10	186	N	124	-0-	-62	-0-	8	1	116	3	N	-0-					-0-
11	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	398	-0-	-22	-0-	27	1	371	3	N	-0-					-0-
07	465	N	425	-0-	-40	-0-	27	1	398	3	N	-0-					-0-
08	434	N	389	-0-	-45	-0-	26	1	363	3	N	-0-					-0-
09	390	N	361	-0-	-29	-0-	21	1	340	3	N	-0-					-0-
10	434	N	381	-0-	-53	-0-	24	1	357	3	N	-0-					-0-
11	390	N	370	-0-	-20	-0-	22	1	348	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	468	-0-	-42	-0-	22	1	446	3	N	-0-					-0-
07	527	N	507	-0-	-20	-0-	25	1	482	3	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	37	1	518	3	N	-0-					-0-
11	540	N	466	-0-	-74	-0-	25	1	441	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	502	-0-	-68	-0-	34	1	468	3	N	-0-					-0-
07	620	N	548	-0-	-72	-0-	35	1	513	3	N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	35	1	490	3	N	-0-					-0-
09	510	N	458	-0-	-52	-0-	27	1	431	3	N	-0-					-0-
10	558	N	493	-0-	-65	-0-	31	1	462	3	N	-0-					-0-
11	510	N	474	-0-	-36	-0-	28	1	446	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	543	-0-	-27	-0-	37	1	506	3	N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	39	1	573	3	N	3	3	8			-0-
							3	9									
08	651	N	586	-0-	-65	-0-	39	1	547	3	N	-0-					-0-
09	540	N	479	-0-	-61	-0-	28	1	451	3	N	-0-					-0-
10	620	N	603	-0-	-17	-0-	38	1	561	3	N	4	4	8			-0-
							4	9									
11	570	N	348	-0-	-222	-0-	21	1	327	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	906	-0-	-24	-0-	62	1	844	3	N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	62	1	908	3	N	-0-					-0-
08	986	N	986	-0-	-0-	-0-	65	1	921	3	N	-0-					-0-
09	900	N	883	-0-	-17	-0-	52	1	831	3	N	-0-					-0-
10	961	N	891	-0-	-70	-0-	56	1	835	3	N	-0-					-0-
11	960	N	750	-0-	-210	-0-	45	1	705	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	328	-0-	-122	-0-	17	1	311	3	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
08	403	N	328	-0-	-75	-0-	16	1	312	3	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
10	434	N	388	-0-	-46	-0-	17	1	367	3	N	4	4	8			-0-
							4	9									
11	330	N	272	-0-	-58	-0-	12	1	260	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	28	1	554	3	N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	30	1	589	3	N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	29	1	574	3	N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-
10	620	N	608	-0-	-12	-0-	40	1	568	3	N	-0-					-0-
11	570	N	553	-0-	-17	-0-	30	1	523	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	32	1	625	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	33	1	642	3	N	10	10	8			-0-
							11	9									
08	651	N	638	-0-	-13	-0-	31	1	607	3	N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	40	1	628	3	N	-0-					-0-
10	682	N	663	-0-	-19	-0-	44	1	619	3	N	-0-					-0-
11	630	N	592	-0-	-38	-0-	32	1	560	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	25	1	490	3	N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	26	1	506	3	N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	22	1	509	3	N	-0-					-0-
10	589	N	545	-0-	-44	-0-	24	1	521	3	N	-0-					-0-
11	510	N	508	-0-	-2	-0-	22	1	486	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	979	-0-	-101	-0-	67	1	912	3	N	-0-					-0-
07	1240	N	1236	-0-	-4	-0-	79	1	1157	3	N	-0-					-0-
08	1159	N	1159	-0-	-0-	-0-	76	1	1083	3	N	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	61	1	975	3	N	-0-					-0-
10	1240	N	1048	-0-	-192	-0-	66	1	982	3	N	-0-					-0-
11	1110	N	976	-0-	-134	-0-	59	1	917	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
07	403	N	399	-0-	-4	-0-	19	1	380	3	N	-0-					-0-
08	403	N	396	-0-	-7	-0-	19	1	377	3	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-
10	403	N	394	-0-	-9	-0-	26	1	368	3	N	-0-					-0-
11	390	N	360	-0-	-30	-0-	19	1	341	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	28	1	546	3	N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-
08	558	N	468	-0-	-90	-0-	23	1	445	3	N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-
10	589	N	564	-0-	-25	-0-	37	1	527	3	N	-0-					-0-
*11	529	N	529	-0-	-0-	-0-	28	1	501	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	262	-0-	-38	-0-	13	1	249	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-					-0-
08	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	12	1	265	3	N	-0-					-0-
11	270	N	250	-0-	-20	-0-	11	1	239	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

06	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
09	150	N	104	-0-	-46	-0-	6	1	98	3	N	-0-					-0-
10	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
11	120	N	68	-0-	-52	-0-	4	1	64	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

06	240	N	216	-0-	-24	-0-	10	1	206	3	N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	18	1	345	3	N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					-0-
10	372	N	345	-0-	-27	-0-	22	1	314	3	N	8	8	8			-0-
							9	9									
11	300	N	236	-0-	-64	-0-	13	1	223	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

06	660	N	605	-0-	-55	-0-	41	1	564	3	N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	44	1	640	3	N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
10	682	N	644	-0-	-38	-0-	41	1	603	3	N	-0-					-0-
11	660	N	595	-0-	-65	-0-	36	1	559	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

06	300	N	234	-0-	-66	-0-	12	1	222	3	N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	15	1	289	3	N	3	3	8			-0-
							3	9									
08	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
10	310	N	299	-0-	-11	-0-	13	1	286	3	N	-0-					-0-
11	300	N	282	-0-	-18	-0-	12	1	270	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

06	660	N	610	-0-	-50	-0-	42	1	568	3	N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	44	1	646	3	N	3	3	8			-0-
							3	9									
08	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-
10	682	N	639	-0-	-43	-0-	40	1	599	3	N	-0-					-0-
11	660	N	429	-0-	-231	-0-	26	1	403	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37	-0-	18	1	245	3	N	-0-					-0-
07	341	N	293	-0-	-48	-0-	19	1	274	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	16	1	252	3	N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	19	1	275	3	N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
10	93	N	61	-0-	-32	-0-	4	1	57	3	N	-0-					-0-
11	120	N	28	-0-	-92	-0-	2	1	26	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	358	-0-	-122	-0-	24	1	334	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	31	1	451	3	N	-0-					-0-
08	403	N	350	-0-	-53	-0-	23	1	327	3	N	-0-					-0-
09	360	N	233	-0-	-127	-0-	14	1	219	3	N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	32	1	476	3	N	-0-					-0-
11	330	N	193	-0-	-137	-0-	12	1	181	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	608	-0-	-22	-0-	29	1	579	3	N	-0-					-0-
07	651	N	625	-0-	-26	-0-	30	1	595	3	N	-0-					-0-
08	651	N	621	-0-	-30	-0-	30	1	591	3	N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	47	1	657	3	N	-0-					-0-
*11	658	N	658	-0-	-0-	-0-	35	1	623	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	470	-0-	-130	-0-	32	1	438	3	N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	38	1	558	3	N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	38	1	537	3	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	41	1	604	3	N	-0-					-0-
*11	629	N	629	-0-	-0-	-0-	38	1	591	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	9	1	121	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
10	155	N	125	-0-	-30	-0-	8	1	117	3	N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	380	-0-	-40	-0-	26	1	354	3	N	-0-					-0-
07	465	N	429	-0-	-36	-0-	28	1	401	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					-0-
09	390	N	348	-0-	-42	-0-	21	1	327	3	N	-0-					-0-
10	434	N	351	-0-	-83	-0-	22	1	329	3	N	-0-					-0-
11	390	N	340	-0-	-50	-0-	20	1	320	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	N	964	-0-	-0-	-0-	46	1	918	3	N	-0-					-0-
07	1023	N	1001	-0-	-22	-0-	49	1	952	3	N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	50	1	989	3	N	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	61	1	961	3	N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	66	1	927	3	N	-0-					-0-
11	1020	N	866	-0-	-154	-0-	46	1	820	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

06	390	N	274	-0-	-116	-0-	19	1	255	3	N	-0-					-0-
07	372	N	291	-0-	-81	-0-	19	1	272	3	N	-0-					-0-
08	279	N	265	-0-	-14	-0-	17	1	248	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-
10	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-					-0-
11	270	N	239	-0-	-31	-0-	14	1	225	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

06	750	N	624	-0-	-126	-0-	43	1	581	3	N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	51	1	736	3	N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	47	1	673	3	N	-0-					-0-
09	630	N	604	-0-	-26	-0-	36	1	568	3	N	-0-					-0-
10	775	N	590	-0-	-185	-0-	37	1	553	3	N	-0-					-0-
11	690	N	568	-0-	-122	-0-	34	1	534	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

06	210	N	183	-0-	-27	-0-	12	1	171	3	N	-0-					-0-
07	248	N	203	-0-	-45	-0-	13	1	190	3	N	-0-					-0-
08	217	N	188	-0-	-29	-0-	12	1	176	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
10	217	N	175	-0-	-42	-0-	11	1	164	3	N	-0-					-0-
11	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

06	810	N	800	-0-	-10	-0-	38	1	762	3	N	-0-					-0-
07	837	N	817	-0-	-20	-0-	40	1	777	3	N	-0-					-0-
08	868	N	801	-0-	-67	-0-	39	1	762	3	N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	50	1	788	3	N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	65	1	922	3	N	-0-					-0-
11	780	N	778	-0-	-2	-0-	42	1	736	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

06	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
08	434	N	415	-0-	-19	-0-	20	1	395	3	N	-0-					-0-
09	420	N	377	-0-	-43	-0-	23	1	354	3	N	-0-					-0-
10	434	N	419	-0-	-15	-0-	28	1	391	3	N	-0-					-0-
11	390	N	377	-0-	-13	-0-	20	1	357	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

06	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	16	1	315	3	N	-0-					-0-
08	341	N	324	-0-	-17	-0-	16	1	308	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	19	1	296	3	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	22	1	307	3	N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	24	1	468	3	N	3	3	8			-0-
							3	9									
08	589	N	462	-0-	-127	-0-	22	1	440	3	N	-0-					-0-
09	480	N	407	-0-	-73	-0-	17	1	390	3	N	-0-					-0-
10	496	N	433	-0-	-63	-0-	19	1	414	3	N	-0-					-0-
11	450	N	411	-0-	-39	-0-	18	1	393	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	577	-0-	-113	-0-	39	1	538	3	N	-0-					-0-
07	682	N	667	-0-	-15	-0-	43	1	624	3	N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	42	1	603	3	N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
10	682	N	652	-0-	-30	-0-	41	1	611	3	N	-0-					-0-
11	630	N	508	-0-	-122	-0-	30	1	478	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	671	N	671	-0-	-0-	-0-	32	1	639	3	N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	34	1	661	3	N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	33	1	638	3	N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	40	1	632	3	N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	49	1	690	3	N	-0-					-0-
11	660	N	632	-0-	-28	-0-	34	1	598	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	911	-0-	-19	-0-	44	1	867	3	N	-0-					-0-
07	930	N	841	-0-	-89	-0-	41	1	800	3	N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	47	1	919	3	N	-0-					-0-
09	900	N	833	-0-	-67	-0-	35	1	798	3	N	-0-					-0-
10	853	N	853	-0-	-0-	-0-	37	1	816	3	N	-0-					-0-
11	930	N	910	-0-	-20	-0-	39	1	871	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	886	-0-	-14	-0-	43	1	843	3	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	44	1	870	3	N	-0-					-0-
08	930	N	913	-0-	-17	-0-	44	1	869	3	N	-0-					-0-
09	900	N	849	-0-	-51	-0-	35	1	814	3	N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	39	1	864	3	N	-0-					-0-
11	870	N	789	-0-	-81	-0-	34	1	755	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	35	1	688	3	N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	38	1	742	3	N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	37	1	721	3	N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	44	1	686	3	N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	52	1	732	3	N	-0-					-0-
*11	728	N	728	-0-	-0-	-0-	39	1	689	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	27	1	544	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	29	1	565	3	N	3	3	8			-0-
							3	9									
08	589	N	578	-0-	-11	-0-	28	1	550	3	N	-0-					-0-
09	570	N	533	-0-	-37	-0-	22	1	511	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	25	1	546	3	N	-0-					-0-
11	570	N	534	-0-	-36	-0-	23	1	511	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	25	1	488	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	25	1	494	3	N	-0-					-0-
09	510	N	490	-0-	-20	-0-	20	1	470	3	N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
*11	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	24	1	449	3	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
09	480	N	420	-0-	-60	-0-	17	1	403	3	N	-0-					-0-
10	527	N	514	-0-	-13	-0-	22	1	483	3	N	8	8	8			-0-
							9	9									
*11	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
08	527	N	522	-0-	-5	-0-	25	1	497	3	N	-0-					-0-
09	510	N	483	-0-	-27	-0-	20	1	463	3	N	-0-					-0-
10	527	N	519	-0-	-8	-0-	22	1	497	3	N	-0-					-0-
11	510	N	486	-0-	-24	-0-	21	1	465	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	669	-0-	-21	-0-	34	1	635	3	N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	34	1	670	3	N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	31	1	610	3	N	-0-					-0-
09	660	N	602	-0-	-58	-0-	25	1	577	3	N	-0-					-0-
10	713	N	603	-0-	-110	-0-	26	1	577	3	N	-0-					-0-
11	630	N	602	-0-	-28	-0-	26	1	576	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	383	-0-	-37	-0-	20	1	363	3	N	-0-					-0-
07	434	N	417	-0-	-17	-0-	20	1	397	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	17	1	389	3	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
11	390	N	387	-0-	-3	-0-	17	1	370	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	722	-0-	-58	-0-	37	1	685	3	N	-0-					-0-
07	775	N	757	-0-	-18	-0-	36	1	721	3	N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	36	1	705	3	N	-0-					-0-
09	720	N	697	-0-	-23	-0-	29	1	668	3	N	-0-					-0-
10	744	N	714	-0-	-30	-0-	31	1	683	3	N	-0-					-0-
11	720	N	716	-0-	-4	-0-	31	1	685	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1538	N	1538	-0-	-0-	-0-	74	1	1464	3	N	-0-					-0-
07	1579	N	1579	-0-	-0-	-0-	77	1	1502	3	N	-0-					-0-
08	1643	N	1513	-0-	-130	-0-	73	1	1440	3	N	-0-					-0-
09	1530	N	1445	-0-	-85	-0-	87	1	1358	3	N	-0-					-0-
10	1581	N	1501	-0-	-80	-0-	99	1	1402	3	N	-0-					-0-
11	1470	N	1364	-0-	-106	-0-	73	1	1291	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	277	-0-	-173	-0-	14	1	263	3	N	-0-					-0-
07	589	N	302	-0-	-287	-0-	14	1	285	3	N	3	3	8			-0-
							3	9									
08	510	N	510	-0-	-0-	-0-	25	1	485	3	N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	22	1	511	3	N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	23	1	503	3	N	4	4	8			-0-
							4	9									
11	480	N	429	-0-	-51	-0-	19	1	410	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	426	-0-	-84	-0-	22	1	404	3	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	25	1	503	3	N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	21	1	479	3	N	-0-					-0-
10	527	N	521	-0-	-6	-0-	23	1	498	3	N	-0-					-0-
11	480	N	474	-0-	-6	-0-	21	1	453	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	522	-0-	-18	-0-	25	1	497	3	N	-0-					-0-
07	558	N	549	-0-	-9	-0-	27	1	522	3	N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	26	1	501	3	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-
10	558	N	532	-0-	-26	-0-	35	1	497	3	N	-0-					-0-
11	510	N	495	-0-	-15	-0-	26	1	469	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	835	-0-	-155	-0-	43	1	792	3	N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	48	1	949	3	N	-0-					-0-
08	1009	N	1009	-0-	-0-	-0-	49	1	960	3	N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	38	1	872	3	N	-0-					-0-
10	992	N	935	-0-	-57	-0-	40	1	895	3	N	-0-					-0-
11	990	N	872	-0-	-118	-0-	38	1	834	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	377	-0-	-73	-0-	19	1	358	3	N	-0-			-0-
07	434	N	425	-0-	-9	-0-	20	1	405	3	N	-0-			-0-
08	401	N	401	-0-	-0-	-0-	20	1	381	3	N	-0-			-0-
09	390	N	372	-0-	-18	-0-	15	1	357	3	N	-0-			-0-
10	434	N	384	-0-	-50	-0-	17	1	367	3	N	-0-			-0-
11	390	N	368	-0-	-22	-0-	16	1	352	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	553	-0-	-47	-0-	28	1	525	3	N	-0-			-0-
07	591	N	591	-0-	-0-	-0-	28	1	563	3	N	-0-			-0-
08	573	N	573	-0-	-0-	-0-	28	1	545	3	N	-0-			-0-
09	540	N	537	-0-	-3	-0-	22	1	515	3	N	-0-			-0-
10	589	N	551	-0-	-38	-0-	24	1	527	3	N	-0-			-0-
*11	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-			-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	345	-0-	-15	-0-	17	1	328	3	N	-0-			-0-
07	372	N	357	-0-	-15	-0-	17	1	340	3	N	-0-			-0-
08	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-			-0-
09	360	N	317	-0-	-43	-0-	13	1	304	3	N	-0-			-0-
10	372	N	348	-0-	-24	-0-	15	1	333	3	N	-0-			-0-
*11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	23	1	427	3	N	-0-			-0-
07	527	N	335	-0-	-192	-0-	16	1	319	3	N	-0-			-0-
08	465	N	464	-0-	-1	-0-	23	1	441	3	N	-0-			-0-
09	450	N	437	-0-	-13	-0-	18	1	419	3	N	-0-			-0-
10	427	N	427	-0-	-0-	-0-	18	1	409	3	N	-0-			-0-
11	450	N	405	-0-	-45	-0-	18	1	387	3	N	-0-			-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	630	-0-	-60	-0-	32	1	598	3	N	-0-			-0-
07	686	N	686	-0-	-0-	-0-	33	1	653	3	N	-0-			-0-
08	651	N	646	-0-	-5	-0-	31	1	615	3	N	-0-			-0-
09	648	N	648	-0-	-0-	-0-	27	1	621	3	N	-0-			-0-
10	682	N	652	-0-	-30	-0-	28	1	624	3	N	-0-			-0-
*11	633	N	633	-0-	-0-	-0-	27	1	606	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	37	1	734	3	N	-0-			-0-
07	815	N	815	-0-	-0-	-0-	40	1	775	3	N	-0-			-0-
08	789	N	789	-0-	-0-	-0-	38	1	751	3	N	-0-			-0-
09	786	N	786	-0-	-0-	-0-	47	1	739	3	N	-0-			-0-
10	806	N	787	-0-	-19	-0-	52	1	735	3	N	-0-			-0-
11	750	N	637	-0-	-113	-0-	34	1	603	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-			-0-
07	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-			-0-
08	372	N	357	-0-	-15	-0-	17	1	340	3	N	-0-			-0-
09	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-			-0-
10	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-			-0-
11	360	N	240	-0-	-120	-0-	10	1	230	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	N	939	-0-	-0-	-0-	45	1	894	3	N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	47	1	914	3	N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	47	1	919	3	N	-0-					-0-
09	933	N	933	-0-	-0-	-0-	56	1	877	3	N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	64	1	909	3	N	-0-					-0-
11	930	N	882	-0-	-48	-0-	47	1	835	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	29	1	582	3	N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	29	1	574	3	N	5	5	8			-0-
							6	9									
08	620	N	618	-0-	-2	-0-	30	1	588	3	N	-0-					-0-
09	600	N	572	-0-	-28	-0-	24	1	548	3	N	-0-					-0-
10	620	N	615	-0-	-5	-0-	26	1	585	3	N	4	4	8			-0-
							4	9									
11	600	N	539	-0-	-61	-0-	23	1	516	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0-	-0-	45	1	898	3	N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	49	1	953	3	N	4	4	8			-0-
							4	9									
08	973	N	973	-0-	-0-	-0-	47	1	926	3	N	-0-					-0-
09	930	N	898	-0-	-32	-0-	37	1	861	3	N	-0-					-0-
10	992	N	903	-0-	-89	-0-	39	1	864	3	N	-0-					-0-
11	930	N	721	-0-	-209	-0-	31	1	690	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
07	465	N	434	-0-	-31	-0-	21	1	413	3	N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	19	1	377	3	N	-0-					-0-
09	420	N	410	-0-	-10	-0-	17	1	393	3	N	-0-					-0-
10	434	N	408	-0-	-26	-0-	18	1	390	3	N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	423	-0-	-57	-0-	22	1	401	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	21	1	418	3	N	4	4	8			-0-
							4	9									
08	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-					-0-
11	450	N	439	-0-	-11	-0-	19	1	420	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	807	-0-	-63	-0-	39	1	768	3	N	-0-					-0-
07	868	N	814	-0-	-54	-0-	40	1	774	3	N	-0-					-0-
08	899	N	855	-0-	-44	-0-	41	1	814	3	N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	53	1	825	3	N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	58	1	823	3	N	4	4	8			-0-
							4	9									
11	840	N	779	-0-	-61	-0-	42	1	737	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-			-0-
07	568	N	568	-0-	-0-	-0-	28	1	540	3	N	-0-			-0-
08	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-			-0-
09	540	N	529	-0-	-11	-0-	32	1	497	3	N	-0-			-0-
10	558	N	547	-0-	-11	-0-	36	1	511	3	N	-0-			-0-
11	540	N	509	-0-	-31	-0-	27	1	482	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

06	390	N	356	-0-	-34	-0-	18	1	338	3	N	-0-			-0-
07	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-			-0-
08	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-			-0-
09	360	N	358	-0-	-2	-0-	15	1	343	3	N	-0-			-0-
10	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-			-0-
11	360	N	357	-0-	-3	-0-	15	1	342	3	N	-0-			-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

06	660	N	574	-0-	-86	-0-	29	1	545	3	N	-0-			-0-
07	620	N	617	-0-	-3	-0-	30	1	587	3	N	-0-			-0-
08	589	N	587	-0-	-2	-0-	29	1	558	3	N	-0-			-0-
09	574	N	574	-0-	-0-	-0-	24	1	550	3	N	-0-			-0-
10	620	N	576	-0-	-44	-0-	25	1	551	3	N	-0-			-0-
11	570	N	562	-0-	-8	-0-	24	1	538	3	N	-0-			-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

06	362	N	362	-0-	-0-	-0-	19	1	343	3	N	-0-			-0-
07	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-			-0-
08	372	N	351	-0-	-21	-0-	17	1	334	3	N	-0-			-0-
09	360	N	356	-0-	-4	-0-	15	1	341	3	N	-0-			-0-
10	372	N	361	-0-	-11	-0-	16	1	345	3	N	-0-			-0-
*11	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

06	644	N	644	-0-	-0-	-0-	31	1	613	3	N	-0-			-0-
07	680	N	680	-0-	-0-	-0-	33	1	647	3	N	-0-			-0-
08	682	N	682	-0-	-0-	-0-	33	1	649	3	N	-0-			-0-
09	634	N	634	-0-	-0-	-0-	26	1	608	3	N	-0-			-0-
10	682	N	660	-0-	-22	-0-	29	1	631	3	N	-0-			-0-
11	660	N	619	-0-	-41	-0-	27	1	592	3	N	-0-			-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

06	750	N	709	-0-	-41	-0-	34	1	675	3	N	-0-			-0-
07	785	N	785	-0-	-0-	-0-	38	1	747	3	N	-0-			-0-
08	792	N	792	-0-	-0-	-0-	38	1	754	3	N	-0-			-0-
09	736	N	736	-0-	-0-	-0-	31	1	705	3	N	-0-			-0-
10	789	N	789	-0-	-0-	-0-	34	1	755	3	N	-0-			-0-
11	780	N	738	-0-	-42	-0-	32	1	706	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

06	553	N	553	-0-	-0-	-0-	27	1	526	3	N	-0-			-0-
07	589	N	564	-0-	-25	-0-	27	1	537	3	N	-0-			-0-
08	589	N	484	-0-	-105	-0-	23	1	461	3	N	-0-			-0-
09	540	N	522	-0-	-18	-0-	31	1	491	3	N	-0-			-0-
10	558	N	556	-0-	-2	-0-	37	1	519	3	N	-0-			-0-
*11	495	N	495	-0-	-0-	-0-	26	1	469	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	597	-0-	-3	-0-	29	1	568	3	N	-0-					-0-
07	620	N	617	-0-	-3	-0-	30	1	587	3	N	-0-					-0-
08	620	N	607	-0-	-13	-0-	29	1	578	3	N	-0-					-0-
09	600	N	584	-0-	-16	-0-	35	1	549	3	N	-0-					-0-
10	620	N	610	-0-	-10	-0-	40	1	570	3	N	-0-					-0-
11	600	N	511	-0-	-89	-0-	27	1	484	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

06	540	N	524	-0-	-16	-0-	25	1	499	3	N	-0-					-0-
07	558	N	538	-0-	-20	-0-	26	1	512	3	N	-0-					-0-
08	558	N	532	-0-	-26	-0-	26	1	506	3	N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	37	1	527	3	N	-0-					-0-
11	510	N	492	-0-	-18	-0-	26	1	466	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

06	743	N	743	-0-	-0-	-0-	36	1	707	3	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	38	1	739	3	N	-0-					-0-
08	775	N	763	-0-	-12	-0-	37	1	726	3	N	-0-					-0-
09	750	N	732	-0-	-18	-0-	44	1	688	3	N	-0-					-0-
10	775	N	749	-0-	-26	-0-	50	1	699	3	N	-0-					-0-
11	750	N	699	-0-	-51	-0-	37	1	662	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

06	891	N	891	-0-	-0-	-0-	43	1	848	3	N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	45	1	872	3	N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	44	1	859	3	N	-0-					-0-
09	900	N	894	-0-	-6	-0-	54	1	840	3	N	-0-					-0-
10	930	N	900	-0-	-30	-0-	60	1	840	3	N	-0-					-0-
11	870	N	822	-0-	-48	-0-	44	1	778	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

06	601	N	601	-0-	-0-	-0-	29	1	572	3	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	30	1	591	3	N	-0-					-0-
08	620	N	617	-0-	-3	-0-	30	1	587	3	N	-0-					-0-
09	600	N	588	-0-	-12	-0-	35	1	553	3	N	-0-					-0-
10	620	N	606	-0-	-14	-0-	40	1	566	3	N	-0-					-0-
11	600	N	549	-0-	-51	-0-	29	1	520	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

06	690	N	677	-0-	-13	-0-	33	1	644	3	N	-0-					-0-
07	682	N	659	-0-	-23	-0-	32	1	627	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	33	1	652	3	N	-0-					-0-
09	690	N	625	-0-	-65	-0-	26	1	599	3	N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	30	1	658	3	N	-0-					-0-
*11	663	N	663	-0-	-0-	-0-	29	1	634	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

06	870	N	793	-0-	-77	-0-	54	1	739	3	N	-0-					-0-
07	930	N	892	-0-	-38	-0-	57	1	835	3	N	-0-					-0-
08	868	N	850	-0-	-18	-0-	56	1	794	3	N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	48	1	757	3	N	-0-					-0-
10	899	N	837	-0-	-62	-0-	53	1	784	3	N	-0-					-0-
11	810	N	779	-0-	-31	-0-	47	1	732	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	512	-0-	-58	-0-	35	1	477	3	N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	42	1	611	3	N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-
10	651	N	598	-0-	-53	-0-	38	1	560	3	N	-0-					-0-
11	600	N	539	-0-	-61	-0-	32	1	507	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

06	1200	N	949	-0-	-251	-0-	65	1	884	3	N	-0-					-0-
07	1271	N	1195	-0-	-76	-0-	77	1	1118	3	N	-0-					-0-
08	1213	N	1213	-0-	-0-	-0-	80	1	1133	3	N	-0-					-0-
09	960	N	939	-0-	-21	-0-	56	1	883	3	N	-0-					-0-
10	1209	N	1019	-0-	-190	-0-	64	1	955	3	N	-0-					-0-
11	1170	N	1074	-0-	-96	-0-	64	1	1010	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

06	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
07	434	N	419	-0-	-15	-0-	20	1	399	3	N	-0-					-0-
08	434	N	416	-0-	-18	-0-	20	1	396	3	N	-0-					-0-
09	420	N	409	-0-	-11	-0-	25	1	384	3	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	27	1	385	3	N	-0-					-0-
11	390	N	367	-0-	-23	-0-	20	1	347	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

06	990	N	959	-0-	-31	-0-	46	1	913	3	N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	49	1	963	3	N	-0-					-0-
08	1023	N	1011	-0-	-12	-0-	49	1	962	3	N	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	61	1	949	3	N	-0-					-0-
10	1023	N	1017	-0-	-6	-0-	67	1	950	3	N	-0-					-0-
11	990	N	872	-0-	-118	-0-	47	1	825	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

06	570	N	549	-0-	-21	-0-	28	1	521	3	N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	27	1	525	3	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-
10	589	N	549	-0-	-40	-0-	24	1	525	3	N	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	24	1	524	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

06	540	N	436	-0-	-104	-0-	30	1	406	3	N	-0-					-0-
07	558	N	454	-0-	-104	-0-	29	1	425	3	N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	36	1	511	3	N	-0-					-0-
09	450	N	447	-0-	-3	-0-	27	1	420	3	N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	32	1	474	3	N	4	4	8			-0-
							4	9									
11	540	N	255	-0-	-285	-0-	15	1	240	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	509	-0-	-1	-0-	35	1	474	3	N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	36	1	528	3	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	32	1	503	3	N	-0-					-0-
10	558	N	533	-0-	-25	-0-	34	1	499	3	N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
08	248	N	246	-0-	-2	-0-	12	1	234	3	N	-0-					-0-
09	240	N	229	-0-	-11	-0-	10	1	219	3	N	-0-					-0-
10	279	N	214	-0-	-65	-0-	9	1	205	3	N	-0-					-0-
11	240	N	180	-0-	-60	-0-	8	1	172	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	209	-0-	-91	-0-	11	1	198	3	N	-0-					-0-
07	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
10	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					-0-
11	270	N	231	-0-	-39	-0-	10	1	221	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	15	1	271	3	N	-0-					-0-
07	341	N	284	-0-	-57	-0-	14	1	270	3	N	-0-					-0-
08	310	N	258	-0-	-52	-0-	13	1	245	3	N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
*11	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	20	1	372	3	N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-					-0-
08	434	N	386	-0-	-48	-0-	19	1	367	3	N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
10	465	N	420	-0-	-45	-0-	18	1	402	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	366	-0-	-54	-0-	19	1	347	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
08	434	N	395	-0-	-39	-0-	19	1	376	3	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
10	434	N	432	-0-	-2	-0-	19	1	413	3	N	-0-					-0-
11	390	N	338	-0-	-52	-0-	15	1	323	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	515	-0-	-25	-0-	26	1	489	3	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	27	1	535	3	N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	23	1	538	3	N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	26	1	565	3	N	4	4	8			-0-
							4	9									
11	540	N	532	-0-	-8	-0-	23	1	509	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
*11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
08	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
*11	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

06	14B2 EXT		NO RPT	-0-	-0-	816					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	816					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	816					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	816					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	816					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
07	217	N	10	-0-	-207	-0-	10	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-
11	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	25	-0-	-95	-0-	25	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	150	N	99	-0-	-51	-0-	99	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
11	150	N	72	-0-	-78	-0-	72	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
11	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-
11	180	N	86	-0-	-94	-0-	86	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
07	310	N	9	-0-	-301	-0-	9	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
11	210	N	104	-0-	-106	-0-	104	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	150	N	59	-0-	-91	-0-	59	3			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	241	-0-	-89	-0-	241	3			N	-0-					-0-
07	434	N	192	-0-	-242	-0-	192	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	99	-0-	-87	-0-	99	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	651	N	429	-0-	-222	-0-	429	3			N	-0-					-0-
11	450	N	179	-0-	-271	-0-	179	3			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

06	660	N	434	-0-	-226	-0-	434	3			N	-0-					-0-
07	713	N	369	-0-	-344	-0-	369	3			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
11	330	N	73	-0-	-257	-0-	73	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	241	-0-	-89	-0-	241	2			N	-0-					-0-
07	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
08	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	447	-0-	-33	-0-	447	2			N	-0-					-0-
07	496	N	424	-0-	-72	-0-	424	2			N	-0-					-0-
08	496	N	424	-0-	-72	-0-	424	2			N	-0-					-0-
09	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-
10	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
11	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	589	N	401	-0-	-188	-0-	401	2			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
09	540	N	183	-0-	-357	-0-	183	2			N	-0-					-0-
10	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
11	360	N	192	-0-	-168	-0-	192	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	437	-0-	-163	-0-	437	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
09	450	N	354	-0-	-96	-0-	354	2			N	-0-					-0-
10	558	N	364	-0-	-194	-0-	364	2			N	-0-					-0-
*11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	157	-0-	-353	-0-	157	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	465	N	162	-0-	-303	-0-	162	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
*11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
09	750	N	434	-0-	-316	-0-	434	2			N	-0-					-0-
10	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-
*11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	150	N	64	-0-	-86	-0-	64	2			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	240	N	60	-0-	-180	-0-	60	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	184	-0-	-386	-0-	184	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	620	N	341	-0-	-279	-0-	341	2			N	-0-					-0-
08	465	N	135	-0-	-330	-0-	135	2			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
11	330	N	182	-0-	-148	-0-	182	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	600	N	391	-0-	-209	-0-	391	2			N	-0-					-0-
10	682	N	391	-0-	-291	-0-	391	2			N	-0-					-0-
11	420	N	227	-0-	-193	-0-	227	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	627	-0-	-243	-0-	626	3	1	9	N	1					233
07	899	N	882	-0-	-17	-0-	868	3	14	9	N	13	163	1	1	8	82
08	882	N	882	-0-	-0-	-0-	870	3	12	9	N	11					93
09	758	N	758	-0-	-0-	-0-	750	3	8	9	N	7					100
10	868	N	767	-0-	-101	-0-	750	3	17	9	N	15					115
11	840	N	642	-0-	-198	-0-	639	3	3	9	N	3					118

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

06	1680	N	1217	-0-	-463	-0-	1208	3	9	9	N	8					177
07	1736	N	1683	-0-	-53	-0-	1674	3	9	9	N	8					185
08	1699	N	1699	-0-	-0-	-0-	1677	3	22	9	N	20					205
09	1447	N	1447	-0-	-0-	-0-	1446	3	1	9	N	1					206
10	1674	N	1450	-0-	-224	-0-	1446	3	4	9	N	4					210
11	1650	N	1234	-0-	-416	-0-	1233	3	1	9	N	1					211

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

06	3600	X	2642	-0-	-958	-0-	2640	3	2	9	N	2					199
07	3720	X	3661	-0-	-59	-0-	3658	3	3	9	N	3	25	1			177
08	3720	X	3683	-0-	-37	-0-	3665	3	18	9	N	16					193
09	3600	X	3174	-0-	-426	-0-	3159	3	15	9	N	14					207
10	3658	X	3184	-0-	-474	-0-	3159	3	25	9	N	23					230
11	3570	X	2703	-0-	-867	-0-	2695	3	8	9	N	7	190	1			47

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

06	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					81
07	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					81
08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					81
09	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					81
*10	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					81
11	1680	N	-0-	-0-	-1680	-0-					N	-0-					75

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

06	3000		2649	-0-	-351	76	2637	2	12	9	N	11					125
07	3901		3825	-0-	-76	-0-	3817	2	8	9	N	7					132
08	3009	R	3009	-0-	-0-	-0-	2999	2	10	9	N	9					141
09	2318	R	2318	-0-	-0-	-0-	2306	2	12	9	N	11					152
10	2123	N	2123	-0-	-0-	-0-	2115	2	8	9	N	7					159
11	3000		-0-	-0-	-3000	-0-					N	10					169

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-					6
07	558	X	-0-	-0-	-558	-0-					N	-0-					6
08	1271	X	-0-	-0-	-1271	-0-					N	-0-					6
09	1230	X	-0-	-0-	-1230	-0-					N	-0-					6
10	1333	X	-0-	-0-	-1333	-0-					N	-0-					6
11	1290	X	-0-	-0-	-1290	-0-					N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					10
07	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					10
08	806	N	806	-0-	-0-	-0-	806	2			N	-0-					10
09	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					10
*10	949	N	949	-0-	-0-	-0-	949	2			N	-0-					10
11	780	N	-0-	-0-	-780	-0-					N	-0-					9

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	5770	-0-	-470	-0-	5770	2			N	-0-					37
07	6169	X	5850	-0-	-319	-0-	5850	2			N	-0-					37
08	6107	X	5692	-0-	-415	-0-	5692	2			N	-0-					37
09	5910	X	5488	-0-	-422	-0-	5488	2			N	-0-					37
10	6107	X	5209	-0-	-898	-0-	5209	2			N	-0-					37
11	5760	X	4745	-0-	-1015	-0-	4745	2			N	-0-					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
08	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	496	N	428	-0-	-68	-0-	428	2			N	-0-					-0-
11	330	N	248	-0-	-82	-0-	248	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13956	R	13956	-0-	-0-	-0-	1759	1	12197	3	N	-0-					-0-
07	14508	#	8002	-0-	-6506	-0-	906	1	7096	3	N	-0-					-0-
08	14601	#	14455	-0-	-146	-0-	1768	1	12687	3	N	-0-					-0-
09	14130	#	13690	-0-	-440	-0-	1571	1	12119	3	N	-0-					-0-
10	14601	#	14053	-0-	-548	-0-	1567	1	12486	3	N	-0-					-0-
*11	15616	R	15616	-0-	-0-	-0-	1587	1	14029	3	N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4317	X	4317	-0-	-0-	-0-	4317	2			Y	-0-	50	1			13
07	4423	X	4423	-0-	-0-	-0-	4423	2			Y	-0-					13
08	4371	X	4025	-0-	-346	-0-	4025	2			Y	-0-					13
09	4320	X	3735	-0-	-585	-0-	3735	2			Y	-0-					13
10	4464	X	4025	-0-	-439	-0-	4025	2			Y	-0-					13
11	4320	X	3931	-0-	-389	-0-	3931	2			Y	-0-					13

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	685	-0-	-5	-0-	685	2			Y	-0-	22	1			6
07	744	N	667	-0-	-77	-0-	667	2			Y	-0-					6
08	713	N	589	-0-	-124	-0-	589	2			Y	-0-					6
09	690	N	546	-0-	-144	-0-	546	2			Y	-0-					6
10	682	N	408	-0-	-274	-0-	408	2			Y	-0-					6
11	570	N	129	-0-	-441	-0-	129	2			Y	-0-					6

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-	29	1			8
07	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					8
08	1581	N	1497	-0-	-84	-0-	1497	2			Y	-0-					8
09	1560	N	1340	-0-	-220	-0-	1340	2			Y	-0-					8
10	1581	N	1564	-0-	-17	-0-	1564	2			Y	-0-					8
11	1440	N	1275	-0-	-165	-0-	1275	2			Y	-0-					8

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	22	1			6
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3529	X	3529	-0-	-0-	-0-	3389	2	140	9	Y	127	153	1			51
07	3317	X	3273	-0-	-44	-0-	3156	2	117	9	Y	106	123	1			34
08	3317	X	3256	-0-	-61	-0-	3135	2	121	9	Y	110	79	1			65
09	3540	X	3262	-0-	-278	-0-	3140	2	122	9	Y	111	120	1			56
10	3658	X	2984	-0-	-674	-0-	2862	2	122	9	Y	111	128	1			39
11	3540	X	2464	-0-	-1076	-0-	2368	2	96	9	Y	87	82	1			44

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2906	X	2906	-0-	-0-	-0-	2820	2	86	9	Y	78	93	1			31
07	2666	X	2652	-0-	-14	-0-	2582	2	70	9	Y	64	74	1			21
08	2799	X	2799	-0-	-0-	-0-	2722	2	77	9	Y	70	49	1			42
09	2910	X	2643	-0-	-267	-0-	2569	2	74	9	Y	67	75	1			34
10	3007	X	2415	-0-	-592	-0-	2342	2	73	9	Y	66	77	1			23
11	2910	X	2120	-0-	-790	-0-	2058	2	62	9	Y	56	51	1			28

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4439	-0-	-241	-0-	4347	2	92	9	N	84					159
07	4774	X	4000	-0-	-774	-0-	3921	2	79	9	N	72	172	1			59
08	4619	X	4086	-0-	-533	-0-	4006	2	80	9	N	73	90	1			42
09	4440	X	3600	-0-	-840	-0-	3542	2	58	9	N	53					95
10	4588	X	4467	-0-	-121	-0-	4366	2	101	9	N	92					187
*11	4888	X	4888	-0-	-0-	-0-	4793	2	95	9	N	86	173	1			100

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	644	-0-	-76	-0-	637	2	7	9	N	6					172
07	651	N	500	-0-	-151	-0-	500	2			N	-0-					172
08	899	N	441	-0-	-458	-0-	439	2	2	9	N	2	88	1			86
09	630	N	324	-0-	-306	-0-	321	2	3	9	N	3					89
10	496	N	345	-0-	-151	-0-	345	2			N	-0-					89
*11	2616	N	2616	-0-	-0-	-0-	2569	2	47	9	N	43					132

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

06	7140	X	7049	-0-	-91	-0-	6929	2	120	9	N	109	171	1			131
07	7223	X	7207	-0-	-16	-0-	7080	2	127	9	N	115					246
08	7254	X	6819	-0-	-435	-0-	6706	2	113	9	N	103	254	1			95
09	7050	X	6576	-0-	-474	-0-	6475	2	101	9	N	92					187
10	7285	X	7111	-0-	-174	-0-	6969	2	142	9	N	129	173	1			143
11	7050	X	6725	-0-	-325	-0-	6612	2	113	9	N	103	3	8			243

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

06	4650	X	3642	-0-	-1008	-0-	3570	2	72	9	N	65	156	1			145
07	4898	X	4201	-0-	-697	-0-	4069	2	132	9	N	120					265
08	4898	X	3758	-0-	-1140	-0-	3653	2	105	9	N	95	231	1			129
09	4740	X	4529	-0-	-211	-0-	4355	2	174	9	N	158					287
10	4216	X	3879	-0-	-337	-0-	3757	2	122	9	N	111	176	1			222
11	4080	X	1381	-0-	-2699	-0-	1380	2	1	9	N	1					223

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

06	3390	X	3148	-0-	-242	-0-	3081	2	67	9	Y	61					107
07	3472	X	3200	-0-	-272	-0-	3137	2	63	9	Y	57	88	1			76
08	3286	X	2708	-0-	-578	-0-	2667	2	41	9	Y	37	52	1			61
09	3180	X	2007	-0-	-1173	-0-	1976	2	31	9	Y	28					89
10	3286	X	2922	-0-	-364	-0-	2857	2	65	9	Y	59	91	1			57
11	3150	X	2744	-0-	-406	-0-	2700	2	44	9	Y	40					97

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

06	2040	N	1673	-0-	-367	-0-	1616	2	57	9	N	52					242
07	2015	N	1981	-0-	-34	-0-	1939	2	42	9	N	38	171	1			109
08	2015	N	1973	-0-	-42	-0-	1926	2	47	9	N	43					152
09	1861	N	1861	-0-	-0-	-0-	1816	2	45	9	N	41	76	1			117
10	1984	N	1966	-0-	-18	-0-	1923	2	43	9	N	39					156
11	1920	N	1782	-0-	-138	-0-	1747	2	35	9	N	32					188

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

06	4380	X	4307	-0-	-73	-0-	4221	2	86	9	N	78					216
07	4651	X	4651	-0-	-0-	-0-	4543	2	108	9	N	98					314
08	5723	X	5723	-0-	-0-	-0-	5585	2	138	9	N	125	337	1			102
09	4320	X	4130	-0-	-190	-0-	4060	2	70	9	N	64					166
10	4650	X	3796	-0-	-854	-0-	3716	2	80	9	N	73					239
11	5250	X	3679	-0-	-1571	-0-	3609	2	70	9	N	64	184	1			119

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

06	8992	X	8992	-0-	-0-	-0-	8809	2	183	9	Y	166					386
07	8982	X	8982	-0-	-0-	-0-	8806	2	176	9	Y	160	331	1			215
08	8711	X	8440	-0-	-271	-0-	8304	2	136	9	Y	124	197	1			142
09	9000	X	8231	-0-	-769	-0-	8085	2	146	9	Y	133					275
10	9300	X	8127	-0-	-1173	-0-	7966	2	161	9	Y	146					421
11	9000	X	7554	-0-	-1446	-0-	7412	2	142	9	Y	129	327	1			223

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4825	X	4825	-0-	-0-	-0-	4636	2	189	9	N	172	172	1			154
07	4588	X	4534	-0-	-54	-0-	4366	2	168	9	N	153	178	1			129
08	4588	X	4500	-0-	-88	-0-	4333	2	167	9	N	152	160	1			121
09	4440	X	4192	-0-	-248	-0-	4020	2	172	9	N	156					277
10	4588	X	4098	-0-	-490	-0-	3945	2	153	9	N	139	181	1			235
11	4440	X	4081	-0-	-359	-0-	3941	2	140	9	N	127	180	1			182

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					172
07	1950	X	1950	-0-	-0-	-0-	1950	2			N	-0-					172
08	2139	X	1873	-0-	-266	-0-	1873	2			N	-0-	82	1			90
09	2070	X	1548	-0-	-522	-0-	1548	2			N	-0-					90
10	2139	X	2014	-0-	-125	-0-	2014	2			N	-0-					90
*11	1891	X	1891	-0-	-0-	-0-	1890	2	1	9	N	1					91

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3295	-0-	-545	-0-	3240	2	55	9	N	50					222
07	3968	X	3645	-0-	-323	-0-	3617	2	28	9	N	25	170	1			77
08	3968	X	3427	-0-	-541	-0-	3360	2	67	9	N	61					138
09	3840	X	3288	-0-	-552	-0-	3223	2	65	9	N	59					197
10	3968	X	3223	-0-	-745	-0-	3168	2	55	9	N	50					247
11	3540	X	3178	-0-	-362	-0-	3114	2	64	9	N	58	179	1			126

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	N	1174	-0-	-0-	-0-	1096	2	78	9	N	71	175	1			140
07	1178	N	1149	-0-	-29	-0-	1095	2	54	9	N	49					189
08	1183	N	1183	-0-	-0-	-0-	1108	2	75	9	N	68	161	1			96
09	1170	N	1128	-0-	-42	-0-	1060	2	68	9	N	62					158
10	1147	N	1106	-0-	-41	-0-	1053	2	53	9	N	48					206
11	1140	N	1120	-0-	-20	-0-	1048	2	72	9	N	65	180	1			91

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	2055	-0-	-2625	-0-	2052	2	3	9	N	3					140
07	4836	X	2039	-0-	-2797	-0-	2039	2			N	-0-					140
08	4836	X	3554	-0-	-1282	-0-	3341	2	213	9	N	194	165	1			169
09	5087	X	5087	-0-	-0-	-0-	4921	2	166	9	N	151	179	1			141
10	3472	X	2274	-0-	-1198	-0-	2274	2			N	-0-					141
11	3450	X	2376	-0-	-1074	-0-	2314	2	62	9	N	56					197

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	N	1274	-0-	-0-	-0-	1207	2	67	9	Y	61					107
07	813	N	813	-0-	-0-	-0-	750	2	63	9	Y	57	88	1			76
08	1333	N	906	-0-	-427	-0-	865	2	41	9	Y	37	52	1			61
09	1260	N	1073	-0-	-187	-0-	1042	2	31	9	Y	28					89
10	1003	N	1003	-0-	-0-	-0-	937	2	66	9	Y	60	91	1			58
11	870	N	471	-0-	-399	-0-	412	2	59	9	Y	54					112

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	6427	-0-	-803	-0-	6234	2	193	9	N	175	168	1			191
07	6716	X	6716	-0-	-0-	-0-	6514	2	202	9	N	184	163	1			212
08	5930	X	5930	-0-	-0-	-0-	5769	2	161	9	N	146	249	1			109
09	6420	X	6346	-0-	-74	-0-	6218	2	128	9	N	116					225
10	6727	X	5928	-0-	-799	-0-	5771	2	157	9	N	143	179	1			189
11	6510	X	4958	-0-	-1552	-0-	4842	2	116	9	N	105	180	1			114

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4165	-0-	-1025	-0-	4082	2	83	9	N	75					172
07	5363	X	4539	-0-	-824	-0-	4444	2	95	9	N	86	175	1			83
08	5115	X	4498	-0-	-617	-0-	4407	2	91	9	N	83	85	1			81
09	4650	X	4498	-0-	-152	-0-	4404	2	94	9	N	85					166
10	4805	X	4451	-0-	-354	-0-	4357	2	94	9	N	85	174	1			77
*11	4465	X	4465	-0-	-0-	-0-	4359	2	106	9	N	96					173

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

06	3480	X	3445	-0-	-35	-0-	3291	2	154	9	N	140	158	1			145
07	3472	X	3381	-0-	-91	-0-	3250	2	131	9	N	119					264
08	3472	X	3470	-0-	-2	-0-	3314	2	156	9	N	142	170	1			236
09	3450	X	3427	-0-	-23	-0-	3262	2	165	9	N	150	178	1			208
10	3565	X	3419	-0-	-146	-0-	3256	2	163	9	N	148	176	1			180
11	3450	X	3364	-0-	-86	-0-	3204	2	160	9	N	145	186	1	1	8	138

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

06	3510	X	3248	-0-	-262	-0-	3153	2	95	9	N	86	156	1			128
07	3627	X	3283	-0-	-344	-0-	3194	2	89	9	N	81					209
08	3472	X	3321	-0-	-151	-0-	3212	2	109	9	N	99	175	1			133
09	3360	X	3150	-0-	-210	-0-	3067	2	83	9	N	75					208
10	3348	X	3233	-0-	-115	-0-	3110	2	123	9	N	112	183	1			137
11	3240	X	3094	-0-	-146	-0-	2984	2	110	9	N	100					237

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

06	2970	X	1895	-0-	-1075	-0-	1854	2	41	9	N	37	229	1			148
07	5017	X	5017	-0-	-0-	-0-	4887	2	130	9	N	118					266
08	5840	X	5840	-0-	-0-	-0-	5708	2	132	9	N	120	158	1			228
09	4624	X	4624	-0-	-0-	-0-	4551	2	73	9	N	66					294
10	4505	X	4505	-0-	-0-	-0-	4440	2	65	9	N	59					353
*11	4136	X	4136	-0-	-0-	-0-	4057	2	79	9	N	72	1	8			424

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

06	1320	N	1266	-0-	-54	-0-	1159	2	107	9	N	97					153
07	1302	N	1248	-0-	-54	-0-	1147	2	101	9	N	92	170	1			75
08	1246	N	1246	-0-	-0-	-0-	1156	2	90	9	N	82	87	1			70
09	1260	N	1164	-0-	-96	-0-	1061	2	103	9	N	94					164
10	1240	N	1157	-0-	-83	-0-	1071	2	86	9	N	78					242
11	1200	N	1146	-0-	-54	-0-	1037	2	109	9	N	99	179	1			162

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

06	4628	X	4628	-0-	-0-	-0-	4488	2	140	9	N	127	158	1			103
07	5387	X	5387	-0-	-0-	-0-	5182	2	205	9	N	186	180	1			109
08	4922	X	4922	-0-	-0-	-0-	4751	2	171	9	N	155	77	1			187
09	4798	X	4798	-0-	-0-	-0-	4653	2	145	9	N	132	168	1			151
10	4966	X	4966	-0-	-0-	-0-	4755	2	211	9	N	192	181	1			162
*11	4703	X	4703	-0-	-0-	-0-	4532	2	171	9	N	155	177	1			140

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3516	X	3516	-0-	-0-	-0-	3235	2	281	9	Y	255	307	1			102
07	3245	X	3245	-0-	-0-	-0-	3013	2	232	9	Y	211	245	1			68
08	3221	X	3221	-0-	-0-	-0-	2979	2	242	9	Y	220	158	1			130
09	3510	X	3242	-0-	-268	-0-	2997	2	245	9	Y	223	240	1			113
10	3627	X	2976	-0-	-651	-0-	2732	2	244	9	Y	222	257	1			78
11	3510	X	2601	-0-	-909	-0-	2400	2	201	9	Y	183	169	1			92

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6041	X	6041	-0-	-0-	-0-	5885	2	156	9	N	142	176	1			61
07	6410	X	6410	-0-	-0-	-0-	6235	2	175	9	N	159					220
08	6138	X	6138	-0-	-0-	-0-	5967	2	171	9	N	155	194	1			181
09	6030	X	6030	-0-	-0-	-0-	5883	2	147	9	N	134	179	1			136
10	6104	X	6104	-0-	-0-	-0-	5938	2	166	9	N	151	184	1			103
*11	6121	X	6121	-0-	-0-	-0-	5964	2	157	9	N	143	187	1			59

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2144	N	2144	-0-	-0-	-0-	2064	2	80	9	N	73	223	1			91
07	2263	N	2248	-0-	-15	-0-	2157	2	91	9	N	83					174
08	2317	N	2317	-0-	-0-	-0-	2217	2	100	9	N	91	167	1			98
09	2433	N	2433	-0-	-0-	-0-	2323	2	110	9	N	100					198
10	2355	N	2355	-0-	-0-	-0-	2245	2	110	9	N	100					298
*11	2328	N	2328	-0-	-0-	-0-	2212	2	116	9	N	105	299	1	1	8	103

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2422	-0-	-368	-0-	2294	2	128	9	Y	116	122	1	2	8	57
07	2883	X	2565	-0-	-318	-0-	2427	2	138	9	Y	125	84	1			98
08	2573	X	2445	-0-	-128	-0-	2305	2	140	9	Y	127	123	1			102
09	2490	X	2368	-0-	-122	-0-	2252	2	116	9	Y	105	118	1			89
10	2573	X	2445	-0-	-128	-0-	2331	2	114	9	Y	104	130	1			63
11	2490	X	2404	-0-	-86	-0-	2303	2	101	9	Y	92	44	1	3	8	108

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2610	-0-	-660	-0-	2531	2	79	9	N	72	169	1			110
07	2902	X	2902	-0-	-0-	-0-	2814	2	88	9	N	80					190
08	2786	X	2786	-0-	-0-	-0-	2689	2	97	9	N	88	168	1			110
09	2889	X	2889	-0-	-0-	-0-	2824	2	65	9	N	59					169
10	2914	X	2679	-0-	-235	-0-	2596	2	83	9	N	75					244
11	2820	X	2615	-0-	-205	-0-	2527	2	88	9	N	80	183	1			141

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2074	-0-	-56	-0-	2021	2	53	9	N	48	251	1			126
07	2299	N	2299	-0-	-0-	-0-	2243	2	56	9	N	51					177
08	2139	N	1542	-0-	-597	-0-	1524	2	18	9	N	16	69	1			124
09	2070	N	1178	-0-	-892	-0-	1168	2	10	9	N	9					133
10	2294	N	1828	-0-	-466	-0-	1788	2	40	9	N	36					169
*11	1744	N	1744	-0-	-0-	-0-	1689	2	55	9	N	50					219

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3205	-0-	-425	-0-	3099	2	106	9	Y	96	103	1			48
07	3751	X	3339	-0-	-412	-0-	3223	2	116	9	Y	105	71	1			82
08	3445	X	3445	-0-	-0-	-0-	3320	2	125	9	Y	114	104	1			92
09	3270	X	3089	-0-	-181	-0-	2991	2	98	9	Y	89	106	1			75
10	3379	X	3191	-0-	-188	-0-	3096	2	95	9	Y	86	109	1			52
11	3330	X	3139	-0-	-191	-0-	3058	2	81	9	Y	74	36	1			90

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1748	-0-	-52	-0-	1681	2	67	9	N	61					212
07	1841	N	1841	-0-	-0-	-0-	1749	2	92	9	N	84	187	1			109
08	1860	N	1565	-0-	-295	-0-	1502	2	63	9	N	57	104	1			62
09	1740	N	1688	-0-	-52	-0-	1596	2	92	9	N	84	2	8			144
10	1829	N	1431	-0-	-398	-0-	1381	2	50	9	N	45					189
11	1500	N	948	-0-	-552	-0-	942	2	6	9	N	5	1	8			193

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	-0-	956	2	103	9	N	94	178	1			81
07	1107	N	1107	-0-	-0-	-0-	1009	2	98	9	N	89					170
08	964	N	964	-0-	-0-	-0-	861	2	103	9	N	94	169	1			95
09	1011	N	1011	-0-	-0-	-0-	913	2	98	9	N	89					184
10	860	N	860	-0-	-0-	-0-	760	2	100	9	N	91	180	1			95
*11	833	N	833	-0-	-0-	-0-	727	2	106	9	N	96	1	8			190

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2869	-0-	-101	-0-	2802	2	67	9	Y	61					386
07	3038	X	2998	-0-	-40	-0-	2909	2	89	9	Y	81	293	1			174
08	3038	X	2949	-0-	-89	-0-	2836	2	113	9	Y	103	176	1			101
09	2940	X	2576	-0-	-364	-0-	2534	2	42	9	Y	38					139
10	3038	X	2697	-0-	-341	-0-	2631	2	66	9	Y	60					199
*11	3007	X	3007	-0-	-0-	-0-	2897	2	110	9	Y	100					299

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	3580	-0-	-1010	-0-	3467	2	113	9	N	103	346	1			102
07	4743	X	3780	-0-	-963	-0-	3593	2	187	9	N	170					272
08	4743	X	3511	-0-	-1232	-0-	3339	2	172	9	N	156	306	1			122
09	3990	X	3415	-0-	-575	-0-	3259	2	156	9	N	142					264
10	3875	X	3404	-0-	-471	-0-	3239	2	165	9	N	150	181	1			233
11	3660	X	3386	-0-	-274	-0-	3187	2	199	9	N	181	181	1			233

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1445	N	1445	-0-	-0-	-0-	1408	2	37	9	N	34					210
07	1488	N	1453	-0-	-35	-0-	1445	2	8	9	N	7					217
08	1519	N	1339	-0-	-180	-0-	1286	2	53	9	N	48	151	1			114
09	1440	N	1423	-0-	-17	-0-	1387	2	36	9	N	33					147
10	1457	N	1390	-0-	-67	-0-	1354	2	36	9	N	33					180
*11	1337	N	1337	-0-	-0-	-0-	1300	2	37	9	N	34					214

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3654	-0-	-336	-0-	3463	2	191	9	Y	174	186	1			87
07	3844	X	3808	-0-	-36	-0-	3602	2	206	9	Y	187	127	1			147
08	3938	X	3938	-0-	-0-	-0-	3710	2	228	9	Y	207	188	1			166
09	3750	X	3517	-0-	-233	-0-	3343	2	174	9	Y	158	190	1			134
10	3875	X	3631	-0-	-244	-0-	3460	2	171	9	Y	155	195	1			94
11	3810	X	596	-0-	-3214	-0-	570	2	26	9	Y	24	66	1	1	8	51

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4001	X	4001	-0-	-0-	-0-	4000	2	1	9	N	1	37	1			171
07	5762	X	5762	-0-	-0-	-0-	5663	2	99	9	N	90	170	1			91
08	5247	X	5247	-0-	-0-	-0-	5114	2	133	9	N	121	101	1			111
09	4473	X	4473	-0-	-0-	-0-	4353	2	120	9	N	109					220
10	5766	X	5362	-0-	-404	-0-	5312	2	50	9	N	45	160	1			105
11	5580	X	5191	-0-	-389	-0-	5104	2	87	9	N	79					184

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1834	N	1834	-0-	-0-	-0-	1717	2	117	9	N	106	176	1			104
07	1679	N	1679	-0-	-0-	-0-	1568	2	111	9	N	101					205
08	2046	N	1879	-0-	-167	-0-	1667	2	212	9	N	193	274	1			124
09	1999	N	1999	-0-	-0-	-0-	1864	2	135	9	N	123					247
10	2310	N	2310	-0-	-0-	-0-	2170	2	140	9	N	127	178	1			196
*11	2132	N	2132	-0-	-0-	-0-	1992	2	140	9	N	127	180	1			143

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	835	-0-	-35	-0-	771	2	64	9	N	58	2	8			187
07	868	N	850	-0-	-18	-0-	789	2	61	9	N	55	172	1			70
08	868	N	844	-0-	-24	-0-	768	2	76	9	N	69	82	1			57
09	840	N	819	-0-	-21	-0-	760	2	59	9	N	54					111
10	837	N	830	-0-	-7	-0-	769	2	61	9	N	55					166
11	810	N	792	-0-	-18	-0-	742	2	50	9	N	45	167	1	2	8	42

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4750	X	4750	-0-	-0-	-0-	4637	2	113	9	Y	103	124	1			41
07	4371	X	4340	-0-	-31	-0-	4246	2	94	9	Y	85	99	1			27
08	4579	X	4579	-0-	-0-	-0-	4476	2	103	9	Y	94	66	1			55
09	4740	X	4323	-0-	-417	-0-	4224	2	99	9	Y	90	100	1			45
10	4898	X	3949	-0-	-949	-0-	3851	2	98	9	Y	89	103	1			31
11	4740	X	3464	-0-	-1276	-0-	3383	2	81	9	Y	74	68	1			37

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1321	-0-	-59	-0-	1262	2	59	9	N	54	256	1			121
07	1395	N	1333	-0-	-62	-0-	1272	2	61	9	N	55					176
08	1364	N	948	-0-	-416	-0-	930	2	18	9	N	16					192
09	1320	N	271	-0-	-1049	-0-	271	2			N	-0-					192
10	1333	N	-0-	-0-	-1333	-0-					N	-0-					192
11	930	N	-0-	-0-	-930	-0-					N	-0-					192

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2154	N	2154	-0-	-0-	-0-	2089	2	65	9	N	59					375
07	2266	N	2266	-0-	-0-	-0-	2213	2	53	9	N	48	285	1			138
08	2108	N	1944	-0-	-164	-0-	1891	2	53	9	N	48	70	1			116
09	2050	N	2050	-0-	-0-	-0-	1993	2	57	9	N	52					168
10	2108	N	2054	-0-	-54	-0-	1993	2	61	9	N	55					223
*11	2133	N	2133	-0-	-0-	-0-	2057	2	76	9	N	69	2	8			290

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1252	N	1252	-0-	-0-	-0-	1191	2	61	9	N	55					254
07	1240	N	1161	-0-	-79	-0-	1120	2	41	9	N	37	167	1			124
08	1310	N	1310	-0-	-0-	-0-	1235	2	75	9	N	68	74	1			118
09	1200	N	1151	-0-	-49	-0-	1105	2	46	9	N	42					160
10	1204	N	1204	-0-	-0-	-0-	1130	2	74	9	N	67					227
11	1200	N	1110	-0-	-90	-0-	1058	2	52	9	N	47					274

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1514	-0-	-376	-0-	1448	2	66	9	N	60	171	1			106
07	2077	N	2046	-0-	-31	-0-	1990	2	56	9	N	51					157
08	1924	N	1924	-0-	-0-	-0-	1883	2	41	9	N	37	106	1			88
09	1917	N	1917	-0-	-0-	-0-	1887	2	30	9	N	27					115
10	2046	N	1860	-0-	-186	-0-	1826	2	34	9	N	31					146
11	1860	N	1809	-0-	-51	-0-	1775	2	34	9	N	31	3	8			174

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	15	-0-	-4425	-0-	15	2			N	-0-					193
07	4968	X	4968	-0-	-0-	-0-	4843	2	125	9	N	114					307
08	4309	X	1001	-0-	-3308	-0-	987	2	14	9	N	13	236	1			84
09	5710	X	5710	-0-	-0-	-0-	5499	2	211	9	N	192					276
10	6300	X	6300	-0-	-0-	-0-	6175	2	125	9	N	114	294	1			96
*11	5180	X	5180	-0-	-0-	-0-	5079	2	101	9	N	92					188

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2556	N	2556	-0-	-0-	-0-	2449	2	107	9	N	97	159	1			154
07	2655	N	2655	-0-	-0-	-0-	2520	2	135	9	N	123					277
08	2480	N	2473	-0-	-7	-0-	2355	2	118	9	N	107	263	1			121
09	2527	N	2527	-0-	-0-	-0-	2383	2	144	9	N	131					252
10	2524	N	2524	-0-	-0-	-0-	2394	2	130	9	N	118	179	1			191
11	2400	N	2358	-0-	-42	-0-	2239	2	119	9	N	108	161	1			138

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2901	N	2901	-0-	-0-	-0-	2579	2	322	9	N	293	287	1			226
07	2207	N	2207	-0-	-0-	-0-	2020	2	187	9	N	170					396
08	1546	N	1546	-0-	-0-	-0-	1397	2	149	9	N	135	425	1			106
09	2010	N	1605	-0-	-405	-0-	1451	2	154	9	N	140					246
10	2137	N	2137	-0-	-0-	-0-	2003	2	134	9	N	122	295	1			73
*11	2053	N	2053	-0-	-0-	-0-	1897	2	156	9	N	142	3	8			212

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	924	-0-	-696	-0-	902	2	22	9	N	20	374	1			122
07	2005	N	2005	-0-	-0-	-0-	1838	2	167	9	N	152					274
08	1620	N	1620	-0-	-0-	-0-	1498	2	122	9	N	111	190	1			195
09	1575	N	1575	-0-	-0-	-0-	1486	2	89	9	N	81					276
10	1767	N	1566	-0-	-201	-0-	1465	2	101	9	N	92					368
11	1560	N	1528	-0-	-32	-0-	1433	2	95	9	N	86					454

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3022	-0-	-428	-0-	2916	2	106	9	Y	96	103	1			48
07	3565	X	3150	-0-	-415	-0-	3034	2	116	9	Y	105	71	1			82
08	3250	X	3250	-0-	-0-	-0-	3125	2	125	9	Y	114	104	1			92
09	3090	X	2865	-0-	-225	-0-	2769	2	96	9	Y	87	106	1			73
10	3193	X	3009	-0-	-184	-0-	2914	2	95	9	Y	86	107	1			52
11	3150	X	2959	-0-	-191	-0-	2878	2	81	9	Y	74	36	1			90

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2642	-0-	-358	-0-	2642	3			Y	-0-					-0-
07	3348	X	2785	-0-	-563	-0-	2785	3			Y	-0-					-0-
08	2604	X	2571	-0-	-33	-0-	72	1	2499	3	Y	-0-					-0-
*09	3056	X	3056	-0-	-0-	-0-	86	1	2966	3	Y	4					4
							4	9									
10	4932	X	4932	-0-	-0-	-0-	114	1	4818	3	Y	-0-	2	1			2
*11	3771	X	3771	-0-	-0-	-0-	96	1	3675	3	Y	-0-	1	1			1

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3599	-0-	-751	-0-	3 353	1 9	3243	3	Y	321	373	0			80
07	3968	X	2398	-0-	-1570	-0-	2	1	2396	3	Y	-0-	80	1			-0-
08	3968	X	3262	-0-	-706	-0-	6 218	1 9	3038	3	Y	198	30	1			168
09	3600	X	2799	-0-	-801	-0-	2591	3	208	9	Y	189	224	1			133
10	3720	X	2389	-0-	-1331	-0-	2372	3	17	9	Y	15	135	1			13
11	3600	X	2361	-0-	-1239	-0-	1875	3	486	9	Y	442	284	1			171

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2406	X	2406	-0-	-0-	-0-	3	1	2403	3	Y	-0-					-0-
07	2453	X	2453	-0-	-0-	-0-	2	1	2451	3	Y	-0-					-0-
08	2301	X	2301	-0-	-0-	-0-	6	1	2295	3	Y	-0-					-0-
09	900	X	774	-0-	-126	-0-	320	3	454	9	Y	413	122	1			291
10	959	X	959	-0-	-0-	-0-	663	3	296	9	Y	269	330	1			230
11	981	X	981	-0-	-0-	-0-	981	3			Y	-0-	230	1			-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1492	N	1492	-0-	-0-	-0-	1492	3			Y	-0-					-0-
07	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-
08	1547	N	1547	-0-	-0-	-0-	1547	3			Y	-0-					-0-
09	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-
10	1947	N	1947	-0-	-0-	-0-	1947	3			Y	-0-					-0-
11	2004	N	2004	-0-	-0-	-0-	2004	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2340	-0-	-0-	-0-	2	1	2338	3	Y	-0-					-0-
07	2676	N	2676	-0-	-0-	-0-	2	1	2674	3	Y	-0-					-0-
08	1916	N	1916	-0-	-0-	-0-	4	1	1912	3	Y	-0-					-0-
*09	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-
*11	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10250	X	10250	-0-	-0-	-0-	27	1	10203	3	Y	18	29	0			13
							20	9									
07	10630	X	10630	-0-	-0-	-0-	25	1	10579	3	Y	24	5	1			32
							26	9									
08	10344	X	10344	-0-	-0-	-0-	50	1	10286	3	Y	7	15	1			24
							8	9									
*09	7200	X	4943	-0-	-2257	-0-	4913	3	30	9	Y	27	17	1			34
10	7440	X	5155	-0-	-2285	-0-	5113	3	42	9	Y	38	38	1			34
11	7200	X	5041	-0-	-2159	-0-	4994	3	47	9	Y	43	25	1			52

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	4021	-0-	-3419	-0-	3958	3	63	9	Y	57	60	0			40
07	7688	X	5426	-0-	-2262	-0-	5376	3	50	9	Y	45	16	1			69
08	6582	X	6582	-0-	-0-	-0-	6574	3	8	9	Y	7	31	1			45
*09	7283	X	7283	-0-	-0-	-0-	7241	3	42	9	Y	38	31	1			52
10	7108	X	7108	-0-	-0-	-0-	7044	3	64	9	Y	58	58	1			52
*11	7524	X	7524	-0-	-0-	-0-	7454	3	70	9	Y	64	38	1			78

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3897	-0-	-333	-0-	3850	3	47	9	Y	43	58	0			30
07	4371	X	4062	-0-	-309	-0-	4027	3	35	9	Y	32	12	1			50
08	4309	X	4048	-0-	-261	-0-	4038	3	10	9	Y	9	23	1			36
*09	5334	X	5334	-0-	-0-	-0-	5290	3	44	9	Y	40	26	1			50
10	4999	X	4999	-0-	-0-	-0-	4934	3	65	9	Y	59	57	1			52
11	3930	X	1859	-0-	-2071	-0-	1783	3	76	9	Y	69	38	1	5	8	78

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2515	-0-	-875	-0-	2469	3	46	9	Y	42	47	0			30
07	3472	X	2455	-0-	-1017	-0-	2413	3	42	9	Y	38	12	1			56
08	2728	X	2350	-0-	-378	-0-	2340	3	10	9	Y	9	25	1			40
*09	3773	X	3773	-0-	-0-	-0-	3767	3	6	9	Y	5	28	1			17
10	4200	X	4200	-0-	-0-	-0-	4200	3			Y	-0-	17	1			-0-
*11	4420	X	4420	-0-	-0-	-0-	4420	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4200	X	3850	-0-	-350	-0-	3787	3	63	9	Y	57	76	0	26
07	4470	X	4470	-0-	-0-	-0-	4386	3	84	9	Y	76	15	1	87
08	4340	X	3317	-0-	-1023	-0-	92	1	3184	3	Y	37	57	1	67
							41	9							
*09	3840	X	2424	-0-	-1416	-0-	68	1	2334	3	Y	20			87
							22	9							
10	4464	X	3010	-0-	-1454	-0-	70	1	2936	3	Y	4	47	1	44
							4	9							
11	4320	X	2892	-0-	-1428	-0-	74	1	2815	3	Y	3	22	1	25
							3	9							

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	12000	X	10999	-0-	-1001	-0-	47	1	10867	3	Y	77	87	0	19
							85	9							
07	12400	X	11439	-0-	-961	-0-	43	1	11297	3	Y	90	22	1	87
							99	9							
08	11966	X	10577	-0-	-1389	-0-	84	1	10374	3	Y	108	103	1	92
							119	9							
*09	11130	X	10900	-0-	-230	-0-	90	1	10754	3	Y	51	107	1	36
							56	9							
10	11470	X	10959	-0-	-511	-0-	92	1	10817	3	Y	45	43	1	38
							50	9							
11	11070	X	11032	-0-	-38	-0-	94	1	10832	3	Y	96	97	1	37
							106	9							

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3750	X	3205	-0-	-545	-0-	3091	3	114	9	Y	104			177
07	9176	X	3849	-0-	-5327	-0-	3700	3	149	9	Y	135	147	1	165
08	9176	X	4298	-0-	-4878	-0-	4181	3	117	9	Y	106	109	1	162
*09	8880	X	3536	-0-	-5344	-0-	3470	3	66	9	Y	60	111	1	111
10	3937	X	3181	-0-	-756	-0-	2721	3	460	9	Y	418	77	1	452
*11	4170	X	2798	-0-	-1372	-0-	2797	3	1	9	Y	1	273	1	178

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2100	X	1576	-0-	-524	-0-	1576	3			Y	-0-			-0-
07	1736	X	1232	-0-	-504	-0-	1232	3			Y	-0-			-0-
08	1684	N	1684	-0-	-0-	-0-	1684	3			Y	-0-			-0-
*09	1788	N	1788	-0-	-0-	-0-	1788	3			Y	-0-			-0-
10	3100	N	5060	-0-	1960	1960	5019	3	41	9	Y	37	4	1	33
*11	3000	N	3546	-0-	546	2506	3524	3	22	9	Y	20	24	1	29

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3900	X	3171	-0-	-729	-0-	3107	3	64	9	Y	58			95
07	3751	X	-0-	-0-	-3751	-0-					Y	-0-	79	1	16
08	4030	X	-0-	-0-	-4030	-0-					Y	1	11	1	6
*09	3900	X	-0-	-0-	-3900	-0-					Y	-0-	4	1	2
10	4030	X	-0-	-0-	-4030	-0-					Y	-0-	1	1	1
*11	3180	X	-0-	-0-	-3180	-0-					Y	1			-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3498	X	3498	-0-	-0-	-0-	3374	3	124	9	Y	113	126	0			121
07	4290	X	4290	-0-	-0-	-0-	1	1	4145	3	Y	131					252
							144	9									
08	3131	X	2242	-0-	-889	-0-	31	1	2125	3	Y	78	146	1			184
							86	9									
*09	3030	X	1282	-0-	-1748	-0-	17	1	1173	3	Y	84					268
							92	9									
10	3131	X	766	-0-	-2365	-0-	8	1	645	3	Y	103					371
							113	9									
11	3030	X	1083	-0-	-1947	-0-	14	1	926	3	Y	130	225	1			276
							143	9									

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8951	X	8951	-0-	-0-	-0-	8835	3	116	9	Y	105					178
07	10330	X	10330	-0-	-0-	-0-	10172	3	158	9	Y	144	147	1			175
08	10236	X	10236	-0-	-0-	-0-	372	1	9718	3	Y	133	116	1			192
							146	9									
*09	9704	X	9704	-0-	-0-	-0-	360	1	9180	3	Y	149	132	1			209
							164	9									
10	8887	X	8887	-0-	-0-	-0-	372	1	8503	3	Y	11	145	1			75
							12	9									
*11	7969	X	7969	-0-	-0-	-0-	236	1	7597	3	Y	124	46	1			153
							136	9									

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	3849	-0-	-2301	-0-	3783	3	66	9	Y	60	65	0			27
07	5859	X	5546	-0-	-313	-0-	5369	3	177	9	Y	161	16	1			172
08	5859	X	4120	-0-	-1739	-0-	114	1	3938	3	Y	62	112	1			122
							68	9									
*09	5670	X	4679	-0-	-991	-0-	130	1	4503	3	Y	42					164
							46	9									
10	7532	X	7532	-0-	-0-	-0-	174	1	7348	3	Y	9	88	1			85
							10	9									
*11	6768	X	6768	-0-	-0-	-0-	172	1	6588	3	Y	7	44	1			48
							8	9									

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2770	X	2770	-0-	-0-	-0-	12	1	2702	3	Y	51	57	0			13
							56	9									
07	3255	X	2758	-0-	-497	-0-	10	1	2694	3	Y	49	14	1			48
							54	9									
08	3193	X	2537	-0-	-656	-0-	20	1	2441	3	Y	69	59	1			58
							76	9									
*09	2880	X	2534	-0-	-346	-0-	20	1	2488	3	Y	24	65	1			17
							26	9									
10	2914	X	2796	-0-	-118	-0-	24	1	2755	3	Y	15	19	1			13
							17	9									
11	2760	X	2686	-0-	-74	-0-	22	1	2621	3	Y	39	37	1			15
							43	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5872	X	5872	-0-	-0-	-0-	5742	3	130	9	Y	118	177	0			53
07	5229	X	5229	-0-	-0-	-0-	5159	3	70	9	Y	64	30	1			87
08	6510	X	3569	-0-	-2941	-0-	100	1	3439	3	Y	27	57	1			57
							30	9									
*09	6300	X	2026	-0-	-4274	-0-	56	1	1942	3	Y	25					82
							28	9									
10	6510	X	654	-0-	-5856	-0-	6	1	237	3	Y	374	44	1			412
							411	9									
11	5880	X	311	-0-	-5569	-0-	2	1	48	3	Y	237	211	1			438
							261	9									

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3701	X	3701	-0-	-0-	-0-	3591	3	110	9	Y	100	259	0			117
07	3918	X	3918	-0-	-0-	-0-	1	1	3783	3	Y	122					239
							134	9									
08	3131	X	2987	-0-	-144	-0-	42	1	2877	3	Y	62	139	1			162
							68	9									
*09	3584	X	3584	-0-	-0-	-0-	48	1	3428	3	Y	98					260
							108	9									
10	4535	X	4535	-0-	-0-	-0-	53	1	4319	3	Y	148					408
							163	9									
*11	4585	X	4585	-0-	-0-	-0-	64	1	4368	3	Y	139	247	1			300
							153	9									

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2909	N	2909	-0-	-0-	-0-	2798	3	111	9	Y	101					101
07	T. A.		2953	-0-	2953	2953	2862	3	91	9	Y	83					184
08	T. A.		2110	-0-	2110	5063	166	1	1888	3	Y	51	124	1			111
							56	9									
*09	T. A.		2306	-0-	2306	7369	238	1	1985	3	Y	75	107	1			79
							83	9									
10	9348	X	1979	-0-	-7369	-0-	366	1	1570	3	Y	39	78	1			40
							43	9									
11	2910	X	2239	-0-	-671	-0-	720	1	1488	3	Y	28					68
							31	9									

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10767	X	10767	-0-	-0-	-0-	10717	3	50	9	Y	45					117
07	12545	X	12545	-0-	-0-	-0-	12470	3	75	9	Y	68	97	1			88
08	12481	X	12481	-0-	-0-	-0-	312	1	12059	3	Y	100	58	1			130
							110	9									
*09	13624	X	13624	-0-	-0-	-0-	302	1	13138	3	Y	167	89	1			208
							184	9									
10	15178	X	15178	-0-	-0-	-0-	312	1	14844	3	Y	20	144	1			84
							22	9									
*11	14407	X	14407	-0-	-0-	-0-	302	1	13754	3	Y	206	51	1			239
							227	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2444	-0-	-676	-0-	11	1	2414	3	Y	17	29	0			4
							19	9									
07	3224	X	2483	-0-	-741	-0-	9	1	2460	3	Y	13	5	1			12
							14	9									
08	3131	X	2679	-0-	-452	-0-	22	1	2654	3	Y	3	13	1			2
							3	9									
*09	2820	X	2401	-0-	-419	-0-	20	1	2381	3	Y	-0-	2	1			-0-
10	2914	X	2489	-0-	-425	-0-	20	1	2469	3	Y	-0-					-0-
11	2580	X	2062	-0-	-518	-0-	18	1	2044	3	Y	-0-					-0-

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6078	X	6078	-0-	-0-	-0-	6017	3	61	9	Y	55	77	0			25
07	6541	X	6164	-0-	-377	-0-	6108	3	56	9	Y	51	14	1			62
08	7099	X	6226	-0-	-873	-0-	172	1	6025	3	Y	26	40	1			48
							29	9									
*09	6870	X	5946	-0-	-924	-0-	166	1	5759	3	Y	19					67
							21	9									
10	7099	X	7014	-0-	-85	-0-	162	1	6846	3	Y	5	36	1			36
							6	9									
*11	6259	X	6259	-0-	-0-	-0-	158	1	6100	3	Y	1	18	1			19
							1	9									

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	3748	-0-	-1082	-0-	3663	3	85	9	Y	77	224	0			92
07	4743	X	3907	-0-	-836	-0-	2	1	3852	3	Y	48					140
							53	9									
08	4743	X	3651	-0-	-1092	-0-	53	1	3580	3	Y	16	81	1			75
							18	9									
*09	4590	X	4085	-0-	-505	-0-	57	1	4003	3	Y	23					98
							25	9									
10	5405	X	5405	-0-	-0-	-0-	65	1	5298	3	Y	38					136
							42	9									
11	3780	X	3052	-0-	-728	-0-	44	1	2977	3	Y	28	83	1			81
							31	9									

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2006	-0-	-664	-0-	1960	3	46	9	Y	42	67	0			19
07	3844	X	-0-	-0-	-3844	-0-					Y	-0-	11	1			8
08	3379	X	2176	-0-	-1203	-0-	60	1	2081	3	Y	32	5	1			35
							35	9									
*09	3165	X	3165	-0-	-0-	-0-	88	1	3027	3	Y	45					80
							50	9									
10	3823	X	3823	-0-	-0-	-0-	88	1	3728	3	Y	6	43	1			43
							7	9									
*11	3456	X	3456	-0-	-0-	-0-	88	1	3364	3	Y	4	22	1			25
							4	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	170	3	15	9	N	14					105
07	248	N	188	-0-	-60	-0-	188	3			N	-0-					105
08	298	N	298	-0-	-0-	-0-	171	3	127	9	N	115					220
*09	221	N	221	-0-	-0-	-0-	188	3	33	9	N	30					250
10	220	N	220	-0-	-0-	-0-	167	3	53	9	N	48	188	1			110
11	300	N	227	-0-	-73	-0-	184	3	43	9	N	39					149

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22500	X	19731	-0-	-2769	-0-	85	1	19561	3	Y	77	93	0			19
							85	9									
07	24459	X	19590	-0-	-4869	-0-	73	1	19436	3	Y	74	21	1			72
							81	9									
08	23746	X	17786	-0-	-5960	-0-	142	1	17555	3	Y	81	84	1			69
							89	9									
*09	22980	X	19660	-0-	-3320	-0-	160	1	19447	3	Y	48	83	1			34
							53	9									
10	22227	X	19720	-0-	-2507	-0-	164	1	19508	3	Y	44	40	1			38
							48	9									
11	19740	X	19106	-0-	-634	-0-	162	1	18861	3	Y	75	84	1			29
							83	9									

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	-0-	542	3	55	9	Y	50					107
07	1395	N	973	-0-	-422	-0-	872	3	101	9	Y	92	89	1			110
08	1054	N	-0-	-0-	-1054	-0-					Y	8	73	1			45
*09	600	N	-0-	-0-	-600	-0-					Y	-0-	31	1			14
10	961	N	-0-	-0-	-961	-0-					Y	-0-	10	1			4
11	0	N	-0-	-0-	-0-	-0-					Y	1	3	1			2

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15420	X	15223	-0-	-197	-0-	15169	3	54	9	Y	49	61	0			34
07	16151	X	15953	-0-	-198	-0-	15906	3	47	9	Y	43	14	1			63
08	16673	X	16673	-0-	-0-	-0-	16658	3	15	9	Y	14	29	1			48
*09	18813	X	18813	-0-	-0-	-0-	18767	3	46	9	Y	42	34	1			56
10	17459	X	17459	-0-	-0-	-0-	17395	3	64	9	Y	58	62	1			52
*11	17541	X	17541	-0-	-0-	-0-	17471	3	70	9	Y	64	38	1			78

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2572	-0-	-248	-0-	2516	3	56	9	Y	51	56	0			36
07	2945	X	2504	-0-	-441	-0-	2434	3	70	9	Y	64	15	1			85
08	3100	X	685	-0-	-2415	-0-	421	3	264	9	Y	240	39	1			286
*09	4968	X	4968	-0-	-0-	-0-	4700	3	268	9	Y	244	201	1			329
10	4741	X	4741	-0-	-0-	-0-	4653	3	88	9	Y	80	338	1			71
*11	4908	X	4908	-0-	-0-	-0-	4814	3	94	9	Y	85	52	1			104

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	4938	-0-	-2232	-0-	4874	3	64	9	Y	58	66	1			94
07	7843	X	6093	-0-	-1750	-0-	6023	3	70	9	Y	64					158
08	7843	X	5861	-0-	-1982	-0-	464	1	5289	3	Y	98	106	1			150
							108	9									
*09	5160	X	1130	-0-	-4030	-0-	114	1	952	3	Y	58	144	1			64
							64	9									
10	5983	X	-0-	-0-	-5983	-0-					Y	1	64	1			1
11	5790	X	-0-	-0-	-5790	-0-					Y	-0-					1

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20040	X	19182	-0-	-858	-0-	83	1	19014	3	Y	77	86	0			19
							85	9									
07	20708	X	20640	-0-	-68	-0-	78	1	20481	3	Y	74	21	1			72
							81	9									
08	19964	X	19120	-0-	-844	-0-	154	1	18877	3	Y	81	84	1			69
							89	9									
*09	19320	X	18432	-0-	-888	-0-	150	1	18229	3	Y	48	83	1			34
							53	9									
10	20646	X	18852	-0-	-1794	-0-	158	1	18646	3	Y	44	40	1			38
							48	9									
11	19980	X	18117	-0-	-1863	-0-	154	1	17880	3	Y	75	84	1			29
							83	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14370	X	12158	-0-	-2212	-0-	12033	3	125	9	Y	114	121	0			80
07	14849	X	12405	-0-	-2444	-0-	12300	3	105	9	Y	95	33	1			142
08	14415	X	13615	-0-	-800	-0-	13596	3	19	9	Y	17	64	1			95
*09	15011	X	15011	-0-	-0-	-0-	14950	3	61	9	Y	55	67	1			83
10	14567	X	14567	-0-	-0-	-0-	14482	3	85	9	Y	77	91	1			69
*11	13878	X	13878	-0-	-0-	-0-	13784	3	94	9	Y	85	50	1			104

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33251	X	33251	-0-	-0-	-0-	33090	3	161	9	Y	146	175	0			103
07	28533	X	28533	-0-	-0-	-0-	28445	3	88	9	Y	80	42	1			141
08	26102	X	17453	-0-	-8649	-0-	17441	3	12	9	Y	11	64	1			88
*09	25260	X	24901	-0-	-359	-0-	24827	3	74	9	Y	67	62	1			93
*10	26102	X	17073	-0-	-9029	-0-	16972	3	101	9	Y	92	103	1			82
11	25260	X	9226	-0-	-16034	-0-	9140	3	86	9	Y	78	60	1			100

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	1490	-0-	-4540	-0-	1468	3	22	9	Y	20	14	1			6
07	6138	X	-0-	-0-	-6138	-0-					Y	-0-	6	1			-0-
08	5766	X	934	-0-	-4832	-0-	87	1	833	3	Y	13	2	1	1	8	10
							14	9									
*09	5674	X	5674	-0-	-0-	-0-	333	1	5212	3	Y	117	53	1			74
							129	9									
10	2178	X	2178	-0-	-0-	-0-	170	1	1946	3	Y	56	69	1			61
							62	9									
*11	2849	X	2849	-0-	-0-	-0-	226	1	2526	3	Y	88	116	1	1	8	32
							97	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190	X	7000	-0-	-1190	-0-	30	1	6885	3	Y	77	77	0			19
							85	9									
07	8432	X	6981	-0-	-1451	-0-	26	1	6931	3	Y	22	20	1			21
							24	9									
08	8353	X	8353	-0-	-0-	-0-	68	1	8285	3	Y	-0-	21	1			-0-
*09	8903	X	8903	-0-	-0-	-0-	74	1	8829	3	Y	-0-					-0-
10	8906	X	8906	-0-	-0-	-0-	74	1	8832	3	Y	-0-					-0-
*11	8265	X	8265	-0-	-0-	-0-	70	1	8195	3	Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1179	X	1179	-0-	-0-	-0-	1132	3	47	9	Y	43	307	1			214
07	2418	X	65	-0-	-2353	-0-	63	3	2	9	Y	2					216
08	2418	X	1460	-0-	-958	-0-	114	1	1291	3	Y	50	145	1			121
							55	9									
*09	3704	X	3704	-0-	-0-	-0-	368	1	3085	3	Y	228	117	1			232
							251	9									
10	2123	X	2123	-0-	-0-	-0-	378	1	1628	3	Y	106	229	1			109
							117	9									
11	1410	X	-0-	-0-	-1410	-0-					Y	-0-					109

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12150	X	8961	-0-	-3189	-0-	8864	3	97	9	Y	88	105	0			62
07	11160	X	7939	-0-	-3221	-0-	7887	3	52	9	Y	47	25	1			84
08	11160	X	6376	-0-	-4784	-0-	6357	3	19	9	Y	17	38	1			63
*09	8970	X	5890	-0-	-3080	-0-	5851	3	39	9	Y	35	44	1			54
10	9269	X	7046	-0-	-2223	-0-	6984	3	62	9	Y	56	60	1			50
11	8970	X	7600	-0-	-1370	-0-	7513	3	87	9	Y	79	36	1			93

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23445	X	23445	-0-	-0-	-0-	101	1	23118	3	Y	205	216	0			51
							226	9									
07	25296	X	24110	-0-	-1186	-0-	90	1	23846	3	Y	158	56	1			153
							174	9									
08	25296	X	21280	-0-	-4016	-0-	170	1	20980	3	Y	118	171	1			100
							130	9									
*09	24480	X	21772	-0-	-2708	-0-	178	1	21506	3	Y	80	124	1			56
							88	9									
10	24242	X	21984	-0-	-2258	-0-	184	1	21717	3	Y	75	67	1			64
							83	9									
11	23460	X	20106	-0-	-3354	-0-	172	1	19798	3	Y	124	140	1			48
							136	9									

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

06	600	N	55	-0-	-545	-0-	55	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

06	3210	X	2702	-0-	-508	-0-	2702	2			Y	-0-					-0-
07	3317	X	2096	-0-	-1221	-0-	2096	2			Y	-0-					-0-
08	3317	X	3300	-0-	-17	-0-	3300	2			Y	-0-					-0-
09	3301	X	3301	-0-	-0-	-0-	3301	2			Y	-0-					-0-
10	3317	X	3241	-0-	-76	-0-	3241	2			Y	-0-					-0-
11	3180	X	2658	-0-	-522	-0-	2658	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

06	240	X	-0-	-0-	-240	-0-					N	-0-					218
07	248	X	-0-	-0-	-248	-0-					N	-0-					218
08	248	X	-0-	-0-	-248	-0-					N	4	4	8			218
09	0	X	-0-	-0-	-0-	-0-					N	-0-					218
10	0	X	-0-	-0-	-0-	-0-					N	-0-					218
11	0	X	-0-	-0-	-0-	-0-					N	-0-					218

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

06	1650	N	1499	-0-	-151	-0-	1467	2	32	9	N	29					79
07	1643	N	1488	-0-	-155	-0-	1457	2	31	9	N	28					107
08	1581	N	1395	-0-	-186	-0-	1370	2	25	9	N	23					130
09	1500	N	1397	-0-	-103	-0-	1372	2	25	9	N	23					153
10	1488	N	1429	-0-	-59	-0-	1397	2	32	9	N	29					182
*11	1446	N	1446	-0-	-0-	-0-	1444	2	2	9	N	2					184

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

06	1350	N	943	-0-	-407	-0-	936	3	7	9	N	6					205
07	1364	N	1073	-0-	-291	-0-	1064	3	9	9	N	8					213
08	1302	N	917	-0-	-385	-0-	911	3	6	9	N	5					218
09	1262	N	1262	-0-	-0-	-0-	1240	3	22	9	N	20					238
10	1085	N	743	-0-	-342	-0-	743	3			N	-0-					238
11	900	N	422	-0-	-478	-0-	422	3			N	-0-					238

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1076	-0-	-64	-0-	1076	3			N	-0-					91
07	1178	N	1099	-0-	-79	-0-	1099	3			N	-0-					91
08	1147	N	1060	-0-	-87	-0-	1060	3			N	-0-					91
09	1080	N	1056	-0-	-24	-0-	1056	3			N	-0-					91
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					91
*11	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

06	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					67
07	2108	N	2079	-0-	-29	-0-	2079	3			N	-0-					67
08	2108	N	2039	-0-	-69	-0-	2039	3			N	-0-					67
09	2040	N	1980	-0-	-60	-0-	1980	3			N	-0-					67
10	2077	N	2035	-0-	-42	-0-	2035	3			N	-0-					67
11	1980	N	1955	-0-	-25	-0-	1955	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

06	463	N	463	-0-	-0-	-0-	439	2	24	9	N	22					233
07	496	N	474	-0-	-22	-0-	452	2	22	9	N	20					253
08	496	N	451	-0-	-45	-0-	427	2	24	9	N	22					275
09	450	N	440	-0-	-10	-0-	422	2	18	9	N	16					291
10	465	N	455	-0-	-10	-0-	432	2	23	9	N	21					312
11	450	N	431	-0-	-19	-0-	413	2	18	9	N	16					328

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

06	1560	N	1253	-0-	-307	-0-	1216	2	37	9	N	34					281
07	1550	N	303	-0-	-1247	-0-	294	2	9	9	N	8					289
08	1581	N	1515	-0-	-66	-0-	1476	2	39	9	N	35					324
09	1879	N	1879	-0-	-0-	-0-	1829	2	50	9	N	45					369
10	1209	N	1209	-0-	-0-	-0-	1170	2	39	9	N	35					404
11	1470	N	1401	-0-	-69	-0-	1362	2	39	9	N	35					439

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

06	3116	X	3116	-0-	-0-	-0-	3070	3	46	9	N	42					295
07	2870	X	2870	-0-	-0-	-0-	2702	3	168	9	N	153	183	1			265
08	4303	X	4303	-0-	-0-	-0-	4110	3	193	9	N	175	171	1			269
09	4276	X	4276	-0-	-0-	-0-	3967	3	309	9	N	281	180	1			370
10	3899	X	3899	-0-	-0-	-0-	3659	3	240	9	N	218	182	1			406
*11	3690	X	3690	-0-	-0-	-0-	3482	3	208	9	N	189	174	1			421

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

06	9000	X	8415	-0-	-585	-0-	8301	3	114	9	N	104	185	1			297
07	8742	X	8481	-0-	-261	-0-	8417	3	64	9	N	58					355
08	8742	X	7975	-0-	-767	-0-	7922	3	53	9	N	48	174	1			229
09	8691	X	8691	-0-	-0-	-0-	8635	3	56	9	N	51					280
10	8711	X	8324	-0-	-387	-0-	8245	3	79	9	N	72					352
11	8430	X	7797	-0-	-633	-0-	7717	3	80	9	N	73	190	1			235

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

06	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					243
07	2901	N	2901	-0-	-0-	-0-	2901	3			N	-0-					243
08	2180	N	2180	-0-	-0-	-0-	2152	3	28	9	N	25					268
09	1696	N	1696	-0-	-0-	-0-	1642	3	54	9	N	49					317
10	1924	N	1924	-0-	-0-	-0-	1906	3	18	9	N	16	184	1			149
*11	2772	N	2772	-0-	-0-	-0-	2729	3	43	9	N	39					188

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	599	3	30	9	N	27					393
07	490	N	490	-0-	-0-	-0-	481	3	9	9	N	8	179	1			222
08	775	N	516	-0-	-259	-0-	516	3			N	-0-					222
09	630	N	553	-0-	-77	-0-	553	3			N	-0-					222
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					222
11	510	N	462	-0-	-48	-0-	462	3			N	-0-					222

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4158	X	4158	-0-	-0-	-0-	3952	3	206	9	N	187	362	1			348
07	3934	X	3934	-0-	-0-	-0-	3784	3	150	9	N	136	347	1			137
08	2852	X	1018	-0-	-1834	-0-	868	3	150	9	N	136					273
09	3614	X	3614	-0-	-0-	-0-	3516	3	98	9	N	89					362
*10	3350	X	3350	-0-	-0-	-0-	5	1	3233	3	N	102					464
							112	9									
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					464

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2819	X	2819	-0-	-0-	-0-	2635	3	184	9	N	167					454
07	2770	X	2770	-0-	-0-	-0-	2720	3	50	9	N	45	320	1			179
08	2822	N	2822	-0-	-0-	-0-	2667	3	155	9	N	141					320
09	2754	N	2754	-0-	-0-	-0-	2600	3	154	9	N	140					460
*10	2767	N	2767	-0-	-0-	-0-	8	1	2591	3	N	153	346	1			267
							168	9									
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					267

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18600	X	16541	-0-	-2059	-0-	16476	3	65	9	Y	59					193
07	DLQ G-10		16834	-0-	16834	16834	16784	3	50	9	Y	45					238
08	DLQ G-10		16360	-0-	16360	33194	16319	3	41	9	Y	37	195	1			80
09	DLQ G-10		15481	-0-	15481	48675	15407	3	74	9	Y	67					147
10	DLQ G-10		15375	-0-	15375	64050	15276	3	99	9	Y	90					237
*11	78944	X	14894	-0-	-64050	-0-	14799	3	95	9	Y	86	215	1			108

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740 R	4740	-0-	-0-	-0-	4648	3	92	9	Y	84	103	1			23
07	4584 R	4584	-0-	-0-	-0-	248	1	4297	3	Y	35	23	1			35
						39	9									
08	4594 R	4594	-0-	-0-	-0-	428	1	4135	3	Y	28	40	1			23
						31	9									
*09	4740 #	3504	-0-	-1236	-0-	209	1	3267	3	Y	25	32	1			16
						28	9									
10	4898 #	4690	-0-	-208	-0-	371	1	4225	3	Y	85	15	1			86
						94	9									
11	4680 #	3567	-0-	-1113	-0-	290	1	3232	3	Y	41	112	1			15
						45	9									

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

06	2900	N	990	-0-	-1910	3168	955	3	35	9	Y	32	55	1	7	8	16
07	3100	N	1119	-0-	-1981	1187	1082	3	37	9	Y	34	3	8			47
08	1607	N	420	-0-	-1187	-0-	399	3	21	9	Y	19	45	1	2	8	19
09	990	N	-0-	-0-	-990	-0-					Y	-0-					19
10	1116	N	201	-0-	-915	-0-	179	3	22	9	Y	20					39
11	420	N	268	-0-	-152	-0-	256	3	12	9	Y	11	1	8			49

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

06	2900	N	1246	-0-	-1654	5185	1218	3	28	9	Y	25	54	1			20
07	3100	N	1353	-0-	-1747	3438	1322	3	31	9	Y	28					48
08	3100	N	661	-0-	-2439	999	642	3	19	9	Y	17	44	1			21
09	2152	N	1153	-0-	-999	-0-	1146	3	7	9	Y	6					27
10	1364	N	277	-0-	-1087	-0-	268	3	9	9	Y	8					35
*11	928	N	928	-0-	-0-	-0-	905	3	23	9	Y	21					56

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

06	705	N	67	-0-	-638	-0-	41	3	26	9	Y	24	66	1			20
07	175	N	175	-0-	-0-	-0-	140	3	35	9	Y	32					52
08	124	N	85	-0-	-39	-0-	61	3	24	9	Y	22	52	1			22
09	181	N	181	-0-	-0-	-0-	173	3	8	9	Y	7					29
10	124	N	42	-0-	-82	-0-	30	3	12	9	Y	11					40
11	90	N	77	-0-	-13	-0-	75	3	2	9	Y	2					42

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

06	2900	N	1028	-0-	-1872	1389	1010	3	18	9	Y	16	26	1			7
07	2687	N	1298	-0-	-1389	-0-	1267	3	31	9	Y	28					35
08	579	N	579	-0-	-0-	-0-	560	3	19	9	Y	17	38	1			14
09	1020	N	-0-	-0-	-1020	-0-					Y	-0-					14
10	1302	N	149	-0-	-1153	-0-	118	3	31	9	Y	28					42
11	570	N	74	-0-	-496	-0-	70	3	4	9	Y	4					46

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					130
07	0	#	-0-	-0-	-0-	-0-					N	-0-					130
08	0	#	-0-	-0-	-0-	-0-					N	-0-					130
09	0	#	-0-	-0-	-0-	-0-					N	-0-	104	1			26
10	0	#	-0-	-0-	-0-	-0-					N	-0-					26
11	0	#	-0-	-0-	-0-	-0-					N	-0-					26

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	#	962	-0-	-478	-0-	936	3	26	9	N	24	173	1			100
07	1488	#	1175	-0-	-313	-0-	1132	3	43	9	N	39					139
08	1488	#	1288	-0-	-200	-0-	1202	3	86	9	N	78					217
09	1043	R	1043	-0-	-0-	-0-	929	3	114	9	N	104	171	1			150
10	1178	#	482	-0-	-696	-0-	431	3	51	9	N	46					196
11	1260	#	395	-0-	-865	-0-	305	3	90	9	N	82	180	1			98

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	-0-	-0-	-420	-0-					Y	-0-	51	1			55
07	434	#	175	-0-	-259	-0-	175	3			Y	-0-	16	1			39
08	403	#	149	-0-	-254	-0-	149	3			Y	-0-	14	1			25
09	390	#	98	-0-	-292	-0-	97	3	1	9	Y	1	15	1			11
10	248	#	96	-0-	-152	-0-	88	3	8	9	Y	7	15	1			3
11	180	#	106	-0-	-74	-0-	91	3	15	9	Y	14	8	1			9

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	605	3	2	9	N	2					114
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					114
08	626	N	626	-0-	-0-	-0-	624	3	2	9	N	2					116
09	600	N	587	-0-	-13	-0-	580	3	7	9	N	6					122
10	589	N	419	-0-	-170	-0-	411	3	8	9	N	7					129
11	600	N	452	-0-	-148	-0-	445	3	7	9	N	6					135

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	121664					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					262
07	0	N	-0-	-0-	-0-	-0-					N	-0-					262
08	0	N	-0-	-0-	-0-	-0-					N	-0-					262
09	0	N	-0-	-0-	-0-	-0-					N	-0-					262
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					262

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	112	-0-	-38	-0-	98	3	14	9	N	13					404
07	124	N	117	-0-	-7	-0-	109	3	8	9	N	7					411
08	132	N	132	-0-	-0-	-0-	118	3	14	9	N	13					424
09	120	N	72	-0-	-48	-0-	58	3	14	9	N	13					437
10	124	N	31	-0-	-93	-0-	27	3	4	9	N	4					441
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					441

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	-0-	1001	3	19	9	N	17					122
07	1426	N	1105	-0-	-321	-0-	1082	3	23	9	N	21					143
08	876	N	876	-0-	-0-	-0-	852	3	24	9	N	22					165
09	1020	N	917	-0-	-103	-0-	900	3	17	9	N	15					180
10	1116	N	794	-0-	-322	-0-	755	3	39	9	N	35					215
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					215

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					63
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					63
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					63
09	360	N	319	-0-	-41	-0-	319	3			N	-0-					63
*10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					63
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					63

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					49
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					49
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					49
09	330	N	229	-0-	-101	-0-	229	3			N	-0-					49
10	248	N	209	-0-	-39	-0-	209	3			N	-0-					49
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DEZAREY WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEZAREY WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

06	660	N	523	-0-	-137	-0-	523	3			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
08	744	N	735	-0-	-9	-0-	735	3			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	899	N	864	-0-	-35	-0-	864	3			N	-0-					-0-
*11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	187	-0-	-83	-0-	187	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	568	-0-	-62	-0-	568	3			N	-0-					-0-
07	713	N	25	-0-	-688	-0-	25	3			N	-0-					-0-
08	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*11	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	303	-0-	-87	-0-	303	3			N	-0-					-0-
07	434	N	331	-0-	-103	-0-	331	3			N	-0-					-0-
08	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	208	-0-	-92	-0-	208	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
07	186	N	81	-0-	-105	-0-	81	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
07	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
*11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	46	-0-	-164	-0-	46	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	392	-0-	-148	-0-	383	3	9	9	N	8	39	1			5
07	620	N	574	-0-	-46	-0-	560	3	14	9	N	13	6	8			12
08	558	N	495	-0-	-63	-0-	491	3	4	9	N	4					16
09	491	N	491	-0-	-0-	-0-	485	3	6	9	N	5					21
10	589	N	501	-0-	-88	-0-	495	3	6	9	N	5					26
*11	491	N	491	-0-	-0-	-0-	474	3	17	9	N	15	10	8			31

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	207	-0-	-93	-0-	207	3			Y	-0-					5
07	317	N	317	-0-	-0-	-0-	317	3			Y	-0-	5	1			-0-
08	279	N	277	-0-	-2	-0-	276	3	1	9	Y	1					1
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					1
10	310	N	305	-0-	-5	-0-	304	3	1	9	Y	1					2
*11	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					2

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	164	-0-	-106	-0-	164	3			Y	-0-					5
07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-	5	1			-0-
08	223	N	223	-0-	-0-	-0-	222	3	1	9	Y	1					1
09	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					1
10	279	N	249	-0-	-30	-0-	248	3	1	9	Y	1					2
*11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					2

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	300	-0-	-180	-0-	300	3			Y	-0-					5
07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-	5	1			-0-
08	400	N	400	-0-	-0-	-0-	399	3	1	9	Y	1					1
09	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					1
10	496	N	448	-0-	-48	-0-	447	3	1	9	Y	1					2
*11	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					2

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	207	-0-	-93	-0-	207	3			Y	-0-					5
07	507	N	507	-0-	-0-	-0-	506	3	1	9	Y	1	5	1			1
08	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					1
09	295	N	295	-0-	-0-	-0-	294	3	1	9	Y	1					2
10	310	N	308	-0-	-2	-0-	308	3			Y	-0-					2
11	300	N	298	-0-	-2	-0-	297	3	1	9	Y	1					3

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	190	-0-	-110	-0-	190	3			Y	-0-					3
07	295	N	295	-0-	-0-	-0-	294	3	1	9	Y	1					4
08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					4
09	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					5
10	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					5
*11	283	N	283	-0-	-0-	-0-	282	3	1	9	Y	1					6

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					3
07	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					3
08	665	N	665	-0-	-0-	-0-	664	3	1	9	Y	1					4
09	936	N	936	-0-	-0-	-0-	935	3	1	9	Y	1					5
10	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					5
*11	838	N	838	-0-	-0-	-0-	837	3	1	9	Y	1					6

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	270	-0-	-150	-0-	269	3	1	9	Y	1					5
07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-	5	1			-0-
08	373	N	373	-0-	-0-	-0-	372	3	1	9	Y	1					1
09	384	N	384	-0-	-0-	-0-	383	3	1	9	Y	1					2
10	434	N	407	-0-	-27	-0-	407	3			Y	-0-					2
*11	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					3

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	268	-0-	-92	-0-	268	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	543	-0-	-327	-0-	543	3			Y	-0-					3
07	806	N	773	-0-	-33	-0-	773	3			Y	-0-					3
08	682	N	617	-0-	-65	-0-	616	3	1	9	Y	1					4
09	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					4
10	819	N	819	-0-	-0-	-0-	818	3	1	9	Y	1					5
*11	651	N	651	-0-	-0-	-0-	650	3	1	9	Y	1					6

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	350	-0-	-250	-0-	349	3	1	9	Y	1					3
07	558	N	507	-0-	-51	-0-	507	3			Y	-0-					3
08	434	N	407	-0-	-27	-0-	406	3	1	9	Y	1					4
09	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					4
10	496	N	492	-0-	-4	-0-	491	3	1	9	Y	1					5
*11	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					5

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	514	-0-	-386	-0-	514	3			Y	-0-					4
07	887	N	887	-0-	-0-	-0-	886	3	1	9	Y	1	5	1			-0-
08	731	N	731	-0-	-0-	-0-	730	3	1	9	Y	1					1
09	810	N	810	-0-	-0-	-0-	809	3	1	9	Y	1					2
10	899	N	856	-0-	-43	-0-	856	3			Y	-0-					2
*11	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					2

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	444	-0-	-336	-0-	444	3			Y	-0-					3
07	713	N	671	-0-	-42	-0-	671	3			Y	-0-					3
08	558	N	510	-0-	-48	-0-	509	3	1	9	Y	1					4
09	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					4
10	682	N	552	-0-	-130	-0-	551	3	1	9	Y	1					5
*11	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					5

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
*07	DLQ G-10		199	-0-	199	724	199	3			Y	-0-					-0-
*08	DLQ G-10		901	-0-	901	1625	901	3			Y	-0-					-0-
09	DLQ G-10		140	-0-	140	1765	140	3			Y	-0-					-0-
*10	DLQ G-10		155	-0-	155	1920	155	3			Y	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	1920					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	909	-0-	-111	-0-	909	3			N	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
08	1271	N	1170	-0-	-101	-0-	1170	3			N	-0-					-0-
09	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
10	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
*11	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	248	-0-	-52	-0-	248	3			N	-0-					-0-
07	310	#	231	-0-	-79	-0-	231	3			N	-0-					-0-
08	341	#	232	-0-	-109	-0-	232	3			N	-0-					-0-
09	330	#	299	-0-	-31	-0-	299	3			N	-0-					-0-
10	341	#	335	-0-	-6	-0-	335	3			N	-0-					-0-
*11	322	R	322	-0-	-0-	-0-	322	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	R	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	310	#	47	-0-	-263	-0-	47	3			N	-0-					-0-
08	434	#	390	-0-	-44	-0-	390	3			N	-0-					-0-
09	470	R	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	507	R	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*11	486	R	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	50	-0-	-40	-0-	50	3			N	-0-					-0-
07	93	#	38	-0-	-55	-0-	38	3			N	-0-					-0-
08	62	#	24	-0-	-38	-0-	24	3			N	-0-					-0-
09	60	#	30	-0-	-30	-0-	30	3			N	-0-					-0-
10	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	377	-0-	-193	-0-	377	3			N	-0-					-0-
07	616	R	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	558	#	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	632	R	632	-0-	-0-	-0-	632	3			N	-0-					-0-
10	647	R	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*11	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	359	-0-	-61	-0-	359	3			N	-0-					72
07	403	#	347	-0-	-56	-0-	347	3			N	-0-					72
08	403	#	342	-0-	-61	-0-	342	3			N	-0-					72
09	360	#	259	-0-	-101	-0-	259	3			N	-0-					72
10	476	R	476	-0-	-0-	-0-	155	1	321	3	N	-0-					72
*11	554	R	554	-0-	-0-	-0-	150	1	404	3	N	-0-					72

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	#	1074	-0-		-216		-0-		75	1	999	2	Y	-0-					78
07	1333	#	1139	-0-		-194		-0-		1063	1	75	2	Y	1					79
										1	9									
08	1302	#	1116	-0-		-186		-0-		75	1	1034	2	Y	6					85
										7	9									
09	1121	R	1121	-0-		-0-		-0-		75	1	1046	2	Y	-0-					85
10	1240	#	869	-0-		-371		-0-		75	1	790	2	Y	4					89
										4	9									
*11	1198	R	1198	-0-		-0-		-0-		75	1	1119	2	Y	4					93
										4	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

06	SWR 10		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

06	180	#	133	-0-		-47		-0-		75	1	48	2	Y	9	13	1			51
										10	9									
07	186	#	118	-0-		-68		-0-		75	1	40	2	Y	3					54
										3	9									
08	155	#	113	-0-		-42		-0-		75	1	38	2	Y	-0-					54
09	108	R	108	-0-		-0-		-0-		75	1	33	2	Y	-0-					54
*10	124	#	118	-0-		-6		-0-		75	1	36	2	Y	6	12	1			48
										7	9									
*11	141	R	141	-0-		-0-		-0-		75	1	45	2	Y	19	12	1			55
										21	9									

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

06	960	#	852	-0-		-108		-0-		852	2			Y	-0-					10
07	961	#	819	-0-		-142		-0-		819	2			Y	-0-					10
08	930	#	717	-0-		-213		-0-		717	2			Y	-0-					10
09	DLQ G-10		803	-0-		803		803		803	2			Y	-0-					10
10	1527	R	724	-0-		-803		-0-		724	2			Y	-0-					10
*11	764	R	764	-0-		-0-		-0-		764	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

06	150	#	140	-0-		-10		-0-		140	2			N	-0-					-0-
07	155	#	142	-0-		-13		-0-		142	2			N	-0-					-0-
08	155	#	133	-0-		-22		-0-		133	2			N	-0-					-0-
09	150	#	135	-0-		-15		-0-		135	2			N	-0-					-0-
10	155	#	145	-0-		-10		-0-		141	2	4	9	N	4	4	8			-0-
*11	168	R	168	-0-		-0-		-0-		168	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

06	150	#	144	-0-		-6		-0-		144	2			N	-0-					127
07	155	#	153	-0-		-2		-0-		153	2			N	-0-					127
08	155	#	147	-0-		-8		-0-		147	2			N	-0-					127
09	150	R	150	-0-		-0-		-0-		150	2			N	-0-					127
10	155	#	133	-0-		-22		-0-		133	2			N	-0-					127
11	150	#	148	-0-		-2		-0-		148	2			N	-0-					127

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	247	-0-	-53	-0-	247	2			N	-0-					-0-
07	310	#	270	-0-	-40	-0-	270	2			N	-0-					-0-
08	310	#	276	-0-	-34	-0-	276	2			N	-0-					-0-
09	300	#	285	-0-	-15	-0-	285	2			N	-0-					-0-
10	298	R	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*11	285	R	285	-0-	-0-	-0-	285	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
08	62	#	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	60	#	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	62	#	58	-0-	-4	-0-	58	2			N	-0-					-0-
*11	60	#	50	-0-	-10	-0-	50	2			N	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	#	680	-0-	-10	-0-	674	2	6	9	N	5					25
07	713	#	693	-0-	-20	-0-	689	2	4	9	N	4					29
08	713	#	694	-0-	-19	-0-	686	2	8	9	N	7					36
09	690	#	669	-0-	-21	-0-	665	2	4	9	N	4					40
10	713	#	689	-0-	-24	-0-	686	2	3	9	N	3					43
11	690	#	657	-0-	-33	-0-	653	2	4	9	N	4					47

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	#	980	-0-	-70	-0-	976	2	4	9	Y	4	17	1			8
07	1085	#	945	-0-	-140	-0-	945	2			Y	-0-					8
08	1085	#	1000	-0-	-85	-0-	999	2	1	9	Y	1					9
09	1110	#	1058	-0-	-52	-0-	1055	2	3	9	Y	3					12
*10	1059	R	1059	-0-	-0-	-0-	1057	2	2	9	Y	2					14
*11	1028	R	1028	-0-	-0-	-0-	1025	2	3	9	Y	3					17

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	2	-0-	-958	-0-	1	1	1	3	N	-0-					248
07	992	#	40	-0-	-952	-0-	39	1	1	9	N	1	154	1			95
08	961	#	23	-0-	-938	-0-	12	1	11	9	N	10	10	8			95
09	930	#	-0-	-0-	-930	-0-					N	-0-					95
10	403	#	74	-0-	-329	-0-	55	1	19	9	N	17	17	8			95
*11	164	R	164	-0-	-0-	-0-	75	1	9	3	N	73					168
							80	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	R	293	-0-	-0-	-0-	15	1	278	3	Y	-0-					109
07	341	#	324	-0-	-17	-0-	17	1	307	3	Y	-0-					109
08	333	R	333	-0-	-0-	-0-	18	1	315	3	Y	-0-					109
09	327	R	327	-0-	-0-	-0-	18	1	309	3	Y	-0-					109
10	327	R	327	-0-	-0-	-0-	18	1	309	3	Y	-0-	107	1			2
*11	304	R	304	-0-	-0-	-0-	16	1	288	3	Y	-0-					2

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

06	780	#	774	-0-	-6	-0-	774	2			N	-0-					82
07	868	#	783	-0-	-85	-0-	783	2			N	-0-					82
08	868	#	779	-0-	-89	-0-	779	2			N	-0-					82
09	840	#	766	-0-	-74	-0-	766	2			N	-0-					82
10	837	#	788	-0-	-49	-0-	788	2			N	-0-					82
11	780	#	747	-0-	-33	-0-	747	2			N	-0-					82

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

06	330	#	135	-0-	-195	-0-	135	2			N	-0-					105
07	290	R	290	-0-	-0-	-0-	290	2			N	-0-					105
08	279	#	266	-0-	-13	-0-	266	2			N	-0-					105
09	239	R	239	-0-	-0-	-0-	239	2			N	-0-					105
10	279	#	248	-0-	-31	-0-	248	2			N	-0-					105
11	270	#	220	-0-	-50	-0-	220	2			N	-0-					105

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

06	810	#	757	-0-	-53	-0-	756	2	1	9	N	1					174
07	842	R	842	-0-	-0-	-0-	838	2	4	9	N	4					178
08	837	#	816	-0-	-21	-0-	810	2	6	9	N	5					183
09	810	#	790	-0-	-20	-0-	790	2			N	-0-					183
10	837	#	814	-0-	-23	-0-	814	2			N	-0-					183
11	810	#	556	-0-	-254	-0-	554	2	2	9	N	2	173	0			12

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	545	-0-	-55	-0-	541	2	4	9	Y	4					149
07	677	R	677	-0-	-0-	-0-	668	2	9	9	Y	8					157
08	663	R	663	-0-	-0-	-0-	655	2	8	9	Y	7					164
09	669	R	669	-0-	-0-	-0-	657	2	12	9	Y	11					175
10	620	#	618	-0-	-2	-0-	614	2	4	9	Y	4					179
*11	612	R	612	-0-	-0-	-0-	604	2	8	9	Y	7					186

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	48	-0-	-72	-0-	48	3			Y	-0-					44
07	124	#	91	-0-	-33	-0-	91	3			Y	-0-					44
08	93	#	63	-0-	-30	-0-	63	3			Y	-0-	31	1			13
09	90	#	56	-0-	-34	-0-	56	3			Y	-0-					13
10	268	R	268	-0-	-0-	-0-	268	3			Y	-0-					13
*11	237	R	237	-0-	-0-	-0-	237	3			Y	-0-					13

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	#	1247	-0-	-313	-0-	1247	3			Y	-0-					46
07	1501	R	1501	-0-	-0-	-0-	1501	3			Y	-0-					46
08	1643	R	1643	-0-	-0-	-0-	1643	3			Y	-0-	32	1			14
09	1538	R	1538	-0-	-0-	-0-	1538	3			Y	-0-					14
10	1655	R	1655	-0-	-0-	-0-	1655	3			Y	-0-					14
11	1590	#	1581	-0-	-9	-0-	1581	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	757	-0-	-203	-0-	757	3			Y	-0-					42
07	651	#	615	-0-	-36	-0-	615	3			Y	-0-					42
08	651	#	362	-0-	-289	-0-	362	3			Y	-0-	29	1			13
09	750	#	703	-0-	-47	-0-	703	3			Y	-0-					13
10	775	#	742	-0-	-33	-0-	742	3			Y	-0-					13
11	750	#	586	-0-	-164	-0-	586	3			Y	-0-					13

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	342	-0-	-48	-0-	342	3			N	-0-					22
07	403	#	390	-0-	-13	-0-	390	3			N	-0-					22
08	403	#	313	-0-	-90	-0-	313	3			N	-0-					22
09	390	#	333	-0-	-57	-0-	333	3			N	-0-					22
10	522	R	522	-0-	-0-	-0-	522	3			N	-0-					22
*11	463	R	463	-0-	-0-	-0-	463	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	47	-0-	-163	-0-	47	2			Y	-0-					-0-
07	155	#	42	-0-	-113	-0-	42	2			Y	-0-					-0-
08	155	#	46	-0-	-109	-0-	46	2			Y	-0-					-0-
09	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					-0-
10	62	R	31	-0-	-31	-0-	31	2			Y	-0-					-0-
*11	29	R	29	-0-	-0-	-0-	29	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	59	-0-	-1	-0-	59	2			Y	-0-					-0-
07	62	#	60	-0-	-2	-0-	60	2			Y	-0-					-0-
08	62	#	61	-0-	-1	-0-	61	2			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	59	59	2			Y	-0-					-0-
10	127	R	68	-0-	-59	-0-	61	2	7	9	Y	6	6	8			-0-
*11	59	R	59	-0-	-0-	-0-	59	2			Y	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	332	-0-	-28	-0-	332	2			Y	-0-					-0-
07	372	#	185	-0-	-187	-0-	185	2			Y	-0-					-0-
08	370	R	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
09	DLQ G-10		356	-0-	356	356	356	2			Y	-0-					-0-
10	725	R	369	-0-	-356	-0-	369	2			Y	-0-					-0-
*11	356	R	356	-0-	-0-	-0-	356	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					57
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					57
08	186	N	118	-0-	-68	-0-	118	3			N	-0-					57
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					57
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					57
*11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					57

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	137	-0-	-133	-0-	8	1	129	2	Y	-0-					-0-
07	T. A.		137	-0-	137	137	8	1	129	2	Y	-0-					-0-
08	T. A.		138	-0-	138	275	11	1	127	2	Y	-0-					-0-
09	T. A.		120	-0-	120	395	8	1	112	2	Y	-0-					-0-
10	601	X	206	-0-	-395	-0-	17	1	189	2	Y	-0-					-0-
*11	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	16	1	248	2	Y	-0-					-0-
07	335	N	335	-0-	-0-	-0-	19	1	316	2	Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	24	1	293	2	Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
10	499	N	499	-0-	-0-	-0-	42	1	457	2	Y	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	18	1	317	2	Y	-0-					-0-

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	278	-0-	-112	-0-	17	1	261	2	Y	-0-					-0-
07	465	N	392	-0-	-73	-0-	22	1	370	2	Y	-0-					-0-
08	499	N	499	-0-	-0-	-0-	38	1	461	2	Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	15	1	160	2	Y	-0-					-0-
*11	683	N	683	-0-	-0-	-0-	36	1	647	2	Y	-0-					-0-

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3265	-0-	265	265	3261	2	4	9	N	4					10
07	2797	N	2532	-0-	-265	-0-	2528	2	4	9	N	4					14
08	2510	N	2510	-0-	-0-	-0-	2504	2	6	9	N	5					19
09	2177	X	2177	-0-	-0-	-0-	2173	2	4	9	N	4					23
*10	2185	X	2185	-0-	-0-	-0-	2179	2	6	9	N	5					28
11	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					28

ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	16	1	157	2	N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	45	1	163	2	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	17	1	163	2	N	-0-					-0-
09	180	N	124	-0-	-56	-0-	10	1	114	2	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	17	1	165	2	N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	17	1	165	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	779	-0-	-1	-0-	779	2			N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
08	899	N	868	-0-	-31	-0-	868	2			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
10	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-
11	840	N	765	-0-	-75	-0-	765	2			N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
11	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
08	55	N	55	-0-	-0-	-0-	4	1	51	2	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	188	-0-	-232	-0-	11	1	177	2	Y	-0-					-0-
07	490	N	490	-0-	-0-	-0-	28	1	462	2	Y	-0-					-0-
08	589	N	416	-0-	-173	-0-	32	1	384	2	Y	-0-					-0-
09	292	N	292	-0-	-0-	-0-	19	1	273	2	Y	-0-					-0-
10	393	N	393	-0-	-0-	-0-	33	1	360	2	Y	-0-					-0-
*11	778	N	778	-0-	-0-	-0-	41	1	737	2	Y	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	140	-0-	-160	-0-	8	1	132	2	Y	-0-					-0-
07	248	N	214	-0-	-34	-0-	12	1	202	2	Y	-0-					-0-
08	341	N	299	-0-	-42	-0-	23	1	276	2	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	19	1	204	2	Y	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	21	1	380	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1232	N	1232	-0-	-0-	-0-	74 4	1 9	1154	2	Y	4	4	1			2
07	1105	N	1105	-0-	-0-	-0-	63 6	1 9	1036	2	Y	5	3	1			4
08	930	N	895	-0-	-35	-0-	68 11	1 9	816	2	Y	10	9	1			5
09	1230	N	871	-0-	-359	-0-	56 8	1 9	807	2	Y	7	5	1			7
10	855	N	855	-0-	-0-	-0-	72 3	1 9	780	2	Y	3	7	1			3
11	870	N	649	-0-	-221	-0-	34 2	1 9	613	2	Y	2	4	1			1

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	319	-0-	-41	-0-	19	1	294	2	Y	5	5	1			3
							6	9									
07	372	N	312	-0-	-60	-0-	18	1	290	2	Y	4	3	1			4
							4	9									
08	372	N	362	-0-	-10	-0-	28	1	334	2	Y	-0-	4	1			-0-
09	388	N	388	-0-	-0-	-0-	25	1	363	2	Y	-0-					-0-
10	358	N	358	-0-	-0-	-0-	30	1	328	2	Y	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	19	1	342	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	472	-0-	-248	-0-	28	1	435	2	Y	8	8	1			5
							9	9									
07	744	N	553	-0-	-191	-0-	31	1	514	2	Y	7	6	1			6
							8	9									
08	558	N	343	-0-	-215	-0-	26	1	317	2	Y	-0-	6	1			-0-
09	480	N	259	-0-	-221	-0-	17	1	242	2	Y	-0-					-0-
10	369	N	369	-0-	-0-	-0-	31	1	338	2	Y	-0-					-0-
*11	607	N	607	-0-	-0-	-0-	32	1	575	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	181	-0-	-89	-0-	11	1	170	2	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	20	1	330	2	Y	-0-					-0-
08	232	N	232	-0-	-0-	-0-	18	1	214	2	Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	20	1	279	2	Y	-0-					-0-
10	313	N	313	-0-	-0-	-0-	26	1	287	2	Y	-0-					-0-
*11	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	-0-	55	1	855	2	Y	-0-					-0-
07	1552	N	1552	-0-	-0-	-0-	89	1	1463	2	Y	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	82	1	986	2	Y	-0-					-0-
09	1156	N	1156	-0-	-0-	-0-	75	1	1081	2	Y	-0-					-0-
10	1561	N	1561	-0-	-0-	-0-	132	1	1429	2	Y	-0-					-0-
*11	1382	N	1382	-0-	-0-	-0-	73	1	1309	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-
07	217	N	191	-0-	-26	-0-	11	1	180	2	Y	-0-					-0-
08	196	N	196	-0-	-0-	-0-	15	1	181	2	Y	-0-					-0-
09	390	N	89	-0-	-301	-0-	6	1	83	2	Y	-0-					-0-
10	236	N	236	-0-	-0-	-0-	20	1	216	2	Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	9	1	152	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	370	-0-	-290	-0-	22	1	348	2	Y	-0-					-0-
07	667	N	667	-0-	-0-	-0-	38	1	629	2	Y	-0-					-0-
08	682	N	624	-0-	-58	-0-	48	1	572	2	Y	4	2	1			2
							4	9									
09	465	N	465	-0-	-0-	-0-	30	1	428	2	Y	6	2	1			6
							7	9									
10	538	N	538	-0-	-0-	-0-	45	1	489	2	Y	4	6	1			4
							4	9									
11	540	N	505	-0-	-35	-0-	27	1	475	2	Y	3	5	1			2
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	484	-0-	-86	-0-	29	1	455	2	Y	-0-					-0-
07	589	N	583	-0-	-6	-0-	33	1	550	2	Y	-0-					-0-
08	782	N	782	-0-	-0-	-0-	60	1	722	2	Y	-0-					-0-
09	560	N	560	-0-	-0-	-0-	37	1	523	2	Y	-0-					-0-
10	608	N	608	-0-	-0-	-0-	52	1	556	2	Y	-0-					-0-
11	750	N	671	-0-	-79	-0-	35	1	636	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

06	852	N	852	-0-	-0-	-0-	51	1	800	2	N	1	1	1			1
							1	9									
07	670	N	670	-0-	-0-	-0-	38	1	631	2	N	1	1	1			1
							1	9									
08	691	N	691	-0-	-0-	-0-	53	1	638	2	N	-0-	1	1			-0-
09	595	N	595	-0-	-0-	-0-	39	1	556	2	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	37	1	399	2	N	-0-					-0-
*11	653	N	653	-0-	-0-	-0-	35	1	618	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

06	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

06	620	N	620	-0-	-0-	-0-	37	1	583	2	N	-0-					-0-
07	1178	N	470	-0-	-708	-0-	27	1	443	2	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	37	1	445	2	N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	43	1	621	2	N	-0-					-0-
10	1350	N	1350	-0-	-0-	-0-	114	1	1236	2	N	-0-					-0-
*11	724	N	724	-0-	-0-	-0-	38	1	686	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1000	-0-	-680	-0-	60	1	940	2	N	-0-					-0-
07	1395	N	1229	-0-	-166	-0-	70	1	1159	2	N	-0-					-0-
08	1705	N	1092	-0-	-613	-0-	84	1	1008	2	N	-0-					-0-
09	1503	N	1503	-0-	-0-	-0-	98	1	1405	2	N	-0-					-0-
10	1695	N	1695	-0-	-0-	-0-	143	1	1552	2	N	-0-					-0-
*11	1675	N	1675	-0-	-0-	-0-	89	1	1586	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

06	1020	N	394	-0-	-626	-0-	24	1	370	2	N	-0-					-0-
07	744	N	331	-0-	-413	-0-	19	1	312	2	N	-0-					-0-
08	620	N	421	-0-	-199	-0-	32	1	389	2	N	-0-					-0-
09	390	N	289	-0-	-101	-0-	19	1	270	2	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	20	1	219	2	N	-0-					-0-
11	420	N	15	-0-	-405	-0-	1	1	14	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

06	624	N	624	-0-	-0-	-0-	38	1	586	2	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	25	1	415	2	N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	45	1	538	2	N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	48	1	685	2	N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	48	1	524	2	N	-0-					-0-
*11	657	N	657	-0-	-0-	-0-	35	1	622	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

06	356	N	356	-0-	-0-	-0-	21	1	335	2	N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	36	1	589	2	N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	47	1	558	2	N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	40	1	576	2	N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	44	1	482	2	N	-0-					-0-
11	600	N	379	-0-	-221	-0-	20	1	359	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

06	1410	N	872	-0-	-538	-0-	52	1	820	2	N	-0-					-0-
07	1669	N	1669	-0-	-0-	-0-	95	1	1574	2	N	-0-					-0-
08	1440	N	1440	-0-	-0-	-0-	111	1	1329	2	N	-0-					-0-
09	1597	N	1597	-0-	-0-	-0-	104	1	1493	2	N	-0-					-0-
10	1646	N	1646	-0-	-0-	-0-	139	1	1507	2	N	-0-					-0-
*11	1471	N	1471	-0-	-0-	-0-	78	1	1393	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

06	1500	N	50	-0-	-1450	-0-	3	1	47	2	N	-0-					-0-
07	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
08	2163	N	2163	-0-	-0-	-0-	167	1	1996	2	N	-0-					-0-
09	1905	N	1905	-0-	-0-	-0-	124	1	1781	2	N	-0-					-0-
10	1954	N	1954	-0-	-0-	-0-	165	1	1789	2	N	-0-					-0-
*11	2126	N	2126	-0-	-0-	-0-	113	1	2013	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

06	810	N	409	-0-	-401	-0-	25	1	384	2	N	-0-					-0-
07	713	N	376	-0-	-337	-0-	21	1	355	2	N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	65	1	782	2	N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	44	1	625	2	N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	38	1	418	2	N	-0-					-0-
11	810	N	248	-0-	-562	-0-	13	1	235	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1587	N	1587	-0-	-0-	-0-	95	1	1492	2	N	-0-					-0-
07	2079	N	2079	-0-	-0-	-0-	119	1	1960	2	N	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	117	1	1397	2	N	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	83	1	1183	2	N	-0-					-0-
10	1531	N	1531	-0-	-0-	-0-	129	1	1402	2	N	-0-					-0-
11	1230	N	1215	-0-	-15	-0-	64	1	1151	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

06	1020	N	834	-0-	-186	-0-	50	1	780	2	N	4	4	1			3
							4	9									
07	1303	N	1303	-0-	-0-	-0-	74	1	1226	2	N	3	3	1			3
							3	9									
08	944	N	944	-0-	-0-	-0-	72	1	869	2	N	3	4	1			2
							3	9									
09	967	N	967	-0-	-0-	-0-	62	1	895	2	N	9	2	1			9
							10	9									
10	1062	N	1062	-0-	-0-	-0-	89	1	966	2	N	6	8	1			7
							7	9									
*11	1219	N	1219	-0-	-0-	-0-	64	1	1145	2	N	9	11	1			5
							10	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

06	1170	N	721	-0-	-449	-0-	43	1	674	2	N	4	4	1			3
							4	9									
07	1133	N	1133	-0-	-0-	-0-	64	1	1063	2	N	5	4	1			4
							6	9									
08	922	N	922	-0-	-0-	-0-	71	1	851	2	N	-0-	4	1			-0-
09	1068	N	1068	-0-	-0-	-0-	68	1	976	2	N	22					22
							24	9									
10	981	N	981	-0-	-0-	-0-	80	1	865	2	N	33	21	1			34
							36	9									
11	900	N	425	-0-	-475	-0-	20	1	353	2	N	47	54	1			27
							52	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

06	366	N	366	-0-	-0-	-0-	22	1	344	2	N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	32	1	528	2	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	28	1	334	2	N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	34	1	490	2	N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	35	1	384	2	N	-0-					-0-
11	360	N	204	-0-	-156	-0-	11	1	193	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

06	484	N	484	-0-	-0-	-0-	29	1	455	2	N	-0-					-0-
07	434	N	243	-0-	-191	-0-	14	1	229	2	N	-0-					-0-
08	403	N	384	-0-	-19	-0-	30	1	354	2	N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	36	1	515	2	N	-0-					-0-
10	620	N	440	-0-	-180	-0-	37	1	403	2	N	-0-					-0-
*11	562	N	562	-0-	-0-	-0-	30	1	532	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	655	-0-	-305	-0-	39	1	610	2	N	5	4	1			3
							6	9									
07	930	N	586	-0-	-344	-0-	33	1	549	2	N	4	3	1			4
							4	9									
08	775	N	770	-0-	-5	-0-	59	1	711	2	N	-0-	4	1			-0-
09	660	N	646	-0-	-14	-0-	42	1	604	2	N	-0-					-0-
10	1333	N	626	-0-	-707	-0-	53	1	573	2	N	-0-					-0-
*11	781	N	781	-0-	-0-	-0-	41	1	740	2	N	-0-					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	614	-0-	-1546	-0-	37	1	574	2	N	3	3	1			2
							3	9									
07	1449	N	1449	-0-	-0-	-0-	83	1	1363	2	N	3	3	1			2
							3	9									
08	1333	N	1333	-0-	-0-	-0-	102	1	1225	2	N	5	4	1			3
							6	9									
09	1297	N	1297	-0-	-0-	-0-	84	1	1205	2	N	7	2	1			8
							8	9									
10	892	N	892	-0-	-0-	-0-	75	1	814	2	N	3	7	1			4
							3	9									
11	1290	N	619	-0-	-671	-0-	32	1	579	2	N	7	7	1			4
							8	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	362	-0-	-418	-0-	22	1	340	2	N	-0-					-0-
07	682	N	453	-0-	-229	-0-	26	1	427	2	N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	39	1	467	2	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	36	1	519	2	N	-0-					-0-
10	837	N	456	-0-	-381	-0-	38	1	418	2	N	-0-					-0-
*11	642	N	642	-0-	-0-	-0-	34	1	608	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1073	-0-	-997	-0-	64	1	1000	2	N	8	8	1			5
							9	9									
07	1878	N	1878	-0-	-0-	-0-	107	1	1760	2	N	10	7	1			8
							11	9									
08	1445	N	1445	-0-	-0-	-0-	108	1	1300	2	N	34	23	1			19
							37	9									
09	1080	N	889	-0-	-191	-0-	55	1	791	2	N	39	16	1			42
							43	9									
10	2294	X	1155	-0-	-1139	-0-	96	1	1037	2	N	20	39	1			23
							22	9									
*11	1921	N	1921	-0-	-0-	-0-	100	1	1789	2	N	29	36	1			16
							32	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	320	-0-	-100	-0-	19	1	301	2	N	-0-					-0-
07	279	N	251	-0-	-28	-0-	14	1	237	2	N	-0-					-0-
08	310	N	291	-0-	-19	-0-	22	1	269	2	N	-0-					-0-
09	330	N	257	-0-	-73	-0-	17	1	240	2	N	-0-					-0-
10	527	N	227	-0-	-300	-0-	19	1	208	2	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	14	1	250	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	286	-0-	-134	-0-	17	1	269	2	N	-0-					-0-
07	341	N	212	-0-	-129	-0-	12	1	200	2	N	-0-					-0-
08	341	N	242	-0-	-99	-0-	19	1	223	2	N	-0-					-0-
09	300	N	215	-0-	-85	-0-	14	1	201	2	N	-0-					-0-
10	434	N	339	-0-	-95	-0-	29	1	310	2	N	-0-					-0-
*11	353	N	353	-0-	-0-	-0-	19	1	334	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	39	1	616	2	N	42	18	1			27
							46	9									
07	682	N	605	-0-	-77	-0-	31	1	519	2	N	50	34	1			43
							55	9									
08	961	N	799	-0-	-162	-0-	53	1	640	2	N	96	85	1			54
							106	9									
09	813	N	813	-0-	-0-	-0-	49	1	697	2	N	61	47	1			68
							67	9									
10	961	N	511	-0-	-450	-0-	40	1	431	2	N	36	64	1			40
							40	9									
*11	845	N	845	-0-	-0-	-0-	42	1	752	2	N	46	60	1			26
							51	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	107	-0-	-103	-0-	6	1	101	2	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	8	1	129	2	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	13	1	155	2	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	11	1	153	2	N	-0-					-0-
10	248	N	134	-0-	-114	-0-	11	1	123	2	N	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	12	1	210	2	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	79	-0-	-101	-0-	5	1	74	2	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	12	1	194	2	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	12	1	141	2	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	12	1	168	2	N	-0-					-0-
10	279	N	164	-0-	-115	-0-	14	1	150	2	N	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	11	1	197	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1032	N	1032	-0-	-0-	-0-	62	1	969	2	N	1	1	1			-0-
							1	9									
07	998	N	998	-0-	-0-	-0-	57	1	939	2	N	2	1	1			1
							2	9									
08	980	N	980	-0-	-0-	-0-	75	1	905	2	N	-0-	1	1			-0-
09	1032	N	1032	-0-	-0-	-0-	67	1	965	2	N	-0-					-0-
10	1106	N	1106	-0-	-0-	-0-	93	1	1013	2	N	-0-					-0-
11	960	N	436	-0-	-524	-0-	23	1	413	2	N	-0-					-0-

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	538	-0-	-92	-0-	32	1	506	2	N	-0-					-0-
07	651	N	425	-0-	-226	-0-	24	1	401	2	N	-0-					-0-
08	744	N	490	-0-	-254	-0-	38	1	452	2	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	36	1	517	2	N	-0-					-0-
10	744	N	474	-0-	-270	-0-	40	1	434	2	N	-0-					-0-
*11	592	N	592	-0-	-0-	-0-	31	1	561	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		510	-0-	510	1974	30	1	476	2	N	4	4	1			2
							4	9									
07	2268	X	294	-0-	-1974	-0-	17	1	274	2	N	3	2	1			3
							3	9									
08	480	X	480	-0-	-0-	-0-	37	1	443	2	N	-0-	3	1			-0-
09	510	N	507	-0-	-3	-0-	33	1	474	2	N	-0-					-0-
10	775	N	447	-0-	-328	-0-	38	1	409	2	N	-0-					-0-
*11	535	N	535	-0-	-0-	-0-	28	1	507	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

06	432	N	432	-0-	-0-	-0-	26	1	406	2	N	-0-					-0-
07	248	N	192	-0-	-56	-0-	11	1	181	2	N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	47	1	561	2	N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	28	1	407	2	N	-0-					-0-
10	434	N	407	-0-	-27	-0-	34	1	373	2	N	-0-					-0-
11	420	N	390	-0-	-30	-0-	21	1	369	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

06	2100	N	1668	-0-	-432	-0-	100	1	1568	2	N	-0-					-0-
07	1891	N	1729	-0-	-162	-0-	99	1	1630	2	N	-0-					-0-
08	1907	N	1907	-0-	-0-	-0-	147	1	1760	2	N	-0-					-0-
09	2081	N	2081	-0-	-0-	-0-	136	1	1945	2	N	-0-					-0-
10	2666	X	1591	-0-	-1075	-0-	134	1	1457	2	N	-0-					-0-
*11	2039	N	2039	-0-	-0-	-0-	108	1	1931	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

06	560	N	560	-0-	-0-	-0-	34	1	526	2	N	-0-					-0-
07	465	N	337	-0-	-128	-0-	19	1	318	2	N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	47	1	561	2	N	-0-					-0-
09	570	N	214	-0-	-356	-0-	14	1	200	2	N	-0-					-0-
10	930	N	292	-0-	-638	-0-	25	1	267	2	N	-0-					-0-
11	600	N	514	-0-	-86	-0-	27	1	487	2	N	-0-					-0-

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

06	2250	N	1259	-0-	-991	-0-	75	1	1173	2	N	10	10	1			7
							11	9									
07	2046	N	1838	-0-	-208	-0-	104	1	1725	2	N	8	8	1			7
							9	9									
08	2011	N	2011	-0-	-0-	-0-	151	1	1817	2	N	39	24	1			22
							43	9									
09	2073	N	2073	-0-	-0-	-0-	131	1	1884	2	N	53	19	1			56
							58	9									
10	2697	X	2092	-0-	-605	-0-	175	1	1900	2	N	15	53	1			18
							17	9									
11	1950	N	1671	-0-	-279	-0-	88	1	1577	2	N	5	20	1			3
							6	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

06	4320	X	2060	-0-	-2260	-0-	124	1	1936	2	N	-0-					-0-
07	4464	X	3294	-0-	-1170	-0-	188	1	3106	2	N	-0-					-0-
08	4030	X	3270	-0-	-760	-0-	252	1	3018	2	N	-0-					-0-
09	3505	X	3505	-0-	-0-	-0-	229	1	3276	2	N	-0-					-0-
10	4464	X	3514	-0-	-950	-0-	296	1	3218	2	N	-0-					-0-
*11	4680	X	4680	-0-	-0-	-0-	248	1	4432	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

06	300	N	87	-0-	-213	-0-	5	1	82	2	N	-0-					-0-
07	279	N	183	-0-	-96	-0-	10	1	173	2	N	-0-					-0-
08	248	N	193	-0-	-55	-0-	15	1	178	2	N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	17	1	248	2	N	-0-					-0-
10	527	N	133	-0-	-394	-0-	11	1	122	2	N	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	11	1	199	2	N	-0-					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					38
07	620	N	527	-0-	-93	-0-	527	3			N	-0-					38
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					38
09	510	N	450	-0-	-60	-0-	450	3			N	-0-					38
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					38
11	510	N	480	-0-	-30	-0-	480	3			N	-0-					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					1
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					1
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					1
09	630	N	600	-0-	-30	-0-	600	3			N	-0-					1
10	651	N	580	-0-	-71	-0-	580	3			N	-0-					1
*11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					11
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					11
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					11
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					11
10	310	N	248	-0-	-62	-0-	248	3			N	-0-					11
11	510	N	210	-0-	-300	-0-	210	3			N	-0-					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					2
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
10	10	N	9	-0-	-1	-0-	9	3			N	-0-					2
*11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	450	N	300	-0-	-150	-0-	300	3			N	-0-					-0-
10	465	N	248	-0-	-217	-0-	248	3			N	-0-					-0-
11	450	N	270	-0-	-180	-0-	270	3			N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					36
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					36
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					36
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					36
*11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	660	N	441	-0-	-219	-0-	441	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

06	570	N	364	-0-	-206	-0-	3	1	353	2	N	7					118
							8	9									
07	496	N	335	-0-	-161	-0-	3	1	332	2	N	-0-					118
08	496	N	217	-0-	-279	-0-	2	1	215	2	N	-0-					118
09	360	N	281	-0-	-79	-0-	3	1	278	2	N	-0-					118
10	341	N	275	-0-	-66	-0-	2	1	273	2	N	-0-					118
*11	258	N	258	-0-	-0-	-0-	2	1	256	2	N	-0-					118

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

06	1710	N	1259	-0-	-451	-0-	1259	3			N	-0-					195
07	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					195
08	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					195
09	1260	N	-0-	-0-	-1260	-0-					N	-0-					195
*10	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					195
11	1650	N	1596	-0-	-54	-0-	1596	3			N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	75	-0-	-255	-0-	73	2	2	9	N	2					114
07	533	N	533	-0-	-0-	-0-	505	2	28	9	N	25					139
08	522	N	522	-0-	-0-	-0-	494	2	28	9	N	25					164
09	405	N	405	-0-	-0-	-0-	388	2	17	9	N	15	5	8			174
10	527	N	-0-	-0-	-527	-0-					N	6					180
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					180

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1116	-0-	-114	-0-	1116	2			N	-0-					-0-
07	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
*10	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
*11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	643	-0-	-137	-0-	643	2			N	-0-					-0-
07	744	N	578	-0-	-166	-0-	578	2			N	-0-					-0-
08	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
09	630	N	237	-0-	-393	-0-	237	2			N	-0-					-0-
*10	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
*11	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	7382	-0-	-88	-0-	7382	2			N	-0-					-0-
07	7909	X	7909	-0-	-0-	-0-	7909	2			N	-0-					-0-
08	7921	X	7921	-0-	-0-	-0-	7921	2			N	-0-					-0-
09	7470	X	7189	-0-	-281	-0-	7189	2			N	-0-					-0-
10	7719	X	7068	-0-	-651	-0-	7068	2			N	-0-					-0-
11	7470	X	7307	-0-	-163	-0-	7307	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

06	443	N	443	-0-	-0-	B	-0-	437	2	6	9	Y	5				60
07	327	N	327	-0-	-0-	B	-0-	319	2	8	9	Y	7				67
08	434	N	372	-0-	-62	B	-0-	363	2	9	9	Y	8				75
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0-	B	-0-	449	2	4	9	Y	4	32	1		47
*10	467	N	467	-0-	-0-	B	-0-	458	2	9	9	Y	8				55
11	360	N	NO RPT	-0-	-360	B	-0-					Y	NO RPT				55

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

06	526	N	498	-0-	-28	B	-0-	494	2	4	9	Y	4	51	1		43
07	595	N	595	-0-	-0-	B	-0-	588	2	7	9	Y	6				49
08	587	N	587	-0-	-0-	B	-0-	580	2	7	9	Y	6				55
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0-	B	-0-	518	2	8	9	Y	7				62
10	589	N	556	-0-	-33	B	-0-	548	2	8	9	Y	7				69
11	570	N	NO RPT	-0-	-570	B	-0-					Y	NO RPT				69

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

06	450	N	250	-0-	-200	B	-0-	225	2	25	9	Y	23	99	1		34
07	434	N	332	-0-	-102	B	-0-	301	2	31	9	Y	28				62
08	310	N	285	-0-	-25	B	-0-	279	2	6	9	Y	5				67
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4	B	-0-	236	2			Y	-0-				67
*10	386	N	386	-0-	-0-	B	-0-	386	2			Y	-0-				67
11	270	N	NO RPT	-0-	-270	B	-0-					Y	NO RPT				67

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	N	564	-0-	-585 B	-0-	555	2	9	9	Y	8					149
07	522	N	522	-0-	-0- B	-0-	512	2	10	9	Y	9					158
08	461	N	461	-0-	-0- B	-0-	454	2	7	9	Y	6					164
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	268	-0-	-302 B	-0-	262	2	6	9	Y	5					169
*10	586	N	586	-0-	-0- B	-0-	586	2			Y	-0-	116	1			53
11	450	N	NO RPT	-0-	-450 B	-0-					Y	NO RPT					53

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					96
07	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					96
08	248	N	77	-0-	-171 B	-0-	75	2	2	9	N	2					98
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	303	2	2	9	N	2					100
*10	234	N	234	-0-	-0- B	-0-	228	2	6	9	N	5					105
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					105

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11 B	-0-	106	2	3	9	Y	3					38
07	219	N	219	-0-	-0- B	-0-	213	2	6	9	Y	5					43
08	189	N	189	-0-	-0- B	-0-	186	2	3	9	Y	3					46
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	178	2	4	9	Y	4					50
*10	450	N	450	-0-	-0- B	-0-	441	2	9	9	Y	8					58
11	120	N	NO RPT	-0-	-120 B	-0-					Y	NO RPT					58

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8 B	-0-					Y	-0-					60
07	4	N	-0-	-0-	-4 B	-0-					Y	-0-					60
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					60
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					60

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					27
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					27
08	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					27
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					27
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					25
07	T. A.		-0-	-0-	-0- B	-0-					Y	3					28
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-	5	1			23
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					23
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					23

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8 B	-0-	15	2	7	9	Y	6	21	1			-0-
07	31	N	17	-0-	-14 B	-0-	15	2	2	9	Y	2					2
08	31	N	18	-0-	-13 B	-0-	15	2	3	9	Y	3					5
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	15	2	3	9	Y	3					8
10	31	N	18	-0-	-13 B	-0-	15	2	3	9	Y	3					11
11	30	N	NO RPT	-0-	-30 B	-0-					Y	NO RPT					11

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	30	N	22	-0-	-8 B	-0-	22	2	N	-0-	42
07	38	N	38	-0-	-0- B	-0-	38	2	N	-0-	42
08	32	N	32	-0-	-0- B	-0-	32	2	N	-0-	42
09/01 BALANCING DATE STATUS -> -0-											
09	30	N	29	-0-	-1 B	-0-	29	2	N	-0-	42
10	31	N	25	-0-	-6 B	-0-	25	2	N	-0-	42
11	30	N	NO RPT	-0-	-30 B	-0-			N	NO RPT	42

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	193	N	193	-0-	-0- B	-0-	193	2	N	-0-	-0-
07	279	N	197	-0-	-82 B	-0-	197	2	N	-0-	-0-
08	192	N	192	-0-	-0- B	-0-	192	2	N	-0-	-0-
09/01 BALANCING DATE STATUS -> -0-											
09	183	N	183	-0-	-0- B	-0-	183	2	N	-0-	-0-
*10	190	N	190	-0-	-0- B	-0-	190	2	N	-0-	-0-
11	180	N	179	-0-	-1 B	-0-	179	2	N	-0-	-0-

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-	48
07	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-	48
08	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-	48
09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-	48
10	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-	48
11	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-	48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	301	N	301	-0-	-0- B	-0-	301	2	N	-0-	23
07	310	N	308	-0-	-2 B	-0-	308	2	N	-0-	23
08	310	N	303	-0-	-7 B	-0-	303	2	N	-0-	23
09/01 BALANCING DATE STATUS -> -0-											
09	300	N	289	-0-	-11 B	-0-	289	2	N	-0-	23
10	310	N	298	-0-	-12 B	-0-	298	2	N	-0-	23
11	300	N	288	-0-	-12 B	-0-	288	2	N	-0-	23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
06	240	N	240	-0-	-0- B	-0-	1	1	239	3	N	-0-	-0-
07	245	N	245	-0-	-0- B	-0-	1	1	244	3	N	-0-	-0-
08	259	N	259	-0-	-0- B	-0-	1	1	258	3	N	-0-	-0-
09/01 BALANCING DATE STATUS -> -0-													
09	240	N	222	-0-	-18 B	-0-	1	1	221	3	N	-0-	-0-
10	248	N	234	-0-	-14 B	-0-	1	1	233	3	N	-0-	-0-
11	240	N	233	-0-	-7 B	-0-	1	1	232	3	N	-0-	-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	279	-0-	-21 B	-0-	1	1	276	3	N	2	2	8			109
							2	9									
07	310	N	307	-0-	-3 B	-0-	1	1	304	3	N	2	2	8			109
							2	9									
08	279	N	272	-0-	-7 B	-0-	1	1	269	3	N	2	2	8			109
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	1	1	284	3	N	2	2	8			109
							2	9									
10	310	N	272	-0-	-38 B	-0-	1	1	269	3	N	2	2	8			109
							2	9									
11	270	N	253	-0-	-17 B	-0-	1	1	252	3	N	-0-					109

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	392	-0-	-88 B	-0-	1	1	391	3	N	-0-					-0-
07	500	N	500	-0-	-0- B	-0-	1	1	499	3	N	-0-					-0-
08	434	N	376	-0-	-58 B	-0-	1	1	375	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	465	N	465	-0-	-0- B	-0-	1	1	464	3	N	-0-					-0-
10	496	N	472	-0-	-24 B	-0-	1	1	471	3	N	-0-					-0-
*11	488	N	488	-0-	-0- B	-0-	1	1	487	3	N	-0-					-0-

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	243	-0-	-27 B	-0-	1	1	242	3	N	-0-					-0-
07	368	N	368	-0-	-0- B	-0-	1	1	367	3	N	-0-					-0-
08	372	N	185	-0-	-187 B	-0-	1	1	184	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	131	-0-	-109 B	-0-	1	1	130	3	N	-0-					-0-
10	372	N	198	-0-	-174 B	-0-	1	1	197	3	N	-0-					-0-
*11	243	N	243	-0-	-0- B	-0-	1	1	242	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	448	-0-	-32 B	-0-	448	3			Y	-0-					5
07	570	N	570	-0-	-0- B	-0-	570	3			Y	-0-					5
08	496	N	414	-0-	-82 B	-0-	414	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	3			Y	-0-					5
10	558	N	534	-0-	-24 B	-0-	534	3			Y	-0-					5
*11	477	N	477	-0-	-0- B	-0-	477	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	176	-0-	-34 B	-0-	176	3			Y	-0-					5
07	273	N	273	-0-	-0- B	-0-	273	3			Y	-0-					5
08	248	N	216	-0-	-32 B	-0-	216	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			Y	-0-					5
10	248	N	222	-0-	-26 B	-0-	222	3			Y	-0-					5
11	210	N	197	-0-	-13 B	-0-	197	3			Y	-0-					5

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0- B	-0-	869	3			Y	-0-					5
07	303	N	303	-0-	-0- B	-0-	303	3			Y	-0-					5
08	217	N	205	-0-	-12 B	-0-	205	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	227	-0-	-43 B	-0-	227	3			Y	-0-					5
10	279	N	137	-0-	-142 B	-0-	137	3			Y	-0-					5
11	210	N	153	-0-	-57 B	-0-	153	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	645	-0-	-195 B	-0-	645	3			Y	-0-					31
07	964	N	964	-0-	-0- B	-0-	964	3			Y	-0-					31
08	1012	N	1012	-0-	-0- B	-0-	1012	3			Y	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	3			Y	-0-					31
10	930	N	912	-0-	-18 B	-0-	912	3			Y	-0-					31
11	900	N	773	-0-	-127 B	-0-	773	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	414	-0-	-96 B	-0-	414	3			Y	-0-					7
07	620	N	599	-0-	-21 B	-0-	599	3			Y	-0-					7
08	620	N	590	-0-	-30 B	-0-	590	3			Y	-0-					7
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			Y	-0-					7
10	589	N	454	-0-	-135 B	-0-	454	3			Y	-0-					7
11	570	N	497	-0-	-73 B	-0-	497	3			Y	-0-					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	902	-0-	-418 B	-0-	902	3			N	-0-					-0-
07	1240	N	1214	-0-	-26 B	-0-	1214	3			N	-0-					-0-
08	1364	N	1285	-0-	-79 B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
10	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
*11	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
07	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
08	496	N	242	-0-	-254 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	407	-0-	-43 B	-0-	407	3			N	-0-					-0-
10	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0- B	-0-	180	2	2	9	N	2					34
07	248	N	219	-0-	-29 B	-0-	216	2	3	9	N	3					37
08	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					37
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	170	2	6	9	N	5					42
*10	265	N	265	-0-	-0- B	-0-	263	2	2	9	N	2					44
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					44

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	270	2	1	9	N	1			95
07	372	N	295	-0-	-77 B	-0-	284	2	11	9	N	10			105
08	282	N	282	-0-	-0- B	-0-	278	2	4	9	N	4			109
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	238	-0-	-32 B	-0-	237	2	1	9	N	1			110
10	310	N	272	-0-	-38 B	-0-	262	2	10	9	N	9			119
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT			119

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

06 P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			25
07 P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			25
08 P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			25
09/01 BALANCING DATE STATUS -> -0-													
09 P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			25
10 P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			25
11 P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			25
PLUGGED AND ABANDONED_____ 03/01/2013													

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

06 P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			23
07 P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			23
08 P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			23
09/01 BALANCING DATE STATUS -> -0-													
09 P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			23
10 P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			23
11 P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			23
PLUGGED AND ABANDONED_____ 02/20/2013													

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

06	360	N	334	-0-	-26 B	-0-	334	2			N	-0-			-0-
07	427	N	427	-0-	-0- B	-0-	427	2			N	-0-			-0-
08	426	N	426	-0-	-0- B	-0-	426	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	328	-0-	-2 B	-0-	328	2			N	-0-			-0-
10	434	N	339	-0-	-95 B	-0-	339	2			N	-0-			-0-
11	420	N	306	-0-	-114 B	-0-	306	2			N	-0-			-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

06	566	N	566	-0-	-0- B	-0-	566	2			N	-0-			99
07	556	N	556	-0-	-0- B	-0-	556	2			N	-0-			99
08	279	N	170	-0-	-109 B	-0-	170	2			N	-0-			99
09/01 BALANCING DATE STATUS -> -0-															
09	596	N	596	-0-	-0- B	-0-	596	2			N	-0-			99
10	475	N	475	-0-	-0- B	-0-	475	2			N	-0-			99
*11	568	N	568	-0-	-0- B	-0-	568	2			N	-0-			99

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

10	155	NO RPT	-0-	-155 B	-155						N	NO RPT			-0-
11	150	NO RPT	-0-	-150 B	-305						N	NO RPT			-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3 B	-0-	15	1	312	3	N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	16	1	325	3	N	-0-					-0-
08	341	N	333	-0-	-8 B	-0-	16	1	317	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	319	-0-	-11 B	-0-	15	1	304	3	N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	16	1	323	3	N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	15	1	309	3	N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0- B	-0-	15	1	181	3	N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	16	1	187	3	N	-0-					-0-
08	217	N	193	-0-	-24 B	-0-	16	1	177	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	176	-0-	-34 B	-0-	15	1	161	3	N	-0-					-0-
10	217	N	188	-0-	-29 B	-0-	16	1	172	3	N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	15	1	160	3	N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	241	-0-	-89 B	-0-	15	1	222	3	N	4					144
							4	9									
07	310	N	200	-0-	-110 B	-0-	16	1	184	3	N	-0-					144
08	310	N	205	-0-	-105 B	-0-	16	1	189	3	N	-0-					144
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	191	-0-	-49 B	-0-	15	1	176	3	N	-0-					144
10	227	N	227	-0-	-0- B	-0-	16	1	211	3	N	-0-					144
*11	233	N	233	-0-	-0- B	-0-	15	1	218	3	N	-0-					144

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8 B	-0-	15	1	97	3	N	-0-					30
07	124	N	119	-0-	-5 B	-0-	16	1	103	3	N	-0-					30
08	124	N	117	-0-	-7 B	-0-	16	1	101	3	N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	15	1	97	3	N	-0-					30
10	124	N	118	-0-	-6 B	-0-	16	1	102	3	N	-0-					30
11	120	N	117	-0-	-3 B	-0-	15	1	102	3	N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0- B	-0-	15	1	46	3	N	-0-					169
07	71	N	71	-0-	-0- B	-0-	16	1	55	3	N	-0-					169
08	70	N	70	-0-	-0- B	-0-	16	1	54	3	N	-0-					169
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	15	1	45	3	N	-0-					169
10	66	N	66	-0-	-0- B	-0-	16	1	50	3	N	-0-					169
*11	62	N	62	-0-	-0- B	-0-	15	1	47	3	N	-0-					169

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25 B	-0-	15	1	50	3	N	-0-					62
07	82	N	82	-0-	-0- B	-0-	16	1	57	3	N	8					70
							9	9									
08	73	N	73	-0-	-0- B	-0-	16	1	55	3	N	2					72
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	15	1	42	3	N	-0-					72
10	93	N	62	-0-	-31 B	-0-	16	1	46	3	N	-0-					72
11	60	N	59	-0-	-1 B	-0-	15	1	44	3	N	-0-					72

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12 B	-0-	15	1	213	3	N	-0-					24
07	226	N	226	-0-	-0- B	-0-	16	1	210	3	N	-0-					24
08	230	N	230	-0-	-0- B	-0-	16	1	206	3	N	7					31
							8	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	208	-0-	-32 B	-0-	15	1	193	3	N	-0-					31
10	226	N	226	-0-	-0- B	-0-	16	1	198	3	N	11					42
							12	9									
11	210	N	207	-0-	-3 B	-0-	15	1	192	3	N	-0-					42

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0- B	-0-	15	1	719	3	N	8					42
							9	9									
07	806	N	778	-0-	-28 B	-0-	16	1	747	3	N	14					56
							15	9									
08	775	N	772	-0-	-3 B	-0-	15	1	736	3	N	19					75
							21	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	712	-0-	-38 B	-0-	15	1	679	3	N	16					91
							18	9									
10	775	N	758	-0-	-17 B	-0-	16	1	732	3	N	9					100
							10	9									
11	750	N	710	-0-	-40 B	-0-	15	1	695	3	N	-0-					100

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0- B	-0-	15	1	263	3	N	2					59
							2	9									
07	299	N	299	-0-	-0- B	-0-	16	1	283	3	N	-0-					59
08	310	N	274	-0-	-36 B	-0-	16	1	258	3	N	-0-					59
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	15	1	324	3	N	-0-					59
10	390	N	390	-0-	-0- B	-0-	16	1	374	3	N	-0-					59
*11	294	N	294	-0-	-0- B	-0-	15	1	279	3	N	-0-					59

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	10					155
07	62	N	-0-	-0-	-62	-0-					N	10					165
08	24	N	24	-0-	-0-	-0-	7	3	17	9	N	15					180
09	20	N	20	-0-	-0-	-0-	5	3	15	9	N	14	62	1			132
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	#	2057	-0-	-1183	-0-	2002	3	55	9	Y	50					108
07	3782	#	2284	-0-	-1498	-0-	2215	3	69	9	Y	63					171
08	3782	#	424	-0-	-3358	-0-	394	3	30	9	Y	27	136	1			62
09	3660	#	1686	-0-	-1974	-0-	1645	3	41	9	Y	37					99
10	2697	#	2633	-0-	-64	-0-	2577	3	56	9	Y	51	2	8			148
11	DLQ G-10		1959	-0-	1959	1959	1906	3	53	9	Y	48	129	1			67

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

06	763	N	763	-0-	-0-	B	-0-	763	3		N	-0-					-0-
07	821	N	821	-0-	-0-	B	-0-	821	3		N	-0-					-0-
08	719	N	719	-0-	-0-	B	-0-	719	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

06	91	N	91	-0-	-0-	B	-0-	91	3		N	-0-					43
07	164	N	164	-0-	-0-	B	-0-	164	3		N	-0-					43
08	82	N	82	-0-	-0-	B	-0-	82	3		N	-0-					43
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43

BEEKEEPER (PALO PINTO) 06765 270 ASSOCIATED ONE WELL CNTY: TOM GREEN
BOAZ ENERGY II OPERATING, LLC 078032
POWELL-HALL "J" WELL #: 1 RRCID -> 280079 COMPL. DATE 04/27/2010 TOTAL DEPTH 5455 PERF. 4634 - 4686

*05	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
*06	30	N	-0-	-0-	-30		-0-				N	-0-					-0-
*07	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
*08	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
*09	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
*10	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
11	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					22
07	248	N	73	-0-	-175	-0-	73	3			N	-0-					22
08	372	N	59	-0-	-313	-0-	59	3			N	-0-					22
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					22
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					22
*11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					22

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1510	-0-	-260	-0-	1482	3	28	9	Y	25					222
07	1684	N	1684	-0-	-0-	-0-	1659	3	25	9	Y	23					245
08	1663	N	1663	-0-	-0-	-0-	1645	3	18	9	Y	16					261
09	1676	N	1676	-0-	-0-	-0-	1636	3	40	9	Y	36					297
10	1607	N	1607	-0-	-0-	-0-	1585	3	22	9	Y	20	188	1			129
*11	1796	N	1796	-0-	-0-	-0-	1768	3	28	9	Y	25					154

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	5347	-0-	-1613	-0-	5231	3	116	9	N	105	189	1			187
07	7192	X	5364	-0-	-1828	-0-	5269	3	95	9	N	86					273
08	6293	X	5179	-0-	-1114	-0-	5083	3	96	9	N	87	184	1			176
09	5580	X	4824	-0-	-756	-0-	4777	3	47	9	N	43					219
10	5766	X	4143	-0-	-1623	-0-	4129	3	14	9	N	13					232
11	5340	X	5186	-0-	-154	-0-	5075	3	111	9	N	101					333

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	X	454	-0-	-116	-0-	428	3	26	9	N	24					127
07	627	X	627	-0-	-0-	-0-	603	3	24	9	N	22					149
08	741	X	741	-0-	-0-	-0-	707	3	34	9	N	31					180
09	895	X	895	-0-	-0-	-0-	864	3	31	9	N	28					208
10	620	X	608	-0-	-12	-0-	575	3	33	9	N	30	175	1			63
11	720	X	601	-0-	-119	-0-	561	3	40	9	N	36					99

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1668	-0-	-132	-0-	1624	3	44	9	N	40					248
07	1860	X	1654	-0-	-206	-0-	1618	3	36	9	N	33					281
08	1860	X	1698	-0-	-162	-0-	1642	3	56	9	N	51	182	1			150
09	1710	X	1415	-0-	-295	-0-	1370	3	45	9	N	41					191
10	1767	X	981	-0-	-786	-0-	937	3	44	9	N	40					231
11	1680	X	1419	-0-	-261	-0-	1391	3	28	9	N	25					256

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	130	3	33	9	Y	30	69	1			24
07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					24
08	359	N	359	-0-	-0-	-0-	334	3	25	9	Y	23					47
09	358	N	358	-0-	-0-	-0-	318	3	40	9	Y	36	31	1			52
10	276	N	276	-0-	-0-	-0-	258	3	18	9	Y	16	52	1			16
*11	174	N	174	-0-	-0-	-0-	155	3	19	9	Y	17					33

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	N	1746	-0-	-0-	-0-	1707	3	39	9	N	35					155
07	1736	N	1736	-0-	-0-	-0-	1707	3	29	9	N	26					181
08	1829	N	1359	-0-	-470	-0-	1347	3	12	9	N	11					192
09	2093	N	2093	-0-	-0-	-0-	1919	3	174	9	N	158	187	1			163
10	1857	N	1857	-0-	-0-	-0-	1813	3	44	9	N	40					203
*11	1895	N	1895	-0-	-0-	-0-	1820	3	75	9	N	68	189	1			82

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2532	-0-	-468	-0-	2514	3	18	9	N	16					246
07	2914	X	2602	-0-	-312	-0-	2602	3			N	-0-	185	1			61
08	2914	X	2490	-0-	-424	-0-	2479	3	11	9	N	10					71
09	2790	X	2422	-0-	-368	-0-	2413	3	9	9	N	8					79
10	2883	X	1308	-0-	-1575	-0-	1308	3			N	-0-					79
*11	2624	X	2624	-0-	-0-	-0-	2583	3	41	9	N	37					116

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	377	-0-	-73	-0-	377	3			Y	-0-					10
07	465	N	360	-0-	-105	-0-	360	3			Y	-0-					10
08	465	N	360	-0-	-105	-0-	360	3			Y	-0-					10
09	390	N	275	-0-	-115	-0-	268	3	7	9	Y	6					16
10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					16
*11	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					16

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2985	N	1675	-0-	-1310	-0-	43	1	1418	3	Y	63	62	1			76
							145	4	69	9							
07	1550	N	1453	-0-	-97	-0-	45	1	1355	3	Y	48	61	1			63
							53	9									
08	1673	N	1673	-0-	-0-	-0-	43	1	1491	3	Y	87	110	1			40
							43	4	96	9							
09	1592	N	1592	-0-	-0-	-0-	44	1	1471	3	Y	70	46	1			64
							77	9									
10	1558	N	1558	-0-	-0-	-0-	46	1	1427	3	Y	77	113	1			28
							85	9									
11	1500	N	1359	-0-	-141	-0-	38	1	1244	3	Y	70	58	1			40
							77	9									

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HENRY RESOURCES LLC //CONT.// 378535
WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	922	-0-	-2078	2236	24	1	794	3	Y	21	25	1			26
							81	4	23	9							
07	3038	N	802	-0-	-2236	-0-	25	1	759	3	Y	16	21	1			21
							18	9									
08	887	N	887	-0-	-0-	-0-	22	1	747	3	Y	87	68	1			40
							22	4	96	9							
09	840	N	809	-0-	-31	-0-	23	1	750	3	Y	33	42	1			31
							36	9									
10	806	N	766	-0-	-40	-0-	24	1	742	3	Y	-0-	31	1			-0-
*11	878	N	878	-0-	-0-	-0-	25	1	820	3	Y	30	13	1			17
							33	9									

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

06	332	N	332	-0-	-0-	-0-	324	3	8	9	N	7					175
07	341	N	316	-0-	-25	-0-	313	3	3	9	N	3					178
08	346	N	346	-0-	-0-	-0-	336	3	10	9	N	9					187
09	337	N	337	-0-	-0-	-0-	334	3	3	9	N	3					190
*10	359	N	359	-0-	-0-	-0-	348	3	11	9	N	10					200
*11	352	N	352	-0-	-0-	-0-	344	3	8	9	N	7					207

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

06	240	X	165	-0-	-75	-0-	157	3	8	9	N	7					171
07	217	X	177	-0-	-40	-0-	173	3	4	9	N	4					175
08	217	X	214	-0-	-3	-0-	203	3	11	9	N	10					185
09	180	X	174	-0-	-6	-0-	174	3			N	-0-					185
*10	221	X	221	-0-	-0-	-0-	211	3	10	9	N	9					194
11	210	X	173	-0-	-37	-0-	165	3	8	9	N	7					201

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

06	855	X	855	-0-	-0-	-0-	845	3	10	9	N	9					96
07	868	X	866	-0-	-2	-0-	854	3	12	9	N	11					107
08	868	X	858	-0-	-10	-0-	849	3	9	9	N	8					115
09	870	X	828	-0-	-42	-0-	813	3	15	9	N	14					129
10	899	X	815	-0-	-84	-0-	807	3	8	9	N	7					136
11	870	X	773	-0-	-97	-0-	763	3	10	9	N	9					145

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	566	-0-	-34	-0-	546	2	20	9	N	18	1	8			221
07	589	N	574	-0-	-15	-0-	555	2	19	9	N	17					238
08	589	N	477	-0-	-112	-0-	465	2	12	9	N	11					249
09	570	N	537	-0-	-33	-0-	520	2	17	9	N	15					264
10	589	N	505	-0-	-84	-0-	484	2	21	9	N	19					283
*11	549	N	549	-0-	-0-	-0-	531	2	18	9	N	16					299

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2511	-0-	-39	-0-	2511	3			Y	-0-					111
07	2635	N	2402	-0-	-233	-0-	2402	3			Y	-0-					111
08	2635	N	2399	-0-	-236	-0-	2399	3			Y	-0-					111
09	2520	N	1791	-0-	-729	-0-	1785	3	6	9	Y	5					116
10	2542	N	2542	-0-	-0-	-0-	2542	3			Y	-0-					116
*11	2479	N	2479	-0-	-0-	-0-	2479	3			Y	-0-					116

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	240	3	40	9	N	36					169
07	319	N	319	-0-	-0-	-0-	262	3	57	9	N	52					221
08	313	N	313	-0-	-0-	-0-	269	3	44	9	N	40					261
09	274	N	274	-0-	-0-	-0-	256	3	18	9	N	16					277
10	295	N	295	-0-	-0-	-0-	275	3	20	9	N	18	184	1			111
*11	347	N	347	-0-	-0-	-0-	268	3	79	9	N	72					183

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1554	N	1554	-0-	-0-	-0-	1525	3	29	9	N	26					68
07	1426	N	957	-0-	-469	-0-	939	3	18	9	N	16					84
08	1798	N	1415	-0-	-383	-0-	1393	3	22	9	N	20					104
09	1767	N	1767	-0-	-0-	-0-	1733	3	34	9	N	31					135
*10	1444	N	1444	-0-	-0-	-0-	1414	3	30	9	N	27					162
*11	1712	N	1712	-0-	-0-	-0-	1679	3	33	9	N	30	173	1			19

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	292	-0-	-38	-0-	292	3			N	-0-					51
07	341	N	263	-0-	-78	-0-	263	3			N	-0-					51
08	341	N	264	-0-	-77	-0-	264	3			N	-0-					51
09	300	N	268	-0-	-32	-0-	268	3			N	-0-					51
*10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					51
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					51

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	835	-0-	-665	-0-	835	3			N	-0-					130
07	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					130
08	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					130
09	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					130
10	1860	N	1390	-0-	-470	-0-	1390	3			N	-0-					130
11	1920	N	1768	-0-	-152	-0-	1768	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2095	-0-	-95	-0-	2081	3	14	9	N	13					187
07	2201	N	2164	-0-	-37	-0-	2152	3	12	9	N	11					198
08	2139	N	2116	-0-	-23	-0-	2102	3	14	9	N	13	172	1			39
09	2100	N	2028	-0-	-72	-0-	2021	3	7	9	N	6					45
10	2170	N	2072	-0-	-98	-0-	2061	3	11	9	N	10					55
11	2040	N	1975	-0-	-65	-0-	1963	3	12	9	N	11					66

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	378	3	2	9	N	2					161
07	403	N	375	-0-	-28	-0-	372	3	3	9	N	3					164
08	434	N	383	-0-	-51	-0-	379	3	4	9	N	4					168
09	390	N	352	-0-	-38	-0-	349	3	3	9	N	3					171
*10	384	N	384	-0-	-0-	-0-	378	3	6	9	N	5					176
*11	365	N	365	-0-	-0-	-0-	359	3	6	9	N	5					181

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	158	-0-	-82	-0-	158	3			N	-0-					108
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					108
08	217	N	164	-0-	-53	-0-	136	3	28	9	N	25					133
09	150	N	-0-	-0-	-150	-0-					N	-0-					133
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					133
11	150	N	128	-0-	-22	-0-	127	3	1	9	N	1					134

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9330		4483	-0-	-4847	-0-	4480	2	3	9	N	3					118
*07	10393		10387	-0-	-6	-0-	10264	2	123	9	N	112					230
*08	10668		10660	-0-	-8	-0-	10658	2	2	9	N	2					232
*09	10061		10033	-0-	-28	-0-	10033	2			N	-0-					232
*10	10217		10174	-0-	-43	-0-	10174	2			N	-0-					232
*11	10217		5962	-0-	-4255	-0-	5962	2			N	-0-					232

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (WOLFCAMP) //CONT.// 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4249	X	4249	-0-	-0-	-0-	4180	2	69	9	N	63	131	1			22
07	4625	X	4625	-0-	-0-	-0-	4596	2	29	9	N	26					48
08	4592	X	4592	-0-	-0-	-0-	4571	2	21	9	N	19					67
09	4339	X	4339	-0-	-0-	-0-	4336	2	3	9	N	3					70
10	4178	X	4178	-0-	-0-	-0-	4135	2	43	9	N	39					109
*11	4295	X	4295	-0-	-0-	-0-	4252	2	43	9	N	39					148

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	926	-0-	-184	-0-	836	2	90	9	Y	82	89	1			26
07	1209	N	1126	-0-	-83	-0-	1056	2	70	9	Y	64					90
08	1240	N	1096	-0-	-144	-0-	1018	2	78	9	Y	71	90	1			71
09	930	N	885	-0-	-45	-0-	830	2	55	9	Y	50	89	1			32
10	1116	N	1105	-0-	-11	-0-	1036	2	69	9	Y	63	51	1			44
11	1050	N	1016	-0-	-34	-0-	936	2	80	9	Y	73	87	1			30

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1726	-0-	-104	-0-	1726	2			Y	-0-					-0-
07	1829	N	1768	-0-	-61	-0-	1768	2			Y	-0-					-0-
08	1829	N	1762	-0-	-67	-0-	1762	2			Y	-0-					-0-
09	1740	N	1701	-0-	-39	-0-	1701	2			Y	-0-					-0-
10	1767	N	1749	-0-	-18	-0-	1749	2			Y	-0-					-0-
11	1710	N	1653	-0-	-57	-0-	1626	2	27	4	Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

06	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
07	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
09	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					-0-
10	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-
*11	1277	N	1277	-0-	-0-	-0-	1244	2	33	4	Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

06	2105	R	2105	-0-	-0-	-0-	2048	2	57	9	N	52					227
07	2116	R	2116	-0-	-0-	-0-	2059	2	57	9	N	52	181	1			98
08	2096	R	2096	-0-	-0-	-0-	2038	2	58	9	N	53					151
09	2100	#	1709	-0-	-391	-0-	1663	2	46	9	N	42					193
*10	2170	#	1629	-0-	-541	-0-	1574	2	55	9	N	50	170	1			73
11	2100	#	1703	-0-	-397	-0-	1652	2	51	9	N	46					119

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 4 (DEVONIAN) //CONT.// 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					347
07	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					347
08	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					347
09	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					347
10	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					347
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					347

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					230
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					230
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					230
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

06	540		38	-0-	-502	-0-	32	2	6	9	N	5					126
07	558		469	-0-	-89	-0-	467	2	2	9	N	2					128
08	584		584	-0-	-0-	-0-	497	2	87	9	N	79	176	1			31
09	1217		1217	-0-	-0-	-0-	647	2	570	9	N	518	497	1			52
10	615		615	-0-	-0-	-0-	587	2	28	9	N	25					77
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

06	3840	#	2381	-0-	-1459	-0-	2319	3	62	9	Y	56					340
*07	3968	#	2290	-0-	-1678	-0-	2231	3	59	9	Y	54	113	1			281
08	3162	#	1706	-0-	-1456	-0-	1682	3	24	9	Y	22	21	1			282
09	3638	R	3638	-0-	-0-	-0-	3583	3	55	9	Y	50	45	1			287
*10	4506	R	4506	-0-	-0-	-0-	4395	3	111	9	Y	101	123	1			265
11	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					265

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC //CONT.// 263924
MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	#	-0-	-0-	-690	-0-					Y	-0-					132
*07	713	#	-0-	-0-	-713	-0-					Y	-0-					132
08	584	R	584	-0-	-0-	-0-	454	3	130	9	Y	118	113	1			137
09	1153	R	1153	-0-	-0-	-0-	877	3	276	9	Y	251	224	1			164
*10	821	R	821	-0-	-0-	-0-	666	3	155	9	Y	141	172	1			133
11	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					133

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

06	1650	X	1636	-0-	-14	-0-	1636	3			N	-0-					101
07	1705	X	1687	-0-	-18	-0-	1687	3			N	-0-					101
08	1705	X	1676	-0-	-29	-0-	1676	3			N	-0-					101
09	1650	X	1613	-0-	-37	-0-	1613	3			N	-0-					101
10	1705	X	1646	-0-	-59	-0-	1646	3			N	-0-					101
11	1650	X	1593	-0-	-57	-0-	1593	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

06	690	N	650	-0-	-40	-0-	650	3			N	-0-					81
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					81
08	682	N	657	-0-	-25	-0-	657	3			N	-0-					81
09	660	N	576	-0-	-84	-0-	576	3			N	-0-					81
10	651	N	499	-0-	-152	-0-	499	3			N	-0-					81
11	630	N	568	-0-	-62	-0-	568	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

06	2820	X	2748	-0-	-72	-0-	2733	3	15	9	N	14					215
07	2883	X	2807	-0-	-76	-0-	2801	3	6	9	N	5					220
08	2883	X	2708	-0-	-175	-0-	2695	3	13	9	N	12					232
*09	3232	X	3232	-0-	-0-	-0-	3204	3	28	9	N	25					257
*10	3806	X	3806	-0-	-0-	-0-	3773	3	33	9	N	30	185	1			102
*11	3901	X	3901	-0-	-0-	-0-	3866	3	35	9	N	32					134

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

06	120	N	91	-0-	-29	-0-	91	3			N	-0-					43
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					43
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					43
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					43
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					43
11	180	N	140	-0-	-40	-0-	140	3			N	-0-					43

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					165
07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					165
08	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					165
09	994	N	994	-0-	-0-	-0-	994	2			N	-0-					165
*10	801	N	801	-0-	-0-	-0-	801	2			N	-0-					165
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					56
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					56
08	62	N	13	-0-	-49	-0-	13	2			N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	2					58
10	0	N	-0-	-0-	-0-	-0-					N	6					64
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-	52	7			32
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					32
08	101	N	101	-0-	-0-	-0-	95	3	6	9	N	5					37
09	107	N	107	-0-	-0-	-0-	98	3	9	9	N	8					45
10	109	N	109	-0-	-0-	-0-	102	3	7	9	N	6					51
*11	116	N	116	-0-	-0-	-0-	106	3	10	9	N	9					60

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6239	X	6239	-0-	-0-	-0-	6026	3	213	9	Y	194	187	1			113
07	6368	X	6368	-0-	-0-	-0-	6139	3	229	9	Y	208	179	1			142
08	6555	X	6555	-0-	-0-	-0-	6327	3	228	9	Y	207	279	1			70
09	6000	X	5961	-0-	-39	-0-	5779	3	182	9	Y	165	93	1			142
10	6200	X	5747	-0-	-453	-0-	5570	3	177	9	Y	161	176	1			127
11	6000	X	5873	-0-	-127	-0-	5671	3	202	9	Y	184	173	1			138

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2960	X	2960	-0-	-0-	-0-	2870	3	90	9	Y	82	134	1			100
07	2990	X	2990	-0-	-0-	-0-	2924	3	66	9	Y	60	129	1			31
08	2818	X	2818	-0-	-0-	-0-	2749	3	69	9	Y	63					94
09	2734	X	2734	-0-	-0-	-0-	2662	3	72	9	Y	65	108	1			51
10	2759	N	2508	-0-	-251	-0-	2435	3	73	9	Y	66					117
*11	2818	N	2818	-0-	-0-	-0-	2744	3	74	9	Y	67	135	1			49

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0-	-0-	729	3	26	9	Y	24	51	1			31
07	797	N	797	-0-	-0-	-0-	744	3	53	9	Y	48	54	1			25
08	806	N	769	-0-	-37	-0-	716	3	53	9	Y	48					73
09	750	N	668	-0-	-82	-0-	646	3	22	9	Y	20	77	1			16
10	806	N	490	-0-	-316	-0-	470	3	20	9	Y	18					34
11	750	N	722	-0-	-28	-0-	661	3	61	9	Y	55	49	1			40

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8702	X	8702	-0-	-0-	-0-	8484	3	218	9	Y	198	186	1			115
07	8487	X	8487	-0-	-0-	-0-	8258	3	229	9	Y	208	181	1			142
08	8489	X	8489	-0-	-0-	-0-	8261	3	228	9	Y	207	279	1			70
09	8040	X	8029	-0-	-11	-0-	7830	3	199	9	Y	181	95	1			156
10	8308	X	7513	-0-	-795	-0-	7306	3	207	9	Y	188	196	1			148
*11	8261	X	8261	-0-	-0-	-0-	8041	3	220	9	Y	200	198	1			150

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

06	10590	X	9641	-0-	-949	-0-	9601	3	40	9	Y	36					118
07	10199	X	9046	-0-	-1153	-0-	9020	3	26	9	Y	24					142
08	10199	X	9979	-0-	-220	-0-	9958	3	21	9	Y	19	127	1			34
09	9870	X	9302	-0-	-568	-0-	9282	3	20	9	Y	18					52
10	10199	X	8893	-0-	-1306	-0-	8868	3	25	9	Y	23					75
*11	9987	X	9987	-0-	-0-	-0-	9937	3	50	9	Y	45					120

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

06	446	N	446	-0-	-0-	-0-	433	3	13	9	Y	12					47
07	457	N	457	-0-	-0-	-0-	427	3	30	9	Y	27					74
08	430	N	430	-0-	-0-	-0-	406	3	24	9	Y	22					96
09	420	N	380	-0-	-40	-0-	380	3			Y	-0-					96
10	434	N	379	-0-	-55	-0-	368	3	11	9	Y	10	83	1			23
11	420	N	418	-0-	-2	-0-	405	3	13	9	Y	12					35

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

06	8279	X	8279	-0-	-0-	-0-	8041	3	238	9	Y	216	183	1			282
07	10051	X	10051	-0-	-0-	-0-	9823	3	228	9	Y	207	189	1			300
08	9185	X	9185	-0-	-0-	-0-	8990	3	195	9	Y	177	186	1			291
09	7530	X	6227	-0-	-1303	-0-	6122	3	105	9	Y	95	187	1			199
*10	7781	X	1382	-0-	-6399	-0-	1339	3	43	9	Y	39					238
11	7530	X	5686	-0-	-1844	-0-	5520	3	166	9	Y	151	188	1			201

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

06	1200	N	1176	-0-	-24	-0-	1156	3	20	9	Y	18					52
07	1195	N	1195	-0-	-0-	-0-	1165	3	30	9	Y	27					79
08	1240	N	1189	-0-	-51	-0-	1166	3	23	9	Y	21					100
09	1170	N	1113	-0-	-57	-0-	1113	3			Y	-0-					100
10	1209	N	1084	-0-	-125	-0-	1066	3	18	9	Y	16	86	1			30
*11	1211	N	1211	-0-	-0-	-0-	1185	3	26	9	Y	24					54

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

06	26	N	26	-0-	-0-	-0-	2	3	24	9	Y	22					46
07	1	N	-0-	-0-	-1	-0-					Y	13					59
08	31	N	-0-	-0-	-31	-0-					Y	12	53	1			18
09	30	N	-0-	-0-	-30	-0-					Y	9					27
10	19	N	19	-0-	-0-	-0-	9	3	10	9	Y	9					36
*11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					36

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	-0-	915	3	17	9	N	15					143
07	1116	N	735	-0-	-381	-0-	715	3	20	9	N	18					161
08	1054	N	877	-0-	-177	-0-	852	3	25	9	N	23					184
09	930	N	874	-0-	-56	-0-	859	3	15	9	N	14	156	1			42
10	858	N	858	-0-	-0-	-0-	848	3	10	9	N	9					51
11	840	N	696	-0-	-144	-0-	692	3	4	9	N	4					55

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	6763	-0-	-287	-0-	6742	3	21	9	N	19					179
07	7285	X	6887	-0-	-398	-0-	6875	3	12	9	N	11					190
08	7254	X	6621	-0-	-633	-0-	6608	3	13	9	N	12					202
09	7020	X	6523	-0-	-497	-0-	6493	3	30	9	N	27					229
10	7254	X	5068	-0-	-2186	-0-	5044	3	24	9	N	22	186	1			65
*11	7133	X	7133	-0-	-0-	-0-	7110	3	23	9	N	21					86

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	6	-0-	-474	-0-	6	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1986	N	1986	-0-	-0-	-0-	1921	3	65	9	Y	59					159
07	2154	N	2154	-0-	-0-	-0-	2090	3	64	9	Y	58					217
08	2170	N	2170	-0-	-0-	-0-	2089	3	81	9	Y	74	191	1			100
09	2077	N	2077	-0-	-0-	-0-	2011	3	66	9	Y	60					160
10	1891	N	1657	-0-	-234	-0-	1578	3	79	9	Y	72	183	1			49
*11	2206	N	2206	-0-	-0-	-0-	2138	3	68	9	Y	62					111

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	2237	-0-	-43	-0-	2175	3	62	9	N	56					184
07	2356	X	2287	-0-	-69	-0-	2218	3	69	9	N	63	180	1			67
08	2325	X	2267	-0-	-58	-0-	2209	3	58	9	N	53					120
09	2250	X	2189	-0-	-61	-0-	2134	3	55	9	N	50					170
10	2325	X	1981	-0-	-344	-0-	1929	3	52	9	N	47	170	1			47
*11	2347	X	2347	-0-	-0-	-0-	2277	3	70	9	N	64					111

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1479	-0-	-21	-0-	1456	3	23	9	N	21					166
07	1489	N	1489	-0-	-0-	-0-	1467	3	22	9	N	20					186
08	1713	N	1713	-0-	-0-	-0-	1685	3	28	9	N	25					211
09	1470	N	1456	-0-	-14	-0-	1456	3			N	-0-					211
10	1488	N	1373	-0-	-115	-0-	1356	3	17	9	N	15	180	1			46
11	1650	N	225	-0-	-1425	-0-	225	3			N	-0-					46

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

06	750	N	691	-0-	-59	-0-	691	3			N	-0-						-0-
07	775	N	708	-0-	-67	-0-	708	3			N	-0-						-0-
08	744	N	713	-0-	-31	-0-	713	3			N	-0-						-0-
09	698	N	698	-0-	-0-	-0-	698	3			N	-0-						-0-
10	713	N	665	-0-	-48	-0-	665	3			N	-0-						-0-
*11	746	N	746	-0-	-0-	-0-	746	3			N	-0-						-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

06	3139	X	2757	-0-	-382	-0-	2756	3	1	9	Y	1	179	1				60
07	3813	X	2104	-0-	-1709	-0-	2097	3	7	9	Y	6						66
08	3813	X	2165	-0-	-1648	-0-	2165	3			Y	-0-						66
09	3120	X	3040	-0-	-80	-0-	3012	3	28	9	Y	25						91
*10	3224	X	3142	-0-	-82	-0-	3141	3	1	9	Y	1						92
11	2760	X	1155	-0-	-1605	-0-	1148	3	7	9	Y	6						98

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

06	4587	R	4587	-0-	-0-	-0-	60	1	4517	3	Y	9	13	1				2
							10	9										
07	4597	R	4597	-0-	-0-	-0-	61	1	4523	3	Y	12	8	1	4	8		2
							13	9										
08	4146	R	4146	-0-	-0-	-0-	64	1	4068	3	Y	13	5	1	7	8		3
							14	9										
09	4590	#	3284	-0-	-1306	-0-	50	1	3227	3	Y	6	5	1				4
							7	9										
10	4743	#	3105	-0-	-1638	-0-	52	1	3047	3	Y	5	6	1				3
							6	9										
11	4590	#	3007	-0-	-1583	-0-	51	1	2944	3	Y	11	5	1	7	8		2
							12	9										

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

06	2258	N	2258	-0-	-0-	-0-	36	1	2165	3	Y	52	44	1				16
							57	9										
07	2394	N	2394	-0-	-0-	-0-	37	1	2303	3	Y	49	43	1				22
							54	9										
08	2449	N	2449	-0-	-0-	-0-	37	1	2356	3	Y	51	44	1				29
							56	9										
09	2359	N	2359	-0-	-0-	-0-	122	1	2183	3	Y	49	43	1				35
							54	9										
10	2313	N	2313	-0-	-0-	-0-	39	1	2241	3	Y	30	54	1				11
							33	9										
*11	2348	N	2348	-0-	-0-	-0-	38	1	2275	3	Y	32	27	1				16
							35	9										

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

06	0	W	NO RPT	-0-	-0-	26403					N	NO RPT					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
09	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
10	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
11	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

06	57	X	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	31	X	3	-0-	-28	-0-	3	2			N	-0-					-0-
08	279	X	3	-0-	-276	-0-	3	2			N	-0-					-0-
09	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	X	1	-0-	-59	-0-	1	2			N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

06	1012	R	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
07	738	R	738	-0-	-0-	-0-	738	2			N	-0-					-0-
08	286	R	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	1171	R	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
10	1178	#	231	-0-	-947	-0-	231	2			N	-0-					-0-
11	1020	#	592	-0-	-428	-0-	592	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					55
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					55
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					55
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					55
*10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					55
*11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	1072	-0-	-368	-0-	1072	2			N	-0-					-0-
07	2418	X	852	-0-	-1566	-0-	852	2			N	-0-					-0-
08	2418	X	1760	-0-	-658	-0-	1760	2			N	-0-					-0-
09	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
*10	1989	X	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
11	1710	X	1615	-0-	-95	-0-	1615	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					21
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					21
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					21
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	120	N	-0-	-0-	-120	-0-					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1978	-0-	-242	-0-	1978	2			N	-0-					-0-
07	2294	X	2098	-0-	-196	-0-	2098	2			N	-0-					-0-
08	1953	X	1628	-0-	-325	-0-	1628	2			N	-0-					-0-
09	1680	X	1540	-0-	-140	-0-	1540	2			N	-0-					-0-
*10	2138	X	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
11	2040	X	1801	-0-	-239	-0-	1801	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					10
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					10
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					10
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					10
*10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					10
*11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	6	-0-	-118	-0-	6	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	248	N	9	-0-	-239	-0-	9	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	248	N	9	-0-	-239	-0-	9	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

06	601	N	601	-0-	-0-	-0-	5	1	546	3	N	45					194
							50	9									
07	620	N	591	-0-	-29	-0-	5	1	542	3	N	40					234
							44	9									
08	620	N	549	-0-	-71	-0-	5	1	499	3	N	41	183	1			92
							45	9									
09	662	N	662	-0-	-0-	-0-	5	1	607	3	N	45					137
							50	9									
10	647	N	647	-0-	-0-	-0-	5	1	591	3	N	46					183
							51	9									
*11	606	N	606	-0-	-0-	-0-	5	1	549	3	N	47					230
							52	9									

BROKEN ANTLER (WOLFCAMP) //CONT.// 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS //CONT.// 617042
INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	335	-0-		-175	-0-	5 55	1 9	275	3	N	50					195
07	127	N	127	-0-		-0-	-0-	5	1	122	3	N	-0-					195
08	498	N	498	-0-		-0-	-0-	5 12	1 9	481	3	N	11	182	1			24
09	559	N	559	-0-		-0-	-0-	5 32	1 9	522	3	N	29					53
10	416	N	416	-0-		-0-	-0-	5 19	1 9	392	3	N	17					70
*11	671	N	671	-0-		-0-	-0-	5 48	1 9	618	3	N	44					114

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

06	0	N	-0-	-0-		-0-	-0-					N	-0-					17
07	0	N	-0-	-0-		-0-	-0-					N	-0-					17
08	0	N	-0-	-0-		-0-	-0-					N	-0-					17
09	0	N	-0-	-0-		-0-	-0-					N	-0-					17
*10	0	N	-0-	-0-		-0-	-0-					N	-0-					17
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

06	168	N	168	-0-		-0-	-0-	168	2			N	-0-					-0-
07	165	N	165	-0-		-0-	-0-	165	2			N	-0-					-0-
08	186	N	165	-0-		-21	-0-	165	2			N	-0-					-0-
09	180	N	156	-0-		-24	-0-	156	2			N	-0-					-0-
10	168	N	168	-0-		-0-	-0-	168	2			N	-0-					-0-
*11	288	N	288	-0-		-0-	-0-	288	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					19
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					19
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					19
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					19
*10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					19
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					5

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	267	-0-	-33	-0-	15	1	252	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-
10	279	N	222	-0-	-57	-0-	16	1	206	3	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	15	1	299	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	752	-0-	-208	-0-	15	1	737	3	N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	16	1	1149	3	N	-0-					-0-
08	868	N	709	-0-	-159	-0-	16	1	693	3	N	-0-					-0-
09	1139	N	1139	-0-	-0-	-0-	15	1	1124	3	N	-0-					-0-
10	1178	N	1149	-0-	-29	-0-	16	1	1133	3	N	-0-					-0-
*11	1150	N	1150	-0-	-0-	-0-	15	1	1135	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	71	R	71	-0-	-0-	-0-	64	2	7	9	N	6	6	8			-0-
09	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-
11	60	#	58	-0-	-2	-0-	58	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					64
07	0	#	-0-	-0-	-0-	-0-					N	-0-					64
08	0	#	-0-	-0-	-0-	-0-					N	-0-					64
09	0	#	-0-	-0-	-0-	-0-					N	-0-					64
10	0	#	-0-	-0-	-0-	-0-					N	-0-					64
11	0	#	-0-	-0-	-0-	-0-					N	-0-					64

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	#	-0-	-0-	-14	-0-					N	20	183	1			74
07	3	#	-0-	-0-	-3	-0-					N	20					94
08	3	#	-0-	-0-	-3	-0-					N	6					100
09	3	#	-0-	-0-	-3	-0-					N	-0-					100
10	0	#	-0-	-0-	-0-	-0-					N	-0-					100
11	0	#	-0-	-0-	-0-	-0-					N	6					106

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

06	930	#	679	-0-	-251	-0-	667	2	12	9	N	11	6	8			57
07	930	#	801	-0-	-129	-0-	786	2	15	9	N	14	6	8			65
08	933	R	933	-0-	-0-	-0-	909	2	24	9	N	22	12	8			75
09	900	#	852	-0-	-48	-0-	837	2	15	9	N	14	5	8			84
10	930	#	857	-0-	-73	-0-	839	2	18	9	N	16	7	8			93
11	900	#	827	-0-	-73	-0-	804	2	23	9	N	21	9	8			105

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

06	360	#	285	-0-	-75	-0-	271	2	14	9	N	13					141
07	372	#	337	-0-	-35	-0-	313	2	24	9	N	22	6	8			157
08	344	R	344	-0-	-0-	-0-	308	2	36	9	N	33					190
09	330	#	300	-0-	-30	-0-	283	2	17	9	N	15					205
10	341	#	296	-0-	-45	-0-	276	2	20	9	N	18					223
11	330	#	279	-0-	-51	-0-	258	2	21	9	N	19	171	1	4	8	67

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

06	300	N	128	-0-	-172	-0-	128	2			N	-0-					1
07	279	N	129	-0-	-150	-0-	129	2			N	-0-					1
08	279	N	173	-0-	-106	-0-	173	2			N	-0-					1
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					1
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					1
*11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					1

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

06	2010	#	1187	-0-	-823	-0-	1187	3			N	-0-					93
07	2077	#	1698	-0-	-379	-0-	1698	3			N	-0-					93
08	1705	#	1689	-0-	-16	-0-	1689	3			N	-0-					93
09	1560	#	1438	-0-	-122	-0-	1438	3			N	-0-					93
10	1705	#	1454	-0-	-251	-0-	1454	3			N	-0-					93
11	1650	#	1404	-0-	-246	-0-	1403	3	1	9	N	1	1	8			93

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

06	540	#	396	-0-	-144	-0-	396	3			N	-0-					64
07	566	R	566	-0-	-0-	-0-	566	3			N	-0-					64
08	563	R	563	-0-	-0-	-0-	563	3			N	-0-					64
09	510	#	479	-0-	-31	-0-	479	3			N	-0-					64
10	558	#	485	-0-	-73	-0-	485	3			N	-0-					64
11	540	#	468	-0-	-72	-0-	468	3			N	-0-					64

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC //CONT.// 278879
TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	245	-0-	-415	-0-	245	3			N	-0-					103
07	682	#	654	-0-	-28	-0-	654	3			N	-0-					103
08	651	#	536	-0-	-115	-0-	536	3			N	-0-					103
09	600	#	573	-0-	-27	-0-	573	3			N	-0-					103
10	651	#	568	-0-	-83	-0-	568	3			N	-0-					103
11	630	#	546	-0-	-84	-0-	546	3			N	-0-					103

IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	67	-0-	-533	-0-	67	2			N	-0-					86
07	810	R	810	-0-	-0-	-0-	792	2	18	9	N	16					102
08	706	R	706	-0-	-0-	-0-	706	2			N	-0-					102
09	400	R	400	-0-	-0-	-0-	389	2	11	9	N	10					112
10	744	#	432	-0-	-312	-0-	419	2	13	9	N	12					124
11	720	#	409	-0-	-311	-0-	400	2	9	9	N	8					132

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					153
07	0	#	-0-	-0-	-0-	-0-					N	-0-					153
08	0	#	-0-	-0-	-0-	-0-					N	-0-					153
09	0	#	-0-	-0-	-0-	-0-					N	-0-					153
10	0	#	-0-	-0-	-0-	-0-					N	-0-					153
11	0	#	-0-	-0-	-0-	-0-					N	-0-					153

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	R	403	-0-	-0-	-0-	401	2	2	9	N	2					161
07	512	R	512	-0-	-0-	-0-	511	2	1	9	N	1					162
08	465	#	382	-0-	-83	-0-	381	2	1	9	N	1					163
09	450	#	370	-0-	-80	-0-	368	2	2	9	N	2					165
10	527	#	477	-0-	-50	-0-	477	2			N	-0-					165
11	510	#	374	-0-	-136	-0-	372	2	2	9	N	2					167

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	#	1615	-0-	-515	-0-	1607	2	8	9	N	7					83
07	2139	#	1629	-0-	-510	-0-	1629	2			N	-0-					83
08	1953	#	1603	-0-	-350	-0-	1603	2			N	-0-					83
09	1680	#	1425	-0-	-255	-0-	1425	2			N	-0-					83
10	1674	#	1461	-0-	-213	-0-	1461	2			N	-0-					83
11	1620	#	1408	-0-	-212	-0-	1407	2	1	9	N	1	11	1			73

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	#	854	-0-	-406	-0-	15 7	1 9	832	3	N	6					136
07	1240	#	547	-0-	-693	-0-	16 7	1 9	524	3	N	6					142
08	1147	#	1062	-0-	-85	-0-	16 11	1 9	1035	3	N	10					152
09	1137	R	1137	-0-	-0-	-0-	15 10	1 9	1112	3	N	9					161
10	1341	R	1341	-0-	-0-	-0-	16 2	1 9	1323	3	N	2					163
*11	1349	R	1349	-0-	-0-	-0-	15 2	1 9	1332	3	N	2					165

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	#	813	-0-	-177	-0-	15	1 4 9	794	3	N	4					102
07	992	#	959	-0-	-33	-0-	16	1 6 9	937	3	N	5					107
08	995	R	995	-0-	-0-	-0-	16	1 3 9	976	3	N	3					110
09	930	R	930	-0-	-0-	-0-	15	1 4 9	911	3	N	4					114
10	985	R	985	-0-	-0-	-0-	16	1 1 9	968	3	N	1					115
11	960	#	951	-0-	-9	-0-	15	1 4 9	932	3	N	4					119

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

06	330	#	309	-0-	-21	-0-	309	2			Y	-0-					54
07	341	R	341	-0-	-0-	-0-	341	2			Y	-0-					54
08	353	R	353	-0-	-0-	-0-	353	2			Y	-0-					54
09	337	R	337	-0-	-0-	-0-	337	2			Y	-0-					54
10	349	R	349	-0-	-0-	-0-	349	2			Y	-0-					54
*11	336	R	336	-0-	-0-	-0-	336	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	4019	-0-	-91	-0-	4019	3			N	-0-					-0-
07	4340	X	4245	-0-	-95	-0-	4245	3			N	-0-					-0-
08	4340	X	4051	-0-	-289	-0-	4051	3			N	-0-					-0-
09	4200	X	3912	-0-	-288	-0-	3912	3			N	-0-					-0-
10	4278	X	3897	-0-	-381	-0-	3897	3			N	-0-					-0-
11	4110	X	3409	-0-	-701	-0-	3409	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3112	-0-	-638	-0-	3112	3			N	-0-					-0-
07	3193	X	2321	-0-	-872	-0-	2321	3			N	-0-					-0-
08	3193	X	1476	-0-	-1717	-0-	1476	3			N	-0-					-0-
09	3120	X	397	-0-	-2723	-0-	397	3			N	-0-					-0-
10	3224	X	525	-0-	-2699	-0-	525	3			N	-0-					-0-
11	3120	X	106	-0-	-3014	-0-	106	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	2792	-0-	-868	-0-	2792	3			N	-0-					-0-
07	3348	X	3293	-0-	-55	-0-	3293	3			N	-0-					-0-
08	3348	X	3149	-0-	-199	-0-	3149	3			N	-0-					-0-
09	3120	X	2947	-0-	-173	-0-	2947	3			N	-0-					-0-
10	3286	X	3067	-0-	-219	-0-	3067	3			N	-0-					-0-
11	3180	X	2878	-0-	-302	-0-	2878	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	61831	81688	-0-	19857 B	119350	81688	3		N	-0-			-0-
07	63892	85992	-0-	22100 B	141450	85992	3		N	-0-			-0-
08	62436	88546	-0-	26110 B	167560	88546	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 167560													
09	81900	85461	-0-	3561 B	171121	85461	3		N	-0-			-0-
10	84630	77111	-0-	-7519 B	163602	77111	3		N	-0-			-0-
11	81900	81634	-0-	-266 B	163336	81634	3		N	-0-			-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

06	39933 N	39933	-0-	-0- B	-0-	39933	3		N	-0-			-0-
07	42846 N	42846	-0-	-0- B	-0-	42846	3		N	-0-			-0-
08	39670 N	39670	-0-	-0- B	-0-	39670	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	42232 N	42232	-0-	-0- B	-0-	42232	3		N	-0-			-0-
10	43440 N	43440	-0-	-0- B	-0-	43440	3		N	-0-			-0-
*11	39289 N	39289	-0-	-0- B	-0-	39289	3		N	-0-			-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

06	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
*07	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

06	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

06	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	T. A.		1932	-0-	1932 B	1932	1932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1932																	
09	T. A.		-0-	-0-	-0- B	1932					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	1932					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	1932					N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38790	N	38353	-0-	-437 B	-0-	38353	3			N	-0-					-0-
07	39494	N	38353	-0-	-1141 B	-0-	38353	3			N	-0-					-0-
08	36758	N	36758	-0-	-0- B	-0-	36758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38340	N	36977	-0-	-1363 B	-0-	36970	3	7	9	N	6	6	8			-0-
10	40181	N	40181	-0-	-0- B	-0-	40178	3	3	9	N	3	3	8			-0-
*11	38486	N	38486	-0-	-0- B	-0-	38486	3			N	-0-	3	8			-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41160	N	-0-	-0-	-41160 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	42	42	8			-0-
10	21733	N	21733	-0-	-0- B	-0-	21731	3	2	9	N	2	2	8			-0-
*11	15999	N	15999	-0-	-0- B	-0-	15999	3			N	-0-	2	8			-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16920	N	-0-	-0-	-16920 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1883	N	1883	-0-	-0- B	-0-	319	1	1564	3	N	-0-					4
07	1953	N	1658	-0-	-295 B	-0-	1658	3			N	-0-					4
08	1922	N	1650	-0-	-272 B	-0-	1650	3			N	-0-					4
09/01 BALANCING DATE STATUS -> -0-																	
09	1901	N	1901	-0-	-0- B	-0-	340	1	1561	3	N	-0-					4
*10	2021	N	2021	-0-	-0- B	-0-	359	1	1662	3	N	-0-					4
*11	1910	N	1910	-0-	-0- B	-0-	414	1	1496	3	N	-0-					4

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

06	6900	N	5380	-0-	-1520	B	-0-	5380	2			N	-0-					-0-
07	6479	N	5821	-0-	-658	B	-0-	5821	2			N	-0-					-0-
08	6532	N	6532	-0-	-0-	B	-0-	6532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6238	N	6238	-0-	-0-	B	-0-	6238	2			N	-0-					-0-
10	5828	N	5773	-0-	-55	B	-0-	5773	2			N	-0-					-0-
*11	8932	N	8932	-0-	-0-	B	-0-	8932	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

06	41040	N	32825	-0-	-8215	B	-0-	32825	2			N	-0-					-0-
07	42718	N	41940	-0-	-778	B	-0-	41940	2			N	-0-					-0-
08	41833	N	41833	-0-	-0-	B	-0-	41833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37584	N	37584	-0-	-0-	B	-0-	37584	2			N	-0-					-0-
10	41943	N	35556	-0-	-6387	B	-0-	35556	2			N	-0-					-0-
*11	41565	N	41565	-0-	-0-	B	-0-	41565	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

06	26310	N	25700	-0-	-610	B	-0-	25700	2			N	-0-					-0-
07	27187	N	25500	-0-	-1687	B	-0-	25500	2			N	-0-					-0-
08	27187	N	25732	-0-	-1455	B	-0-	25732	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	25710	N	24816	-0-	-894	B	-0-	24816	2			N	-0-					-0-
10	25513	N	24479	-0-	-1034	B	-0-	24479	2			N	-0-					-0-
11	24900	N	23180	-0-	-1720	B	-0-	23180	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

06	4620	N	4499	-0-	-121	B	-0-	4499	2			N	-0-					-0-
07	4956	N	4956	-0-	-0-	B	-0-	4956	2			N	-0-					-0-
08	4836	N	4830	-0-	-6	B	-0-	4830	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4668	N	4668	-0-	-0-	B	-0-	4668	2			N	-0-					-0-
10	4836	N	4699	-0-	-137	B	-0-	4699	2			N	-0-					-0-
*11	4733	N	4733	-0-	-0-	B	-0-	4733	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5464	N	5464	-0-	-0- B	-0-	5464	2			N	-0-					-0-
07	5488	N	5488	-0-	-0- B	-0-	5488	2			N	-0-					-0-
08	5055	N	5055	-0-	-0- B	-0-	5055	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5040	N	5030	-0-	-10 B	-0-	5030	2			N	-0-					-0-
10	5208	N	4294	-0-	-914 B	-0-	4294	2			N	-0-					-0-
11	4890	N	4685	-0-	-205 B	-0-	4685	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21756	N	21756	-0-	-0- B	-0-	21756	2			N	-0-					-0-
07	22540	N	22540	-0-	-0- B	-0-	22540	2			N	-0-					-0-
08	22418	N	22418	-0-	-0- B	-0-	22418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21521	N	21521	-0-	-0- B	-0-	21521	2			N	-0-					-0-
10	22196	N	21847	-0-	-349 B	-0-	21847	2			N	-0-					-0-
11	21480	N	21168	-0-	-312 B	-0-	21168	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20460	N	17929	-0-	-2531 B	-0-	17929	2			N	-0-					-0-
07	21608	N	21608	-0-	-0- B	-0-	21608	2			N	-0-					-0-
08	22010	N	21431	-0-	-579 B	-0-	21431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19924	N	19924	-0-	-0- B	-0-	19924	2			N	-0-					-0-
10	21607	N	19864	-0-	-1743 B	-0-	19864	2			N	-0-					-0-
11	20730	N	19137	-0-	-1593 B	-0-	19137	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2543	N	2543	-0-	-0- B	-0-	2543	2			N	-0-					-0-
07	2635	N	2586	-0-	-49 B	-0-	2586	2			N	-0-					-0-
08	2635	N	2582	-0-	-53 B	-0-	2582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2719	N	2719	-0-	-0- B	-0-	2719	2			N	-0-					-0-
10	2808	N	2808	-0-	-0- B	-0-	2808	2			N	-0-					-0-
*11	2666	N	2666	-0-	-0- B	-0-	2666	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13829	N	13829	-0-	-0- B	-0-	13829	2			N	-0-					-0-
07	14483	N	14483	-0-	-0- B	-0-	14483	2			N	-0-					-0-
08	13888	N	13888	-0-	-0- B	-0-	13888	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13604	N	13604	-0-	-0- B	-0-	13604	2			N	-0-					-0-
10	13144	N	13078	-0-	-66 B	-0-	13078	2			N	-0-					-0-
11	12720	N	12188	-0-	-532 B	-0-	12188	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7654	N	7654	-0-	-0- B	-0-	7654	2			N	-0-					-0-
07	7929	N	7929	-0-	-0- B	-0-	7929	2			N	-0-					-0-
08	7750	N	7675	-0-	-75 B	-0-	7675	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7500	N	7468	-0-	-32 B	-0-	7468	2			N	-0-					-0-
10	7931	N	7931	-0-	-0- B	-0-	7931	2			N	-0-					-0-
*11	7459	N	7459	-0-	-0- B	-0-	7459	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1961	N	1961	-0-	-0- B	-0-	1961	2			N	-0-					-0-
07	2043	N	2043	-0-	-0- B	-0-	2043	2			N	-0-					-0-
08	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1976	N	1976	-0-	-0- B	-0-	1976	2			N	-0-					-0-
10	2046	N	2043	-0-	-3 B	-0-	2043	2			N	-0-					-0-
11	1920	N	1795	-0-	-125 B	-0-	1795	2			N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15580	N	15580	-0-	-0- B	-0-	15580	3			N	-0-					-0-
07	16159	N	16159	-0-	-0- B	-0-	16159	3			N	-0-					-0-
08	16158	N	16158	-0-	-0- B	-0-	16158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14627	N	14627	-0-	-0- B	-0-	14627	3			N	-0-					-0-
*10	16330	N	16330	-0-	-0- B	-0-	16330	3			N	-0-					-0-
11	15450	N	NO RPT	-0-	-15450 B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5479	N	5479	-0-	-0- B	-0-	5475	2	4	9	N	4	4	8			6
07	2609	N	2609	-0-	-0- B	-0-	2603	2	6	9	N	5	5	8			6
08	3038	N	2362	-0-	-676 B	-0-	2362	2			N	-0-					6
09/01 BALANCING DATE STATUS -> -0-																	
09	5490	N	1754	-0-	-3736 B	-0-	1754	2			N	-0-					6
10	2604	N	580	-0-	-2024 B	-0-	580	2			N	-0-					6
11	2280	N	598	-0-	-1682 B	-0-	598	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21806	N	21806	-0-	-0- B	-0-	21806	3			N	-0-					-0-
07	23048	N	23048	-0-	-0- B	-0-	23048	3			N	-0-					-0-
08	22696	N	22696	-0-	-0- B	-0-	22696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21775	N	21775	-0-	-0- B	-0-	21775	3			N	-0-					-0-
10	22405	N	22405	-0-	-0- B	-0-	22405	3			N	-0-					-0-
11	21480	N	20738	-0-	-742 B	-0-	20738	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	N	13579	-0-	7429 B	-68396	13579	3			N	-0-					-0-
07	16926	N	11404	-0-	-5522 B	-68396	11404	3			N	-0-					-0-
08	14508	N	12381	-0-	-2127 B	-68396	12381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15088 CANCELLED UNDERAGE -> -53308																	
09	13590	N	15068	-0-	1478 B	-13610	15068	3			N	-0-					-0-
10	11408	N	15110	-0-	3702 B	-9908	15110	3			N	-0-					-0-
11	11970	N	12596	-0-	626 B	-9282	12596	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57665	N	57665	-0-	-0- B	-0-	57665	3			N	-0-					-0-
07	59294	N	59294	-0-	-0- B	-0-	59294	3			N	-0-					-0-
08	63605	N	63605	-0-	-0- B	-0-	63605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	59560	N	59560	-0-	-0- B	-0-	59560	3			N	-0-					-0-
10	59662	N	59662	-0-	-0- B	-0-	59662	3			N	-0-					-0-
11	54090	N	51796	-0-	-2294 B	-0-	51796	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53670	N	54229	-0-	559 B	-26820	54229	3			N	-0-					-0-
07	59086	#	58669	-0-	-417 B	-27237	58669	3			N	-0-					-0-
08	59582	#	58567	-0-	-1015 B	-28252	58567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1432 CANCELLED UNDERAGE -> -26820																	
09	57660	#	55022	-0-	-2638 B	-4070	55022	3			N	-0-					-0-
10	59582	#	56620	-0-	-2962 B	-7032	56620	3			N	-0-					-0-
11	56790	#	46632	-0-	-10158 B	-17190	46632	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
07	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
*11	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59693	N	60625	-0-	932 B	-0-	60625	3			N	-0-					-0-
07	59259	N	59259	-0-	-0- B	-0-	59259	3			N	-0-					-0-
08	57149	N	57149	-0-	-0- B	-0-	57149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	52995	N	52995	-0-	-0- B	-0-	52995	3			N	-0-					-0-
10	54409	N	54409	-0-	-0- B	-0-	54409	3			N	-0-					-0-
*11	49511	N	49511	-0-	-0- B	-0-	49511	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6098	N	6098	-0-	-0- B	-0-	6098	3			N	-0-					-0-
07	2787	N	2787	-0-	-0- B	-0-	2787	3			N	-0-					-0-
08	2511	N	1807	-0-	-704 B	-0-	1807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3678	N	3678	-0-	-0- B	-0-	3678	3			N	-0-					-0-
10	3673	N	3673	-0-	-0- B	-0-	3673	3			N	-0-					-0-
*11	3492	N	3492	-0-	-0- B	-0-	3492	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	N	4223	-0-	-427	B	-0-	4223	3			N	-0-					-0-
07	4929	N	2548	-0-	-2381	B	-0-	2548	3			N	-0-					-0-
08	4619	N	3497	-0-	-1122	B	-0-	3497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4230	N	3988	-0-	-242	B	-0-	3988	3			N	-0-					-0-
10	3929	N	3929	-0-	-0-	B	-0-	3929	3			N	-0-					-0-
*11	3496	N	3496	-0-	-0-	B	-0-	3496	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

06	810	N	667	-0-	-143	B	-0-	667	3			N	-0-					-0-
07	713	N	663	-0-	-50	B	-0-	663	3			N	-0-					-0-
08	651	N	606	-0-	-45	B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
10	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
*11	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

06 PRTL PLG	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
08 PRTL PLG	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 PRTL PLG	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

06	4350	N	4344	-0-	-6	B	-0-	4344	3			N	-0-					-0-
07	5022	N	4842	-0-	-180	B	-0-	4842	3			N	-0-					-0-
08	4836	N	4694	-0-	-142	B	-0-	4694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4350	N	3903	-0-	-447	B	-0-	3903	3			N	-0-					-0-
10	4836	N	3832	-0-	-1004	B	-0-	3832	3			N	-0-					-0-
11	4530	N	2975	-0-	-1555	B	-0-	2975	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

06	65820		56995	-0-	-8825	B	-16110	56995	3			N	-0-					-0-
07	68014		65169	-0-	-2845	B	-18955	65169	3			N	-0-					-0-
08	66464		67354	-0-	890	B	-18065	67354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11670 CANCELLED UNDERAGE -> -6395																		
09	64320	#	59077	-0-	-5243	B	-16913	59077	3			N	-0-					-0-
10	65410	#	56503	-0-	-8907	B	-25820	56503	3			N	-0-					-0-
11	65190	#	51639	-0-	-13551	B	-39371	51639	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16980	N	16218	-0-	-762 B	-0-	16218	3			N	-0-					-0-
07	19344	N	18903	-0-	-441 B	-0-	18903	3			N	-0-					-0-
08	18972	N	18613	-0-	-359 B	-0-	18613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17983	N	17983	-0-	-0- B	-0-	17983	3			N	-0-					-0-
10	18910	N	18620	-0-	-290 B	-0-	18620	3			N	-0-					-0-
11	18000	N	16135	-0-	-1865 B	-0-	16135	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35116	N	35116	-0-	-0- B	-0-	35116	3			N	-0-					-0-
07	37529	N	37529	-0-	-0- B	-0-	37529	3			N	-0-					-0-
08	37064	N	37064	-0-	-0- B	-0-	37064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34956	N	34956	-0-	-0- B	-0-	34956	3			N	-0-					-0-
10	35773	N	35773	-0-	-0- B	-0-	35773	3			N	-0-					-0-
11	31710	N	30594	-0-	-1116 B	-0-	30594	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4435	N	4435	-0-	-0- B	-0-	4435	3			N	-0-					-0-
07	4626	N	4626	-0-	-0- B	-0-	4626	3			N	-0-					-0-
08	3997	N	3997	-0-	-0- B	-0-	3997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4235	N	4235	-0-	-0- B	-0-	4235	3			N	-0-					-0-
10	4538	N	4538	-0-	-0- B	-0-	4538	3			N	-0-					-0-
*11	3946	N	3946	-0-	-0- B	-0-	3946	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16028	N	16028	-0-	-0- B	-0-	16028	3			N	-0-					-0-
07	17168	N	17168	-0-	-0- B	-0-	17168	3			N	-0-					-0-
08	17205	N	17205	-0-	-0- B	-0-	17205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16529	N	16529	-0-	-0- B	-0-	16529	3			N	-0-					-0-
10	17417	N	17417	-0-	-0- B	-0-	17417	3			N	-0-					-0-
*11	13521	N	13521	-0-	-0- B	-0-	13521	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20460	N	18848	-0-	-1612 B	-0-	18848	3			N	-0-					-0-
07	20739	N	20445	-0-	-294 B	-0-	20445	3			N	-0-					-0-
08	20646	N	20131	-0-	-515 B	-0-	20131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19449	N	19449	-0-	-0- B	-0-	19449	3			N	-0-					-0-
10	20460	N	20309	-0-	-151 B	-0-	20309	3			N	-0-					-0-
11	19470	N	18617	-0-	-853 B	-0-	18617	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43560	N	42226	-0-	-1334 B	-16823	42226	3			N	-0-					-0-
07	45725	N	46200	-0-	475 B	-16348	46200	3			N	-0-					-0-
08	45880	N	45890	-0-	10 B	-16338	45890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-	-0-	CANCELLED UNDERAGE ->	-16338											
09	43135	N	43135	-0-	-0- B	-0-	43135	3			N	-0-					-0-
10	46190	N	44258	-0-	-1932 B	-0-	44258	3			N	-0-					-0-
11	44400	N	39605	-0-	-4795 B	-0-	39605	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24750	N	24509	-0-	-241 B	-0-	24509	3			N	-0-					-0-
07	26536	N	26412	-0-	-124 B	-0-	26412	3			N	-0-					-0-
08	25947	N	25532	-0-	-415 B	-0-	25532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	24510	N	22648	-0-	-1862 B	-0-	22648	3			N	-0-					-0-
10	26412	N	24249	-0-	-2163 B	-0-	24249	3			N	-0-					-0-
11	24720	N	21760	-0-	-2960 B	-0-	21760	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20550	N	20018	-0-	-532 B	-0-	20018	3			N	-0-					-0-
07	22909	N	21025	-0-	-1884 B	-0-	21025	3			N	-0-					-0-
08	21979	N	20605	-0-	-1374 B	-0-	20605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	20010	N	19335	-0-	-675 B	-0-	19335	3			N	-0-					-0-
10	21018	N	19779	-0-	-1239 B	-0-	19779	3			N	-0-					-0-
11	19950	N	19228	-0-	-722 B	-0-	19228	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7564	N	7564	-0-	-0- B	-0-	7564	3			N	-0-					-0-
07	8049	N	8049	-0-	-0- B	-0-	8049	3			N	-0-					-0-
08	7998	N	7766	-0-	-232 B	-0-	7766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	7560	N	6821	-0-	-739 B	-0-	6821	3			N	-0-					-0-
10	8060	N	6959	-0-	-1101 B	-0-	6959	3			N	-0-					-0-
11	7530	N	6476	-0-	-1054 B	-0-	6476	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22440	N	19955	-0-	-2485 B	-0-	19955	3			N	-0-					-0-
07	22847	N	20843	-0-	-2004 B	-0-	20843	3			N	-0-					-0-
08	22196	N	19372	-0-	-2824 B	-0-	19372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	19950	N	19116	-0-	-834 B	-0-	19116	3			N	-0-					-0-
10	20832	N	19728	-0-	-1104 B	-0-	19728	3			N	-0-					-0-
11	18750	N	17361	-0-	-1389 B	-0-	17361	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14040	N	12776	-0-	-1264 B	-0-	12776	3			N	-0-					-0-
07	15384	N	15384	-0-	-0- B	-0-	15384	3			N	-0-					-0-
08	15066	N	13783	-0-	-1283 B	-0-	13783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	13464	N	13464	-0-	-0- B	-0-	13464	3			N	-0-					-0-
10	15066	N	14062	-0-	-1004 B	-0-	14062	3			N	-0-					-0-
11	13350	N	11657	-0-	-1693 B	-0-	11657	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16719	N	16719	-0-	-0- B	-0-	16719	3			N	-0-					-0-
07	20243	N	17549	-0-	-2694 B	-0-	17549	3			N	-0-					-0-
08	18662	N	17439	-0-	-1223 B	-0-	17439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	16710	N	13952	-0-	-2758 B	-0-	13952	3			N	-0-					-0-
10	17546	N	14020	-0-	-3526 B	-0-	14020	3			N	-0-					-0-
11	16890	N	11207	-0-	-5683 B	-0-	11207	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29730	N	26457	-0-	-3273 B	-25859	26457	3			N	-0-					-0-
07	33046	N	35164	-0-	2118 B	-23741	35164	3			N	-0-					-0-
08	32054	N	31216	-0-	-838 B	-23741	31216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-23741										
09	29347	N	29347	-0-	-0- B	-0-	29347	3			N	-0-					-0-
10	34720	N	30567	-0-	-4153 B	-0-	30567	3			N	-0-					-0-
11	30210	N	26933	-0-	-3277 B	-0-	26933	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10842	X	10842	-0-	-0-	-0-	10842	2			N	-0-					-0-
07	10199	X	8913	-0-	-1286	-0-	8913	2			N	-0-					-0-
08	10820	X	10820	-0-	-0-	-0-	10820	2			N	-0-					-0-
09	9870	X	8648	-0-	-1222	-0-	8648	2			N	-0-					-0-
10	10199	X	8372	-0-	-1827	-0-	8372	2			N	-0-					-0-
*11	10402	X	10402	-0-	-0-	-0-	10402	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

06	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. //CONT.// 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2799	N	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-
07	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
08	2827	N	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
09	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
10	2763	N	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
*11	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

06	3701	X	3701	-0-	-0-	-0-	3701	3			N	-0-					-0-
07	DELQ PR		3701	-0-	3701	3701	3701	3			N	-0-					-0-
08	5563	X	1862	-0-	-3701	-0-	1862	3			N	-0-					-0-
09	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
10	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
*11	2074	X	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

06	4280	X	4280	-0-	-0-	-0-	725	1	3555	3	N	-0-					-0-
07	3720	X	3606	-0-	-114	-0-	3606	3			N	-0-					-0-
08	3720	X	3621	-0-	-99	-0-	3621	3			N	-0-					-0-
09	4188	X	4188	-0-	-0-	-0-	750	1	3438	3	N	-0-					-0-
*10	4247	X	4247	-0-	-0-	-0-	754	1	3493	3	N	-0-					-0-
*11	4301	X	4301	-0-	-0-	-0-	932	1	3369	3	N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

06	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
07	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
08	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
09	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
10	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
*11	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10680	X	9910	-0-	-770	-0-	9910	3			N	-0-					-0-
07	11095	X	11095	-0-	-0-	-0-	11095	3			N	-0-					-0-
08	10819	X	10683	-0-	-136	-0-	10683	3			N	-0-					-0-
09	10389	X	10389	-0-	-0-	-0-	10389	3			N	-0-					-0-
10	11098	X	10661	-0-	-437	-0-	10661	3			N	-0-					-0-
11	10740	X	9911	-0-	-829	-0-	9911	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1447	-0-	-53	-0-	1447	3			N	-0-					-0-
07	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
08	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
09	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
10	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
*11	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4405	X	4405	-0-	-0-	-0-	4405	3			N	-0-					-0-
07	4478	X	4478	-0-	-0-	-0-	4478	3			N	-0-					-0-
08	4990	X	4990	-0-	-0-	-0-	4990	3			N	-0-					-0-
09	2970	X	2402	-0-	-568	-0-	2402	3			N	-0-					-0-
10	3069	X	2307	-0-	-762	-0-	2307	3			N	-0-					-0-
11	2970	X	1425	-0-	-1545	-0-	1425	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	3035	-0-	-55	-0-	3035	3			N	-0-					-0-
07	3193	X	3120	-0-	-73	-0-	3120	3			N	-0-					-0-
08	3193	X	3130	-0-	-63	-0-	3130	3			N	-0-					-0-
09	3030	X	2989	-0-	-41	-0-	2989	3			N	-0-					-0-
10	3131	X	3074	-0-	-57	-0-	3074	3			N	-0-					-0-
11	3030	X	2966	-0-	-64	-0-	2966	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6642	X	6642	-0-	-0-	-0-	13	1	6629	3	N	-0-					-0-
07	6976	X	6976	-0-	-0-	-0-	13	1	6963	3	N	-0-					-0-
08	6690	X	6690	-0-	-0-	-0-	13	1	6677	3	N	-0-					-0-
09	6630	X	6455	-0-	-175	-0-	13	1	6442	3	N	-0-					-0-
10	6975	X	6447	-0-	-528	-0-	13	1	6434	3	N	-0-					-0-
11	6750	X	6001	-0-	-749	-0-	13	1	5988	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	3777	-0-	-4503	-0-	3777	3			N	-0-					-0-
07	8556	X	6606	-0-	-1950	-0-	6606	3			N	-0-					-0-
08	6603	X	4955	-0-	-1648	-0-	4955	3			N	-0-					-0-
09	6390	X	5932	-0-	-458	-0-	5932	3			N	-0-					-0-
10	6603	X	5649	-0-	-954	-0-	5649	3			N	-0-					-0-
11	6390	X	5576	-0-	-814	-0-	5576	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	7320	-0-	-180	-0-	7320	3			N	-0-					-0-
07	8091	X	7770	-0-	-321	-0-	7770	3			N	-0-					-0-
08	8091	X	7556	-0-	-535	-0-	7556	3			N	-0-					-0-
09	7830	X	7621	-0-	-209	-0-	7621	3			N	-0-					-0-
10	7781	X	6151	-0-	-1630	-0-	6151	3			N	-0-					-0-
11	7530	X	7268	-0-	-262	-0-	7268	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
07	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
08	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					-0-
09	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
10	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
*11	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
08	558	N	315	-0-	-243	-0-	315	3			N	-0-					-0-
09	480	N	275	-0-	-205	-0-	275	3			N	-0-					-0-
10	465	N	287	-0-	-178	-0-	287	3			N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2618	-0-	-22	-0-	2618	3			N	-0-					-0-
07	2697	N	2619	-0-	-78	-0-	2619	3			N	-0-					-0-
08	2759	N	2420	-0-	-339	-0-	2420	3			N	-0-					-0-
09	2610	N	2273	-0-	-337	-0-	2273	3			N	-0-					-0-
10	2604	N	2375	-0-	-229	-0-	2375	3			N	-0-					-0-
*11	2583	N	2583	-0-	-0-	-0-	2583	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	1054	N	223	-0-	-831	-0-	223	3			N	-0-					-0-
08	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
09	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14627	X	14627	-0-	-0-	-0-	14627	3			N	-0-					-0-
07	16290	X	16290	-0-	-0-	-0-	16290	3			N	-0-					-0-
08	15786	X	15786	-0-	-0-	-0-	15786	3			N	-0-					-0-
09	14647	X	14647	-0-	-0-	-0-	14647	3			N	-0-					-0-
10	15564	X	15564	-0-	-0-	-0-	15564	3			N	-0-					-0-
*11	13419	X	13419	-0-	-0-	-0-	13419	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2978	X	2978	-0-	-0-	-0-	2978	3			N	-0-					-0-
07	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
08	3100	N	3126	-0-	26	26	3126	3			N	-0-					-0-
09	3000	N	3012	-0-	12	38	3012	3			N	-0-					-0-
10	3129	X	3091	-0-	-38	-0-	3091	3			N	-0-					-0-
11	2970	X	2950	-0-	-20	-0-	2950	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

06	4680	X	3977	-0-	-703	-0-	3977	3			N	-0-					-0-
07	4836	X	4334	-0-	-502	-0-	4334	3			N	-0-					-0-
08	4991	X	4814	-0-	-177	-0-	4814	3			N	-0-					-0-
09	4830	X	4435	-0-	-395	-0-	4435	3			N	-0-					-0-
10	4991	X	4082	-0-	-909	-0-	4082	3			N	-0-					-0-
11	4650	X	4093	-0-	-557	-0-	4093	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

06	23503	X	23503	-0-	-0-	-0-	23503	3			N	-0-					-0-
07	26172	X	26172	-0-	-0-	-0-	26172	3			N	-0-					-0-
08	25968	X	25968	-0-	-0-	-0-	25968	3			N	-0-					-0-
09	23828	X	23828	-0-	-0-	-0-	23828	3			N	-0-					-0-
10	24324	X	24324	-0-	-0-	-0-	24324	3			N	-0-					-0-
*11	20942	X	20942	-0-	-0-	-0-	20942	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

06	5010	X	4347	-0-	-663	-0-	4347	3			N	-0-					-0-
07	4929	X	4853	-0-	-76	-0-	4853	3			N	-0-					-0-
08	4867	X	4553	-0-	-314	-0-	4553	3			N	-0-					-0-
09	4680	X	4643	-0-	-37	-0-	4643	3			N	-0-					-0-
10	4867	X	4725	-0-	-142	-0-	4725	3			N	-0-					-0-
11	4710	X	4281	-0-	-429	-0-	4281	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

06	9310	X	9310	-0-	-0-	-0-	9310	3			N	-0-					-0-
07	11914	X	11914	-0-	-0-	-0-	11914	3			N	-0-					-0-
08	11736	X	11736	-0-	-0-	-0-	11736	3			N	-0-					-0-
09	11179	X	11179	-0-	-0-	-0-	11179	3			N	-0-					-0-
10	11157	X	11157	-0-	-0-	-0-	11157	3			N	-0-					-0-
*11	10099	X	10099	-0-	-0-	-0-	10099	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

06	12360	X	11802	-0-	-558	-0-	11802	3			N	-0-					-0-
07	12775	X	12775	-0-	-0-	-0-	12775	3			N	-0-					-0-
08	12586	X	12523	-0-	-63	-0-	12523	3			N	-0-					-0-
09	12248	X	12248	-0-	-0-	-0-	12248	3			N	-0-					-0-
10	12772	X	12575	-0-	-197	-0-	12575	3			N	-0-					-0-
11	12360	X	11219	-0-	-1141	-0-	11219	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

06	7440	X	5819	-0-	-1621	-0-	5819	3			N	-0-					-0-
07	7688	X	6120	-0-	-1568	-0-	6120	3			N	-0-					-0-
08	7688	X	6008	-0-	-1680	-0-	6008	3			N	-0-					-0-
09	7440	X	5825	-0-	-1615	-0-	5825	3			N	-0-					-0-
10	7657	X	5405	-0-	-2252	-0-	5405	3			N	-0-					-0-
11	5910	X	5156	-0-	-754	-0-	5156	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

06	14640	X	12304	-0-	-2336	-0-	12304	3			N	-0-					-0-
07	15869	X	15869	-0-	-0-	-0-	15869	3			N	-0-					-0-
08	15128	X	14880	-0-	-248	-0-	14880	3			N	-0-					-0-
09	13717	X	13717	-0-	-0-	-0-	13717	3			N	-0-					-0-
10	15128	X	13486	-0-	-1642	-0-	13486	3			N	-0-					-0-
11	14640	X	12846	-0-	-1794	-0-	12846	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

06	2580	X	2507	-0-	-73	-0-	2507	3			N	-0-					-0-
07	2852	X	2833	-0-	-19	-0-	2833	3			N	-0-					-0-
08	3100	X	3013	-0-	-87	-0-	3013	3			N	-0-					-0-
09	3000	X	2463	-0-	-537	-0-	2463	3			N	-0-					-0-
10	3100	X	1993	-0-	-1107	-0-	1993	3			N	-0-					-0-
11	2910	X	2572	-0-	-338	-0-	2572	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

06	11550	X	10633	-0-	-917	-0-	10633	3			N	-0-					-0-
07	11997	X	10217	-0-	-1780	-0-	10217	3			N	-0-					-0-
08	11997	X	8915	-0-	-3082	-0-	8915	3			N	-0-					-0-
09	11610	X	8125	-0-	-3485	-0-	8125	3			N	-0-					-0-
10	11997	X	7630	-0-	-4367	-0-	7630	3			N	-0-					-0-
11	10620	X	6922	-0-	-3698	-0-	6922	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

06	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
07	2493	N	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
08	2511	N	2449	-0-	-62	-0-	2449	3			N	-0-					-0-
09	2400	N	2353	-0-	-47	-0-	2353	3			N	-0-					-0-
10	2480	N	2421	-0-	-59	-0-	2421	3			N	-0-					-0-
11	2370	N	2248	-0-	-122	-0-	2248	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31560	X	29937	-0-	-1623	-0-	29937	3			N	-0-					-0-
07	32612	X	32361	-0-	-251	-0-	32361	3			N	-0-					-0-
08	32612	X	31521	-0-	-1091	-0-	31521	3			N	-0-					-0-
09	31560	X	29686	-0-	-1874	-0-	29686	3			N	-0-					-0-
10	32364	X	30509	-0-	-1855	-0-	30509	3			N	-0-					-0-
11	31320	X	27778	-0-	-3542	-0-	27778	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

06	7200	X	5773	-0-	-1427	-0-	5773	3			N	-0-					-0-
07	8170	X	8170	-0-	-0-	-0-	8170	3			N	-0-					-0-
08	7000	X	7000	-0-	-0-	-0-	7000	3			N	-0-					-0-
09	6879	X	6879	-0-	-0-	-0-	6879	3			N	-0-					-0-
10	7626	X	6781	-0-	-845	-0-	6781	3			N	-0-					-0-
11	7380	X	6261	-0-	-1119	-0-	6261	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

06	3570	X	3325	-0-	-245	-0-	3325	3			N	-0-					-0-
07	3565	X	3511	-0-	-54	-0-	3511	3			N	-0-					-0-
08	3565	X	3474	-0-	-91	-0-	3474	3			N	-0-					-0-
09	3450	X	3072	-0-	-378	-0-	3072	3			N	-0-					-0-
10	3534	X	3491	-0-	-43	-0-	3491	3			N	-0-					-0-
11	3390	X	3194	-0-	-196	-0-	3194	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

06	8730	X	5301	-0-	-3429	-0-	5301	3			N	-0-					-0-
07	8060	X	7605	-0-	-455	-0-	7605	3			N	-0-					-0-
08	8060	X	5015	-0-	-3045	-0-	5015	3			N	-0-					-0-
09	7730	X	7730	-0-	-0-	-0-	7730	3			N	-0-					-0-
10	7595	X	4387	-0-	-3208	-0-	4387	3			N	-0-					-0-
11	7350	X	6919	-0-	-431	-0-	6919	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

06	8670	X	8231	-0-	-439	-0-	8231	3			N	-0-					-0-
07	8959	X	8409	-0-	-550	-0-	8409	3			N	-0-					-0-
08	8959	X	8734	-0-	-225	-0-	8734	3			N	-0-					-0-
09	28036	X	28036	-0-	-0-	-0-	28036	3			N	-0-					-0-
10	27586	X	27586	-0-	-0-	-0-	27586	3			N	-0-					-0-
*11	22572	X	22572	-0-	-0-	-0-	22572	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

06	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
09	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
10	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-
*11	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	403	N	243	-0-	-160	-0-	243	3			Y	-0-					-0-
08	341	N	164	-0-	-177	-0-	164	3			Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	651	N	530	-0-	-121	-0-	530	3			N	-0-					-0-
11	720	N	527	-0-	-193	-0-	527	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

06	1080	N	707	-0-	-373	-0-	707	3			N	-0-					-0-
07	1147	N	783	-0-	-364	-0-	783	3			N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
09	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
*11	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

06	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
10	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
*11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

06	510	X	259	-0-	-251	-0-	259	3			N	-0-					2
07	527	X	227	-0-	-300	-0-	227	3			N	-0-					2
08	434	X	247	-0-	-187	-0-	247	3			N	-0-					2
09	1423	X	1423	-0-	-0-	-0-	1423	3			N	-0-					2
10	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					2
*11	1338	X	1338	-0-	-0-	-0-	1338	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

06	570	X	434	-0-	-136	-0-	434	3			N	-0-					-0-
07	589	X	445	-0-	-144	-0-	445	3			N	-0-					-0-
08	589	X	428	-0-	-161	-0-	428	3			N	-0-					-0-
09	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	420	X	325	-0-	-95	-0-	325	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					53
07	1085	X	857	-0-	-228	-0-	857	3			N	-0-					53
08	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					53
09	1050	X	939	-0-	-111	-0-	939	3			N	-0-					53
10	1085	X	943	-0-	-142	-0-	943	3			N	-0-					53
11	1110	X	720	-0-	-390	-0-	720	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					3
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					3
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					3
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					3
10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					3
11	390	N	349	-0-	-41	-0-	349	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	2004		-0-	-0-	-2004	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	187	-0-	-683	-0-	187	3			N	-0-					4
07	527	N	157	-0-	-370	-0-	157	3			N	-0-					4
08	155	N	-0-	-0-	-155	-0-					N	-0-					4
09	180	N	-0-	-0-	-180	-0-					N	-0-					4
10	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					4
*11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	529	-0-	-281	-0-	529	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-
09	540	N	417	-0-	-123	-0-	417	3			N	-0-					-0-
10	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
11	510	N	370	-0-	-140	-0-	370	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	445	-0-	-95	-0-	445	3			N	-0-					-0-
07	558	X	480	-0-	-78	-0-	480	3			N	-0-					-0-
08	558	X	490	-0-	-68	-0-	490	3			N	-0-					-0-
09	450	X	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	480	X	400	-0-	-80	-0-	400	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

06	450	N	203	-0-	-247	-0-	203	3			N	-0-					1
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					1
08	279	N	221	-0-	-58	-0-	221	3			N	-0-					1
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					1
10	341	N	196	-0-	-145	-0-	196	3			N	-0-					1
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

06	360	N	324	-0-	-36	-0-	324	3			N	-0-					1
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					1
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					1
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					1
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					1
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

06	870	X	590	-0-	-280	-0-	590	3			N	-0-					4
07	899	X	630	-0-	-269	-0-	630	3			N	-0-					4
08	775	X	724	-0-	-51	-0-	724	3			N	-0-					4
09	703	X	703	-0-	-0-	-0-	703	3			N	-0-					4
10	728	X	728	-0-	-0-	-0-	728	3			N	-0-					4
11	690	X	596	-0-	-94	-0-	596	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

06	360	X	317	-0-	-43	-0-	317	3			N	-0-					3
07	372	X	307	-0-	-65	-0-	307	3			N	-0-					3
08	372	X	287	-0-	-85	-0-	287	3			N	-0-					3
09	360	X	259	-0-	-101	-0-	259	3			N	-0-					3
10	341	X	256	-0-	-85	-0-	256	3			N	-0-					3
11	330	X	264	-0-	-66	-0-	264	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	296	-0-	-4	-0-	296	2			N	-0-					-0-
07	310	X	285	-0-	-25	-0-	285	2			N	-0-					-0-
08	310	X	296	-0-	-14	-0-	296	2			N	-0-					-0-
09	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*11	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
07	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
08	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
09	2310	N	2267	-0-	-43	-0-	2267	2			N	-0-					-0-
10	2356	N	1931	-0-	-425	-0-	1931	2			N	-0-					-0-
*11	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	624	-0-	-1056	-0-	624	2			N	-0-					-0-
07	1736	X	539	-0-	-1197	-0-	539	2			N	-0-					-0-
08	1674	X	484	-0-	-1190	-0-	484	2			N	-0-					-0-
09	1290	X	444	-0-	-846	-0-	444	2			N	-0-					-0-
10	744	X	421	-0-	-323	-0-	421	2			N	-0-					-0-
11	630	X	411	-0-	-219	-0-	411	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	51	-0-	-9	-0-	9	1	42	3	N	-0-					-0-
07	62	X	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	62	X	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	X	55	-0-	-5	-0-	10	1	45	3	N	-0-					-0-
10	62	X	58	-0-	-4	-0-	10	1	48	3	N	-0-					-0-
*11	61	X	61	-0-	-0-	-0-	13	1	48	3	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	212	-0-	-118	-0-	212	3			N	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3299	-0-	-241	-0-	559	1	2739	3	N	1					43
							1	9									
07	3348	X	2734	-0-	-614	-0-	2732	3	2	9	N	2					45
08	3379	X	2607	-0-	-772	-0-	2601	3	6	9	N	5					50
09	3451	X	3451	-0-	-0-	-0-	617	1	2831	3	N	3					53
							3	9									
*10	3695	X	3695	-0-	-0-	-0-	655	1	3032	3	N	7					60
							8	9									
*11	3492	X	3492	-0-	-0-	-0-	757	1	2735	3	N	-0-					60

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	X	756	-0-	-84	-0-	128	1	628	3	N	-0-			8
07	806	X	628	-0-	-178	-0-	628	3			N	-0-			8
08	837	X	622	-0-	-215	-0-	622	3			N	-0-			8
09	810	X	712	-0-	-98	-0-	127	1	585	3	N	-0-			8
*10	1107	X	1107	-0-	-0-	-0-	197	1	910	3	N	-0-			8
*11	1360	X	1360	-0-	-0-	-0-	295	1	1065	3	N	-0-			8

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			77
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			77
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			77

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

06	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-			-0-
07	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-			-0-
08	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-			-0-
09	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-			-0-
10	1364	N	1306	-0-	-58	-0-	1306	2			N	-0-			-0-
11	1320	N	1041	-0-	-279	-0-	1041	2			N	-0-			-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

06	790	N	790	-0-	-0-	-0-	790	2			N	-0-			-0-
07	731	N	731	-0-	-0-	-0-	731	2			N	-0-			-0-
08	781	N	781	-0-	-0-	-0-	781	2			N	-0-			-0-
09	793	N	793	-0-	-0-	-0-	793	2			N	-0-			-0-
10	832	N	832	-0-	-0-	-0-	832	2			N	-0-			-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-			-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

06	750	N	712	-0-	-38	-0-	712	2			N	-0-			-0-
07	713	N	685	-0-	-28	-0-	685	2			N	-0-			-0-
08	744	N	705	-0-	-39	-0-	705	2			N	-0-			-0-
09	720	N	684	-0-	-36	-0-	684	2			N	-0-			-0-
10	722	N	722	-0-	-0-	-0-	722	2			N	-0-			-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-			-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1930	-0-	-140	-0-	1930	3			N	-0-					51
07	2139	N	1939	-0-	-200	-0-	1939	3			N	-0-					51
08	2015	N	1785	-0-	-230	-0-	1785	3			N	-0-					51
09	1920	N	1473	-0-	-447	-0-	1473	3			N	-0-					51
10	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					51
*11	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

06	2663	N	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
07	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
08	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
09	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
10	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
11	1620	N	-0-	-0-	-1620	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
08	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

06	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
07	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
09	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
10	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
11	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
08	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
09	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
10	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
*11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					26
07	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					26
08	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					26
09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					26
10	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					26
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					26

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	434	N	345	-0-	-89	-0-	345	2			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	670	-0-	-200	-0-	670	3			N	-0-					-0-
07	806	N	88	-0-	-718	-0-	88	3			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	1633	-0-	-1007	-0-	1633	3			N	-0-					-0-
07	2108	X	1584	-0-	-524	-0-	1584	3			N	-0-					-0-
08	2108	X	1412	-0-	-696	-0-	1412	3			N	-0-					-0-
09	2040	X	1487	-0-	-553	-0-	1487	3			N	-0-					-0-
10	1581	N	1381	-0-	-200	-0-	1381	3			N	-0-					-0-
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

06	840	N	549	-0-	-291	-0-	549	3			N	-0-					-0-
07	806	N	556	-0-	-250	-0-	556	3			N	-0-					-0-
08	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
09	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
10	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

06	1290	N	1180	-0-	-110	-0-	1180	3			N	-0-					-0-
07	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
08	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
10	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

06	540	N	458	-0-	-82	-0-	458	3			N	-0-					-0-
07	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
09	780	N	652	-0-	-128	-0-	652	3			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

06	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					37
07	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					37
08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					37
09	540	N	504	-0-	-36	-0-	504	3			Y	-0-					37
10	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					37
11	390	N	-0-	-0-	-390	-0-					Y	-0-					37

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1662	-0-	-48	-0-	1662	3			N	-0-					-0-
07	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
08	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
09	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-
10	2522	N	2522	-0-	-0-	-0-	2522	3			N	-0-					-0-
11	1800	N	-0-	-0-	-1800	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	5318	-0-	-1312	-0-	5318	3			Y	-0-					98
07	5890	X	5583	-0-	-307	-0-	5583	3			Y	-0-					98
08	5890	X	4681	-0-	-1209	-0-	4681	3			Y	-0-					98
09	5700	X	5423	-0-	-277	-0-	5423	3			Y	-0-					98
10	5743	X	5743	-0-	-0-	-0-	5743	3			Y	-0-					98
11	5400	X	-0-	-0-	-5400	-0-					Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	565	-0-	-95	-0-	565	3			N	-0-					-0-
07	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	713	N	648	-0-	-65	-0-	648	3			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
07	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
10	434	N	143	-0-	-291	-0-	143	3			N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					14
07	589	N	577	-0-	-12	-0-	577	3			Y	-0-					14
08	620	N	445	-0-	-175	-0-	445	3			Y	-0-					14
09	630	N	506	-0-	-124	-0-	506	3			Y	-0-					14
10	589	N	490	-0-	-99	-0-	490	3			Y	-0-					14
11	420	N	-0-	-0-	-420	-0-					Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
07	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
08	806	N	587	-0-	-219	-0-	587	3			N	-0-					-0-
09	810	N	721	-0-	-89	-0-	721	3			N	-0-					-0-
10	775	N	664	-0-	-111	-0-	664	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	775	N	719	-0-	-56	-0-	719	2			N	-0-					-0-
08	930	N	719	-0-	-211	-0-	719	2			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
10	713	N	634	-0-	-79	-0-	634	2			N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	620	N	447	-0-	-173	-0-	447	2			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
09	540	N	347	-0-	-193	-0-	347	2			N	-0-					-0-
10	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

06	4230	X	3784	-0-	-446	-0-	3784	2			N	-0-					-0-
07	4371	X	3631	-0-	-740	-0-	3631	2			N	-0-					-0-
08	3968	X	3931	-0-	-37	-0-	3931	2			N	-0-					-0-
09	3840	X	3628	-0-	-212	-0-	3628	2			N	-0-					-0-
10	3968	X	3757	-0-	-211	-0-	3757	2			N	-0-					-0-
11	3810	X	-0-	-0-	-3810	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

06	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
07	2697	X	2679	-0-	-18	-0-	2679	2			N	-0-					-0-
08	2697	X	2679	-0-	-18	-0-	2679	2			N	-0-					-0-
09	2850	X	2384	-0-	-466	-0-	2384	2			N	-0-					-0-
10	2945	X	2417	-0-	-528	-0-	2417	2			N	-0-					-0-
11	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

06	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

06	210	N	107	-0-	-103	-0-	107	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

06	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
07	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
08	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
09	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
10	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
11	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
08	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
09	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
10	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
11	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
08	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
09	1110	N	909	-0-	-201	-0-	909	2			N	-0-					-0-
10	1147	N	951	-0-	-196	-0-	951	2			N	-0-					-0-
11	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
07	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
08	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
09	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
10	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
07	2201	N	2159	-0-	-42	-0-	2159	2			N	-0-					-0-
08	2418	N	2159	-0-	-259	-0-	2159	2			N	-0-					-0-
09	2040	N	1967	-0-	-73	-0-	1967	2			N	-0-					-0-
10	2170	N	1931	-0-	-239	-0-	1931	2			N	-0-					-0-
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
09	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-
10	558	N	406	-0-	-152	-0-	406	2			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
07	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
08	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
09	1290	N	1225	-0-	-65	-0-	1225	2			N	-0-					-0-
10	1395	N	1181	-0-	-214	-0-	1181	2			N	-0-					-0-
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
07	1395	N	1349	-0-	-46	-0-	1349	2			N	-0-					-0-
08	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
09	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
10	1364	N	1134	-0-	-230	-0-	1134	2			N	-0-					-0-
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
07	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
08	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
09	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
10	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
11	750	X	-0-	-0-	-750	-0-					N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-
08	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-
09	390	N	345	-0-	-45	-0-	345	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

06	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
07	713	N	525	-0-	-188	-0-	525	2			N	-0-					-0-
08	620	N	525	-0-	-95	-0-	525	2			N	-0-					-0-
09	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
10	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

06	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

06	3403	R	3403	-0-	-0-	-0-	3403	3			N	-0-					-0-
07	DELQ PR		3403	-0-	3403	3403	3403	3			N	-0-					-0-
08	5611		2233	-0-	-3378	25	2233	3			N	-0-					-0-
09	3390	#	2200	-0-	-1190	-0-	2200	3			N	-0-					-0-
10	3503	#	2113	-0-	-1390	-0-	2113	3			N	-0-					-0-
11	3390	#	1965	-0-	-1425	-0-	1965	3			N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

06	450	N	411	-0-	-39	-0-	411	3			N	-0-					1
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					1
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					1
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					1
*10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					1
*11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1

BROWN-BASSETT, WEST (LEONARD) //CONT.// 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

06	5340	#	4826	-0-	-514	-0-	487	1	4339	2	N	-0-					-0-
*07	5518	#	4796	-0-	-722	-0-	503	1	4293	2	N	-0-					-0-
08	5208	#	4966	-0-	-242	-0-	503	1	4463	2	N	-0-					-0-
09	4830	#	4737	-0-	-93	-0-	487	1	4250	2	N	-0-					-0-
*10	5146	R	5146	-0-	-0-	-0-	503	1	4643	2	N	-0-					-0-
11	4830	#	NO RPT	-0-	-4830	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

06	4260	X	4093	-0-	-167	-0-	413	1	3680	2	N	-0-					-0-
*07	4402	X	4067	-0-	-335	-0-	427	1	3640	2	N	-0-					-0-
08	4402	X	4211	-0-	-191	-0-	427	1	3784	2	N	-0-					-0-
09	4080	X	4017	-0-	-63	-0-	413	1	3604	2	N	-0-					-0-
*10	4364	X	4364	-0-	-0-	-0-	427	1	3937	2	N	-0-					-0-
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	512	-0-	-478	-0-	512	3			N	-0-					-0-
07	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
08	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*10	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
*11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
08	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

06	3000	N	2826	-0-	-174	23221	25	1	2773	3	Y	25	27	1					1
							28	9											
07	3100	N	2868	-0-	-232	22989	25	1	2818	3	Y	23	23	1					1
							25	9											
08	3100	N	2832	-0-	-268	22721	25	1	2779	3	Y	25	25	1					1
							28	9											
09	3000	N	2760	-0-	-240	22481	24	1	2706	3	Y	27	27	1					1
							30	9											
10	3100	N	2790	-0-	-310	22171	24	1	2741	3	Y	23	23	1					1
							25	9											
*11	3000	N	2643	-0-	-357	21814	23	1	2590	3	Y	27	27	1					1
							30	9											

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	424	-0-	-86	-0-	409	3	15	9	N	14					85
07	465	N	291	-0-	-174	-0-	283	3	8	9	N	7					92
08	465	N	-0-	-0-	-465	-0-					N	-0-					92
09	420	N	-0-	-0-	-420	-0-					N	-0-					92
10	279	N	-0-	-0-	-279	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	169	-0-	-41	-0-	169	3			Y	-0-	9	1			1
07	301	N	301	-0-	-0-	-0-	221	3	80	9	Y	73	48	1			26
08	186	N	168	-0-	-18	-0-	168	3			Y	-0-	25	1			1
09	180	N	156	-0-	-24	-0-	156	3			Y	-0-	1	5			-0-
10	310	N	183	-0-	-127	-0-	164	3	19	9	Y	17	11	1			6
*11	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					6

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1935	N	1935	-0-	-0-	-0-	1696	3	239	9	Y	217	250	1			95
07	2127	N	2127	-0-	-0-	-0-	1853	3	274	9	Y	249	224	1			120
08	2088	N	2088	-0-	-0-	-0-	1847	3	241	9	Y	219	188	1			151
09	2042	N	2042	-0-	-0-	-0-	1803	3	239	9	Y	217	306	1			62
10	2042	N	2042	-0-	-0-	-0-	1814	3	228	9	Y	207	193	1			76
*11	1819	N	1819	-0-	-0-	-0-	1597	3	222	9	Y	202	164	1			114

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	473	3	113	9	Y	103	116	1			44
07	648	N	648	-0-	-0-	-0-	570	3	78	9	Y	71	75	1			40
08	684	N	684	-0-	-0-	-0-	577	3	107	9	Y	97	71	1			66
09	639	N	639	-0-	-0-	-0-	488	3	151	9	Y	137	169	1			34
10	596	N	596	-0-	-0-	-0-	493	3	103	9	Y	94	92	1			36
*11	1305	N	1305	-0-	-0-	-0-	1072	3	233	9	Y	212	172	1			76

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

06	410	N	410	-0-	-0-	-0-	307	3	103	9	N	94	110	1			42
07	516	N	516	-0-	-0-	-0-	424	3	92	9	N	84	82	1			44
08	589	N	245	-0-	-344	-0-	214	3	31	9	N	28	52	1			20
09	420	N	338	-0-	-82	-0-	288	3	50	9	N	45	54	1			11
10	527	N	158	-0-	-369	-0-	158	3			N	-0-	10	1			1
11	240	N	-0-	-0-	-240	-0-					N	-0-					1

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

06	1710	N	1523	-0-	-187	-0-	65	1	1458	3	Y	-0-					-0-
07	DLQ G-10		1844	-0-	1844	1844	86	1	1758	3	Y	-0-					-0-
08	DLQ G-10		1728	-0-	1728	3572	83	1	1645	3	Y	-0-					-0-
09	DLQ G-10		1724	-0-	1724	5296	89	1	1635	3	Y	-0-					-0-
*10	2200	N	1829	-0-	-371	4925	94	1	1735	3	Y	-0-					-0-
*11	3000	N	1622	-0-	-1378	3547	81	1	1541	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

06	3510	#	2181	-0-	-1329	-0-	2082	3	99	9	N	90	177	1	1	8	48
07	3792	R	3792	-0-	-0-	-0-	3697	3	95	9	N	86					134
08	3715	R	3715	-0-	-0-	-0-	3624	3	91	9	N	83					217
09	3310	R	3310	-0-	-0-	-0-	3209	3	101	9	N	92	181	1	6	8	122
10	3782	#	3627	-0-	-155	-0-	3525	3	102	9	N	93					215
11	3660	#	3532	-0-	-128	-0-	3426	3	106	9	N	96	179	1	1	8	131

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	487	-0-	-323	-0-	487	2			N	-0-					-0-
07	837	N	789	-0-	-48	-0-	789	2			N	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
*11	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

06	30	N	15	-0-	-15	B	-0-	15	2		N	-0-					-0-
07	31	N	23	-0-	-8	B	-0-	23	2		N	-0-					-0-
08	24	N	24	-0-	-0-	B	-0-	24	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8	B	-0-	22	2		N	-0-					-0-
10	31	N	22	-0-	-9	B	-0-	22	2		N	-0-					-0-
11	30	N	23	-0-	-7	B	-0-	23	2		N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

06	30	N	20	-0-	-10	B	-0-	20	2		N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-					-0-
08	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	2		N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

06	30	N	15	-0-	-15	B	-0-	15	2		N	-0-					-0-
07	31	N	23	-0-	-8	B	-0-	23	2		N	-0-					-0-
08	24	N	24	-0-	-0-	B	-0-	24	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8	B	-0-	22	2		N	-0-					-0-
10	31	N	23	-0-	-8	B	-0-	23	2		N	-0-					-0-
11	30	N	23	-0-	-7	B	-0-	23	2		N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

06 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
08 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
09 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

BUTLER (CANYON) //CONT.// 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11		-0-	-0-	-11	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2017 - P/A 09/06/17

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	682	N	16	-0-	-666	-0-	16	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					45
07	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					45
08	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					45
09	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					45
10	775	N	707	-0-	-68	-0-	707	3			Y	-0-					45
11	750	N	639	-0-	-111	-0-	639	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
09	330	N	305	-0-	-25	-0-	305	2			Y	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	2			Y	-0-					-0-
11	330	N	284	-0-	-46	-0-	284	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	94	-0-	-236	-0-	94	2			N	-0-					-0-
07	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
08	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
09	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
10	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	-0-	718	3			N	-0-					237
07	496	N	270	-0-	-226	-0-	269	3	1	9	N	1					238
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					238
09	725	N	725	-0-	-0-	-0-	724	3	1	9	N	1	126	1			113
10	755	N	755	-0-	-0-	-0-	752	3	3	9	N	3					116
*11	724	N	724	-0-	-0-	-0-	713	3	11	9	N	10					126

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

06	478	N	478	-0-	-0-	-0-	477	3	1	9	N	1					65
07	1036	N	1036	-0-	-0-	-0-	1035	3	1	9	N	1					66
08	465	N	366	-0-	-99	-0-	347	3	19	9	N	17					83
09	475	N	475	-0-	-0-	-0-	472	3	3	9	N	3					86
10	546	N	546	-0-	-0-	-0-	538	3	8	9	N	7					93
*11	429	N	429	-0-	-0-	-0-	423	3	6	9	N	5					98

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					102
07	923	N	923	-0-	-0-	-0-	923	3			N	-0-					102
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					102
09	812	N	812	-0-	-0-	-0-	811	3	1	9	N	1	56	1			47
10	558	N	474	-0-	-84	-0-	474	3			N	-0-					47
11	540	N	205	-0-	-335	-0-	205	3			N	-0-					47

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

06	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
08	868	N	729	-0-	-139	-0-	729	2			N	-0-					-0-
09	840	N	726	-0-	-114	-0-	726	2			N	-0-					-0-
10	806	N	788	-0-	-18	-0-	788	2			N	-0-					-0-
*11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

06	1020	N	1007	-0-	-13	-0-	1007	2			N	-0-					-0-
07	1147	N	967	-0-	-180	-0-	967	2			N	-0-					-0-
08	1209	N	1153	-0-	-56	-0-	1153	2			N	-0-					-0-
09	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
11	1110	N	975	-0-	-135	-0-	975	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32	B	-0-	148	2			N	-0-					-0-
07	186	N	103	-0-	-83	B	-0-	103	2			N	-0-					-0-
08	186	N	134	-0-	-52	B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	133	-0-	-17	B	-0-	133	2			N	-0-					-0-
10	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
*11	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
07	62	N	19	-0-	-43	B	-0-	19	3			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
10	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
11	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

06	1020	59	-0-	-961	188	59	2				N	-0-					75
07	1054	868	-0-	-186	2	868	2				N	-0-					75
08	1054	924	-0-	-130	-0-	924	2				N	-0-					75
*09	1201	1201	-0-	-0-	-0-	1201	2				N	-0-					75
*10	1092	1092	-0-	-0-	-0-	1090	2	2	9		N	2					77
11	0	N NO RPT	-0-	-0-	-0-						N	NO RPT					77

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	205	-0-	-35	-0-	205	2			N	-0-					-0-
07	496	N	225	-0-	-271	-0-	225	2			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	120	-0-	-0-	-0-	15	1	105	3	N	-0-					68
07	186	X	145	-0-	-41	-0-	16	1	129	3	N	-0-					68
08	186	X	102	-0-	-84	-0-	16	1	86	3	N	-0-					68
09	180	X	80	-0-	-100	-0-	15	1	65	3	N	-0-					68
10	155	X	127	-0-	-28	-0-	16	1	111	3	N	-0-					68
*11	350	X	350	-0-	-0-	-0-	10	1	340	3	N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					72
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					72
08	341	N	-0-	-0-	-341	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	113	-0-	-37	-0-	110	3	3	9	N	3					49
07	186	N	140	-0-	-46	-0-	136	3	4	9	N	4					53
08	199	N	199	-0-	-0-	-0-	184	3	15	9	N	14					67
09	120	N	76	-0-	-44	-0-	67	3	9	9	N	8					75
10	251	N	251	-0-	-0-	-0-	236	3	15	9	N	14					89
11	180	N	142	-0-	-38	-0-	134	3	8	9	N	7					96

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-
10	248	N	187	-0-	-61	-0-	187	3			Y	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-

CLARA COUCH (WOLFCAMP) //CONT.// 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					64
07	1240	N	858	-0-	-382	-0-	858	2			N	-0-					64
08	961	N	804	-0-	-157	-0-	804	2			N	-0-					64
09	870	N	795	-0-	-75	-0-	795	2			N	-0-					64
10	868	N	723	-0-	-145	-0-	723	2			N	-0-					64
*11	839	N	839	-0-	-0-	-0-	839	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	62	3	17	9	N	15					15
*11	77	N	77	-0-	-0-	-0-	60	3	17	9	N	15					30

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					97
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					97
08	248	N	225	-0-	-23	-0-	225	2			N	-0-					97
09	270	N	237	-0-	-33	-0-	237	2			N	-0-					97
10	279	N	204	-0-	-75	-0-	204	2			N	-0-					97
*11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	209	2	1	9	N	1					124
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					124
08	177	N	177	-0-	-0-	-0-	176	2	1	9	N	1					125
09	298	N	298	-0-	-0-	-0-	297	2	1	9	N	1					126
*10	320	N	320	-0-	-0-	-0-	319	2	1	9	N	1					127
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					13
07	310	N	305	-0-	-5	-0-	305	2			N	-0-					13
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					13
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					13
*10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					13
11	300	N	296	-0-	-4	-0-	296	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	1	1	453	3	Y	-0-					-0-
07	434	N	399	-0-	-35	-0-	1	1	398	3	Y	-0-					-0-
08	412	N	412	-0-	-0-	-0-	1	1	411	3	Y	-0-					-0-
09	420	N	376	-0-	-44	-0-	1	1	375	3	Y	-0-					-0-
10	403	N	290	-0-	-113	-0-	1	1	289	3	Y	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	1	1	450	3	Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	1	1	776	3	N	3					84
							3	9									
07	715	N	715	-0-	-0-	-0-	1	1	713	3	N	1					85
							1	9									
08	886	N	886	-0-	-0-	-0-	1	1	882	3	N	3					88
							3	9									
09	814	N	814	-0-	-0-	-0-	1	1	809	3	N	4					92
							4	9									
10	713	N	606	-0-	-107	-0-	1	1	603	3	N	2					94
							2	9									
11	870	N	852	-0-	-18	-0-	1	1	851	3	N	-0-					94

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

06	753	N	753	-0-	-0-	-0-	1	1	752	3	N	-0-					93
07	806	N	773	-0-	-33	-0-	1	1	772	3	N	-0-					93
08	824	N	824	-0-	-0-	-0-	1	1	823	3	N	-0-					93
09	757	N	757	-0-	-0-	-0-	1	1	756	3	N	-0-					93
10	775	N	689	-0-	-86	-0-	1	1	688	3	N	-0-					93
11	810	N	602	-0-	-208	-0-	1	1	601	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

06	162	N	162	-0-	-0-	-0-	1	1	161	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	1	1	162	3	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	1	1	171	3	N	-0-					-0-
09	150	N	137	-0-	-13	-0-	1	1	136	3	N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	1	1	165	3	N	-0-					-0-
11	180	N	158	-0-	-22	-0-	1	1	157	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

06	353	N	353	-0-	-0-	-0-	80	1	273	3	N	-0-					60
07	334	N	334	-0-	-0-	-0-	80	1	254	3	N	-0-					60
08	300	N	300	-0-	-0-	-0-	80	1	220	3	N	-0-					60
09	324	N	324	-0-	-0-	-0-	80	1	244	3	N	-0-					60
*10	80	N	80	-0-	-0-	-0-	80	1			N	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

06	1073	N	1073	-0-	-0-	-0-	1072	3	1	9	Y	1					22
07	1111	N	1111	-0-	-0-	-0-	1110	3	1	9	Y	1					23
08	1093	N	1093	-0-	-0-	-0-	1090	3	3	9	Y	3					26
09	1080	N	1045	-0-	-35	-0-	1043	3	2	9	Y	2					28
*10	1040	N	1040	-0-	-0-	-0-	1038	3	2	9	Y	2					30
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					30

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	720	3	6	9	Y	5	5	1			21
07	775	N	737	-0-	-38	-0-	733	3	4	9	Y	4	8	1			17
08	696	N	696	-0-	-0-	-0-	692	3	4	9	Y	4	14	1			7
09	720	N	653	-0-	-67	-0-	649	3	4	9	Y	4	2	1			9
*10	652	N	652	-0-	-0-	-0-	648	3	4	9	Y	4	5	1			8
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					8

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

06	716	N	716	-0-	-0-	-0-	714	3	2	9	Y	2	142	1			7
07	788	N	788	-0-	-0-	-0-	784	3	4	9	Y	4					11
08	763	N	763	-0-	-0-	-0-	759	3	4	9	Y	4					15
09	720	N	712	-0-	-8	-0-	708	3	4	9	Y	4					19
*10	715	N	715	-0-	-0-	-0-	711	3	4	9	Y	4					23
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					23

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

06	1136	N	1136	-0-	-0-	-0-	1110	3	26	9	Y	24					117
07	1248	N	1248	-0-	-0-	-0-	1224	3	24	9	Y	22	89	1			50
08	1331	N	1331	-0-	-0-	-0-	1300	3	31	9	Y	28					78
09	1313	N	1313	-0-	-0-	-0-	1285	3	28	9	Y	25					103
*10	1386	N	1386	-0-	-0-	-0-	1353	3	33	9	Y	30	88	1			45
11	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					45

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

06	570	N	539	-0-	-31	-0-	538	3	1	9	Y	1					81
07	558	N	548	-0-	-10	-0-	547	3	1	9	Y	1					82
08	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					82
09	540	N	451	-0-	-89	-0-	451	3			Y	-0-					82
*10	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					82
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					82

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

06	416	N	416	-0-	-0-	-0-	415	3	1	9	Y	1					5
07	403	N	400	-0-	-3	-0-	399	3	1	9	Y	1					6
08	423	N	423	-0-	-0-	-0-	422	3	1	9	Y	1					7
09	420	N	398	-0-	-22	-0-	398	3			Y	-0-					7
*10	396	N	396	-0-	-0-	-0-	395	3	1	9	Y	1					8
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					8

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					109
07	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					109
08	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					109
09	240	N	214	-0-	-26	-0-	214	3			Y	-0-					109
*10	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					109
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

06	540	N	303	-0-	-237	-0-	300	3	3	9	Y	3	82	1			14
07	651	N	306	-0-	-345	-0-	305	3	1	9	Y	1					15
08	295	N	295	-0-	-0-	-0-	294	3	1	9	Y	1					16
09	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					17
*10	195	N	195	-0-	-0-	-0-	193	3	2	9	Y	2					19
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					19

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

06	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4	5	1			30
07	434	N	431	-0-	-3	-0-	427	3	4	9	Y	4	8	1			26
08	398	N	398	-0-	-0-	-0-	394	3	4	9	Y	4	20	1			10
09	450	N	367	-0-	-83	-0-	363	3	4	9	Y	4	3	1			11
*10	366	N	366	-0-	-0-	-0-	362	3	4	9	Y	4	5	1			10
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					10

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

06	356	N	356	-0-	-0-	-0-	356	3			Y	-0-	25	1			3
07	424	N	424	-0-	-0-	-0-	423	3	1	9	Y	1					4
08	411	N	411	-0-	-0-	-0-	410	3	1	9	Y	1					5
09	393	N	393	-0-	-0-	-0-	392	3	1	9	Y	1					6
*10	362	N	362	-0-	-0-	-0-	361	3	1	9	Y	1					7
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					7

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

06	300	N	236	-0-	-64	-0-	236	3			Y	-0-					51
07	465	N	289	-0-	-176	-0-	289	3			Y	-0-					51
08	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					51
09	240	N	165	-0-	-75	-0-	165	3			Y	-0-					51
*10	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					51
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					51

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1570	N	1570	-0-	-0-	-0-	1566	3	4	9	Y	4	6	1			32
07	1593	N	1593	-0-	-0-	-0-	1589	3	4	9	Y	4	8	1			28
08	1237	N	1237	-0-	-0-	-0-	1233	3	4	9	Y	4	20	1			12
09	1545	N	1545	-0-	-0-	-0-	1541	3	4	9	Y	4	2	1			14
*10	1461	N	1461	-0-	-0-	-0-	1457	3	4	9	Y	4	5	1			13
11	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					13

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	479	3	2	9	Y	2					11
07	504	N	504	-0-	-0-	-0-	502	3	2	9	Y	2	9	1			4
08	472	N	472	-0-	-0-	-0-	469	3	3	9	Y	3					7
09	469	N	469	-0-	-0-	-0-	467	3	2	9	Y	2					9
*10	426	N	426	-0-	-0-	-0-	423	3	3	9	Y	3	8	1			4
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					4

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0-	-0-	728	3	23	9	Y	21					114
07	775	N	771	-0-	-4	-0-	751	3	20	9	Y	18	73	1			59
08	757	N	757	-0-	-0-	-0-	732	3	25	9	Y	23					82
09	750	N	744	-0-	-6	-0-	721	3	23	9	Y	21					103
*10	762	N	762	-0-	-0-	-0-	734	3	28	9	Y	25	72	1			56
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					56

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1208	N	1208	-0-	-0-	-0-	1206	3	2	9	Y	2	82	1			2
07	1190	N	1190	-0-	-0-	-0-	1189	3	1	9	Y	1					3
08	1190	N	1190	-0-	-0-	-0-	1189	3	1	9	Y	1					4
09	1157	N	1157	-0-	-0-	-0-	1156	3	1	9	Y	1					5
*10	1132	N	1132	-0-	-0-	-0-	1131	3	1	9	Y	1					6
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					6

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	805	-0-	-275	-0-	804	3	1	9	Y	1	1	1			5
07	1085	N	1071	-0-	-14	-0-	1070	3	1	9	Y	1	1	1			5
08	992	N	992	-0-	-0-	-0-	991	3	1	9	Y	1	2	1			4
09	1023	N	1023	-0-	-0-	-0-	1022	3	1	9	Y	1	1	1			4
*10	1075	N	1075	-0-	-0-	-0-	1074	3	1	9	Y	1	1	1			4
11	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					4

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
10	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
11	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

06	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
11	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
07	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

06	420	N	353	-0-	-67	-0-	353	3			N	-0-					-0-
07	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-
08	372	N	53	-0-	-319	-0-	53	3			N	-0-					-0-
09	360	N	118	-0-	-242	-0-	118	3			N	-0-					-0-
10	372	N	96	-0-	-276	-0-	96	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	51	-0-	-39	-0-	40	3	11	9	N	10					126
07	362	N	362	-0-	-0-	-0-	349	3	13	9	N	12					138
08	286	N	286	-0-	-0-	-0-	280	3	6	9	N	5					143
09	60	N	18	-0-	-42	-0-	16	3	2	9	N	2					145
10	372	N	38	-0-	-334	-0-	37	3	1	9	N	1					146
11	270	N	250	-0-	-20	-0-	221	3	29	9	N	26					172

GANADOR OPERATING, LLC 293514
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					79
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					79
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					79
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					79
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					79
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	111	-0-	-69	-0-	111	3			N	-0-					160
07	155	N	90	-0-	-65	-0-	90	1			N	-0-					160
08	124	N	104	-0-	-20	-0-	104	1			N	-0-					160
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					160
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					160
*11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					160

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					100
07	527	N	306	-0-	-221	-0-	306	3			N	-0-					100
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					100
09	510	N	438	-0-	-72	-0-	438	3			N	-0-					100
10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					100
*11	757	N	757	-0-	-0-	-0-	757	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	1			Y	-0-					25
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
08	31	N	-0-	-0-	-31	-0-					Y	-0-					25
09	48	N	48	-0-	-0-	-0-	48	1			Y	-0-					25
10	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					25
*11	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	1			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	14B2	EXT	133	-0-	133	133	133	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GANADOR OPERATING, LLC //CONT.// 293514
BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	12	-0-	-1	-0-	12	1			N	-0-					28
07	10	N	6	-0-	-4	-0-	6	1			N	-0-					28
08	10	N	7	-0-	-3	-0-	7	1			N	-0-					28
09	12	N	11	-0-	-1	-0-	11	1			N	-0-					28
10	14	N	14	-0-	-0-	-0-	14	1			N	-0-					28
*11	13	N	13	-0-	-0-	-0-	13	1			N	-0-					28

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					69
07	372	N	304	-0-	-68	-0-	304	3			N	-0-					69
08	372	N	317	-0-	-55	-0-	317	3			N	-0-					69
09	360	N	307	-0-	-53	-0-	307	3			N	-0-					69
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					69
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	594	-0-	-36	-0-	592	3	2	9	N	2					173
07	611	N	611	-0-	-0-	-0-	609	3	2	9	N	2					175
08	620	N	617	-0-	-3	-0-	615	3	2	9	N	2					177
09	600	N	437	-0-	-163	-0-	434	3	3	9	N	3					180
10	620	N	550	-0-	-70	-0-	549	3	1	9	N	1					181
11	600	N	501	-0-	-99	-0-	500	3	1	9	N	1					182

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					188
07	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					188
08	1429	N	1429	-0-	-0-	-0-	1421	3	8	9	N	7					195
09	1633	N	1633	-0-	-0-	-0-	1630	3	3	9	N	3					198
10	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-	180	1			18
*11	1580	N	1580	-0-	-0-	-0-	1576	3	4	9	N	4					22

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1081	N	1081	-0-	-0-	-0-	1079	3	2	9	N	2					163
07	1069	N	1069	-0-	-0-	-0-	1060	3	9	9	N	8					171
08	992	N	730	-0-	-262	-0-	724	3	6	9	N	5					176
09	1080	N	441	-0-	-639	-0-	439	3	2	9	N	2					178
10	1054	N	473	-0-	-581	-0-	469	3	4	9	N	4					182
*11	864	N	864	-0-	-0-	-0-	864	3			N	-0-					182

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					116
07	0	N	-0-	-0-	-0-	-0-					N	-0-					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
10	0	N	-0-	-0-	-0-	-0-					N	-0-					116
11	0	N	-0-	-0-	-0-	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
*11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					51
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					51
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					51
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					51
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					51
*11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

06	420	N	367	-0-	-53	-0-	367	2			Y	-0-					12
07	403	N	320	-0-	-83	-0-	320	2			Y	-0-					12
08	372	N	321	-0-	-51	-0-	321	2			Y	-0-					12
09	360	N	343	-0-	-17	-0-	343	2			Y	-0-					12
10	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					12
11	300	N	276	-0-	-24	-0-	276	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

06	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
10	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

06	210	N	134	-0-	-76	-0-	134	2			N	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
08	186	N	96	-0-	-90	-0-	96	2			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
09	810	N	750	-0-	-60	-0-	750	2			N	-0-					-0-
10	899	N	764	-0-	-135	-0-	764	2			N	-0-					-0-
11	870	N	735	-0-	-135	-0-	735	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

06	930	N	917	-0-	-13	-0-	917	2			N	-0-					180
07	961	N	947	-0-	-14	-0-	947	2			N	-0-					180
08	961	N	855	-0-	-106	-0-	855	2			N	-0-					180
09	930	N	820	-0-	-110	-0-	820	2			N	-0-					180
10	961	N	844	-0-	-117	-0-	844	2			N	-0-					180
11	840	N	794	-0-	-46	-0-	794	2			N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					101
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					101
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					101
09	390	N	366	-0-	-24	-0-	366	2			N	-0-					101
10	372	N	349	-0-	-23	-0-	349	2			N	-0-					101
11	360	N	330	-0-	-30	-0-	330	2			N	-0-					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

06	161	N	161	-0-	-0-	-0-	155	2	6	9	N	5					143
07	167	N	167	-0-	-0-	-0-	155	2	12	9	N	11					154
08	166	N	166	-0-	-0-	-0-	156	2	10	9	N	9					163
09	157	N	157	-0-	-0-	-0-	150	2	7	9	N	6					169
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					169
*11	159	N	159	-0-	-0-	-0-	149	2	10	9	N	9					178

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

06	2400	X	1449	-0-	-951	-0-	1449	2			N	-0-					95
07	2519	X	2519	-0-	-0-	-0-	2517	2	2	9	N	2					97
08	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					97
09	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					97
10	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					97
*11	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					97

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					74
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					74
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					74
09	270	N	253	-0-	-17	-0-	253	2			N	-0-					74
10	279	N	274	-0-	-5	-0-	274	2			N	-0-					74
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

06	750	N	728	-0-	-22	-0-	728	2			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	747	2	7	9	N	6	6	8			-0-
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
10	744	N	669	-0-	-75	-0-	669	2			N	-0-					-0-
*11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					187
07	1054	N	910	-0-	-144	-0-	910	2			N	-0-					187
08	992	N	892	-0-	-100	-0-	892	2			N	-0-					187
09	930	N	849	-0-	-81	-0-	849	2			N	-0-					187
10	899	N	822	-0-	-77	-0-	822	2			N	-0-					187
11	870	N	782	-0-	-88	-0-	782	2			N	-0-					187

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

06	390	N	297	-0-	-93	-0-	297	2			N	-0-					147
07	372	N	326	-0-	-46	-0-	326	2			N	-0-					147
08	341	N	220	-0-	-121	-0-	220	2			N	-0-					147
09	300	N	257	-0-	-43	-0-	257	2			N	-0-					147
10	341	N	222	-0-	-119	-0-	222	2			N	-0-					147
11	210	N	154	-0-	-56	-0-	154	2			N	-0-					147

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

06	935	N	935	-0-	-0-	-0-	15	1	910	3	N	9					130
							10	9									
07	781	N	781	-0-	-0-	-0-	16	1	757	3	N	7					137
							8	9									
08	716	N	716	-0-	-0-	-0-	12	1	696	3	N	7					144
							8	9									
09	965	N	965	-0-	-0-	-0-	15	1	942	3	N	7					151
							8	9									
10	775	N	774	-0-	-1	-0-	16	1	755	3	N	3					154
							3	9									
11	690	N	678	-0-	-12	-0-	15	1	651	3	N	11					165
							12	9									

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	15	1	607	3	Y	-0-					64
07	644	N	644	-0-	-0-	-0-	16	1	628	3	Y	-0-					64
08	558	N	481	-0-	-77	-0-	15	1	466	3	Y	-0-					64
09	565	N	565	-0-	-0-	-0-	15	1	550	3	Y	-0-					64
10	558	N	543	-0-	-15	-0-	16	1	527	3	Y	-0-					64
11	480	N	459	-0-	-21	-0-	15	1	440	3	Y	4					68
							4	9									

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

06	1530	N	1249	-0-	-281	-0-	15	1	1225	3	N	8					31
							9	9									
07	1272	N	1272	-0-	-0-	-0-	16	1	1244	3	N	11					42
							12	9									
08	1488	N	1224	-0-	-264	-0-	12	1	1205	3	N	6					48
							7	9									
09	1507	N	1507	-0-	-0-	-0-	15	1	1488	3	N	4					52
							4	9									
10	1739	N	1739	-0-	-0-	-0-	16	1	1723	3	N	-0-					52
*11	1764	N	1764	-0-	-0-	-0-	15	1	1743	3	N	5					57
							6	9									

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

06	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					61
07	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					61
08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					61
09	267	N	267	-0-	-0-	-0-	267	3			Y	-0-	44	1			17
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					17
*11	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

06	96	N	96	-0-	-0-	-0-	15	1	81	3	N	-0-					225
07	71	N	71	-0-	-0-	-0-	16	1	55	3	N	-0-					225
08	62	N	61	-0-	-1	-0-	16	1	45	3	N	-0-					225
09	90	N	64	-0-	-26	-0-	15	1	36	3	N	12	168	1			69
							13	9									
10	62	N	30	-0-	-32	-0-	15	1	15	3	N	-0-					69
*11	123	N	123	-0-	-0-	-0-	15	1	104	3	N	4					73
							4	9									

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

06	480	N	414	-0-	-66	-0-	15	1	399	3	Y	-0-					25
07	414	N	414	-0-	-0-	-0-	15	1	399	3	Y	-0-					25
08	403	N	324	-0-	-79	-0-	12	1	312	3	Y	-0-					25
09	525	N	525	-0-	-0-	-0-	15	1	510	3	Y	-0-					25
10	472	N	472	-0-	-0-	-0-	16	1	456	3	Y	-0-					25
*11	448	N	448	-0-	-0-	-0-	15	1	429	3	Y	4					29
							4	9									

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

06	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	471	-0-	-39	-0-	15	1	456	3	N	-0-					-0-
07	496	N	482	-0-	-14	-0-	16	1	466	3	N	-0-					-0-
08	496	N	233	-0-	-263	-0-	16	1	217	3	N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	15	1	476	3	N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	16	1	496	3	N	-0-					-0-
*11	492	N	492	-0-	-0-	-0-	15	1	477	3	N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
EAGLE PRODUCTION, INC. 238735
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADOR OPERATING, LLC 293514
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	341	N	8	-0-	-333	-0-	8	1			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	#	2136	-0-	-84	-0-	72	1	2064	3	N	-0-					180
07	2243	R	2243	-0-	-0-	-0-	72	1	2171	3	N	-0-					180
08	2325	#	2288	-0-	-37	-0-	72	1	2216	3	N	-0-					180
09	2250	#	2182	-0-	-68	-0-	72	1	2110	3	N	-0-					180
10	2325	#	2261	-0-	-64	-0-	72	1	2189	3	N	-0-					180
11	2220	#	2147	-0-	-73	-0-	72	1	2075	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	5455	-0-	-785	-0-	262	1	5193	3	N	-0-					-0-
07	6448	X	5334	-0-	-1114	-0-	259	1	5069	3	N	5	5	8			-0-
							6	9									
08	5907	X	5907	-0-	-0-	-0-	286	1	5621	3	N	-0-					-0-
09	5550	X	5449	-0-	-101	-0-	327	1	5122	3	N	-0-					-0-
10	5642	X	5242	-0-	-400	-0-	347	1	4895	3	N	-0-					-0-
11	5730	X	4513	-0-	-1217	-0-	241	1	4272	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	5814	-0-	-66	-0-	279	1	5535	3	N	-0-					-0-
07	6076	X	6038	-0-	-38	-0-	294	1	5744	3	N	-0-					-0-
08	6014	X	5919	-0-	-95	-0-	287	1	5632	3	N	-0-					-0-
09	5820	X	5735	-0-	-85	-0-	344	1	5391	3	N	-0-					-0-
10	6045	X	5899	-0-	-146	-0-	390	1	5509	3	N	-0-					-0-
11	5850	X	5192	-0-	-658	-0-	278	1	4914	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7595	X	7595	-0-	-0-	-0-	365	1	7230	3	N	-0-					-0-
07	7767	X	7767	-0-	-0-	-0-	378	1	7389	3	N	-0-					-0-
08	6763	X	6763	-0-	-0-	-0-	328	1	6435	3	N	-0-					-0-
09	6558	X	6558	-0-	-0-	-0-	393	1	6165	3	N	-0-					-0-
10	6580	X	6580	-0-	-0-	-0-	435	1	6141	3	N	4	4	8			-0-
							4	9									
*11	5432	X	5432	-0-	-0-	-0-	290	1	5142	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4151	-0-	-319	-0-	199	1	3952	3	N	-0-					-0-
07	4619	X	4283	-0-	-336	-0-	208	1	4069	3	N	5	5	8			-0-
							6	9									
08	4619	X	4156	-0-	-463	-0-	201	1	3955	3	N	-0-					-0-
09	4200	X	4002	-0-	-198	-0-	240	1	3762	3	N	-0-					-0-
10	4340	X	4117	-0-	-223	-0-	272	1	3845	3	N	-0-					-0-
11	4140	X	3425	-0-	-715	-0-	183	1	3242	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2913	X	2913	-0-	-0-	-0-	2913	1			N	-0-					-0-
07	3041	X	3041	-0-	-0-	-0-	3041	1			N	-0-					-0-
08	2691	X	2691	-0-	-0-	-0-	2691	1			N	-0-					-0-
09	2310	X	2310	-0-	-0-	-0-	2310	1			N	-0-					-0-
*10	2497	N	2497	-0-	-0-	-0-	2493	1	4	9	N	4	4	8			-0-
*11	3000	N	3076	-0-	76	76	3076	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	175	3	37	9	N	34	68	1	1	8	52
07	228	N	228	-0-	-0-	-0-	186	3	42	9	N	38					90
08	335	N	335	-0-	-0-	-0-	263	3	72	9	N	65	70	1			85
09	349	N	349	-0-	-0-	-0-	309	3	40	9	N	36	66	1			55
10	432	N	432	-0-	-0-	-0-	397	3	35	9	N	32					87
*11	279	N	279	-0-	-0-	-0-	244	3	35	9	N	32	60	1			59

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	#	1540	-0-	-350	-0-	1327	3	213	9	Y	194	170	1			124
07	1953	#	1580	-0-	-373	-0-	1358	3	222	9	Y	202	175	1			151
08	1953	#	1820	-0-	-133	-0-	1593	3	227	9	Y	206	248	1			109
09	1650	#	1338	-0-	-312	-0-	1171	3	167	9	Y	152	87	1			174
10	1705	#	1430	-0-	-275	-0-	1215	3	215	9	Y	195	228	1			141
11	1770	#	1224	-0-	-546	-0-	994	3	230	9	Y	209	151	1			199

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	2830	-0-	2830	134401	2830	1			Y	-0-					32
07	DLQ	G-10	3159	-0-	3159	137560	3159	1			Y	-0-					32
08	DLQ	G-10	2702	-0-	2702	140262	2702	1			Y	-0-					32
09	DLQ	G-10	2450	-0-	2450	142712	2450	1			Y	-0-					32
10	DLQ	G-10	2249	-0-	2249	144961	2249	1			Y	-0-					32
11	DLQ	G-10	2660	-0-	2660	147621	2660	1			Y	-0-					32

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	345	-0-	-75	-0-	345	2			N	-0-					78
07	489	R	489	-0-	-0-	-0-	489	2			N	-0-					78
08	434	#	242	-0-	-192	-0-	242	2			N	-0-					78
09	360	#	261	-0-	-99	-0-	261	2			N	-0-					78
*10	477	R	477	-0-	-0-	-0-	477	3			N	-0-	78	7			-0-
11	420	#	185	-0-	-235	-0-	185	3			N	-0-					-0-

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	199	-0-	-11	-0-	199	2			N	-0-					-0-
07	217	#	210	-0-	-7	-0-	210	2			N	-0-					-0-
08	217	#	192	-0-	-25	-0-	192	2			N	-0-					-0-
09	210	#	209	-0-	-1	-0-	209	2			N	-0-					-0-
*10	331	R	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*11	471	R	471	-0-	-0-	-0-	471	3			N	-0-					-0-

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	R	945	-0-	-0-	-0-	945	3			N	-0-	20	7			-0-
07	930	#	750	-0-	-180	-0-	750	3			N	-0-					-0-
08	930	#	875	-0-	-55	-0-	875	3			N	-0-					-0-
09	960	#	779	-0-	-181	-0-	779	3			N	-0-					-0-
10	992	#	721	-0-	-271	-0-	721	3			N	-0-					-0-
11	0	W	693	-0-	693	693	693	3			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
*11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

06	344	N	344	-0-	-0-	-0-	36	1	308	3	N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	100	179	1			5
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					5
*09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					5
*10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					5
11	690	N	-0-	-0-	-690	-0-					N	160					165

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	#	1073	-0-	-127	-0-	1044	2	29	9	N	26					135
07	1240	#	1187	-0-	-53	-0-	1144	2	43	9	N	39					174
08	1240	#	878	-0-	-362	-0-	845	2	33	9	N	30					204
09	1200	#	837	-0-	-363	-0-	790	2	47	9	N	43					247
10	1240	#	682	-0-	-558	-0-	636	2	46	9	N	42	179	1			110
11	1140	#	862	-0-	-278	-0-	796	2	66	9	N	60					170

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					18
07	155	N	82	-0-	-73	-0-	82	2			N	-0-					18
08	155	N	66	-0-	-89	-0-	66	2			N	-0-					18
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					18
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					18
*11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

06	90	N	70	-0-	-20	-0-	70	2			N	-0-					43
07	155	N	88	-0-	-67	-0-	88	2			N	-0-					43
08	155	N	74	-0-	-81	-0-	74	2			N	-0-					43
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					43
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					43
*11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-	74	1			176
07	312	N	312	-0-	-0-	-0-	299	2	13	9	N	12					188
08	713	N	323	-0-	-390	-0-	316	2	7	9	N	6					194
09	480	N	335	-0-	-145	-0-	335	2			N	-0-					194
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					194
*11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					194

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	651	N	495	-0-	-156	-0-	495	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
*10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	313	N	313	-0-	-0-	-0-	7 4	1 9	302	3	Y	4	4	1			1
01	310	N	228	-0-	-82	-0-	5 6	1 9	217	3	Y	5	5	1			1
02	298	N	298	-0-	-0-	-0-	6 4	1 9	288	3	Y	4	4	1			1
03	310	N	192	-0-	-118	-0-	5 3	1 9	184	3	Y	3	3	1			1
04	338	N	338	-0-	-0-	-0-	7 4	1 9	327	3	Y	4	4	1			1
05	341	N	243	-0-	-98	-0-	5 3	1 9	235	3	Y	3	3	1			1
06	200	N	200	-0-	-0-	-0-	4 8	1 9	188	3	Y	7	5	1			3
07	341	N	224	-0-	-117	-0-	4 9	1 9	211	3	Y	8	8	1			3
08	248	N	221	-0-	-27	-0-	5 9	1 9	207	3	Y	8	9	1			2
09	216	N	216	-0-	-0-	-0-	5 9	1 9	202	3	Y	8	8	1			2
10	223	N	223	-0-	-0-	-0-	5 10	1 9	208	3	Y	9	8	1			3
11	210	N	194	-0-	-16	-0-	4 8	1 9	182	3	Y	7	8	1			2

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	380	N	380	-0-		-0-	-0-		8	1	365	3	Y	6	5	1			2
									7	9									
01	395	N	395	-0-		-0-	-0-		9	1	376	3	Y	9	9	1			2
									10	9									
02	361	N	361	-0-		-0-	-0-		8	1	345	3	Y	7	7	1			2
									8	9									
03	378	N	378	-0-		-0-	-0-		9	1	360	3	Y	8	8	1			2
									9	9									
04	365	N	365	-0-		-0-	-0-		7	1	349	3	Y	8	8	1			2
									9	9									
05	310	N	294	-0-		-16	-0-		6	1	279	3	Y	8	8	1			2
									9	9									
06	373	N	373	-0-		-0-	-0-		7	1	358	3	Y	7	6	1			3
									8	9									
07	398	N	398	-0-		-0-	-0-		8	1	380	3	Y	9	9	1			3
									10	9									
08	350	N	350	-0-		-0-	-0-		9	1	333	3	Y	7	8	1			2
									8	9									
09	389	N	389	-0-		-0-	-0-		9	1	371	3	Y	8	8	1			2
									9	9									
10	408	N	408	-0-		-0-	-0-		10	1	388	3	Y	9	8	1			3
									10	9									
*11	391	N	391	-0-		-0-	-0-		9	1	373	3	Y	8	9	1			2
									9	9									

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1147	N	1093	-0-		-54	-0-		23	1	1061	3	Y	8	7	1			3
									9	9									
01	1085	N	1085	-0-		-0-	-0-		26	1	1050	3	Y	8	9	1			2
									9	9									
02	1023	N	1023	-0-		-0-	-0-		22	1	993	3	Y	7	7	1			2
									8	9									
03	1124	N	1124	-0-		-0-	-0-		27	1	1088	3	Y	8	8	1			2
									9	9									
04	1085	N	1085	-0-		-0-	-0-		22	1	1054	3	Y	8	8	1			2
									9	9									
05	1147	N	1086	-0-		-61	-0-		24	1	1053	3	Y	8	8	1			2
									9	9									
06	1085	N	1085	-0-		-0-	-0-		21	1	1056	3	Y	7	6	1			3
									8	9									
07	1116	N	1096	-0-		-20	-0-		23	1	1063	3	Y	9	9	1			3
									10	9									
08	1085	N	1084	-0-		-1	-0-		28	1	1047	3	Y	8	9	1			2
									9	9									
09	1080	N	1080	-0-		-0-	-0-		24	1	1047	3	Y	8	8	1			2
									9	9									
10	1097	N	1097	-0-		-0-	-0-		26	1	1061	3	Y	9	8	1			3
									10	9									
11	1050	N	1031	-0-		-19	-0-		23	1	999	3	Y	8	9	1			2
									9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1023	N	995	-0-	-28	-0-	21	1 9	965	3	Y	8	7	1			3
01	961	N	940	-0-	-21	-0-	22	1 9	909	3	Y	8	9	1			2
02	952	N	878	-0-	-74	-0-	19	1 8	851	3	Y	7	7	1			2
03	992	N	946	-0-	-46	-0-	23	1 9	914	3	Y	8	8	1			2
04	965	N	965	-0-	-0-	-0-	20	1 9	936	3	Y	8	8	1			2
05	961	N	912	-0-	-49	-0-	20	1 9	883	3	Y	8	8	1			2
06	946	N	946	-0-	-0-	-0-	18	1 8	920	3	Y	7	6	1			3
07	992	N	989	-0-	-3	-0-	20	1 10	959	3	Y	9	9	1			3
08	948	N	948	-0-	-0-	-0-	24	1 9	915	3	Y	8	9	1			2
09	930	N	896	-0-	-34	-0-	20	1 9	867	3	Y	8	8	1			2
10	962	N	962	-0-	-0-	-0-	23	1 10	929	3	Y	9	8	1			3
*11	1007	N	1007	-0-	-0-	-0-	23	1 9	975	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

*12	63	N	63	-0-	-0-	-0-	1	1	62	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	2	1 1 9	62	3	Y	1	1	1			-0-
02	63	N	63	-0-	-0-	-0-	1	1 4 9	58	3	Y	4	3	1			1
03	132	N	132	-0-	-0-	-0-	3	1 4 9	125	3	Y	4	4	1			1
04	168	N	168	-0-	-0-	-0-	3	1 4 9	161	3	Y	4	4	1			1
05	66	N	66	-0-	-0-	-0-	1	1 4 9	61	3	Y	4	4	1			1
06	60	N	59	-0-	-1	-0-	1	1 3 9	55	3	Y	3	3	1			1
07	70	N	70	-0-	-0-	-0-	1	1 3 9	66	3	Y	3	3	1			1
08	63	N	63	-0-	-0-	-0-	2	1	61	3	Y	-0-	1	1			-0-
09	60	N	59	-0-	-1	-0-	1	1	58	3	Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	1	1 2 9	61	3	Y	2	1	1			1
*11	82	N	82	-0-	-0-	-0-	2	1 4 9	76	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	396	N	396	-0-		-0-	-0-		8	1	379	3	Y	8	7	1			3
									9	9									
01	434	N	414	-0-		-20	-0-		10	1	395	3	Y	8	9	1			2
									9	9									
02	364	N	362	-0-		-2	-0-		8	1	351	3	Y	3	4	1			1
									3	9									
03	403	N	379	-0-		-24	-0-		9	1	366	3	Y	4	4	1			1
									4	9									
04	390	N	376	-0-		-14	-0-		8	1	364	3	Y	4	4	1			1
									4	9									
05	403	N	308	-0-		-95	-0-		7	1	298	3	Y	3	3	1			1
									3	9									
06	378	N	378	-0-		-0-	-0-		7	1	368	3	Y	3	3	1			1
									3	9									
07	403	N	394	-0-		-9	-0-		8	1	382	3	Y	4	4	1			1
									4	9									
08	384	N	384	-0-		-0-	-0-		10	1	370	3	Y	4	4	1			1
									4	9									
09	390	N	294	-0-		-96	-0-		7	1	284	3	Y	3	3	1			1
									3	9									
10	431	N	431	-0-		-0-	-0-		10	1	418	3	Y	3	3	1			1
									3	9									
*11	401	N	401	-0-		-0-	-0-		9	1	388	3	Y	4	4	1			1
									4	9									

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	724	N	724	-0-		-0-	-0-		15	1	700	3	Y	8	7	1			3
									9	9									
01	620	N	410	-0-		-210	-0-		10	1	391	3	Y	8	9	1			2
									9	9									
02	560	N	487	-0-		-73	-0-		10	1	469	3	Y	7	7	1			2
									8	9									
03	620	N	472	-0-		-148	-0-		11	1	452	3	Y	8	8	1			2
									9	9									
04	535	N	535	-0-		-0-	-0-		11	1	516	3	Y	7	7	1			2
									8	9									
05	527	N	509	-0-		-18	-0-		11	1	494	3	Y	4	5	1			1
									4	9									
06	452	N	452	-0-		-0-	-0-		9	1	440	3	Y	3	3	1			1
									3	9									
07	578	N	578	-0-		-0-	-0-		12	1	558	3	Y	7	6	1			2
									8	9									
08	629	N	629	-0-		-0-	-0-		16	1	604	3	Y	8	8	1			2
									9	9									
09	629	N	629	-0-		-0-	-0-		14	1	606	3	Y	8	8	1			2
									9	9									
10	653	N	653	-0-		-0-	-0-		15	1	628	3	Y	9	8	1			3
									10	9									
11	540	N	480	-0-		-60	-0-		11	1	461	3	Y	7	8	1			2
									8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	160	N	160	-0-	-0-	-0-	3	1	153	3	Y	4	4	1			1
							4	9									
01	133	N	133	-0-	-0-	-0-	3	1	124	3	Y	5	5	1			1
							6	9									
02	102	N	102	-0-	-0-	-0-	2	1	96	3	Y	4	4	1			1
							4	9									
03	124	N	97	-0-	-27	-0-	2	1	91	3	Y	4	4	1			1
							4	9									
04	120	N	92	-0-	-28	-0-	2	1	86	3	Y	4	4	1			1
							4	9									
05	124	N	83	-0-	-41	-0-	2	1	81	3	Y	-0-	1	1			-0-
06	90	N	84	-0-	-6	-0-	2	1	82	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	2	1	79	3	Y	1	1	1			-0-
							1	9									
08	93	N	86	-0-	-7	-0-	2	1	78	3	Y	5	4	1			1
							6	9									
09	90	N	22	-0-	-68	-0-	19	3	3	9	Y	3	3	1			1
10	152	N	152	-0-	-0-	-0-	4	1	145	3	Y	3	3	1			1
							3	9									
*11	97	N	97	-0-	-0-	-0-	2	1	91	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

*12	93	N	40	-0-	-53	-0-	1	1	30	3	Y	8	8	1			3
							9	9									
01	171	N	171	-0-	-0-	-0-	4	1	153	3	Y	13	13	1			3
							14	9									
02	141	N	141	-0-	-0-	-0-	3	1	126	3	Y	11	11	1			3
							12	9									
03	137	N	137	-0-	-0-	-0-	3	1	121	3	Y	12	12	1			3
							13	9									
04	180	N	130	-0-	-50	-0-	2	1	115	3	Y	12	12	1			3
							13	9									
05	155	N	108	-0-	-47	-0-	2	1	94	3	Y	11	11	1			3
							12	9									
06	120	N	110	-0-	-10	-0-	2	1	96	3	Y	11	10	1			4
							12	9									
07	124	N	110	-0-	-14	-0-	2	1	94	3	Y	13	13	1			4
							14	9									
08	93	N	85	-0-	-8	-0-	2	1	79	3	Y	4	7	1			1
							4	9									
09	120	N	67	-0-	-53	-0-	2	1	61	3	Y	4	4	1			1
							4	9									
10	124	N	69	-0-	-55	-0-	2	1	63	3	Y	4	4	1			1
							4	9									
11	90	N	57	-0-	-33	-0-	1	1	52	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	153	N	153	-0-	-0-	-0-	3	1	150	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	4	1	156	3	Y	1	1	1			-0-
							1	9									
02	138	N	138	-0-	-0-	-0-	3	1	131	3	Y	4	3	1			1
							4	9									
03	157	N	157	-0-	-0-	-0-	4	1	149	3	Y	4	4	1			1
							4	9									
04	145	N	145	-0-	-0-	-0-	3	1	138	3	Y	4	4	1			1
							4	9									
05	145	N	145	-0-	-0-	-0-	3	1	138	3	Y	4	4	1			1
							4	9									
06	146	N	146	-0-	-0-	-0-	3	1	140	3	Y	3	3	1			1
							3	9									
07	146	N	146	-0-	-0-	-0-	3	1	139	3	Y	4	4	1			1
							4	9									
08	145	N	145	-0-	-0-	-0-	4	1	135	3	Y	5	5	1			1
							6	9									
09	150	N	140	-0-	-10	-0-	3	1	133	3	Y	4	4	1			1
							4	9									
10	155	N	146	-0-	-9	-0-	3	1	139	3	Y	4	4	1			1
							4	9									
11	150	N	142	-0-	-8	-0-	3	1	135	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

*12	279	N	245	-0-	-34	-0-	5	1	236	3	Y	4	4	1			1
							4	9									
01	320	N	320	-0-	-0-	-0-	8	1	308	3	Y	4	4	1			1
							4	9									
02	242	N	242	-0-	-0-	-0-	5	1	233	3	Y	4	4	1			1
							4	9									
03	297	N	297	-0-	-0-	-0-	7	1	286	3	Y	4	4	1			1
							4	9									
04	331	N	331	-0-	-0-	-0-	7	1	320	3	Y	4	4	1			1
							4	9									
05	279	N	265	-0-	-14	-0-	6	1	256	3	Y	3	3	1			1
							3	9									
06	270	N	261	-0-	-9	-0-	5	1	253	3	Y	3	3	1			1
							3	9									
07	335	N	335	-0-	-0-	-0-	7	1	324	3	Y	4	4	1			1
							4	9									
08	320	N	320	-0-	-0-	-0-	8	1	306	3	Y	5	5	1			1
							6	9									
09	301	N	301	-0-	-0-	-0-	7	1	290	3	Y	4	4	1			1
							4	9									
10	303	N	303	-0-	-0-	-0-	7	1	292	3	Y	4	4	1			1
							4	9									
*11	306	N	306	-0-	-0-	-0-	7	1	295	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

*12	155	N	118	-0-	-37	-0-	3	1	115	3	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	3	1	118	3	Y	1	1	1			-0-
							1	9									
02	136	N	136	-0-	-0-	-0-	3	1	129	3	Y	4	3	1			1
							4	9									
03	168	N	168	-0-	-0-	-0-	4	1	160	3	Y	4	4	1			1
							4	9									
04	153	N	153	-0-	-0-	-0-	3	1	146	3	Y	4	4	1			1
							4	9									
05	158	N	158	-0-	-0-	-0-	3	1	151	3	Y	4	4	1			1
							4	9									
06	163	N	163	-0-	-0-	-0-	3	1	157	3	Y	3	3	1			1
							3	9									
07	173	N	173	-0-	-0-	-0-	4	1	165	3	Y	4	4	1			1
							4	9									
08	181	N	181	-0-	-0-	-0-	5	1	170	3	Y	5	5	1			1
							6	9									
09	169	N	169	-0-	-0-	-0-	4	1	161	3	Y	4	4	1			1
							4	9									
10	175	N	175	-0-	-0-	-0-	4	1	167	3	Y	4	4	1			1
							4	9									
*11	168	N	168	-0-	-0-	-0-	4	1	160	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	220	N	220	-0-	-0-	-0-	5	1	211	3	Y	4	4	1			1
							4	9									
01	219	N	219	-0-	-0-	-0-	5	1	208	3	Y	5	5	1			1
							6	9									
02	196	N	192	-0-	-4	-0-	4	1	184	3	Y	4	4	1			1
							4	9									
03	217	N	209	-0-	-8	-0-	5	1	200	3	Y	4	4	1			1
							4	9									
04	210	N	202	-0-	-8	-0-	4	1	194	3	Y	4	4	1			1
							4	9									
05	217	N	160	-0-	-57	-0-	4	1	153	3	Y	3	3	1			1
							3	9									
06	250	N	250	-0-	-0-	-0-	5	1	242	3	Y	3	3	1			1
							3	9									
07	217	N	208	-0-	-9	-0-	4	1	200	3	Y	4	4	1			1
							4	9									
08	205	N	205	-0-	-0-	-0-	5	1	194	3	Y	5	5	1			1
							6	9									
09	202	N	202	-0-	-0-	-0-	4	1	194	3	Y	4	4	1			1
							4	9									
10	208	N	208	-0-	-0-	-0-	5	1	199	3	Y	4	4	1			1
							4	9									
*11	205	N	205	-0-	-0-	-0-	5	1	196	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1352	N	1352	-0-	-0-	-0-	29	1	1314	3	Y	8	7	1			3
							9	9									
01	1340	N	1340	-0-	-0-	-0-	32	1	1299	3	Y	8	9	1			2
							9	9									
02	1204	N	1173	-0-	-31	-0-	25	1	1140	3	Y	7	7	1			2
							8	9									
03	1333	N	1269	-0-	-64	-0-	31	1	1229	3	Y	8	8	1			2
							9	9									
04	1290	N	1240	-0-	-50	-0-	25	1	1206	3	Y	8	8	1			2
							9	9									
05	1302	N	1198	-0-	-104	-0-	27	1	1162	3	Y	8	8	1			2
							9	9									
06	1230	N	1222	-0-	-8	-0-	24	1	1190	3	Y	7	6	1			3
							8	9									
07	1271	N	1253	-0-	-18	-0-	26	1	1217	3	Y	9	9	1			3
							10	9									
08	1220	N	1220	-0-	-0-	-0-	31	1	1180	3	Y	8	9	1			2
							9	9									
09	1200	N	896	-0-	-304	-0-	20	1	869	3	Y	6	6	1			2
							7	9									
10	1388	N	1388	-0-	-0-	-0-	33	1	1344	3	Y	10	8	1			4
							11	9									
*11	1304	N	1304	-0-	-0-	-0-	29	1	1263	3	Y	11	12	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	248	N	215	-0-	-33	-0-	5	1 4 9	206	3	Y	4	4	1			1
01	219	N	219	-0-	-0-	-0-	5	1 6 9	208	3	Y	5	5	1			1
02	196	N	196	-0-	-0-	-0-	4	1 4 9	188	3	Y	4	4	1			1
03	218	N	218	-0-	-0-	-0-	5	1 4 9	209	3	Y	4	4	1			1
04	214	N	214	-0-	-0-	-0-	4	1 4 9	206	3	Y	4	4	1			1
05	242	N	242	-0-	-0-	-0-	5	1 4 9	233	3	Y	4	4	1			1
06	219	N	219	-0-	-0-	-0-	4	1 3 9	212	3	Y	3	3	1			1
07	222	N	222	-0-	-0-	-0-	5	1 4 9	213	3	Y	4	4	1			1
08	248	N	225	-0-	-23	-0-	6	1 6 9	213	3	Y	5	5	1			1
09	210	N	201	-0-	-9	-0-	4	1 4 9	193	3	Y	4	4	1			1
10	217	N	207	-0-	-10	-0-	5	1 4 9	198	3	Y	4	4	1			1
11	210	N	202	-0-	-8	-0-	4	1 4 9	194	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	465	N	441	-0-	-24	-0-	9	1 9 9	423	3	Y	8	7	1			3
01	434	N	396	-0-	-38	-0-	9	1 9 9	378	3	Y	8	9	1			2
02	420	N	355	-0-	-65	-0-	8	1 3 9	344	3	Y	3	4	1			1
03	434	N	386	-0-	-48	-0-	9	1 4 9	373	3	Y	4	4	1			1
04	390	N	356	-0-	-34	-0-	7	1 4 9	345	3	Y	4	4	1			1
05	403	N	346	-0-	-57	-0-	8	1 4 9	334	3	Y	4	4	1			1
06	360	N	323	-0-	-37	-0-	6	1 3 9	314	3	Y	3	3	1			1
07	372	N	322	-0-	-50	-0-	7	1 4 9	311	3	Y	4	4	1			1
08	341	N	336	-0-	-5	-0-	9	1 4 9	323	3	Y	4	4	1			1
09	357	N	357	-0-	-0-	-0-	8	1 4 9	345	3	Y	4	4	1			1
10	332	N	332	-0-	-0-	-0-	8	1 4 9	320	3	Y	4	4	1			1
*11	360	N	360	-0-	-0-	-0-	8	1 4 9	348	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			1
01	314	N	314	-0-	-0-	-0-	7	1	301	3	Y	5	5	1			1
							6	9									
02	345	N	345	-0-	-0-	-0-	7	1	334	3	Y	4	4	1			1
							4	9									
03	524	N	524	-0-	-0-	-0-	13	1	507	3	Y	4	4	1			1
							4	9									
04	675	N	675	-0-	-0-	-0-	14	1	657	3	Y	4	4	1			1
							4	9									
05	840	N	840	-0-	-0-	-0-	19	1	818	3	Y	3	3	1			1
							3	9									
06	680	N	680	-0-	-0-	-0-	13	1	660	3	Y	6	5	1			2
							7	9									
07	654	N	654	-0-	-0-	-0-	13	1	631	3	Y	9	8	1			3
							10	9									
08	684	N	684	-0-	-0-	-0-	17	1	658	3	Y	8	9	1			2
							9	9									
09	642	N	642	-0-	-0-	-0-	14	1	619	3	Y	8	8	1			2
							9	9									
10	637	N	637	-0-	-0-	-0-	15	1	612	3	Y	9	8	1			3
							10	9									
*11	607	N	607	-0-	-0-	-0-	13	1	585	3	Y	8	9	1			2
							9	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	186	N	181	-0-	-5	-0-	4	1	173	3	Y	4	4	1			1
							4	9									
01	186	N	165	-0-	-21	-0-	4	1	155	3	Y	5	5	1			1
							6	9									
02	216	N	216	-0-	-0-	-0-	5	1	207	3	Y	4	4	1			1
							4	9									
03	186	N	179	-0-	-7	-0-	4	1	171	3	Y	4	4	1			1
							4	9									
04	158	N	158	-0-	-0-	-0-	3	1	151	3	Y	4	4	1			1
							4	9									
05	186	N	166	-0-	-20	-0-	4	1	158	3	Y	4	4	1			1
							4	9									
06	180	N	174	-0-	-6	-0-	3	1	168	3	Y	3	3	1			1
							3	9									
07	158	N	158	-0-	-0-	-0-	3	1	151	3	Y	4	4	1			1
							4	9									
08	159	N	159	-0-	-0-	-0-	4	1	149	3	Y	5	5	1			1
							6	9									
09	180	N	154	-0-	-26	-0-	3	1	147	3	Y	4	4	1			1
							4	9									
10	157	N	157	-0-	-0-	-0-	4	1	149	3	Y	4	4	1			1
							4	9									
*11	152	N	152	-0-	-0-	-0-	3	1	145	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	868	N	807	-0-	-61	-0-	17	1	781	3	Y	8	7	1			3
							9	9									
01	837	N	830	-0-	-7	-0-	20	1	801	3	Y	8	9	1			2
							9	9									
02	784	N	763	-0-	-21	-0-	16	1	739	3	Y	7	7	1			2
							8	9									
03	807	N	807	-0-	-0-	-0-	19	1	779	3	Y	8	8	1			2
							9	9									
04	810	N	779	-0-	-31	-0-	16	1	754	3	Y	8	8	1			2
							9	9									
05	837	N	766	-0-	-71	-0-	17	1	740	3	Y	8	8	1			2
							9	9									
06	796	N	796	-0-	-0-	-0-	15	1	773	3	Y	7	6	1			3
							8	9									
07	806	N	806	-0-	-0-	-0-	17	1	779	3	Y	9	9	1			3
							10	9									
08	796	N	796	-0-	-0-	-0-	20	1	767	3	Y	8	9	1			2
							9	9									
09	780	N	780	-0-	-0-	-0-	17	1	754	3	Y	8	8	1			2
							9	9									
10	808	N	808	-0-	-0-	-0-	19	1	779	3	Y	9	8	1			3
							10	9									
11	750	N	712	-0-	-38	-0-	16	1	687	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	326	N	326	-0-	-0-	-0-	7	1	315	3	Y	4	4	1			1
							4	9									
01	358	N	358	-0-	-0-	-0-	8	1	344	3	Y	5	5	1			1
							6	9									
02	332	N	332	-0-	-0-	-0-	7	1	316	3	Y	8	7	1			2
							9	9									
03	357	N	357	-0-	-0-	-0-	8	1	340	3	Y	8	8	1			2
							9	9									
04	360	N	359	-0-	-1	-0-	7	1	343	3	Y	8	8	1			2
							9	9									
05	372	N	341	-0-	-31	-0-	8	1	324	3	Y	8	8	1			2
							9	9									
06	360	N	319	-0-	-41	-0-	6	1	305	3	Y	7	6	1			3
							8	9									
07	372	N	356	-0-	-16	-0-	7	1	339	3	Y	9	9	1			3
							10	9									
08	355	N	355	-0-	-0-	-0-	9	1	337	3	Y	8	9	1			2
							9	9									
09	349	N	349	-0-	-0-	-0-	8	1	332	3	Y	8	8	1			2
							9	9									
10	352	N	352	-0-	-0-	-0-	8	1	337	3	Y	6	6	1			2
							7	9									
*11	339	N	339	-0-	-0-	-0-	8	1	327	3	Y	4	5	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2001	N	2001	-0-	-0-	-0-	42	1	1919	3	Y	36	45	1			12
							40	9									
01	1933	N	1933	-0-	-0-	-0-	46	1	1877	3	Y	9	19	1			2
							10	9									
02	1640	N	1640	-0-	-0-	-0-	35	1	1597	3	Y	7	7	1			2
							8	9									
03	1786	N	1786	-0-	-0-	-0-	43	1	1731	3	Y	11	10	1			3
							12	9									
04	1826	N	1826	-0-	-0-	-0-	37	1	1776	3	Y	12	12	1			3
							13	9									
05	1709	N	1709	-0-	-0-	-0-	38	1	1659	3	Y	11	11	1			3
							12	9									
06	1767	N	1767	-0-	-0-	-0-	34	1	1721	3	Y	11	10	1			4
							12	9									
07	1820	N	1820	-0-	-0-	-0-	38	1	1768	3	Y	13	13	1			4
							14	9									
08	1697	N	1697	-0-	-0-	-0-	44	1	1639	3	Y	13	14	1			3
							14	9									
09	1643	N	1643	-0-	-0-	-0-	37	1	1592	3	Y	13	12	1			4
							14	9									
10	1643	N	1629	-0-	-14	-0-	39	1	1578	3	Y	11	11	1			4
							12	9									
11	1590	N	1580	-0-	-10	-0-	35	1	1532	3	Y	12	13	1			3
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	631	N	631	-0-	-0-	-0-	13	1 9	609	3	Y	8	7	1			3
01	627	N	627	-0-	-0-	-0-	15	1 9	603	3	Y	8	9	1			2
02	563	N	563	-0-	-0-	-0-	12	1 8	543	3	Y	7	7	1			2
03	626	N	626	-0-	-0-	-0-	15	1 9	602	3	Y	8	8	1			2
04	631	N	631	-0-	-0-	-0-	13	1 9	609	3	Y	8	8	1			2
05	620	N	561	-0-	-59	-0-	12	1 9	540	3	Y	8	8	1			2
06	600	N	553	-0-	-47	-0-	11	1 8	534	3	Y	7	6	1			3
07	620	N	590	-0-	-30	-0-	12	1 7	571	3	Y	6	7	1			2
08	597	N	597	-0-	-0-	-0-	15	1 4	578	3	Y	4	5	1			1
09	573	N	573	-0-	-0-	-0-	13	1 4	556	3	Y	4	4	1			1
10	597	N	597	-0-	-0-	-0-	14	1 4	579	3	Y	4	4	1			1
11	570	N	501	-0-	-69	-0-	11	1 4	486	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1031	N	1031	-0-	-0-	-0-	22	1 9	1000	3	Y	8	7	1			3
01	1009	N	1009	-0-	-0-	-0-	24	1 9	976	3	Y	8	9	1			2
02	902	N	902	-0-	-0-	-0-	19	1 8	875	3	Y	7	7	1			2
03	999	N	999	-0-	-0-	-0-	24	1 9	966	3	Y	8	8	1			2
04	979	N	979	-0-	-0-	-0-	20	1 9	950	3	Y	8	8	1			2
05	1022	N	1022	-0-	-0-	-0-	23	1 9	990	3	Y	8	8	1			2
06	1065	N	1065	-0-	-0-	-0-	21	1 8	1036	3	Y	7	6	1			3
07	1077	N	1077	-0-	-0-	-0-	22	1 10	1045	3	Y	9	9	1			3
08	891	N	891	-0-	-0-	-0-	23	1 9	859	3	Y	8	9	1			2
09	1050	N	910	-0-	-140	-0-	20	1 9	881	3	Y	8	8	1			2
10	1085	N	1026	-0-	-59	-0-	24	1 10	992	3	Y	9	8	1			3
*11	1209	N	1209	-0-	-0-	-0-	27	1 9	1173	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	372	N	321	-0-	-51	-0-	7	1	310	3	Y	4	4	1			1
							4	9									
01	413	N	413	-0-	-0-	-0-	10	1	397	3	Y	5	5	1			1
							6	9									
02	490	N	490	-0-	-0-	-0-	11	1	475	3	Y	4	4	1			1
							4	9									
03	428	N	428	-0-	-0-	-0-	10	1	414	3	Y	4	4	1			1
							4	9									
04	402	N	402	-0-	-0-	-0-	8	1	390	3	Y	4	4	1			1
							4	9									
05	434	N	396	-0-	-38	-0-	9	1	383	3	Y	4	4	1			1
							4	9									
06	420	N	326	-0-	-94	-0-	6	1	317	3	Y	3	3	1			1
							3	9									
07	403	N	337	-0-	-66	-0-	7	1	326	3	Y	4	4	1			1
							4	9									
08	403	N	356	-0-	-47	-0-	9	1	341	3	Y	5	5	1			1
							6	9									
09	334	N	334	-0-	-0-	-0-	7	1	323	3	Y	4	4	1			1
							4	9									
10	350	N	350	-0-	-0-	-0-	8	1	338	3	Y	4	4	1			1
							4	9									
*11	358	N	358	-0-	-0-	-0-	8	1	346	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

*12	515	N	515	-0-	-0-	-0-	11	1	500	3	Y	4	4	1			1
							4	9									
01	504	N	504	-0-	-0-	-0-	12	1	486	3	Y	5	5	1			1
							6	9									
02	476	N	449	-0-	-27	-0-	10	1	430	3	Y	8	7	1			2
							9	9									
03	527	N	503	-0-	-24	-0-	12	1	482	3	Y	8	8	1			2
							9	9									
04	480	N	457	-0-	-23	-0-	9	1	439	3	Y	8	8	1			2
							9	9									
05	496	N	372	-0-	-124	-0-	8	1	358	3	Y	5	6	1			1
							6	9									
06	482	N	482	-0-	-0-	-0-	9	1	464	3	Y	8	6	1			3
							9	9									
07	503	N	503	-0-	-0-	-0-	10	1	483	3	Y	9	9	1			3
							10	9									
08	374	N	374	-0-	-0-	-0-	9	1	357	3	Y	7	8	1			2
							8	9									
09	480	N	424	-0-	-56	-0-	9	1	406	3	Y	8	8	1			2
							9	9									
10	496	N	374	-0-	-122	-0-	9	1	358	3	Y	6	6	1			2
							7	9									
11	360	N	359	-0-	-1	-0-	8	1	348	3	Y	3	4	1			1
							3	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	644	N	644	-0-	-0-	-0-	14	1 9	621	3	Y	8	7	1			3
01	651	N	594	-0-	-57	-0-	14	1 9	571	3	Y	8	9	1			2
02	588	N	565	-0-	-23	-0-	12	1 8	545	3	Y	7	7	1			2
03	651	N	629	-0-	-22	-0-	15	1 9	605	3	Y	8	8	1			2
04	639	N	639	-0-	-0-	-0-	13	1 9	617	3	Y	8	8	1			2
05	632	N	632	-0-	-0-	-0-	14	1 9	609	3	Y	8	8	1			2
06	636	N	636	-0-	-0-	-0-	12	1 8	616	3	Y	7	6	1			3
07	651	N	651	-0-	-0-	-0-	13	1 10	628	3	Y	9	9	1			3
08	659	N	659	-0-	-0-	-0-	17	1 9	633	3	Y	8	9	1			2
09	630	N	630	-0-	-0-	-0-	14	1 9	607	3	Y	8	8	1			2
10	658	N	658	-0-	-0-	-0-	16	1 10	632	3	Y	9	8	1			3
*11	710	N	710	-0-	-0-	-0-	16	1 9	685	3	Y	8	9	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	590	N	590	-0-	-0-	-0-	13	1 9	568	3	Y	8	7	1			3
01	620	N	570	-0-	-50	-0-	13	1 9	548	3	Y	8	9	1			2
02	532	N	532	-0-	-0-	-0-	11	1 8	513	3	Y	7	7	1			2
03	589	N	568	-0-	-21	-0-	14	1 9	545	3	Y	8	8	1			2
04	600	N	600	-0-	-0-	-0-	12	1 9	579	3	Y	8	8	1			2
05	589	N	498	-0-	-91	-0-	11	1 8	479	3	Y	7	7	1			2
06	540	N	461	-0-	-79	-0-	9	1 3	449	3	Y	3	4	1			1
07	626	N	626	-0-	-0-	-0-	13	1 4	609	3	Y	4	4	1			1
08	653	N	653	-0-	-0-	-0-	17	1 6	630	3	Y	5	5	1			1
09	622	N	622	-0-	-0-	-0-	14	1 4	604	3	Y	4	4	1			1
10	644	N	644	-0-	-0-	-0-	15	1 4	625	3	Y	4	4	1			1
*11	638	N	638	-0-	-0-	-0-	14	1 4	620	3	Y	4	4	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	504	N	504	-0-	-0-	-0-	11	1	489	3	Y	4	4	1			1
							4	9									
01	560	N	560	-0-	-0-	-0-	13	1	540	3	Y	6	6	1			1
							7	9									
02	513	N	513	-0-	-0-	-0-	11	1	493	3	Y	8	7	1			2
							9	9									
03	527	N	527	-0-	-0-	-0-	13	1	505	3	Y	8	8	1			2
							9	9									
04	541	N	541	-0-	-0-	-0-	11	1	521	3	Y	8	8	1			2
							9	9									
05	613	N	613	-0-	-0-	-0-	14	1	590	3	Y	8	8	1			2
							9	9									
06	651	N	651	-0-	-0-	-0-	13	1	630	3	Y	7	6	1			3
							8	9									
07	657	N	657	-0-	-0-	-0-	13	1	634	3	Y	9	9	1			3
							10	9									
08	657	N	657	-0-	-0-	-0-	17	1	631	3	Y	8	9	1			2
							9	9									
09	661	N	661	-0-	-0-	-0-	15	1	637	3	Y	8	8	1			2
							9	9									
10	656	N	656	-0-	-0-	-0-	16	1	633	3	Y	6	6	1			2
							7	9									
11	630	N	610	-0-	-20	-0-	14	1	592	3	Y	4	5	1			1
							4	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

*12	749	N	749	-0-	-0-	-0-	16	1	729	3	Y	4	4	1			1
							4	9									
01	724	N	724	-0-	-0-	-0-	17	1	701	3	Y	5	5	1			1
							6	9									
02	667	N	667	-0-	-0-	-0-	14	1	644	3	Y	8	7	1			2
							9	9									
03	668	N	668	-0-	-0-	-0-	16	1	643	3	Y	8	8	1			2
							9	9									
04	684	N	684	-0-	-0-	-0-	14	1	661	3	Y	8	8	1			2
							9	9									
05	621	N	621	-0-	-0-	-0-	14	1	598	3	Y	8	8	1			2
							9	9									
06	659	N	659	-0-	-0-	-0-	13	1	638	3	Y	7	6	1			3
							8	9									
07	656	N	656	-0-	-0-	-0-	13	1	633	3	Y	9	9	1			3
							10	9									
08	655	N	655	-0-	-0-	-0-	17	1	629	3	Y	8	9	1			2
							9	9									
09	679	N	679	-0-	-0-	-0-	15	1	655	3	Y	8	8	1			2
							9	9									
10	651	N	476	-0-	-175	-0-	11	1	457	3	Y	7	7	1			2
							8	9									
11	630	N	464	-0-	-166	-0-	10	1	445	3	Y	8	8	1			2
							9	9									

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	837	N	822	-0-	-15	-0-	18	1 9	795	3	Y	8	7	1			3
01	837	N	807	-0-	-30	-0-	19	1 9	779	3	Y	8	9	1			2
02	756	N	739	-0-	-17	-0-	16	1 8	715	3	Y	7	7	1			2
03	837	N	796	-0-	-41	-0-	19	1 9	768	3	Y	8	8	1			2
04	797	N	797	-0-	-0-	-0-	16	1 9	772	3	Y	8	8	1			2
05	806	N	760	-0-	-46	-0-	17	1 9	734	3	Y	8	8	1			2
06	780	N	740	-0-	-40	-0-	14	1 8	718	3	Y	7	6	1			3
07	837	N	757	-0-	-80	-0-	16	1 10	731	3	Y	9	9	1			3
08	775	N	741	-0-	-34	-0-	19	1 9	713	3	Y	8	9	1			2
09	750	N	712	-0-	-38	-0-	16	1 9	687	3	Y	8	8	1			2
10	744	N	738	-0-	-6	-0-	17	1 10	711	3	Y	9	8	1			3
11	720	N	717	-0-	-3	-0-	16	1 9	692	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	215	N	215	-0-	-0-	-0-	5	1 3	207	3	Y	3	3	1			1
01	233	N	233	-0-	-0-	-0-	5	1 6	222	3	Y	5	5	1			1
02	221	N	221	-0-	-0-	-0-	5	1 4	212	3	Y	4	4	1			1
03	242	N	242	-0-	-0-	-0-	6	1 4	232	3	Y	4	4	1			1
04	237	N	237	-0-	-0-	-0-	5	1 4	228	3	Y	4	4	1			1
05	217	N	200	-0-	-17	-0-	4	1 3	193	3	Y	3	3	1			1
06	249	N	249	-0-	-0-	-0-	5	1 3	241	3	Y	3	3	1			1
07	224	N	224	-0-	-0-	-0-	5	1 4	215	3	Y	4	4	1			1
08	239	N	239	-0-	-0-	-0-	6	1 4	229	3	Y	4	4	1			1
09	210	N	169	-0-	-41	-0-	4	1 3	162	3	Y	3	3	1			1
10	266	N	266	-0-	-0-	-0-	6	1 3	257	3	Y	3	3	1			1
*11	262	N	262	-0-	-0-	-0-	6	1 4	252	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	452	N	452	-0-	-0-	-0-	10	1 4 9	438	3	Y	4	4	1			1
01	443	N	443	-0-	-0-	-0-	10	1 7 9	426	3	Y	6	6	1			1
02	412	N	412	-0-	-0-	-0-	9	1 9 9	394	3	Y	8	7	1			2
03	437	N	437	-0-	-0-	-0-	10	1 9 9	418	3	Y	8	8	1			2
04	437	N	437	-0-	-0-	-0-	9	1 9 9	419	3	Y	8	8	1			2
05	434	N	339	-0-	-95	-0-	8	1 6 9	325	3	Y	5	6	1			1
06	452	N	452	-0-	-0-	-0-	9	1 9 9	434	3	Y	8	6	1			3
07	449	N	449	-0-	-0-	-0-	9	1 7 9	433	3	Y	6	7	1			2
08	428	N	428	-0-	-0-	-0-	11	1 4 9	413	3	Y	4	5	1			1
09	450	N	310	-0-	-140	-0-	7	1 3 9	300	3	Y	3	3	1			1
10	468	N	468	-0-	-0-	-0-	11	1 3 9	454	3	Y	3	3	1			1
*11	445	N	445	-0-	-0-	-0-	10	1 4 9	431	3	Y	4	4	1			1

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

*12	279	N	250	-0-	-29	-0-	5	1 4 9	241	3	Y	4	4	1			1
01	279	N	262	-0-	-17	-0-	6	1 6 9	250	3	Y	5	5	1			1
02	252	N	233	-0-	-19	-0-	5	1 4 9	224	3	Y	4	4	1			1
03	249	N	249	-0-	-0-	-0-	6	1 4 9	239	3	Y	4	4	1			1
04	248	N	248	-0-	-0-	-0-	5	1 4 9	239	3	Y	4	4	1			1
05	248	N	248	-0-	-0-	-0-	6	1 4 9	238	3	Y	4	4	1			1
06	240	N	191	-0-	-49	-0-	4	1 3 9	184	3	Y	3	3	1			1
07	248	N	187	-0-	-61	-0-	4	1 4 9	179	3	Y	4	4	1			1
08	248	N	178	-0-	-70	-0-	4	1 6 9	168	3	Y	5	5	1			1
09	263	N	263	-0-	-0-	-0-	6	1 4 9	253	3	Y	4	4	1			1
10	315	N	315	-0-	-0-	-0-	7	1 4 9	304	3	Y	4	4	1			1
*11	269	N	269	-0-	-0-	-0-	6	1 4 9	259	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	346	N	346	-0-	-0-	-0-		7 1 4 9	335	3	Y	4	4	1			1
01	350	N	350	-0-	-0-	-0-		8 1 6 9	336	3	Y	5	5	1			1
02	313	N	313	-0-	-0-	-0-		7 1 4 9	302	3	Y	4	4	1			1
03	341	N	335	-0-	-6	-0-		8 1 4 9	323	3	Y	4	4	1			1
04	342	N	342	-0-	-0-	-0-		7 1 4 9	331	3	Y	4	4	1			1
05	341	N	269	-0-	-72	-0-		6 1 3 9	260	3	Y	3	3	1			1
06	358	N	358	-0-	-0-	-0-		7 1 3 9	348	3	Y	3	3	1			1
07	357	N	357	-0-	-0-	-0-		7 1 8 9	342	3	Y	7	6	1			2
08	345	N	345	-0-	-0-	-0-		9 1 9 9	327	3	Y	8	8	1			2
09	360	N	331	-0-	-29	-0-		7 1 9 9	315	3	Y	8	8	1			2
10	372	N	343	-0-	-29	-0-		8 1 7 9	328	3	Y	6	6	1			2
11	330	N	328	-0-	-2	-0-		7 1 4 9	317	3	Y	4	5	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	248	N	213	-0-	-35	-0-	5	1	204	3	Y	4	4	1			1
							4	9									
01	248	N	197	-0-	-51	-0-	5	1	188	3	Y	4	4	1			1
							4	9									
02	224	N	213	-0-	-11	-0-	5	1	204	3	Y	4	4	1			1
							4	9									
03	234	N	234	-0-	-0-	-0-	6	1	224	3	Y	4	4	1			1
							4	9									
04	228	N	228	-0-	-0-	-0-	5	1	219	3	Y	4	4	1			1
							4	9									
05	248	N	230	-0-	-18	-0-	5	1	221	3	Y	4	4	1			1
							4	9									
06	240	N	228	-0-	-12	-0-	4	1	221	3	Y	3	3	1			1
							3	9									
07	248	N	234	-0-	-14	-0-	5	1	225	3	Y	4	4	1			1
							4	9									
08	222	N	222	-0-	-0-	-0-	6	1	212	3	Y	4	4	1			1
							4	9									
09	210	N	152	-0-	-58	-0-	3	1	146	3	Y	3	3	1			1
							3	9									
10	238	N	238	-0-	-0-	-0-	6	1	229	3	Y	3	3	1			1
							3	9									
*11	225	N	225	-0-	-0-	-0-	5	1	216	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	434	N	389	-0-	-45	-0-	8	1	372	3	Y	8	7	1			3
							9	9									
01	434	N	399	-0-	-35	-0-	9	1	381	3	Y	8	9	1			2
							9	9									
02	392	N	391	-0-	-1	-0-	8	1	375	3	Y	7	7	1			2
							8	9									
03	439	N	439	-0-	-0-	-0-	10	1	420	3	Y	8	8	1			2
							9	9									
04	439	N	439	-0-	-0-	-0-	9	1	421	3	Y	8	8	1			2
							9	9									
05	438	N	438	-0-	-0-	-0-	10	1	419	3	Y	8	8	1			2
							9	9									
06	438	N	438	-0-	-0-	-0-	8	1	422	3	Y	7	6	1			3
							8	9									
07	441	N	441	-0-	-0-	-0-	9	1	422	3	Y	9	9	1			3
							10	9									
08	441	N	441	-0-	-0-	-0-	11	1	421	3	Y	8	9	1			2
							9	9									
09	424	N	424	-0-	-0-	-0-	9	1	406	3	Y	8	8	1			2
							9	9									
10	434	N	431	-0-	-3	-0-	10	1	411	3	Y	9	8	1			3
							10	9									
11	420	N	412	-0-	-8	-0-	9	1	394	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	558	N	338	-0-	-220	-0-	7 8	1 9	323	3	Y	7	7	1			2
01	527	N	513	-0-	-14	-0-	12 10	1 9	491	3	Y	9	9	1			2
02	504	N	184	-0-	-320	-0-	4 3	1 9	177	3	Y	3	4	1			1
03	341	N	198	-0-	-143	-0-	5 4	1 9	189	3	Y	4	4	1			1
04	510	N	269	-0-	-241	-0-	5 4	1 9	260	3	Y	4	4	1			1
05	286	N	286	-0-	-0-	-0-	6 4	1 9	276	3	Y	4	4	1			1
06	289	N	289	-0-	-0-	-0-	6 3	1 9	280	3	Y	3	3	1			1
07	309	N	309	-0-	-0-	-0-	6 4	1 9	299	3	Y	4	4	1			1
08	318	N	318	-0-	-0-	-0-	8 6	1 9	304	3	Y	5	5	1			1
09	311	N	311	-0-	-0-	-0-	7 4	1 9	300	3	Y	4	4	1			1
10	321	N	321	-0-	-0-	-0-	8 4	1 9	309	3	Y	4	4	1			1
*11	301	N	301	-0-	-0-	-0-	7 4	1 9	290	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	558	N	526	-0-	-32	-0-	11 4	1 9	511	3	Y	4	4	1			1
01	558	N	404	-0-	-154	-0-	10 4	1 9	390	3	Y	4	4	1			1
02	515	N	515	-0-	-0-	-0-	11 3	1 9	501	3	Y	3	3	1			1
03	553	N	553	-0-	-0-	-0-	13 4	1 9	536	3	Y	4	4	1			1
04	541	N	541	-0-	-0-	-0-	11 6	1 9	524	3	Y	5	5	1			1
05	558	N	526	-0-	-32	-0-	12 9	1 9	505	3	Y	8	7	1			2
06	540	N	533	-0-	-7	-0-	10 8	1 9	515	3	Y	7	6	1			3
07	558	N	518	-0-	-40	-0-	11 10	1 9	497	3	Y	9	9	1			3
08	527	N	493	-0-	-34	-0-	13 9	1 9	471	3	Y	8	9	1			2
09	510	N	482	-0-	-28	-0-	11 9	1 9	462	3	Y	8	8	1			2
10	527	N	503	-0-	-24	-0-	12 10	1 9	481	3	Y	9	8	1			3
11	480	N	405	-0-	-75	-0-	9 9	1 9	387	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	877	N	877	-0-	-0-	-0-	19	1 9	849	3	Y	8	7	1			3
01	856	N	856	-0-	-0-	-0-	20	1 9	827	3	Y	8	9	1			2
02	766	N	766	-0-	-0-	-0-	16	1 8	742	3	Y	7	7	1			2
03	841	N	841	-0-	-0-	-0-	20	1 9	812	3	Y	8	8	1			2
04	810	N	796	-0-	-14	-0-	16	1 8	772	3	Y	7	7	1			2
05	837	N	782	-0-	-55	-0-	18	1 4	760	3	Y	4	5	1			1
06	810	N	477	-0-	-333	-0-	9	1 3	465	3	Y	3	3	1			1
07	1004	N	1004	-0-	-0-	-0-	21	1 8	975	3	Y	7	6	1			2
08	822	N	822	-0-	-0-	-0-	21	1 9	792	3	Y	8	8	1			2
09	695	N	695	-0-	-0-	-0-	15	1 9	671	3	Y	8	8	1			2
10	806	N	695	-0-	-111	-0-	16	1 10	669	3	Y	9	8	1			3
11	780	N	703	-0-	-77	-0-	16	1 9	678	3	Y	8	9	1			2

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

*12	462	N	462	-0-	-0-	-0-	10	1 4	448	3	Y	4	4	1			1
01	465	N	457	-0-	-8	-0-	11	1 6	440	3	Y	5	5	1			1
02	433	N	433	-0-	-0-	-0-	9	1 4	420	3	Y	4	4	1			1
03	467	N	467	-0-	-0-	-0-	11	1 4	452	3	Y	4	4	1			1
04	476	N	476	-0-	-0-	-0-	10	1 4	462	3	Y	4	4	1			1
05	473	N	473	-0-	-0-	-0-	11	1 4	458	3	Y	4	4	1			1
06	464	N	464	-0-	-0-	-0-	9	1 3	452	3	Y	3	3	1			1
07	496	N	457	-0-	-39	-0-	9	1 4	444	3	Y	4	4	1			1
08	492	N	492	-0-	-0-	-0-	13	1 6	473	3	Y	5	5	1			1
09	471	N	471	-0-	-0-	-0-	11	1 4	456	3	Y	4	4	1			1
10	494	N	494	-0-	-0-	-0-	12	1 4	478	3	Y	4	4	1			1
*11	485	N	485	-0-	-0-	-0-	11	1 4	470	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

*12	482	N	482	-0-	-0-	-0-	10 4	1 9	468	3	Y	4	4	1			1
01	469	N	469	-0-	-0-	-0-	11 6	1 9	452	3	Y	5	5	1			1
02	433	N	433	-0-	-0-	-0-	9 4	1 9	420	3	Y	4	4	1			1
03	480	N	480	-0-	-0-	-0-	12 4	1 9	464	3	Y	4	4	1			1
04	472	N	472	-0-	-0-	-0-	10 4	1 9	458	3	Y	4	4	1			1
05	445	N	445	-0-	-0-	-0-	10 4	1 9	431	3	Y	4	4	1			1
06	390	N	331	-0-	-59	-0-	6 3	1 9	322	3	Y	3	3	1			1
07	468	N	468	-0-	-0-	-0-	10 4	1 9	454	3	Y	4	4	1			1
08	471	N	471	-0-	-0-	-0-	12 6	1 9	453	3	Y	5	5	1			1
09	461	N	461	-0-	-0-	-0-	10 4	1 9	447	3	Y	4	4	1			1
10	470	N	470	-0-	-0-	-0-	11 4	1 9	455	3	Y	4	4	1			1
11	450	N	449	-0-	-1	-0-	10 4	1 9	435	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

*12	1674	N	1593	-0-	-81	-0-	34 13	1 9	1546	3	Y	12	11	1			4
01	1674	N	1645	-0-	-29	-0-	39 14	1 9	1592	3	Y	13	14	1			3
02	1512	N	1124	-0-	-388	-0-	24 12	1 9	1088	3	Y	11	11	1			3
03	1695	N	1695	-0-	-0-	-0-	41 13	1 9	1641	3	Y	12	12	1			3
04	1652	N	1652	-0-	-0-	-0-	34 13	1 9	1605	3	Y	12	12	1			3
05	1532	N	1532	-0-	-0-	-0-	34 12	1 9	1486	3	Y	11	11	1			3
06	1620	N	1620	-0-	-0-	-0-	31 12	1 9	1577	3	Y	11	10	1			4
07	1641	N	1641	-0-	-0-	-0-	34 14	1 9	1593	3	Y	13	13	1			4
08	1574	N	1574	-0-	-0-	-0-	40 14	1 9	1520	3	Y	13	14	1			3
09	1470	N	1467	-0-	-3	-0-	33 14	1 9	1420	3	Y	13	12	1			4
10	1541	N	1541	-0-	-0-	-0-	37 12	1 9	1492	3	Y	11	11	1			4
*11	1520	N	1520	-0-	-0-	-0-	34 13	1 9	1473	3	Y	12	13	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	434	N	348	-0-		-86	-0-	7	1 4 9	337	3	Y	4	4	1			1
01	434	N	430	-0-		-4	-0-	10	1 6 9	414	3	Y	5	5	1			1
02	396	N	396	-0-		-0-	-0-	9	1 4 9	383	3	Y	4	4	1			1
03	418	N	418	-0-		-0-	-0-	10	1 4 9	404	3	Y	4	4	1			1
04	444	N	444	-0-		-0-	-0-	9	1 4 9	431	3	Y	4	4	1			1
05	434	N	321	-0-		-113	-0-	7	1 3 9	311	3	Y	3	3	1			1
06	461	N	461	-0-		-0-	-0-	9	1 3 9	449	3	Y	3	3	1			1
07	472	N	472	-0-		-0-	-0-	10	1 7 9	455	3	Y	6	5	1			2
08	449	N	449	-0-		-0-	-0-	11	1 9 9	429	3	Y	8	8	1			2
09	450	N	318	-0-		-132	-0-	7	1 7 9	304	3	Y	6	6	1			2
10	510	N	510	-0-		-0-	-0-	12	1 9 9	489	3	Y	8	7	1			3
*11	441	N	441	-0-		-0-	-0-	10	1 9 9	422	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	754	N	754	-0-		-0-	-0-	16	1 4 9	734	3	Y	4	4	1			1
01	757	N	757	-0-		-0-	-0-	18	1 6 9	733	3	Y	5	5	1			1
02	687	N	687	-0-		-0-	-0-	15	1 4 9	668	3	Y	4	4	1			1
03	746	N	746	-0-		-0-	-0-	18	1 8 9	720	3	Y	7	6	1			2
04	772	N	772	-0-		-0-	-0-	16	1 9 9	747	3	Y	8	8	1			2
05	748	N	748	-0-		-0-	-0-	17	1 9 9	722	3	Y	8	8	1			2
06	749	N	749	-0-		-0-	-0-	14	1 8 9	727	3	Y	7	6	1			3
07	785	N	785	-0-		-0-	-0-	16	1 10 9	759	3	Y	9	9	1			3
08	786	N	786	-0-		-0-	-0-	20	1 9 9	757	3	Y	8	9	1			2
09	755	N	755	-0-		-0-	-0-	17	1 9 9	729	3	Y	8	8	1			2
10	783	N	783	-0-		-0-	-0-	19	1 10 9	754	3	Y	9	8	1			3
*11	756	N	756	-0-		-0-	-0-	17	1 9 9	730	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	93	N	90	-0-		-3	-0-		2	1	84	3	Y	4	4	1			1
									4	9									
01	93	N	87	-0-		-6	-0-		2	1	81	3	Y	4	4	1			1
									4	9									
02	119	N	119	-0-		-0-	-0-		3	1	113	3	Y	3	3	1			1
									3	9									
03	103	N	103	-0-		-0-	-0-		2	1	100	3	Y	1	2	1			-0-
									1	9									
04	93	N	93	-0-		-0-	-0-		2	1	91	3	Y	-0-					-0-
05	101	N	101	-0-		-0-	-0-		2	1	99	3	Y	-0-					-0-
06	90	N	79	-0-		-11	-0-		1	1	75	3	Y	3	2	1			1
									3	9									
07	106	N	106	-0-		-0-	-0-		2	1	100	3	Y	4	4	1			1
									4	9									
08	106	N	106	-0-		-0-	-0-		3	1	97	3	Y	5	5	1			1
									6	9									
09	96	N	96	-0-		-0-	-0-		2	1	90	3	Y	4	4	1			1
									4	9									
10	104	N	104	-0-		-0-	-0-		2	1	98	3	Y	4	4	1			1
									4	9									
*11	99	N	99	-0-		-0-	-0-		2	1	93	3	Y	4	4	1			1
									4	9									

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	651	N	627	-0-		-24	-0-		13	1	610	3	Y	4	4	1			1
									4	9									
01	645	N	645	-0-		-0-	-0-		15	1	624	3	Y	5	5	1			1
									6	9									
02	611	N	611	-0-		-0-	-0-		13	1	589	3	Y	8	7	1			2
									9	9									
03	642	N	642	-0-		-0-	-0-		15	1	618	3	Y	8	8	1			2
									9	9									
04	600	N	598	-0-		-2	-0-		12	1	577	3	Y	8	8	1			2
									9	9									
05	620	N	519	-0-		-101	-0-		12	1	498	3	Y	8	8	1			2
									9	9									
06	600	N	527	-0-		-73	-0-		10	1	509	3	Y	7	6	1			3
									8	9									
07	716	N	716	-0-		-0-	-0-		15	1	691	3	Y	9	9	1			3
									10	9									
08	645	N	645	-0-		-0-	-0-		16	1	620	3	Y	8	9	1			2
									9	9									
09	816	N	816	-0-		-0-	-0-		18	1	789	3	Y	8	8	1			2
									9	9									
10	785	N	785	-0-		-0-	-0-		19	1	756	3	Y	9	8	1			3
									10	9									
*11	750	N	750	-0-		-0-	-0-		17	1	724	3	Y	8	9	1			2
									9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	482	N	482	-0-	-0-	-0-	10	1 4 9	468	3	Y	4	4	1			1
01	471	N	471	-0-	-0-	-0-	11	1 6 9	454	3	Y	5	5	1			1
02	427	N	427	-0-	-0-	-0-	9	1 4 9	414	3	Y	4	4	1			1
03	496	N	464	-0-	-32	-0-	11	1 4 9	449	3	Y	4	4	1			1
04	454	N	454	-0-	-0-	-0-	9	1 4 9	441	3	Y	4	4	1			1
05	465	N	448	-0-	-17	-0-	10	1 4 9	434	3	Y	4	4	1			1
06	452	N	452	-0-	-0-	-0-	9	1 3 9	440	3	Y	3	3	1			1
07	465	N	456	-0-	-9	-0-	9	1 4 9	443	3	Y	4	4	1			1
08	474	N	474	-0-	-0-	-0-	12	1 6 9	456	3	Y	5	5	1			1
09	450	N	434	-0-	-16	-0-	10	1 4 9	420	3	Y	4	4	1			1
10	465	N	445	-0-	-20	-0-	11	1 4 9	430	3	Y	4	4	1			1
11	450	N	431	-0-	-19	-0-	10	1 4 9	417	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	180	N	180	-0-	-0-	-0-	4	1 4 9	172	3	Y	4	4	1			1
01	174	N	174	-0-	-0-	-0-	4	1 6 9	164	3	Y	5	5	1			1
02	153	N	153	-0-	-0-	-0-	3	1 4 9	146	3	Y	4	4	1			1
03	186	N	162	-0-	-24	-0-	4	1 4 9	154	3	Y	4	4	1			1
04	180	N	157	-0-	-23	-0-	3	1 4 9	150	3	Y	4	4	1			1
05	155	N	147	-0-	-8	-0-	3	1 4 9	140	3	Y	4	4	1			1
06	159	N	159	-0-	-0-	-0-	3	1 3 9	153	3	Y	3	3	1			1
07	157	N	157	-0-	-0-	-0-	3	1 4 9	150	3	Y	4	4	1			1
08	164	N	164	-0-	-0-	-0-	4	1 6 9	154	3	Y	5	5	1			1
09	154	N	154	-0-	-0-	-0-	3	1 4 9	147	3	Y	4	4	1			1
10	155	N	151	-0-	-4	-0-	4	1 4 9	143	3	Y	4	4	1			1
11	150	N	144	-0-	-6	-0-	3	1 4 9	137	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	434	N	431	-0-	-3	-0-	9	1	418	3	Y	4	4	1			1
							4	9									
01	434	N	428	-0-	-6	-0-	10	1	412	3	Y	5	5	1			1
							6	9									
02	392	N	388	-0-	-4	-0-	8	1	376	3	Y	4	4	1			1
							4	9									
03	434	N	418	-0-	-16	-0-	10	1	404	3	Y	4	4	1			1
							4	9									
04	420	N	415	-0-	-5	-0-	8	1	401	3	Y	5	5	1			1
							6	9									
05	434	N	415	-0-	-19	-0-	9	1	397	3	Y	8	7	1			2
							9	9									
06	418	N	418	-0-	-0-	-0-	8	1	402	3	Y	7	6	1			3
							8	9									
07	434	N	421	-0-	-13	-0-	9	1	402	3	Y	9	9	1			3
							10	9									
08	423	N	423	-0-	-0-	-0-	11	1	403	3	Y	8	9	1			2
							9	9									
09	402	N	402	-0-	-0-	-0-	9	1	384	3	Y	8	8	1			2
							9	9									
10	412	N	412	-0-	-0-	-0-	10	1	395	3	Y	6	6	1			2
							7	9									
*11	398	N	398	-0-	-0-	-0-	9	1	385	3	Y	4	5	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1307	N	1307	-0-	-0-	-0-	28	1	1270	3	Y	8	7	1			3
							9	9									
01	1463	N	1463	-0-	-0-	-0-	35	1	1419	3	Y	8	9	1			2
							9	9									
02	1379	N	1379	-0-	-0-	-0-	30	1	1341	3	Y	7	7	1			2
							8	9									
03	1454	N	1454	-0-	-0-	-0-	35	1	1410	3	Y	8	8	1			2
							9	9									
04	1484	N	1484	-0-	-0-	-0-	30	1	1444	3	Y	9	9	1			2
							10	9									
05	1383	N	1383	-0-	-0-	-0-	31	1	1340	3	Y	11	10	1			3
							12	9									
06	1780	N	1780	-0-	-0-	-0-	34	1	1734	3	Y	11	10	1			4
							12	9									
07	1495	N	1495	-0-	-0-	-0-	31	1	1450	3	Y	13	13	1			4
							14	9									
08	1481	N	1481	-0-	-0-	-0-	38	1	1429	3	Y	13	14	1			3
							14	9									
09	1740	N	1380	-0-	-360	-0-	31	1	1335	3	Y	13	12	1			4
							14	9									
10	1488	N	1380	-0-	-108	-0-	33	1	1335	3	Y	11	11	1			4
							12	9									
11	1440	N	1373	-0-	-67	-0-	31	1	1329	3	Y	12	13	1			3
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	541	N	541	-0-	-0-	-0-	12	1 9	520	3	Y	8	7	1			3
01	527	N	466	-0-	-61	-0-	11	1 7	448	3	Y	6	8	1			1
02	512	N	512	-0-	-0-	-0-	11	1 9	492	3	Y	8	7	1			2
03	527	N	501	-0-	-26	-0-	12	1 8	481	3	Y	7	7	1			2
04	555	N	555	-0-	-0-	-0-	11	1 9	535	3	Y	8	8	1			2
05	558	N	419	-0-	-139	-0-	9	1 6	404	3	Y	5	6	1			1
06	505	N	505	-0-	-0-	-0-	10	1 7	488	3	Y	6	5	1			2
07	589	N	501	-0-	-88	-0-	10	1 10	481	3	Y	9	8	1			3
08	461	N	461	-0-	-0-	-0-	12	1 9	440	3	Y	8	9	1			2
09	450	N	343	-0-	-107	-0-	8	1 7	328	3	Y	6	6	1			2
10	465	N	370	-0-	-95	-0-	9	1 6	355	3	Y	5	5	1			2
11	450	N	380	-0-	-70	-0-	8	1 4	368	3	Y	4	5	1			1

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	930	N	911	-0-	-19	-0-	20	1 9	882	3	Y	8	7	1			3
01	930	N	896	-0-	-34	-0-	21	1 9	866	3	Y	8	9	1			2
02	840	N	812	-0-	-28	-0-	17	1 8	787	3	Y	7	7	1			2
03	899	N	868	-0-	-31	-0-	21	1 9	838	3	Y	8	8	1			2
04	870	N	869	-0-	-1	-0-	18	1 9	842	3	Y	8	8	1			2
05	899	N	857	-0-	-42	-0-	19	1 9	829	3	Y	8	8	1			2
06	854	N	854	-0-	-0-	-0-	16	1 8	830	3	Y	7	6	1			3
07	899	N	878	-0-	-21	-0-	18	1 10	850	3	Y	9	9	1			3
08	868	N	851	-0-	-17	-0-	22	1 9	820	3	Y	8	9	1			2
09	840	N	769	-0-	-71	-0-	17	1 9	743	3	Y	8	8	1			2
10	868	N	745	-0-	-123	-0-	18	1 10	717	3	Y	9	8	1			3
11	810	N	707	-0-	-103	-0-	16	1 9	682	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	562	N	562	-0-	-0-	-0-	12	1 9	541	3	Y	8	7	1			3
01	575	N	575	-0-	-0-	-0-	13	1 9	553	3	Y	8	9	1			2
02	591	N	591	-0-	-0-	-0-	13	1 8	570	3	Y	7	7	1			2
03	659	N	659	-0-	-0-	-0-	16	1 9	634	3	Y	8	8	1			2
04	725	N	725	-0-	-0-	-0-	15	1 9	701	3	Y	8	8	1			2
05	680	N	680	-0-	-0-	-0-	15	1 9	656	3	Y	8	8	1			2
06	708	N	708	-0-	-0-	-0-	14	1 8	686	3	Y	7	6	1			3
07	652	N	652	-0-	-0-	-0-	13	1 10	629	3	Y	9	9	1			3
08	768	N	768	-0-	-0-	-0-	20	1 9	739	3	Y	8	9	1			2
09	731	N	731	-0-	-0-	-0-	16	1 9	706	3	Y	8	8	1			2
10	745	N	745	-0-	-0-	-0-	18	1 10	717	3	Y	9	8	1			3
*11	708	N	708	-0-	-0-	-0-	16	1 9	683	3	Y	8	9	1			2

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	652	N	652	-0-	-0-	-0-	14	1 9	629	3	Y	8	6	1			3
01	746	N	746	-0-	-0-	-0-	17	1 11	718	3	Y	10	11	1			2
02	733	N	733	-0-	-0-	-0-	16	1 10	707	3	Y	9	9	1			2
03	444	N	444	-0-	-0-	-0-	11	1 6	427	3	Y	5	6	1			1
04	781	N	781	-0-	-0-	-0-	16	1 4	761	3	Y	4	4	1			1
05	663	N	663	-0-	-0-	-0-	15	1 4	644	3	Y	4	4	1			1
06	636	N	636	-0-	-0-	-0-	12	1 7	617	3	Y	6	5	1			2
07	823	N	823	-0-	-0-	-0-	17	1 10	796	3	Y	9	8	1			3
08	805	N	805	-0-	-0-	-0-	21	1 9	775	3	Y	8	9	1			2
09	746	N	746	-0-	-0-	-0-	17	1 9	720	3	Y	8	8	1			2
10	742	N	742	-0-	-0-	-0-	18	1 10	714	3	Y	9	8	1			3
*11	746	N	746	-0-	-0-	-0-	17	1 9	720	3	Y	8	9	1			2

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

*12	684	N	684	-0-	-0-	-0-	15	1	665	3	Y	4	4	1			1
							4	9									
01	651	N	539	-0-	-112	-0-	13	1	520	3	Y	5	5	1			1
							6	9									
02	588	N	510	-0-	-78	-0-	11	1	495	3	Y	4	4	1			1
							4	9									
03	682	N	577	-0-	-105	-0-	14	1	554	3	Y	8	7	1			2
							9	9									
04	579	N	579	-0-	-0-	-0-	12	1	558	3	Y	8	8	1			2
							9	9									
05	586	N	586	-0-	-0-	-0-	13	1	564	3	Y	8	8	1			2
							9	9									
06	585	N	585	-0-	-0-	-0-	11	1	566	3	Y	7	6	1			3
							8	9									
07	596	N	596	-0-	-0-	-0-	12	1	574	3	Y	9	9	1			3
							10	9									
08	589	N	585	-0-	-4	-0-	15	1	561	3	Y	8	9	1			2
							9	9									
09	558	N	558	-0-	-0-	-0-	12	1	537	3	Y	8	8	1			2
							9	9									
10	570	N	570	-0-	-0-	-0-	13	1	547	3	Y	9	8	1			3
							10	9									
*11	570	N	570	-0-	-0-	-0-	13	1	548	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

*12	954	N	954	-0-	-0-	-0-	20	1	916	3	Y	16	15	1			5
							18	9									
01	940	N	940	-0-	-0-	-0-	22	1	899	3	Y	17	19	1			3
							19	9									
02	859	N	859	-0-	-0-	-0-	18	1	827	3	Y	13	13	1			3
							14	9									
03	961	N	864	-0-	-97	-0-	21	1	830	3	Y	12	12	1			3
							13	9									
04	903	N	903	-0-	-0-	-0-	18	1	872	3	Y	12	12	1			3
							13	9									
05	961	N	758	-0-	-203	-0-	17	1	730	3	Y	10	11	1			2
							11	9									
06	840	N	226	-0-	-614	-0-	4	1	219	3	Y	3	4	1			1
							3	9									
07	1038	N	1038	-0-	-0-	-0-	21	1	1003	3	Y	13	10	1			4
							14	9									
08	948	N	948	-0-	-0-	-0-	24	1	910	3	Y	13	14	1			3
							14	9									
09	904	N	904	-0-	-0-	-0-	20	1	870	3	Y	13	12	1			4
							14	9									
10	930	N	924	-0-	-6	-0-	22	1	890	3	Y	11	11	1			4
							12	9									
*11	911	N	911	-0-	-0-	-0-	20	1	878	3	Y	12	13	1			3
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

*12	1054	N	971	-0-	-83	-0-	21 17	1 9	933	3	Y	15	15	1			5
01	1023	N	778	-0-	-245	-0-	18 18	1 9	742	3	Y	16	18	1			3
02	1075	N	1075	-0-	-0-	-0-	23 17	1 9	1035	3	Y	15	14	1			4
03	1004	N	1004	-0-	-0-	-0-	24 17	1 9	963	3	Y	15	15	1			4
04	820	N	820	-0-	-0-	-0-	17 18	1 9	785	3	Y	16	16	1			4
05	992	N	910	-0-	-82	-0-	20 15	1 9	875	3	Y	14	15	1			3
06	960	N	893	-0-	-67	-0-	17 18	1 9	858	3	Y	16	13	1			6
07	891	N	891	-0-	-0-	-0-	18 18	1 9	855	3	Y	16	17	1			5
08	987	N	987	-0-	-0-	-0-	25 14	1 9	948	3	Y	13	15	1			3
09	944	N	944	-0-	-0-	-0-	21 14	1 9	909	3	Y	13	12	1			4
10	960	N	960	-0-	-0-	-0-	23 12	1 9	925	3	Y	11	11	1			4
*11	930	N	930	-0-	-0-	-0-	21 13	1 9	896	3	Y	12	13	1			3

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

*12	589	N	568	-0-	-21	-0-	12 4	1 9	552	3	Y	4	4	1			1
01	589	N	569	-0-	-20	-0-	13 6	1 9	550	3	Y	5	5	1			1
02	510	N	510	-0-	-0-	-0-	11 4	1 9	495	3	Y	4	4	1			1
03	558	N	558	-0-	-0-	-0-	13 4	1 9	541	3	Y	4	4	1			1
04	540	N	534	-0-	-6	-0-	11 4	1 9	519	3	Y	4	4	1			1
05	558	N	546	-0-	-12	-0-	12 6	1 9	528	3	Y	5	5	1			1
06	540	N	539	-0-	-1	-0-	10 7	1 9	522	3	Y	6	5	1			2
07	558	N	546	-0-	-12	-0-	11 7	1 9	528	3	Y	6	6	1			2
08	558	N	533	-0-	-25	-0-	14 4	1 9	515	3	Y	4	5	1			1
09	510	N	508	-0-	-2	-0-	11 4	1 9	493	3	Y	4	4	1			1
10	527	N	525	-0-	-2	-0-	12 4	1 9	509	3	Y	4	4	1			1
*11	512	N	512	-0-	-0-	-0-	11 4	1 9	497	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	651	N	636	-0-	-15	-0-	14	1 9	613	3	Y	8	7	1			3
01	653	N	653	-0-	-0-	-0-	15	1 9	629	3	Y	8	9	1			2
02	606	N	606	-0-	-0-	-0-	13	1 8	585	3	Y	7	7	1			2
03	620	N	481	-0-	-139	-0-	11	1 9	461	3	Y	8	8	1			2
04	679	N	679	-0-	-0-	-0-	14	1 9	656	3	Y	8	8	1			2
05	701	N	701	-0-	-0-	-0-	16	1 9	676	3	Y	8	8	1			2
06	536	N	536	-0-	-0-	-0-	10	1 8	518	3	Y	7	6	1			3
07	620	N	551	-0-	-69	-0-	11	1 10	530	3	Y	9	9	1			3
08	620	N	594	-0-	-26	-0-	15	1 9	570	3	Y	8	9	1			2
09	572	N	572	-0-	-0-	-0-	13	1 9	550	3	Y	8	8	1			2
10	598	N	598	-0-	-0-	-0-	14	1 10	574	3	Y	9	8	1			3
*11	663	N	663	-0-	-0-	-0-	15	1 9	639	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	651	N	568	-0-	-83	-0-	12	1 4	552	3	Y	4	4	1			1
01	651	N	599	-0-	-52	-0-	14	1 6	579	3	Y	5	5	1			1
02	564	N	564	-0-	-0-	-0-	12	1 9	543	3	Y	8	7	1			2
03	635	N	635	-0-	-0-	-0-	15	1 9	611	3	Y	8	8	1			2
04	635	N	635	-0-	-0-	-0-	13	1 9	613	3	Y	8	8	1			2
05	626	N	626	-0-	-0-	-0-	14	1 4	608	3	Y	4	5	1			1
06	629	N	629	-0-	-0-	-0-	12	1 3	614	3	Y	3	3	1			1
07	651	N	637	-0-	-14	-0-	13	1 4	620	3	Y	4	4	1			1
08	674	N	674	-0-	-0-	-0-	17	1 6	651	3	Y	5	5	1			1
09	643	N	643	-0-	-0-	-0-	14	1 4	625	3	Y	4	4	1			1
10	660	N	660	-0-	-0-	-0-	16	1 4	640	3	Y	4	4	1			1
*11	641	N	641	-0-	-0-	-0-	14	1 4	623	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	452	N	452	-0-	-0-	-0-	10	1 4 9	438	3	Y	4	4	1			1
01	445	N	445	-0-	-0-	-0-	10	1 6 9	429	3	Y	5	5	1			1
02	392	N	385	-0-	-7	-0-	8	1 4 9	373	3	Y	4	4	1			1
03	434	N	424	-0-	-10	-0-	10	1 4 9	410	3	Y	4	4	1			1
04	421	N	421	-0-	-0-	-0-	9	1 4 9	408	3	Y	4	4	1			1
05	435	N	435	-0-	-0-	-0-	10	1 4 9	421	3	Y	4	4	1			1
06	420	N	392	-0-	-28	-0-	8	1 3 9	381	3	Y	3	3	1			1
07	434	N	423	-0-	-11	-0-	9	1 4 9	410	3	Y	4	4	1			1
08	436	N	436	-0-	-0-	-0-	11	1 6 9	419	3	Y	5	5	1			1
09	417	N	417	-0-	-0-	-0-	9	1 4 9	404	3	Y	4	4	1			1
10	431	N	431	-0-	-0-	-0-	10	1 4 9	417	3	Y	4	4	1			1
*11	414	N	414	-0-	-0-	-0-	9	1 4 9	401	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	620	N	568	-0-	-52	-0-	12	1 4 9	552	3	Y	4	4	1			1
01	589	N	554	-0-	-35	-0-	13	1 6 9	535	3	Y	5	5	1			1
02	532	N	511	-0-	-21	-0-	11	1 4 9	496	3	Y	4	4	1			1
03	558	N	556	-0-	-2	-0-	13	1 4 9	539	3	Y	4	4	1			1
04	560	N	560	-0-	-0-	-0-	11	1 4 9	545	3	Y	4	4	1			1
05	558	N	539	-0-	-19	-0-	12	1 4 9	523	3	Y	4	4	1			1
06	544	N	544	-0-	-0-	-0-	11	1 3 9	530	3	Y	3	3	1			1
07	589	N	562	-0-	-27	-0-	12	1 4 9	546	3	Y	4	4	1			1
08	561	N	561	-0-	-0-	-0-	14	1 6 9	541	3	Y	5	5	1			1
09	547	N	547	-0-	-0-	-0-	12	1 4 9	531	3	Y	4	4	1			1
10	558	N	557	-0-	-1	-0-	13	1 4 9	540	3	Y	4	4	1			1
11	540	N	454	-0-	-86	-0-	10	1 4 9	440	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1273	N	1273	-0-	-0-	-0-	27	1 9	1237	3	Y	8	7	1			3
01	1271	N	1245	-0-	-26	-0-	29	1 9	1207	3	Y	8	9	1			2
02	1148	N	1141	-0-	-7	-0-	25	1 9	1108	3	Y	7	7	1			2
03	1271	N	1262	-0-	-9	-0-	30	1 9	1223	3	Y	8	8	1			2
04	1229	N	1229	-0-	-0-	-0-	25	1 9	1195	3	Y	8	8	1			2
05	1271	N	1035	-0-	-236	-0-	23	1 9	1003	3	Y	8	8	1			2
06	1230	N	786	-0-	-444	-0-	15	1 11	760	3	Y	10	8	1			4
07	1301	N	1301	-0-	-0-	-0-	27	1 13	1261	3	Y	12	12	1			4
08	1023	N	192	-0-	-831	-0-	5	1 3	184	3	Y	3	6	1			1
09	1521	N	1521	-0-	-0-	-0-	34	1 11	1476	3	Y	10	8	1			3
10	1548	N	1548	-0-	-0-	-0-	37	1 13	1498	3	Y	12	11	1			4
*11	1399	N	1399	-0-	-0-	-0-	31	1 13	1355	3	Y	12	13	1			3

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	688	N	688	-0-	-0-	-0-	15	1 4	669	3	Y	4	4	1			1
01	698	N	698	-0-	-0-	-0-	16	1 6	676	3	Y	5	5	1			1
02	638	N	638	-0-	-0-	-0-	14	1 4	620	3	Y	4	4	1			1
03	682	N	674	-0-	-8	-0-	16	1 8	650	3	Y	7	6	1			2
04	669	N	669	-0-	-0-	-0-	14	1 9	646	3	Y	8	8	1			2
05	682	N	653	-0-	-29	-0-	15	1 9	629	3	Y	8	8	1			2
06	670	N	670	-0-	-0-	-0-	13	1 8	649	3	Y	7	6	1			3
07	682	N	659	-0-	-23	-0-	14	1 10	635	3	Y	9	9	1			3
08	653	N	653	-0-	-0-	-0-	17	1 9	627	3	Y	8	9	1			2
09	630	N	575	-0-	-55	-0-	13	1 9	553	3	Y	8	8	1			2
10	651	N	582	-0-	-69	-0-	14	1 10	558	3	Y	9	8	1			3
11	630	N	538	-0-	-92	-0-	12	1 9	517	3	Y	8	9	1			2

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	713	N	696	-0-	-17	-0-	15	1	663	3	Y	16	15	1			5
							18	9									
01	713	N	682	-0-	-31	-0-	16	1	647	3	Y	17	19	1			3
							19	9									
02	644	N	427	-0-	-217	-0-	9	1	400	3	Y	16	15	1			4
							18	9									
03	682	N	415	-0-	-267	-0-	10	1	392	3	Y	12	13	1			3
							13	9									
04	690	N	690	-0-	-0-	-0-	14	1	658	3	Y	16	15	1			4
							18	9									
05	465	N	394	-0-	-71	-0-	9	1	374	3	Y	10	12	1			2
							11	9									
06	586	N	586	-0-	-0-	-0-	11	1	558	3	Y	15	11	1			6
							17	9									
07	682	N	632	-0-	-50	-0-	13	1	601	3	Y	16	17	1			5
							18	9									
08	634	N	634	-0-	-0-	-0-	16	1	599	3	Y	17	18	1			4
							19	9									
09	628	N	628	-0-	-0-	-0-	14	1	595	3	Y	17	16	1			5
							19	9									
10	647	N	647	-0-	-0-	-0-	15	1	614	3	Y	16	15	1			6
							18	9									
*11	623	N	623	-0-	-0-	-0-	14	1	591	3	Y	16	17	1			5
							18	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

*12	1231	N	1231	-0-	-0-	-0-	26	1	1187	3	Y	16	15	1			5
							18	9									
01	1097	N	1097	-0-	-0-	-0-	26	1	1054	3	Y	15	17	1			3
							17	9									
02	1051	N	1051	-0-	-0-	-0-	22	1	1012	3	Y	15	14	1			4
							17	9									
03	1240	N	1033	-0-	-207	-0-	25	1	994	3	Y	13	13	1			4
							14	9									
04	1050	N	668	-0-	-382	-0-	13	1	638	3	Y	15	15	1			4
							17	9									
05	1178	N	697	-0-	-481	-0-	15	1	667	3	Y	14	15	1			3
							15	9									
06	990	N	951	-0-	-39	-0-	18	1	919	3	Y	13	11	1			5
							14	9									
07	1410	N	1410	-0-	-0-	-0-	29	1	1368	3	Y	12	13	1			4
							13	9									
08	1440	N	1440	-0-	-0-	-0-	37	1	1389	3	Y	13	14	1			3
							14	9									
09	1340	N	1340	-0-	-0-	-0-	30	1	1291	3	Y	17	15	1			5
							19	9									
10	1255	N	1255	-0-	-0-	-0-	30	1	1207	3	Y	16	15	1			6
							18	9									
*11	1083	N	1083	-0-	-0-	-0-	24	1	1041	3	Y	16	17	1			5
							18	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1178	N	1145	-0-	-33	-0-	25	1 9	1111	3	Y	8	7	1			3
01	1179	N	1179	-0-	-0-	-0-	28	1 9	1142	3	Y	8	9	1			2
02	1155	N	1155	-0-	-0-	-0-	25	1 9	1121	3	Y	8	8	1			2
03	1147	N	941	-0-	-206	-0-	22	1 13	906	3	Y	12	11	1			3
04	1140	N	1032	-0-	-108	-0-	21	1 13	998	3	Y	12	12	1			3
05	1178	N	1085	-0-	-93	-0-	24	1 12	1049	3	Y	11	11	1			3
06	1056	N	1056	-0-	-0-	-0-	20	1 11	1025	3	Y	10	9	1			4
07	1308	N	1308	-0-	-0-	-0-	27	1 14	1267	3	Y	13	13	1			4
08	1300	N	1300	-0-	-0-	-0-	33	1 14	1253	3	Y	13	14	1			3
09	1159	N	1159	-0-	-0-	-0-	26	1 14	1119	3	Y	13	12	1			4
10	1271	N	1271	-0-	-0-	-0-	30	1 12	1229	3	Y	11	11	1			4
11	1230	N	1123	-0-	-107	-0-	25	1 13	1085	3	Y	12	13	1			3

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1121	N	1121	-0-	-0-	-0-	24	1 9	1088	3	Y	8	7	1			3
01	1028	N	1028	-0-	-0-	-0-	24	1 9	995	3	Y	8	9	1			2
02	1008	N	1007	-0-	-1	-0-	22	1 8	977	3	Y	7	7	1			2
03	1116	N	993	-0-	-123	-0-	24	1 9	960	3	Y	8	8	1			2
04	1105	N	1105	-0-	-0-	-0-	23	1 9	1073	3	Y	8	8	1			2
05	1116	N	780	-0-	-336	-0-	18	1 6	756	3	Y	5	6	1			1
06	1017	N	1017	-0-	-0-	-0-	20	1 9	988	3	Y	8	6	1			3
07	1116	N	1047	-0-	-69	-0-	22	1 10	1015	3	Y	9	9	1			3
08	1102	N	1102	-0-	-0-	-0-	28	1 9	1065	3	Y	8	9	1			2
09	995	N	995	-0-	-0-	-0-	22	1 9	964	3	Y	8	8	1			2
10	1151	N	1151	-0-	-0-	-0-	27	1 9	1115	3	Y	8	7	1			3
*11	1102	N	1102	-0-	-0-	-0-	25	1 9	1068	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	737	N	737	-0-	-0-	-0-	16	1 9	712	3	Y	8	7	1			3
01	713	N	607	-0-	-106	-0-	14	1 9	584	3	Y	8	9	1			2
02	644	N	564	-0-	-80	-0-	12	1 9	543	3	Y	8	8	1			2
03	713	N	628	-0-	-85	-0-	15	1 13 9	600	3	Y	12	11	1			3
04	639	N	639	-0-	-0-	-0-	13	1 13 9	613	3	Y	12	12	1			3
05	620	N	612	-0-	-8	-0-	14	1 11 9	587	3	Y	10	11	1			2
06	676	N	676	-0-	-0-	-0-	13	1 9 9	654	3	Y	8	7	1			3
07	651	N	595	-0-	-56	-0-	12	1 8 9	575	3	Y	7	8	1			2
08	725	N	725	-0-	-0-	-0-	18	1 10 9	697	3	Y	9	9	1			2
09	626	N	626	-0-	-0-	-0-	14	1 9 9	603	3	Y	8	8	1			2
10	589	N	556	-0-	-33	-0-	13	1 10 9	533	3	Y	9	8	1			3
11	570	N	505	-0-	-65	-0-	11	1 8 9	486	3	Y	7	8	1			2

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

*12	403	N	395	-0-	-8	-0-	8	1 4 9	383	3	Y	4	4	1			1
01	403	N	376	-0-	-27	-0-	9	1 6 9	361	3	Y	5	5	1			1
02	364	N	361	-0-	-3	-0-	8	1 4 9	349	3	Y	4	4	1			1
03	403	N	208	-0-	-195	-0-	5	1 4 9	199	3	Y	4	4	1			1
04	360	N	231	-0-	-129	-0-	5	1 4 9	222	3	Y	4	4	1			1
05	403	N	297	-0-	-106	-0-	7	1 4 9	286	3	Y	4	4	1			1
06	295	N	295	-0-	-0-	-0-	6	1 3 9	286	3	Y	3	3	1			1
07	304	N	304	-0-	-0-	-0-	6	1 4 9	294	3	Y	4	4	1			1
08	325	N	325	-0-	-0-	-0-	8	1 6 9	311	3	Y	5	5	1			1
09	320	N	320	-0-	-0-	-0-	7	1 4 9	309	3	Y	4	4	1			1
10	326	N	326	-0-	-0-	-0-	8	1 4 9	314	3	Y	4	4	1			1
*11	361	N	361	-0-	-0-	-0-	8	1 4 9	349	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	558	N	537	-0-	-21	-0-	12	1 4 9	521	3	Y	4	4	1			1
01	528	N	528	-0-	-0-	-0-	12	1 6 9	510	3	Y	5	5	1			1
02	476	N	462	-0-	-14	-0-	10	1 4 9	448	3	Y	4	4	1			1
03	527	N	502	-0-	-25	-0-	12	1 4 9	486	3	Y	4	4	1			1
04	510	N	491	-0-	-19	-0-	10	1 4 9	477	3	Y	4	4	1			1
05	527	N	517	-0-	-10	-0-	12	1 4 9	501	3	Y	4	4	1			1
06	504	N	504	-0-	-0-	-0-	10	1 3 9	491	3	Y	3	3	1			1
07	521	N	521	-0-	-0-	-0-	11	1 4 9	506	3	Y	4	4	1			1
08	552	N	552	-0-	-0-	-0-	14	1 6 9	532	3	Y	5	5	1			1
09	542	N	542	-0-	-0-	-0-	12	1 9 9	521	3	Y	8	7	1			2
10	570	N	570	-0-	-0-	-0-	13	1 9 9	548	3	Y	8	7	1			3
*11	533	N	533	-0-	-0-	-0-	12	1 9 9	512	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	93	N	66	-0-	-27	-0-	1	1 4 9	61	3	Y	4	4	1			1
01	34	N	34	-0-	-0-	-0-	1	1 2 9	31	3	Y	2	3	1			-0-
02	84	N	62	-0-	-22	-0-	1	1 4 9	57	3	Y	4	3	1			1
03	62	N	22	-0-	-40	-0-	1	1	21	3	Y	-0-	1	1			-0-
04	154	N	154	-0-	-0-	-0-	3	1	151	3	Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	3	1 1 9	114	3	Y	1	1	1			-0-
06	142	N	142	-0-	-0-	-0-	3	1 9 9	130	3	Y	8	5	1			3
07	156	N	156	-0-	-0-	-0-	3	1 10 9	143	3	Y	9	9	1			3
08	110	N	110	-0-	-0-	-0-	3	1 9 9	98	3	Y	8	9	1			2
09	177	N	177	-0-	-0-	-0-	4	1 9 9	164	3	Y	8	8	1			2
10	155	N	75	-0-	-80	-0-	2	1 10 9	63	3	Y	9	8	1			3
11	120	N	104	-0-	-16	-0-	2	1 9 9	93	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	620	N	585	-0-	-35	-0-	13	1	568	3	Y	4	4	1			1
							4	9									
01	620	N	579	-0-	-41	-0-	14	1	559	3	Y	5	5	1			1
							6	9									
02	560	N	480	-0-	-80	-0-	10	1	466	3	Y	4	4	1			1
							4	9									
03	589	N	578	-0-	-11	-0-	14	1	560	3	Y	4	4	1			1
							4	9									
04	570	N	545	-0-	-25	-0-	11	1	530	3	Y	4	4	1			1
							4	9									
05	548	N	548	-0-	-0-	-0-	12	1	532	3	Y	4	4	1			1
							4	9									
06	570	N	540	-0-	-30	-0-	10	1	527	3	Y	3	3	1			1
							3	9									
07	558	N	556	-0-	-2	-0-	12	1	540	3	Y	4	4	1			1
							4	9									
08	558	N	529	-0-	-29	-0-	14	1	509	3	Y	5	5	1			1
							6	9									
09	510	N	497	-0-	-13	-0-	11	1	482	3	Y	4	4	1			1
							4	9									
10	527	N	512	-0-	-15	-0-	12	1	496	3	Y	4	4	1			1
							4	9									
11	510	N	498	-0-	-12	-0-	11	1	483	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

*12	565	N	565	-0-	-0-	-0-	12	1	535	3	Y	16	15	1			5
							18	9									
01	533	N	533	-0-	-0-	-0-	12	1	502	3	Y	17	19	1			3
							19	9									
02	506	N	506	-0-	-0-	-0-	11	1	477	3	Y	16	15	1			4
							18	9									
03	558	N	403	-0-	-155	-0-	9	1	377	3	Y	15	15	1			4
							17	9									
04	545	N	545	-0-	-0-	-0-	11	1	516	3	Y	16	16	1			4
							18	9									
05	558	N	215	-0-	-343	-0-	5	1	201	3	Y	8	10	1			2
							9	9									
06	499	N	499	-0-	-0-	-0-	9	1	473	3	Y	15	11	1			6
							17	9									
07	558	N	504	-0-	-54	-0-	10	1	476	3	Y	16	17	1			5
							18	9									
08	487	N	487	-0-	-0-	-0-	12	1	456	3	Y	17	18	1			4
							19	9									
09	523	N	523	-0-	-0-	-0-	11	1	493	3	Y	17	16	1			5
							19	9									
10	564	N	564	-0-	-0-	-0-	13	1	536	3	Y	14	14	1			5
							15	9									
*11	507	N	507	-0-	-0-	-0-	11	1	483	3	Y	12	14	1			3
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2007	N	2007	-0-	-0-	-0-	43	1	1951	3	Y	12	11	1			4
							13	9									
01	1984	N	1969	-0-	-15	-0-	46	1	1909	3	Y	13	14	1			3
							14	9									
02	1792	N	1754	-0-	-38	-0-	38	1	1704	3	Y	11	11	1			3
							12	9									
03	2015	N	1926	-0-	-89	-0-	46	1	1867	3	Y	12	12	1			3
							13	9									
04	1960	N	1960	-0-	-0-	-0-	40	1	1907	3	Y	12	12	1			3
							13	9									
05	1953	N	1792	-0-	-161	-0-	40	1	1740	3	Y	11	11	1			3
							12	9									
06	1973	N	1973	-0-	-0-	-0-	38	1	1923	3	Y	11	10	1			4
							12	9									
07	2025	N	2025	-0-	-0-	-0-	42	1	1969	3	Y	13	13	1			4
							14	9									
08	1942	N	1942	-0-	-0-	-0-	50	1	1878	3	Y	13	14	1			3
							14	9									
09	1897	N	1897	-0-	-0-	-0-	42	1	1841	3	Y	13	12	1			4
							14	9									
10	1903	N	1903	-0-	-0-	-0-	45	1	1846	3	Y	11	11	1			4
							12	9									
*11	1823	N	1823	-0-	-0-	-0-	41	1	1769	3	Y	12	13	1			3
							13	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1891	N	1745	-0-	-146	-0-	37	1	1690	3	Y	16	15	1			5
							18	9									
01	1798	N	1633	-0-	-165	-0-	38	1	1577	3	Y	16	18	1			3
							18	9									
02	1604	N	1604	-0-	-0-	-0-	34	1	1552	3	Y	16	15	1			4
							18	9									
03	1736	N	1565	-0-	-171	-0-	38	1	1513	3	Y	13	13	1			4
							14	9									
04	1784	N	1784	-0-	-0-	-0-	37	1	1730	3	Y	15	15	1			4
							17	9									
05	1736	N	1514	-0-	-222	-0-	34	1	1465	3	Y	14	15	1			3
							15	9									
06	1645	N	1645	-0-	-0-	-0-	32	1	1595	3	Y	16	13	1			6
							18	9									
07	1815	N	1815	-0-	-0-	-0-	37	1	1760	3	Y	16	17	1			5
							18	9									
08	1790	N	1790	-0-	-0-	-0-	46	1	1725	3	Y	17	18	1			4
							19	9									
09	1650	N	1234	-0-	-416	-0-	28	1	1193	3	Y	12	13	1			3
							13	9									
10	1964	N	1964	-0-	-0-	-0-	47	1	1898	3	Y	17	14	1			6
							19	9									
11	1740	N	1589	-0-	-151	-0-	35	1	1531	3	Y	21	21	1			6
							23	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	682	N	655	-0-	-27	-0-	14	1 7 9	634	3	Y	6	5	1			2
01	890	N	890	-0-	-0-	-0-	21	1 10 9	859	3	Y	9	9	1			2
02	752	N	752	-0-	-0-	-0-	16	1 8 9	728	3	Y	7	7	1			2
03	799	N	799	-0-	-0-	-0-	19	1 9 9	771	3	Y	8	8	1			2
04	767	N	767	-0-	-0-	-0-	16	1 9 9	742	3	Y	8	8	1			2
05	600	N	600	-0-	-0-	-0-	13	1 6 9	581	3	Y	5	6	1			1
06	820	N	820	-0-	-0-	-0-	16	1 9 9	795	3	Y	8	6	1			3
07	802	N	802	-0-	-0-	-0-	17	1 10 9	775	3	Y	9	9	1			3
08	786	N	786	-0-	-0-	-0-	20	1 9 9	757	3	Y	8	9	1			2
09	750	N	745	-0-	-5	-0-	17	1 9 9	719	3	Y	8	8	1			2
10	775	N	739	-0-	-36	-0-	17	1 10 9	712	3	Y	9	8	1			3
11	750	N	712	-0-	-38	-0-	16	1 9 9	687	3	Y	8	9	1			2

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	682	N	616	-0-	-66	-0-	13	1 13 9	590	3	Y	12	11	1			4
01	682	N	581	-0-	-101	-0-	14	1 12 9	555	3	Y	11	13	1			2
02	588	N	537	-0-	-51	-0-	11	1 13 9	513	3	Y	12	11	1			3
03	620	N	447	-0-	-173	-0-	11	1 9 9	427	3	Y	8	9	1			2
04	604	N	604	-0-	-0-	-0-	12	1 13 9	579	3	Y	12	11	1			3
05	611	N	611	-0-	-0-	-0-	14	1 12 9	585	3	Y	11	11	1			3
06	616	N	616	-0-	-0-	-0-	12	1 12 9	592	3	Y	11	10	1			4
07	644	N	644	-0-	-0-	-0-	13	1 14 9	617	3	Y	13	13	1			4
08	651	N	651	-0-	-0-	-0-	16	1 14 9	621	3	Y	13	14	1			3
09	630	N	630	-0-	-0-	-0-	14	1 14 9	602	3	Y	13	12	1			4
10	703	N	703	-0-	-0-	-0-	17	1 12 9	674	3	Y	11	11	1			4
*11	660	N	660	-0-	-0-	-0-	15	1 13 9	632	3	Y	12	13	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	248	N	113	-0-	-135	-0-	2	1	107	3	Y	4	4	1			1
							4	9									
01	248	N	184	-0-	-64	-0-	4	1	174	3	Y	5	5	1			1
							6	9									
02	168	N	168	-0-	-0-	-0-	4	1	160	3	Y	4	4	1			1
							4	9									
03	174	N	174	-0-	-0-	-0-	4	1	166	3	Y	4	4	1			1
							4	9									
04	181	N	181	-0-	-0-	-0-	4	1	173	3	Y	4	4	1			1
							4	9									
05	186	N	173	-0-	-13	-0-	4	1	165	3	Y	4	4	1			1
							4	9									
06	180	N	162	-0-	-18	-0-	3	1	156	3	Y	3	3	1			1
							3	9									
07	186	N	170	-0-	-16	-0-	3	1	163	3	Y	4	4	1			1
							4	9									
08	186	N	169	-0-	-17	-0-	4	1	159	3	Y	5	5	1			1
							6	9									
09	162	N	162	-0-	-0-	-0-	4	1	154	3	Y	4	4	1			1
							4	9									
10	168	N	168	-0-	-0-	-0-	4	1	160	3	Y	4	4	1			1
							4	9									
*11	154	N	154	-0-	-0-	-0-	3	1	147	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	341	N	318	-0-	-23	-0-	7	1	307	3	Y	4	4	1			1
							4	9									
01	341	N	315	-0-	-26	-0-	7	1	302	3	Y	5	5	1			1
							6	9									
02	308	N	300	-0-	-8	-0-	6	1	290	3	Y	4	4	1			1
							4	9									
03	319	N	319	-0-	-0-	-0-	8	1	307	3	Y	4	4	1			1
							4	9									
04	315	N	315	-0-	-0-	-0-	6	1	305	3	Y	4	4	1			1
							4	9									
05	341	N	305	-0-	-36	-0-	7	1	294	3	Y	4	4	1			1
							4	9									
06	320	N	320	-0-	-0-	-0-	6	1	311	3	Y	3	3	1			1
							3	9									
07	341	N	333	-0-	-8	-0-	7	1	322	3	Y	4	4	1			1
							4	9									
08	339	N	339	-0-	-0-	-0-	9	1	323	3	Y	6	6	1			1
							7	9									
09	330	N	330	-0-	-0-	-0-	7	1	313	3	Y	9	8	1			2
							10	9									
10	343	N	343	-0-	-0-	-0-	8	1	325	3	Y	9	8	1			3
							10	9									
*11	324	N	324	-0-	-0-	-0-	7	1	308	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2046	N	1976	-0-	-70	-0-	43	1 9	1924	3	Y	8	7	1			3
01	2015	N	1974	-0-	-41	-0-	47	1 9	1918	3	Y	8	9	1			2
02	1773	N	1773	-0-	-0-	-0-	38	1 8	1727	3	Y	7	7	1			2
03	1953	N	1953	-0-	-0-	-0-	47	1 9	1897	3	Y	8	8	1			2
04	1871	N	1871	-0-	-0-	-0-	38	1 9	1824	3	Y	8	8	1			2
05	1922	N	1879	-0-	-43	-0-	42	1 9	1828	3	Y	8	8	1			2
06	1860	N	1850	-0-	-10	-0-	36	1 11	1803	3	Y	10	8	1			4
07	1922	N	1915	-0-	-7	-0-	40	1 14	1861	3	Y	13	13	1			4
08	1894	N	1894	-0-	-0-	-0-	49	1 14	1831	3	Y	13	14	1			3
09	1864	N	1864	-0-	-0-	-0-	42	1 14	1808	3	Y	13	12	1			4
10	1907	N	1907	-0-	-0-	-0-	45	1 12	1850	3	Y	11	11	1			4
*11	1838	N	1838	-0-	-0-	-0-	41	1 13	1784	3	Y	12	13	1			3

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	713	N	712	-0-	-1	-0-	15	1 9	688	3	Y	8	7	1			3
01	718	N	718	-0-	-0-	-0-	17	1 9	692	3	Y	8	9	1			2
02	644	N	516	-0-	-128	-0-	11	1 8	497	3	Y	7	7	1			2
03	713	N	596	-0-	-117	-0-	14	1 9	573	3	Y	8	8	1			2
04	690	N	589	-0-	-101	-0-	12	1 9	568	3	Y	8	8	1			2
05	616	N	616	-0-	-0-	-0-	14	1 8	594	3	Y	7	7	1			2
06	643	N	643	-0-	-0-	-0-	12	1 8	623	3	Y	7	6	1			3
07	866	N	866	-0-	-0-	-0-	18	1 9	839	3	Y	8	8	1			3
08	794	N	794	-0-	-0-	-0-	20	1 9	765	3	Y	8	9	1			2
09	733	N	733	-0-	-0-	-0-	16	1 9	708	3	Y	8	8	1			2
10	727	N	727	-0-	-0-	-0-	17	1 10	700	3	Y	9	8	1			3
*11	691	N	691	-0-	-0-	-0-	15	1 9	667	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	950	N	950	-0-	-0-	-0-	20	1 9	921	3	Y	8	7	1			3
01	932	N	932	-0-	-0-	-0-	22	1 9	901	3	Y	8	9	1			2
02	845	N	845	-0-	-0-	-0-	18	1 8	819	3	Y	7	7	1			2
03	961	N	910	-0-	-51	-0-	22	1 9	879	3	Y	8	8	1			2
04	907	N	907	-0-	-0-	-0-	19	1 9	879	3	Y	8	8	1			2
05	930	N	893	-0-	-37	-0-	20	1 9	864	3	Y	8	8	1			2
06	930	N	930	-0-	-0-	-0-	18	1 8	904	3	Y	7	6	1			3
07	939	N	939	-0-	-0-	-0-	19	1 10	910	3	Y	9	9	1			3
08	939	N	939	-0-	-0-	-0-	24	1 9	906	3	Y	8	9	1			2
09	870	N	819	-0-	-51	-0-	18	1 9	792	3	Y	8	8	1			2
10	951	N	951	-0-	-0-	-0-	23	1 10	918	3	Y	9	8	1			3
*11	912	N	912	-0-	-0-	-0-	20	1 9	883	3	Y	8	9	1			2

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	682	N	670	-0-	-12	-0-	14	1 9	647	3	Y	8	7	1			3
01	713	N	475	-0-	-238	-0-	11	1 9	455	3	Y	8	9	1			2
02	616	N	486	-0-	-130	-0-	10	1 6	470	3	Y	5	6	1			1
03	682	N	628	-0-	-54	-0-	15	1 9	604	3	Y	8	7	1			2
04	655	N	655	-0-	-0-	-0-	13	1 9	633	3	Y	8	8	1			2
05	527	N	375	-0-	-152	-0-	8	1 4	363	3	Y	4	5	1			1
06	725	N	725	-0-	-0-	-0-	14	1 8	703	3	Y	7	5	1			3
07	727	N	727	-0-	-0-	-0-	15	1 10	702	3	Y	9	9	1			3
08	690	N	690	-0-	-0-	-0-	18	1 9	663	3	Y	8	9	1			2
09	720	N	638	-0-	-82	-0-	14	1 9	615	3	Y	8	8	1			2
10	713	N	652	-0-	-61	-0-	15	1 10	627	3	Y	9	8	1			3
11	660	N	223	-0-	-437	-0-	5	1 8	210	3	Y	7	8	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	744	N	616	-0-	-128	-0-	13	1 8 9	595	3	Y	7	7	1			2
01	713	N	713	-0-	-0-	-0-	17	1 10 9	686	3	Y	9	9	1			2
02	672	N	643	-0-	-29	-0-	14	1 3 9	626	3	Y	3	4	1			1
03	630	N	630	-0-	-0-	-0-	15	1 4 9	611	3	Y	4	4	1			1
04	692	N	692	-0-	-0-	-0-	14	1 6 9	672	3	Y	5	5	1			1
05	589	N	540	-0-	-49	-0-	12	1 7 9	521	3	Y	6	6	1			1
06	725	N	725	-0-	-0-	-0-	14	1 9 9	702	3	Y	8	6	1			3
07	708	N	708	-0-	-0-	-0-	15	1 10 9	683	3	Y	9	9	1			3
08	658	N	658	-0-	-0-	-0-	17	1 9 9	632	3	Y	8	9	1			2
09	690	N	552	-0-	-138	-0-	12	1 7 9	533	3	Y	6	6	1			2
10	713	N	640	-0-	-73	-0-	15	1 3 9	622	3	Y	3	4	1			1
11	630	N	567	-0-	-63	-0-	13	1 4 9	550	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	624	N	624	-0-	-0-	-0-	13	1 8 9	603	3	Y	7	7	1			2
01	672	N	672	-0-	-0-	-0-	16	1 10 9	646	3	Y	9	9	1			2
02	601	N	601	-0-	-0-	-0-	13	1 8 9	580	3	Y	7	7	1			2
03	632	N	632	-0-	-0-	-0-	15	1 6 9	611	3	Y	5	6	1			1
04	660	N	606	-0-	-54	-0-	12	1 4 9	590	3	Y	4	4	1			1
05	651	N	624	-0-	-27	-0-	14	1 4 9	606	3	Y	4	4	1			1
06	649	N	649	-0-	-0-	-0-	12	1 8 9	629	3	Y	7	5	1			3
07	667	N	667	-0-	-0-	-0-	14	1 9 9	644	3	Y	8	8	1			3
08	684	N	684	-0-	-0-	-0-	17	1 9 9	658	3	Y	8	9	1			2
09	645	N	645	-0-	-0-	-0-	14	1 9 9	622	3	Y	8	8	1			2
10	654	N	654	-0-	-0-	-0-	15	1 10 9	629	3	Y	9	8	1			3
*11	613	N	613	-0-	-0-	-0-	14	1 9 9	590	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1085	N	1064	-0-	-21	-0-	23	1	1032	3	Y	8	7	1			3
							9	9									
01	1054	N	1029	-0-	-25	-0-	24	1	996	3	Y	8	9	1			2
							9	9									
02	980	N	932	-0-	-48	-0-	20	1	904	3	Y	7	7	1			2
							8	9									
03	1054	N	1033	-0-	-21	-0-	25	1	999	3	Y	8	8	1			2
							9	9									
04	1009	N	1009	-0-	-0-	-0-	21	1	979	3	Y	8	8	1			2
							9	9									
05	1023	N	784	-0-	-239	-0-	18	1	760	3	Y	5	6	1			1
							6	9									
06	990	N	944	-0-	-46	-0-	18	1	917	3	Y	8	6	1			3
							9	9									
07	1054	N	918	-0-	-136	-0-	19	1	889	3	Y	9	9	1			3
							10	9									
08	937	N	937	-0-	-0-	-0-	24	1	904	3	Y	8	9	1			2
							9	9									
09	930	N	910	-0-	-20	-0-	20	1	881	3	Y	8	8	1			2
							9	9									
10	939	N	939	-0-	-0-	-0-	22	1	907	3	Y	9	8	1			3
							10	9									
*11	947	N	947	-0-	-0-	-0-	21	1	917	3	Y	8	9	1			2
							9	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	682	N	676	-0-	-6	-0-	14	1	653	3	Y	8	7	1			3
							9	9									
01	682	N	677	-0-	-5	-0-	16	1	652	3	Y	8	9	1			2
							9	9									
02	616	N	616	-0-	-0-	-0-	13	1	595	3	Y	7	7	1			2
							8	9									
03	682	N	667	-0-	-15	-0-	16	1	642	3	Y	8	8	1			2
							9	9									
04	660	N	647	-0-	-13	-0-	13	1	625	3	Y	8	8	1			2
							9	9									
05	682	N	640	-0-	-42	-0-	14	1	617	3	Y	8	8	1			2
							9	9									
06	660	N	387	-0-	-273	-0-	7	1	372	3	Y	7	6	1			3
							8	9									
07	738	N	738	-0-	-0-	-0-	15	1	713	3	Y	9	9	1			3
							10	9									
08	729	N	729	-0-	-0-	-0-	19	1	701	3	Y	8	9	1			2
							9	9									
09	695	N	695	-0-	-0-	-0-	15	1	671	3	Y	8	8	1			2
							9	9									
10	713	N	713	-0-	-0-	-0-	17	1	686	3	Y	9	8	1			3
							10	9									
*11	688	N	688	-0-	-0-	-0-	15	1	664	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1209	N	1090	-0-	-119	-0-	23	1 9	1058	3	Y	8	7	1			3
01	1147	N	1067	-0-	-80	-0-	25	1 9	1033	3	Y	8	9	1			2
02	1008	N	971	-0-	-37	-0-	21	1 8	942	3	Y	7	7	1			2
03	1085	N	1060	-0-	-25	-0-	25	1 9	1026	3	Y	8	8	1			2
04	1023	N	1023	-0-	-0-	-0-	21	1 9	993	3	Y	8	8	1			2
05	1085	N	1005	-0-	-80	-0-	23	1 9	973	3	Y	8	8	1			2
06	1022	N	1022	-0-	-0-	-0-	20	1 8	994	3	Y	7	6	1			3
07	1054	N	1023	-0-	-31	-0-	21	1 10	992	3	Y	9	9	1			3
08	1022	N	1022	-0-	-0-	-0-	26	1 9	987	3	Y	8	9	1			2
09	990	N	787	-0-	-203	-0-	18	1 9	760	3	Y	8	8	1			2
10	1023	N	965	-0-	-58	-0-	23	1 9	933	3	Y	8	7	1			3
11	990	N	919	-0-	-71	-0-	21	1 9	889	3	Y	8	9	1			2

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	994	N	994	-0-	-0-	-0-	21	1 9	964	3	Y	8	7	1			3
01	992	N	969	-0-	-23	-0-	23	1 9	937	3	Y	8	9	1			2
02	896	N	877	-0-	-19	-0-	19	1 8	850	3	Y	7	7	1			2
03	992	N	948	-0-	-44	-0-	23	1 9	916	3	Y	8	8	1			2
04	950	N	950	-0-	-0-	-0-	19	1 9	922	3	Y	8	8	1			2
05	961	N	911	-0-	-50	-0-	20	1 9	882	3	Y	8	8	1			2
06	930	N	924	-0-	-6	-0-	18	1 8	898	3	Y	7	6	1			3
07	992	N	934	-0-	-58	-0-	19	1 10	905	3	Y	9	9	1			3
08	933	N	933	-0-	-0-	-0-	24	1 9	900	3	Y	8	9	1			2
09	907	N	907	-0-	-0-	-0-	20	1 9	878	3	Y	8	8	1			2
10	1370	N	1370	-0-	-0-	-0-	33	1 10	1327	3	Y	9	8	1			3
11	900	N	724	-0-	-176	-0-	16	1 8	700	3	Y	7	8	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1741	N	1741	-0-	-0-	-0-	37	1 9	1695	3	Y	8	7	1			3
01	1730	N	1730	-0-	-0-	-0-	41	1 9	1680	3	Y	8	9	1			2
02	1568	N	1567	-0-	-1	-0-	34	1 8	1525	3	Y	7	7	1			2
03	1736	N	1716	-0-	-20	-0-	41	1 9	1666	3	Y	8	8	1			2
04	1680	N	1659	-0-	-21	-0-	34	1 9	1616	3	Y	8	8	1			2
05	1736	N	1677	-0-	-59	-0-	38	1 9	1630	3	Y	8	8	1			2
06	1666	N	1666	-0-	-0-	-0-	32	1 12	1622	3	Y	11	9	1			4
07	1705	N	1673	-0-	-32	-0-	35	1 14	1624	3	Y	13	13	1			4
08	1684	N	1684	-0-	-0-	-0-	43	1 14	1627	3	Y	13	14	1			3
09	1650	N	1586	-0-	-64	-0-	35	1 14	1537	3	Y	13	12	1			4
10	1674	N	1659	-0-	-15	-0-	39	1 12	1608	3	Y	11	11	1			4
11	1620	N	1565	-0-	-55	-0-	35	1 11	1519	3	Y	10	11	1			3

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1023	N	1020	-0-	-3	-0-	22	1 9	989	3	Y	8	7	1			3
01	1023	N	1009	-0-	-14	-0-	24	1 9	976	3	Y	8	9	1			2
02	924	N	836	-0-	-88	-0-	18	1 8	810	3	Y	7	7	1			2
03	1023	N	546	-0-	-477	-0-	13	1 9	524	3	Y	8	8	1			2
04	990	N	959	-0-	-31	-0-	20	1 9	930	3	Y	8	8	1			2
05	1108	N	1108	-0-	-0-	-0-	25	1 9	1074	3	Y	8	8	1			2
06	1076	N	1076	-0-	-0-	-0-	21	1 8	1047	3	Y	7	6	1			3
07	1088	N	1088	-0-	-0-	-0-	22	1 10	1056	3	Y	9	9	1			3
08	1100	N	1100	-0-	-0-	-0-	28	1 9	1063	3	Y	8	9	1			2
09	1056	N	1056	-0-	-0-	-0-	24	1 9	1023	3	Y	8	8	1			2
10	1054	N	1043	-0-	-11	-0-	25	1 10	1008	3	Y	9	8	1			3
11	1020	N	763	-0-	-257	-0-	17	1 9	737	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1457	N	1378	-0-	-79	-0-	30	1	1335	3	Y	12	11	1			4
							13	9									
01	1426	N	1404	-0-	-22	-0-	33	1	1357	3	Y	13	14	1			3
							14	9									
02	1288	N	1283	-0-	-5	-0-	28	1	1243	3	Y	11	11	1			3
							12	9									
03	1391	N	1391	-0-	-0-	-0-	33	1	1345	3	Y	12	12	1			3
							13	9									
04	1364	N	1364	-0-	-0-	-0-	28	1	1323	3	Y	12	12	1			3
							13	9									
05	1395	N	1339	-0-	-56	-0-	30	1	1297	3	Y	11	11	1			3
							12	9									
06	1378	N	1378	-0-	-0-	-0-	27	1	1339	3	Y	11	10	1			4
							12	9									
07	1395	N	1395	-0-	-0-	-0-	29	1	1352	3	Y	13	13	1			4
							14	9									
08	1386	N	1386	-0-	-0-	-0-	35	1	1337	3	Y	13	14	1			3
							14	9									
09	1320	N	1320	-0-	-0-	-0-	29	1	1277	3	Y	13	12	1			4
							14	9									
10	1350	N	1350	-0-	-0-	-0-	32	1	1306	3	Y	11	11	1			4
							12	9									
*11	1299	N	1299	-0-	-0-	-0-	29	1	1257	3	Y	12	13	1			3
							13	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1581	N	1498	-0-	-83	-0-	32	1	1457	3	Y	8	7	1			3
							9	9									
01	1612	N	1461	-0-	-151	-0-	35	1	1417	3	Y	8	9	1			2
							9	9									
02	1428	N	1351	-0-	-77	-0-	29	1	1314	3	Y	7	7	1			2
							8	9									
03	1501	N	1501	-0-	-0-	-0-	36	1	1456	3	Y	8	8	1			2
							9	9									
04	1507	N	1507	-0-	-0-	-0-	31	1	1467	3	Y	8	8	1			2
							9	9									
05	1488	N	1354	-0-	-134	-0-	30	1	1315	3	Y	8	8	1			2
							9	9									
06	1507	N	1507	-0-	-0-	-0-	29	1	1470	3	Y	7	6	1			3
							8	9									
07	1550	N	1496	-0-	-54	-0-	31	1	1455	3	Y	9	9	1			3
							10	9									
08	1512	N	1512	-0-	-0-	-0-	39	1	1464	3	Y	8	9	1			2
							9	9									
09	1468	N	1468	-0-	-0-	-0-	33	1	1422	3	Y	12	11	1			3
							13	9									
10	1493	N	1493	-0-	-0-	-0-	35	1	1445	3	Y	12	11	1			4
							13	9									
*11	1442	N	1442	-0-	-0-	-0-	32	1	1397	3	Y	12	13	1			3
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	980	N	980	-0-	-0-	-0-	21	1 9	950	3	Y	8	7	1			3
01	837	N	837	-0-	-0-	-0-	20	1 9	808	3	Y	8	9	1			2
02	703	N	703	-0-	-0-	-0-	15	1 8	680	3	Y	7	7	1			2
03	651	N	548	-0-	-103	-0-	13	1 4	531	3	Y	4	5	1			1
04	712	N	712	-0-	-0-	-0-	15	1 4	693	3	Y	4	4	1			1
05	651	N	483	-0-	-168	-0-	11	1 3	469	3	Y	3	3	1			1
06	689	N	689	-0-	-0-	-0-	13	1 8	668	3	Y	7	5	1			3
07	719	N	719	-0-	-0-	-0-	15	1 10	694	3	Y	9	9	1			3
08	718	N	718	-0-	-0-	-0-	18	1 9	691	3	Y	8	9	1			2
09	651	N	651	-0-	-0-	-0-	14	1 9	628	3	Y	8	8	1			2
10	651	N	249	-0-	-402	-0-	6	1 9	234	3	Y	8	7	1			3
11	630	N	122	-0-	-508	-0-	3	1 4	115	3	Y	4	6	1			1

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1327	N	1327	-0-	-0-	-0-	29	1 9	1289	3	Y	8	7	1			3
01	1309	N	1309	-0-	-0-	-0-	31	1 9	1269	3	Y	8	9	1			2
02	1186	N	1186	-0-	-0-	-0-	26	1 8	1152	3	Y	7	7	1			2
03	1333	N	1305	-0-	-28	-0-	31	1 9	1265	3	Y	8	8	1			2
04	1263	N	1263	-0-	-0-	-0-	26	1 9	1228	3	Y	8	8	1			2
05	1302	N	1266	-0-	-36	-0-	28	1 9	1229	3	Y	8	8	1			2
06	1260	N	1230	-0-	-30	-0-	24	1 8	1198	3	Y	7	6	1			3
07	1302	N	1220	-0-	-82	-0-	25	1 10	1185	3	Y	9	9	1			3
08	1271	N	827	-0-	-444	-0-	21	1 9	797	3	Y	8	9	1			2
09	1230	N	1221	-0-	-9	-0-	27	1 9	1185	3	Y	8	8	1			2
10	1251	N	1251	-0-	-0-	-0-	30	1 10	1211	3	Y	9	8	1			3
*11	1238	N	1238	-0-	-0-	-0-	28	1 9	1201	3	Y	8	9	1			2

DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	X	499	-0-	-71	-0-	499	2			N	-0-					-0-
07	589	X	551	-0-	-38	-0-	551	2			N	-0-					-0-
08	620	X	545	-0-	-75	-0-	545	2			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
10	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	215	-0-	-25	-0-	215	2			N	-0-					-0-
07	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
10	310	N	274	-0-	-36	-0-	274	2			Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	220	-0-	-80	-0-	220	2			N	-0-					-0-
07	310	X	226	-0-	-84	-0-	226	2			N	-0-					-0-
08	341	X	223	-0-	-118	-0-	223	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1689	-0-	-1131	-0-	1686	2	3	9	N	3					5
07	2914	X	1580	-0-	-1334	-0-	1579	2	1	9	N	1					6
08	2263	X	1567	-0-	-696	-0-	1564	2	3	9	N	3	5	1			4
09	1860	N	1860	-0-	-0-	-0-	1859	2	1	9	N	1					5
*10	1853	N	1853	-0-	-0-	-0-	1850	2	3	9	N	3	5	1			3
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					3

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
08	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
*10	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1313	-0-	-637	-0-	1313	2			N	-0-					-0-
07	2015	X	1552	-0-	-463	-0-	1552	2			N	-0-					-0-
08	1953	X	1537	-0-	-416	-0-	1537	2			N	-0-					-0-
09	1320	N	1286	-0-	-34	-0-	1286	2			N	-0-					-0-
*10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1139	-0-	-61	-0-	1135	2	4	9	Y	4					7
07	1266	N	1266	-0-	-0-	-0-	1263	2	3	9	Y	3					10
08	1255	N	1255	-0-	-0-	-0-	1251	2	4	9	Y	4	8	1			6
09	1005	N	1005	-0-	-0-	-0-	1002	2	3	9	Y	3					9
*10	1219	N	1219	-0-	-0-	-0-	1213	2	6	9	Y	5	8	1			6
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					6

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	347	2	4	9	Y	4					7
07	403	N	401	-0-	-2	-0-	399	2	2	9	Y	2					9
08	465	N	398	-0-	-67	-0-	395	2	3	9	Y	3	7	1			5
09	257	N	257	-0-	-0-	-0-	254	2	3	9	Y	3					8
*10	498	N	498	-0-	-0-	-0-	494	2	4	9	Y	4	7	1			5
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					5

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0-	-0-	859	2	2	9	Y	2					5
07	714	N	714	-0-	-0-	-0-	712	2	2	9	Y	2					7
08	708	N	708	-0-	-0-	-0-	705	2	3	9	Y	3					10
09	1147	N	1147	-0-	-0-	-0-	1145	2	2	9	Y	2					12
*10	1134	N	1134	-0-	-0-	-0-	1131	2	3	9	Y	3					15
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					15

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	563	-0-	-247	-0-	563	2			N	-0-					-0-
07	682	X	475	-0-	-207	-0-	475	2			N	-0-					-0-
08	589	X	471	-0-	-118	-0-	471	2			N	-0-					-0-
09	570	N	408	-0-	-162	-0-	408	2			N	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	613	-0-	-17	-0-	613	2			N	-0-					-0-
07	620	X	554	-0-	-66	-0-	554	2			N	-0-					-0-
08	620	X	549	-0-	-71	-0-	549	2			N	-0-					-0-
09	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	921	-0-	-279	-0-	917	2	4	9	N	4					9
07	1240	X	684	-0-	-556	-0-	681	2	3	9	N	3					12
08	1116	X	679	-0-	-437	-0-	675	2	4	9	N	4					16
09	930	N	671	-0-	-259	-0-	668	2	3	9	N	3					19
*10	927	N	927	-0-	-0-	-0-	921	2	6	9	N	5					24
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					24

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1118	-0-	-352	-0-	1115	2	3	9	N	3					5
07	1519	X	1272	-0-	-247	-0-	1270	2	2	9	N	2					7
08	1271	X	1260	-0-	-11	-0-	1258	2	2	9	N	2	5	1			4
09	1110	N	1074	-0-	-36	-0-	1072	2	2	9	N	2					6
10	1271	N	1194	-0-	-77	-0-	1191	2	3	9	N	3	5	1			4
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					4

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	724	-0-	-86	-0-	724	2			N	-0-					-0-
07	837	X	753	-0-	-84	-0-	753	2			N	-0-					-0-
08	837	X	746	-0-	-91	-0-	746	2			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2440	-0-	-380	-0-	2439	2	1	9	N	1					1
07	2914	X	2772	-0-	-142	-0-	2772	2			N	-0-					1
08	3162	X	2747	-0-	-415	-0-	2746	2	1	9	N	1	1	1			1
09	3060	X	2769	-0-	-291	-0-	2769	2			N	-0-					1
10	3162	X	2535	-0-	-627	-0-	2534	2	1	9	N	1	1	1			1
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
07	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
08	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					-0-
09	3000	N	3037	-0-	37	37	3037	2			N	-0-					-0-
*10	3190	X	3153	-0-	-37	-0-	3153	2			N	-0-					-0-
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2123	N	2123	-0-	-0-	-0-	2121	2	2	9	N	2					3
07	2201	N	1980	-0-	-221	-0-	1980	2			N	-0-					3
08	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	N	2					5
09	2130	N	1757	-0-	-373	-0-	1756	2	1	9	N	1					6
10	1984	N	1754	-0-	-230	-0-	1753	2	1	9	N	1					7
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					7

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1551	-0-	-1299	-0-	1551	2			N	-0-					-0-
07	2945	X	1934	-0-	-1011	-0-	1934	2			N	-0-					-0-
08	2387	X	1916	-0-	-471	-0-	1916	2			N	-0-					-0-
09	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
*10	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1498	-0-	-482	-0-	1498	2			N	-0-					-0-
07	2015	N	1950	-0-	-65	-0-	1950	2			N	-0-					-0-
08	1984	N	1932	-0-	-52	-0-	1932	2			N	-0-					-0-
09	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
10	1953	N	1853	-0-	-100	-0-	1853	2			N	-0-					-0-
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
07	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					-0-
08	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					-0-
09	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
*10	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					-0-
11	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
07	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
08	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
09	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
*10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
*11	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
*11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1226	-0-	-334	-0-	1226	2			N	-0-					-0-
07	1612	X	1251	-0-	-361	-0-	1251	3			N	-0-					-0-
08	1457	X	1236	-0-	-221	-0-	1236	3			N	-0-					-0-
09	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
*10	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
*11	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

06	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
08	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
11	780	N	736	-0-	-44	-0-	736	2			N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	510	N	299	-0-	-211	-0-	299	2			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
*10	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
11	810	N	639	-0-	-171	-0-	639	2			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	360	N	256	-0-	-104	-0-	256	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
11	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
11	450	N	206	-0-	-244	-0-	206	2			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*10	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
*11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
*11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*10	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
11	720	N	631	-0-	-89	-0-	631	2			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*10	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
11	780	N	626	-0-	-154	-0-	626	2			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

06	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*10	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	780	N	692	-0-	-88	-0-	692	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	570	N	270	-0-	-300	-0-	270	2			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*10	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
11	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
11	810	N	783	-0-	-27	-0-	783	2			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
09	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
*10	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
*11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
08	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
*11	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	465	X	348	-0-	-117	-0-	348	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*10	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
07	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	840	N	750	-0-	-90	-0-	750	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1355	N	1355	-0-	-0-	-0-	1327	2	28	9	N	25					171
07	1431	N	1431	-0-	-0-	-0-	1410	3	21	9	N	19					190
08	1380	N	1380	-0-	-0-	-0-	1362	3	18	9	N	16					206
09	1294	N	1294	-0-	-0-	-0-	1270	3	24	9	N	22					228
*10	1321	N	1321	-0-	-0-	-0-	1295	3	26	9	N	24	191	1			61
11	1320	N	1210	-0-	-110	-0-	1196	3	14	9	N	13					74

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*11	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
08	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
09	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
*10	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
11	1230	N	1194	-0-	-36	-0-	1194	2			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*10	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
11	810	N	806	-0-	-4	-0-	806	2			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
07	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
08	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
09	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
*10	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
*11	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*10	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
11	750	N	747	-0-	-3	-0-	747	2			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
11	360	N	179	-0-	-181	-0-	179	2			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
11	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	960	N	461	-0-	-499	-0-	461	2			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
07	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
08	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
09	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
*10	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
11	1590	N	1359	-0-	-231	-0-	1359	2			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
07	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
08	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
09	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
*10	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
11	1680	N	1637	-0-	-43	-0-	1637	2			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
*10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	2			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
11	690	N	658	-0-	-32	-0-	658	2			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
07	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
08	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
09	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
*10	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
11	1710	N	1633	-0-	-77	-0-	1633	2			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*10	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
11	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
*10	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
*11	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
*10	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
*11	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

06	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
11	900	N	650	-0-	-250	-0-	650	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	420	N	340	-0-	-80	-0-	340	2			N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
11	480	N	379	-0-	-101	-0-	379	2			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
07	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
08	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
09	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
*10	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
*11	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2492	-0-	-178	-0-	2492	2			N	-0-					-0-
07	2759	X	2502	-0-	-257	-0-	2502	3			N	-0-					-0-
08	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-
09	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
*10	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
11	2580	N	2399	-0-	-181	-0-	2399	2			N	-0-					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*10	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
07	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
08	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
09	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
*10	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
*11	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
08	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
*10	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
11	1410	N	1346	-0-	-64	-0-	1346	2			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
07	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
08	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
*10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
*11	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
07	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
08	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
09	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
*10	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
11	1680	N	1631	-0-	-49	-0-	1631	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*10	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
11	1050	N	799	-0-	-251	-0-	799	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	480	N	401	-0-	-79	-0-	401	2			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
07	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
08	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
09	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
*10	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
*11	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*10	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*10	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
11	1050	N	914	-0-	-136	-0-	914	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*10	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
11	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*10	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
*10	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
07	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
08	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
09	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
*10	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
11	1500	N	1482	-0-	-18	-0-	1482	2			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
08	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
07	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
08	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
09	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
*10	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
*11	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
11	510	N	434	-0-	-76	-0-	434	2			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	180	N	106	-0-	-74	-0-	106	2			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
08	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
*10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
11	810	N	681	-0-	-129	-0-	681	2			N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

06	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
09	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*10	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
*11	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

06	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
08	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
09	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
*10	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
11	1770	N	1561	-0-	-209	-0-	1561	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

06	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
08	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
09	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
*10	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
*11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
*11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
*10	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
11	1110	N	1109	-0-	-1	-0-	1109	2			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*10	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*11	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
08	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
*10	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
11	1230	N	1208	-0-	-22	-0-	1208	2			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
07	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
08	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
09	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
*10	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
*11	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
*10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
07	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
08	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
*10	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
11	1350	N	1191	-0-	-159	-0-	1191	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
*10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
11	990	N	969	-0-	-21	-0-	969	2			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
11	570	N	265	-0-	-305	-0-	265	2			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
08	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
09	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
*10	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	1110	N	1055	-0-	-55	-0-	1055	2			N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
*10	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
*11	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
11	690	N	365	-0-	-325	-0-	365	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

06	1110	X	857	-0-	-253	-0-	857	2			N	-0-					-0-
07	1147	X	881	-0-	-266	-0-	881	3			N	-0-					-0-
08	1023	X	909	-0-	-114	-0-	909	3			N	-0-					-0-
09	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
*10	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
11	870	N	820	-0-	-50	-0-	820	2			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

06	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*10	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	690	N	645	-0-	-45	-0-	645	2			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	630	N	617	-0-	-13	-0-	617	2			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*10	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
*11	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851 N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
07	878 N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	809 N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	854 N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
*10	836 N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*11	801 N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584 N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	599 N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	549 N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	592 N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*10	602 N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*11	595 N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449 N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
07	459 N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
08	312 N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	287 N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*10	270 N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*11	366 N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230 N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	237 N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	254 N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	230 N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*10	235 N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	240 N	233	-0-	-7	-0-	233	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584 N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	522 N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	557 N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	594 N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*10	549 N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
11	540 N	527	-0-	-13	-0-	527	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
*10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	840	N	766	-0-	-74	-0-	766	2			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	810	N	723	-0-	-87	-0-	723	2			N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*10	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*11	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
07	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
11	900	N	795	-0-	-105	-0-	795	2			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
07	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
08	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
09	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
*10	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
11	1560	N	1525	-0-	-35	-0-	1525	2			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
08	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
*10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
11	1230	N	819	-0-	-411	-0-	819	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*10	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
11	600	N	471	-0-	-129	-0-	471	2			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

06	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
09	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
*10	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
*11	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
*10	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
11	600	N	581	-0-	-19	-0-	581	2			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

06	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
08	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
09	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
*10	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*11	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*10	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
11	1140	N	1039	-0-	-101	-0-	1039	2			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
*10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
11	840	N	827	-0-	-13	-0-	827	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
09	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
*10	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
*11	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*10	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	570	N	565	-0-	-5	-0-	565	2			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
*11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
07	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*10	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
*11	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
08	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*10	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
11	1020	N	882	-0-	-138	-0-	882	2			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*10	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
11	750	N	693	-0-	-57	-0-	693	2			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
*10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	780	N	715	-0-	-65	-0-	715	2			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
07	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
09	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
*10	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
*11	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*11	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
07	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
09	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
*10	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
11	1200	N	1100	-0-	-100	-0-	1100	2			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
*11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*10	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*10	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
11	870	N	847	-0-	-23	-0-	847	2			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

06	2190	X	1822	-0-	-368	-0-	1822	2			N	-0-					-0-
07	2263	X	1991	-0-	-272	-0-	1991	3			N	-0-					-0-
08	2077	X	2046	-0-	-31	-0-	2046	3			N	-0-					-0-
09	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
*10	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
11	1980	N	1867	-0-	-113	-0-	1867	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
11	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
*10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
*11	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
08	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*10	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
11	1110	N	1048	-0-	-62	-0-	1048	2			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	570	N	505	-0-	-65	-0-	505	2			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
07	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
*10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

06	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
08	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
09	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
*10	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
*11	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
09	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	1020	N	847	-0-	-173	-0-	847	2			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
*10	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
11	840	N	813	-0-	-27	-0-	813	2			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

06	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	750	N	717	-0-	-33	-0-	717	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*11	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
*11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
07	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*10	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
07	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
09	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
*10	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
11	1290	N	1265	-0-	-25	-0-	1265	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
*11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
*10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*11	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
08	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
*10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
*11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
08	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
09	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
*10	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
11	1290	N	1139	-0-	-151	-0-	1139	2			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
08	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
*10	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
11	990	N	967	-0-	-23	-0-	967	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3232	-0-	-698	-0-	3232	2			N	-0-					-0-
07	4061	X	3338	-0-	-723	-0-	3338	3			N	-0-					-0-
08	3410	X	3341	-0-	-69	-0-	3341	3			N	-0-					-0-
09	3300	X	3029	-0-	-271	-0-	3029	2			N	-0-					-0-
10	3348	X	3189	-0-	-159	-0-	3189	2			N	-0-					-0-
11	3240	X	3078	-0-	-162	-0-	3078	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
08	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
09	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
*10	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
*11	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
07	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
08	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*10	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
11	1080	N	989	-0-	-91	-0-	989	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*11	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
11	900	N	712	-0-	-188	-0-	712	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
07	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
08	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
09	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
*10	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
11	1350	N	1326	-0-	-24	-0-	1326	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
*10	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
11	1140	N	1120	-0-	-20	-0-	1120	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
*11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
*10	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
*11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*10	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

06	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
*10	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
*11	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
11	570	N	445	-0-	-125	-0-	445	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
*10	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
11	1170	N	1163	-0-	-7	-0-	1163	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
11	600	N	533	-0-	-67	-0-	533	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
*10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
*11	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
09	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
*10	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*11	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
07	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
08	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
09	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
*10	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
*11	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
08	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
*10	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
*11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	630	N	586	-0-	-44	-0-	586	2			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	480	N	370	-0-	-110	-0-	370	2			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*10	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	870	N	827	-0-	-43	-0-	827	2			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
*10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*10	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
*11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*10	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*10	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
09	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
*10	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
*11	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
08	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
09	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
*10	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
*11	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
07	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
08	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
*10	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
*11	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
09	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
*10	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
11	1350	N	1248	-0-	-102	-0-	1248	2			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	690	N	659	-0-	-31	-0-	659	2			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
07	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
08	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
09	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
*10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
11	1470	N	1099	-0-	-371	-0-	1099	2			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
07	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
08	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
09	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
*10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
11	1500	N	1099	-0-	-401	-0-	1099	2			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
07	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
08	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
*10	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
11	1080	N	1060	-0-	-20	-0-	1060	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*10	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*10	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
11	720	N	594	-0-	-126	-0-	594	2			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*10	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
11	720	N	434	-0-	-286	-0-	434	2			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
11	570	N	330	-0-	-240	-0-	330	2			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	600	N	436	-0-	-164	-0-	436	2			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
08	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
*10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
11	1020	N	841	-0-	-179	-0-	841	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*10	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
*11	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
*10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	720	N	568	-0-	-152	-0-	568	2			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	960	N	924	-0-	-36	-0-	924	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
08	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
09	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
*10	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
11	1530	N	1529	-0-	-1	-0-	1529	2			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
08	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*10	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
11	900	N	333	-0-	-567	-0-	333	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3526	-0-	-854	-0-	3526	2			N	-0-					-0-
07	4526	X	3769	-0-	-757	-0-	3769	3			N	-0-					-0-
08	3937	X	3449	-0-	-488	-0-	3449	3			N	-0-					-0-
09	3750	X	3627	-0-	-123	-0-	3627	2			N	-0-					-0-
10	3844	X	3659	-0-	-185	-0-	3659	2			N	-0-					-0-
11	3660	X	3534	-0-	-126	-0-	3534	2			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
07	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
08	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
09	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
*10	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
*11	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
08	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
09	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
*10	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
*11	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
08	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
09	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
*10	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
*11	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*10	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
*11	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
11	1050	N	988	-0-	-62	-0-	988	2			N	-0-					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*11	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
07	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
08	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
09	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
*10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1860	N	1573	-0-	-287	-0-	1573	2			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
07	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
08	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
09	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
*10	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
11	1680	N	1638	-0-	-42	-0-	1638	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2256	-0-	-714	-0-	2256	2			N	-0-					-0-
07	3069	X	2425	-0-	-644	-0-	2425	3			N	-0-					-0-
08	2511	X	2242	-0-	-269	-0-	2242	3			N	-0-					-0-
09	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
*10	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
*11	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

06	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
07	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
08	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
09	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
*10	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
*11	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

06	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
07	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
*10	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
*11	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

06	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
07	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
08	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
09	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*10	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
11	990	N	910	-0-	-80	-0-	910	2			N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

06	1830	X	1586	-0-	-244	-0-	1586	2			N	-0-					-0-
07	1891	X	1651	-0-	-240	-0-	1651	3			N	-0-					-0-
08	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
09	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
*10	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
11	1680	N	1261	-0-	-419	-0-	1261	2			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

06	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
08	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
09	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
*10	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
*11	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
07	2632	X	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
08	3162	X	2732	-0-	-430	-0-	2732	3			N	-0-					-0-
09	2880	X	2754	-0-	-126	-0-	2754	2			N	-0-					-0-
10	2883	X	2807	-0-	-76	-0-	2807	2			N	-0-					-0-
*11	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
11	600	N	535	-0-	-65	-0-	535	2			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
07	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
*10	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
*11	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1487	-0-	-553	-0-	1487	2			N	-0-					-0-
07	2108	X	1510	-0-	-598	-0-	1510	3			N	-0-					-0-
08	2571	X	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-
09	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
*10	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
11	1860	N	1613	-0-	-247	-0-	1613	2			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
08	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
09	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
*10	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
*11	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
*10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
07	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
08	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
09	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
*10	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
11	1440	N	1356	-0-	-84	-0-	1356	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
09	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
*10	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
*11	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*10	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
*11	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
*10	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
11	1170	N	1084	-0-	-86	-0-	1084	2			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*10	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
*11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	330	N	246	-0-	-84	-0-	246	2			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
*10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
11	690	N	628	-0-	-62	-0-	628	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
09	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
*10	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
*11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
07	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
08	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
09	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
*10	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
11	1680	N	1564	-0-	-116	-0-	1564	2			N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
07	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
08	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
09	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*10	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
11	1320	N	1263	-0-	-57	-0-	1263	2			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
*10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	630	N	588	-0-	-42	-0-	588	2			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
*11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	300	N	61	-0-	-239	-0-	61	2			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

06	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
*10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	750	N	722	-0-	-28	-0-	722	2			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

06	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
08	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
*10	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
*11	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

06	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
07	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
08	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
09	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
*10	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-
*11	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

06	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
07	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
08	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
09	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
*10	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
11	1260	N	1156	-0-	-104	-0-	1156	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
11	780	N	541	-0-	-239	-0-	541	2			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*10	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
11	690	N	656	-0-	-34	-0-	656	2			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
*10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*10	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*11	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*10	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
11	990	N	972	-0-	-18	-0-	972	2			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*10	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
11	750	N	668	-0-	-82	-0-	668	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	690	N	614	-0-	-76	-0-	614	2			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

06	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
07	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
08	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
*10	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*11	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

06	1830	X	1762	-0-	-68	-0-	1762	2			N	-0-					-0-
07	1891	X	1683	-0-	-208	-0-	1683	3			N	-0-					-0-
08	1736	X	1556	-0-	-180	-0-	1556	3			N	-0-					-0-
09	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
*10	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
*11	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*10	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
11	720	N	607	-0-	-113	-0-	607	2			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

06	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
07	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
08	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
09	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
*10	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
*11	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

06	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
*10	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
*11	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
07	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
08	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
09	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
*10	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
11	1230	N	1134	-0-	-96	-0-	1134	2			N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
*10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	840	N	668	-0-	-172	-0-	668	2			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	450	N	366	-0-	-84	-0-	366	2			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
*10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
*11	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
*10	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
*11	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
07	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
08	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
09	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
*10	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
*11	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
07	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
08	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
09	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
*10	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
11	1770	N	1552	-0-	-218	-0-	1552	2			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2828	-0-	-412	-0-	2828	2			N	-0-					-0-
07	3348	X	2980	-0-	-368	-0-	2980	3			N	-0-					-0-
08	3038	X	2928	-0-	-110	-0-	2928	3			N	-0-					-0-
09	2940	X	2893	-0-	-47	-0-	2893	2			N	-0-					-0-
10	2976	X	2885	-0-	-91	-0-	2885	2			N	-0-					-0-
11	2880	X	2821	-0-	-59	-0-	2821	2			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
07	2292	N	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
08	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
09	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
*10	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
*11	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
11	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
11	540	N	433	-0-	-107	-0-	433	2			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	870	N	569	-0-	-301	-0-	569	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
11	810	N	678	-0-	-132	-0-	678	2			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

06	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	720	N	641	-0-	-79	-0-	641	2			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*10	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
*11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

06	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
07	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*10	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
11	1110	N	1039	-0-	-71	-0-	1039	2			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

06	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
*10	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
11	1230	N	923	-0-	-307	-0-	923	2			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
*10	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
*11	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*10	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
*11	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

06	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
08	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
09	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*11	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*10	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
08	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
*10	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
11	960	N	835	-0-	-125	-0-	835	2			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

06	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
07	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
08	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
09	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
*10	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
11	1410	N	1331	-0-	-79	-0-	1331	2			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
*10	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
11	900	N	863	-0-	-37	-0-	863	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
07	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
08	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
09	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
*10	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
11	1350	N	1318	-0-	-32	-0-	1318	2			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
*10	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
*10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
*10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
*11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
11	750	N	607	-0-	-143	-0-	607	2			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*11	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*10	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
11	780	N	492	-0-	-288	-0-	492	2			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
07	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
08	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
09	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*10	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
*11	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
08	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*10	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
11	960	N	863	-0-	-97	-0-	863	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
*09	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
*10	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
*11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

06	2370	X	1840	-0-	-530	-0-	1840	2			N	-0-					-0-
07	2449	X	2046	-0-	-403	-0-	2046	3			N	-0-					-0-
08	2108	X	1769	-0-	-339	-0-	1769	3			N	-0-					-0-
09	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
*10	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
*11	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	750	N	646	-0-	-104	-0-	646	2			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*10	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
11	840	N	757	-0-	-83	-0-	757	2			N	-0-					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
08	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
09	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
*10	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
11	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*10	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

06	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
*10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
11	990	N	647	-0-	-343	-0-	647	2			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	690	N	525	-0-	-165	-0-	525	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

06	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
09	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
*10	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
*11	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*10	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
*10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	630	N	561	-0-	-69	-0-	561	2			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
*10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*11	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

06	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
07	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-
08	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
09	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
*10	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
11	2400	N	2104	-0-	-296	-0-	2104	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
08	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
*10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	1290	N	1100	-0-	-190	-0-	1100	2			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

06	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
07	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
08	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
09	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
*10	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
*11	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*10	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

06	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*10	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
11	870	N	807	-0-	-63	-0-	807	2			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	480	N	363	-0-	-117	-0-	363	2			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
07	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*10	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
*11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
08	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*10	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
11	1380	N	1312	-0-	-68	-0-	1312	2			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*10	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
11	510	N	444	-0-	-66	-0-	444	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	420	N	293	-0-	-127	-0-	293	2			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	540	N	376	-0-	-164	-0-	376	2			N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	510	N	459	-0-	-51	-0-	459	2			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
07	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
08	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
09	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
*10	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
*11	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
*10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
*11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	780	N	745	-0-	-35	-0-	745	2			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3314	-0-	-646	-0-	3314	2			N	-0-					-0-
07	4092	X	3502	-0-	-590	-0-	3502	3			N	-0-					-0-
08	3565	X	3515	-0-	-50	-0-	3515	3			N	-0-					-0-
09	3450	X	3212	-0-	-238	-0-	3212	2			N	-0-					-0-
10	3410	X	3026	-0-	-384	-0-	3026	2			N	-0-					-0-
11	3390	X	3002	-0-	-388	-0-	3002	2			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
07	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
08	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
09	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
*10	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
11	1830	N	1719	-0-	-111	-0-	1719	2			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
*10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
11	690	N	616	-0-	-74	-0-	616	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
*10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*11	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
11	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
07	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
09	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
*10	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
*11	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
07	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
08	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
09	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
*10	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
11	2130	N	1979	-0-	-151	-0-	1979	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1614 N	1614	-0-	-0-	-0-	93	1	1521	3	N	-0-					182
07	1582 N	1582	-0-	-0-	-0-	91	1	1491	3	N	-0-					182
08	1612 N	1566	-0-	-46	-0-	90	1	1476	3	N	-0-	7	7			175
09	1620 N	1489	-0-	-131	-0-	86	1	1403	3	N	-0-					175
10	1581 N	1565	-0-	-16	-0-	90	1	1475	3	N	-0-					175
11	1530 N	1419	-0-	-111	-0-	82	1	1337	3	N	-0-					175

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110 N	1034	-0-	-76	-0-	59	1	975	3	N	-0-					-0-
07	1240 N	1089	-0-	-151	-0-	63	1	1026	3	N	-0-					-0-
08	1147 N	1049	-0-	-98	-0-	60	1	989	3	N	-0-					-0-
09	1020 N	1013	-0-	-7	-0-	58	1	955	3	N	-0-					-0-
10	1085 N	940	-0-	-145	-0-	54	1	886	3	N	-0-					-0-
*11	1023 N	1023	-0-	-0-	-0-	59	1	964	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	N	923	-0-	-7	-0-	53	1	870	3	N	-0-			-0-
07	961	N	939	-0-	-22	-0-	54	1	885	3	N	-0-			-0-
08	992	N	910	-0-	-82	-0-	52	1	858	3	N	-0-			-0-
09	930	N	906	-0-	-24	-0-	52	1	854	3	N	-0-			-0-
10	930	N	910	-0-	-20	-0-	52	1	858	3	N	-0-			-0-
11	870	N	834	-0-	-36	-0-	48	1	786	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	477	-0-	-3	-0-	27	1	450	3	N	-0-			-0-
07	520	N	520	-0-	-0-	-0-	30	1	490	3	N	-0-			-0-
08	506	N	506	-0-	-0-	-0-	29	1	477	3	N	-0-			-0-
09	480	N	470	-0-	-10	-0-	27	1	443	3	N	-0-			-0-
10	527	N	498	-0-	-29	-0-	29	1	469	3	N	-0-			-0-
11	480	N	457	-0-	-23	-0-	26	1	431	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	990	-0-	-0-	-0-	57	1	933	3	N	-0-			-0-
07	1112	N	1112	-0-	-0-	-0-	64	1	1048	3	N	-0-			-0-
08	1178	N	1107	-0-	-71	-0-	64	1	1043	3	N	-0-			-0-
09	992	N	992	-0-	-0-	-0-	57	1	935	3	N	-0-			-0-
10	1116	N	974	-0-	-142	-0-	56	1	918	3	N	-0-			-0-
11	1080	N	1075	-0-	-5	-0-	62	1	1013	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	N	921	-0-	-9	-0-	53	1	868	3	N	-0-			-0-
07	961	N	923	-0-	-38	-0-	53	1	870	3	N	-0-			-0-
08	961	N	900	-0-	-61	-0-	52	1	848	3	N	-0-			-0-
09	930	N	802	-0-	-128	-0-	46	1	756	3	N	-0-			-0-
10	930	N	827	-0-	-103	-0-	48	1	779	3	N	-0-			-0-
11	870	N	782	-0-	-88	-0-	45	1	737	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	714	-0-	-6	-0-	41	1	673	3	N	-0-			-0-
07	775	N	724	-0-	-51	-0-	42	1	682	3	N	-0-			-0-
08	759	N	759	-0-	-0-	-0-	44	1	715	3	N	-0-			-0-
09	720	N	694	-0-	-26	-0-	40	1	654	3	N	-0-			-0-
10	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-			-0-
11	720	N	661	-0-	-59	-0-	38	1	623	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2502	N	2502	-0-	-0-	-0-	144	1	2358	3	N	-0-			-0-
07	2666	N	2473	-0-	-193	-0-	142	1	2331	3	N	-0-			-0-
08	2666	N	2407	-0-	-259	-0-	138	1	2269	3	N	-0-			-0-
09	2490	N	2423	-0-	-67	-0-	139	1	2284	3	N	-0-			-0-
10	2480	N	2397	-0-	-83	-0-	138	1	2259	3	N	-0-			-0-
11	2340	N	2149	-0-	-191	-0-	124	1	2025	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1210	N	1210	-0-	-0-	-0-	70	1	1140	3	N	-0-					-0-
07	1240	N	1214	-0-	-26	-0-	70	1	1144	3	N	-0-					-0-
08	1271	N	1127	-0-	-144	-0-	65	1	1062	3	N	-0-					-0-
09	1200	N	1071	-0-	-129	-0-	62	1	1009	3	N	-0-					-0-
10	1209	N	1145	-0-	-64	-0-	66	1	1079	3	N	-0-					-0-
*11	1085	N	1085	-0-	-0-	-0-	62	1	1023	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	693	-0-	-27	-0-	40	1	653	3	N	-0-					61
07	715	N	715	-0-	-0-	-0-	41	1	674	3	N	-0-					61
08	744	N	713	-0-	-31	-0-	41	1	672	3	N	-0-	61	7			-0-
09	899	N	899	-0-	-0-	-0-	52	1	847	3	N	-0-					-0-
10	713	N	703	-0-	-10	-0-	40	1	663	3	N	-0-					-0-
11	690	N	656	-0-	-34	-0-	38	1	618	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0-	-0-	61	1	1006	3	N	-0-					-0-
07	1116	N	1101	-0-	-15	-0-	63	1	1038	3	N	-0-					-0-
08	1116	N	1084	-0-	-32	-0-	62	1	1022	3	N	-0-					-0-
09	1080	N	975	-0-	-105	-0-	56	1	919	3	N	-0-					-0-
10	1116	N	1084	-0-	-32	-0-	62	1	1022	3	N	-0-					-0-
11	1050	N	1010	-0-	-40	-0-	58	1	952	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1055	-0-	-25	-0-	61	1	994	3	N	-0-					-0-
07	1116	N	1081	-0-	-35	-0-	62	1	1019	3	N	-0-					-0-
08	1116	N	1056	-0-	-60	-0-	61	1	995	3	N	-0-					-0-
09	1050	N	1005	-0-	-45	-0-	58	1	947	3	N	-0-					-0-
10	1085	N	1056	-0-	-29	-0-	61	1	995	3	N	-0-					-0-
11	1020	N	979	-0-	-41	-0-	56	1	923	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	417	-0-	-33	-0-	24	1	393	3	N	-0-					-0-
07	434	N	417	-0-	-17	-0-	24	1	393	3	N	-0-					-0-
08	434	N	411	-0-	-23	-0-	24	1	387	3	N	-0-					-0-
09	420	N	411	-0-	-9	-0-	24	1	387	3	N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	24	1	387	3	N	-0-					-0-
11	390	N	382	-0-	-8	-0-	22	1	360	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1572	-0-	-48	-0-	90	1	1482	3	N	-0-					-0-
07	1645	N	1645	-0-	-0-	-0-	95	1	1550	3	N	-0-					-0-
08	1674	N	1605	-0-	-69	-0-	92	1	1513	3	N	-0-					-0-
09	1560	N	1510	-0-	-50	-0-	87	1	1423	3	N	-0-					-0-
10	1643	N	1590	-0-	-53	-0-	91	1	1499	3	N	-0-					-0-
11	1560	N	1397	-0-	-163	-0-	80	1	1317	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1587	-0-	-33	-0-	91	1	1496	3	N	-0-					-0-
07	1643	N	1623	-0-	-20	-0-	93	1	1530	3	N	-0-					-0-
08	1736	N	1583	-0-	-153	-0-	91	1	1492	3	N	-0-					-0-
09	1590	N	1508	-0-	-82	-0-	87	1	1421	3	N	-0-					-0-
10	1612	N	1596	-0-	-16	-0-	92	1	1504	3	N	-0-					-0-
11	1530	N	1446	-0-	-84	-0-	83	1	1363	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1555	-0-	-5	-0-	89	1	1466	3	N	-0-			-0-
07	1582	N	1582	-0-	-0-	-0-	91	1	1491	3	N	-0-			-0-
08	1643	N	1548	-0-	-95	-0-	89	1	1459	3	N	-0-			-0-
09	1560	N	1521	-0-	-39	-0-	87	1	1434	3	N	-0-			-0-
10	1581	N	1547	-0-	-34	-0-	89	1	1458	3	N	-0-			-0-
11	1500	N	1442	-0-	-58	-0-	83	1	1359	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1590	N	1420	-0-	-170	-0-	82	1	1338	3	N	-0-			-0-
07	1722	N	1722	-0-	-0-	-0-	99	1	1623	3	N	-0-			-0-
08	1612	N	1601	-0-	-11	-0-	92	1	1509	3	N	-0-			-0-
09	1544	N	1544	-0-	-0-	-0-	89	1	1455	3	N	-0-			-0-
10	1736	N	1614	-0-	-122	-0-	93	1	1521	3	N	-0-			-0-
11	1560	N	1490	-0-	-70	-0-	86	1	1404	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-			-0-
07	155	N	119	-0-	-36	-0-	7	1	112	3	N	-0-			-0-
08	155	N	118	-0-	-37	-0-	7	1	111	3	N	-0-			-0-
09	120	N	97	-0-	-23	-0-	6	1	91	3	N	-0-			-0-
10	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-			-0-
11	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-			-0-
07	527	N	511	-0-	-16	-0-	29	1	482	3	N	-0-			-0-
08	558	N	498	-0-	-60	-0-	29	1	469	3	N	-0-			-0-
09	540	N	508	-0-	-32	-0-	29	1	479	3	N	-0-			-0-
10	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-			-0-
11	480	N	464	-0-	-16	-0-	27	1	437	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2100	N	2047	-0-	-53	-0-	118	1	1929	3	N	-0-			-0-
07	2139	N	2122	-0-	-17	-0-	122	1	2000	3	N	-0-			-0-
08	2201	N	2075	-0-	-126	-0-	119	1	1956	3	N	-0-			-0-
09	2040	N	1921	-0-	-119	-0-	110	1	1811	3	N	-0-			-0-
10	2108	N	2076	-0-	-32	-0-	119	1	1957	3	N	-0-			-0-
11	2010	N	1899	-0-	-111	-0-	109	1	1790	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	763	-0-	-47	-0-	44	1	719	3	N	-0-					-0-
07	1645	N	1645	-0-	-0-	-0-	95	1	1550	3	N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	48	1	782	3	N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-					-0-
10	930	N	798	-0-	-132	-0-	46	1	752	3	N	-0-					-0-
11	810	N	759	-0-	-51	-0-	44	1	715	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	440	-0-	-10	-0-	25	1	415	3	N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	45	1	745	3	N	-0-					-0-
08	465	N	415	-0-	-50	-0-	24	1	391	3	N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					-0-
10	589	N	466	-0-	-123	-0-	27	1	439	3	N	-0-					-0-
*11	429	N	429	-0-	-0-	-0-	25	1	404	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	27	1	443	3	N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	24	1	392	3	N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
*11	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	170	-0-	-220	-0-	10	1	160	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	10	1	164	3	N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF. 13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5363	X	-0-	-0-	-5363	-0-					Y	-0-					214
*06	4533	X	4533	-0-	-0-	-0-	4351	3	182	9	Y	165					379
*07	3801	X	3801	-0-	-0-	-0-	3613	3	188	9	Y	171	176	1			374
*08	6667	X	6667	-0-	-0-	-0-	6247	3	420	9	Y	382	358	1			398
*09	5695	X	5695	-0-	-0-	-0-	5483	3	212	9	Y	193	175	1			416
10	4986	X	4986	-0-	-0-	-0-	4808	3	178	9	Y	162	175	1			403
11	6450	X	4144	-0-	-2306	-0-	3969	3	175	9	Y	159	351	1			211

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2600	-0-	-310	-0-	2560	3	40	9	Y	36					247
07	2967	N	2967	-0-	-0-	-0-	2923	3	44	9	Y	40	153	1			134
08	2914	N	2518	-0-	-396	-0-	2476	3	42	9	Y	38					172
09	2965	N	2965	-0-	-0-	-0-	2925	3	40	9	Y	36					208
10	2945	N	2903	-0-	-42	-0-	2856	3	47	9	Y	43					251
*11	2746	N	2746	-0-	-0-	-0-	2696	3	50	9	Y	45	170	1			126

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

06	7740	X	6356	-0-	-1384	-0-	6123	3	233	9	N	212					360
07	7998	X	7167	-0-	-831	-0-	6990	3	177	9	N	161	352	1			169
08	7502	X	5815	-0-	-1687	-0-	5604	3	211	9	N	192	185	1			176
09	7050	X	6861	-0-	-189	-0-	6619	3	242	9	N	220	175	1			221
10	7192	X	6785	-0-	-407	-0-	6545	3	240	9	N	218	181	1			258
11	6930	X	6453	-0-	-477	-0-	6232	3	221	9	N	201	181	1			278

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

06	2550	N	2052	-0-	-498	-0-	2023	3	29	9	Y	26					70
07	2790	N	2739	-0-	-51	-0-	2695	3	44	9	Y	40	47	1			63
08	2635	N	2408	-0-	-227	-0-	2384	3	24	9	Y	22					85
09	2761	N	2761	-0-	-0-	-0-	2736	3	25	9	Y	23	54	1			54
10	2842	N	2842	-0-	-0-	-0-	2813	3	29	9	Y	26					80
*11	2572	N	2572	-0-	-0-	-0-	2526	3	46	9	Y	42	47	1			75

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

06	3000	X	187	-0-	-2813	-0-	186	3	1	9	N	1					82
07	3100	X	383	-0-	-2717	-0-	383	3			N	-0-					82
08	6127	X	6127	-0-	-0-	-0-	6110	3	17	9	N	15					97
09	3745	X	3745	-0-	-0-	-0-	3735	3	10	9	N	9					106
10	6608	X	6608	-0-	-0-	-0-	6585	3	23	9	N	21					127
*11	3740	X	3740	-0-	-0-	-0-	3712	3	28	9	N	25					152

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

06	3930	X	3649	-0-	-281	-0-	3624	3	25	9	Y	23					173
07	4867	X	3694	-0-	-1173	-0-	3679	3	15	9	Y	14					187
08	4867	X	2795	-0-	-2072	-0-	2782	3	13	9	Y	12					199
09	3810	X	2424	-0-	-1386	-0-	2413	3	11	9	Y	10					209
10	4399	X	4399	-0-	-0-	-0-	4369	3	30	9	Y	27					236
11	3660	X	3542	-0-	-118	-0-	3498	3	44	9	Y	40	170	1			106

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

06	3840	X	3200	-0-	-640	-0-	3178	3	22	9	Y	20					195
07	3937	X	3868	-0-	-69	-0-	3834	3	34	9	Y	31					226
08	3937	X	3244	-0-	-693	-0-	3218	3	26	9	Y	24					250
09	3810	X	3709	-0-	-101	-0-	3676	3	33	9	Y	30	162	1			118
10	3906	X	3882	-0-	-24	-0-	3856	3	26	9	Y	24					142
11	3750	X	3574	-0-	-176	-0-	3546	3	28	9	Y	25					167

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1015	-0-	-185	-0-	1000	3	15	9	N	14					227
07	1196	N	1196	-0-	-0-	-0-	1177	3	19	9	N	17					244
08	1147	N	996	-0-	-151	-0-	984	3	12	9	N	11	164	1			91
09	1020	N	1020	-0-	-0-	-0-	1001	3	19	9	N	17					108
10	1364	N	1364	-0-	-0-	-0-	1346	3	18	9	N	16					124
*11	1566	N	1566	-0-	-0-	-0-	1544	3	22	9	N	20					144

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

06	1380	N	1045	-0-	-335	-0-	1017	3	28	9	Y	25					128
07	1302	N	1249	-0-	-53	-0-	1227	3	22	9	Y	20					148
08	1240	N	1043	-0-	-197	-0-	1030	3	13	9	Y	12					160
09	1188	N	1188	-0-	-0-	-0-	1176	3	12	9	Y	11					171
10	1240	N	1158	-0-	-82	-0-	1141	3	17	9	Y	15					186
*11	1146	N	1146	-0-	-0-	-0-	1123	3	23	9	Y	21					207

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

06	2400	N	2052	-0-	-348	-0-	2023	3	29	9	Y	26					102
07	2739	N	2739	-0-	-0-	-0-	2695	3	44	9	Y	40	69	1			73
08	2635	N	2318	-0-	-317	-0-	2268	3	50	9	Y	45					118
09	2653	N	2653	-0-	-0-	-0-	2603	3	50	9	Y	45	75	1			88
10	2695	N	2695	-0-	-0-	-0-	2637	3	58	9	Y	53					141
*11	2572	N	2572	-0-	-0-	-0-	2526	3	46	9	Y	42	83	1			100

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

06	1980	N	1293	-0-	-687	-0-	1264	3	29	9	Y	26					68
07	1891	N	1728	-0-	-163	-0-	1684	3	44	9	Y	40	46	1			62
08	1984	N	1332	-0-	-652	-0-	1308	3	24	9	Y	22					84
09	1525	N	1525	-0-	-0-	-0-	1501	3	24	9	Y	22	53	1			53
10	1736	N	1261	-0-	-475	-0-	1231	3	30	9	Y	27					80
*11	1361	N	1361	-0-	-0-	-0-	1338	3	23	9	Y	21	47	1			54

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

06	2294	N	2294	-0-	-0-	-0-	2265	3	29	9	Y	26					196
07	2322	N	2322	-0-	-0-	-0-	2299	3	23	9	Y	21					217
08	2232	N	1965	-0-	-267	-0-	1935	3	30	9	Y	27					244
09	2220	N	1708	-0-	-512	-0-	1678	3	30	9	Y	27	161	1			110
10	2294	N	1961	-0-	-333	-0-	1919	3	42	9	Y	38					148
*11	2278	N	2278	-0-	-0-	-0-	2238	3	40	9	Y	36					184

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

06	2820	X	1960	-0-	-860	-0-	1957	3	3	9	N	3					129
07	2914	X	1946	-0-	-968	-0-	1945	3	1	9	N	1					130
08	2542	X	316	-0-	-2226	-0-	313	3	3	9	N	3					133
09	3569	X	3569	-0-	-0-	-0-	3559	3	10	9	N	9					142
10	2521	X	2521	-0-	-0-	-0-	2512	3	9	9	N	8					150
*11	2343	N	2343	-0-	-0-	-0-	2331	3	12	9	N	11					161

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

06	2520	N	2403	-0-	-117	-0-	2335	3	68	9	N	62					169
07	2811	N	2811	-0-	-0-	-0-	2742	3	69	9	N	63					232
08	2573	N	2419	-0-	-154	-0-	2357	3	62	9	N	56	181	1			107
09	2750	N	2750	-0-	-0-	-0-	2686	3	64	9	N	58					165
10	2860	N	2860	-0-	-0-	-0-	2784	3	76	9	N	69					234
*11	2713	N	2713	-0-	-0-	-0-	2645	3	68	9	N	62	181	1			115

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2780	N	2732	-0-	-48	-0-	2710	3	22	9	N	20					150
07	2714	N	2714	-0-	-0-	-0-	2692	3	22	9	N	20					170
08	2510	X	2510	-0-	-0-	-0-	2502	3	8	9	N	7					177
09	1881	X	1881	-0-	-0-	-0-	1871	3	10	9	N	9					186
10	2307	X	2307	-0-	-0-	-0-	2294	3	13	9	N	12					198
*11	3143	X	3143	-0-	-0-	-0-	3108	3	35	9	N	32					230

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

06	3084	X	3084	-0-	-0-	-0-	3009	3	75	9	N	68	160	1			100
07	4911	X	4911	-0-	-0-	-0-	4826	3	85	9	N	77					177
08	4557	X	4343	-0-	-214	-0-	4300	3	43	9	N	39					216
09	4410	X	4306	-0-	-104	-0-	4240	3	66	9	N	60					276
10	4898	X	3799	-0-	-1099	-0-	3749	3	50	9	N	45	169	1			152
11	4740	X	3500	-0-	-1240	-0-	3444	3	56	9	N	51					203

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

06	3150	X	2757	-0-	-393	-0-	2271	3	397	4	Y	81	185	1	1	8	154
							89	9									
07	3255	X	3003	-0-	-252	-0-	2908	3	95	9	Y	86					240
08	3162	X	2535	-0-	-627	-0-	2445	3	90	9	Y	82	1	8			321
09	2760	X	1740	-0-	-1020	-0-	1701	3	39	9	Y	35	199	1			157
10	3007	X	1945	-0-	-1062	-0-	1864	3	81	9	Y	74					231
11	2910	X	1562	-0-	-1348	-0-	1505	3	57	9	Y	52					283

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

06	4560	X	3911	-0-	-649	-0-	3281	3	574	4	Y	51	119	1	1	8	97
							56	9									
07	4588	X	4258	-0-	-330	-0-	4199	3	59	9	Y	54					151
08	4464	X	3589	-0-	-875	-0-	3532	3	57	9	Y	52	1	8			202
09	3900	X	2481	-0-	-1419	-0-	2458	3	23	9	Y	21	125	1			98
10	4247	X	2745	-0-	-1502	-0-	2693	3	52	9	Y	47					145
11	4110	X	2209	-0-	-1901	-0-	2174	3	35	9	Y	32					177

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

06	5190	X	4467	-0-	-723	-0-	3760	3	657	4	Y	45	102	1	1	8	85
							50	9									
07	5208	X	4865	-0-	-343	-0-	4812	3	53	9	Y	48					133
08	5084	X	4097	-0-	-987	-0-	4047	3	50	9	Y	45	1	8			177
09	4470	X	2838	-0-	-1632	-0-	2816	3	22	9	Y	20	110	1			87
10	4867	X	3130	-0-	-1737	-0-	3085	3	45	9	Y	41					128
11	4710	X	2522	-0-	-2188	-0-	2491	3	31	9	Y	28					156

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1085	N	915	-0-	-170	-0-	20	1	886	3	Y	8	7	1			3
							9	9									
01	1054	N	904	-0-	-150	-0-	21	1	874	3	Y	8	9	1			2
							9	9									
02	952	N	884	-0-	-68	-0-	19	1	857	3	Y	7	7	1			2
							8	9									
03	947	N	947	-0-	-0-	-0-	23	1	915	3	Y	8	8	1			2
							9	9									
04	1005	N	1005	-0-	-0-	-0-	21	1	975	3	Y	8	8	1			2
							9	9									
05	997	N	997	-0-	-0-	-0-	22	1	966	3	Y	8	8	1			2
							9	9									
06	981	N	981	-0-	-0-	-0-	19	1	954	3	Y	7	6	1			3
							8	9									
07	1006	N	1006	-0-	-0-	-0-	21	1	975	3	Y	9	9	1			3
							10	9									
08	1007	N	1007	-0-	-0-	-0-	26	1	972	3	Y	8	9	1			2
							9	9									
09	979	N	979	-0-	-0-	-0-	22	1	944	3	Y	12	11	1			3
							13	9									
10	996	N	996	-0-	-0-	-0-	24	1	959	3	Y	12	11	1			4
							13	9									
*11	957	N	957	-0-	-0-	-0-	21	1	923	3	Y	12	13	1			3
							13	9									

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2331	-0-	-99	-0-	127	1	2170	3	Y	31	47	1			21
							34	9									
07	2356	N	2054	-0-	-302	-0-	112	1	1942	3	Y	-0-					21
08	2356	N	2169	-0-	-187	-0-	119	1	2038	3	Y	11					32
							12	9									
09	2654	N	2654	-0-	-0-	-0-	127	1	2442	3	Y	77	94	1			15
							85	9									
10	2046	N	1943	-0-	-103	-0-	107	1	1836	3	Y	-0-					15
*11	2668	N	2668	-0-	-0-	-0-	127	1	2469	3	Y	65	47	1			33
							72	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	2787	-0-	-1383	-0-	154	1	2621	3	Y	11					477
							12	9									
07	4309	X	2974	-0-	-1335	-0-	161	1	2798	3	Y	14					491
							15	9									
08	4061	X	3711	-0-	-350	-0-	204	1	3492	3	Y	14					505
							15	9									
09	3690	X	3065	-0-	-625	-0-	151	1	2911	3	Y	3					508
							3	9									
10	3556	X	3556	-0-	-0-	-0-	194	1	3338	3	Y	22					530
							24	9									
*11	3836	X	3836	-0-	-0-	-0-	185	1	3603	3	Y	44	190	1			384
							48	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	6644	-0-	-766	-0-	366	1	6238	3	Y	36	48	1			30
							40	9									
07	7595	X	6457	-0-	-1138	-0-	350	1	6073	3	Y	31					61
							34	9									
08	7378	X	6785	-0-	-593	-0-	374	1	6396	3	Y	14	45	1			30
							15	9									
09	6840	X	6357	-0-	-483	-0-	313	1	6044	3	Y	-0-					30
10	7068	X	6879	-0-	-189	-0-	376	1	6463	3	Y	36					66
							40	9									
*11	7580	X	7580	-0-	-0-	-0-	369	1	7199	3	Y	11	47	1			30
							12	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

06	7950	X	6202	-0-	-1748	-0-	342	1	5820	3	Y	36	48	1			30
							40	9									
07	8029	X	4746	-0-	-3283	-0-	257	1	4455	3	Y	31					61
							34	9									
08	8029	X	5428	-0-	-2601	-0-	299	1	5114	3	Y	14	45	1			30
							15	9									
09	6960	X	4813	-0-	-2147	-0-	237	1	4576	3	Y	-0-					30
10	7192	X	4656	-0-	-2536	-0-	254	1	4362	3	Y	36					66
							40	9									
11	6210	X	5041	-0-	-1169	-0-	245	1	4784	3	Y	11	47	1			30
							12	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

06	540	N	85	-0-	-455	-0-	5	1	80	3	Y	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	20	1	376	3	Y	-0-					-0-
10	876	N	876	-0-	-0-	-0-	48	1	828	3	Y	-0-					-0-
*11	891	N	891	-0-	-0-	-0-	43	1	848	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

06	2070	X	1195	-0-	-875	-0-	66	1	1129	3	N	-0-					45
07	1829	X	1269	-0-	-560	-0-	69	1	1200	3	N	-0-					45
08	1612	X	1122	-0-	-490	-0-	62	1	1060	3	N	-0-					45
09	1697	X	1697	-0-	-0-	-0-	84	1	1613	3	N	-0-					45
10	1302	X	769	-0-	-533	-0-	42	1	727	3	N	-0-					45
11	1230	X	61	-0-	-1169	-0-	3	1	58	3	N	-0-					45

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4732	-0-	-548	-0-	260	1	4438	3	N	31	184	1			59
							34	9									
07	5456	X	4610	-0-	-846	-0-	251	1	4350	3	N	8					67
							9	9									
08	5456	X	4793	-0-	-663	-0-	264	1	4514	3	N	14					81
							15	9									
09	5280	X	4748	-0-	-532	-0-	233	1	4487	3	N	25					106
							28	9									
10	5456	X	5144	-0-	-312	-0-	281	1	4832	3	N	28					134
							31	9									
*11	5766	X	5766	-0-	-0-	-0-	279	1	5447	3	N	36					170
							40	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5421	-0-	-579	-0-	300	1	5114	3	N	6					204
							7	9									
07	6200	X	4876	-0-	-1324	-0-	266	1	4610	3	N	-0-					204
08	5952	X	5773	-0-	-179	-0-	319	1	5451	3	N	3					207
							3	9									
09	5730	X	5581	-0-	-149	-0-	274	1	5295	3	N	11					218
							12	9									
10	5810	X	5810	-0-	-0-	-0-	318	1	5462	3	N	27	189	1			56
							30	9									
*11	6592	X	6592	-0-	-0-	-0-	321	1	6271	3	N	-0-					56

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3909	X	3909	-0-	-0-	-0-	215	1	3666	3	N	25					92
							28	9									
07	4410	X	4410	-0-	-0-	-0-	240	1	4158	3	N	11					103
							12	9									
08	4123	X	4013	-0-	-110	-0-	221	1	3777	3	N	14					117
							15	9									
09	3990	X	3767	-0-	-223	-0-	185	1	3563	3	N	17					134
							19	9									
10	4402	X	4082	-0-	-320	-0-	223	1	3835	3	N	22					156
							24	9									
*11	4512	X	4512	-0-	-0-	-0-	218	1	4251	3	N	39					195
							43	9									

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5494	X	5494	-0-	-0-	-0-	303	1	5166	3	N	23					73
							25	9									
07	5456	X	5456	-0-	-0-	-0-	297	1	5144	3	N	14					87
							15	9									
08	5549	X	5549	-0-	-0-	-0-	305	1	5225	3	N	17					104
							19	9									
09	5353	X	5353	-0-	-0-	-0-	263	1	5072	3	N	16					120
							18	9									
10	5582	X	5582	-0-	-0-	-0-	305	1	5252	3	N	23					143
							25	9									
*11	6103	X	6103	-0-	-0-	-0-	297	1	5797	3	N	8					151
							9	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	4720	-0-	-1010	-0-	260	1	4423	3	N	34					201
							37	9									
07	5921	X	4785	-0-	-1136	-0-	260	1	4506	3	N	17					218
							19	9									
08	5642	X	4950	-0-	-692	-0-	273	1	4677	3	N	-0-					218
09	5250	X	4043	-0-	-1207	-0-	198	1	3819	3	N	24	186	1			56
							26	9									
10	5424	X	5424	-0-	-0-	-0-	296	1	5092	3	N	33					89
							36	9									
*11	5875	X	5875	-0-	-0-	-0-	285	1	5556	3	N	31					120
							34	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18210	X	17732	-0-	-478	-0-	983	1	16749	3	N	-0-					182
07	18817	X	18342	-0-	-475	-0-	992	1	17197	3	N	139	184	1			137
							153	9									
08	18817	X	18307	-0-	-510	-0-	1007	1	17235	3	N	59					196
							65	9									
09	18030	X	17062	-0-	-968	-0-	839	1	16192	3	N	28					224
							31	9									
10	18600	X	18591	-0-	-9	-0-	1019	1	17527	3	N	41					265
							45	9									
*11	21097	X	21097	-0-	-0-	-0-	1024	1	19989	3	N	76	191	1			150
							84	9									

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8640	X	7687	-0-	-953	-0-	414	1	7057	3	N	196	187	1			156
							216	9									
07	8928	X	8075	-0-	-853	-0-	435	1	7549	3	N	83					239
							91	9									
08	8184	X	8184	-0-	-0-	-0-	446	1	7628	3	N	100					339
							110	9									
09	7681	X	7681	-0-	-0-	-0-	378	1	7302	3	N	1	185	1			155
							1	9									
10	8060	X	7623	-0-	-437	-0-	417	1	7180	3	N	24					179
							26	9									
*11	8199	X	8199	-0-	-0-	-0-	400	1	7799	3	N	-0-					179

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14838	X	14838	-0-	-0-	-0-	820	1	13976	3	N	38	189	1			299
							42	9									
07	14513	X	14513	-0-	-0-	-0-	791	1	13722	3	N	-0-					299
08	15363	X	15363	-0-	-0-	-0-	848	1	14515	3	N	-0-					299
09	14348	X	14348	-0-	-0-	-0-	704	1	13594	3	N	45					344
							50	9									
10	15257	X	15257	-0-	-0-	-0-	836	1	14378	3	N	39					383
							43	9									
*11	16908	X	16908	-0-	-0-	-0-	823	1	16052	3	N	30					413
							33	9									

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	5614	-0-	-56	-0-	309	1	5265	3	Y	36	48	1			30
							40	9									
07	5859	X	5505	-0-	-354	-0-	298	1	5173	3	Y	31					61
							34	9									
08	5828	X	5589	-0-	-239	-0-	308	1	5266	3	Y	14	45	1			30
							15	9									
09	5640	X	5205	-0-	-435	-0-	256	1	4949	3	Y	-0-					30
10	5797	X	5623	-0-	-174	-0-	307	1	5276	3	Y	36					66
							40	9									
*11	6198	X	6198	-0-	-0-	-0-	302	1	5884	3	Y	11	47	1			30
							12	9									

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0-	-0-	47	1	804	3	N	9					139
							10	9									
07	899	N	808	-0-	-91	-0-	44	1	755	3	N	8					147
							9	9									
08	868	N	745	-0-	-123	-0-	41	1	701	3	N	3					150
							3	9									
09	870	N	737	-0-	-133	-0-	36	1	701	3	N	-0-					150
10	806	N	710	-0-	-96	-0-	39	1	669	3	N	2					152
							2	9									
11	720	N	582	-0-	-138	-0-	28	1	554	3	N	-0-					152

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9227	X	9227	-0-	-0-	-0-	510	1	8684	3	N	30					152
							33	9									
07	9033	X	9033	-0-	-0-	-0-	490	1	8502	3	N	37					189
							41	9									
08	9508	X	9508	-0-	-0-	-0-	523	1	8957	3	N	25					214
							28	9									
09	8982	X	8982	-0-	-0-	-0-	442	1	8528	3	N	11					225
							12	9									
10	9143	X	9143	-0-	-0-	-0-	502	1	8626	3	N	14					239
							15	9									
*11	10644	X	10644	-0-	-0-	-0-	519	1	10125	3	N	-0-					239

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

06	330	N	319	-0-	-11	-0-	18	1	301	3	N	-0-					183
07	360	N	360	-0-	-0-	-0-	20	1	340	3	N	-0-					183
08	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-					183
09	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					183
10	372	N	371	-0-	-1	-0-	20	1	351	3	N	-0-					183
*11	445	N	445	-0-	-0-	-0-	22	1	423	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

06	4410	X	4042	-0-	-368	-0-	220	1	3745	3	Y	70	190	1			62
							77	9									
07	5456	X	4188	-0-	-1268	-0-	225	1	3896	3	Y	61					123
							67	9									
08	5456	X	4175	-0-	-1281	-0-	228	1	3894	3	Y	48					171
							53	9									
09	4132	X	4132	-0-	-0-	-0-	202	1	3896	3	Y	31					202
							34	9									
10	4365	X	4365	-0-	-0-	-0-	237	1	4067	3	Y	55	190	1			67
							61	9									
*11	4432	X	4432	-0-	-0-	-0-	216	1	4216	3	Y	-0-					67

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

06	736	N	736	-0-	-0-	-0-	38	1	639	3	N	54					255
							59	9									
07	986	N	986	-0-	-0-	-0-	54	1	929	3	N	3	190	1			68
							3	9									
08	999	N	999	-0-	-0-	-0-	55	1	936	3	N	7					75
							8	9									
09	1041	N	1041	-0-	-0-	-0-	49	1	946	3	N	42					117
							46	9									
10	1143	N	1143	-0-	-0-	-0-	63	1	1080	3	N	-0-					117
*11	1328	N	1328	-0-	-0-	-0-	64	1	1245	3	N	17					134
							19	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3994	-0-	-26	-0-	216	1	3676	3	Y	93	141	1			63
							102	9									
07	4154	X	4023	-0-	-131	-0-	219	1	3804	3	Y	-0-					63
08	4216	X	4086	-0-	-130	-0-	224	1	3826	3	Y	33					96
							36	9									
09	4314	X	4314	-0-	-0-	-0-	200	1	3862	3	Y	229	281	1			44
							252	9									
10	4216	X	4177	-0-	-39	-0-	230	1	3947	3	Y	-0-					44
*11	4793	X	4793	-0-	-0-	-0-	223	1	4355	3	Y	195	140	1			99
							215	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	9314	-0-	-256	-0-	514	1	8766	3	N	31					225
							34	9									
07	9889	X	9313	-0-	-576	-0-	504	1	8730	3	N	72					297
							79	9									
08	9703	X	9371	-0-	-332	-0-	517	1	8854	3	N	-0-					297
09	9507	X	9507	-0-	-0-	-0-	468	1	9026	3	N	12	188	1			121
							13	9									
10	9840	X	9840	-0-	-0-	-0-	538	1	9248	3	N	49					170
							54	9									
*11	10712	X	10712	-0-	-0-	-0-	522	1	10178	3	N	11					181
							12	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13920	X	13049	-0-	-871	-0-	722	1	12298	3	N	26					181
							29	9									
07	14043	X	13164	-0-	-879	-0-	716	1	12412	3	N	33					214
							36	9									
08	13888	X	13373	-0-	-515	-0-	737	1	12614	3	N	20					234
							22	9									
09	13290	X	13161	-0-	-129	-0-	647	1	12483	3	N	28					262
							31	9									
10	13702	X	13574	-0-	-128	-0-	744	1	12788	3	N	38	188	1			112
							42	9									
*11	14889	X	14889	-0-	-0-	-0-	725	1	14152	3	N	11					123
							12	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

06	1890	N	1604	-0-	-286	-0-	89	1	1515	3	Y	-0-					87
07	1829	N	1765	-0-	-64	-0-	94	1	1636	3	Y	32					119
							35	9									
08	1891	N	1568	-0-	-323	-0-	86	1	1478	3	Y	4	98	1			25
							4	9									
09	1590	N	1184	-0-	-406	-0-	57	1	1102	3	Y	23					48
							25	9									
10	1767	N	1592	-0-	-175	-0-	87	1	1502	3	Y	3					51
							3	9									
*11	2070	N	2070	-0-	-0-	-0-	101	1	1969	3	Y	-0-					51

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

06	438	N	438	-0-	-0-	-0-	22	1	379	3	N	34					164
							37	9									
07	589	N	294	-0-	-295	-0-	16	1	278	3	N	-0-					164
08	496	N	218	-0-	-278	-0-	12	1	197	3	N	8					172
							9	9									
09	450	N	193	-0-	-257	-0-	9	1	166	3	N	16					188
							18	9									
10	279	N	212	-0-	-67	-0-	10	1	180	3	N	20					208
							22	9									
*11	276	N	276	-0-	-0-	-0-	12	1	231	3	N	30	177	1			61
							33	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2304	-0-	-1206	-0-	128	1	2176	3	Y	-0-					61
07	3286	X	2192	-0-	-1094	-0-	117	1	2030	3	Y	41					102
							45	9									
08	2976	X	2375	-0-	-601	-0-	131	1	2238	3	Y	5	84	1			23
							6	9									
09	2790	X	2619	-0-	-171	-0-	127	1	2459	3	Y	30					53
							33	9									
10	2697	X	2591	-0-	-106	-0-	142	1	2443	3	Y	5					58
							6	9									
11	2310	X	-0-	-0-	-2310	-0-					Y	-0-					58

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

06	2130	X	1828	-0-	-302	-0-	99	1	1689	3	Y	36	48	1			30
							40	9									
07	2011	N	2011	-0-	-0-	-0-	108	1	1869	3	Y	31					61
							34	9									
08	2077	N	1248	-0-	-829	-0-	68	1	1165	3	Y	14	45	1			30
							15	9									
09	1848	N	1848	-0-	-0-	-0-	91	1	1757	3	Y	-0-					30
10	2015	N	1853	-0-	-162	-0-	100	1	1713	3	Y	36					66
							40	9									
*11	2175	N	2175	-0-	-0-	-0-	105	1	2058	3	Y	11	47	1			30
							12	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	5331	-0-	-9	-0-	296	1	5035	3	N	-0-					115
07	5727	X	5727	-0-	-0-	-0-	309	1	5351	3	N	61					176
							67	9									
08	5644	X	5644	-0-	-0-	-0-	310	1	5303	3	N	28					204
							31	9									
09	5659	X	5659	-0-	-0-	-0-	276	1	5335	3	N	44	187	1			61
							48	9									
10	5884	X	5884	-0-	-0-	-0-	323	1	5554	3	N	6					67
							7	9									
*11	6466	X	6466	-0-	-0-	-0-	315	1	6151	3	N	-0-					67

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10080	X	9526	-0-	-554	-0-	528	1	8992	3	N	5					160
							6	9									
07	10416	X	9669	-0-	-747	-0-	526	1	9119	3	N	22					182
							24	9									
08	10292	X	9354	-0-	-938	-0-	516	1	8826	3	N	11					193
							12	9									
09	9810	X	9380	-0-	-430	-0-	461	1	8900	3	N	17					210
							19	9									
10	10137	X	9736	-0-	-401	-0-	534	1	9178	3	N	22					232
							24	9									
*11	10576	X	10576	-0-	-0-	-0-	514	1	10038	3	N	22					254
							24	9									

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	4411	-0-	-1349	-0-	243	1	4148	3	N	18					67
							20	9									
07	5952	X	3499	-0-	-2453	-0-	190	1	3297	3	N	11					78
							12	9									
08	5657	X	5657	-0-	-0-	-0-	312	1	5345	3	N	-0-					78
09	4950	X	4768	-0-	-182	-0-	233	1	4498	3	N	34					112
							37	9									
10	4557	X	3533	-0-	-1024	-0-	192	1	3308	3	N	30					142
							33	9									
*11	5840	X	5840	-0-	-0-	-0-	282	1	5512	3	N	42					184
							46	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10638	X	10638	-0-	-0-	-0-	590	1	10048	3	N	-0-					100
07	11876	X	11876	-0-	-0-	-0-	643	1	11145	3	N	80					180
							88	9									
08	10974	X	10504	-0-	-470	-0-	579	1	9910	3	N	14					194
							15	9									
09	10816	X	10816	-0-	-0-	-0-	533	1	10280	3	N	3					197
							3	9									
10	11534	X	11534	-0-	-0-	-0-	634	1	10897	3	N	3					200
							3	9									
*11	12018	X	12018	-0-	-0-	-0-	586	1	11432	3	N	-0-					200

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	4384	-0-	-836	-0-	243	1	4141	3	Y	-0-					193
07	5394	X	4728	-0-	-666	-0-	257	1	4461	3	Y	9					202
							10	9									
08	5239	X	4641	-0-	-598	-0-	256	1	4376	3	Y	8					210
							9	9									
09	4920	X	4565	-0-	-355	-0-	225	1	4333	3	Y	6					216
							7	9									
10	4929	X	4685	-0-	-244	-0-	256	1	4410	3	Y	17					233
							19	9									
*11	4919	X	4919	-0-	-0-	-0-	240	1	4679	3	Y	-0-					233

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4262	-0-	-748	-0-	236	1	4026	3	N	-0-					100
07	4867	X	4057	-0-	-810	-0-	220	1	3822	3	N	14					114
							15	9									
08	4650	X	3568	-0-	-1082	-0-	197	1	3371	3	N	-0-					114
09	4290	X	3702	-0-	-588	-0-	182	1	3520	3	N	-0-					114
10	4402	X	3623	-0-	-779	-0-	199	1	3424	3	N	-0-					114
11	4260	X	3960	-0-	-300	-0-	193	1	3767	3	N	-0-					114

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	7	-0-	-83	-0-	7	3			N	-0-					-0-
07	93	X	3	-0-	-90	-0-	3	3			N	-0-					-0-
08	93	X	8	-0-	-85	-0-	8	3			N	-0-					-0-
09	90	X	3	-0-	-87	-0-	3	3			N	-0-					-0-
10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
*11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					137

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750		5855	-0-	-895	-0-	325	1	5530	3	N	-0-					266
07	6975		5601	-0-	-1374	-0-	305	1	5296	3	N	-0-					266
08	6975		6271	-0-	-704	-0-	346	1	5925	3	N	-0-					266
09	7758		7254	-0-	-504	-0-	357	1	6897	3	N	-0-					266
*10	7443		7443	-0-	-0-	-0-	409	1	7034	3	N	-0-					266
*11	9658		8204	-0-	-1454	-0-	400	1	7804	3	N	-0-					266

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	414	-0-	-36	-0-	44	1	370	3	N	-0-					-0-
07	496	X	496	-0-	-0-	-0-	46	1	450	3	N	-0-					-0-
08	496	X	489	-0-	-7	-0-	45	1	444	3	N	-0-					-0-
09	3511	X	3511	-0-	-0-	-0-	328	1	3183	3	N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	48	1	450	3	N	-0-					-0-
*11	494	X	494	-0-	-0-	-0-	48	1	446	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	349	-0-	-761	-0-	37	1	312	3	N	-0-					-0-
07	713	X	417	-0-	-296	-0-	38	1	379	3	N	-0-					-0-
08	713	X	449	-0-	-264	-0-	41	1	408	3	N	-0-					-0-
09	480	X	341	-0-	-139	-0-	32	1	309	3	N	-0-					-0-
10	576	X	576	-0-	-0-	-0-	55	1	521	3	N	-0-					-0-
*11	677	X	677	-0-	-0-	-0-	66	1	611	3	N	-0-					-0-

LINN OPERATING, LLC 501480
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1090	-0-	-110	-0-	116	1	974	3	N	-0-					-0-
07	1457	N	1304	-0-	-153	-0-	120	1	1184	3	N	-0-					-0-
08	1268	N	1268	-0-	-0-	-0-	116	1	1152	3	N	-0-					-0-
09	1080	N	923	-0-	-157	-0-	86	1	837	3	N	-0-					-0-
10	1302	N	1178	-0-	-124	-0-	113	1	1065	3	N	-0-					-0-
*11	1250	N	1250	-0-	-0-	-0-	122	1	1128	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

06	414	N	414	-0-	-0-	-0-	44	1	370	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	46	1	450	3	N	-0-					-0-
08	496	N	449	-0-	-47	-0-	41	1	408	3	N	-0-					-0-
09	420	N	341	-0-	-79	-0-	32	1	309	3	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	58	1	544	3	N	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	56	1	517	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

06	840	N	589	-0-	-251	-0-	63	1	526	3	N	-0-					-0-
07	775	N	704	-0-	-71	-0-	65	1	639	3	N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	68	1	672	3	N	-0-					-0-
09	600	N	522	-0-	-78	-0-	49	1	473	3	N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	70	1	663	3	N	-0-					-0-
*11	729	N	729	-0-	-0-	-0-	71	1	658	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

06	480	N	349	-0-	-131	-0-	37	1	312	3	N	-0-					-0-
07	465	N	417	-0-	-48	-0-	38	1	379	3	N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	39	1	384	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	34	1	327	3	N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	40	1	379	3	N	-0-					-0-
11	420	N	365	-0-	-55	-0-	36	1	329	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

06	840	N	676	-0-	-164	-0-	72	1	604	3	N	-0-					-0-
07	837	N	808	-0-	-29	-0-	74	1	734	3	N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	73	1	720	3	N	-0-					-0-
09	690	N	561	-0-	-129	-0-	52	1	509	3	N	-0-					-0-
10	806	N	733	-0-	-73	-0-	70	1	663	3	N	-0-					-0-
11	780	N	703	-0-	-77	-0-	69	1	634	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

06	900	N	851	-0-	-49	-0-	91	1	760	3	N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	94	1	924	3	N	-0-					-0-
08	925	N	925	-0-	-0-	-0-	85	1	840	3	N	-0-					-0-
09	840	N	622	-0-	-218	-0-	58	1	564	3	N	-0-					-0-
10	1023	N	837	-0-	-186	-0-	80	1	757	3	N	-0-					-0-
11	900	N	573	-0-	-327	-0-	56	1	517	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

06	175	N	175	-0-	-0-	-0-	19	1	156	3	N	-0-					-0-
07	279	N	208	-0-	-71	-0-	19	1	189	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
09	180	N	61	-0-	-119	-0-	6	1	55	3	N	-0-					-0-
10	217	N	79	-0-	-138	-0-	8	1	71	3	N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	611	-0-	-79	-0-	65	1	546	3	N	-0-					-0-
07	806	N	730	-0-	-76	-0-	67	1	663	3	N	-0-					-0-
08	589	N	449	-0-	-140	-0-	41	1	408	3	N	-0-					-0-
09	600	N	281	-0-	-319	-0-	26	1	255	3	N	-0-					-0-
10	744	N	419	-0-	-325	-0-	40	1	379	3	N	-0-					-0-
*11	521	N	521	-0-	-0-	-0-	51	1	470	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	632	-0-	-208	-0-	67	1	565	3	N	-0-					-0-
07	837	N	757	-0-	-80	-0-	70	1	687	3	N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	77	1	768	3	N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	64	1	618	3	N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	75	1	710	3	N	-0-					-0-
11	810	N	677	-0-	-133	-0-	66	1	611	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	829	-0-	-221	-0-	88	1	741	3	N	-0-					-0-
07	991	N	991	-0-	-0-	-0-	91	1	900	3	N	-0-					-0-
08	1110	N	1110	-0-	-0-	-0-	102	1	1008	3	N	-0-					-0-
09	840	N	802	-0-	-38	-0-	75	1	727	3	N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	98	1	923	3	N	-0-					-0-
11	1080	N	1015	-0-	-65	-0-	99	1	916	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	371	-0-	-139	-0-	40	1	331	3	N	-0-					-0-
07	651	N	444	-0-	-207	-0-	41	1	403	3	N	-0-					-0-
08	558	N	449	-0-	-109	-0-	41	1	408	3	N	-0-					-0-
09	360	N	240	-0-	-120	-0-	22	1	218	3	N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	48	1	450	3	N	-0-					-0-
*11	494	N	494	-0-	-0-	-0-	48	1	446	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	655	-0-	-245	-0-	70	1	585	3	N	-0-					-0-
07	868	N	782	-0-	-86	-0-	72	1	710	3	N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	73	1	720	3	N	-0-					-0-
09	660	N	642	-0-	-18	-0-	60	1	582	3	N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	80	1	757	3	N	-0-					-0-
*11	859	N	859	-0-	-0-	-0-	84	1	775	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	436	-0-	-164	-0-	46	1	390	3	N	-0-					-0-
07	651	N	522	-0-	-129	-0-	48	1	474	3	N	-0-					-0-
08	775	N	740	-0-	-35	-0-	68	1	672	3	N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	43	1	418	3	N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	55	1	521	3	N	-0-					-0-
11	720	N	703	-0-	-17	-0-	69	1	634	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	40	1	331	3	N	-0-					-0-
07	465	N	444	-0-	-21	-0-	41	1	403	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	31	1	312	3	N	-0-					-0-
09	360	N	260	-0-	-100	-0-	24	1	236	3	N	-0-					-0-
10	434	N	366	-0-	-68	-0-	35	1	331	3	N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	36	1	329	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	632	-0-	-58	-0-	67	1	565	3	N	-0-					-0-
07	775	N	757	-0-	-18	-0-	70	1	687	3	N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	63	1	624	3	N	-0-					-0-
09	630	N	522	-0-	-108	-0-	49	1	473	3	N	-0-					-0-
10	744	N	707	-0-	-37	-0-	68	1	639	3	N	-0-					-0-
*11	729	N	729	-0-	-0-	-0-	71	1	658	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

06	870	N	589	-0-	-281	-0-	63	1	526	3	N	-0-					-0-
07	806	N	704	-0-	-102	-0-	65	1	639	3	N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	73	1	720	3	N	-0-					-0-
09	600	N	522	-0-	-78	-0-	49	1	473	3	N	-0-					-0-
10	713	N	628	-0-	-85	-0-	60	1	568	3	N	-0-					-0-
11	780	N	651	-0-	-129	-0-	64	1	587	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

06	840	N	720	-0-	-120	-0-	77	1	643	3	N	-0-					-0-
07	961	N	860	-0-	-101	-0-	79	1	781	3	N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	82	1	816	3	N	-0-					-0-
09	720	N	662	-0-	-58	-0-	62	1	600	3	N	-0-					-0-
10	890	N	890	-0-	-0-	-0-	85	1	805	3	N	-0-					-0-
*11	938	N	938	-0-	-0-	-0-	92	1	846	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

06	390	N	349	-0-	-41	-0-	37	1	312	3	N	-0-					-0-
07	558	N	417	-0-	-141	-0-	38	1	379	3	N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	39	1	384	3	N	-0-					-0-
09	360	N	221	-0-	-139	-0-	21	1	200	3	N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	43	1	402	3	N	-0-					-0-
11	420	N	417	-0-	-3	-0-	41	1	376	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

06	840	N	458	-0-	-382	-0-	49	1	409	3	N	-0-					-0-
07	961	N	547	-0-	-414	-0-	50	1	497	3	N	-0-					-0-
08	766	N	766	-0-	-0-	-0-	70	1	696	3	N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	47	1	455	3	N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	68	1	639	3	N	-0-					-0-
11	750	N	677	-0-	-73	-0-	66	1	611	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

06	900	N	698	-0-	-202	-0-	74	1	624	3	N	-0-					-0-
07	1147	N	835	-0-	-312	-0-	77	1	758	3	N	-0-					-0-
08	925	N	925	-0-	-0-	-0-	85	1	840	3	N	-0-					-0-
09	690	N	642	-0-	-48	-0-	60	1	582	3	N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	80	1	757	3	N	-0-					-0-
11	900	N	885	-0-	-15	-0-	86	1	799	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

06	959	N	959	-0-	-0-	-0-	102	1	857	3	N	-0-					-0-
07	1240	N	1148	-0-	-92	-0-	106	1	1042	3	N	-0-					-0-
08	899	N	898	-0-	-1	-0-	82	1	816	3	N	-0-					-0-
09	960	N	882	-0-	-78	-0-	82	1	800	3	N	-0-					-0-
10	1147	N	1047	-0-	-100	-0-	100	1	947	3	N	-0-					-0-
*11	938	N	938	-0-	-0-	-0-	92	1	846	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	829	-0-	-221	-0-	88	1	741	3	N	-0-			-0-
07	1240	N	991	-0-	-249	-0-	91	1	900	3	N	-0-			-0-
08	898	N	898	-0-	-0-	-0-	82	1	816	3	N	-0-			-0-
09	840	N	703	-0-	-137	-0-	66	1	637	3	N	-0-			-0-
10	992	N	837	-0-	-155	-0-	80	1	757	3	N	-0-			-0-
11	870	N	677	-0-	-193	-0-	66	1	611	3	N	-0-			-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	14	1	117	3	N	-0-			-0-
07	186	N	156	-0-	-30	-0-	14	1	142	3	N	-0-			-0-
08	291	N	291	-0-	-0-	-0-	27	1	264	3	N	-0-			-0-
09	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-			-0-
10	288	N	288	-0-	-0-	-0-	28	1	260	3	N	-0-			-0-
*11	417	N	417	-0-	-0-	-0-	41	1	376	3	N	-0-			-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	567	-0-	-3	-0-	60	1	507	3	N	-0-			-0-
07	744	N	678	-0-	-66	-0-	62	1	616	3	N	-0-			-0-
08	740	N	740	-0-	-0-	-0-	68	1	672	3	N	-0-			-0-
09	570	N	461	-0-	-109	-0-	43	1	418	3	N	-0-			-0-
10	812	N	812	-0-	-0-	-0-	78	1	734	3	N	-0-			-0-
11	720	N	599	-0-	-121	-0-	59	1	540	3	N	-0-			-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	65	-0-	-25	-0-	7	1	58	3	N	-0-			-0-
07	124	N	78	-0-	-46	-0-	7	1	71	3	N	-0-			-0-
08	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-			-0-
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-			-0-
10	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-			-0-
11	90	N	78	-0-	-12	-0-	8	1	70	3	N	-0-			-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	655	-0-	-35	-0-	70	1	585	3	N	-0-			-0-
07	782	N	782	-0-	-0-	-0-	72	1	710	3	N	-0-			-0-
08	713	N	713	-0-	-0-	-0-	65	1	648	3	N	-0-			-0-
09	660	N	502	-0-	-158	-0-	47	1	455	3	N	-0-			-0-
10	775	N	707	-0-	-68	-0-	68	1	639	3	N	-0-			-0-
*11	781	N	781	-0-	-0-	-0-	76	1	705	3	N	-0-			-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	33	1	273	3	N	-0-			-0-
07	366	N	366	-0-	-0-	-0-	34	1	332	3	N	-0-			-0-
08	279	N	238	-0-	-41	-0-	22	1	216	3	N	-0-			-0-
09	300	N	281	-0-	-19	-0-	26	1	255	3	N	-0-			-0-
10	372	N	314	-0-	-58	-0-	30	1	284	3	N	-0-			-0-
*11	313	N	313	-0-	-0-	-0-	31	1	282	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	-0-	7	1	58	3	N	-0-					-0-
07	124	N	78	-0-	-46	-0-	7	1	71	3	N	-0-					-0-
08	1268	N	1268	-0-	-0-	-0-	116	1	1152	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-					-0-
11	1230	N	78	-0-	-1152	-0-	8	1	70	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	959	-0-	-211	-0-	102	1	857	3	N	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	106	1	1042	3	N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	80	1	792	3	N	-0-					-0-
09	960	N	642	-0-	-318	-0-	60	1	582	3	N	-0-					-0-
10	1147	N	864	-0-	-283	-0-	83	1	781	3	N	-0-					-0-
*11	859	N	859	-0-	-0-	-0-	84	1	775	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	916	-0-	-254	-0-	98	1	818	3	N	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	101	1	995	3	N	-0-					-0-
08	1004	N	1004	-0-	-0-	-0-	92	1	912	3	N	-0-					-0-
09	930	N	622	-0-	-308	-0-	58	1	564	3	N	-0-					-0-
10	1085	N	864	-0-	-221	-0-	83	1	781	3	N	-0-					-0-
11	960	N	911	-0-	-49	-0-	89	1	822	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	959	-0-	-91	-0-	102	1	857	3	N	-0-					-0-
07	1302	N	1148	-0-	-154	-0-	106	1	1042	3	N	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	133	1	1320	3	N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	103	1	1000	3	N	-0-					-0-
10	1466	N	1466	-0-	-0-	-0-	140	1	1326	3	N	-0-					-0-
11	1410	N	781	-0-	-629	-0-	76	1	705	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	414	-0-	-36	-0-	44	1	370	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	46	1	450	3	N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	45	1	444	3	N	-0-					-0-
09	3000	N	3511	-0-	511	511	328	1	3183	3	N	-0-					-0-
10	1009	N	498	-0-	-511	-0-	48	1	450	3	N	-0-					-0-
*11	494	N	494	-0-	-0-	-0-	48	1	446	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	74	1	624	3	N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	77	1	758	3	N	-0-					-0-
08	620	N	502	-0-	-118	-0-	46	1	456	3	N	-0-					-0-
09	690	N	401	-0-	-289	-0-	37	1	364	3	N	-0-					-0-
10	837	N	733	-0-	-104	-0-	70	1	663	3	N	-0-					-0-
*11	651	N	651	-0-	-0-	-0-	64	1	587	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	240	-0-	-120	-0-	232	4	8	9	Y	7	8	1			-0-
07	316	N	316	-0-	-0-	-0-	308	4	8	9	Y	7	7	1			-0-
08	124	N	117	-0-	-7	-0-	110	4	7	9	Y	6	5	1	1	8	-0-
09	240	N	104	-0-	-136	-0-	97	4	7	9	Y	6	5	1			1
10	310	N	104	-0-	-206	-0-	96	4	8	9	Y	7	8	1			-0-
11	120	N	64	-0-	-56	-0-	56	4	8	9	Y	7	7	1			-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	135	-0-	-2765	8275	135	2			N	-0-					-0-
07	3100	N	33	-0-	-3067	5208	33	2			N	-0-					-0-
*08	3100	N	-0-	-0-	-3100	2108					N	-0-					-0-
*09	2219	N	111	-0-	-2108	-0-	111	2			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	409					N	-0-					-0-
06	14B2 EXT	81	-0-	81	490	81	2			N	-0-					-0-
07	14B2 EXT	37	-0-	37	527	37	2			N	-0-					-0-
08	14B2 EXT	21	-0-	21	548	21	2			N	-0-					-0-
09	14B2 EXT	20	-0-	20	568	20	2			N	-0-					-0-
10	14B2 EXT	24	-0-	24	592	24	2			N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	592					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

06	DLQ G-10	42	-0-	42	182	42	3			Y	-0-					-0-
07	DLQ G-10	46	-0-	46	228	46	3			Y	-0-					-0-
08	DLQ G-10	45	-0-	45	273	45	3			Y	-0-					-0-
09	DLQ G-10	50	-0-	50	323	50	3			Y	-0-					-0-
10	DLQ G-10	52	-0-	52	375	52	3			Y	-0-					-0-
11	0 #	NO RPT	-0-	-0-	375					Y	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

06	419 R	419	-0-	-0-	-0-	369	2	50	9	Y	45					63
07	413 R	413	-0-	-0-	-0-	379	2	34	9	Y	31					94
08	431 R	431	-0-	-0-	-0-	397	2	34	9	Y	31					125
09	360 #	345	-0-	-15	-0-	319	2	26	9	Y	24					149
10	429 R	429	-0-	-0-	-0-	394	2	35	9	Y	32					181
*11	425 R	425	-0-	-0-	-0-	381	2	44	9	Y	40	172	1			49

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	R	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	217	#	99	-0-	-118	-0-	99	2			N	-0-					-0-
08	124	#	100	-0-	-24	-0-	100	2			N	-0-					-0-
09	120	#	105	-0-	-15	-0-	105	2			N	-0-					-0-
*10	124	#	105	-0-	-19	-0-	105	2			N	-0-					-0-
11	120	#	110	-0-	-10	-0-	110	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

06	360	#	-0-	-0-	-360	-0-					N	-0-					60
07	372	#	-0-	-0-	-372	-0-					N	-0-					60
08	341	#	-0-	-0-	-341	-0-					N	-0-					60
09	330	#	-0-	-0-	-330	-0-					N	-0-					60
*10	186	#	-0-	-0-	-186	-0-					N	-0-					60
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	#	1006	-0-	-164	-0-	15	1	991	3	Y	-0-					27
07	1085	#	764	-0-	-321	-0-	16	1	748	3	Y	-0-					27
08	1414	R	1414	-0-	-0-	-0-	16	1	1398	3	Y	-0-					27
09	1342	R	1342	-0-	-0-	-0-	15	1	1327	3	Y	-0-					27
10	1388	R	1388	-0-	-0-	-0-	16	1	1369	3	Y	3					30
							3	9									
11	1380	#	1322	-0-	-58	-0-	15	1	1301	3	Y	5					35
							6	9									

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

06	405	R	405	-0-	-0-	-0-	379	2	26	9	N	24					63
07	399	R	399	-0-	-0-	-0-	374	2	25	9	N	23					86
08	311	R	311	-0-	-0-	-0-	282	2	29	9	N	26					112
09	420	#	295	-0-	-125	-0-	265	2	30	9	N	27					139
10	434	#	292	-0-	-142	-0-	266	2	26	9	N	24					163
11	420	#	280	-0-	-140	-0-	255	2	25	9	N	23					186

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
7S OIL & GAS, LLC 954992
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	697	R	697	-0-	-0-	-0-	691	3	6	9	N	5					196
01	372	#	-0-	-0-	-372	-0-					N	-0-					196
02	1013	R	1013	-0-	-0-	-0-	1013	3			N	-0-					196
*03	924	R	924	-0-	-0-	-0-	924	3			N	-0-					196
*04	880	R	880	-0-	-0-	-0-	880	3			N	-0-					196
*05	1131	R	1131	-0-	-0-	-0-	1131	3			N	-0-					196
06	1080	#	1071	-0-	-9	-0-	1071	3			N	-0-					196
07	1116	#	944	-0-	-172	-0-	944	3			N	-0-					196
08	1011	R	1011	-0-	-0-	-0-	1011	3			N	-0-					196
09	1264	R	1264	-0-	-0-	-0-	1264	3			N	-0-					196
10	1028	R	1028	-0-	-0-	-0-	1028	3			N	-0-					196
*11	862	R	862	-0-	-0-	-0-	862	3			N	-0-	6	7			190

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	DLQ G-10		1116	-0-	1116	1116	1101	3	15	9	Y	14					27
*01	DLQ G-10		537	-0-	537	1653	537	3			Y	-0-					27
*02	2520	R	867	-0-	-1653	-0-	816	3	51	9	Y	46					73
*03	1112	R	1112	-0-	-0-	-0-	1112	3			Y	-0-					73
*04	1245	R	1245	-0-	-0-	-0-	1245	3			Y	-0-					73
*05	1250	R	1250	-0-	-0-	-0-	1250	3			Y	-0-					73
06	930	#	890	-0-	-40	-0-	887	3	3	9	Y	3					76
07	961	#	821	-0-	-140	-0-	821	3			Y	-0-					76
08	697	R	697	-0-	-0-	-0-	697	3			Y	-0-					76
09	670	R	670	-0-	-0-	-0-	670	3			Y	-0-					76
10	DLQ G-10		854	-0-	854	854	853	3	1	9	Y	1					77
*11	DLQ G-10		873	-0-	873	1727	873	3			Y	-0-	41	6			36

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
*01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
*02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	DLQ G-10		625	-0-	625	625	624	3	1	9	Y	1					16
*01	DLQ G-10		1701	-0-	1701	2326	1701	3			Y	-0-					16
*02	DLQ G-10		3070	-0-	3070	5396	3070	3			Y	-0-					16
*03	DLQ G-10		701	-0-	701	6097	701	3			Y	-0-					16
*04	6653	R	556	-0-	-6097	-0-	556	3			Y	-0-					16
*05	3280	R	3280	-0-	-0-	-0-	3280	3			Y	-0-					16
*06	5244	R	5244	-0-	-0-	-0-	5244	3			Y	-0-					16
*07	6626	R	6626	-0-	-0-	-0-	6625	3	1	9	Y	1	15	1			2
*08	5948	R	5948	-0-	-0-	-0-	5948	3			Y	-0-					2
*09	5962	R	5962	-0-	-0-	-0-	5961	3	1	9	Y	1					3
*10	DLQ G-10		5500	-0-	5500	5500	5500	3			Y	-0-					3
11	DLQ G-10		2581	-0-	2581	8081	2581	3			Y	-0-					3

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
7S OIL & GAS, LLC //CONT.// 954992
TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
*01	11	#	-0-	-0-	-11	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

*12	DLQ G-10		110	-0-	110	110	110	3			Y	-0-					90
*01	DLQ G-10		155	-0-	155	265	155	3			Y	-0-					90
*02	DLQ G-10		-0-	-0-	-0-	265					Y	-0-					90
*03	DLQ G-10		20	-0-	20	285	20	3			Y	-0-					90
*04	T. A.		-0-	-0-	-0-	285					Y	-0-					90
*05	T. A.		-0-	-0-	-0-	285					Y	-0-					90
*06	T. A.		-0-	-0-	-0-	285					Y	1					91
*07	T. A.		-0-	-0-	-0-	285					Y	5	83	1			13
*08	T. A.		-0-	-0-	-0-	285					Y	1					14
*09	T. A.		-0-	-0-	-0-	285					Y	5					19
*10	T. A.		-0-	-0-	-0-	285					Y	-0-					19
11	T. A.		-0-	-0-	-0-	285					Y	-0-					19

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

06		0	#	-0-	-0-	-0-	-0-					Y	-0-					44
07		0	#	-0-	-0-	-0-	-0-					Y	-0-					44
08		0	#	-0-	-0-	-0-	-0-					Y	-0-					44
09		0	#	-0-	-0-	-0-	-0-					Y	-0-					44
10	DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					44
11	DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					44

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

*12	DLQ G-10		29	-0-	29	29	29	3			Y	-0-					46
*01	DLQ G-10		316	-0-	316	345	315	3	1	9	Y	1					47
*02	DLQ G-10		693	-0-	693	1038	693	3			Y	-0-					47
*03	DLQ G-10		831	-0-	831	1869	831	3			Y	-0-					47
*04	2939	R	1070	-0-	-1869	-0-	1070	3			Y	-0-					47
*05	778	R	778	-0-	-0-	-0-	778	3			Y	-0-					47
*06	548	R	548	-0-	-0-	-0-	547	3	1	9	Y	1					48
07	245	R	245	-0-	-0-	-0-	245	3			Y	-0-	5	1			43
08	183	R	183	-0-	-0-	-0-	182	3	1	9	Y	1					44
09	306	R	306	-0-	-0-	-0-	306	3			Y	-0-					44
10	DLQ G-10		718	-0-	718	718	718	3			Y	-0-					44
11	DLQ G-10		806	-0-	806	1524	806	3			Y	-0-					44

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
7S OIL & GAS, LLC //CONT.// 954992
TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	DLQ G-10		352	-0-	352	352	352	3			Y	-0-					5
01	DLQ G-10		154	-0-	154	506	153	3	1	9	Y	1					6
02	335	O	181	-0-	-154	506	181	1			Y	-0-					6
*03	DLQ G-10		267	-0-	267	773	267	3			Y	-0-					6
*04	1345	R	572	-0-	-773	-0-	572	3			Y	-0-					6
*05	654	R	654	-0-	-0-	-0-	654	3			Y	-0-					6
06	558	R	558	-0-	-0-	-0-	558	3			Y	-0-					6
07	469	R	469	-0-	-0-	-0-	469	3			Y	-0-					6
08	464	R	464	-0-	-0-	-0-	464	3			Y	-0-					6
09	397	R	397	-0-	-0-	-0-	397	3			Y	-0-					6
10	DLQ G-10		294	-0-	294	294	294	3			Y	-0-					6
11	DLQ G-10		141	-0-	141	435	141	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

06	0	#	-0-	-0-	-0-	-0-					Y	-0-					53
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					53
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					53
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					53
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

*12	DLQ G-10		1091	-0-	1091	1091	1091	3			Y	-0-					65
01	DLQ G-10		2618	-0-	2618	3709	2618	3			Y	-0-					65
*02	5667	R	1958	-0-	-3709	-0-	1958	1			Y	-0-					65
*03	1474	R	1474	-0-	-0-	-0-	1474	3			Y	-0-					65
*04	1461	R	1461	-0-	-0-	-0-	1461	3			Y	-0-					65
*05	1388	R	1388	-0-	-0-	-0-	1388	3			Y	-0-					65
06	1205	R	1205	-0-	-0-	-0-	1205	3			Y	-0-					65
07	1119	R	1119	-0-	-0-	-0-	1119	3			Y	-0-	7	1			58
08	1049	R	1049	-0-	-0-	-0-	1049	3			Y	-0-					58
09	625	R	625	-0-	-0-	-0-	625	3			Y	-0-					58
10	DLQ G-10		987	-0-	987	987	987	3			Y	-0-					58
11	DLQ G-10		820	-0-	820	1807	820	3			Y	-0-					58

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

06	240	#	-0-	-0-	-240	-0-					Y	-0-					36
07	248	#	-0-	-0-	-248	-0-					Y	2	33	1			5
08	70	R	70	-0-	-0-	-0-	70	3			Y	-0-					5
09	78	R	78	-0-	-0-	-0-	77	3	1	9	Y	1					6
10	DLQ G-10		275	-0-	275	275	275	3			Y	-0-					6
11	DLQ G-10		91	-0-	91	366	91	3			Y	-0-					6

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					37
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					37
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					37
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					37

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

06	1080	#	52	-0-	-1028	-0-	52	2			N	-0-					-0-
07	1116	#	110	-0-	-1006	-0-	110	2			N	-0-					-0-
08	868	#	65	-0-	-803	-0-	65	2			N	-0-					-0-
09	120	#	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	#	79	-0-	-45	-0-	79	2			N	-0-					-0-
11	120	#	30	-0-	-90	-0-	30	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

06	150	#	77	-0-	-73	-0-	77	2			N	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	504	R	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	590	R	590	-0-	-0-	-0-	590	2			N	-0-					-0-
*11	553	R	553	-0-	-0-	-0-	553	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

06	240	#	145	-0-	-95	-0-	145	3			N	-0-					-0-
07	217	#	130	-0-	-87	-0-	130	3			N	-0-					-0-
08	186	#	21	-0-	-165	-0-	21	3			N	-0-					-0-
09	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
11	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	118	-0-	118	2317	118	3			Y	-0-					-0-
07	DLQ	G-10	227	-0-	227	2544	227	3			Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	2544					Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	2544					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	2544					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	2544					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

06	259	R	259	-0-	-0-	-0-	16	1	235	2	N	7					21
							8	9									
07	275	R	275	-0-	-0-	-0-	17	1	248	2	N	9					30
							10	9									
08	248	#	244	-0-	-4	-0-	15	1	220	2	N	8	18	1			20
							9	9									
09	270	#	203	-0-	-67	-0-	13	1	182	2	N	7					27
							8	9									
10	279	#	220	-0-	-59	-0-	14	1	200	2	N	5					32
							6	9									
11	270	#	238	-0-	-32	-0-	15	1	212	2	N	10	18	1			24
							11	9									

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

06	349	R	349	-0-	-0-	-0-	22	1	313	2	Y	13					42
							14	9									
07	373	R	373	-0-	-0-	-0-	23	1	330	2	Y	18					60
							20	9									
08	341	#	330	-0-	-11	-0-	20	1	293	2	Y	15	35	1			40
							17	9									
09	330	#	274	-0-	-56	-0-	17	1	243	2	Y	13					53
							14	9									
10	341	#	299	-0-	-42	-0-	19	1	267	2	Y	12					65
							13	9									
11	330	#	323	-0-	-7	-0-	19	1	283	2	Y	19	36	1			48
							21	9									

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	100	-0-	-20	-0-	6	1	94	2	N	-0-					152
07	106	R	106	-0-	-0-	-0-	7	1	99	2	N	-0-					152
08	94	R	94	-0-	-0-	-0-	6	1	88	2	N	-0-					152
09	90	#	78	-0-	-12	-0-	5	1	73	2	N	-0-					152
10	93	#	86	-0-	-7	-0-	6	1	80	2	N	-0-					152
*11	91	R	91	-0-	-0-	-0-	6	1	85	2	N	-0-					152

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	R	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
07	421	R	421	-0-	-0-	-0-	16	1	405	3	N	-0-					-0-
08	341	R	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
09	321	R	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
10	434	#	253	-0-	-181	-0-	16	1	237	3	N	-0-					-0-
11	420	#	203	-0-	-217	-0-	15	1	188	3	N	-0-					-0-

7S OIL & GAS, LLC 954992
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	1					82
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					82
08	0	#	-0-	-0-	-0-	-0-					Y	1					83
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					84
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	139	-0-	-41	-0-	139	2			Y	-0-					-0-
07	186	#	139	-0-	-47	-0-	139	2			Y	-0-					-0-
08	186	#	140	-0-	-46	-0-	140	2			Y	-0-					-0-
09	120	R	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
10	155	#	130	-0-	-25	-0-	130	2			Y	-0-					-0-
11	150	#	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	R	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	890	R	890	-0-	-0-	-0-	890	2			N	-0-					-0-
08	310	#	88	-0-	-222	-0-	88	2			N	-0-					-0-
09	830	R	830	-0-	-0-	-0-	830	2			N	-0-					-0-
10	936	R	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*11	943	R	943	-0-	-0-	-0-	943	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					25
07	0	#	-0-	-0-	-0-	-0-					N	-0-					25
08	0	#	-0-	-0-	-0-	-0-					N	-0-					25
09	0	#	-0-	-0-	-0-	-0-					N	-0-					25
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					25
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

06	3150	#	2793	-0-	-357	-0-	2793	2			N	-0-					52
07	3255	#	3072	-0-	-183	-0-	3072	2			N	-0-					52
08	3255	#	2894	-0-	-361	-0-	2894	2			N	-0-					52
09	3090	#	2918	-0-	-172	-0-	2918	2			N	-0-					52
10	3069	#	2985	-0-	-84	-0-	2985	2			N	-0-					52
*11	3186	R	3186	-0-	-0-	-0-	3186	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

06	2850	#	2362	-0-	-488	-0-	2359	2	3	9	N	3					109
07	2945	#	2717	-0-	-228	-0-	2710	2	7	9	N	6	5	8			110
08	2945	#	2561	-0-	-384	-0-	2559	2	2	9	N	2					112
09	2850	#	2663	-0-	-187	-0-	2661	2	2	9	N	2					114
10	2822	R	2822	-0-	-0-	-0-	2810	2	12	9	N	11	7	8			118
*11	2724	R	2724	-0-	-0-	-0-	2721	2	3	9	N	3					121

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

*05	0		-0-	-0-	-0-	-0-					N	-0-	39	6			-0-
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2017

7S OIL & GAS, LLC 954992
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

*12	DLQ	G-10	424	-0-	424	715	424	3			Y	-0-					26
01	DLQ	G-10	-0-	-0-	-0-	715					Y	-0-					26
*02	715	R	-0-	-0-	-715	-0-					Y	32					58
*03	549	R	549	-0-	-0-	-0-	549	3			Y	-0-					58
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					58
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					58
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					58
07	0	#	-0-	-0-	-0-	-0-					Y	-0-	7	1			51
08	0	#	-0-	-0-	-0-	-0-					Y	1					52
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					52
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					52
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					52

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
7S OIL & GAS, LLC //CONT.// 954992
TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	DLQ G-10		48	-0-	48	324	48	3			Y	-0-					14
01	DLQ G-10		-0-	-0-	-0-	324					Y	-0-					14
*02	332	R	8	-0-	-324	-0-	8	1			Y	-0-					14
*03	1273	R	1273	-0-	-0-	-0-	1273	3			Y	-0-					14
*04	1388	R	1388	-0-	-0-	-0-	1388	3			Y	-0-					14
*05	1742	R	1742	-0-	-0-	-0-	1742	3			Y	-0-					14
06	992	R	992	-0-	-0-	-0-	992	3			Y	-0-					14
07	14	R	14	-0-	-0-	-0-	14	3			Y	-0-	2	1			12
08	0	#	-0-	-0-	-0-	-0-					Y	1					13
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	DLQ G-10		63	-0-	63	249	63	3			Y	-0-					78
01	DLQ G-10		-0-	-0-	-0-	249					Y	-0-					78
*02	249	R	-0-	-0-	-249	-0-					Y	-0-					78
*03	1709	R	1709	-0-	-0-	-0-	1709	3			Y	-0-					78
*04	279	R	279	-0-	-0-	-0-	278	3	1	9	Y	1					79
*05	257	R	257	-0-	-0-	-0-	255	3	2	9	Y	2					81
06	662	R	662	-0-	-0-	-0-	656	3	6	9	Y	5					86
07	0	#	-0-	-0-	-0-	-0-					Y	1					87
08	0	#	-0-	-0-	-0-	-0-					Y	1					88
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					90
10	DLQ G-10		965	-0-	965	965	933	3	32	9	Y	29					119
11	DLQ G-10		875	-0-	875	1840	834	3	41	9	Y	37					156

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	DLQ G-10		41	-0-	41	622	40	3	1	9	Y	1					5
*02	666	R	44	-0-	-622	-0-	44	3			Y	-0-					5
*03	60	R	60	-0-	-0-	-0-	60	3			Y	-0-					5
*04	210	#	90	-0-	-120	-0-	90	3			Y	-0-					5
*05	682	#	115	-0-	-567	-0-	115	3			Y	-0-					5
06	660	#	135	-0-	-525	-0-	135	3			Y	-0-					5
07	682	#	46	-0-	-636	-0-	46	3			Y	-0-					5
08	108	R	108	-0-	-0-	-0-	108	3			Y	-0-					5
09	DLQ G-10		438	-0-	438	438	438	3			Y	-0-					5
10	DLQ G-10		287	-0-	287	725	287	3			Y	-0-					5
11	DLQ G-10		206	-0-	206	931	206	3			Y	-0-					5

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					1
04	150	#	-0-	-0-	-150	-0-					Y	-0-					1
05	155	#	-0-	-0-	-155	-0-					Y	-0-					1
06	394	R	394	-0-	-0-	-0-	394	3			Y	-0-					1
07	155	#	-0-	-0-	-155	-0-					Y	-0-					1
08	187	R	187	-0-	-0-	-0-	187	3			Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
11	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
7S OIL & GAS, LLC //CONT.// 954992
WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1514	R	1514	-0-	-0-	-0-	1514	3			N	-0-	154	1			48
*04	2071	R	2071	-0-	-0-	-0-	2014	3	57	9	N	52					100
*05	2492	R	2492	-0-	-0-	-0-	2437	3	55	9	N	50					150
06	300	#	120	-0-	-180	-0-	85	3	35	9	N	32					182
07	310	#	-0-	-0-	-310	-0-					N	23	146	1			59
08	0	#	-0-	-0-	-0-	-0-					N	89					148
09	0	#	-0-	-0-	-0-	-0-					N	31					179
10	0	#	-0-	-0-	-0-	-0-					N	59					238
*11	2220	R	2220	-0-	-0-	-0-	2220	3			N	-0-	161	1			77

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	209					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	209					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	209					Y	NO RPT					-0-
09	14B DENY		601	-0-	601	810	601	3			Y	-0-					-0-
10	DELQ PR		410	-0-	410	1220	410	3			Y	-0-					-0-
*11	1575	N	355	-0-	-1220	-0-	355	3			Y	-0-					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	164	1			42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		600	-0-	600	600	600	3			Y	-0-					-0-
10	14B2 EXT		420	-0-	420	1020	420	3			Y	-0-					-0-
11	14B2 EXT		368	-0-	368	1388	368	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

06	840	N	722	-0-	-118	-0-	15	1	707	3	N	-0-					111
07	841	N	841	-0-	-0-	-0-	16	1	822	3	N	3					114
							3	9									
08	881	N	881	-0-	-0-	-0-	16	1	863	3	N	2					116
							2	9									
09	802	N	802	-0-	-0-	-0-	15	1	787	3	N	-0-					116
10	837	N	817	-0-	-20	-0-	16	1	798	3	N	3					119
							3	9									
*11	844	N	844	-0-	-0-	-0-	15	1	823	3	N	5					124
							6	9									

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

06	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
07	DLQ G-10		50	-0-	50	50	50	3			Y	-0-					-0-
08	DLQ G-10		52	-0-	52	102	52	3			Y	-0-					-0-
09	DLQ G-10		42	-0-	42	144	42	3			Y	-0-					-0-
10	DLQ G-10		51	-0-	51	195	51	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	195					Y	NO RPT					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	529	-0-	-11	-0-	15	1	512	3	N	2					72
							2	9									
07	577	N	577	-0-	-0-	-0-	16	1	559	3	N	2					74
							2	9									
08	574	N	574	-0-	-0-	-0-	16	1	557	3	N	1					75
							1	9									
09	540	N	515	-0-	-25	-0-	15	1	500	3	N	-0-					75
10	589	N	557	-0-	-32	-0-	16	1	533	3	N	7					82
							8	9									
11	570	N	467	-0-	-103	-0-	15	1	441	3	N	10					92
							11	9									

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
07	930	N	881	-0-	-49	-0-	881	3			N	-0-					-0-
08	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

06	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
07	1085	N	871	-0-	-214	-0-	871	3			Y	-0-					-0-
08	961	N	946	-0-	-15	-0-	946	3			Y	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
10	868	N	854	-0-	-14	-0-	854	3			Y	-0-					-0-
*11	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
09	330	N	221	-0-	-109	-0-	221	2			N	-0-					-0-
10	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	186	N	114	-0-	-72	-0-	114	2			N	-0-					-0-
09	180	N	104	-0-	-76	-0-	104	2			N	-0-					-0-
10	155	N	87	-0-	-68	-0-	87	2			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

06	630	N	564	-0-	-66	-0-	564	2			N	-0-					-0-
07	930	N	797	-0-	-133	-0-	797	2			N	-0-					-0-
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
*11	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
09	480	N	289	-0-	-191	-0-	289	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
09	840	N	597	-0-	-243	-0-	597	2			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
*11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

06	2820	N	2820	-0-	-0-	-0-	2820	3			N	-0-					-0-
07	3000	N	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
08	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
09	900	N	331	-0-	-569	-0-	331	3			N	-0-					-0-
10	930	N	272	-0-	-658	-0-	272	3			N	-0-					-0-
11	900	N	852	-0-	-48	-0-	852	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

06	120	N	46	-0-	-74	-0-	42	3	4	9	N	4	4	8			-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

06	780	N	751	-0-	-29	-0-	751	3			N	-0-					-0-
07	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	750	N	746	-0-	-4	-0-	746	3			N	-0-					-0-
10	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
11	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, LLC 501480
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1794	N	1794	-0-	-0-	-0-	30	1	1764	2	N	-0-					5
07	1907	N	1907	-0-	-0-	-0-	31	1	1876	2	N	-0-					5
08	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					5
09	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					5
10	1836	N	1836	-0-	-0-	-0-	31	1	1805	2	N	-0-					5
*11	1767	N	1767	-0-	-0-	-0-	30	1	1737	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4427	-0-	-343	-0-	30	1	4397	2	N	-0-					1
07	4836	X	4796	-0-	-40	-0-	31	1	4765	2	N	-0-					1
08	4713	X	4713	-0-	-0-	-0-	4713	2			N	-0-					1
09	4560	X	4515	-0-	-45	-0-	4515	2			N	-0-					1
10	4805	X	3399	-0-	-1406	-0-	31	1	3368	2	N	-0-					1
11	4650	X	139	-0-	-4511	-0-	25	1	114	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5021	-0-	-559	-0-	30	1	4991	2	N	-0-					-0-
07	5704	X	5402	-0-	-302	-0-	31	1	5371	2	N	-0-					-0-
08	5611	X	5443	-0-	-168	-0-	5443	2			N	-0-					-0-
09	5290	X	5290	-0-	-0-	-0-	5290	2			N	-0-					-0-
10	5394	X	5043	-0-	-351	-0-	31	1	5012	2	N	-0-					-0-
*11	5431	X	5431	-0-	-0-	-0-	30	1	5401	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	357	-0-	-33	-0-	38	1	319	2	N	-0-					-0-
07	372	N	337	-0-	-35	-0-	31	1	306	2	N	-0-					-0-
08	372	N	344	-0-	-28	-0-	35	1	309	2	N	-0-					-0-
09	360	N	354	-0-	-6	-0-	25	1	329	2	N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	42	1	326	2	N	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	22	1	338	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1345	N	1345	-0-	-0-	-0-	142	1	1203	2	N	-0-					-0-
07	1384	N	1384	-0-	-0-	-0-	125	1	1259	2	N	-0-					-0-
08	1364	N	1347	-0-	-17	-0-	139	1	1208	2	N	-0-					-0-
09	1350	N	1301	-0-	-49	-0-	91	1	1210	2	N	-0-					-0-
10	1395	N	1337	-0-	-58	-0-	151	1	1186	2	N	-0-					-0-
11	1290	N	1284	-0-	-6	-0-	79	1	1205	2	N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	N	883	-0-	-0-	-0-	93	1	790	2	N	-0-					-0-
07	1318	N	1318	-0-	-0-	-0-	119	1	1199	2	N	-0-					-0-
08	1225	N	1225	-0-	-0-	-0-	126	1	1099	2	N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	75	1	998	2	N	-0-					-0-
10	1333	N	1065	-0-	-268	-0-	121	1	944	2	N	-0-					-0-
11	1200	N	995	-0-	-205	-0-	61	1	934	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2375	-0-	-85	-0-	250	1	2125	2	N	-0-					-0-
07	2480	N	2386	-0-	-94	-0-	216	1	2170	2	N	-0-					-0-
08	2542	N	2380	-0-	-162	-0-	246	1	2134	2	N	-0-					-0-
09	2370	N	2239	-0-	-131	-0-	157	1	2082	2	N	-0-					-0-
10	2387	N	2319	-0-	-68	-0-	261	1	2058	2	N	-0-					-0-
11	2310	N	2216	-0-	-94	-0-	136	1	2080	2	N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1461	N	1461	-0-	-0-	-0-	154	1	1307	2	N	-0-					-0-
07	1519	N	1508	-0-	-11	-0-	137	1	1371	2	N	-0-					-0-
08	1550	N	1544	-0-	-6	-0-	159	1	1385	2	N	-0-					-0-
09	1470	N	1431	-0-	-39	-0-	100	1	1331	2	N	-0-					-0-
10	1519	N	1505	-0-	-14	-0-	169	1	1336	2	N	-0-					-0-
11	1500	N	1425	-0-	-75	-0-	87	1	1338	2	N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1661	-0-	-49	-0-	175	1	1486	2	N	-0-					-0-
07	1736	N	1602	-0-	-134	-0-	145	1	1457	2	N	-0-					-0-
08	1721	N	1721	-0-	-0-	-0-	178	1	1543	2	N	-0-					-0-
09	1700	N	1700	-0-	-0-	-0-	119	1	1581	2	N	-0-					-0-
10	1701	N	1701	-0-	-0-	-0-	192	1	1509	2	N	-0-					-0-
11	1680	N	1657	-0-	-23	-0-	101	1	1556	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	915	-0-	-15	-0-	97	1	818	2	N	-0-					-0-
07	961	N	950	-0-	-11	-0-	86	1	864	2	N	-0-					-0-
08	961	N	943	-0-	-18	-0-	98	1	845	2	N	-0-					-0-
09	930	N	911	-0-	-19	-0-	63	1	848	2	N	-0-					-0-
10	961	N	942	-0-	-19	-0-	106	1	836	2	N	-0-					-0-
*11	910	N	910	-0-	-0-	-0-	56	1	854	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					57
07	1457	N	1410	-0-	-47	-0-	1410	2			N	-0-					57
08	1426	N	1365	-0-	-61	-0-	1365	2			N	-0-					57
09	1650	N	1275	-0-	-375	-0-	1275	2			N	-0-					57
10	1395	N	1368	-0-	-27	-0-	1368	2			N	-0-					57
11	1320	N	1317	-0-	-3	-0-	1317	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

06	60	N	36	-0-	-24	-0-	36	2			N	-0-					23
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					23
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					23
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					23
10	647	N	647	-0-	-0-	-0-	647	2			N	-0-					23
*11	806	N	806	-0-	-0-	-0-	806	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

06	2079	R	2079	-0-	-0-	-0-	2078	2	1	9	N	1					16
07	2517	R	2517	-0-	-0-	-0-	2515	2	2	9	N	2					18
08	2573	#	2443	-0-	-130	-0-	2442	2	1	9	N	1					19
09	2490	#	1652	-0-	-838	-0-	1650	2	2	9	N	2					21
10	2573	#	1600	-0-	-973	-0-	1598	2	2	9	N	2					23
11	2430	#	2051	-0-	-379	-0-	2050	2	1	9	N	1					24

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
11	150	N	43	-0-	-107	-0-	43	3			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1238	N	1238	-0-	-0-	-0-	150	1	1068	3	N	18					41
							20	9									
07	1333	N	1107	-0-	-226	-0-	155	1	929	3	N	21					62
							23	9									
08	1178	N	1025	-0-	-153	-0-	155	1	848	3	N	20					82
							22	9									
09	1230	N	1066	-0-	-164	-0-	150	1	890	3	N	24					106
							26	9									
10	1116	N	978	-0-	-138	-0-	155	1	804	3	N	17					123
							19	9									
11	990	N	844	-0-	-146	-0-	150	1	677	3	N	15					138
							17	9									

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

06	1069	N	1069	-0-	-0-	-0-	150	1	907	3	N	11					72
							12	9									
07	1086	N	1086	-0-	-0-	-0-	155	1	921	3	N	9					81
							10	9									
08	1041	N	1041	-0-	-0-	-0-	155	1	880	3	N	5					86
							6	9									
09	1080	N	998	-0-	-82	-0-	150	1	844	3	N	4					90
							4	9									
10	1085	N	1035	-0-	-50	-0-	155	1	872	3	N	7					97
							8	9									
11	1020	N	994	-0-	-26	-0-	150	1	836	3	N	7					104
							8	9									

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					65
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					65
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

06	0	N	-0-	-0-	-0-	-0-					N	-0-					214
07	0	N	-0-	-0-	-0-	-0-					N	-0-					214
08	0	N	-0-	-0-	-0-	-0-					N	-0-					214
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-		-0-	-0-	32	3			N	-0-					86
07	36	N	36	-0-		-0-	-0-	36	3			N	-0-					86
08	35	N	35	-0-		-0-	-0-	35	3			N	-0-					86
09	38	N	38	-0-		-0-	-0-	38	3			N	-0-					86
10	43	N	43	-0-		-0-	-0-	43	3			N	-0-					86
*11	45	N	45	-0-		-0-	-0-	45	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

06	540	N	532	-0-		-8	-0-	532	3			Y	-0-					49
07	591	N	591	-0-		-0-	-0-	591	3			Y	-0-					49
08	588	N	588	-0-		-0-	-0-	588	3			Y	-0-					49
09	540	N	537	-0-		-3	-0-	537	3			Y	-0-					49
10	685	N	685	-0-		-0-	-0-	685	3			Y	-0-					49
11	570	N	539	-0-		-31	-0-	539	3			Y	-0-					49

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

06	630	N	617	-0-		-13	-0-	610	3	7	9	N	6					145
07	621	N	621	-0-		-0-	-0-	612	3	9	9	N	8					153
08	651	N	645	-0-		-6	-0-	635	3	10	9	N	9					162
09	630	N	-0-	-0-		-630	-0-					N	-0-					162
10	620	N	-0-	-0-		-620	-0-					N	-0-					162
11	630	N	-0-	-0-		-630	-0-					N	-0-					162

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

06	270	N	158	-0-		-112	-0-	158	3			N	-0-					178
07	186	N	161	-0-		-25	-0-	161	3			N	-0-					178
08	168	N	168	-0-		-0-	-0-	168	3			N	-0-					178
09	150	N	-0-	-0-		-150	-0-					N	-0-					178
10	155	N	-0-	-0-		-155	-0-					N	-0-					178
11	150	N	-0-	-0-		-150	-0-					N	-0-					178

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

06	30	N	9	-0-		-21	-0-	9	3			N	-0-					49
07	31	N	22	-0-		-9	-0-	20	3	2	9	N	2					51
08	31	N	11	-0-		-20	-0-	11	3			N	-0-					51
09	24	N	24	-0-		-0-	-0-	22	3	2	9	N	2	2	8			51
10	31	N	25	-0-		-6	-0-	25	3			N	-0-					51
*11	28	N	28	-0-		-0-	-0-	28	3			N	-0-					51

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

06	660	N	612	-0-		-48	-0-	601	3	11	9	N	10					132
07	682	N	678	-0-		-4	-0-	667	3	11	9	N	10					142
08	677	N	677	-0-		-0-	-0-	663	3	14	9	N	13	4	8			151
09	679	N	679	-0-		-0-	-0-	670	3	9	9	N	8					159
10	740	N	740	-0-		-0-	-0-	734	3	6	9	N	5					164
11	660	N	646	-0-		-14	-0-	638	3	8	9	N	7					171

SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

06	425	N	425	-0-		-0-	-0-	425	3			N	-0-					225
07	434	N	356	-0-		-78	-0-	306	3	50	9	N	45					270
08	398	N	398	-0-		-0-	-0-	348	3	50	9	N	45	2	8			313
09	420	N	138	-0-		-282	-0-	138	3			N	-0-	170	1			143
*10	592	N	592	-0-		-0-	-0-	592	3			N	-0-					143
*11	547	N	547	-0-		-0-	-0-	537	3	10	9	N	9					152

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	N	1138	-0-	-0-	-0-	1135	3	3	9	Y	3					40
07	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					40
08	1085	N	841	-0-	-244	-0-	841	3			Y	-0-					40
09	1196	N	1196	-0-	-0-	-0-	1165	3	31	9	Y	28					68
10	1150	N	1150	-0-	-0-	-0-	1144	3	6	9	Y	5					73
11	810	N	610	-0-	-200	-0-	610	3			Y	-0-					73

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					15
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					15
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					15
11	8	N	6	-0-	-2	-0-	6	3			N	-0-					15

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1998	-0-	-102	-0-	1990	3	8	9	N	7					92
07	2263	N	2023	-0-	-240	-0-	2021	3	2	9	N	2					94
08	2263	N	1981	-0-	-282	-0-	1963	3	18	9	N	16					110
09	2010	N	1877	-0-	-133	-0-	1877	3			N	-0-					110
10	2015	N	1915	-0-	-100	-0-	1900	3	15	9	N	14					124
11	1920	N	1827	-0-	-93	-0-	1810	3	17	9	N	15					139

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					10
07	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					10
08	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					10
09	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					10
10	527	N	302	-0-	-225	-0-	302	3			Y	-0-					10
11	510	N	257	-0-	-253	-0-	257	3			Y	-0-					10

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
07	93	N	45	-0-	-48	-0-	45	3			Y	-0-					-0-
08	124	N	67	-0-	-57	-0-	67	3			Y	-0-					-0-
09	90	N	25	-0-	-65	-0-	25	3			Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					39

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	42	3	2	9	N	2					132
07	81	N	81	-0-	-0-	-0-	75	3	6	9	N	5					137
08	62	N	29	-0-	-33	-0-	26	3	3	9	N	3					140
09	30	N	-0-	-0-	-30	-0-					N	-0-					140
10	93	N	-0-	-0-	-93	-0-					N	-0-					140
11	30	N	-0-	-0-	-30	-0-					N	-0-					140

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	3	3	8			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	5	5	8			-0-

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					27
07	537	N	537	-0-	-0-	-0-	536	3	1	9	N	1					28
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					28
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					28
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					28
*11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					28

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					77
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					77
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					77
09	90	N	28	-0-	-62	-0-	28	3			N	-0-					77
*10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					77
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	870	-0-	-0-	-0-	868	3	2	9	Y	2					36
07	801	N	801	-0-	-0-	-0-	798	3	3	9	Y	3					39
08	805	N	805	-0-	-0-	-0-	802	3	3	9	Y	3					42
09	725	N	725	-0-	-0-	-0-	724	3	1	9	Y	1					43
*10	749	N	749	-0-	-0-	-0-	747	3	2	9	Y	2					45
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					45

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	602	3	1	9	Y	1					22
07	651	N	613	-0-	-38	-0-	611	3	2	9	Y	2					24
08	617	N	617	-0-	-0-	-0-	615	3	2	9	Y	2					26
09	600	N	560	-0-	-40	-0-	559	3	1	9	Y	1					27
*10	606	N	606	-0-	-0-	-0-	605	3	1	9	Y	1					28
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					28

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	543	3	4	9	Y	4					77
07	566	N	566	-0-	-0-	-0-	563	3	3	9	Y	3					80
08	526	N	526	-0-	-0-	-0-	520	3	6	9	Y	5					85
09	540	N	506	-0-	-34	-0-	500	3	6	9	Y	5					90
*10	534	N	534	-0-	-0-	-0-	528	3	6	9	Y	5					95
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					95

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	916	-0-	-74	-0-	909	3	7	9	Y	6					36
07	1023	N	932	-0-	-91	-0-	925	3	7	9	Y	6					42
08	918	N	918	-0-	-0-	-0-	909	3	9	9	Y	8					50
09	930	N	878	-0-	-52	-0-	874	3	4	9	Y	4					54
*10	919	N	919	-0-	-0-	-0-	916	3	3	9	Y	3					57
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					57

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1520	-0-	-100	-0-	1509	3	11	9	Y	10					33
07	1643	N	1584	-0-	-59	-0-	1577	3	7	9	Y	6					39
08	1532	N	1532	-0-	-0-	-0-	1526	3	6	9	Y	5					44
09	1530	N	1486	-0-	-44	-0-	1482	3	4	9	Y	4					48
*10	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					48
11	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					48

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					51
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					51
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					51
09	300	N	274	-0-	-26	-0-	274	3			N	-0-					51
*10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					51
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					51

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	350	-0-	-40	-0-	347	3	3	9	Y	3					58
07	403	N	357	-0-	-46	-0-	351	3	6	9	Y	5					63
08	343	N	343	-0-	-0-	-0-	337	3	6	9	Y	5					68
09	360	N	319	-0-	-41	-0-	317	3	2	9	Y	2					70
*10	342	N	342	-0-	-0-	-0-	340	3	2	9	Y	2					72
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					72

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23	-0-	237	3	10	9	Y	9					32
07	530	N	530	-0-	-0-	-0-	524	3	6	9	Y	5					37
08	245	N	245	-0-	-0-	-0-	239	3	6	9	Y	5					42
09	240	N	167	-0-	-73	-0-	165	3	2	9	Y	2					44
*10	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					44
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					44

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	559	-0-	-101	-0-	548	3	11	9	Y	10					34
07	713	N	605	-0-	-108	-0-	599	3	6	9	Y	5					39
08	483	N	483	-0-	-0-	-0-	477	3	6	9	Y	5					44
09	570	N	443	-0-	-127	-0-	439	3	4	9	Y	4					48
*10	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					48
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					48

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	652	3	15	9	Y	14					69
07	658	N	658	-0-	-0-	-0-	643	3	15	9	Y	14					83
08	656	N	656	-0-	-0-	-0-	637	3	19	9	Y	17					100
09	660	N	631	-0-	-29	-0-	620	3	11	9	Y	10					110
*10	321	N	321	-0-	-0-	-0-	313	3	8	9	Y	7					117
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					117

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					19
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					19
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					19
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					19
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					19

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					5
07	434	N	352	-0-	-82	-0-	351	3	1	9	Y	1					6
08	403	N	310	-0-	-93	-0-	310	3			Y	-0-					6
09	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					6
10	341	N	297	-0-	-44	-0-	297	3			Y	-0-					6
*11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					6

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1632	X	1632	-0-	-0-	-0-	1632	3			Y	-0-					18
07	1922	X	1582	-0-	-340	-0-	1580	3	2	9	Y	2					20
08	1798	N	1394	-0-	-404	-0-	1394	3			Y	-0-					20
09	2252	N	2252	-0-	-0-	-0-	2252	3			Y	-0-					20
10	1581	N	1336	-0-	-245	-0-	1335	3	1	9	Y	1					21
*11	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					21

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					18
07	1922	N	1582	-0-	-340	-0-	1580	3	2	9	N	2					20
08	1798	N	1394	-0-	-404	-0-	1394	3			N	-0-					20
09	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					20
10	1581	N	1336	-0-	-245	-0-	1335	3	1	9	N	1					21
*11	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					21

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	1762						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	45	0			23
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
09	14B2 EXT	-0-	-0-	-0-	-0-						N	9	7	8			25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	7	5	8			27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	2					29

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					8
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-	5	0			3
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					3
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					3
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					3
*11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					3

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

06	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					25
07	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					25
08	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					25
09	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					25
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					25
*11	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					25

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					3
07	496	N	448	-0-	-48	-0-	448	2			N	-0-	2	0			1
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					1
09	450	N	439	-0-	-11	-0-	439	2			N	-0-					1
10	434	N	339	-0-	-95	-0-	339	2			N	-0-					1
11	450	N	348	-0-	-102	-0-	348	2			N	-0-					1

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					7
07	248	N	233	-0-	-15	-0-	233	2			N	-0-	5	0			2
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					2
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					2
10	248	N	166	-0-	-82	-0-	166	2			N	-0-					2
11	240	N	174	-0-	-66	-0-	174	2			N	-0-					2

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					7
07	496	N	467	-0-	-29	-0-	466	2	1	9	N	1	5	0			3
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					3
09	450	N	439	-0-	-11	-0-	439	2			N	-0-					3
10	465	N	326	-0-	-139	-0-	326	2			N	-0-					3
11	450	N	348	-0-	-102	-0-	348	2			N	-0-					3

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

06	60	N	-0-	-0-	-60	-0-					N	-0-					50
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					50
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					50
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					50
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					50
*11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					50

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					61
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-	41	0			20
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
09	14B DENY		-0-	-0-	-0-	-0-					N	2					22
10	14B DENY		-0-	-0-	-0-	-0-					N	2					24
11	14B DENY		-0-	-0-	-0-	-0-					N	2					26

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					3
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-	2	0			1
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					1
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					1
10	248	N	203	-0-	-45	-0-	203	2			N	-0-					1
11	240	N	209	-0-	-31	-0-	209	2			N	-0-					1

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					8
07	248	N	237	-0-	-11	-0-	236	2	1	9	N	1	6	0			3
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					3
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					3
10	248	N	-0-	-0-	-248	-0-					N	-0-					3
11	240	N	-0-	-0-	-240	-0-					N	-0-					3

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

06	14B2	EXT	-0-	-0-	-0-	-0-					N	1					51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	34	0			17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	2					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	2					23

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

06	14B2	EXT	-0-	-0-	-0-	-0-					N	2	1	8			51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	3	33	0	3	8	18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2					20
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	2					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	2					23

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

06	330	N	221	-0-	-109	-0-	221	2			N	-0-					7
07	248	N	233	-0-	-15	-0-	233	2			N	-0-	5	0			2
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					2
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					2
10	248	N	170	-0-	-78	-0-	170	2			N	-0-					2
11	210	N	174	-0-	-36	-0-	174	2			N	-0-					2

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					7
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-	5	0			2
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					2
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					2
10	403	N	339	-0-	-64	-0-	339	2			N	-0-					2
11	390	N	348	-0-	-42	-0-	348	2			N	-0-					2

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					21
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	671	-0-	-49	-0-	671	2			N	-0-					179
07	806	N	594	-0-	-212	-0-	594	2			N	-0-					179
08	651	N	561	-0-	-90	-0-	561	2			N	-0-					179
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					179
*10	718	N	718	-0-	-0-	-0-	718	2			N	-0-					179
*11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					9
07	93	N	66	-0-	-27	-0-	66	2			Y	-0-					9
08	93	N	75	-0-	-18	-0-	75	2			Y	-0-					9
09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					9
10	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					9
11	60	N	57	-0-	-3	-0-	57	2			Y	-0-					9

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	635	-0-	-55	-0-	633	2	2	9	N	2					87
07	744	N	685	-0-	-59	-0-	675	2	10	9	N	9					96
08	744	N	716	-0-	-28	-0-	714	2	2	9	N	2					98
09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					98
10	682	N	405	-0-	-277	-0-	405	2			N	-0-	79	0			19
*11	779	N	779	-0-	-0-	-0-	775	2	4	9	N	4					23

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	143	-0-	-97	-0-	143	2			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
09	750	N	570	-0-	-180	-0-	570	2			N	-0-					-0-
10	1023	N	411	-0-	-612	-0-	411	2			N	-0-					-0-
11	690	N	223	-0-	-467	-0-	223	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	188	-0-	-22	-0-	188	2			Y	-0-					103
07	217	N	176	-0-	-41	-0-	176	2			Y	-0-					103
08	217	N	197	-0-	-20	-0-	197	2			Y	-0-					103
09	180	N	179	-0-	-1	-0-	179	2			Y	-0-					103
10	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					103
11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					103

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-
07	496	N	445	-0-	-51	-0-	445	2			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
09	480	N	432	-0-	-48	-0-	432	2			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
11	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

06	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
11	450	N	381	-0-	-69	-0-	381	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	6	103	0	6	8	34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

06	600	N	590	-0-	-10	-0-	590	2			Y	-0-					26
07	620	N	571	-0-	-49	-0-	571	2			Y	-0-					26
08	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					26
09	600	N	566	-0-	-34	-0-	566	2			Y	-0-					26
*10	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					26
11	570	N	554	-0-	-16	-0-	554	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

06	180	N	170	-0-	-10	-0-	170	2			Y	-0-					114
07	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					114
08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					114
09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					114
*10	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					114
*11	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

06	780	N	221	-0-	-559	-0-	221	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
10	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
*11	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					11
07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					11
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					11
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					11
10	607	N	607	-0-	-0-	-0-	596	2	11	9	N	10	10	0			11
*11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	55	0			6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

06	840	N	789	-0-	-51	-0-	789	2			N	-0-					68
07	837	N	721	-0-	-116	-0-	721	2			N	-0-					68
08	837	N	806	-0-	-31	-0-	806	2			N	-0-					68
09	857	N	857	-0-	-0-	-0-	857	2			N	-0-					68
10	890	N	890	-0-	-0-	-0-	890	2			N	-0-					68
*11	847	N	847	-0-	-0-	-0-	847	2			N	-0-					68

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

06	600	N	585	-0-	-15	-0-	585	2			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	682	N	625	-0-	-57	-0-	625	2			N	-0-					-0-
11	630	N	510	-0-	-120	-0-	510	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

06	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
07	1147	N	1007	-0-	-140	-0-	1007	2			N	-0-					-0-
08	1147	N	1080	-0-	-67	-0-	1080	2			N	-0-					-0-
09	1260	N	995	-0-	-265	-0-	995	2			N	-0-					-0-
10	992	N	930	-0-	-62	-0-	930	2			N	-0-					-0-
11	1050	N	821	-0-	-229	-0-	821	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
07	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
08	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
09	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
*11	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	638	2	28	9	N	25					101
07	657	N	657	-0-	-0-	-0-	657	2			N	-0-					101
08	651	N	647	-0-	-4	-0-	647	2			N	-0-					101
09	660	N	626	-0-	-34	-0-	626	2			N	-0-					101
10	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					101
*11	2557	N	2557	-0-	-0-	-0-	2554	2	3	9	N	3					104

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	470	-0-	-70	-0-	470	2			N	-0-					113
07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					113
08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					113
09	690	N	690	-0-	-0-	-0-	690	2			N	-0-					113
*10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					113
11	660	N	647	-0-	-13	-0-	647	2			N	-0-					-0-

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
08	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
10	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
11	1170	N	1105	-0-	-65	-0-	1105	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					133
07	0	N	-0-	-0-	-0-	-0-					N	-0-					133
08	0	N	-0-	-0-	-0-	-0-					N	-0-					133
09	0	N	-0-	-0-	-0-	-0-					N	-0-					133
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					133
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2846	N	2742	-0-	-104	-0-	2742	2			N	-0-					102
07	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					102
08	2643	X	2643	-0-	-0-	-0-	2635	2	8	9	N	7					109
09	2250	X	-0-	-0-	-2250	-0-					N	-0-					109
10	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					109
*11	2373	X	2373	-0-	-0-	-0-	2372	2	1	9	N	1					110

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
10	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
11	450	N	343	-0-	-107	-0-	343	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

06	510	N	469	-0-	-41	-0-	15	1	454	3	N	-0-					-0-
07	496	N	465	-0-	-31	-0-	16	1	449	3	N	-0-					-0-
08	496	N	410	-0-	-86	-0-	16	1	394	3	N	-0-					-0-
09	480	N	430	-0-	-50	-0-	15	1	415	3	N	-0-					-0-
10	465	N	454	-0-	-11	-0-	16	1	438	3	N	-0-					-0-
11	390	N	306	-0-	-84	-0-	306	3			N	-0-					-0-

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

06	360	N	336	-0-	-24	-0-	15	1	321	3	N	-0-					155
07	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					155
08	397	N	397	-0-	-0-	-0-	15	1	382	3	N	-0-					155
09	330	N	286	-0-	-44	-0-	15	1	271	3	N	-0-					155
*10	329	N	329	-0-	-0-	-0-	329	3			N	-0-	96	1			59
11	360	N	351	-0-	-9	-0-	350	3	1	9	N	1					60

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					56
07	496	N	401	-0-	-95	-0-	401	2			N	-0-					56
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					56
09	450	N	-0-	-0-	-450	-0-					N	-0-					56
10	403	N	228	-0-	-175	-0-	228	2			N	-0-					56
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					56

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1005	-0-	-225	-0-	1005	2			N	-0-					-0-
07	1147	N	825	-0-	-322	-0-	825	2			N	-0-					-0-
08	1085	N	1022	-0-	-63	-0-	1022	2			N	-0-					-0-
09	1020	N	964	-0-	-56	-0-	964	2			N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
11	990	N	954	-0-	-36	-0-	954	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	15	1	30	3	N	-0-					66
07	45	N	45	-0-	-0-	-0-	16	1	29	3	N	-0-					66
08	39	N	39	-0-	-0-	-0-	16	1	23	3	N	-0-					66
09	44	N	44	-0-	-0-	-0-	15	1	29	3	N	-0-					66
10	34	N	34	-0-	-0-	-0-	16	1	18	3	N	-0-					66
*11	34	N	34	-0-	-0-	-0-	15	1	19	3	N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		216	-0-	216	216	216	3			N	-0-					-0-
07	14B2 EXT		83	-0-	83	299	83	3			N	-0-					-0-
08	14B2 EXT		128	-0-	128	427	128	3			N	-0-					-0-
09	530	X	103	-0-	-427	-0-	103	3			N	-0-					-0-
10	146	X	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	90	N	31	-0-	-59	-0-	31	3			N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1072	N	1072	-0-	-0-	-0-	15	1	1057	3	N	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	16	1	999	3	N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	16	1	936	3	N	-0-					-0-
09	930	N	889	-0-	-41	-0-	15	1	874	3	N	-0-					-0-
10	961	N	858	-0-	-103	-0-	16	1	842	3	N	-0-					-0-
11	930	N	789	-0-	-141	-0-	15	1	774	3	N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	15	1	640	3	N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	16	1	688	3	N	-0-					-0-
08	558	N	16	-0-	-542	-0-	16	1			N	-0-					-0-
09	540	N	94	-0-	-446	-0-	14	1	80	3	N	-0-					-0-
10	558	N	195	-0-	-363	-0-	16	1	179	3	N	-0-					-0-
*11	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
07	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
08	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
*11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	15	1	611	3	N	-0-					-0-
07	651	N	239	-0-	-412	-0-	16	1	223	3	N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	16	1	953	3	N	-0-					-0-
09	882	N	882	-0-	-0-	-0-	15	1	867	3	N	-0-					-0-
10	895	N	895	-0-	-0-	-0-	16	1	879	3	N	-0-					-0-
11	930	N	895	-0-	-35	-0-	15	1	880	3	N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	1456	-0-	-164	-0-	15	1	1441	3	N	-0-					136
07	1674	X	1473	-0-	-201	-0-	16	1	1457	3	N	-0-					136
08	1674	X	1462	-0-	-212	-0-	16	1	1446	3	N	-0-					136
09	1470	X	1395	-0-	-75	-0-	15	1	1380	3	N	-0-					136
10	1519	X	977	-0-	-542	-0-	15	1	962	3	N	-0-					136
11	1470	X	1355	-0-	-115	-0-	15	1	1340	3	N	-0-					136

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0-	-0-	15	1	740	3	N	-0-					-0-
07	775	N	770	-0-	-5	-0-	16	1	754	3	N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	16	1	673	3	N	-0-					-0-
09	750	N	698	-0-	-52	-0-	15	1	683	3	N	-0-					-0-
10	775	N	722	-0-	-53	-0-	16	1	706	3	N	-0-					-0-
11	660	N	632	-0-	-28	-0-	15	1	617	3	N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	15	1	167	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	16	1	191	3	N	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					-0-

ELDORADO, E. (CANYON) 28279 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 2 RRCID -> 278059 COMPL. DATE 04/14/2015 TOTAL DEPTH 7035 PERF. 6104 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2900	-0-	-70	-0-	2898	3	2	9	N	2					90
07	3038	X	2985	-0-	-53	-0-	2983	3	2	9	N	2					92
08	3038	X	2894	-0-	-144	-0-	2892	3	2	9	N	2					94
09	2940	X	2735	-0-	-205	-0-	2733	3	2	9	N	2					96
*10	3034	X	3034	-0-	-0-	-0-	3032	3	2	9	N	2					98
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					98

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1122	-0-	-48	-0-	1111	3	11	9	N	10					16
07	1209	N	1184	-0-	-25	-0-	1174	3	10	9	N	9					25
08	1011	N	1011	-0-	-0-	-0-	996	3	15	9	N	14					39
09	1147	N	1147	-0-	-0-	-0-	1136	3	11	9	N	10					49
*10	1103	N	1103	-0-	-0-	-0-	1091	3	12	9	N	11					60
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					60

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1505	-0-	-25	-0-	1503	3	2	9	Y	2					13
07	1581	N	1559	-0-	-22	-0-	1557	3	2	9	Y	2					15
08	1525	N	1525	-0-	-0-	-0-	1521	3	4	9	Y	4					19
09	1500	N	1489	-0-	-11	-0-	1486	3	3	9	Y	3					22
*10	1531	N	1531	-0-	-0-	-0-	1529	3	2	9	Y	2					24
11	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					24

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	536	-0-	-64	-0-	535	3	1	9	N	1					44
07	780	N	780	-0-	-0-	-0-	779	3	1	9	N	1					45
08	547	N	547	-0-	-0-	-0-	546	3	1	9	N	1					46
09	550	N	550	-0-	-0-	-0-	549	3	1	9	N	1					47
*10	773	N	773	-0-	-0-	-0-	772	3	1	9	N	1					48
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					48

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	743	-0-	-67	-0-	743	3			N	-0-					-0-
07	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					24
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					24
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					24
09	450	N	308	-0-	-142	-0-	308	3			N	-0-					24
10	558	N	398	-0-	-160	-0-	398	3			N	-0-					24
11	450	N	307	-0-	-143	-0-	307	3			N	-0-					24

GANADOR OPERATING, LLC 293514
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1525	N	1525	-0-	-0-	-0-	1521	3	4	9	N	4					103
07	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					103
08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					103
09	1692	N	1692	-0-	-0-	-0-	1667	3	25	9	N	23					126
10	1720	N	1720	-0-	-0-	-0-	1711	3	9	9	N	8					134
*11	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					134

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GANADOR OPERATING, LLC //CONT.// 293514
WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
07	1023	N	854	-0-	-169	-0-	854	2			N	-0-					-0-
08	899	N	608	-0-	-291	-0-	608	2			N	-0-					-0-
09	840	N	732	-0-	-108	-0-	732	2			N	-0-					-0-
10	868	N	768	-0-	-100	-0-	768	2			N	-0-					-0-
*11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					61
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					61
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					61
09	180	N	177	-0-	-3	-0-	177	2			N	-0-					61
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					61
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

06	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
07	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

06	701	N	701	-0-	-0-	-0-	15	1	686	3	N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	16	1	684	3	N	-0-					-0-
08	691	N	691	-0-	-0-	-0-	16	1	675	3	N	-0-					-0-
09	690	N	660	-0-	-30	-0-	15	1	645	3	N	-0-					-0-
10	713	N	670	-0-	-43	-0-	16	1	654	3	N	-0-					-0-
11	660	N	639	-0-	-21	-0-	15	1	624	3	N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

06	540	N	84	-0-	-456	-0-	15	1	69	3	N	-0-					-0-
07	403	N	15	-0-	-388	-0-	15	1			N	-0-					-0-
08	310	N	16	-0-	-294	-0-	16	1			N	-0-					-0-
09	90	N	15	-0-	-75	-0-	15	1			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

06	240	N	236	-0-	-4	-0-	15	1	221	3	N	-0-					-0-
07	248	N	236	-0-	-12	-0-	16	1	220	3	N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-					-0-
09	240	N	224	-0-	-16	-0-	15	1	209	3	N	-0-					-0-
10	248	N	213	-0-	-35	-0-	16	1	197	3	N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

06	2370	N	2120	-0-	-250	-0-	15	1	2102	3	N	3					107
							3	9									
07	2461	N	2461	-0-	-0-	-0-	16	1	2443	3	N	2					109
							2	9									
08	2418	N	2139	-0-	-279	-0-	15	1	2124	3	N	-0-					109
09	2507	N	2507	-0-	-0-	-0-	15	1	2490	3	N	2					111
							2	9									
10	2449	N	2261	-0-	-188	-0-	16	1	2242	3	N	3					114
							3	9									
11	2070	N	1684	-0-	-386	-0-	14	1	1666	3	N	4					118
							4	9									

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	399					N	NO RPT					-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

06	300	N	296	-0-	-4	-0-	296	1			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	1			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	1			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	1			N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	325	1			N	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	313	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					125
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					125
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					125
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					125
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					125
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	739	-0-	-131	-0-	739	3			N	-0-					10
07	806	N	778	-0-	-28	-0-	778	3			N	-0-					10
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					10
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					10
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					10
*11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	300	-0-	-30	-0-	300	3			Y	-0-					-0-
07	DLQ G-10		344	-0-	344	344	344	3			Y	-0-					-0-
08	DLQ G-10		342	-0-	342	686	342	3			Y	-0-					-0-
09	DLQ G-10		325	-0-	325	1011	325	3			Y	-0-					-0-
*10	1331	N	320	-0-	-1011	-0-	320	3			Y	-0-					-0-
*11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	630	-0-	-60	-0-	630	3			Y	-0-					1
07	DLQ G-10		647	-0-	647	647	647	3			Y	-0-					1
08	DLQ G-10		647	-0-	647	1294	647	3			Y	-0-					1
09	DLQ G-10		622	-0-	622	1916	622	3			Y	-0-					1
*10	2200	N	646	-0-	-1554	362	646	3			Y	-0-					1
*11	956	N	594	-0-	-362	-0-	594	3			Y	-0-					1

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					1
07	DLQ G-10		963	-0-	963	963	963	3			Y	-0-					1
08	DLQ G-10		955	-0-	955	1918	955	3			Y	-0-					1
09	DLQ G-10		929	-0-	929	2847	929	3			Y	-0-					1
*10	2200	N	905	-0-	-1295	1552	903	3	2	9	Y	2					3
*11	2399	N	847	-0-	-1552	-0-	845	3	2	9	Y	2					5

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
09	DLQ G-10		5	-0-	5	8	5	3			Y	-0-					-0-
*10	15	N	7	-0-	-8	-0-	7	3			Y	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12385	X	12385	-0-	-0-	-0-	12384	2	1	9	N	1					149
07	14050	X	14050	-0-	-0-	-0-	13991	2	59	9	N	54	168	1			35
08	16544	X	16544	-0-	-0-	-0-	16526	2	18	9	N	16					51
09	14160	X	14160	-0-	-0-	-0-	14127	2	33	9	N	30					81
10	15692	X	15692	-0-	-0-	-0-	15655	2	37	9	N	34					115
11	16020	X	14227	-0-	-1793	-0-	14194	2	33	9	N	30					145

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
08	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
09	300	N	189	-0-	-111	-0-	189	2			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1273	-0-	-137	-0-	1273	2			N	-0-					107
07	1271	N	1002	-0-	-269	-0-	1002	2			N	-0-					107
08	1519	N	730	-0-	-789	-0-	730	2			N	-0-					107
09	1260	N	1064	-0-	-196	-0-	1064	2			N	-0-					107
10	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					107
11	720	N	704	-0-	-16	-0-	704	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*11	17	R	17	-0-	-0-	-0-	17	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

06	2141	R	2141	-0-	-0-	-0-	2138	3	3	9	N	3					161
07	2061	R	2061	-0-	-0-	-0-	2053	3	8	9	N	7					168
08	2232	R	2232	-0-	-0-	-0-	2228	3	4	9	N	4					172
09	2176	R	2176	-0-	-0-	-0-	2170	3	6	9	N	5					177
10	2201	#	2106	-0-	-95	-0-	2099	3	7	9	N	6					183
11	2160	#	2080	-0-	-80	-0-	2062	3	18	9	N	16	181	1			18

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

06	796	N	796	-0-	-0-	-0-	65	1	730	3	N	1					1
							1	9									
07	977	N	977	-0-	-0-	-0-	70	1	905	3	N	2					3
							2	9									
08	925	N	925	-0-	-0-	-0-	71	1	853	3	N	1					4
							1	9									
09	855	N	855	-0-	-0-	-0-	66	1	788	3	N	1	4	1			1
							1	9									
10	992	N	557	-0-	-435	-0-	47	1	509	3	N	1					2
							1	9									
11	900	N	766	-0-	-134	-0-	65	1	700	3	N	1					3
							1	9									

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

06	450	N	441	-0-	-9	-0-	42	1	399	3	Y	-0-					-0-
07	DLQ G-10		431	-0-	431	431	43	1	388	3	Y	-0-					-0-
08	DLQ G-10		423	-0-	423	854	37	1	386	3	Y	-0-					-0-
09	DLQ G-10		402	-0-	402	1256	36	1	366	3	Y	-0-					-0-
*10	1731	N	475	-0-	-1256	-0-	26	1	449	3	Y	-0-					-0-
*11	429	N	429	-0-	-0-	-0-	23	1	406	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-		-26	-0-	4	3			N	-0-					-0-
07	31	N	2	-0-		-29	-0-	2	3			N	-0-					-0-
08	8	N	2	-0-		-6	-0-	2	3			N	-0-					-0-
09	4	N	3	-0-		-1	-0-	3	3			N	-0-					-0-
*10	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
*11	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-		-0-	-0-	7	1	74	3	N	-0-					-0-
07	93	N	80	-0-		-13	-0-	7	1	73	3	N	-0-					-0-
08	90	N	90	-0-		-0-	-0-	8	1	81	3	N	1					1
								1	9									
09	90	N	88	-0-		-2	-0-	8	1	80	3	N	-0-	1	1			-0-
10	93	N	85	-0-		-8	-0-	8	1	77	3	N	-0-					-0-
11	90	N	78	-0-		-12	-0-	7	1	71	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	273	-0-		-87	-0-	26	1	247	3	Y	-0-					-0-
07	DLQ G-10		271	-0-		271	271	27	1	244	3	Y	-0-					-0-
08	DLQ G-10		304	-0-		304	575	26	1	278	3	Y	-0-					-0-
09	DLQ G-10		318	-0-		318	893	28	1	290	3	Y	-0-					-0-
*10	1219	N	326	-0-		-893	-0-	18	1	308	3	Y	-0-					-0-
*11	306	N	306	-0-		-0-	-0-	16	1	290	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-		-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	17	-0-		-14	-0-	1	1	16	3	N	-0-					-0-
08	31	N	14	-0-		-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	9	-0-		-21	-0-	1	1	8	3	N	-0-					-0-
10	31	N	3	-0-		-28	-0-	3	3			N	-0-					-0-
11	14	N	1	-0-		-13	-0-	1	3			N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	200	-0-		-40	-0-	23	1	177	3	Y	-0-					-0-
07	DLQ G-10		119	-0-		119	119	14	1	105	3	Y	-0-					-0-
08	DLQ G-10		247	-0-		247	366	54	1	193	3	Y	-0-					-0-
09	DLQ G-10		193	-0-		193	559	32	1	161	3	Y	-0-					-0-
*10	751	N	192	-0-		-559	-0-	30	1	162	3	Y	-0-					-0-
*11	179	N	179	-0-		-0-	-0-	23	1	156	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	7	1	37	3	N	-0-					-0-
07	62	N	5	-0-	-57	-0-	1	1	4	3	N	-0-					-0-
08	62	N	3	-0-	-59	-0-	1	1	2	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13	-0-	19	1	178	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	19	1	171	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-					-0-
09	210	N	189	-0-	-21	-0-	17	1	172	3	N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	10	1	123	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	10	1	123	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	14	1	180	3	N	-0-					271
07	186	N	182	-0-	-4	-0-	14	1	168	3	N	-0-					271
08	217	N	203	-0-	-14	-0-	16	1	187	3	N	-0-					271
09	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					271
10	186	N	145	-0-	-41	-0-	10	1	135	3	N	-0-					271
11	210	N	117	-0-	-93	-0-	8	1	109	3	N	-0-					271

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	951	N	951	-0-	-0-	-0-	71	1	880	3	N	-0-			-0-
07	787	N	787	-0-	-0-	-0-	62	1	725	3	N	-0-			-0-
08	668	N	668	-0-	-0-	-0-	52	1	616	3	N	-0-			-0-
09	720	N	635	-0-	-85	-0-	52	1	583	3	N	-0-			-0-
*10	756	N	756	-0-	-0-	-0-	57	1	699	3	N	-0-			-0-
11	660	N	644	-0-	-16	-0-	52	1	592	3	N	-0-			-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-			226
07	93	N	16	-0-	-77	-0-	1	1	15	3	N	-0-			226
08	62	N	2	-0-	-60	-0-	2	3			N	-0-			226
09	30	N	-0-	-0-	-30	-0-					N	-0-			226
10	31	N	-0-	-0-	-31	-0-					N	-0-			226
11	2	N	-0-	-0-	-2	-0-					N	-0-			226

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		146	-0-	146	14692	11	1	135	3	N	-0-			25
07	SWR 10		242	-0-	242	14934	112	1	130	3	N	-0-			25
08	SWR 10		242	-0-	242	15176	112	1	130	3	N	-0-			25
09	SWR 10		223	-0-	223	15399	99	1	124	3	N	-0-			25
10	SWR 10		219	-0-	219	15618	89	1	130	3	N	-0-			25
11	SWR 10		184	-0-	184	15802	54	1	130	3	N	-0-			25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	306	-0-	-24	-0-	17	1	289	3	N	-0-			207
07	372	N	312	-0-	-60	-0-	16	1	296	3	N	-0-			207
08	341	N	305	-0-	-36	-0-	16	1	289	3	N	-0-			207
09	300	N	293	-0-	-7	-0-	16	1	277	3	N	-0-			207
10	310	N	292	-0-	-18	-0-	19	1	273	3	N	-0-			207
11	300	N	286	-0-	-14	-0-	19	1	267	3	N	-0-			207

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	143	1	125	3	N	-0-					225
07	279	N	254	-0-	-25	-0-	150	1	1	2	N	-0-					225
							103	3									
08	465	N	185	-0-	-280	-0-	146	1	39	3	N	-0-					225
09	270	N	192	-0-	-78	-0-	142	1	50	3	N	-0-					225
*10	273	N	273	-0-	-0-	-0-	148	1	125	3	N	-0-					225
11	180	N	130	-0-	-50	-0-	10	1	120	3	N	-0-					225

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					9
07	275	N	275	-0-	-0-	-0-	115	1	160	3	N	-0-					9
08	280	N	280	-0-	-0-	-0-	115	1	165	3	N	-0-					9
09	273	N	273	-0-	-0-	-0-	109	1	164	3	N	-0-					9
10	279	N	264	-0-	-15	-0-	92	1	172	3	N	-0-					9
11	270	N	222	-0-	-48	-0-	57	1	165	3	N	-0-					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		467	-0-	467	1271	146	1	321	3	N	-0-					6
07	1713	X	442	-0-	-1271	-0-	139	1	303	3	N	-0-					6
08	431	X	431	-0-	-0-	-0-	140	1	291	3	N	-0-					6
09	480	N	408	-0-	-72	-0-	128	1	280	3	N	-0-					6
10	434	N	340	-0-	-94	-0-	57	1	283	3	N	-0-					6
11	420	N	283	-0-	-137	-0-	27	1	256	3	N	-0-					6

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		242	-0-	242	11144	108	1	66	3	N	62	138	1	11	8	353
							68	9									
07	SWR 10		300	-0-	300	11444	110	1	65	3	N	114	139	1			328
							125	9									
08	SWR 10		145	-0-	145	11589	106	1	30	3	N	8					336
							9	9									
09	SWR 10		179	-0-	179	11768	102	1	33	3	N	40					376
							44	9									
10	SWR 10		370	-0-	370	12138	115	1	150	3	N	95	149	1			322
							105	9									
11	SWR 10		154	-0-	154	12292	102	1	52	3	N	-0-					322

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	112	1	117	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	111	1	114	3	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	104	1	102	3	N	-0-					-0-
10	217	N	186	-0-	-31	-0-	86	1	100	3	N	-0-					-0-
11	210	N	138	-0-	-72	-0-	50	1	88	3	N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1084	-0-	1084	6468	86	1	998	3	N	-0-					187
07	14B2 EXT		1110	-0-	1110	7578	90	1	1020	3	N	-0-					187
08	T. A.		1112	-0-	1112	8690	106	1	1006	3	N	-0-					187
09	9768	X	1078	-0-	-8690	-0-	86	1	992	3	N	-0-					187
*10	1047	X	1047	-0-	-0-	-0-	62	1	985	3	N	-0-	146	1			41
11	1080	N	859	-0-	-221	-0-	51	1	808	3	N	-0-					41

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		254	-0-	254	2256	27	1	179	3	N	44					44
							48	9									
07	SWR 10		198	-0-	198	2454	22	1	175	3	N	1					45
							1	9									
08	SWR 10		181	-0-	181	2635	21	1	156	3	N	4					49
							4	9									
09	SWR 10		158	-0-	158	2793	15	1	143	3	N	-0-					49
10	SWR 10		173	-0-	173	2966	14	1	156	3	N	3					52
							3	9									
11	SWR 10		156	-0-	156	3122	12	1	144	3	N	-0-					52

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	162	-0-	-138	-0-	162	2			N	-0-	3	7			-0-
07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
10	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-
11	510	N	494	-0-	-16	-0-	494	2			N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					58
07	0	X	-0-	-0-	-0-	-0-					N	-0-					58
08	0		-0-	-0-	-0-	-0-					N	-0-	58	7			-0-
09	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/10/2017 - PLUGGED 08/10/17

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

06	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	#	5	-0-	-25	-0-	5	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
08	1116	N	1049	-0-	-67	-0-	1049	2			N	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
10	1054	N	1029	-0-	-25	-0-	1029	2			N	-0-					-0-
11	1020	N	1005	-0-	-15	-0-	1005	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

06	1285	N	1285	-0-	-0-	-0-	13	1	1272	2	N	-0-					28
07	1756	N	1756	-0-	-0-	-0-	17	1	1739	2	N	-0-					28
08	1784	N	1784	-0-	-0-	-0-	18	1	1766	2	N	-0-					28
09	1599	N	1599	-0-	-0-	-0-	16	1	1583	2	N	-0-					28
10	1529	N	1529	-0-	-0-	-0-	15	1	1514	2	N	-0-					28
*11	1543	N	1543	-0-	-0-	-0-	15	1	1528	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
07	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
08	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
10	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
*11	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

06	878	N	878	-0-	-0-	B	-0-	878	2			N	-0-					137
07	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					137
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					137
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					137
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					137
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					137

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

06	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/12/2017 - P/A 06/12/2017																		

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

06	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/07/2017 - P/A 06/07/2017																		

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

06	WATR SUP		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

06	5166	X	5166	-0-	-0-		-0-	5134	2	32	9	N	29					167
07	5239	X	5239	-0-	-0-		-0-	5209	2	30	9	N	27	113	1			81
08	4887	X	4887	-0-	-0-		-0-	4859	2	28	9	N	25					106
09	4056	X	4056	-0-	-0-		-0-	4043	2	13	9	N	12					118
10	4758	X	4758	-0-	-0-		-0-	4747	2	11	9	N	10					128
11	2430	X	NO RPT	-0-	-2430		-0-					N	NO RPT					128

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	X	225	-0-	-345	-0-	212	2	13	9	N	12					150
07	589	X	-0-	-0-	-589	-0-					N	-0-					150
08	589	X	-0-	-0-	-589	-0-					N	-0-					150
09	540	X	-0-	-0-	-540	-0-					N	-0-					150
10	558	X	-0-	-0-	-558	-0-					N	-0-					150
11	240	X	-0-	-0-	-240	-0-					N	-0-					150

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	79	N	79	-0-	-0-	-0-	31	1	48	2	N	-0-					42
08	105	N	105	-0-	-0-	-0-	31	1	74	2	N	-0-					42
09	155	N	155	-0-	-0-	-0-	56	1	99	2	N	-0-					42
*10	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					42
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	533	-0-	-277	-0-	531	2	2	9	N	2					125
07	868	N	663	-0-	-205	-0-	657	2	6	9	N	5					130
08	775	N	595	-0-	-180	-0-	591	2	4	9	N	4					134
09	821	N	821	-0-	-0-	-0-	814	2	7	9	N	6					140
*10	843	N	843	-0-	-0-	-0-	836	2	7	9	N	6					146
*11	668	N	668	-0-	-0-	-0-	661	2	7	9	N	6					152

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2647	N	2647	-0-	-0-	-0-	2581	2	66	9	N	60	177	1			31
07	2572	N	2572	-0-	-0-	-0-	2518	2	54	9	N	49					80
08	2644	N	2644	-0-	-0-	-0-	2582	2	62	9	N	56					136
09	1690	N	1690	-0-	-0-	-0-	1677	2	13	9	N	12					148
10	1550	N	1312	-0-	-238	-0-	1308	2	4	9	N	4					152
11	1500	N	-0-	-0-	-1500	-0-					N	46	171	1			27

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

06	918	R	918	-0-	-0-	-0-	916	3	2	9	Y	2	1	1			1
07	1064	R	1064	-0-	-0-	-0-	1063	3	1	9	Y	1	1	1			1
08	1034	R	1034	-0-	-0-	-0-	1034	3			Y	-0-	1	1			-0-
09	965	R	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
10	1015	R	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
11	990	#	643	-0-	-347	-0-	641	3	2	9	Y	2					2

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
THOROUGHBRED PETROLEUM INC. 857115
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

06	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
07	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
08	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					-0-
09	1860	N	167	-0-	-1693	-0-	167	3			N	-0-					-0-
10	2762	N	2762	-0-	-0-	-0-	2762	3			N	-0-					-0-
*11	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

06	420	N	410	-0-	-10	B	-0-	410	2			N	-0-				-0-
07	465	N	340	-0-	-125	B	-0-	340	2			N	-0-				-0-
08	465	N	193	-0-	-272	B	-0-	193	2			N	-0-				-0-
09	420	N	288	-0-	-132	B	-0-	288	2			N	-0-				-0-
10	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-				-0-
*11	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-				-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

06	840	N	465	-0-	-375	B	-0-	465	2			N	-0-				-0-
07	527	N	437	-0-	-90	B	-0-	437	2			N	-0-				-0-
08	682	N	481	-0-	-201	B	-0-	481	2			N	-0-				-0-
09	480	N	446	-0-	-34	B	-0-	446	2			N	-0-				-0-
10	434	N	408	-0-	-26	B	-0-	408	2			N	-0-				-0-
*11	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-				-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

06	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-				17
07	217	N	160	-0-	-57	B	-0-	158	2	2	9	N	2	2	8		17
08	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-				17
09	180	N	179	-0-	-1	B	-0-	179	2			N	-0-				17
10	155	N	150	-0-	-5	B	-0-	149	2	1	9	N	1	1	8		17
*11	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-				17

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

06	990	N	720	-0-	-270	B	-0-	720	2			N	-0-				-0-
07	888	N	888	-0-	-0-	B	-0-	886	2	2	9	N	2	2	8		-0-
08	1618	N	1618	-0-	-0-	B	-0-	1618	2			N	-0-				-0-
09	1177	N	1177	-0-	-0-	B	-0-	1174	2	3	9	N	3	3	8		-0-
10	899	N	614	-0-	-285	B	-0-	614	2			N	-0-				-0-
11	1290	N	938	-0-	-352	B	-0-	938	2			N	-0-				-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

06	1050	N	1007	-0-	-43	B	-0-	1007	3			N	-0-				62
07	1190	N	1190	-0-	-0-	B	-0-	1190	3			N	-0-				62
08	1733	N	1733	-0-	-0-	B	-0-	1733	3			N	-0-				62
09	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-				62
10	1178	N	1066	-0-	-112	B	-0-	1066	3			N	-0-				62
*11	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-				62

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
07	496	N	373	-0-	-123 B	-0-	373	2			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
09	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
10	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
*11	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1064	-0-	-106 B	-0-	1064	2			N	-0-					-0-
07	1209	N	1038	-0-	-171 B	-0-	1036	2	2	9	N	2	2	8			-0-
08	1209	N	1064	-0-	-145 B	-0-	1064	2			N	-0-					-0-
09	1218	N	1218	-0-	-0- B	-0-	1215	2	3	9	N	3	3	8			-0-
10	1023	N	906	-0-	-117 B	-0-	906	2			N	-0-					-0-
*11	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4 B	-0-	86	2			Y	-0-					-0-
07	93	N	75	-0-	-18 B	-0-	75	2			Y	-0-					-0-
08	93	N	83	-0-	-10 B	-0-	83	2			Y	-0-					-0-
09	DLQ	G-10	85	-0-	85 B	85	85	2			Y	-0-					-0-
10	DLQ	G-10	69	-0-	69 B	154	69	2			Y	-0-					-0-
11	DLQ	G-10	101	-0-	101 B	255	101	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1525	N	1525	-0-	-0- B	-0-	1525	2			N	-0-					121
07	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					121
08	1705	N	1386	-0-	-319 B	-0-	1386	2			N	-0-					121
09	1530	N	1364	-0-	-166 B	-0-	1364	2			N	-0-					121
10	1426	N	1309	-0-	-117 B	-0-	1309	2			N	-0-					121
*11	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-					121

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	755	-0-	-1015 B	-0-	755	2			Y	-0-					-0-
07	1550	N	1205	-0-	-345 B	-0-	1205	2			Y	-0-					-0-
08	1736	N	1251	-0-	-485 B	-0-	1251	2			Y	-0-					-0-
09	DLQ	G-10	1608	-0-	1608 B	1608	1608	2			Y	-0-					-0-
10	DLQ	G-10	776	-0-	776 B	2384	776	2			Y	-0-					-0-
11	DLQ	G-10	1131	-0-	1131 B	3515	1131	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
07	682	N	659	-0-	-23	B	-0-	659	2			N	-0-					-0-
08	682	N	645	-0-	-37	B	-0-	645	2			N	-0-					-0-
09	660	N	634	-0-	-26	B	-0-	634	2			N	-0-					-0-
10	651	N	620	-0-	-31	B	-0-	620	2			N	-0-					-0-
*11	737	N	737	-0-	-0-	B	-0-	737	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	B	-0-	171	2			N	-0-					-0-
07	217	N	142	-0-	-75	B	-0-	142	2			N	-0-					-0-
08	186	N	131	-0-	-55	B	-0-	131	2			N	-0-					-0-
09	180	N	116	-0-	-64	B	-0-	116	2			N	-0-					-0-
10	155	N	100	-0-	-55	B	-0-	100	2			N	-0-					-0-
*11	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	614	-0-	-346	B	-0-	614	2			N	-0-					33
07	1054	N	643	-0-	-411	B	-0-	643	2			N	-0-					33
08	899	N	627	-0-	-272	B	-0-	627	2			N	-0-					33
09	600	N	588	-0-	-12	B	-0-	588	2			N	-0-					33
10	651	N	530	-0-	-121	B	-0-	530	2			N	-0-					33
*11	829	N	829	-0-	-0-	B	-0-	829	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13	B	-0-	137	2			N	-0-					-0-
07	155	N	136	-0-	-19	B	-0-	136	2			N	-0-					-0-
08	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
09	150	N	141	-0-	-9	B	-0-	141	2			N	-0-					-0-
10	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
11	150	N	148	-0-	-2	B	-0-	148	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2115	N	2115	-0-	-0-	B	-0-	336	1	1779	2	N	-0-					-0-
07	2232	N	2232	-0-	-0-	B	-0-	372	1	1860	2	N	-0-					-0-
08	1860	N	1538	-0-	-322	B	-0-	276	1	1262	2	N	-0-					-0-
09	2154	N	2154	-0-	-0-	B	-0-	360	1	1794	2	N	-0-					-0-
10	2232	N	1820	-0-	-412	B	-0-	324	1	1496	2	N	-0-					-0-
*11	1615	N	1615	-0-	-0-	B	-0-	324	1	1291	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	623	-0-	-67	B	-0-	621	2	2	9	N	2					107
07	806	N	549	-0-	-257	B	-0-	549	2			N	-0-					107
08	749	N	749	-0-	-0-	B	-0-	749	2			N	-0-					107
09	921	N	921	-0-	-0-	B	-0-	918	2	3	9	N	3	3	8			107
10	558	N	452	-0-	-106	B	-0-	452	2			N	-0-					107
*11	920	N	920	-0-	-0-	B	-0-	920	2			N	-0-					107

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1768	-0-	-32	B	-0-	1768	2			N	-0-					-0-
07	1953	N	1731	-0-	-222	B	-0-	1731	2			N	-0-					-0-
08	1891	N	1863	-0-	-28	B	-0-	1863	2			N	-0-					-0-
09	1770	N	1757	-0-	-13	B	-0-	1757	2			N	-0-					-0-
10	1736	N	1650	-0-	-86	B	-0-	1650	2			N	-0-					-0-
*11	1860	N	1860	-0-	-0-	B	-0-	1860	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1843	-0-	-257 B	-15721	1843	2			N	-0-					15
07	2232	N	1721	-0-	-511 B	-15721	1721	2			N	-0-					15
08	2108	N	1780	-0-	-328 B	-15721	1780	2			N	-0-					15
09	1830	N	1933	-0-	103 B	-15618	1933	2			N	-0-					15
10	1736	N	1520	-0-	-216 B	-15618	1519	2	1	9	N	1	1	8			15
11	1710	N	2454	-0-	744 B	-14874	2454	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
07	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
08	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
09	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
10	837	N	593	-0-	-244 B	-0-	593	2			N	-0-					-0-
*11	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	N	1074	-0-	-0- B	-0-	130	1	943	2	N	1	1	8			-0-
							1	9									
07	1085	N	1038	-0-	-47 B	-0-	139	1	899	2	N	-0-					-0-
08	1147	N	936	-0-	-211 B	-0-	90	1	846	2	N	-0-					-0-
09	1107	N	1107	-0-	-0- B	-0-	135	1	972	2	N	-0-					-0-
10	1023	N	1011	-0-	-12 B	-0-	135	1	876	2	N	-0-					-0-
*11	1120	N	1120	-0-	-0- B	-0-	135	1	983	2	N	2	2	8			-0-
							2	9									

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1005	-0-	-75 B	-0-	1005	2			N	-0-					-0-
07	1085	N	1017	-0-	-68 B	-0-	1017	2			N	-0-					-0-
08	1085	N	1022	-0-	-63 B	-0-	1022	2			N	-0-					-0-
09	1020	N	964	-0-	-56 B	-0-	964	2			N	-0-					-0-
10	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
*11	1695	N	1695	-0-	-0- B	-0-	1695	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					15
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					15
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					15
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					15
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					15
*11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1535	N	1535	-0-	-0- B	-0-	1535	2			N	-0-	7	7			13
05	1736	N	1544	-0-	-192 B	-0-	1544	2			N	-0-					13
06	1470	N	1228	-0-	-242 B	-0-	1228	2			N	-0-					13
07	1581	N	1140	-0-	-441 B	-0-	1140	2			N	-0-					13
08	1550	N	1344	-0-	-206 B	-0-	1344	2			N	-0-					13
09	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					13
10	1147	N	1078	-0-	-69 B	-0-	1077	2	1	9	N	1	1	8			13
*11	1734	N	1734	-0-	-0- B	-0-	1734	2			N	-0-					13

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
07	279	N	198	-0-	-81 B	-0-	198	2			N	-0-					-0-
08	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
09	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	210	2	1	9	N	1	1	8			-0-
*11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
07	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
08	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					-0-
09	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-
10	651	N	524	-0-	-127 B	-0-	524	2			N	-0-					-0-
*11	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
07	1364	N	984	-0-	-380 B	-0-	984	2			N	-0-					-0-
08	1271	N	740	-0-	-531 B	-0-	740	2			N	-0-					-0-
09	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
10	992	N	740	-0-	-252 B	-0-	740	2			N	-0-					-0-
*11	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	794	-0-	-496 B	-0-	794	2			N	-0-					-0-
07	1240	N	901	-0-	-339 B	-0-	901	2			N	-0-					-0-
08	1240	N	1201	-0-	-39 B	-0-	1201	2			N	-0-					-0-
09	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
10	899	N	838	-0-	-61 B	-0-	838	2			N	-0-					-0-
*11	1369	N	1369	-0-	-0- B	-0-	1369	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	425	-0-	-205 B	-0-	425	2			N	-0-					-0-
07	837	N	335	-0-	-502 B	-0-	335	2			N	-0-					-0-
08	775	N	510	-0-	-265 B	-0-	510	2			N	-0-					-0-
09	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
*11	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1320	-0-	-60 B	-0-	1320	2			N	-0-					-0-
07	1178	N	1078	-0-	-100 B	-0-	1078	2			N	-0-					-0-
08	1426	N	1294	-0-	-132 B	-0-	1294	2			N	-0-					-0-
09	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					-0-
10	1085	N	1071	-0-	-14 B	-0-	1071	2			N	-0-					-0-
*11	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09	30	N	20	-0-	-10 B	-0-	18	2	2	9	N	2	2	8			-0-
10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
*11	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	933	-0-	-87 B	-0-	932	2	1	9	N	1	1	8			-0-
07	1023	N	868	-0-	-155 B	-0-	868	2			N	-0-					-0-
08	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
09	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
10	868	N	784	-0-	-84 B	-0-	784	2			N	-0-					-0-
*11	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

06	1170	N	967	-0-	-203 B	-0-	967	2			N	-0-					-0-
07	1147	N	726	-0-	-421 B	-0-	726	2			N	-0-					-0-
08	1271	N	721	-0-	-550 B	-0-	721	2			N	-0-					-0-
09	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
10	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
*11	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

06	1590	N	1492	-0-	-98 B	-0-	1492	2			N	-0-					-0-
07	1674	N	1448	-0-	-226 B	-0-	1446	2	2	9	N	2	2	8			-0-
08	1643	N	1558	-0-	-85 B	-0-	1558	2			N	-0-					-0-
09	1575	N	1575	-0-	-0- B	-0-	1575	2			N	-0-					-0-
10	1457	N	1212	-0-	-245 B	-0-	1212	2			N	-0-					-0-
*11	1733	N	1733	-0-	-0- B	-0-	1733	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

06	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
07	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
08	1240	N	921	-0-	-319 B	-0-	921	2			N	-0-					-0-
09	1341	N	1341	-0-	-0- B	-0-	1338	2	3	9	N	3	3	8			-0-
10	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
11	900	N	690	-0-	-210 B	-0-	690	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

06	1500	N	1492	-0-	-8 B	-0-	1492	2			N	-0-					-0-
07	1674	N	1422	-0-	-252 B	-0-	1422	2			N	-0-					-0-
08	1674	N	1418	-0-	-256 B	-0-	1418	2			N	-0-					-0-
09	1621	N	1621	-0-	-0- B	-0-	1618	2	3	9	N	3	3	8			-0-
10	1426	N	1340	-0-	-86 B	-0-	1340	2			N	-0-					-0-
*11	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

06	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
07	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
10	403	N	325	-0-	-78 B	-0-	325	2			N	-0-					-0-
*11	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

06	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
07	372	N	326	-0-	-46 B	-0-	326	2			N	-0-					-0-
08	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
09	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
10	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-
*11	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
07	341	N	276	-0-	-65 B	-0-	274	2	2	9	N	2	2	8			-0-
08	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
09	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
10	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
*11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
07	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-
08	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
09	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
10	992	N	981	-0-	-11 B	-0-	981	2			N	-0-					-0-
*11	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	531	-0-	-39 B	-0-	531	2			N	-0-					-0-
07	589	N	546	-0-	-43 B	-0-	546	2			N	-0-					-0-
08	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-
09	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-
10	558	N	538	-0-	-20 B	-0-	538	2			N	-0-					-0-
*11	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	789	-0-	-141 B	-0-	789	2			N	-0-					-0-
07	930	N	590	-0-	-340 B	-0-	590	2			N	-0-					-0-
08	837	N	799	-0-	-38 B	-0-	799	2			N	-0-					-0-
09	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
10	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
*11	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	464	-0-	-76 B	-0-	464	2			N	-0-					-0-
07	589	N	428	-0-	-161 B	-0-	428	2			N	-0-					-0-
08	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
09	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
10	434	N	426	-0-	-8 B	-0-	425	2	1	9	N	1	1	8			-0-
*11	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
07	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
08	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
*11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0- B	-0-	214	2	1	9	N	1	1	8			-0-
07	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
08	217	N	177	-0-	-40 B	-0-	177	2			N	-0-					-0-
09	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
10	217	N	167	-0-	-50 B	-0-	167	2			N	-0-					-0-
*11	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	726	-0-	-24 B	-0-	726	2			N	-0-					-0-
07	713	N	407	-0-	-306 B	-0-	407	2			N	-0-					-0-
08	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
09	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
10	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
*11	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	720	-0-	-90 B	-0-	720	2			N	-0-					-0-
07	806	N	704	-0-	-102 B	-0-	704	2			N	-0-					-0-
08	775	N	714	-0-	-61 B	-0-	714	2			N	-0-					-0-
09	720	N	689	-0-	-31 B	-0-	689	2			N	-0-					-0-
10	713	N	689	-0-	-24 B	-0-	689	2			N	-0-					-0-
*11	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1190	-0-	-10 B	-0-	1190	2			N	-0-					-0-
07	1209	N	1182	-0-	-27 B	-0-	1182	2			N	-0-					-0-
08	1178	N	1169	-0-	-9 B	-0-	1169	2			N	-0-					-0-
09	1200	N	1144	-0-	-56 B	-0-	1144	2			N	-0-					-0-
10	1178	N	974	-0-	-204 B	-0-	974	2			N	-0-					-0-
*11	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1523	-0-	-7 B	-0-	1522	2	1	9	N	1	1	8			-0-
07	1674	N	1650	-0-	-24 B	-0-	1650	2			N	-0-					-0-
08	1674	N	1442	-0-	-232 B	-0-	1442	2			N	-0-					-0-
09	1530	N	1365	-0-	-165 B	-0-	1365	2			N	-0-					-0-
10	1643	N	1302	-0-	-341 B	-0-	1302	2			N	-0-					-0-
*11	1476	N	1476	-0-	-0- B	-0-	1474	2	2	9	N	2	2	8			-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
07	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
08	93	N	55	-0-	-38 B	-0-	55	2			N	-0-					-0-
09	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2615	-0-	-505 B	-0-	2615	2			N	-0-					35
07	3224	X	2384	-0-	-840 B	-0-	2384	2			N	-0-					35
08	3038	X	2600	-0-	-438 B	-0-	2600	2			N	-0-					35
09	2940	X	2761	-0-	-179 B	-0-	2761	2			N	-0-					35
10	3038	X	2290	-0-	-748 B	-0-	2290	2			N	-0-					35
*11	2928	X	2928	-0-	-0- B	-0-	2928	2			N	-0-					35

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
08	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
09	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
11	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	965	-0-	-835 B	-0-	963	2	2	9	N	2	2	8			-0-
07	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-
08	1744	N	1744	-0-	-0- B	-0-	1744	2			N	-0-					-0-
09	1666	N	1666	-0-	-0- B	-0-	1666	2			N	-0-					-0-
10	1829	N	1464	-0-	-365 B	-0-	1464	2			N	-0-					-0-
*11	2404	N	2404	-0-	-0- B	-0-	2404	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	681	-0-	-189 B	-0-	681	2			N	-0-					-0-
07	1054	N	644	-0-	-410 B	-0-	644	2			N	-0-					-0-
08	961	N	784	-0-	-177 B	-0-	784	2			N	-0-					-0-
09	1038	N	1038	-0-	-0- B	-0-	1035	2	3	9	N	3	3	8			-0-
10	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
*11	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	217	-0-	-53 B	-0-	217	2			N	-0-					-0-
07	248	N	213	-0-	-35 B	-0-	213	2			N	-0-					-0-
08	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	314	-0-	-76 B	-0-	314	2			N	-0-					-0-
07	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
08	558	N	172	-0-	-386 B	-0-	172	2			N	-0-					-0-
09	300	N	265	-0-	-35 B	-0-	265	2			N	-0-					-0-
10	434	N	429	-0-	-5 B	-0-	428	2	1	9	N	1	1	8			-0-
*11	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	914	-0-	-76 B	-0-	913	2	1	9	N	1	1	8			-0-
07	1116	N	979	-0-	-137 B	-0-	979	2			N	-0-					-0-
08	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
09	1065	N	1065	-0-	-0- B	-0-	1062	2	3	9	N	3	3	8			-0-
10	992	N	780	-0-	-212 B	-0-	780	2			N	-0-					-0-
*11	1035	N	1035	-0-	-0- B	-0-	1033	2	2	9	N	2	2	8			-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	426	-0-	-204 B	-0-	426	2			N	-0-					-0-
07	589	N	402	-0-	-187 B	-0-	400	2	2	9	N	2	2	8			-0-
08	589	N	479	-0-	-110 B	-0-	479	2			N	-0-					-0-
09	559	N	559	-0-	-0- B	-0-	556	2	3	9	N	3	3	8			-0-
10	428	N	428	-0-	-0- B	-0-	427	2	1	9	N	1	1	8			-0-
*11	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	434	-0-	-226 B	-0-	434	3			N	-0-					-0-
07	589	N	419	-0-	-170 B	-0-	419	3			N	-0-					-0-
08	558	N	395	-0-	-163 B	-0-	395	3			N	-0-					-0-
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
*11	524	N	524	-0-	-0- B	-0-	522	3	2	9	N	2	2	8			-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1080	-0-	-90 B	-0-	1080	2			N	-0-					-0-
07	1271	N	1044	-0-	-227 B	-0-	1044	2			N	-0-					-0-
08	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
09	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
10	1054	N	886	-0-	-168 B	-0-	886	2			N	-0-					-0-
*11	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	481	-0-	-89 B	-0-	481	2			N	-0-					-0-
07	682	N	305	-0-	-377 B	-0-	305	2			N	-0-					-0-
08	620	N	256	-0-	-364 B	-0-	256	2			N	-0-					-0-
09	480	N	443	-0-	-37 B	-0-	440	2	3	9	N	3	3	8			-0-
10	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
*11	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
07	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
08	682	N	378	-0-	-304 B	-0-	378	3			N	-0-					-0-
09	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
11	360	N	331	-0-	-29 B	-0-	331	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1088	-0-	-562 B	-0-	1088	2			N	-0-					29
07	1536	N	1536	-0-	-0- B	-0-	1536	2			N	-0-					29
08	1550	N	1422	-0-	-128 B	-0-	1422	2			N	-0-					29
09	1558	N	1558	-0-	-0- B	-0-	1555	2	3	9	N	3	3	8			29
10	1550	N	717	-0-	-833 B	-0-	717	2			N	-0-					29
*11	1459	N	1459	-0-	-0- B	-0-	1457	2	2	9	N	2	2	8			29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1046	-0-	-4 B	-0-	1046	2			N	-0-					-0-
07	1178	N	985	-0-	-193 B	-0-	985	2			N	-0-					-0-
08	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
09	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
10	992	N	963	-0-	-29 B	-0-	963	2			N	-0-					-0-
*11	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	773	-0-	-67 B	-0-	18	1	753	2	N	2	2	8			-0-
							2	9									
07	930	N	685	-0-	-245 B	-0-	18	1	667	2	N	-0-					-0-
08	868	N	649	-0-	-219 B	-0-	18	1	631	2	N	-0-					-0-
09	943	N	943	-0-	-0- B	-0-	18	1	925	2	N	-0-					-0-
10	682	N	646	-0-	-36 B	-0-	18	1	628	2	N	-0-					-0-
*11	941	N	941	-0-	-0- B	-0-	18	1	921	2	N	2	2	8			-0-
							2	9									

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
07	217	N	145	-0-	-72 B	-0-	145	3			N	-0-					-0-
08	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
*11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1226	-0-	-4 B	-0-	1226	2			N	-0-					29
07	1395	N	1153	-0-	-242 B	-0-	1153	2			N	-0-					29
08	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					29
09	1230	N	1216	-0-	-14 B	-0-	1216	2			N	-0-					29
10	1147	N	991	-0-	-156 B	-0-	991	2			N	-0-					29
*11	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					29

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
07	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
09	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
*11	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1687	-0-	-203 B	-0-	1687	2			N	-0-					-0-
07	2170	N	1584	-0-	-586 B	-0-	1584	2			N	-0-					-0-
08	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					-0-
09	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-
10	1581	N	1418	-0-	-163 B	-0-	1418	2			N	-0-					-0-
*11	2184	N	2184	-0-	-0- B	-0-	2184	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
10	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
*11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-
07	310	N	244	-0-	-66 B	-0-	244	2			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
09	270	N	267	-0-	-3 B	-0-	265	2	2	9	N	2	2	8			-0-
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
*11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	615	-0-	-15 B	-0-	615	2			N	-0-					-0-
07	651	N	584	-0-	-67 B	-0-	584	2			N	-0-					-0-
08	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
09	630	N	607	-0-	-23 B	-0-	607	2			N	-0-					-0-
10	589	N	535	-0-	-54 B	-0-	535	2			N	-0-					-0-
*11	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	369	-0-	-171 B	-65457	369	2			N	-0-					-0-
07	434	N	362	-0-	-72 B	-65457	362	2			N	-0-					-0-
08	434	N	385	-0-	-49 B	-65457	385	2			N	-0-					-0-
09	360	N	371	-0-	11 B	-65446	371	2			N	-0-					-0-
10	372	N	331	-0-	-41 B	-65446	331	2			N	-0-					-0-
11	360	N	387	-0-	27 B	-65419	387	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	190	-0-	-260 B	-0-	190	2			N	-0-					-0-
07	434	N	149	-0-	-285 B	-0-	149	2			N	-0-					-0-
08	341	N	148	-0-	-193 B	-0-	148	2			N	-0-					-0-
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
*11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1480	-0-	-140 B	-0-	1480	2			N	-0-					52
07	1674	N	1414	-0-	-260 B	-0-	1414	2			N	-0-					52
08	1953	N	1663	-0-	-290 B	-0-	1663	2			N	-0-					52
09	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					52
10	1426	N	1334	-0-	-92 B	-0-	1334	2			N	-0-					52
*11	2137	N	2137	-0-	-0- B	-0-	2135	2	2	9	N	2	2	8			52

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	253	-0-	-47 B	-0-	250	2	3	9	N	3					78
07	310	N	236	-0-	-74 B	-0-	236	2			N	-0-					78
08	310	N	265	-0-	-45 B	-0-	265	2			N	-0-					78
09	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					78
10	248	N	183	-0-	-65 B	-0-	179	2	4	9	N	4					82
*11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					82

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	370	-0-	-140 B	-0-	370	2			N	-0-					-0-
07	620	N	456	-0-	-164 B	-0-	456	2			N	-0-					-0-
08	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
09	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
10	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
*11	823	N	823	-0-	-0- B	-0-	822	2	1	9	N	1	1	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	52	-0-	-38 B	-0-	52	2			N	-0-					-0-
07	93	N	48	-0-	-45 B	-0-	48	2			N	-0-					-0-
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
*11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	369	-0-	-81 B	-0-	369	2			N	-0-					-0-
07	496	N	327	-0-	-169 B	-0-	327	2			N	-0-					-0-
08	465	N	379	-0-	-86 B	-0-	379	2			N	-0-					-0-
09	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
10	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
*11	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0- B	-0-	670	2	17	9	N	15					109
07	806	N	628	-0-	-178 B	-0-	616	2	12	9	N	11					120
08	837	N	743	-0-	-94 B	-0-	720	2	23	9	N	21					141
09	794	N	794	-0-	-0- B	-0-	763	2	31	9	N	28					169
10	620	N	617	-0-	-3 B	-0-	584	2	33	9	N	30					199
*11	928	N	928	-0-	-0- B	-0-	903	2	25	9	N	23					222

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	126	-0-	-174 B	-0-	126	2			N	-0-					-0-
07	217	N	99	-0-	-118 B	-0-	99	2			N	-0-					-0-
08	279	N	104	-0-	-175 B	-0-	104	2			N	-0-					-0-
09	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*11	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
08	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
09	193	N	193	-0-	-0- B	-0-	190	2	3	9	N	3	3	8			-0-
10	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
11	180	N	34	-0-	-146 B	-0-	34	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2452	-0-	-128 B	-0-	2451	2	1	9	N	1	1	8			-0-
07	2387	N	2171	-0-	-216 B	-0-	2171	2			N	-0-					-0-
08	2728	N	2224	-0-	-504 B	-0-	2224	2			N	-0-					-0-
09	2460	N	1773	-0-	-687 B	-0-	1773	2			N	-0-					-0-
10	2170	N	1562	-0-	-608 B	-0-	1562	2			N	-0-					-0-
*11	2395	N	2395	-0-	-0- B	-0-	2393	2	2	9	N	2	2	8			-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					52
07	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					52
08	186	N	169	-0-	-17 B	-0-	169	2			N	-0-	3	7			49
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					49
10	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					49
*11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					49

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	582	-0-	-138 B	-0-	582	2			N	-0-					-0-
07	806	N	515	-0-	-291 B	-0-	515	2			N	-0-					-0-
08	744	N	544	-0-	-200 B	-0-	544	2			N	-0-					-0-
09	601	N	601	-0-	-0- B	-0-	598	2	3	9	N	3	3	8			-0-
10	527	N	437	-0-	-90 B	-0-	437	2			N	-0-					-0-
*11	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1560	-0-	-90 B	-1451	1560	2			N	-0-					103
07	1736	N	1576	-0-	-160 B	-1451	1576	2			N	-0-					103
08	1736	N	1570	-0-	-166 B	-1451	1570	2			N	-0-					103
09	1560	N	1583	-0-	23 B	-1428	1583	2			N	-0-					103
10	1581	N	1319	-0-	-262 B	-1428	1318	2	1	9	N	1	1	8			103
11	1530	N	1801	-0-	271 B	-1157	1801	2			N	-0-					103

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1651	-0-	-119 B	-0-	1651	2			N	-0-					-0-
07	1891	N	1592	-0-	-299 B	-0-	1592	2			N	-0-					-0-
08	1860	N	1779	-0-	-81 B	-0-	1779	2			N	-0-					-0-
09	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
10	1581	N	1432	-0-	-149 B	-0-	1432	2			N	-0-					-0-
*11	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	369	-0-	-411 B	-0-	369	2			N	-0-					-0-
07	806	N	496	-0-	-310 B	-0-	496	2			N	-0-					-0-
08	713	N	659	-0-	-54 B	-0-	659	2			N	-0-					-0-
09	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
10	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
*11	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-
07	279	N	208	-0-	-71 B	-0-	208	2			N	-0-					-0-
08	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
09	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
10	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-
*11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	410	-0-	-130 B	-0-	410	2			N	-0-					75
07	620	N	244	-0-	-376 B	-0-	244	2			N	-0-					75
08	589	N	343	-0-	-246 B	-0-	343	2			N	-0-					75
09	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					75
10	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					75
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					75

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2112	N	2112	-0-	-0- B	-0-	2112	2			N	-0-					-0-
07	2108	N	1925	-0-	-183 B	-0-	1925	2			N	-0-					-0-
08	2230	N	2230	-0-	-0- B	-0-	2230	2			N	-0-					-0-
09	2133	N	2133	-0-	-0- B	-0-	2133	2			N	-0-					-0-
10	1922	N	1575	-0-	-347 B	-0-	1575	2			N	-0-					-0-
11	2160	N	2028	-0-	-132 B	-0-	2028	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
07	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
08	1457	N	1437	-0-	-20 B	-0-	1437	2			N	-0-					-0-
09	1440	N	1331	-0-	-109 B	-0-	1331	2			N	-0-					-0-
10	1457	N	1053	-0-	-404 B	-0-	1053	2			N	-0-					-0-
*11	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	900	-0-	-30 B	-0-	900	2			N	-0-					-0-
07	1023	N	718	-0-	-305 B	-0-	718	2			N	-0-					-0-
08	992	N	710	-0-	-282 B	-0-	710	2			N	-0-					-0-
09	900	N	824	-0-	-76 B	-0-	824	2			N	-0-					-0-
10	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
*11	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2302	-0-	-8 B	-0-	2302	2			N	-0-					-0-
07	2328	N	2328	-0-	-0- B	-0-	2328	2			N	-0-					-0-
08	2344	N	2344	-0-	-0- B	-0-	2344	2			N	-0-					-0-
09	2310	N	2273	-0-	-37 B	-0-	2273	2			N	-0-					-0-
10	2325	N	1922	-0-	-403 B	-0-	1922	2			N	-0-					-0-
*11	2508	N	2508	-0-	-0- B	-0-	2508	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	930	-0-	-30 B	-0-	27	1	903	2	N	-0-					-0-
07	1054	N	1042	-0-	-12 B	-0-	45	1	997	2	N	-0-					-0-
08	1085	N	936	-0-	-149 B	-0-	22	1	914	2	N	-0-					-0-
09	930	N	892	-0-	-38 B	-0-	31	1	861	2	N	-0-					-0-
10	1054	N	805	-0-	-249 B	-0-	22	1	783	2	N	-0-					-0-
*11	907	N	907	-0-	-0- B	-0-	22	1	885	2	N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2642	N	2642	-0-	-0- B	-0-	2642	2			N	-0-					81
07	2697	N	2626	-0-	-71 B	-0-	2625	2	1	9	N	1	1	8			81
08	2636	N	2636	-0-	-0- B	-0-	2636	2			N	-0-					81
09	2640	N	2499	-0-	-141 B	-0-	2499	2			N	-0-					81
10	2635	N	2117	-0-	-518 B	-0-	2117	2			N	-0-					81
*11	2815	N	2815	-0-	-0- B	-0-	2815	2			N	-0-					81

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	365	-0-	-55 B	-0-	365	2			N	-0-					-0-
07	434	N	354	-0-	-80 B	-0-	354	2			N	-0-					-0-
08	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
09	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
11	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1364	-0-	-76 B	-0-	1364	2			N	-0-					-0-
07	1457	N	1397	-0-	-60 B	-0-	1397	2			N	-0-					-0-
08	1426	N	1321	-0-	-105 B	-0-	1321	2			N	-0-					-0-
09	1350	N	1327	-0-	-23 B	-0-	1327	2			N	-0-					-0-
10	1395	N	1141	-0-	-254 B	-0-	1141	2			N	-0-					-0-
*11	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1584	-0-	-96 B	-0-	1583	2	1	9	N	1	1	8			-0-
07	1922	N	1772	-0-	-150 B	-0-	1772	2			N	-0-					-0-
08	1860	N	1498	-0-	-362 B	-0-	1498	2			N	-0-					-0-
09	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-					-0-
10	1767	N	1497	-0-	-270 B	-0-	1497	2			N	-0-					-0-
*11	1992	N	1992	-0-	-0- B	-0-	1992	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	581	-0-	-79 B	-0-	581	2			N	-0-					-0-
07	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
08	651	N	580	-0-	-71 B	-0-	580	2			N	-0-					-0-
09	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
10	713	N	602	-0-	-111 B	-0-	602	2			N	-0-					-0-
*11	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	234	-0-	-36 B	-0-	234	2			N	-0-					-0-
07	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-
08	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	206	2	1	9	N	1	1	8			-0-
*11	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
08	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
09	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
10	341	N	241	-0-	-100 B	-0-	241	2			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	151	3	2	9	N	2	2	8			39
07	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					39
08	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					39
09	150	N	38	-0-	-112 B	-0-	38	3			N	-0-					39
10	124	N	15	-0-	-109 B	-0-	15	3			N	-0-					39
11	150	N	85	-0-	-65 B	-0-	85	3			N	-0-					39

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	992	-0-	-118 B	-0-	991	2	1	9	N	1	1	8			-0-
07	1209	N	985	-0-	-224 B	-0-	985	2			N	-0-					-0-
08	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
09	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-
10	992	N	894	-0-	-98 B	-0-	894	2			N	-0-					-0-
*11	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

06	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
07	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
08	186	N	90	-0-	-96 B	-0-	90	2			N	-0-					-0-
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
*11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

06	1230	N	1180	-0-	-50 B	-0-	1180	2			N	-0-					-0-
07	1240	N	1201	-0-	-39 B	-0-	1201	2			N	-0-					-0-
08	1209	N	1172	-0-	-37 B	-0-	1172	2			N	-0-					-0-
09	1170	N	1089	-0-	-81 B	-0-	1089	2			N	-0-					-0-
10	1209	N	964	-0-	-245 B	-0-	964	2			N	-0-					-0-
*11	1196	N	1196	-0-	-0- B	-0-	1194	2	2	9	N	2	2	8			-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

06	2280	N	2086	-0-	-194 B	-0-	2086	2			N	-0-					-0-
07	2612	N	2612	-0-	-0- B	-0-	2610	2	2	9	N	2	2	8			-0-
08	2728	N	2595	-0-	-133 B	-0-	2595	2			N	-0-					-0-
09	2784	N	2784	-0-	-0- B	-0-	2781	2	3	9	N	3	3	8			-0-
10	2604	N	2497	-0-	-107 B	-0-	2497	2			N	-0-					-0-
*11	2774	N	2774	-0-	-0- B	-0-	2774	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
10	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
*11	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

06	360	N	327	-0-	-33 B	-0-	325	2	2	9	N	2	2	8			-0-
07	372	N	308	-0-	-64 B	-0-	308	2			N	-0-					-0-
08	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
*11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

06	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
07	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
08	713	N	684	-0-	-29 B	-0-	684	2			N	-0-					-0-
09	690	N	631	-0-	-59 B	-0-	631	2			N	-0-					-0-
10	713	N	538	-0-	-175 B	-0-	538	2			N	-0-					-0-
*11	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	946	-0-	-74 B	-0-	945	2	1	9	N	1	1	8			-0-
07	1085	N	842	-0-	-243 B	-0-	842	2			N	-0-					-0-
08	1023	N	625	-0-	-398 B	-0-	625	2			N	-0-					-0-
09	960	N	880	-0-	-80 B	-0-	877	2	3	9	N	3	3	8			-0-
10	837	N	673	-0-	-164 B	-0-	673	2			N	-0-					-0-
*11	759	N	759	-0-	-0- B	-0-	757	2	2	9	N	2	2	8			-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2696	X	2696	-0-	-0- B	-0-	2696	2			N	-0-					-0-
07	2791	X	2791	-0-	-0- B	-0-	2789	2	2	9	N	2	2	8			-0-
08	2828	X	2828	-0-	-0- B	-0-	2828	2			N	-0-					-0-
09	2772	X	2772	-0-	-0- B	-0-	2769	2	3	9	N	3	3	8			-0-
10	2396	X	2396	-0-	-0- B	-0-	2396	2			N	-0-					-0-
11	1380	N	292	-0-	-1088 B	-0-	290	2	2	9	N	2	2	8			-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2258	N	2258	-0-	-0- B	-0-	2257	2	1	9	N	1	1	8			-0-
07	2230	N	2230	-0-	-0- B	-0-	2230	2			N	-0-					-0-
08	2069	N	2069	-0-	-0- B	-0-	2069	2			N	-0-					-0-
09	1968	N	1968	-0-	-0- B	-0-	1968	2			N	-0-					-0-
10	1860	N	1695	-0-	-165 B	-0-	1695	2			N	-0-					-0-
*11	2394	N	2394	-0-	-0- B	-0-	2394	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1847	X	1847	-0-	-0- B	-0-	1847	2			N	-0-					-0-
07	1844	X	1844	-0-	-0- B	-0-	1844	2			N	-0-					-0-
08	2215	X	2215	-0-	-0- B	-0-	2215	2			N	-0-					-0-
09	2909	X	2909	-0-	-0- B	-0-	2909	2			N	-0-					-0-
10	1829	X	1809	-0-	-20 B	-0-	1809	2			N	-0-					-0-
*11	2589	N	2589	-0-	-0- B	-0-	2589	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1993	N	1993	-0-	-0- B	-0-	1993	2			N	-0-					-0-
07	2044	N	2044	-0-	-0- B	-0-	2042	2	2	9	N	2	2	8			-0-
08	2034	N	2034	-0-	-0- B	-0-	2034	2			N	-0-					-0-
09	1980	N	1916	-0-	-64 B	-0-	1913	2	3	9	N	3	3	8			-0-
10	2046	N	1609	-0-	-437 B	-0-	1609	2			N	-0-					-0-
*11	2102	N	2102	-0-	-0- B	-0-	2100	2	2	9	N	2	2	8			-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	637	-0-	-143 B	-0-	635	2	2	9	N	2	2	8			-0-
07	806	N	721	-0-	-85 B	-0-	721	2			N	-0-					-0-
08	775	N	714	-0-	-61 B	-0-	714	2			N	-0-					-0-
09	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
10	713	N	493	-0-	-220 B	-0-	493	2			N	-0-					-0-
*11	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
*11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
07	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
08	837	N	815	-0-	-22 B	-0-	815	2			N	-0-					-0-
09	810	N	796	-0-	-14 B	-0-	796	2			N	-0-					-0-
10	837	N	679	-0-	-158 B	-0-	679	2			N	-0-					-0-
*11	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

06	510	N	346	-0-	-164 B	-0-	346	2			N	-0-					-0-
07	496	N	411	-0-	-85 B	-0-	411	2			N	-0-					-0-
08	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-
09	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
10	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-
*11	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
*11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

06	240	N	191	-0-	-49 B	-0-	191	2			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
08	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
09	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
10	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-
*11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

06	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					-0-
07	961	N	908	-0-	-53 B	-0-	908	2			N	-0-					-0-
08	961	N	894	-0-	-67 B	-0-	894	2			N	-0-					-0-
09	930	N	873	-0-	-57 B	-0-	873	2			N	-0-					-0-
10	899	N	770	-0-	-129 B	-0-	770	2			N	-0-					-0-
*11	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

06	1530	N	1504	-0-	-26 B	-0-	1504	2			N	-0-					-0-
07	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					-0-
08	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
09	1500	N	1461	-0-	-39 B	-0-	1461	2			N	-0-					-0-
10	1550	N	1300	-0-	-250 B	-0-	1300	2			N	-0-					-0-
*11	1628	N	1628	-0-	-0- B	-0-	1626	2	2	9	N	2	2	8			-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

06	390	N	389	-0-	-1 B	-0-	389	2			N	-0-					-0-
07	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
08	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-
09	390	N	364	-0-	-26 B	-0-	364	2			N	-0-					-0-
10	403	N	332	-0-	-71 B	-0-	332	2			N	-0-					-0-
11	360	N	156	-0-	-204 B	-0-	156	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3130	-0-	-20 B	-0-	3130	2			N	-0-					-0-
07	3255	X	3161	-0-	-94 B	-0-	3161	2			N	-0-					-0-
08	3224	X	3183	-0-	-41 B	-0-	3183	2			N	-0-					-0-
09	3120	X	3011	-0-	-109 B	-0-	3008	2	3	9	N	3	3	8			-0-
10	3224	X	2547	-0-	-677 B	-0-	2547	2			N	-0-					-0-
*11	3359	X	3359	-0-	-0- B	-0-	3359	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

06	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
07	403	N	340	-0-	-63 B	-0-	340	2			N	-0-					-0-
08	403	N	321	-0-	-82 B	-0-	321	2			N	-0-					-0-
09	360	N	347	-0-	-13 B	-0-	347	2			N	-0-					-0-
10	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-
*11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

06	201	N	201	-0-	-0- B	-0-	200	2	1	9	N	1	1	8			-0-
07	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
08	248	N	165	-0-	-83 B	-0-	165	2			N	-0-					-0-
09	210	N	172	-0-	-38 B	-0-	172	2			N	-0-					-0-
10	248	N	53	-0-	-195 B	-0-	53	2			N	-0-					-0-
*11	190	N	190	-0-	-0- B	-0-	188	2	2	9	N	2	2	8			-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

06	1354	N	1354	-0-	-0- B	-0-	1353	2	1	9	N	1	1	8			-0-
07	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-
08	1364	N	1351	-0-	-13 B	-0-	1351	2			N	-0-					-0-
09	1350	N	1289	-0-	-61 B	-0-	1289	2			N	-0-					-0-
10	1364	N	922	-0-	-442 B	-0-	922	2			N	-0-					-0-
*11	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

06	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
07	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
08	1457	N	1361	-0-	-96 B	-0-	1361	2			N	-0-					-0-
09	1380	N	1120	-0-	-260 B	-0-	1117	2	3	9	N	3	3	8			-0-
10	1271	N	1090	-0-	-181 B	-0-	1090	2			N	-0-					-0-
*11	1401	N	1401	-0-	-0- B	-0-	1401	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

06	390	N	372	-0-	-18 B	-0-	372	2			N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
08	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
09	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
10	372	N	298	-0-	-74 B	-0-	298	2			N	-0-					-0-
*11	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

06	1770	N	1424	-0-	-346 B	-0-	1423	2	1	9	N	1	1	8			-0-
07	1705	N	1509	-0-	-196 B	-0-	1509	2			N	-0-					-0-
08	1734	N	1734	-0-	-0- B	-0-	1734	2			N	-0-					-0-
09	1410	N	1341	-0-	-69 B	-0-	1341	2			N	-0-					-0-
10	1519	N	1158	-0-	-361 B	-0-	1158	2			N	-0-					-0-
*11	1794	N	1794	-0-	-0- B	-0-	1794	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4583	X	4583	-0-	-0- B	-0-	4583	2			N	-0-					-0-
07	4340	X	4177	-0-	-163 B	-0-	4177	2			N	-0-					-0-
08	4340	X	4186	-0-	-154 B	-0-	4186	2			N	-0-					-0-
09	4200	X	4188	-0-	-12 B	-0-	4188	2			N	-0-					-0-
10	4340	X	4150	-0-	-190 B	-0-	4150	2			N	-0-					-0-
11	4200	X	3929	-0-	-271 B	-0-	3929	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
07	1581	N	1557	-0-	-24 B	-0-	1557	2			N	-0-					-0-
08	1581	N	1527	-0-	-54 B	-0-	1527	2			N	-0-					-0-
09	1500	N	1486	-0-	-14 B	-0-	1486	2			N	-0-					-0-
10	1550	N	1249	-0-	-301 B	-0-	1249	2			N	-0-					-0-
*11	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
07	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
08	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-
09	900	N	841	-0-	-59 B	-0-	841	2			N	-0-					-0-
10	899	N	690	-0-	-209 B	-0-	690	2			N	-0-					-0-
*11	961	N	961	-0-	-0- B	-0-	959	2	2	9	N	2	2	8			-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
07	744	N	657	-0-	-87 B	-0-	657	2			N	-0-					-0-
08	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
09	690	N	667	-0-	-23 B	-0-	667	2			N	-0-					-0-
10	651	N	588	-0-	-63 B	-0-	588	2			N	-0-					-0-
*11	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
07	961	N	442	-0-	-519 B	-0-	442	2			N	-0-					-0-
08	961	N	437	-0-	-524 B	-0-	437	2			N	-0-					-0-
09	930	N	355	-0-	-575 B	-0-	355	2			N	-0-					-0-
10	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
*11	514	N	514	-0-	-0- B	-0-	512	2	2	9	N	2	2	8			-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
07	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
09	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
10	372	N	325	-0-	-47 B	-0-	324	2	1	9	N	1	1	8			-0-
*11	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	766	-0-	-74 B	-0-	766	2			N	-0-					-0-
07	1085	N	768	-0-	-317 B	-0-	768	2			N	-0-					-0-
08	806	N	749	-0-	-57 B	-0-	749	2			N	-0-					-0-
09	780	N	704	-0-	-76 B	-0-	704	2			N	-0-					-0-
10	775	N	682	-0-	-93 B	-0-	682	2			N	-0-					-0-
*11	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	928	N	928	-0-	-0-	B	-0-	928	2			N	-0-					-0-
07	1085	N	1085	-0-	-0-	B	-0-	1085	2			N	-0-					-0-
08	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
09	810	N	762	-0-	-48	B	-0-	762	2			N	-0-					-0-
10	837	N	711	-0-	-126	B	-0-	711	2			N	-0-					-0-
11	810	N	336	-0-	-474	B	-0-	336	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
07	155	N	126	-0-	-29	B	-0-	126	2			N	-0-					-0-
08	155	N	136	-0-	-19	B	-0-	136	2			N	-0-					-0-
09	180	N	133	-0-	-47	B	-0-	133	2			N	-0-					-0-
10	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
*11	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-					-0-
07	1154	N	1154	-0-	-0-	B	-0-	1154	2			N	-0-					-0-
08	1364	N	1081	-0-	-283	B	-0-	1081	2			N	-0-					-0-
09	1252	N	1252	-0-	-0-	B	-0-	1252	2			N	-0-					-0-
10	1147	N	1078	-0-	-69	B	-0-	1078	2			N	-0-					-0-
*11	1214	N	1214	-0-	-0-	B	-0-	1214	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	460	-0-	-20	B	-0-	460	2			N	-0-					-0-
07	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
08	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
09	450	N	19	-0-	-431	B	-0-	19	2			N	-0-					-0-
10	496	N	10	-0-	-486	B	-0-	10	2			N	-0-					-0-
11	480	N	116	-0-	-364	B	-0-	116	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	19	-0-	-71	B	-0-	19	2			N	-0-					-0-
07	93	N	32	-0-	-61	B	-0-	32	2			N	-0-					-0-
08	62	N	37	-0-	-25	B	-0-	37	2			N	-0-					-0-
09	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
10	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
*11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
07	186	N	150	-0-	-36	B	-0-	150	2			N	-0-					-0-
08	186	N	161	-0-	-25	B	-0-	161	2			N	-0-					-0-
09	150	N	143	-0-	-7	B	-0-	143	2			N	-0-					-0-
10	155	N	130	-0-	-25	B	-0-	130	2			N	-0-					-0-
*11	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	945	-0-	-15	B	-0-	945	2			N	-0-					-0-
07	961	N	951	-0-	-10	B	-0-	951	2			N	-0-					-0-
08	955	N	955	-0-	-0-	B	-0-	955	2			N	-0-					-0-
09	960	N	873	-0-	-87	B	-0-	873	2			N	-0-					-0-
10	961	N	753	-0-	-208	B	-0-	753	2			N	-0-					-0-
*11	1011	N	1011	-0-	-0-	B	-0-	1011	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2281	-0-	-1079 B	-0-	2281	2			N	-0-					-0-
07	3472	X	1902	-0-	-1570 B	-0-	1902	2			N	-0-					-0-
08	3472	X	3395	-0-	-77 B	-0-	3395	2			N	-0-					-0-
09	3544	X	3544	-0-	-0- B	-0-	3544	2			N	-0-					-0-
10	2769	X	2769	-0-	-0- B	-0-	2769	2			N	-0-					-0-
11	3300	X	775	-0-	-2525 B	-0-	775	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

06	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
07	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
08	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
09	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					-0-
10	434	N	359	-0-	-75 B	-0-	359	2			N	-0-					-0-
*11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

06	1020	N	1006	-0-	-14 B	-0-	1006	2			N	-0-					-0-
07	1054	N	1044	-0-	-10 B	-0-	1044	2			N	-0-					-0-
08	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
09	1020	N	799	-0-	-221 B	-0-	799	2			N	-0-					-0-
10	1054	N	754	-0-	-300 B	-0-	754	2			N	-0-					-0-
*11	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

06	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
07	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
08	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
09	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
10	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

06	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
07	1519	N	1388	-0-	-131 B	-0-	1388	2			N	-0-					-0-
08	1457	N	1438	-0-	-19 B	-0-	1438	2			N	-0-					-0-
09	1500	N	1388	-0-	-112 B	-0-	1388	2			N	-0-					-0-
10	1395	N	1244	-0-	-151 B	-0-	1244	2			N	-0-					-0-
11	1380	N	1206	-0-	-174 B	-0-	1206	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
09	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*11	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

06	480	N	389	-0-	-91 B	-0-	389	2			N	-0-					71
07	496	N	361	-0-	-135 B	-0-	361	2			N	-0-					71
08	434	N	351	-0-	-83 B	-0-	351	2			N	-0-					71
09	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					71
10	372	N	291	-0-	-81 B	-0-	291	2			N	-0-					71
*11	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					71

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
07	465	N	415	-0-	-50 B	-0-	415	2			N	-0-					-0-
08	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
09	450	N	395	-0-	-55 B	-0-	395	2			N	-0-					-0-
10	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-
11	450	N	446	-0-	-4 B	-0-	446	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	573	-0-	-27 B	-0-	573	2			N	-0-					-0-
07	620	N	525	-0-	-95 B	-0-	525	2			N	-0-					-0-
08	620	N	597	-0-	-23 B	-0-	597	2			N	-0-					-0-
09	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
10	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
*11	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2763	N	2763	-0-	-0- B	-0-	2757	2	6	9	N	5	5	8			-0-
07	2201	N	2184	-0-	-17 B	-0-	2183	2	1	9	N	1	1	8			-0-
08	2480	N	2196	-0-	-284 B	-0-	2196	2			N	-0-					-0-
09	2400	N	2175	-0-	-225 B	-0-	2175	2			N	-0-					-0-
10	2327	N	2327	-0-	-0- B	-0-	2327	2			N	-0-					-0-
*11	2217	N	2217	-0-	-0- B	-0-	2217	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
07	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	#	2359	-0-	-131	-0-	66	1	2148	3	N	132					192
							145	9									
07	2728	#	1528	-0-	-1200	-0-	68	1	1380	3	N	73	169	1			96
							80	9									
08	2728	#	946	-0-	-1782	-0-	68	1	847	3	N	28					124
							31	9									
09	2640	#	2477	-0-	-163	-0-	66	1	2280	3	N	119	174	1			69
							131	9									
10	2573	#	2446	-0-	-127	-0-	68	1	2260	3	N	107					176
							118	9									
11	2370	#	2349	-0-	-21	-0-	66	1	2161	3	N	111	165	1			122
							122	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

06	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
07	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
08	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
09	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
10	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
11	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

06	0	N	-0-	-0-	-0-	-0-					N	1					20
07	12	N	-0-	-0-	-12	-0-					N	1					21
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	1					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

06	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

06	120	N	102	-0-	-18	-0-	102	5			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	5			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	6			N	-0-					-0-
09	1072	N	1072	-0-	-0-	-0-	1072	6			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	6			N	-0-					-0-
*11	88	N	88	-0-	-0-	-0-	88	6			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1947	-0-	-33	-0-	110	1	1754	2	Y	75					414
							83	9									
07	2077	N	1970	-0-	-107	-0-	116	1	1819	2	Y	32					446
							35	9									
08	2015	N	1971	-0-	-44	-0-	119	1	1762	2	Y	82	378	1			150
							90	9									
09	1950	N	1935	-0-	-15	-0-	122	1	1743	2	Y	64					214
							70	9									
10	1984	N	1879	-0-	-105	-0-	123	1	1716	2	Y	36					250
							40	9									
11	1920	N	1675	-0-	-245	-0-	101	1	1507	2	Y	61					311
							67	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	5745	-0-	-585	-0-	321	1	5119	2	Y	277	194	1			210
							305	9									
07	6634	X	5690	-0-	-944	-0-	322	1	5039	2	Y	299	194	1			315
							329	9									
08	6634	X	6339	-0-	-295	-0-	364	1	5411	2	Y	513	438	1			390
							564	9									
09	6502	X	6502	-0-	-0-	-0-	382	1	5437	2	Y	621	707	1			304
							683	9									
10	6510	X	5959	-0-	-551	-0-	372	1	5209	2	Y	344	427	1			221
							378	9									
11	6120	X	5972	-0-	-148	-0-	341	1	5090	2	Y	492	529	1			184
							541	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	31	1	555	2	Y	7	9	1			173
							8	9									
07	561	N	561	-0-	-0-	-0-	33	1	518	2	Y	9	9	1			173
							10	9									
08	589	N	533	-0-	-56	-0-	29	1	495	2	Y	8	9	1			172
							9	9									
09	570	N	541	-0-	-29	-0-	33	1	498	2	Y	9	9	1			172
							10	9									
*10	560	N	560	-0-	-0-	-0-	37	1	511	2	Y	11	18	1			165
							12	9									
*11	565	N	565	-0-	-0-	-0-	37	1	508	2	Y	18	9	1			174
							20	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-	Y	-0-	22
07	248	N	-0-	-0-	-248	-0-	Y	-0-	22
08	31	N	-0-	-0-	-31	-0-	Y	2	24
09	0	N	-0-	-0-	-0-	-0-	Y	9	33
10	0	N	-0-	-0-	-0-	-0-	Y	23	56
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	56

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	3	1	55	2	Y	1	1	1			2
							1	9									
07	63	N	63	-0-	-0-	-0-	4	1	58	2	Y	1	1	1			2
							1	9									
08	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-	1	1			1
09	60	N	58	-0-	-2	-0-	4	1	53	2	Y	1	1	1			1
							1	9									
*10	62	N	48	-0-	-14	-0-	3	1	44	2	Y	1	2	1			-0-
							1	9									
11	60	N	58	-0-	-2	-0-	4	1	52	2	Y	2	1	1			1
							2	9									

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

06	6960	X	5393	-0-	-1567	-0-	315	1	5031	2	Y	43					199
							47	9									
07	5890	X	5499	-0-	-391	-0-	329	1	5158	2	Y	11	168	1			42
							12	9									
08	5890	X	5614	-0-	-276	-0-	347	1	5159	2	Y	98					140
							108	9									
09	5550	X	5514	-0-	-36	-0-	351	1	5000	2	Y	148	174	1			114
							163	9									
10	5580	X	5455	-0-	-125	-0-	359	1	5021	2	Y	68	151	1			31
							75	9									
11	5430	X	5191	-0-	-239	-0-	323	1	4824	2	Y	40					71
							44	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

06	9970	X	9970	-0-	-0-	-0-	586	1	9341	2	Y	39	33	1			30
							43	9									
07	10498	X	10498	-0-	-0-	-0-	628	1	9837	2	Y	30	28	1			32
							33	9									
08	10644	X	10644	-0-	-0-	-0-	667	1	9922	2	Y	50	44	1			38
							55	9									
09	10170	X	10170	-0-	-0-	-0-	663	1	9432	2	Y	68	73	1			33
							75	9									
10	10509	X	9820	-0-	-689	-0-	651	1	9114	2	Y	50	51	1			32
							55	9									
11	10290	X	9676	-0-	-614	-0-	603	1	8994	2	Y	72	77	1			27
							79	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

06	5850	X	4661	-0-	-1189	-0-	273	1	4348	2	Y	36	41	1			27
							40	9									
07	5272	X	5272	-0-	-0-	-0-	315	1	4932	2	Y	23	25	1			25
							25	9									
08	5311	X	5311	-0-	-0-	-0-	332	1	4936	2	Y	39	34	1			30
							43	9									
09	4950	X	4805	-0-	-145	-0-	312	1	4439	2	Y	49	55	1			24
							54	9									
10	5115	X	4540	-0-	-575	-0-	301	1	4208	2	Y	28	34	1			18
							31	9									
11	4950	X	4392	-0-	-558	-0-	273	1	4079	2	Y	36	41	1			13
							40	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-		-7	-0-	9	1	162	2	Y	2	3	1			33
								2	9									
07	186	N	184	-0-		-2	-0-	11	1	170	2	Y	3	3	1			33
								3	9									
08	186	N	170	-0-		-16	-0-	9	1	158	2	Y	3	3	1			33
								3	9									
09	180	N	175	-0-		-5	-0-	11	1	160	2	Y	4	3	1			34
								4	9									
*10	186	N	152	-0-		-34	-0-	10	1	140	2	Y	2	5	1			31
								2	9									
*11	171	N	171	-0-		-0-	-0-	11	1	153	2	Y	6	3	1			34
								7	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6898	X	6898	-0-		-0-	-0-	358	1	6343	2	N	179	289	1			168
								197	9									
07	6732	X	6732	-0-		-0-	-0-	396	1	6216	2	N	109	108	1			169
								120	9									
08	6639	X	6639	-0-		-0-	-0-	364	1	6165	2	N	100	103	1			166
								110	9									
09	6508	X	6508	-0-		-0-	-0-	400	1	5979	2	N	117	109	1			174
								129	9									
*10	6881	X	6881	-0-		-0-	-0-	453	1	6294	2	N	122	217	1			79
								134	9									
*11	6422	X	6422	-0-		-0-	-0-	423	1	5770	2	N	208	108	1			179
								229	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1400	N	1400	-0-		-0-	-0-	74	1	1307	2	N	17	23	1			272
								19	9									
07	1295	N	1295	-0-		-0-	-0-	76	1	1196	2	N	21	22	1			271
								23	9									
08	1324	N	1324	-0-		-0-	-0-	72	1	1215	2	N	34	23	1			282
								37	9									
09	1210	N	1210	-0-		-0-	-0-	74	1	1113	2	N	21	21	1			282
								23	9									
*10	1220	N	1220	-0-		-0-	-0-	80	1	1116	2	N	22	40	1			264
								24	9									
*11	1288	N	1288	-0-		-0-	-0-	85	1	1158	2	N	41	21	1			284
								45	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1174	-0-		-266	-0-	62	1	1095	2	N	15	17	1			48
								17	9									
07	1184	N	1184	-0-		-0-	-0-	70	1	1093	2	N	19	18	1			49
								21	9									
08	1198	N	1198	-0-		-0-	-0-	66	1	1112	2	N	18	20	1			47
								20	9									
09	1274	N	1274	-0-		-0-	-0-	78	1	1164	2	N	29	20	1			56
								32	9									
*10	1227	N	1227	-0-		-0-	-0-	81	1	1120	2	N	24	40	1			40
								26	9									
11	1170	N	1157	-0-		-13	-0-	76	1	1039	2	N	38	20	1			58
								42	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4632	-0-	-348	-0-	262	1	4174	2	Y	178	108	1			135
							196	9									
07	6510	X	5054	-0-	-1456	-0-	291	1	4557	2	Y	187	125	1			197
							206	9									
08	6510	X	3874	-0-	-2636	-0-	233	1	3467	2	Y	158	235	1			120
							174	9									
09	6300	X	4280	-0-	-2020	-0-	256	1	3640	2	Y	349	298	1			171
							384	9									
10	5053	X	3932	-0-	-1121	-0-	248	1	3468	2	Y	196	241	1			126
							216	9									
11	4890	X	3895	-0-	-995	-0-	225	1	3354	2	Y	287	306	1			107
							316	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

06	0	X	-0-	-0-	-0-	-0-					N	-0-					307
07	0	X	-0-	-0-	-0-	-0-					N	-0-					307
08	0	X	-0-	-0-	-0-	-0-					N	-0-					307
09	0	X	-0-	-0-	-0-	-0-					N	-0-					307
10	0	X	-0-	-0-	-0-	-0-					N	-0-					307
11	0	X	-0-	-0-	-0-	-0-					N	-0-					307

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

06	843	N	843	-0-	-0-	-0-	44	1	771	2	N	25	13	1			96
							28	9									
07	876	N	876	-0-	-0-	-0-	52	1	809	2	N	14	13	1			97
							15	9									
08	911	N	911	-0-	-0-	-0-	47	1	792	2	N	65	13	1			149
							72	9									
09	857	N	857	-0-	-0-	-0-	52	1	781	2	N	22	14	1			157
							24	9									
*10	868	N	809	-0-	-59	-0-	53	1	741	2	N	14	27	1			144
							15	9									
11	870	N	851	-0-	-19	-0-	56	1	765	2	N	27	14	1			157
							30	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

06	840	N	625	-0-	-215	-0-	36	1	578	2	Y	10					88
							11	9									
07	585	N	585	-0-	-0-	-0-	35	1	550	2	Y	-0-					88
08	681	N	681	-0-	-0-	-0-	43	1	635	2	Y	3					91
							3	9									
09	624	N	624	-0-	-0-	-0-	40	1	574	2	Y	9					100
							10	9									
10	583	N	583	-0-	-0-	-0-	39	1	544	2	Y	-0-					100
*11	663	N	663	-0-	-0-	-0-	42	1	621	2	Y	-0-					100

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
PT PETROLEUM, LLC 682074
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	1095	-0-	-6285	-0-	25	1	969	3	Y	92	92	1			11
							101	9									
07	834	X	834	-0-	-0-	-0-	25	1	761	3	Y	44	52	1			3
							48	9									
08	1056	X	1056	-0-	-0-	-0-	25	1	983	3	Y	44	47	1			-0-
							48	9									
09	3414	X	3414	-0-	-0-	-0-	25	1	3327	3	Y	56	47	1			9
							62	9									
*10	1240	X	984	-0-	-256	-0-	25	1	869	3	Y	82	78	1			13
							90	9									
11	1110	X	296	-0-	-814	-0-	25	1	218	3	Y	48	54	1			7
							53	9									

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35790	X	8701	-0-	-27089	-0-	25	1	8595	3	N	74	69	1			9
							81	9									
07	16988	X	7458	-0-	-9530	-0-	25	1	7352	3	N	74	78	1			5
							81	9									
08	16988	X	7134	-0-	-9854	-0-	25	1	7020	3	N	81	86	1			-0-
							89	9									
09	10800	X	2596	-0-	-8204	-0-	25	1	2517	3	N	49	41	1			8
							54	9									
10	8990	X	7665	-0-	-1325	-0-	25	1	7546	3	N	85	79	1			14
							94	9									
11	8700	X	5859	-0-	-2841	-0-	25	1	5746	3	N	80	83	1			11
							88	9									

SABLE PERMIAN RESOURCES LAND,LLC 742252
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

06	3810	X	3476	-0-	-334	-0-	3353	2	123	9	N	112	190	1			220
07	3937	X	3529	-0-	-408	-0-	3373	2	156	9	N	142	187	1			175
08	3875	X	3699	-0-	-176	-0-	3541	2	158	9	N	144	187	1			132
09	3750	X	3443	-0-	-307	-0-	3313	2	130	9	N	118					250
10	3844	X	3596	-0-	-248	-0-	3550	2	46	9	N	42					292
*11	3635	X	3635	-0-	-0-	-0-	3534	2	101	9	N	92	192	1			192

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					5
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					5
08	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					5
09	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					5
10	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					5
*11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1					28
07	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					28
08	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					28
09	420	N	356	-0-	-64	-0-	356	3			Y	-0-					28
10	460	N	460	-0-	-0-	-0-	458	3	2	9	Y	2					30
11	390	N	257	-0-	-133	-0-	257	3			Y	-0-					30

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					84
07	403	N	353	-0-	-50	-0-	353	3			N	-0-					84
08	496	N	335	-0-	-161	-0-	335	3			N	-0-					84
09	510	N	426	-0-	-84	-0-	426	3			N	-0-					84
10	341	N	305	-0-	-36	-0-	305	3			N	-0-					84
11	330	N	280	-0-	-50	-0-	280	3			N	-0-					84

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

06	210	N	198	-0-	-12	-0-	196	3	2	9	Y	2					31
07	279	N	192	-0-	-87	-0-	192	3			Y	-0-					31
08	217	N	113	-0-	-104	-0-	112	3	1	9	Y	1					32
09	210	N	117	-0-	-93	-0-	116	3	1	9	Y	1					33
10	186	N	141	-0-	-45	-0-	135	3	6	9	Y	5					38
11	120	N	104	-0-	-16	-0-	103	3	1	9	Y	1					39

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

06	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					5
07	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					5
08	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					5
09	420	N	396	-0-	-24	-0-	396	3			Y	-0-					5
10	651	N	516	-0-	-135	-0-	516	3			Y	-0-					5
*11	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	287	2			N	-0-					48
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					48
08	310	N	297	-0-	-13	-0-	297	2			N	-0-					48
09	300	N	261	-0-	-39	-0-	261	2			N	-0-					48
10	310	N	285	-0-	-25	-0-	285	2			N	-0-					48
11	300	N	280	-0-	-20	-0-	280	2			N	-0-					48

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	44	-0-	-76	-0-	44	2			N	-0-					86
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					86
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					86
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					86
*10	124	N	73	-0-	-51	-0-	73	2			N	-0-					86
11	90	N	40	-0-	-50	-0-	40	2			N	-0-					6

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
07	506	X	506	-0-	-0-	-0-	506	2			N	-0-					-0-
08	527	X	514	-0-	-13	-0-	514	2			N	-0-					-0-
09	510	X	468	-0-	-42	-0-	468	2			N	-0-					-0-
10	527	X	510	-0-	-17	-0-	510	2			N	-0-					-0-
11	510	X	474	-0-	-36	-0-	474	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	575	-0-	-25	-0-	575	2			N	-0-					-0-
07	620	X	594	-0-	-26	-0-	594	2			N	-0-					-0-
08	620	X	579	-0-	-41	-0-	579	2			N	-0-					-0-
09	600	X	541	-0-	-59	-0-	541	2			N	-0-					-0-
10	620	X	595	-0-	-25	-0-	595	2			N	-0-					-0-
11	570	X	561	-0-	-9	-0-	561	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	245	-0-	-25	-0-	15	1	230	3	N	-0-					-0-
07	279	X	261	-0-	-18	-0-	16	1	245	3	N	-0-					-0-
08	279	X	258	-0-	-21	-0-	16	1	242	3	N	-0-					-0-
09	270	X	230	-0-	-40	-0-	15	1	215	3	N	-0-					-0-
10	279	X	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
11	240	X	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

PLUGGED AND ABANDONED_____ 10/19/2016 - PLUGGED 10/19/16

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2893	N	2893	-0-	-0-	-0-	2802	3	91	9	N	83	179	1			138
07	3100	N	3199	-0-	99	99	3099	3	100	9	N	91	1	8			228
08	3100	N	3011	-0-	-89	10	2936	3	75	9	N	68	174	1			122
09	2892	N	2882	-0-	-10	-0-	2781	3	101	9	N	92					214
10	3038		2951	-0-	-87	-0-	2843	3	108	9	N	98	186	1			126
11	2940		2425	-0-	-515	-0-	2362	3	63	9	N	57					183

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 1B RRCID -> 279599 COMPL. DATE 01/16/2015 TOTAL DEPTH 4283 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANCHEZ WELL #: 1 RRCID -> 279888 COMPL. DATE 01/23/2015 TOTAL DEPTH 4297 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

06	85	R	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	79	R	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	90	#	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	#	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	90	#	78	-0-	-12	-0-	78	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

06	780	N	773	-0-	-7	-0-	465	1	308	3	N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	481	1	313	3	N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	481	1	356	3	N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	465	1	343	3	N	-0-					-0-
10	867	N	867	-0-	-0-	-0-	481	1	386	3	N	-0-					-0-
*11	842	N	842	-0-	-0-	-0-	465	1	377	3	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

06	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	16	1	180	3	N	-0-					-0-
09	240	N	185	-0-	-55	-0-	15	1	170	3	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	16	1	221	3	N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

*12	744	N	305	-0-	-439	-0-	7 3	1 9	295	3	Y	3	3	1			1
01	287	N	287	-0-	-0-	-0-	7 6	1 9	274	3	Y	5	5	1			1
02	140	N	38	-0-	-102	-0-	1 1	1 9	36	3	Y	1	2	1			-0-
03	310	N	218	-0-	-92	-0-	5 4	1 9	209	3	Y	4	3	1			1
04	630	N	630	-0-	-0-	-0-	13 3	1 9	614	3	Y	3	3	1			1
05	1381	N	1381	-0-	-0-	-0-	31 4	1 9	1346	3	Y	4	4	1			1
06	1191	N	1191	-0-	-0-	-0-	23 3	1 9	1165	3	Y	3	3	1			1
07	1128	N	1128	-0-	-0-	-0-	23 7	1 9	1098	3	Y	6	5	1			2
08	1049	N	1049	-0-	-0-	-0-	27 9	1 9	1013	3	Y	8	8	1			2
09	1110	N	975	-0-	-135	-0-	22 9	1 9	944	3	Y	8	8	1			2
10	1116	N	944	-0-	-172	-0-	22 10	1 9	912	3	Y	9	8	1			3
11	1020	N	878	-0-	-142	-0-	20 9	1 9	849	3	Y	8	9	1			2

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

*12	341	N	339	-0-	-2	-0-	7 4	1 9	328	3	Y	4	4	1			1
01	341	N	335	-0-	-6	-0-	8 6	1 9	321	3	Y	5	5	1			1
02	308	N	301	-0-	-7	-0-	6 4	1 9	291	3	Y	4	4	1			1
03	341	N	319	-0-	-22	-0-	8 4	1 9	307	3	Y	4	4	1			1
04	330	N	309	-0-	-21	-0-	6 4	1 9	299	3	Y	4	4	1			1
05	341	N	313	-0-	-28	-0-	7 4	1 9	302	3	Y	4	4	1			1
06	300	N	295	-0-	-5	-0-	6 3	1 9	286	3	Y	3	3	1			1
07	310	N	275	-0-	-35	-0-	6 4	1 9	265	3	Y	4	4	1			1
08	310	N	237	-0-	-73	-0-	6 4	1 9	227	3	Y	4	4	1			1
09	270	N	166	-0-	-104	-0-	4 3	1 9	159	3	Y	3	3	1			1
10	279	N	231	-0-	-48	-0-	5 3	1 9	223	3	Y	3	3	1			1
11	240	N	214	-0-	-26	-0-	5 4	1 9	205	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	267	N	267	-0-	-0-	-0-	6	1	261	3	Y	-0-	1	1			-0-
01	497	N	497	-0-	-0-	-0-	12	1	485	3	Y	-0-					-0-
02	369	N	369	-0-	-0-	-0-	8	1	361	3	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	7	1	289	3	Y	4	3	1			1
							4	9									
04	389	N	389	-0-	-0-	-0-	8	1	377	3	Y	4	4	1			1
							4	9									
05	381	N	381	-0-	-0-	-0-	9	1	368	3	Y	4	4	1			1
							4	9									
06	425	N	425	-0-	-0-	-0-	8	1	414	3	Y	3	3	1			1
							3	9									
07	440	N	440	-0-	-0-	-0-	9	1	427	3	Y	4	4	1			1
							4	9									
08	419	N	419	-0-	-0-	-0-	11	1	404	3	Y	4	4	1			1
							4	9									
09	360	N	343	-0-	-17	-0-	8	1	332	3	Y	3	3	1			1
							3	9									
10	435	N	435	-0-	-0-	-0-	10	1	422	3	Y	3	3	1			1
							3	9									
*11	362	N	362	-0-	-0-	-0-	8	1	350	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	440	N	440	-0-	-0-	-0-	9	1	422	3	Y	8	7	1			3
							9	9									
01	465	N	431	-0-	-34	-0-	10	1	412	3	Y	8	9	1			2
							9	9									
02	420	N	396	-0-	-24	-0-	8	1	380	3	Y	7	7	1			2
							8	9									
03	435	N	435	-0-	-0-	-0-	10	1	416	3	Y	8	8	1			2
							9	9									
04	426	N	426	-0-	-0-	-0-	9	1	408	3	Y	8	8	1			2
							9	9									
05	434	N	405	-0-	-29	-0-	9	1	392	3	Y	4	5	1			1
							4	9									
06	420	N	306	-0-	-114	-0-	6	1	297	3	Y	3	3	1			1
							3	9									
07	434	N	422	-0-	-12	-0-	9	1	409	3	Y	4	4	1			1
							4	9									
08	423	N	423	-0-	-0-	-0-	11	1	406	3	Y	5	5	1			1
							6	9									
09	399	N	399	-0-	-0-	-0-	9	1	386	3	Y	4	4	1			1
							4	9									
10	434	N	409	-0-	-25	-0-	10	1	395	3	Y	4	4	1			1
							4	9									
11	420	N	386	-0-	-34	-0-	9	1	373	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	755	N	755	-0-		-0-		-0-		16	1 4 9	Y	4	4	1	1
01	651	N	634	-0-		-17		-0-		15	1 6 9	Y	5	5	1	1
02	588	N	560	-0-		-28		-0-		12	1 4 9	Y	4	4	1	1
03	651	N	596	-0-		-55		-0-		14	1 4 9	Y	4	4	1	1
04	600	N	596	-0-		-4		-0-		12	1 4 9	Y	4	4	1	1
05	620	N	568	-0-		-52		-0-		13	1 4 9	Y	4	4	1	1
06	570	N	543	-0-		-27		-0-		11	1 3 9	Y	3	3	1	1
07	620	N	587	-0-		-33		-0-		12	1 4 9	Y	4	4	1	1
08	589	N	589	-0-		-0-		-0-		15	1 6 9	Y	5	5	1	1
09	566	N	566	-0-		-0-		-0-		13	1 4 9	Y	4	4	1	1
10	589	N	570	-0-		-19		-0-		14	1 4 9	Y	4	4	1	1
11	570	N	546	-0-		-24		-0-		12	1 4 9	Y	4	4	1	1

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	217	N	178	-0-		-39		-0-		4	1 3 9	Y	3	3	1	1
01	176	N	176	-0-		-0-		-0-		4	1 6 9	Y	5	5	1	1
02	196	N	117	-0-		-79		-0-		2	1 3 9	Y	3	3	1	1
03	186	N	163	-0-		-23		-0-		4	1 3 9	Y	3	3	1	1
04	226	N	226	-0-		-0-		-0-		5	1 4 9	Y	4	4	1	1
05	217	N	217	-0-		-0-		-0-		5	1 4 9	Y	4	4	1	1
06	210	N	210	-0-		-0-		-0-		4	1 3 9	Y	3	3	1	1
07	248	N	215	-0-		-33		-0-		4	1 4 9	Y	4	4	1	1
08	217	N	200	-0-		-17		-0-		5	1 4 9	Y	4	4	1	1
09	210	N	140	-0-		-70		-0-		3	1 3 9	Y	3	3	1	1
10	217	N	211	-0-		-6		-0-		5	1 3 9	Y	3	3	1	1
*11	201	N	201	-0-		-0-		-0-		4	1 4 9	Y	4	4	1	1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	651	N	599	-0-		-52	-0-	13	1 9	577	3	Y	8	7	1			3
01	634	N	634	-0-		-0-	-0-	15	1 9	610	3	Y	8	9	1			2
02	580	N	580	-0-		-0-	-0-	12	1 8 9	560	3	Y	7	7	1			2
03	679	N	679	-0-		-0-	-0-	16	1 9	654	3	Y	8	8	1			2
04	652	N	652	-0-		-0-	-0-	13	1 9	630	3	Y	8	8	1			2
05	659	N	659	-0-		-0-	-0-	15	1 9	635	3	Y	8	8	1			2
06	651	N	651	-0-		-0-	-0-	13	1 8 9	630	3	Y	7	6	1			3
07	651	N	632	-0-		-19	-0-	13	1 10 9	609	3	Y	9	9	1			3
08	651	N	572	-0-		-79	-0-	15	1 9	548	3	Y	8	9	1			2
09	630	N	479	-0-		-151	-0-	11	1 9	459	3	Y	8	8	1			2
10	620	N	504	-0-		-116	-0-	12	1 10 9	482	3	Y	9	8	1			3
11	540	N	471	-0-		-69	-0-	10	1 9	452	3	Y	8	9	1			2

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1984	N	1954	-0-		-30	-0-	42	1 9	1903	3	Y	8	7	1			3
01	1984	N	1936	-0-		-48	-0-	46	1 9	1881	3	Y	8	9	1			2
02	1764	N	1746	-0-		-18	-0-	38	1 8 9	1700	3	Y	7	7	1			2
03	1953	N	1907	-0-		-46	-0-	46	1 9	1852	3	Y	8	8	1			2
04	1864	N	1864	-0-		-0-	-0-	38	1 10 9	1816	3	Y	9	9	1			2
05	1922	N	1874	-0-		-48	-0-	42	1 12 9	1820	3	Y	11	10	1			3
06	1887	N	1887	-0-		-0-	-0-	37	1 12 9	1838	3	Y	11	10	1			4
07	1922	N	1916	-0-		-6	-0-	40	1 14 9	1862	3	Y	13	13	1			4
08	1903	N	1903	-0-		-0-	-0-	49	1 14 9	1840	3	Y	13	14	1			3
09	1830	N	1808	-0-		-22	-0-	40	1 14 9	1754	3	Y	13	12	1			4
10	1946	N	1946	-0-		-0-	-0-	46	1 12 9	1888	3	Y	11	11	1			4
11	1830	N	1828	-0-		-2	-0-	41	1 13 9	1774	3	Y	12	13	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	682	N	498	-0-	-184	-0-	11	1 4 9	483	3	Y	4	4	1			1
01	511	N	511	-0-	-0-	-0-	12	1 6 9	493	3	Y	5	5	1			1
02	488	N	488	-0-	-0-	-0-	11	1 4 9	473	3	Y	4	4	1			1
03	596	N	596	-0-	-0-	-0-	14	1 4 9	578	3	Y	4	4	1			1
04	608	N	608	-0-	-0-	-0-	12	1 4 9	592	3	Y	4	4	1			1
05	619	N	619	-0-	-0-	-0-	14	1 4 9	601	3	Y	4	4	1			1
06	624	N	624	-0-	-0-	-0-	12	1 3 9	609	3	Y	3	3	1			1
07	620	N	614	-0-	-6	-0-	13	1 4 9	597	3	Y	4	4	1			1
08	620	N	564	-0-	-56	-0-	14	1 4 9	546	3	Y	4	4	1			1
09	600	N	474	-0-	-126	-0-	11	1 1 9	462	3	Y	1	2	1			-0-
10	745	N	745	-0-	-0-	-0-	18	1 4 9	723	3	Y	4	3	1			1
*11	588	N	588	-0-	-0-	-0-	13	1 9 9	566	3	Y	8	7	1			2

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	584	N	584	-0-	-0-	-0-	13	1 4 9	567	3	Y	4	4	1			1
01	592	N	592	-0-	-0-	-0-	14	1 6 9	572	3	Y	5	5	1			1
02	518	N	518	-0-	-0-	-0-	11	1 9 9	498	3	Y	8	7	1			2
03	567	N	567	-0-	-0-	-0-	14	1 9 9	544	3	Y	8	8	1			2
04	559	N	559	-0-	-0-	-0-	11	1 9 9	539	3	Y	8	8	1			2
05	515	N	515	-0-	-0-	-0-	11	1 9 9	495	3	Y	8	8	1			2
06	529	N	529	-0-	-0-	-0-	10	1 8 9	511	3	Y	7	6	1			3
07	540	N	540	-0-	-0-	-0-	11	1 8 9	521	3	Y	7	8	1			2
08	545	N	545	-0-	-0-	-0-	14	1 4 9	527	3	Y	4	5	1			1
09	512	N	512	-0-	-0-	-0-	11	1 4 9	497	3	Y	4	4	1			1
10	527	N	518	-0-	-9	-0-	12	1 4 9	502	3	Y	4	4	1			1
11	510	N	483	-0-	-27	-0-	11	1 4 9	468	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	527	N	427	-0-		-100		-0-		9	1	414	3	Y	4	4	1			1
										4	9									
01	434	N	389	-0-		-45		-0-		9	1	374	3	Y	5	5	1			1
										6	9									
02	476	N	344	-0-		-132		-0-		7	1	333	3	Y	4	4	1			1
										4	9									
03	434	N	386	-0-		-48		-0-		9	1	373	3	Y	4	4	1			1
										4	9									
04	390	N	217	-0-		-173		-0-		4	1	209	3	Y	4	4	1			1
										4	9									
05	493	N	493	-0-		-0-		-0-		11	1	478	3	Y	4	4	1			1
										4	9									
06	430	N	430	-0-		-0-		-0-		8	1	419	3	Y	3	3	1			1
										3	9									
07	416	N	416	-0-		-0-		-0-		9	1	403	3	Y	4	4	1			1
										4	9									
08	496	N	391	-0-		-105		-0-		10	1	375	3	Y	5	5	1			1
										6	9									
09	420	N	329	-0-		-91		-0-		7	1	318	3	Y	4	4	1			1
										4	9									
10	403	N	312	-0-		-91		-0-		7	1	302	3	Y	3	3	1			1
										3	9									
11	390	N	296	-0-		-94		-0-		7	1	285	3	Y	4	4	1			1
										4	9									

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	723	N	723	-0-		-0-		-0-		15	1	699	3	Y	8	7	1			3
										9	9									
01	713	N	707	-0-		-6		-0-		17	1	681	3	Y	8	9	1			2
										9	9									
02	644	N	643	-0-		-1		-0-		14	1	621	3	Y	7	7	1			2
										8	9									
03	713	N	695	-0-		-18		-0-		17	1	669	3	Y	8	8	1			2
										9	9									
04	690	N	686	-0-		-4		-0-		14	1	663	3	Y	8	8	1			2
										9	9									
05	713	N	673	-0-		-40		-0-		15	1	649	3	Y	8	8	1			2
										9	9									
06	660	N	573	-0-		-87		-0-		11	1	554	3	Y	7	6	1			3
										8	9									
07	713	N	677	-0-		-36		-0-		14	1	656	3	Y	6	7	1			2
										7	9									
08	683	N	683	-0-		-0-		-0-		18	1	661	3	Y	4	5	1			1
										4	9									
09	647	N	647	-0-		-0-		-0-		15	1	629	3	Y	3	3	1			1
										3	9									
10	682	N	620	-0-		-62		-0-		15	1	598	3	Y	6	5	1			2
										7	9									
*11	661	N	661	-0-		-0-		-0-		15	1	637	3	Y	8	8	1			2
										9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	651	N	600	-0-	-51	-0-	13	1 4 9	583	3	Y	4	4	1			1
01	651	N	478	-0-	-173	-0-	11	1 6 9	461	3	Y	5	5	1			1
02	596	N	596	-0-	-0-	-0-	13	1 4 9	579	3	Y	4	4	1			1
03	678	N	678	-0-	-0-	-0-	16	1 8 9	654	3	Y	7	6	1			2
04	717	N	717	-0-	-0-	-0-	15	1 9 9	693	3	Y	8	8	1			2
05	737	N	737	-0-	-0-	-0-	16	1 9 9	712	3	Y	8	8	1			2
06	725	N	725	-0-	-0-	-0-	14	1 6 9	705	3	Y	5	5	1			2
07	744	N	729	-0-	-15	-0-	15	1 4 9	710	3	Y	4	5	1			1
08	744	N	728	-0-	-16	-0-	19	1 6 9	703	3	Y	5	5	1			1
09	720	N	648	-0-	-72	-0-	15	1 4 9	629	3	Y	4	4	1			1
10	744	N	678	-0-	-66	-0-	16	1 4 9	658	3	Y	4	4	1			1
11	690	N	581	-0-	-109	-0-	13	1 4 9	564	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	600	N	600	-0-	-0-	-0-	13	1 9 9	578	3	Y	8	7	1			3
01	505	N	505	-0-	-0-	-0-	12	1 9 9	484	3	Y	8	9	1			2
02	455	N	455	-0-	-0-	-0-	10	1 3 9	442	3	Y	3	4	1			1
03	478	N	478	-0-	-0-	-0-	11	1 4 9	463	3	Y	4	4	1			1
04	460	N	460	-0-	-0-	-0-	9	1 4 9	447	3	Y	4	4	1			1
05	464	N	464	-0-	-0-	-0-	10	1 4 9	450	3	Y	4	4	1			1
06	442	N	442	-0-	-0-	-0-	9	1 3 9	430	3	Y	3	3	1			1
07	457	N	457	-0-	-0-	-0-	9	1 4 9	444	3	Y	4	4	1			1
08	449	N	449	-0-	-0-	-0-	11	1 6 9	432	3	Y	5	5	1			1
09	450	N	435	-0-	-15	-0-	10	1 4 9	421	3	Y	4	4	1			1
10	465	N	451	-0-	-14	-0-	11	1 4 9	436	3	Y	4	4	1			1
*11	443	N	443	-0-	-0-	-0-	10	1 4 9	429	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	403	N	380	-0-		-23		-0-	8	1 4 9	368	3	Y	4	4	1			1
01	403	N	376	-0-		-27		-0-	9	1 6 9	361	3	Y	5	5	1			1
02	364	N	330	-0-		-34		-0-	7	1 4 9	319	3	Y	4	4	1			1
03	372	N	358	-0-		-14		-0-	9	1 4 9	345	3	Y	4	4	1			1
04	360	N	348	-0-		-12		-0-	7	1 4 9	337	3	Y	4	4	1			1
05	372	N	294	-0-		-78		-0-	7	1 4 9	283	3	Y	4	4	1			1
06	360	N	313	-0-		-47		-0-	6	1 3 9	304	3	Y	3	3	1			1
07	372	N	331	-0-		-41		-0-	7	1 4 9	320	3	Y	4	4	1			1
08	322	N	322	-0-		-0-		-0-	8	1 6 9	308	3	Y	5	5	1			1
09	308	N	308	-0-		-0-		-0-	7	1 4 9	297	3	Y	4	4	1			1
10	310	N	310	-0-		-0-		-0-	7	1 4 9	299	3	Y	4	4	1			1
11	300	N	300	-0-		-0-		-0-	7	1 4 9	289	3	Y	4	4	1			1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	959	N	959	-0-		-0-		-0-	21	1 4 9	934	3	Y	4	4	1			1
01	310	N	303	-0-		-7		-0-	7	1 6 9	290	3	Y	5	5	1			1
02	280	N	274	-0-		-6		-0-	6	1 4 9	264	3	Y	4	4	1			1
03	310	N	295	-0-		-15		-0-	7	1 4 9	284	3	Y	4	4	1			1
04	300	N	294	-0-		-6		-0-	6	1 4 9	284	3	Y	4	4	1			1
05	310	N	271	-0-		-39		-0-	6	1 4 9	261	3	Y	4	4	1			1
06	300	N	294	-0-		-6		-0-	6	1 8 9	280	3	Y	7	5	1			3
07	310	N	296	-0-		-14		-0-	6	1 9 9	281	3	Y	8	8	1			3
08	300	N	300	-0-		-0-		-0-	8	1 9 9	283	3	Y	8	9	1			2
09	288	N	288	-0-		-0-		-0-	6	1 9 9	273	3	Y	8	8	1			2
10	295	N	295	-0-		-0-		-0-	7	1 10 9	278	3	Y	9	8	1			3
11	270	N	224	-0-		-46		-0-	5	1 9 9	210	3	Y	8	9	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	248	N	245	-0-		-3	-0-	5	1	236	3	Y	4	4	1			1
								4	9									
01	248	N	246	-0-		-2	-0-	6	1	234	3	Y	5	5	1			1
								6	9									
02	224	N	223	-0-		-1	-0-	5	1	214	3	Y	4	4	1			1
								4	9									
03	248	N	238	-0-		-10	-0-	6	1	228	3	Y	4	4	1			1
								4	9									
04	240	N	217	-0-		-23	-0-	4	1	209	3	Y	4	4	1			1
								4	9									
05	248	N	220	-0-		-28	-0-	5	1	211	3	Y	4	4	1			1
								4	9									
06	240	N	210	-0-		-30	-0-	4	1	203	3	Y	3	3	1			1
								3	9									
07	217	N	207	-0-		-10	-0-	4	1	199	3	Y	4	4	1			1
								4	9									
08	217	N	213	-0-		-4	-0-	5	1	202	3	Y	5	5	1			1
								6	9									
09	218	N	218	-0-		-0-	-0-	5	1	209	3	Y	4	4	1			1
								4	9									
10	228	N	228	-0-		-0-	-0-	5	1	219	3	Y	4	4	1			1
								4	9									
*11	220	N	220	-0-		-0-	-0-	5	1	211	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	589	N	561	-0-		-28	-0-	12	1	545	3	Y	4	4	1			1
								4	9									
01	589	N	533	-0-		-56	-0-	13	1	514	3	Y	5	5	1			1
								6	9									
02	504	N	475	-0-		-29	-0-	10	1	461	3	Y	4	4	1			1
								4	9									
03	558	N	171	-0-		-387	-0-	4	1	167	3	Y	-0-	1	1			-0-
04	571	N	571	-0-		-0-	-0-	12	1	555	3	Y	4	3	1			1
								4	9									
05	563	N	563	-0-		-0-	-0-	13	1	546	3	Y	4	4	1			1
								4	9									
06	541	N	541	-0-		-0-	-0-	10	1	528	3	Y	3	3	1			1
								3	9									
07	589	N	522	-0-		-67	-0-	11	1	507	3	Y	4	4	1			1
								4	9									
08	558	N	540	-0-		-18	-0-	14	1	522	3	Y	4	4	1			1
								4	9									
09	515	N	515	-0-		-0-	-0-	12	1	499	3	Y	4	4	1			1
								4	9									
10	532	N	532	-0-		-0-	-0-	13	1	515	3	Y	4	4	1			1
								4	9									
11	510	N	500	-0-		-10	-0-	11	1	485	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1054	N	1030	-0-		-24	-0-		22	1 9	999	3	Y	8	7	1			3
01	1054	N	1022	-0-		-32	-0-		24	1 9	989	3	Y	8	9	1			2
02	924	N	915	-0-		-9	-0-		20	1 8	887	3	Y	7	7	1			2
03	1023	N	1003	-0-		-20	-0-		24	1 9	970	3	Y	8	8	1			2
04	993	N	993	-0-		-0-	-0-		20	1 9	964	3	Y	8	8	1			2
05	1023	N	1000	-0-		-23	-0-		22	1 9	969	3	Y	8	8	1			2
06	996	N	996	-0-		-0-	-0-		19	1 8	969	3	Y	7	6	1			3
07	1035	N	1035	-0-		-0-	-0-		21	1 10	1004	3	Y	9	9	1			3
08	1028	N	1028	-0-		-0-	-0-		26	1 9	993	3	Y	8	9	1			2
09	990	N	977	-0-		-13	-0-		22	1 9	946	3	Y	8	8	1			2
10	1023	N	1001	-0-		-22	-0-		24	1 10	967	3	Y	9	8	1			3
11	990	N	963	-0-		-27	-0-		22	1 9	932	3	Y	8	9	1			2

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

*12	279	N	263	-0-		-16	-0-		6	1	257	3	Y	-0-					-0-
01	279	N	260	-0-		-19	-0-		6	1 1	253	3	Y	1	1	1			-0-
02	252	N	237	-0-		-15	-0-		5	1 4	228	3	Y	4	3	1			1
03	266	N	266	-0-		-0-	-0-		6	1 4	256	3	Y	4	4	1			1
04	240	N	198	-0-		-42	-0-		4	1 3	191	3	Y	3	3	1			1
05	597	N	597	-0-		-0-	-0-		13	1 3	581	3	Y	3	3	1			1
06	638	N	638	-0-		-0-	-0-		12	1 3	623	3	Y	3	3	1			1
07	656	N	656	-0-		-0-	-0-		14	1 4	638	3	Y	4	4	1			1
08	687	N	687	-0-		-0-	-0-		18	1 6	663	3	Y	5	5	1			1
09	661	N	661	-0-		-0-	-0-		15	1 6	640	3	Y	5	5	1			1
10	653	N	653	-0-		-0-	-0-		15	1 9	629	3	Y	8	6	1			3
11	630	N	625	-0-		-5	-0-		14	1 9	602	3	Y	8	9	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	558	N	513	-0-		-45	-0-		11	1 9	493	3	Y	8	7	1			3
01	527	N	517	-0-		-10	-0-		12	1 9	496	3	Y	8	9	1			2
02	476	N	460	-0-		-16	-0-		10	1 9	447	3	Y	3	4	1			1
03	527	N	507	-0-		-20	-0-		12	1 9	491	3	Y	4	4	1			1
04	510	N	493	-0-		-17	-0-		10	1 9	479	3	Y	4	4	1			1
05	502	N	502	-0-		-0-	-0-		11	1 9	487	3	Y	4	4	1			1
06	488	N	488	-0-		-0-	-0-		9	1 9	476	3	Y	3	3	1			1
07	532	N	532	-0-		-0-	-0-		11	1 9	517	3	Y	4	4	1			1
08	532	N	532	-0-		-0-	-0-		14	1 9	512	3	Y	5	5	1			1
09	509	N	509	-0-		-0-	-0-		11	1 9	494	3	Y	4	4	1			1
10	527	N	514	-0-		-13	-0-		12	1 9	498	3	Y	4	4	1			1
11	510	N	487	-0-		-23	-0-		11	1 9	472	3	Y	4	4	1			1

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	468	N	468	-0-		-0-	-0-		10	1 9	454	3	Y	4	4	1			1
01	448	N	448	-0-		-0-	-0-		11	1 9	431	3	Y	5	5	1			1
02	396	N	396	-0-		-0-	-0-		9	1 9	383	3	Y	4	4	1			1
03	465	N	415	-0-		-50	-0-		10	1 9	401	3	Y	4	4	1			1
04	420	N	408	-0-		-12	-0-		8	1 9	396	3	Y	4	4	1			1
05	434	N	328	-0-		-106	-0-		7	1 9	318	3	Y	3	3	1			1
06	430	N	430	-0-		-0-	-0-		8	1 9	419	3	Y	3	3	1			1
07	434	N	421	-0-		-13	-0-		9	1 9	408	3	Y	4	4	1			1
08	415	N	415	-0-		-0-	-0-		11	1 9	398	3	Y	5	5	1			1
09	420	N	374	-0-		-46	-0-		8	1 9	362	3	Y	4	4	1			1
10	434	N	373	-0-		-61	-0-		9	1 9	360	3	Y	4	4	1			1
11	390	N	329	-0-		-61	-0-		7	1 9	318	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	236	N	236	-0-	-0-	-0-	5	1	231	3	Y	-0-					-0-
01	279	N	230	-0-	-49	-0-	5	1	224	3	Y	1	1	1			-0-
							1	9									
02	224	N	207	-0-	-17	-0-	4	1	199	3	Y	4	3	1			1
							4	9									
03	248	N	204	-0-	-44	-0-	5	1	195	3	Y	4	4	1			1
							4	9									
04	210	N	137	-0-	-73	-0-	3	1	131	3	Y	3	3	1			1
							3	9									
05	302	N	302	-0-	-0-	-0-	7	1	292	3	Y	3	3	1			1
							3	9									
06	253	N	253	-0-	-0-	-0-	5	1	245	3	Y	3	3	1			1
							3	9									
07	218	N	218	-0-	-0-	-0-	4	1	210	3	Y	4	4	1			1
							4	9									
08	310	N	244	-0-	-66	-0-	6	1	234	3	Y	4	4	1			1
							4	9									
09	240	N	237	-0-	-3	-0-	5	1	229	3	Y	3	3	1			1
							3	9									
10	241	N	241	-0-	-0-	-0-	6	1	232	3	Y	3	3	1			1
							3	9									
11	240	N	211	-0-	-29	-0-	5	1	202	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

*12	788	N	788	-0-	-0-	-0-	17	1	762	3	Y	8	7	1			3
							9	9									
01	713	N	710	-0-	-3	-0-	17	1	684	3	Y	8	9	1			2
							9	9									
02	699	N	699	-0-	-0-	-0-	15	1	676	3	Y	7	7	1			2
							8	9									
03	775	N	715	-0-	-60	-0-	17	1	689	3	Y	8	8	1			2
							9	9									
04	690	N	623	-0-	-67	-0-	13	1	601	3	Y	8	8	1			2
							9	9									
05	775	N	700	-0-	-75	-0-	16	1	675	3	Y	8	8	1			2
							9	9									
06	716	N	716	-0-	-0-	-0-	14	1	694	3	Y	7	6	1			3
							8	9									
07	825	N	825	-0-	-0-	-0-	17	1	798	3	Y	9	9	1			3
							10	9									
08	803	N	803	-0-	-0-	-0-	21	1	773	3	Y	8	9	1			2
							9	9									
09	690	N	663	-0-	-27	-0-	15	1	641	3	Y	6	6	1			2
							7	9									
10	895	N	895	-0-	-0-	-0-	21	1	865	3	Y	8	7	1			3
							9	9									
*11	826	N	826	-0-	-0-	-0-	18	1	799	3	Y	8	9	1			2
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1178	N	1123	-0-		-55	-0-	24	1 9	1090	3	Y	8	7	1			3
01	1085	N	1063	-0-		-22	-0-	25	1 9	1029	3	Y	8	9	1			2
02	1024	N	1024	-0-		-0-	-0-	22	1 8	994	3	Y	7	7	1			2
03	1122	N	1122	-0-		-0-	-0-	27	1 9	1086	3	Y	8	8	1			2
04	1094	N	1094	-0-		-0-	-0-	22	1 9	1063	3	Y	8	8	1			2
05	1147	N	1138	-0-		-9	-0-	26	1 9	1103	3	Y	8	8	1			2
06	1108	N	1108	-0-		-0-	-0-	21	1 8	1079	3	Y	7	6	1			3
07	1234	N	1234	-0-		-0-	-0-	26	1 10	1198	3	Y	9	9	1			3
08	1213	N	1213	-0-		-0-	-0-	31	1 9	1173	3	Y	8	9	1			2
09	1110	N	1110	-0-		-0-	-0-	25	1 13	1072	3	Y	12	11	1			3
10	961	N	879	-0-		-82	-0-	21	1 13	845	3	Y	12	11	1			4
11	930	N	839	-0-		-91	-0-	19	1 13	807	3	Y	12	13	1			3

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1183	N	1183	-0-		-0-	-0-	25	1 9	1149	3	Y	8	7	1			3
01	1147	N	1145	-0-		-2	-0-	27	1 9	1109	3	Y	8	9	1			2
02	1008	N	988	-0-		-20	-0-	21	1 8	959	3	Y	7	7	1			2
03	1116	N	1090	-0-		-26	-0-	26	1 9	1055	3	Y	8	8	1			2
04	1080	N	1064	-0-		-16	-0-	22	1 9	1033	3	Y	8	8	1			2
05	1085	N	1076	-0-		-9	-0-	24	1 9	1043	3	Y	8	8	1			2
06	1056	N	1056	-0-		-0-	-0-	20	1 8	1028	3	Y	7	6	1			3
07	1085	N	1077	-0-		-8	-0-	22	1 10	1045	3	Y	9	9	1			3
08	1107	N	1107	-0-		-0-	-0-	28	1 9	1070	3	Y	8	9	1			2
09	1068	N	1068	-0-		-0-	-0-	24	1 9	1035	3	Y	8	8	1			2
10	1087	N	1087	-0-		-0-	-0-	26	1 10	1051	3	Y	9	8	1			3
*11	1041	N	1041	-0-		-0-	-0-	23	1 9	1009	3	Y	8	9	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1271	N	519	-0-	-752	-0-	11	1	501	3	Y	6	6	1			2
							7	9									
01	1635	N	1635	-0-	-0-	-0-	39	1	1586	3	Y	9	9	1			2
							10	9									
02	1168	N	1168	-0-	-0-	-0-	25	1	1135	3	Y	7	7	1			2
							8	9									
03	1256	N	1256	-0-	-0-	-0-	30	1	1217	3	Y	8	8	1			2
							9	9									
04	1230	N	1206	-0-	-24	-0-	25	1	1172	3	Y	8	8	1			2
							9	9									
05	1271	N	1210	-0-	-61	-0-	27	1	1179	3	Y	4	5	1			1
							4	9									
06	1230	N	1140	-0-	-90	-0-	22	1	1115	3	Y	3	3	1			1
							3	9									
07	1240	N	1235	-0-	-5	-0-	26	1	1202	3	Y	6	5	1			2
							7	9									
08	1209	N	1153	-0-	-56	-0-	30	1	1114	3	Y	8	8	1			2
							9	9									
09	1140	N	868	-0-	-272	-0-	19	1	842	3	Y	6	6	1			2
							7	9									
10	1340	N	1340	-0-	-0-	-0-	32	1	1297	3	Y	10	8	1			4
							11	9									
*11	1172	N	1172	-0-	-0-	-0-	26	1	1134	3	Y	11	12	1			3
							12	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	685	N	685	-0-	-0-	-0-	15	1	661	3	Y	8	7	1			3
							9	9									
01	682	N	662	-0-	-20	-0-	16	1	637	3	Y	8	9	1			2
							9	9									
02	616	N	604	-0-	-12	-0-	13	1	583	3	Y	7	7	1			2
							8	9									
03	721	N	721	-0-	-0-	-0-	17	1	695	3	Y	8	8	1			2
							9	9									
04	708	N	708	-0-	-0-	-0-	14	1	685	3	Y	8	8	1			2
							9	9									
05	703	N	703	-0-	-0-	-0-	16	1	679	3	Y	7	7	1			2
							8	9									
06	716	N	716	-0-	-0-	-0-	14	1	694	3	Y	7	6	1			3
							8	9									
07	710	N	710	-0-	-0-	-0-	15	1	685	3	Y	9	9	1			3
							10	9									
08	725	N	725	-0-	-0-	-0-	19	1	697	3	Y	8	9	1			2
							9	9									
09	690	N	685	-0-	-5	-0-	15	1	661	3	Y	8	8	1			2
							9	9									
10	713	N	703	-0-	-10	-0-	17	1	676	3	Y	9	8	1			3
							10	9									
11	690	N	665	-0-	-25	-0-	15	1	641	3	Y	8	9	1			2
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	155	N	101	-0-	-54	-0-	2	1	97	3	Y	2	2	1			1
							2	9									
01	124	N	88	-0-	-36	-0-	2	1	86	3	Y	-0-	1	1			-0-
02	112	N	73	-0-	-39	-0-	2	1	71	3	Y	-0-					-0-
03	93	N	16	-0-	-77	-0-	16	3			Y	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	3			Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	5	1	213	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	3	1	158	3	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	3	1	120	3	Y	3	2	1			1
							3	9									
08	111	N	111	-0-	-0-	-0-	3	1	104	3	Y	4	4	1			1
							4	9									
09	150	N	93	-0-	-57	-0-	2	1	88	3	Y	3	3	1			1
							3	9									
10	124	N	103	-0-	-21	-0-	2	1	98	3	Y	3	3	1			1
							3	9									
11	120	N	91	-0-	-29	-0-	2	1	85	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	587	N	587	-0-	-0-	-0-	13	1	565	3	Y	8	7	1			3
							9	9									
01	587	N	587	-0-	-0-	-0-	14	1	564	3	Y	8	9	1			2
							9	9									
02	531	N	531	-0-	-0-	-0-	11	1	512	3	Y	7	7	1			2
							8	9									
03	589	N	570	-0-	-19	-0-	14	1	547	3	Y	8	8	1			2
							9	9									
04	570	N	568	-0-	-2	-0-	12	1	547	3	Y	8	8	1			2
							9	9									
05	589	N	571	-0-	-18	-0-	13	1	549	3	Y	8	8	1			2
							9	9									
06	549	N	549	-0-	-0-	-0-	11	1	530	3	Y	7	6	1			3
							8	9									
07	589	N	552	-0-	-37	-0-	11	1	531	3	Y	9	9	1			3
							10	9									
08	558	N	549	-0-	-9	-0-	14	1	526	3	Y	8	9	1			2
							9	9									
09	540	N	531	-0-	-9	-0-	12	1	510	3	Y	8	8	1			2
							9	9									
10	558	N	539	-0-	-19	-0-	13	1	516	3	Y	9	8	1			3
							10	9									
11	540	N	510	-0-	-30	-0-	11	1	490	3	Y	8	9	1			2
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1364	N	1168	-0-	-196	-0-	25	1	1135	3	Y	7	7	1			2
							8	9									
01	1364	N	1281	-0-	-83	-0-	30	1	1241	3	Y	9	9	1			2
							10	9									
02	1232	N	1132	-0-	-100	-0-	24	1	1100	3	Y	7	7	1			2
							8	9									
03	1246	N	1246	-0-	-0-	-0-	30	1	1207	3	Y	8	8	1			2
							9	9									
04	1230	N	1173	-0-	-57	-0-	24	1	1140	3	Y	8	8	1			2
							9	9									
05	1240	N	1182	-0-	-58	-0-	27	1	1146	3	Y	8	8	1			2
							9	9									
06	1200	N	1152	-0-	-48	-0-	22	1	1122	3	Y	7	6	1			3
							8	9									
07	1209	N	1178	-0-	-31	-0-	24	1	1144	3	Y	9	9	1			3
							10	9									
08	1178	N	1177	-0-	-1	-0-	30	1	1138	3	Y	8	9	1			2
							9	9									
09	1140	N	1118	-0-	-22	-0-	25	1	1084	3	Y	8	8	1			2
							9	9									
10	1178	N	1124	-0-	-54	-0-	27	1	1085	3	Y	11	9	1			4
							12	9									
11	1140	N	1056	-0-	-84	-0-	24	1	1020	3	Y	11	12	1			3
							12	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	372	N	313	-0-	-59	-0-	7	1	297	3	Y	8	7	1			3
							9	9									
01	372	N	356	-0-	-16	-0-	8	1	339	3	Y	8	9	1			2
							9	9									
02	305	N	305	-0-	-0-	-0-	6	1	291	3	Y	7	7	1			2
							8	9									
03	326	N	326	-0-	-0-	-0-	8	1	314	3	Y	4	5	1			1
							4	9									
04	334	N	334	-0-	-0-	-0-	7	1	323	3	Y	4	4	1			1
							4	9									
05	341	N	275	-0-	-66	-0-	6	1	266	3	Y	3	3	1			1
							3	9									
06	343	N	343	-0-	-0-	-0-	7	1	333	3	Y	3	3	1			1
							3	9									
07	341	N	332	-0-	-9	-0-	7	1	321	3	Y	4	4	1			1
							4	9									
08	321	N	321	-0-	-0-	-0-	8	1	307	3	Y	5	5	1			1
							6	9									
09	240	N	135	-0-	-105	-0-	3	1	128	3	Y	4	4	1			1
							4	9									
10	248	N	198	-0-	-50	-0-	5	1	189	3	Y	4	4	1			1
							4	9									
11	240	N	203	-0-	-37	-0-	4	1	190	3	Y	8	7	1			2
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1240	N	1228	-0-		-12	-0-		26	1	1189	3	Y	12	11	1			4
									13	9									
01	1178	N	1069	-0-		-109	-0-		25	1	1034	3	Y	9	11	1			2
									10	9									
02	1349	N	1349	-0-		-0-	-0-		29	1	1308	3	Y	11	10	1			3
									12	9									
03	1411	N	1411	-0-		-0-	-0-		34	1	1366	3	Y	10	10	1			3
									11	9									
04	1346	N	1346	-0-		-0-	-0-		28	1	1309	3	Y	8	9	1			2
									9	9									
05	1209	N	1061	-0-		-148	-0-		24	1	1031	3	Y	5	6	1			1
									6	9									
06	1277	N	1277	-0-		-0-	-0-		25	1	1243	3	Y	8	6	1			3
									9	9									
07	1283	N	1283	-0-		-0-	-0-		27	1	1247	3	Y	8	8	1			3
									9	9									
08	1338	N	1338	-0-		-0-	-0-		34	1	1295	3	Y	8	9	1			2
									9	9									
09	1174	N	1174	-0-		-0-	-0-		26	1	1139	3	Y	8	8	1			2
									9	9									
10	1170	N	1170	-0-		-0-	-0-		28	1	1132	3	Y	9	8	1			3
									10	9									
*11	1018	N	1018	-0-		-0-	-0-		23	1	986	3	Y	8	9	1			2
									9	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	992	N	876	-0-		-116	-0-		19	1	850	3	Y	6	6	1			2
									7	9									
01	1022	N	1022	-0-		-0-	-0-		24	1	988	3	Y	9	9	1			2
									10	9									
02	919	N	919	-0-		-0-	-0-		20	1	891	3	Y	7	7	1			2
									8	9									
03	977	N	977	-0-		-0-	-0-		23	1	945	3	Y	8	8	1			2
									9	9									
04	946	N	946	-0-		-0-	-0-		19	1	918	3	Y	8	8	1			2
									9	9									
05	961	N	887	-0-		-74	-0-		20	1	858	3	Y	8	8	1			2
									9	9									
06	930	N	796	-0-		-134	-0-		15	1	773	3	Y	7	6	1			3
									8	9									
07	961	N	884	-0-		-77	-0-		18	1	856	3	Y	9	9	1			3
									10	9									
08	919	N	919	-0-		-0-	-0-		24	1	886	3	Y	8	9	1			2
									9	9									
09	897	N	897	-0-		-0-	-0-		20	1	868	3	Y	8	8	1			2
									9	9									
10	951	N	951	-0-		-0-	-0-		23	1	918	3	Y	9	8	1			3
									10	9									
*11	935	N	935	-0-		-0-	-0-		21	1	905	3	Y	8	9	1			2
									9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1116	N	1104	-0-		-12		-0-		24	1	1067	3	Y	12	11	1			4
										13	9									
01	1147	N	867	-0-		-280		-0-		20	1	833	3	Y	13	14	1			3
										14	9									
02	1008	N	971	-0-		-37		-0-		21	1	938	3	Y	11	11	1			3
										12	9									
03	1116	N	1059	-0-		-57		-0-		25	1	1023	3	Y	10	10	1			3
										11	9									
04	840	N	626	-0-		-214		-0-		13	1	604	3	Y	8	9	1			2
										9	9									
05	1085	N	744	-0-		-341		-0-		17	1	718	3	Y	8	8	1			2
										9	9									
06	1020	N	915	-0-		-105		-0-		18	1	889	3	Y	7	6	1			3
										8	9									
07	932	N	932	-0-		-0-		-0-		19	1	903	3	Y	9	9	1			3
										10	9									
08	933	N	933	-0-		-0-		-0-		24	1	900	3	Y	8	9	1			2
										9	9									
09	950	N	950	-0-		-0-		-0-		21	1	916	3	Y	12	11	1			3
										13	9									
10	960	N	960	-0-		-0-		-0-		23	1	924	3	Y	12	11	1			4
										13	9									
*11	945	N	945	-0-		-0-		-0-		21	1	911	3	Y	12	13	1			3
										13	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1017	N	1017	-0-		-0-		-0-		22	1	986	3	Y	8	7	1			3
										9	9									
01	1004	N	1004	-0-		-0-		-0-		24	1	971	3	Y	8	9	1			2
										9	9									
02	894	N	894	-0-		-0-		-0-		19	1	867	3	Y	7	7	1			2
										8	9									
03	962	N	962	-0-		-0-		-0-		23	1	930	3	Y	8	8	1			2
										9	9									
04	959	N	959	-0-		-0-		-0-		20	1	930	3	Y	8	8	1			2
										9	9									
05	961	N	927	-0-		-34		-0-		21	1	897	3	Y	8	8	1			2
										9	9									
06	930	N	928	-0-		-2		-0-		18	1	902	3	Y	7	6	1			3
										8	9									
07	961	N	948	-0-		-13		-0-		20	1	918	3	Y	9	9	1			3
										10	9									
08	930	N	888	-0-		-42		-0-		23	1	856	3	Y	8	9	1			2
										9	9									
09	900	N	661	-0-		-239		-0-		15	1	639	3	Y	6	6	1			2
										7	9									
10	996	N	996	-0-		-0-		-0-		24	1	963	3	Y	8	7	1			3
										9	9									
*11	896	N	896	-0-		-0-		-0-		20	1	867	3	Y	8	9	1			2
										9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1209	N	1190	-0-	-19	-0-	26	1 9	1155	3	Y	8	7	1			3
01	1209	N	997	-0-	-212	-0-	23	1 10	964	3	Y	9	10	1			2
02	1092	N	901	-0-	-191	-0-	19	1 10	872	3	Y	9	9	1			2
03	1614	N	1614	-0-	-0-	-0-	39	1 13	1562	3	Y	12	11	1			3
04	1113	N	1113	-0-	-0-	-0-	23	1 13	1077	3	Y	12	12	1			3
05	1198	N	1198	-0-	-0-	-0-	27	1 11	1160	3	Y	10	11	1			2
06	1332	N	1332	-0-	-0-	-0-	26	1 13	1293	3	Y	12	10	1			4
07	1147	N	641	-0-	-506	-0-	13	1 12	616	3	Y	11	12	1			3
08	1209	N	841	-0-	-368	-0-	21	1 11	809	3	Y	10	11	1			2
09	984	N	984	-0-	-0-	-0-	22	1 13	949	3	Y	12	11	1			3
10	651	N	288	-0-	-363	-0-	7	1 10	271	3	Y	9	9	1			3
11	810	N	594	-0-	-216	-0-	13	1 13	568	3	Y	12	12	1			3

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	609	N	609	-0-	-0-	-0-	13	1 4	592	3	Y	4	4	1			1
01	651	N	633	-0-	-18	-0-	15	1 6	612	3	Y	5	5	1			1
02	588	N	568	-0-	-20	-0-	12	1 4	552	3	Y	4	4	1			1
03	631	N	631	-0-	-0-	-0-	15	1 4	612	3	Y	4	4	1			1
04	611	N	611	-0-	-0-	-0-	13	1 6	592	3	Y	5	5	1			1
05	630	N	630	-0-	-0-	-0-	14	1 9	607	3	Y	8	7	1			2
06	625	N	625	-0-	-0-	-0-	12	1 8	605	3	Y	7	6	1			3
07	650	N	650	-0-	-0-	-0-	13	1 10	627	3	Y	9	9	1			3
08	620	N	565	-0-	-55	-0-	14	1 9	542	3	Y	8	9	1			2
09	630	N	369	-0-	-261	-0-	8	1 7	354	3	Y	6	6	1			2
10	651	N	614	-0-	-37	-0-	15	1 9	590	3	Y	8	7	1			3
*11	586	N	586	-0-	-0-	-0-	13	1 9	564	3	Y	8	9	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	567	N	567	-0-		-0-	-0-	12	1 3 9	552	3	Y	3	4	1			1
01	637	N	637	-0-		-0-	-0-	15	1 10 9	612	3	Y	9	8	1			2
02	542	N	542	-0-		-0-	-0-	12	1 8 9	522	3	Y	7	7	1			2
03	832	N	832	-0-		-0-	-0-	20	1 8 9	804	3	Y	7	7	1			2
04	669	N	669	-0-		-0-	-0-	14	1 8 9	647	3	Y	7	7	1			2
05	558	N	512	-0-		-46	-0-	11	1 6 9	495	3	Y	5	6	1			1
06	634	N	634	-0-		-0-	-0-	12	1 9 9	613	3	Y	8	6	1			3
07	619	N	619	-0-		-0-	-0-	13	1 10 9	596	3	Y	9	9	1			3
08	541	N	541	-0-		-0-	-0-	14	1 8 9	519	3	Y	7	8	1			2
09	630	N	473	-0-		-157	-0-	10	1 9 9	454	3	Y	8	8	1			2
10	620	N	458	-0-		-162	-0-	11	1 10 9	437	3	Y	9	8	1			3
11	510	N	444	-0-		-66	-0-	10	1 9 9	425	3	Y	8	9	1			2

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1178	N	1136	-0-		-42	-0-	24	1 9 9	1103	3	Y	8	7	1			3
01	1147	N	1120	-0-		-27	-0-	26	1 9 9	1085	3	Y	8	9	1			2
02	1036	N	1013	-0-		-23	-0-	22	1 8 9	983	3	Y	7	7	1			2
03	1147	N	1066	-0-		-81	-0-	26	1 9 9	1031	3	Y	8	8	1			2
04	1080	N	705	-0-		-375	-0-	14	1 9 9	682	3	Y	8	8	1			2
05	1116	N	871	-0-		-245	-0-	20	1 9 9	842	3	Y	8	8	1			2
06	1020	N	341	-0-		-679	-0-	7	1 6 9	328	3	Y	5	5	1			2
07	1093	N	1093	-0-		-0-	-0-	23	1 8 9	1062	3	Y	7	7	1			2
08	1173	N	1173	-0-		-0-	-0-	30	1 10 9	1133	3	Y	9	9	1			2
09	1148	N	1148	-0-		-0-	-0-	26	1 9 9	1113	3	Y	8	8	1			2
10	1165	N	1165	-0-		-0-	-0-	28	1 12 9	1125	3	Y	11	9	1			4
*11	1037	N	1037	-0-		-0-	-0-	23	1 11 9	1003	3	Y	10	11	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	581	N	581	-0-		-0-	-0-	12	1 4 9	565	3	Y	4	4	1			1
01	594	N	594	-0-		-0-	-0-	14	1 6 9	574	3	Y	5	5	1			1
02	448	N	433	-0-		-15	-0-	9	1 4 9	420	3	Y	4	4	1			1
03	589	N	462	-0-		-127	-0-	11	1 4 9	447	3	Y	4	4	1			1
04	570	N	449	-0-		-121	-0-	9	1 4 9	436	3	Y	4	4	1			1
05	465	N	422	-0-		-43	-0-	9	1 4 9	409	3	Y	4	4	1			1
06	513	N	513	-0-		-0-	-0-	10	1 3 9	500	3	Y	3	3	1			1
07	470	N	470	-0-		-0-	-0-	10	1 4 9	456	3	Y	4	4	1			1
08	489	N	489	-0-		-0-	-0-	12	1 6 9	471	3	Y	5	5	1			1
09	480	N	451	-0-		-29	-0-	10	1 4 9	437	3	Y	4	4	1			1
10	468	N	468	-0-		-0-	-0-	11	1 4 9	453	3	Y	4	4	1			1
11	480	N	421	-0-		-59	-0-	9	1 4 9	408	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	961	N	941	-0-		-20	-0-	20	1 4 9	917	3	Y	4	4	1			1
01	961	N	931	-0-		-30	-0-	22	1 6 9	903	3	Y	5	5	1			1
02	841	N	841	-0-		-0-	-0-	18	1 9 9	814	3	Y	8	7	1			2
03	930	N	895	-0-		-35	-0-	21	1 9 9	865	3	Y	8	8	1			2
04	900	N	891	-0-		-9	-0-	18	1 9 9	864	3	Y	8	8	1			2
05	930	N	871	-0-		-59	-0-	20	1 9 9	842	3	Y	8	8	1			2
06	884	N	884	-0-		-0-	-0-	17	1 8 9	859	3	Y	7	6	1			3
07	930	N	894	-0-		-36	-0-	18	1 10 9	866	3	Y	9	9	1			3
08	894	N	894	-0-		-0-	-0-	23	1 9 9	862	3	Y	8	9	1			2
09	870	N	851	-0-		-19	-0-	19	1 9 9	823	3	Y	8	8	1			2
10	899	N	877	-0-		-22	-0-	21	1 10 9	846	3	Y	9	8	1			3
11	870	N	815	-0-		-55	-0-	18	1 9 9	788	3	Y	8	9	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	597	N	597	-0-	-0-	-0-	13	1 4 9	580	3	Y	4	4	1			1
01	561	N	561	-0-	-0-	-0-	13	1 6 9	542	3	Y	5	5	1			1
02	530	N	530	-0-	-0-	-0-	11	1 9 9	510	3	Y	8	7	1			2
03	589	N	375	-0-	-214	-0-	9	1 8 9	358	3	Y	7	7	1			2
04	540	N	534	-0-	-6	-0-	11	1 8 9	515	3	Y	7	7	1			2
05	589	N	390	-0-	-199	-0-	9	1 6 9	375	3	Y	5	6	1			1
06	597	N	597	-0-	-0-	-0-	11	1 9 9	577	3	Y	8	6	1			3
07	558	N	498	-0-	-60	-0-	10	1 8 9	480	3	Y	7	8	1			2
08	481	N	481	-0-	-0-	-0-	12	1 9 9	460	3	Y	8	8	1			2
09	510	N	375	-0-	-135	-0-	8	1 6 9	361	3	Y	5	5	1			2
10	532	N	532	-0-	-0-	-0-	13	1 7 9	512	3	Y	6	6	1			2
*11	554	N	554	-0-	-0-	-0-	12	1 9 9	533	3	Y	8	8	1			2

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	589	N	564	-0-	-25	-0-	12	1 4 9	548	3	Y	4	4	1			1
01	589	N	527	-0-	-62	-0-	12	1 6 9	509	3	Y	5	5	1			1
02	532	N	426	-0-	-106	-0-	9	1 4 9	413	3	Y	4	4	1			1
03	558	N	489	-0-	-69	-0-	12	1 4 9	473	3	Y	4	4	1			1
04	565	N	565	-0-	-0-	-0-	12	1 4 9	549	3	Y	4	4	1			1
05	548	N	548	-0-	-0-	-0-	12	1 4 9	532	3	Y	4	4	1			1
06	566	N	566	-0-	-0-	-0-	11	1 3 9	552	3	Y	3	3	1			1
07	589	N	544	-0-	-45	-0-	11	1 4 9	529	3	Y	4	4	1			1
08	558	N	552	-0-	-6	-0-	14	1 6 9	532	3	Y	5	5	1			1
09	540	N	535	-0-	-5	-0-	12	1 4 9	519	3	Y	4	4	1			1
10	558	N	554	-0-	-4	-0-	13	1 4 9	537	3	Y	4	4	1			1
11	540	N	534	-0-	-6	-0-	12	1 4 9	518	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1147	N	1123	-0-	-24	-0-		24	1 9	1090	3	Y	8	7	1			3
01	1116	N	1107	-0-	-9	-0-		26	1 9	1072	3	Y	8	9	1			2
02	1008	N	992	-0-	-16	-0-		21	1 8	963	3	Y	7	7	1			2
03	1116	N	1089	-0-	-27	-0-		26	1 9	1054	3	Y	8	8	1			2
04	1085	N	1085	-0-	-0-	-0-		22	1 9	1054	3	Y	8	8	1			2
05	1085	N	1062	-0-	-23	-0-		24	1 9	1029	3	Y	8	8	1			2
06	1072	N	1072	-0-	-0-	-0-		21	1 8	1043	3	Y	7	6	1			3
07	1116	N	1087	-0-	-29	-0-		22	1 10	1055	3	Y	9	9	1			3
08	1098	N	1098	-0-	-0-	-0-		28	1 9	1061	3	Y	8	9	1			2
09	1050	N	1037	-0-	-13	-0-		23	1 9	1005	3	Y	8	8	1			2
10	1085	N	1056	-0-	-29	-0-		25	1 10	1021	3	Y	9	8	1			3
11	1050	N	1013	-0-	-37	-0-		23	1 9	981	3	Y	8	9	1			2

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	558	N	434	-0-	-124	-0-		9	1 9	416	3	Y	8	7	1			3
01	558	N	425	-0-	-133	-0-		10	1 9	406	3	Y	8	9	1			2
02	448	N	400	-0-	-48	-0-		9	1 8	383	3	Y	7	7	1			2
03	450	N	450	-0-	-0-	-0-		11	1 9	430	3	Y	8	8	1			2
04	420	N	398	-0-	-22	-0-		8	1 9	381	3	Y	8	8	1			2
05	434	N	409	-0-	-25	-0-		9	1 9	391	3	Y	8	8	1			2
06	450	N	386	-0-	-64	-0-		7	1 6	373	3	Y	5	5	1			2
07	403	N	400	-0-	-3	-0-		8	1 4	388	3	Y	4	5	1			1
08	403	N	402	-0-	-1	-0-		10	1 6	386	3	Y	5	5	1			1
09	390	N	382	-0-	-8	-0-		9	1 4	369	3	Y	4	4	1			1
10	403	N	393	-0-	-10	-0-		9	1 4	380	3	Y	4	4	1			1
*11	396	N	396	-0-	-0-	-0-		9	1 4	383	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	241	N	241	-0-	-0-	-0-	5	1	232	3	Y	4	4	1			1
							4	9									
01	249	N	249	-0-	-0-	-0-	6	1	237	3	Y	5	5	1			1
							6	9									
02	224	N	221	-0-	-3	-0-	5	1	212	3	Y	4	4	1			1
							4	9									
03	235	N	235	-0-	-0-	-0-	6	1	225	3	Y	4	4	1			1
							4	9									
04	229	N	229	-0-	-0-	-0-	5	1	220	3	Y	4	4	1			1
							4	9									
05	217	N	177	-0-	-40	-0-	4	1	170	3	Y	3	3	1			1
							3	9									
06	214	N	214	-0-	-0-	-0-	4	1	207	3	Y	3	3	1			1
							3	9									
07	217	N	213	-0-	-4	-0-	4	1	205	3	Y	4	4	1			1
							4	9									
08	220	N	220	-0-	-0-	-0-	6	1	208	3	Y	5	5	1			1
							6	9									
09	230	N	230	-0-	-0-	-0-	5	1	221	3	Y	4	4	1			1
							4	9									
10	239	N	239	-0-	-0-	-0-	6	1	229	3	Y	4	4	1			1
							4	9									
*11	230	N	230	-0-	-0-	-0-	5	1	221	3	Y	4	4	1			1
							4	9									

EPIC PERMIAN OPERATING, LLC 253404
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
*10	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
11	870	N	785	-0-	-85	-0-	785	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

06	270	N	144	-0-	-126	-0-	9	1	135	2	Y	-0-					-0-
07	217	N	169	-0-	-48	-0-	10	1	159	2	Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	19	1	228	2	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	11	1	151	2	Y	1					1
							1	9									
10	195	N	195	-0-	-0-	-0-	16	1	177	2	Y	2	1	1			2
							2	9									
11	240	N	170	-0-	-70	-0-	9	1	159	2	Y	2	3	1			1
							2	9									

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
*11	580	N	580	-0-	-0-	-0-	31	1	549	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

06	804	N	804	-0-	-0-	-0-	48	1	752	2	Y	4	3	1			3
							4	9									
07	592	N	592	-0-	-0-	-0-	34	1	555	2	Y	3	3	1			3
							3	9									
08	496	N	458	-0-	-38	-0-	35	1	423	2	Y	-0-	3	1			-0-
09	555	N	555	-0-	-0-	-0-	36	1	519	2	Y	-0-					-0-
10	649	N	649	-0-	-0-	-0-	55	1	594	2	Y	-0-					-0-
11	450	N	70	-0-	-380	-0-	4	1	66	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

06	120	N	105	-0-	-15	-0-	6	1	99	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
08	124	N	87	-0-	-37	-0-	7	1	80	2	Y	-0-					-0-
09	120	N	78	-0-	-42	-0-	5	1	73	2	Y	-0-					-0-
10	229	N	229	-0-	-0-	-0-	19	1	210	2	Y	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

06	330	N	328	-0-	-2	-0-	20	1	308	2	Y	-0-					-0-
07	310	N	218	-0-	-92	-0-	12	1	206	2	Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	22	1	269	2	Y	-0-					-0-
09	330	N	186	-0-	-144	-0-	12	1	174	2	Y	-0-					-0-
10	217	N	199	-0-	-18	-0-	17	1	182	2	Y	-0-					-0-
11	270	N	202	-0-	-68	-0-	11	1	191	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

06	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	10	1	115	2	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
10	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
11	120	N	30	-0-	-90	-0-	2	1	28	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	53	1	833	2	Y	2	2	1			2
							2	9									
07	701	N	701	-0-	-0-	-0-	40	1	659	2	Y	2	2	1			2
							2	9									
08	617	N	617	-0-	-0-	-0-	47	1	570	2	Y	-0-	2	1			-0-
09	1190	N	1190	-0-	-0-	-0-	78	1	1110	2	Y	2					2
							2	9									
10	710	N	710	-0-	-0-	-0-	60	1	647	2	Y	3	2	1			3
							3	9									
11	600	N	202	-0-	-398	-0-	11	1	190	2	Y	1	3	1			1
							1	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

06	390	N	208	-0-	-182	-0-	13	1	195	2	Y	-0-					-0-
07	434	N	247	-0-	-187	-0-	14	1	233	2	Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	35	1	415	2	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
10	239	N	239	-0-	-0-	-0-	20	1	219	2	Y	-0-					-0-
11	330	N	326	-0-	-4	-0-	17	1	309	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

06	660	N	321	-0-	-339	-0-	19	1	302	2	Y	-0-					-0-
07	682	N	299	-0-	-383	-0-	17	1	282	2	Y	-0-					-0-
08	682	N	281	-0-	-401	-0-	22	1	259	2	Y	-0-					-0-
09	330	N	284	-0-	-46	-0-	19	1	265	2	Y	-0-					-0-
10	542	N	542	-0-	-0-	-0-	46	1	496	2	Y	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

06	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	11	1	158	2	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

06	480	N	-0-	-0-	-480	-0-					Y	1	1	1			-0-
07	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

06	90	N	29	-0-	-61	-0-	2	1	27	2	Y	-0-					-0-
07	155	N	50	-0-	-105	-0-	3	1	47	2	Y	-0-					-0-
08	62	N	29	-0-	-33	-0-	2	1	27	2	Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	572	-0-	-58	-0-	34	1	537	2	Y	1	1	1			-0-
							1	9									
07	670	N	670	-0-	-0-	-0-	38	1	632	2	Y	-0-					-0-
08	651	N	538	-0-	-113	-0-	41	1	497	2	Y	-0-					-0-
09	665	N	665	-0-	-0-	-0-	43	1	621	2	Y	1					1
							1	9									
10	774	N	774	-0-	-0-	-0-	65	1	707	2	Y	2	1	1			2
							2	9									
*11	715	N	715	-0-	-0-	-0-	38	1	674	2	Y	3	3	1			2
							3	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

06	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

06	2924	X	2647	-0-	-277	-0-	159	1	2486	2	Y	2	1	1			1
							2	9									
07	2381	X	2381	-0-	-0-	-0-	136	1	2244	2	Y	1	1	1			1
							1	9									
08	1564	X	1564	-0-	-0-	-0-	121	1	1443	2	Y	-0-	1	1			-0-
09	2924	X	2924	-0-	-0-	-0-	191	1	2733	2	Y	-0-					-0-
10	1704	X	1704	-0-	-0-	-0-	144	1	1559	2	Y	1					1
							1	9									
*11	1935	X	1935	-0-	-0-	-0-	102	1	1827	2	Y	5	3	1			3
							6	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

06	774	N	774	-0-	-0-	-0-	47	1	725	2	Y	2	1	1			1
							2	9									
07	945	N	945	-0-	-0-	-0-	54	1	890	2	Y	1	1	1			1
							1	9									
08	724	N	724	-0-	-0-	-0-	56	1	668	2	Y	-0-	1	1			-0-
09	1100	N	1100	-0-	-0-	-0-	72	1	1024	2	Y	4					4
							4	9									
10	467	N	467	-0-	-0-	-0-	39	1	422	2	Y	5	4	1			5
							6	9									
11	690	N	364	-0-	-326	-0-	19	1	343	2	Y	2	6	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	285	-0-	-105	-0-	17	1	268	2	Y	-0-					-0-
07	403	N	356	-0-	-47	-0-	20	1	336	2	Y	-0-					-0-
08	746	N	746	-0-	-0-	-0-	57	1	689	2	Y	-0-					-0-
09	697	N	697	-0-	-0-	-0-	46	1	651	2	Y	-0-					-0-
10	515	N	515	-0-	-0-	-0-	43	1	472	2	Y	-0-					-0-
*11	882	N	882	-0-	-0-	-0-	47	1	835	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	13	1	223	2	Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	20	1	241	2	Y	-0-					-0-
09	240	N	195	-0-	-45	-0-	13	1	182	2	Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	20	1	218	2	Y	-0-					-0-
11	240	N	227	-0-	-13	-0-	12	1	215	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	14	1	223	2	Y	-0-					-0-
07	434	N	344	-0-	-90	-0-	20	1	324	2	Y	-0-					-0-
08	341	N	324	-0-	-17	-0-	25	1	299	2	Y	-0-					-0-
09	240	N	186	-0-	-54	-0-	12	1	174	2	Y	-0-					-0-
10	787	N	787	-0-	-0-	-0-	66	1	721	2	Y	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	894	N	894	-0-	-0-	-0-	54	1	838	2	Y	2	2	1			1
							2	9									
07	930	N	574	-0-	-356	-0-	33	1	540	2	Y	1	1	1			1
							1	9									
08	682	N	415	-0-	-267	-0-	32	1	381	2	Y	2	2	1			1
							2	9									
09	870	N	747	-0-	-123	-0-	49	1	692	2	Y	5	1	1			5
							6	9									
10	266	N	266	-0-	-0-	-0-	22	1	241	2	Y	3	5	1			3
							3	9									
*11	682	N	682	-0-	-0-	-0-	36	1	644	2	Y	2	4	1			1
							2	9									

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	355	-0-	-275	-0-	21	1	334	2	Y	-0-					-0-
07	434	N	331	-0-	-103	-0-	19	1	312	2	Y	-0-					-0-
08	589	N	314	-0-	-275	-0-	24	1	290	2	Y	-0-					-0-
09	360	N	321	-0-	-39	-0-	21	1	300	2	Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	27	1	293	2	Y	-0-					-0-
*11	399	N	399	-0-	-0-	-0-	21	1	378	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	10	1	157	2	Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					-0-
09	180	N	113	-0-	-67	-0-	7	1	106	2	Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	11	1	125	2	Y	-0-					-0-
11	150	N	110	-0-	-40	-0-	6	1	104	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	840	-0-	-30	-0-	51	1	789	2	Y	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	64	1	1054	2	Y	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	78	1	938	2	Y	-0-					-0-
09	927	N	927	-0-	-0-	-0-	60	1	867	2	Y	-0-					-0-
10	717	N	717	-0-	-0-	-0-	60	1	657	2	Y	-0-					-0-
*11	1004	N	1004	-0-	-0-	-0-	53	1	951	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	417	-0-	-243	-0-	25	1	390	2	Y	2	1	1			1
							2	9									
07	527	N	451	-0-	-76	-0-	26	1	424	2	Y	1	1	1			1
							1	9									
08	496	N	417	-0-	-79	-0-	32	1	385	2	Y	-0-	1	1			-0-
09	442	N	442	-0-	-0-	-0-	29	1	413	2	Y	-0-					-0-
10	623	N	623	-0-	-0-	-0-	52	1	570	2	Y	1					1
							1	9									
*11	652	N	652	-0-	-0-	-0-	34	1	615	2	Y	3	2	1			2
							3	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	507	-0-	-453	-0-	30	1	475	2	Y	2	2	1			1
							2	9									
07	806	N	536	-0-	-270	-0-	31	1	504	2	Y	1	1	1			1
							1	9									
08	1369	N	1369	-0-	-0-	-0-	105	1	1264	2	Y	-0-	1	1			-0-
09	948	N	948	-0-	-0-	-0-	62	1	885	2	Y	1					1
							1	9									
10	1416	N	1416	-0-	-0-	-0-	119	1	1296	2	Y	1	1	1			1
							1	9									
11	990	N	957	-0-	-33	-0-	51	1	904	2	Y	2	2	1			1
							2	9									

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	25	1	395	2	Y	-0-					-0-
07	408	N	408	-0-	-0-	-0-	23	1	385	2	Y	-0-					-0-
08	558	N	547	-0-	-11	-0-	42	1	505	2	Y	-0-					-0-
09	461	N	461	-0-	-0-	-0-	30	1	431	2	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	24	1	256	2	Y	-0-					-0-
*11	925	N	925	-0-	-0-	-0-	49	1	876	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	15	1	241	2	Y	-0-					-0-
07	341	N	270	-0-	-71	-0-	15	1	255	2	Y	-0-					-0-
08	455	N	455	-0-	-0-	-0-	35	1	420	2	Y	-0-					-0-
09	270	N	231	-0-	-39	-0-	15	1	216	2	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	24	1	256	2	Y	-0-					-0-
11	420	N	254	-0-	-166	-0-	13	1	241	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	482	-0-	-178	-0-	29	1	451	2	Y	2	1	1			1
							2	9									
07	496	N	492	-0-	-4	-0-	28	1	463	2	Y	1	1	1			1
							1	9									
08	682	N	475	-0-	-207	-0-	37	1	438	2	Y	-0-	1	1			-0-
09	480	N	438	-0-	-42	-0-	28	1	407	2	Y	3					3
							3	9									
10	496	N	476	-0-	-20	-0-	40	1	433	2	Y	3	3	1			3
							3	9									
*11	1209	N	1209	-0-	-0-	-0-	64	1	1143	2	Y	2	4	1			1
							2	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	32	1	499	2	Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	29	1	471	2	Y	-0-					-0-
08	459	N	459	-0-	-0-	-0-	35	1	416	2	Y	7	3	1			4
							8	9									
09	540	N	289	-0-	-251	-0-	18	1	260	2	Y	10	3	1			11
							11	9									
10	496	N	320	-0-	-176	-0-	26	1	286	2	Y	7	11	1			7
							8	9									
11	450	N	247	-0-	-203	-0-	13	1	228	2	Y	5	9	1			3
							6	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	-0-	34	1	530	2	Y	-0-					-0-
07	527	N	221	-0-	-306	-0-	13	1	208	2	Y	-0-					-0-
08	612	N	612	-0-	-0-	-0-	47	1	565	2	Y	-0-					-0-
09	540	N	443	-0-	-97	-0-	29	1	414	2	Y	-0-					-0-
10	486	N	486	-0-	-0-	-0-	41	1	445	2	Y	-0-					-0-
*11	654	N	654	-0-	-0-	-0-	35	1	619	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
07	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
09	90	N	23	-0-	-67	-0-	2	1	21	2	Y	-0-					-0-
10	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	626	-0-	-304	-0-	37	1	585	2	Y	4	4	1			3
							4	9									
07	961	N	408	-0-	-553	-0-	23	1	382	2	Y	3	3	1			3
							3	9									
08	775	N	660	-0-	-115	-0-	50	1	601	2	Y	8	7	1			4
							9	9									
09	630	N	202	-0-	-428	-0-	13	1	179	2	Y	9	4	1			9
							10	9									
10	246	N	246	-0-	-0-	-0-	21	1	223	2	Y	2	8	1			3
							2	9									
11	630	N	450	-0-	-180	-0-	24	1	422	2	Y	4	5	1			2
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	95	-0-	-25	-0-	6	1	89	2	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	8	1	92	2	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	5	1	71	2	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	11	1	120	2	Y	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	N	939	-0-	-0-	-0-	57	1	882	2	Y	-0-					-0-
07	868	N	584	-0-	-284	-0-	33	1	551	2	Y	-0-					-0-
08	723	N	723	-0-	-0-	-0-	56	1	667	2	Y	-0-					-0-
09	900	N	679	-0-	-221	-0-	44	1	635	2	Y	-0-					-0-
10	915	N	915	-0-	-0-	-0-	77	1	838	2	Y	-0-					-0-
*11	996	N	996	-0-	-0-	-0-	53	1	943	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	188	-0-	-112	-0-	11	1	177	2	Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	15	1	251	2	Y	-0-					-0-
08	465	N	251	-0-	-214	-0-	19	1	230	2	Y	2	1	1			1
							2	9									
09	275	N	275	-0-	-0-	-0-	18	1	255	2	Y	2	1	1			2
							2	9									
10	263	N	263	-0-	-0-	-0-	22	1	241	2	Y	-0-	2	1			-0-
*11	432	N	432	-0-	-0-	-0-	23	1	409	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	40	1	618	2	Y	-0-					-0-
07	248	N	12	-0-	-236	-0-	1	1	11	2	Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	23	1	358	2	Y	8	8	1			5
							9	9									
07	279	N	-0-	-0-	-279	-0-					Y	7	6	1			6
08	980	N	980	-0-	-0-	-0-	75	1	905	2	Y	-0-	6	1			-0-
09	390	N	206	-0-	-184	-0-	13	1	193	2	Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
*11	1066	N	1066	-0-	-0-	-0-	56	1	1008	2	Y	2	1	1			1
							2	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	196	-0-	-74	-0-	12	1	184	2	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	20	1	235	2	Y	-0-					-0-
09	210	N	153	-0-	-57	-0-	10	1	143	2	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					-0-
11	210	N	168	-0-	-42	-0-	9	1	159	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	262	-0-	-668	-0-	16	1	244	2	Y	2	2	1			2
							2	9									
07	992	N	364	-0-	-628	-0-	21	1	341	2	Y	2	2	1			2
							2	9									
08	726	N	726	-0-	-0-	-0-	56	1	670	2	Y	-0-	2	1			-0-
09	599	N	599	-0-	-0-	-0-	39	1	559	2	Y	1					1
							1	9									
10	543	N	543	-0-	-0-	-0-	46	1	495	2	Y	2	1	1			2
							2	9									
*11	831	N	831	-0-	-0-	-0-	44	1	783	2	Y	4	4	1			2
							4	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

06	T. A.		44	-0-	44	214	3	1	41	2	Y	-0-					-0-
07	291	X	77	-0-	-214	-0-	4	1	73	2	Y	-0-					-0-
08	7	X	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

06	120	N	71	-0-	-49	-0-	4	1	67	2	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	2	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

06	180	N	112	-0-	-68	-0-	7	1	105	2	Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
08	341	N	121	-0-	-220	-0-	9	1	112	2	Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	25	1	271	2	Y	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	11	1	202	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	291	-0-	-309	-0-	17	1	272	2	Y	2	1	1			1
							2	9									
07	695	N	695	-0-	-0-	-0-	40	1	654	2	Y	1	1	1			1
							1	9									
08	620	N	380	-0-	-240	-0-	29	1	351	2	Y	-0-	1	1			-0-
09	571	N	571	-0-	-0-	-0-	37	1	530	2	Y	4					4
							4	9									
10	554	N	554	-0-	-0-	-0-	46	1	501	2	Y	6	4	1			6
							7	9									
*11	410	N	410	-0-	-0-	-0-	21	1	383	2	Y	5	8	1			3
							6	9									

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0-	-0-	25	1	387	2	Y	6	5	1			4
							7	9									
07	620	N	194	-0-	-426	-0-	11	1	176	2	Y	6	5	1			5
							7	9									
08	1240	N	454	-0-	-786	-0-	35	1	417	2	Y	2	6	1			1
							2	9									
09	740	N	740	-0-	-0-	-0-	48	1	690	2	Y	2	1	1			2
							2	9									
10	461	N	461	-0-	-0-	-0-	39	1	421	2	Y	1	2	1			1
							1	9									
*11	1074	N	1074	-0-	-0-	-0-	57	1	1016	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	630	-0-	-870	-0-	38	1	592	2	Y	-0-					-0-
07	1209	N	646	-0-	-563	-0-	37	1	609	2	Y	-0-					-0-
08	1302	N	532	-0-	-770	-0-	41	1	491	2	Y	-0-					-0-
09	630	N	500	-0-	-130	-0-	33	1	467	2	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	30	1	327	2	Y	-0-					-0-
*11	2229	N	2229	-0-	-0-	-0-	118	1	2111	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	450	-0-	-90	-0-	27	1	423	2	Y	-0-					-0-
07	558	N	438	-0-	-120	-0-	25	1	413	2	Y	-0-					-0-
08	558	N	555	-0-	-3	-0-	43	1	512	2	Y	-0-					-0-
09	603	N	603	-0-	-0-	-0-	39	1	564	2	Y	-0-					-0-
10	434	N	320	-0-	-114	-0-	27	1	293	2	Y	-0-					-0-
*11	807	N	807	-0-	-0-	-0-	43	1	764	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	751	-0-	-689	-0-	45	1	706	2	Y	-0-					-0-
07	1116	N	953	-0-	-163	-0-	54	1	899	2	Y	-0-					-0-
08	1488	N	927	-0-	-561	-0-	71	1	856	2	Y	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	80	1	1145	2	Y	-0-					-0-
10	1280	N	1280	-0-	-0-	-0-	108	1	1172	2	Y	-0-					-0-
*11	922	N	922	-0-	-0-	-0-	49	1	873	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	23	1	354	2	Y	-0-					-0-
07	461	N	461	-0-	-0-	-0-	26	1	435	2	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	25	1	296	2	Y	-0-					-0-
09	T. A.		263	-0-	263	263	17	1	246	2	Y	-0-					-0-
10	T. A.		410	-0-	410	673	35	1	375	2	Y	-0-					-0-
11	T. A.		90	-0-	90	763	5	1	85	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

06	630	N	240	-0-	-390	-0-	14	1	222	2	Y	4	4	1			3
							4	9									
07	682	N	659	-0-	-23	-0-	37	1	619	2	Y	3	3	1			3
							3	9									
08	761	N	761	-0-	-0-	-0-	59	1	702	2	Y	-0-	3	1			-0-
09	506	N	506	-0-	-0-	-0-	33	1	473	2	Y	-0-					-0-
10	1366	N	1366	-0-	-0-	-0-	115	1	1251	2	Y	-0-					-0-
*11	1093	N	1093	-0-	-0-	-0-	58	1	1031	2	Y	4	2	1			2
							4	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

06	660	N	115	-0-	-545	-0-	7	1	108	2	Y	-0-					-0-
07	434	N	127	-0-	-307	-0-	7	1	120	2	Y	-0-					-0-
08	527	N	525	-0-	-2	-0-	40	1	485	2	Y	-0-					-0-
09	120	N	87	-0-	-33	-0-	6	1	81	2	Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	14	1	149	2	Y	-0-					-0-
11	510	N	415	-0-	-95	-0-	22	1	393	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

06	960	N	783	-0-	-177	-0-	47	1	730	2	Y	5	5	1			3
							6	9									
07	992	N	565	-0-	-427	-0-	32	1	529	2	Y	4	4	1			3
							4	9									
08	992	N	598	-0-	-394	-0-	45	1	544	2	Y	8	7	1			4
							9	9									
09	780	N	608	-0-	-172	-0-	39	1	555	2	Y	13	4	1			13
							14	9									
10	544	N	544	-0-	-0-	-0-	45	1	493	2	Y	5	12	1			6
							6	9									
11	570	N	538	-0-	-32	-0-	29	1	509	2	Y	-0-	6	1			-0-

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

06	532	N	532	-0-	-0-	-0-	32	1	500	2	Y	-0-					-0-
07	426	N	426	-0-	-0-	-0-	24	1	402	2	Y	-0-					-0-
08	415	N	415	-0-	-0-	-0-	32	1	383	2	Y	-0-					-0-
09	445	N	445	-0-	-0-	-0-	29	1	416	2	Y	-0-					-0-
10	670	N	670	-0-	-0-	-0-	56	1	614	2	Y	-0-					-0-
*11	986	N	986	-0-	-0-	-0-	52	1	934	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	663	-0-	-27	-0-	40	1	623	2	Y	-0-					-0-
07	614	N	614	-0-	-0-	-0-	35	1	579	2	Y	-0-					-0-
08	713	N	494	-0-	-219	-0-	38	1	456	2	Y	-0-					-0-
09	510	N	386	-0-	-124	-0-	25	1	361	2	Y	-0-					-0-
10	388	N	388	-0-	-0-	-0-	33	1	355	2	Y	-0-					-0-
*11	495	N	495	-0-	-0-	-0-	26	1	469	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	189	-0-	-81	-0-	11	1	178	2	Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
08	530	N	530	-0-	-0-	-0-	41	1	489	2	Y	-0-					-0-
09	476	N	476	-0-	-0-	-0-	31	1	445	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	19	1	209	2	Y	-0-					-0-
11	510	N	224	-0-	-286	-0-	12	1	212	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	396	-0-	-294	-0-	24	1	372	2	Y	-0-					-0-
07	713	N	575	-0-	-138	-0-	33	1	542	2	Y	-0-					-0-
08	713	N	442	-0-	-271	-0-	34	1	408	2	Y	-0-					-0-
09	508	N	508	-0-	-0-	-0-	33	1	475	2	Y	-0-					-0-
10	589	N	504	-0-	-85	-0-	43	1	461	2	Y	-0-					-0-
*11	869	N	869	-0-	-0-	-0-	46	1	823	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	33	1	515	2	Y	-0-					-0-
07	692	N	692	-0-	-0-	-0-	40	1	652	2	Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	45	1	544	2	Y	-0-					-0-
09	802	N	802	-0-	-0-	-0-	52	1	749	2	Y	1					1
							1	9									
10	684	N	684	-0-	-0-	-0-	58	1	625	2	Y	1	1	1			1
							1	9									
*11	894	N	894	-0-	-0-	-0-	47	1	845	2	Y	2	2	1			1
							2	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0-	-0-	49	1	773	2	Y	-0-					-0-
07	589	N	162	-0-	-427	-0-	9	1	153	2	Y	-0-					-0-
08	589	N	254	-0-	-335	-0-	20	1	234	2	Y	-0-					-0-
09	450	N	141	-0-	-309	-0-	9	1	132	2	Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	14	1	156	2	Y	-0-					-0-
*11	806	N	806	-0-	-0-	-0-	43	1	763	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	28	1	437	2	Y	2	2	1			1
							2	9									
07	521	N	521	-0-	-0-	-0-	30	1	490	2	Y	1	1	1			1
							1	9									
08	570	N	570	-0-	-0-	-0-	44	1	526	2	Y	-0-	1	1			-0-
09	T. A.		519	-0-	519	519	34	1	485	2	Y	-0-					-0-
10	T. A.		471	-0-	471	990	40	1	430	2	Y	1					1
							1	9									
11	T. A.		548	-0-	548	1538	29	1	515	2	Y	4	3	1			2
							4	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

06	343	N	343	-0-	-0-	-0-	21	1	322	2	Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	22	1	366	2	Y	-0-					-0-
08	372	N	318	-0-	-54	-0-	25	1	293	2	Y	-0-					-0-
09	330	N	288	-0-	-42	-0-	19	1	269	2	Y	-0-					-0-
10	701	N	701	-0-	-0-	-0-	59	1	642	2	Y	-0-					-0-
11	300	N	219	-0-	-81	-0-	12	1	207	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

06	652	N	652	-0-	-0-	-0-	39	1	611	2	Y	2	1	1			1
							2	9									
07	806	N	595	-0-	-211	-0-	34	1	560	2	Y	1	1	1			1
							1	9									
08	558	N	453	-0-	-105	-0-	35	1	418	2	Y	-0-	1	1			-0-
09	660	N	374	-0-	-286	-0-	24	1	347	2	Y	3					3
							3	9									
10	1454	N	1454	-0-	-0-	-0-	122	1	1328	2	Y	4	3	1			4
							4	9									
*11	738	N	738	-0-	-0-	-0-	39	1	692	2	Y	6	7	1			3
							7	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

06	314	N	314	-0-	-0-	-0-	19	1	295	2	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	10	1	172	2	Y	-0-					-0-
08	310	N	117	-0-	-193	-0-	9	1	108	2	Y	-0-					-0-
09	300	N	128	-0-	-172	-0-	8	1	120	2	Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	19	1	205	2	Y	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

06	331	N	331	-0-	-0-	-0-	20	1	311	2	Y	-0-					-0-
07	310	N	112	-0-	-198	-0-	6	1	106	2	Y	-0-					-0-
08	423	N	423	-0-	-0-	-0-	33	1	390	2	Y	-0-					-0-
09	330	N	201	-0-	-129	-0-	13	1	188	2	Y	-0-					-0-
10	272	N	272	-0-	-0-	-0-	23	1	249	2	Y	-0-					-0-
*11	457	N	457	-0-	-0-	-0-	24	1	433	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

06	480	N	469	-0-	-11	-0-	28	1	441	2	Y	-0-					-0-
07	496	N	71	-0-	-425	-0-	4	1	67	2	Y	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	16	1	280	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	490	-0-	-110	-0-	29	1	461	2	Y	-0-					-0-
07	713	N	696	-0-	-17	-0-	40	1	656	2	Y	-0-					-0-
08	930	N	685	-0-	-245	-0-	53	1	632	2	Y	-0-					-0-
09	570	N	570	-0-	-0-	-0-	37	1	533	2	Y	-0-					-0-
10	587	N	587	-0-	-0-	-0-	49	1	538	2	Y	-0-					-0-
11	660	N	554	-0-	-106	-0-	29	1	525	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

06	543	N	543	-0-	-0-	-0-	33	1	510	2	Y	-0-					-0-
07	620	N	331	-0-	-289	-0-	19	1	312	2	Y	-0-					-0-
08	527	N	440	-0-	-87	-0-	34	1	406	2	Y	-0-					-0-
09	540	N	396	-0-	-144	-0-	26	1	370	2	Y	-0-					-0-
10	670	N	670	-0-	-0-	-0-	57	1	613	2	Y	-0-					-0-
11	420	N	382	-0-	-38	-0-	20	1	362	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		45	-0-	45	45	2	1	43	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

06	1086	X	-0-	-0-	-1086	-0-					Y	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	59	1	977	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

06	360	N	223	-0-	-137	-0-	13	1	208	2	Y	2	2	1			1
							2	9									
07	498	N	498	-0-	-0-	-0-	28	1	469	2	Y	1	1	1			1
							1	9									
08	372	N	371	-0-	-1	-0-	29	1	342	2	Y	-0-	1	1			-0-
09	597	N	597	-0-	-0-	-0-	39	1	558	2	Y	-0-					-0-
10	490	N	490	-0-	-0-	-0-	41	1	449	2	Y	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	32	1	569	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

06	323	N	323	-0-	-0-	-0-	19	1	302	2	Y	2	1	1			1
							2	9									
07	173	N	173	-0-	-0-	-0-	10	1	159	2	Y	4	2	1			3
							4	9									
08	566	N	566	-0-	-0-	-0-	44	1	522	2	Y	-0-	3	1			-0-
09	573	N	573	-0-	-0-	-0-	37	1	536	2	Y	-0-					-0-
10	1133	N	1133	-0-	-0-	-0-	95	1	1037	2	Y	1					1
							1	9									
11	540	N	481	-0-	-59	-0-	25	1	453	2	Y	3	2	1			2
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	29	-0-	-31	-0-	2	1	27	2	Y	-0-					-0-
07	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
10	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-
11	120	N	60	-0-	-60	-0-	3	1	57	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
07	217	N	158	-0-	-59	-0-	9	1	149	2	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	7	1	80	2	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	15	1	161	2	Y	-0-					-0-
11	90	N	81	-0-	-9	-0-	4	1	77	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	107	-0-	-193	-0-	6	1	101	2	Y	-0-					1
07	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					1
08	310	N	208	-0-	-102	-0-	16	1	192	2	Y	-0-					1
09	247	N	247	-0-	-0-	-0-	16	1	231	2	Y	-0-					1
10	209	N	209	-0-	-0-	-0-	18	1	191	2	Y	-0-					1
11	210	N	6	-0-	-204	-0-	6	2			Y	-0-					1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
07	186	N	162	-0-	-24	-0-	9	1	153	2	Y	-0-					-0-
08	527	N	80	-0-	-447	-0-	6	1	74	2	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	252	N	252	-0-	-0-	-0-	21	1	231	2	Y	-0-					-0-
*11	1071	N	1071	-0-	-0-	-0-	57	1	1014	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	99	-0-	-111	-0-	6	1	93	2	Y	-0-					-0-
07	153	N	153	-0-	-0-	-0-	9	1	144	2	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	11	1	130	2	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
10	171	N	171	-0-	-0-	-0-	14	1	157	2	Y	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	589	-0-	-821	-0-	35	1	554	2	Y	-0-					-0-
07	868	N	741	-0-	-127	-0-	42	1	699	2	Y	-0-					-0-
08	928	N	928	-0-	-0-	-0-	71	1	857	2	Y	-0-					-0-
09	759	N	759	-0-	-0-	-0-	49	1	709	2	Y	1					1
							1	9									
10	599	N	599	-0-	-0-	-0-	50	1	547	2	Y	2	1	1			2
							2	9									
*11	1542	N	1542	-0-	-0-	-0-	82	1	1458	2	Y	2	3	1			1
							2	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	470	-0-	-460	-0-	28	1	438	2	Y	4	4	1			3
							4	9									
07	775	N	672	-0-	-103	-0-	38	1	631	2	Y	3	3	1			3
							3	9									
08	837	N	689	-0-	-148	-0-	53	1	636	2	Y	-0-	3	1			-0-
09	896	N	896	-0-	-0-	-0-	58	1	838	2	Y	-0-					-0-
10	519	N	519	-0-	-0-	-0-	44	1	475	2	Y	-0-					-0-
*11	874	N	874	-0-	-0-	-0-	46	1	826	2	Y	2	1	1			1
							2	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

06	156	N	156	-0-	-0-	-0-	9	1	147	2	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	12	1	194	2	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	10	1	117	2	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	6	1	88	2	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	11	1	115	2	N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	8	1	149	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

06	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	5	1	90	2	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	6	1	74	2	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	6	1	84	2	N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-
11	90	N	55	-0-	-35	-0-	3	1	52	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	19	1	232	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

06	210	N	82	-0-	-128	-0-	4 19	1 9	59	2	N	17	7	1			11
07	155	N	118	-0-	-37	-0-	5 22	1 9	91	2	N	20	14	1			17
08	176	N	176	-0-	-0-	-0-	10 43	1 9	123	2	N	39	34	1			22
09	153	N	153	-0-	-0-	-0-	8 26	1 9	119	2	N	24	19	1			27
10	107	N	107	-0-	-0-	-0-	8 17	1 9	82	2	N	15	26	1			16
11	180	N	66	-0-	-114	-0-	2 21	1 9	43	2	N	19	24	1			11

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	724	-0-	-206	-0-	43 2	1 9	679	2	N	2	2	1			2
07	992	N	586	-0-	-406	-0-	33 2	1 9	551	2	N	2	2	1			2
08	1147	N	817	-0-	-330	-0-	63 1	1 9	753	2	N	1	2	1			1
09	720	N	351	-0-	-369	-0-	23 2	1 9	326	2	N	2	1	1			2
10	1147	N	1053	-0-	-94	-0-	89 1	1 9	963	2	N	1	2	1			1
*11	1806	N	1806	-0-	-0-	-0-	95 7	1 9	1704	2	N	6	4	1			3

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	11	1	176	2	N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	19	1	319	2	N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	25	1	304	2	N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	20	1	293	2	N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	32	1	346	2	N	-0-					-0-
11	300	N	202	-0-	-98	-0-	11	1	191	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	26	1	402	2	N	4	4	1			3
							4	9									
07	465	N	457	-0-	-8	-0-	26	1	428	2	N	3	3	1			3
							3	9									
08	359	N	359	-0-	-0-	-0-	28	1	331	2	N	-0-	3	1			-0-
09	420	N	404	-0-	-16	-0-	26	1	378	2	N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	59	1	647	2	N	-0-					-0-
*11	419	N	419	-0-	-0-	-0-	22	1	397	2	N	-0-					-0-

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

06	1560	N	998	-0-	-562	-0-	60	1	938	2	N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	63	1	1042	2	N	-0-					-0-
08	1805	N	1805	-0-	-0-	-0-	139	1	1662	2	N	4	2	1			2
							4	9									
09	1154	N	1154	-0-	-0-	-0-	75	1	1072	2	N	6	2	1			6
							7	9									
10	1164	N	1164	-0-	-0-	-0-	98	1	1062	2	N	4	6	1			4
							4	9									
11	1740	N	746	-0-	-994	-0-	39	1	700	2	N	6	7	1			3
							7	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

06	424	N	424	-0-	-0-	-0-	26	1	398	2	N	-0-					-0-
07	651	N	218	-0-	-433	-0-	12	1	206	2	N	-0-					-0-
08	496	N	355	-0-	-141	-0-	27	1	328	2	N	-0-					-0-
09	420	N	403	-0-	-17	-0-	26	1	377	2	N	-0-					-0-
10	651	N	478	-0-	-173	-0-	40	1	438	2	N	-0-					-0-
*11	607	N	607	-0-	-0-	-0-	32	1	575	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

06	305	N	305	-0-	-0-	-0-	18	1	287	2	N	-0-	4	1			-0-
07	448	N	448	-0-	-0-	-0-	26	1	422	2	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	32	1	381	2	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	28	1	404	2	N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	38	1	415	2	N	-0-					-0-
11	390	N	237	-0-	-153	-0-	13	1	224	2	N	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

06	430	N	430	-0-	-0-	-0-	26	1	404	2	N	-0-					-0-
07	372	N	365	-0-	-7	-0-	21	1	344	2	N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	36	1	424	2	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	28	1	403	2	N	-0-					-0-
10	713	N	405	-0-	-308	-0-	34	1	371	2	N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	25	1	441	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	12	1	190	2	N	-0-					-0-
07	124	N	45	-0-	-79	-0-	3	1	42	2	N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	15	1	268	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0-	-0-	25	1	391	2	N	-0-					-0-
07	248	N	203	-0-	-45	-0-	12	1	191	2	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	21	1	258	2	N	-0-					-0-
09	420	N	99	-0-	-321	-0-	6	1	93	2	N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	23	1	248	2	N	-0-					-0-
11	270	N	149	-0-	-121	-0-	8	1	141	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	14	1	216	2	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	16	1	257	2	N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	29	1	347	2	N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	24	1	347	2	N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	26	1	281	2	N	-0-					-0-
11	360	N	328	-0-	-32	-0-	17	1	311	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	336	-0-	-144	-0-	20	1	316	2	N	-0-					-0-
07	403	N	301	-0-	-102	-0-	17	1	284	2	N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	33	1	396	2	N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	34	1	482	2	N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	33	1	356	2	N	-0-					-0-
11	420	N	407	-0-	-13	-0-	22	1	385	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	N	1364	-0-	-0-	-0-	81	1	1265	2	N	16	15	1			10
							18	9									
07	2152	N	2152	-0-	-0-	-0-	122	1	2011	2	N	17	12	1			15
							19	9									
08	1900	N	1900	-0-	-0-	-0-	143	1	1720	2	N	34	30	1			19
							37	9									
09	2132	N	2132	-0-	-0-	-0-	138	1	1976	2	N	16	16	1			19
							18	9									
10	1979	X	1979	-0-	-0-	-0-	166	1	1809	2	N	4	18	1			5
							4	9									
*11	2295	N	2295	-0-	-0-	-0-	121	1	2164	2	N	9	9	1			5
							10	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	292	-0-	-218	-0-	18	1	274	2	N	-0-					-0-
07	403	N	269	-0-	-134	-0-	15	1	254	2	N	-0-					-0-
08	434	N	338	-0-	-96	-0-	26	1	310	2	N	2	1	1			1
							2	9									
09	416	N	416	-0-	-0-	-0-	27	1	387	2	N	2	1	1			2
							2	9									
10	558	N	216	-0-	-342	-0-	18	1	198	2	N	-0-	2	1			-0-
11	330	N	266	-0-	-64	-0-	14	1	252	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	352	-0-	-98	-0-	21	1	331	2	N	-0-					-0-
07	372	N	247	-0-	-125	-0-	14	1	233	2	N	-0-					-0-
08	372	N	361	-0-	-11	-0-	28	1	333	2	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	25	1	359	2	N	-0-					-0-
10	558	N	187	-0-	-371	-0-	16	1	171	2	N	-0-					-0-
11	360	N	257	-0-	-103	-0-	14	1	243	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	380	-0-	-310	-0-	23	1	353	2	N	4	4	1			3
							4	9									
07	589	N	365	-0-	-224	-0-	21	1	342	2	N	2	3	1			2
							2	9									
08	744	N	516	-0-	-228	-0-	40	1	476	2	N	-0-	2	1			-0-
09	562	N	562	-0-	-0-	-0-	37	1	525	2	N	-0-					-0-
10	775	N	542	-0-	-233	-0-	46	1	496	2	N	-0-					-0-
*11	568	N	568	-0-	-0-	-0-	30	1	538	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	111	-0-	-39	-0-	5	1	84	2	N	20	9	1			13
							22	9									
07	186	N	87	-0-	-99	-0-	3	1	55	2	N	26	17	1			22
							29	9									
08	242	N	242	-0-	-0-	-0-	15	1	174	2	N	48	43	1			27
							53	9									
09	201	N	201	-0-	-0-	-0-	11	1	157	2	N	30	23	1			34
							33	9									
10	248	N	146	-0-	-102	-0-	11	1	115	2	N	18	32	1			20
							20	9									
11	240	N	222	-0-	-18	-0-	10	1	187	2	N	23	30	1			13
							25	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	1548	-0-	-2202	-0-	92	1	1435	2	N	19	19	1			12
							21	9									
07	3875	X	2382	-0-	-1493	-0-	135	1	2221	2	N	24	16	1			20
							26	9									
08	3875	X	2033	-0-	-1842	-0-	153	1	1834	2	N	42	38	1			24
							46	9									
09	3060	X	2086	-0-	-974	-0-	134	1	1924	2	N	25	21	1			28
							28	9									
10	3875	X	2072	-0-	-1803	-0-	174	1	1889	2	N	8	26	1			10
							9	9									
*11	3137	X	3137	-0-	-0-	-0-	165	1	2954	2	N	16	17	1			9
							18	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	837	N	802	-0-	-35	-0-	802	3			N	-0-					145
*01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					145
*02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					145
*03	806	N	629	-0-	-177	-0-	629	3			N	-0-					145
*04	810	N	528	-0-	-282	-0-	528	3			N	-0-					145
*05	775	N	531	-0-	-244	-0-	531	3			N	-0-					145
*06	600	N	500	-0-	-100	-0-	500	3			N	-0-					145
*07	558	N	509	-0-	-49	-0-	509	3			N	-0-					145
*08	527	N	509	-0-	-18	-0-	509	3			N	-0-					145
*09	510	N	478	-0-	-32	-0-	478	3			N	-0-					145
*10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					145
11	480	N	428	-0-	-52	-0-	428	3			N	-0-					145

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	74	-0-	-106	-0-	4	1	70	2	N	-0-					-0-
07	186	N	111	-0-	-75	-0-	6	1	105	2	N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	7	1	81	2	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	10	1	145	2	N	-0-					-0-
10	248	N	84	-0-	-164	-0-	7	1	77	2	N	-0-					-0-
*11	165	N	165	-0-	-0-	-0-	9	1	156	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
07	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	X	-0-	-0-	-45	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	85	-0-	-163	-0-	85	3			N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
09	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	713	N	383	-0-	-330	-0-	383	2			N	-0-					-0-
08	558	N	477	-0-	-81	-0-	477	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	450	N	396	-0-	-54	-0-	396	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	164	-0-	-166	-0-	163	3	1	9	N	1					163
07	372	N	314	-0-	-58	-0-	313	3	1	9	N	1					164
08	372	N	301	-0-	-71	-0-	299	3	2	9	N	2					166
09	299	N	299	-0-	-0-	-0-	295	3	4	9	N	4					170
10	326	N	326	-0-	-0-	-0-	324	3	2	9	N	2					172
*11	323	N	323	-0-	-0-	-0-	322	3	1	9	N	1					173

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

06	270	N	253	-0-	-17	-0-	15	1	238	3	N	-0-					-0-
07	279	N	234	-0-	-45	-0-	16	1	218	3	N	-0-					-0-
08	279	N	242	-0-	-37	-0-	16	1	226	3	N	-0-					-0-
09	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					-0-
10	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-
*11	240	N	15	-0-	-225	-0-	15	1			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

06	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

06	450	N	391	-0-	-59	-0-	391	2			N	-0-					14
07	465	N	409	-0-	-56	-0-	409	2			N	-0-					14
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					14
09	390	N	366	-0-	-24	-0-	366	2			N	-0-					14
10	403	N	384	-0-	-19	-0-	384	2			N	-0-					14
11	420	N	321	-0-	-99	-0-	321	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					30
07	155	N	80	-0-	-75	-0-	80	2			N	-0-					30
08	155	N	67	-0-	-88	-0-	67	2			N	-0-					30
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					30
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					30
*11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					133
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	133	7			-0-

PLUGGED AND ABANDONED_____ 05/12/2017 - PLUGGED 05/12/17

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	57	7			-0-

PLUGGED AND ABANDONED_____ 05/18/2017 - PLUGGED 05/18/17

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					43
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	30	N	-0-	-0-	-30	-0-					N	-0-					43
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					43
*11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	51	-0-	-39	-0-	51	3			N	-0-					19
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					19
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					19
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					19
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					19
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18	-0-	372	3			Y	-0-					25
07	403	N	391	-0-	-12	-0-	391	3			Y	-0-					25
08	372	N	367	-0-	-5	-0-	367	3			Y	-0-					25
09	360	N	91	-0-	-269	-0-	91	3			Y	-0-					25
10	403	N	262	-0-	-141	-0-	262	3			Y	-0-					25
11	360	N	313	-0-	-47	-0-	313	3			Y	-0-					25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	-0-	883	3	21	9	N	19					56
07	1102	N	1102	-0-	-0-	-0-	1077	3	25	9	N	23					79
08	993	N	993	-0-	-0-	-0-	975	3	18	9	N	16					95
09	1264	N	1264	-0-	-0-	-0-	1261	3	3	9	N	3	60	1			38
10	1257	N	1257	-0-	-0-	-0-	1249	3	8	9	N	7					45
11	960	N	858	-0-	-102	-0-	857	3	1	9	N	1					46

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1441	X	1441	-0-	-0-	-0-	1163	3	278	9	Y	253	266	1			78
07	1519	X	1212	-0-	-307	-0-	1158	3	54	9	Y	49	98	1			29
08	1519	N	1174	-0-	-345	-0-	1071	3	103	9	Y	94	97	1			26
09	1440	N	1200	-0-	-240	-0-	1071	3	129	9	Y	117	113	1			30
10	1209	N	1203	-0-	-6	-0-	1093	3	110	9	Y	100	98	1			32
11	1140	N	1101	-0-	-39	-0-	992	3	109	9	Y	99	100	1			31

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1117	-0-	-23	-0-	1080	3	37	9	N	34	102	1			43
07	1209	N	1121	-0-	-88	-0-	1085	3	36	9	N	33					76
08	1178	N	1046	-0-	-132	-0-	1012	3	34	9	N	31	67	1			40
09	1110	N	987	-0-	-123	-0-	967	3	20	9	N	18					58
10	1116	N	1047	-0-	-69	-0-	1003	3	44	9	N	40					98
11	1020	N	995	-0-	-25	-0-	965	3	30	9	N	27	67	1			58

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					44
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					44
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					44
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					44
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					44
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	214	3	74	9	Y	67	88	1			25
07	272	N	272	-0-	-0-	-0-	177	3	95	9	Y	86					111
08	173	N	173	-0-	-0-	-0-	127	3	46	9	Y	42	101	1			52
09	300	N	166	-0-	-134	-0-	124	3	42	9	Y	38	63	1			27
10	279	N	162	-0-	-117	-0-	122	3	40	9	Y	36					63
11	180	N	145	-0-	-35	-0-	113	3	32	9	Y	29	46	1			46

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1102	-0-	-8	-0-	1043	3	59	9	Y	54	51	1			16
07	1150	N	1150	-0-	-0-	-0-	1075	3	75	9	Y	68	62	1			22
08	1034	N	1034	-0-	-0-	-0-	973	3	61	9	Y	55	61	1			16
09	1039	N	1039	-0-	-0-	-0-	967	3	72	9	Y	65	64	1			17
10	1007	N	1007	-0-	-0-	-0-	937	3	70	9	Y	64	61	1			20
*11	1024	N	1024	-0-	-0-	-0-	949	3	75	9	Y	68	67	1			21

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

06	600	N	503	-0-	-97	-0-	482	3	21	9	N	19	76	1			12
07	558	N	453	-0-	-105	-0-	439	3	14	9	N	13					25
08	558	N	387	-0-	-171	-0-	379	3	8	9	N	7					32
09	510	N	350	-0-	-160	-0-	349	3	1	9	N	1					33
10	465	N	350	-0-	-115	-0-	329	3	21	9	N	19					52
11	360	N	332	-0-	-28	-0-	326	3	6	9	N	5					57

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

06	1833	X	1833	-0-	-0-	-0-	1759	3	74	9	Y	67	103	1			33
07	1860	N	1832	-0-	-28	-0-	1758	3	74	9	Y	67					100
08	1860	N	1811	-0-	-49	-0-	1727	3	84	9	Y	76	139	1			37
09	1801	N	1801	-0-	-0-	-0-	1720	3	81	9	Y	74	72	1			39
10	1854	N	1854	-0-	-0-	-0-	1765	3	89	9	Y	81	86	1			34
11	1740	N	1738	-0-	-2	-0-	1665	3	73	9	Y	66					100

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	3100	N	4119	-0-	1019	1019	3884	3	235	9	N	214	172	1			87
09	3000	N	2951	-0-	-49	970	2786	3	165	9	N	150	189	1			48
10	3100	N	3022	-0-	-78	892	2923	3	99	9	N	90	95	1			43
*11	3403	X	2511	-0-	-892	-0-	2417	3	94	9	N	85	73	1			55

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

06	759	N	759	-0-	-0-	-0-	734	3	25	9	N	23					115
07	775	N	741	-0-	-34	-0-	716	3	25	9	N	23	113	1			25
08	806	N	645	-0-	-161	-0-	639	3	6	9	N	5					30
09	750	N	702	-0-	-48	-0-	693	3	9	9	N	8					38
10	748	N	748	-0-	-0-	-0-	742	3	6	9	N	5					43
*11	733	N	733	-0-	-0-	-0-	690	3	43	9	N	39					82

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

06	11	X	1	-0-	-10	-0-	1	3			N	-0-					42
07	11	X	-0-	-0-	-11	-0-					N	-0-					42
08	0	X	-0-	-0-	-0-	-0-					N	-0-					42
09	1	X	-0-	-0-	-1	-0-					N	-0-					42
10	1	X	-0-	-0-	-1	-0-					N	-0-					42
11	1	X	-0-	-0-	-1	-0-					N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3			Y	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	531	-0-	-159	-0-	518	3	13	9	N	12					30
07	558	N	514	-0-	-44	-0-	505	3	9	9	N	8					38
08	558	N	470	-0-	-88	-0-	462	3	8	9	N	7					45
09	540	N	476	-0-	-64	-0-	414	3	62	9	N	56	64	1			37
10	527	N	525	-0-	-2	-0-	468	3	57	9	N	52					89
11	450	N	432	-0-	-18	-0-	386	3	46	9	N	42	91	1			40

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3307	-0-	-773	-0-	3246	3	61	9	Y	55	53	1			16
07	3844	X	3659	-0-	-185	-0-	3579	3	80	9	Y	73	69	1			20
08	3844	X	3272	-0-	-572	-0-	3200	3	72	9	Y	65	67	1			18
09	3690	X	2143	-0-	-1547	-0-	2068	3	75	9	Y	68	68	1			18
10	3689	X	3671	-0-	-18	-0-	3593	3	78	9	Y	71	67	1			22
11	3540	X	3226	-0-	-314	-0-	3143	3	83	9	Y	75	74	1			23

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	8762	-0-	-118	-0-	8695	3	67	9	Y	61	58	1			18
07	9020	X	9020	-0-	-0-	-0-	8910	3	110	9	Y	100	91	1			27
08	8618	X	8361	-0-	-257	-0-	8221	3	140	9	Y	127	121	1			33
09	8340	X	8167	-0-	-173	-0-	8006	3	161	9	Y	146	144	1			35
10	9042	X	9042	-0-	-0-	-0-	8901	3	141	9	Y	128	123	1			40
*11	9061	X	9061	-0-	-0-	-0-	8911	3	150	9	Y	136	135	1			41

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1086	-0-	-24	-0-	1057	3	29	9	N	26	73	1			14
07	1085	N	1037	-0-	-48	-0-	1016	3	21	9	N	19					33
08	1085	N	1048	-0-	-37	-0-	1015	3	33	9	N	30					63
09	1080	N	1047	-0-	-33	-0-	1024	3	23	9	N	21	59	1			25
10	1126	N	1126	-0-	-0-	-0-	1084	3	42	9	N	38					63
11	1020	N	999	-0-	-21	-0-	979	3	20	9	N	18	56	1			25

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	460	-0-	-20	-0-	426	3	34	9	N	31					112
07	488	N	488	-0-	-0-	-0-	474	3	14	9	N	13	102	1			23
08	479	N	479	-0-	-0-	-0-	447	3	32	9	N	29					52
09	490	N	490	-0-	-0-	-0-	468	3	22	9	N	20	52	1			20
10	515	N	515	-0-	-0-	-0-	501	3	14	9	N	13					33
*11	494	N	494	-0-	-0-	-0-	468	3	26	9	N	24					57

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	424	-0-	-26	-0-	411	3	13	9	N	12					60
07	461	N	461	-0-	-0-	-0-	441	3	20	9	N	18					78
08	434	N	406	-0-	-28	-0-	394	3	12	9	N	11	52	1			37
09	456	N	456	-0-	-0-	-0-	453	3	3	9	N	3					40
10	465	N	447	-0-	-18	-0-	439	3	8	9	N	7					47
*11	429	N	429	-0-	-0-	-0-	412	3	17	9	N	15					62

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2750	-0-	-220	-0-	2664	3	86	9	Y	78	75	1			23
07	3017	X	3017	-0-	-0-	-0-	2901	3	116	9	Y	105	96	1			32
08	2931	X	2931	-0-	-0-	-0-	2796	3	135	9	Y	123	123	1			32
09	2897	X	2897	-0-	-0-	-0-	2754	3	143	9	Y	130	128	1			34
10	3031	X	3031	-0-	-0-	-0-	2889	3	142	9	Y	129	123	1			40
11	2820	X	2728	-0-	-92	-0-	2578	3	150	9	Y	136	135	1			41

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	688	-0-	-32	-0-	663	3	25	9	N	23					92
07	713	N	704	-0-	-9	-0-	681	3	23	9	N	21	91	1			22
08	713	N	643	-0-	-70	-0-	626	3	17	9	N	15					37
09	690	N	684	-0-	-6	-0-	662	3	22	9	N	20	45	1			12
10	713	N	680	-0-	-33	-0-	660	3	20	9	N	18					30
11	630	N	581	-0-	-49	-0-	572	3	9	9	N	8					38

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	384	-0-	-66	-0-	383	3	1	9	N	1					38
07	458	N	458	-0-	-0-	-0-	450	3	8	9	N	7					45
08	403	N	396	-0-	-7	-0-	394	3	2	9	N	2					47
09	432	N	432	-0-	-0-	-0-	407	3	25	9	N	23	53	1			17
10	465	N	403	-0-	-62	-0-	378	3	25	9	N	23					40
11	390	N	305	-0-	-85	-0-	292	3	13	9	N	12					52

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1015	N	1015	-0-	-0-	-0-	926	3	89	9	N	81	166	1			57
07	1023	N	1016	-0-	-7	-0-	947	3	69	9	N	63					120
08	1023	N	881	-0-	-142	-0-	834	3	47	9	N	43	126	1			37
09	1020	N	860	-0-	-160	-0-	851	3	9	9	N	8					45
10	1023	N	886	-0-	-137	-0-	864	3	22	9	N	20					65
*11	851	N	851	-0-	-0-	-0-	816	3	35	9	N	32					97

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					28
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					28
08	31	N	-0-	-0-	-31	-0-					Y	-0-					28
09	30	N	-0-	-0-	-30	-0-					Y	-0-					28
10	31	N	-0-	-0-	-31	-0-					Y	-0-					28
*11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		2	-0-	2	4	2	3			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
10	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1798	N	1798	-0-	-0-	-0-	1665	3	133	9	Y	121	110	1			62
07	2084	N	2084	-0-	-0-	-0-	2007	3	77	9	Y	70	48	1			84
08	1356	N	1356	-0-	-0-	-0-	1337	3	19	9	Y	17					101
09	1672	N	1672	-0-	-0-	-0-	1627	3	45	9	Y	41	107	1			35
10	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					35
*11	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					35

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1175	N	1175	-0-	-0-	-0-	1164	3	11	9	Y	10	10	1			3
07	1152	N	1152	-0-	-0-	-0-	1138	3	14	9	Y	13	12	1			4
08	1025	N	1025	-0-	-0-	-0-	1013	3	12	9	Y	11	12	1			3
09	1017	N	1017	-0-	-0-	-0-	1004	3	13	9	Y	12	12	1			3
10	973	N	973	-0-	-0-	-0-	959	3	14	9	Y	13	12	1			4
*11	1011	N	1011	-0-	-0-	-0-	996	3	15	9	Y	14	14	1			4

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
09	150	N	54	-0-	-96	-0-	54	3			Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

06	1170	N	1145	-0-	-25	-0-	1133	3	12	9	Y	11	11	1			3
07	1178	N	1029	-0-	-149	-0-	1007	3	22	9	Y	20	18	1			5
08	1172	N	1172	-0-	-0-	-0-	1152	3	20	9	Y	18	18	1			5
09	1140	N	1099	-0-	-41	-0-	1079	3	20	9	Y	18	18	1			5
10	1081	N	1081	-0-	-0-	-0-	1060	3	21	9	Y	19	18	1			6
11	1140	N	1051	-0-	-89	-0-	1029	3	22	9	Y	20	20	1			6

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					32
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					32
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					32
09	86	N	86	-0-	-0-	-0-	85	3	1	9	N	1					33
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					33
11	210	N	88	-0-	-122	-0-	88	3			N	-0-					33

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

06	90	N	48	-0-	-42	-0-	48	3			N	-0-					39
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					39
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					39
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					39
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					39
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

06	870	N	710	-0-	-160	-0-	695	3	15	9	Y	14	14	1			4
07	806	N	800	-0-	-6	-0-	779	3	21	9	Y	19	18	1			5
08	806	N	706	-0-	-100	-0-	686	3	20	9	Y	18	18	1			5
09	720	N	644	-0-	-76	-0-	624	3	20	9	Y	18	18	1			5
10	806	N	802	-0-	-4	-0-	781	3	21	9	Y	19	18	1			6
11	690	N	660	-0-	-30	-0-	640	3	20	9	Y	18	18	1			6

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

06	750	N	698	-0-	-52	-0-	665	3	33	9	Y	30	28	1			9
07	789	N	789	-0-	-0-	-0-	747	3	42	9	Y	38	36	1			11
08	729	N	729	-0-	-0-	-0-	690	3	39	9	Y	35	36	1			10
09	721	N	721	-0-	-0-	-0-	681	3	40	9	Y	36	36	1			10
10	763	N	763	-0-	-0-	-0-	721	3	42	9	Y	38	36	1			12
*11	667	N	667	-0-	-0-	-0-	624	3	43	9	Y	39	39	1			12

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

06	60	N	48	-0-	-12	-0-	26	3	22	9	Y	20	19	1			6
07	62	N	54	-0-	-8	-0-	26	3	28	9	Y	25	24	1			7
08	62	N	47	-0-	-15	-0-	21	3	26	9	Y	24	24	1			7
09	60	N	50	-0-	-10	-0-	24	3	26	9	Y	24	24	1			7
10	62	N	54	-0-	-8	-0-	25	3	29	9	Y	26	25	1			8
11	60	N	49	-0-	-11	-0-	19	3	30	9	Y	27	27	1			8

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	688	-0-	-542	-0-	624	3	64	9	Y	58	54	1			17
07	1054	N	770	-0-	-284	-0-	684	3	86	9	Y	78	73	1			22
08	868	N	758	-0-	-110	-0-	697	3	61	9	Y	55	61	1			16
09	771	N	771	-0-	-0-	-0-	699	3	72	9	Y	65	64	1			17
10	926	N	926	-0-	-0-	-0-	856	3	70	9	Y	64	61	1			20
*11	738	N	738	-0-	-0-	-0-	663	3	75	9	Y	68	67	1			21

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	347	-0-	-73	-0-	314	3	33	9	Y	30	28	1			9
07	416	N	416	-0-	-0-	-0-	377	3	39	9	Y	35	34	1			10
08	533	N	533	-0-	-0-	-0-	493	3	40	9	Y	36	36	1			10
09	486	N	486	-0-	-0-	-0-	458	3	28	9	Y	25	28	1			7
10	373	N	373	-0-	-0-	-0-	329	3	44	9	Y	40	36	1			11
*11	458	N	458	-0-	-0-	-0-	413	3	45	9	Y	41	40	1			12

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	N	1068	-0-	-0-	-0-	1045	3	23	9	N	21	71	1			37
07	1261	N	1261	-0-	-0-	-0-	1217	3	44	9	N	40					77
08	1044	N	1044	-0-	-0-	-0-	1025	3	19	9	N	17					94
09	1085	N	1085	-0-	-0-	-0-	1062	3	23	9	N	21	88	1			27
10	1093	N	1093	-0-	-0-	-0-	1060	3	33	9	N	30					57
*11	980	N	980	-0-	-0-	-0-	954	3	26	9	N	24	59	1			22

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	972	-0-	-48	-0-	958	3	14	9	N	13	73	1			10
07	1054	N	1016	-0-	-38	-0-	1005	3	11	9	N	10					20
08	1054	N	933	-0-	-121	-0-	920	3	13	9	N	12					32
09	960	N	925	-0-	-35	-0-	919	3	6	9	N	5					37
10	1032	N	1032	-0-	-0-	-0-	1018	3	14	9	N	13					50
*11	974	N	974	-0-	-0-	-0-	965	3	9	9	N	8					58

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1438	-0-	-2	-0-	1390	3	48	9	Y	44	42	1			13
07	1468	N	1468	-0-	-0-	-0-	1399	3	69	9	Y	63	59	1			17
08	1345	N	1345	-0-	-0-	-0-	1270	3	75	9	Y	68	65	1			20
09	1396	N	1396	-0-	-0-	-0-	1310	3	86	9	Y	78	77	1			21
10	1351	N	1351	-0-	-0-	-0-	1266	3	85	9	Y	77	74	1			24
*11	1396	N	1396	-0-	-0-	-0-	1306	3	90	9	Y	82	81	1			25

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0-	-0-	642	3	70	9	N	64	99	1			20
07	744	N	685	-0-	-59	-0-	639	3	46	9	N	42					62
08	682	N	603	-0-	-79	-0-	557	3	46	9	N	42	87	1			17
09	720	N	423	-0-	-297	-0-	400	3	23	9	N	21					38
10	774	N	774	-0-	-0-	-0-	684	3	90	9	N	82	78	1			42
*11	670	N	670	-0-	-0-	-0-	613	3	57	9	N	52					94

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1654	-0-	-86	-0-	1591	3	63	9	N	57	94	1			47
07	1736	X	1724	-0-	-12	-0-	1656	3	68	9	N	62					109
08	1674	X	1636	-0-	-38	-0-	1573	3	63	9	N	57	94	1			72
09	1650	X	1466	-0-	-184	-0-	1423	3	43	9	N	39	76	1			35
10	1736	X	1630	-0-	-106	-0-	1558	3	72	9	N	65					100
11	1680	X	1537	-0-	-143	-0-	1475	3	62	9	N	56	98	1			58

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	36	-0-	-384	-0-	36	3			N	-0-					45
07	873	X	873	-0-	-0-	-0-	739	3	134	9	N	122					167
08	689	X	689	-0-	-0-	-0-	487	3	202	9	N	184	171	1			180
09	757	X	757	-0-	-0-	-0-	669	3	88	9	N	80	235	1			25
10	868	X	809	-0-	-59	-0-	627	3	182	9	N	165					190
11	840	X	769	-0-	-71	-0-	664	3	105	9	N	95	277	1			8

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					7
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					7
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					7
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					7
10	124	N	98	-0-	-26	-0-	98	3			N	-0-					7
*11	126	N	126	-0-	-0-	-0-	112	3	14	9	N	13					20

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2313	N	2313	-0-	-0-	-0-	2238	3	75	9	Y	68					109
07	2480	N	2378	-0-	-102	-0-	2306	3	72	9	Y	65	90	1			84
08	2449	N	2184	-0-	-265	-0-	2118	3	66	9	Y	60	132	1			12
09	2310	N	2194	-0-	-116	-0-	2118	3	76	9	Y	69	68	1			13
10	2387	N	2317	-0-	-70	-0-	2234	3	83	9	Y	75					88
*11	2154	N	2154	-0-	-0-	-0-	2095	3	59	9	Y	54	83	1			59

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	208	-0-	-32	-0-	206	3	2	9	N	2					34
07	295	N	295	-0-	-0-	-0-	293	3	2	9	N	2					36
08	314	N	314	-0-	-0-	-0-	308	3	6	9	N	5					41
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					41
10	310	N	181	-0-	-129	-0-	179	3	2	9	N	2					43
11	300	N	162	-0-	-138	-0-	162	3			N	-0-					43

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	304	-0-	-56	-0-	292	3	12	9	N	11					61
07	341	N	311	-0-	-30	-0-	300	3	11	9	N	10					71
08	341	N	252	-0-	-89	-0-	235	3	17	9	N	15					86
09	300	N	281	-0-	-19	-0-	281	3			N	-0-	71	1			15
10	310	N	275	-0-	-35	-0-	273	3	2	9	N	2					17
*11	316	N	316	-0-	-0-	-0-	281	3	35	9	N	32					49

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	3			Y	-0-					37
07	93	N	82	-0-	-11	-0-	82	3			Y	-0-					37
08	93	N	77	-0-	-16	-0-	77	3			Y	-0-					37
09	192	N	192	-0-	-0-	-0-	142	3	50	9	Y	45	65	1			17
10	131	N	131	-0-	-0-	-0-	119	3	12	9	Y	11					28
*11	221	N	221	-0-	-0-	-0-	212	3	9	9	Y	8					36

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					36
07	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					36
08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					36
09	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					36
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					36
*11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					36

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

06	420	N	408	-0-	-12	-0-	408	3			N	-0-					19
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					19
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					19
09	420	N	415	-0-	-5	-0-	415	3			N	-0-					19
10	465	N	418	-0-	-47	-0-	418	3			N	-0-					19
11	390	N	369	-0-	-21	-0-	369	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

06	3300	X	3180	-0-	-120	-0-	3129	3	51	9	Y	46	27	1			30
07	3348	X	3199	-0-	-149	-0-	3199	3			Y	-0-	30	1			-0-
08	3317	X	2959	-0-	-358	-0-	2959	3			Y	-0-					-0-
09	3150	X	3127	-0-	-23	-0-	3127	3			Y	-0-					-0-
10	3255	X	3218	-0-	-37	-0-	3218	3			Y	-0-					-0-
11	3180	X	2997	-0-	-183	-0-	2997	3			Y	-0-					-0-

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

06	780	N	754	-0-	-26	-0-	718	3	36	9	N	33					73
07	775	N	745	-0-	-30	-0-	722	3	23	9	N	21					94
08	775	N	696	-0-	-79	-0-	654	3	42	9	N	38	115	1			17
09	750	N	632	-0-	-118	-0-	612	3	20	9	N	18					35
10	744	N	666	-0-	-78	-0-	641	3	25	9	N	23					58
11	660	N	640	-0-	-20	-0-	617	3	23	9	N	21	66	1			13

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					48
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					48
08	341	N	262	-0-	-79	-0-	262	3			N	-0-					48
09	360	N	303	-0-	-57	-0-	292	3	11	9	N	10					58
10	432	N	432	-0-	-0-	-0-	362	3	70	9	N	64	102	1			20
*11	353	N	353	-0-	-0-	-0-	333	3	20	9	N	18					38

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

06	11	N	3	-0-	-8	-0-	3	3			N	-0-					53
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					53
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

06	418	N	418	-0-	-0-	-0-	389	3	29	9	Y	26					32
07	432	N	432	-0-	-0-	-0-	404	3	28	9	Y	25					57
08	403	N	394	-0-	-9	-0-	375	3	19	9	Y	17					74
09	390	N	374	-0-	-16	-0-	351	3	23	9	Y	21					95
10	417	N	417	-0-	-0-	-0-	402	3	15	9	Y	14	91	1			18
11	390	N	372	-0-	-18	-0-	350	3	22	9	Y	20					38

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	997	-0-	-23	-0-	982	3	15	9	Y	14	14	1			4
07	1044	N	1044	-0-	-0-	-0-	1023	3	21	9	Y	19	18	1			5
08	1023	N	966	-0-	-57	-0-	946	3	20	9	Y	18	18	1			5
09	990	N	912	-0-	-78	-0-	892	3	20	9	Y	18	18	1			5
10	1148	N	1148	-0-	-0-	-0-	1127	3	21	9	Y	19	18	1			6
11	930	N	929	-0-	-1	-0-	907	3	22	9	Y	20	20	1			6

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	509	-0-	-1	-0-	494	3	15	9	Y	14	14	1			4
07	558	N	524	-0-	-34	-0-	503	3	21	9	Y	19	18	1			5
08	527	N	478	-0-	-49	-0-	458	3	20	9	Y	18	18	1			5
09	510	N	463	-0-	-47	-0-	441	3	22	9	Y	20	20	1			5
10	527	N	488	-0-	-39	-0-	467	3	21	9	Y	19	18	1			6
11	450	N	448	-0-	-2	-0-	426	3	22	9	Y	20	20	1			6

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	524	-0-	-16	-0-	509	3	15	9	Y	14	14	1			4
07	528	N	528	-0-	-0-	-0-	507	3	21	9	Y	19	18	1			5
08	527	N	474	-0-	-53	-0-	454	3	20	9	Y	18	18	1			5
09	510	N	478	-0-	-32	-0-	461	3	17	9	Y	15	16	1			4
10	527	N	496	-0-	-31	-0-	475	3	21	9	Y	19	17	1			6
11	450	N	205	-0-	-245	-0-	190	3	15	9	Y	14	15	1			5

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					28
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					28
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					28
09	30	N	-0-	-0-	-30	-0-					N	-0-					28
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					28
*11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					28

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	559	-0-	-71	-0-	520	3	39	9	N	35	100	1			18
07	651	N	621	-0-	-30	-0-	564	3	57	9	N	52					70
08	620	N	536	-0-	-84	-0-	492	3	44	9	N	40	87	1			23
09	570	N	523	-0-	-47	-0-	486	3	37	9	N	34					57
10	635	N	635	-0-	-0-	-0-	565	3	70	9	N	64	58	1			63
*11	562	N	562	-0-	-0-	-0-	506	3	56	9	N	51	76	1			38

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3012	-0-	-1008	-0-	2937	3	75	9	N	68					193
07	4061	X	2991	-0-	-1070	-0-	2935	3	56	9	N	51	151	1			93
08	3441	X	2437	-0-	-1004	-0-	2391	3	46	9	N	42					135
09	3330	X	2247	-0-	-1083	-0-	2227	3	20	9	N	18	83	1			70
10	3224	X	2642	-0-	-582	-0-	2581	3	61	9	N	55	81	1			44
11	3000	X	2200	-0-	-800	-0-	2150	3	50	9	N	45					89

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					37
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					37
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					37
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					37
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					37
*11	106	N	106	-0-	-0-	-0-	100	3	6	9	N	5					42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	200	3	19	9	N	17					75
07	248	N	227	-0-	-21	-0-	197	3	30	9	N	27					102
08	217	N	217	-0-	-0-	-0-	209	3	8	9	N	7					109
09	210	N	202	-0-	-8	-0-	196	3	6	9	N	5	97	1			17
10	225	N	225	-0-	-0-	-0-	214	3	11	9	N	10					27
*11	222	N	222	-0-	-0-	-0-	205	3	17	9	N	15					42

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	800	-0-	-10	-0-	778	3	22	9	N	20					77
07	837	N	823	-0-	-14	-0-	806	3	17	9	N	15					92
08	837	N	746	-0-	-91	-0-	740	3	6	9	N	5					97
09	831	N	831	-0-	-0-	-0-	810	3	21	9	N	19	93	1			23
10	837	N	801	-0-	-36	-0-	779	3	22	9	N	20					43
*11	765	N	765	-0-	-0-	-0-	739	3	26	9	N	24					67

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					43
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					43
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					43
09	150	N	104	-0-	-46	-0-	104	3			N	-0-					43
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					43
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					43

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					21
07	651	N	621	-0-	-30	-0-	621	3			N	-0-					21
08	651	N	566	-0-	-85	-0-	566	3			N	-0-					21
09	630	N	568	-0-	-62	-0-	568	3			N	-0-					21
10	620	N	616	-0-	-4	-0-	576	3	40	9	N	36					57
*11	548	N	548	-0-	-0-	-0-	537	3	11	9	N	10					67

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	607	3	22	9	Y	20	19	1			6
07	612	N	612	-0-	-0-	-0-	584	3	28	9	Y	25	24	1			7
08	837	N	587	-0-	-250	-0-	559	3	28	9	Y	25	25	1			7
09	630	N	550	-0-	-80	-0-	527	3	23	9	Y	21	22	1			6
10	620	N	577	-0-	-43	-0-	547	3	30	9	Y	27	25	1			8
11	570	N	556	-0-	-14	-0-	526	3	30	9	Y	27	27	1			8

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1460	-0-	-10	-0-	1414	3	46	9	N	42	104	1			23
07	1494	N	1494	-0-	-0-	-0-	1463	3	31	9	N	28					51
08	1488	N	1377	-0-	-111	-0-	1344	3	33	9	N	30	69	1			12
09	1470	N	1440	-0-	-30	-0-	1420	3	20	9	N	18					30
10	1503	N	1503	-0-	-0-	-0-	1450	3	53	9	N	48					78
*11	1416	N	1416	-0-	-0-	-0-	1380	3	36	9	N	33					111

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3757	-0-	-443	-0-	3663	3	94	9	Y	85	60	1			85
07	4255	X	4255	-0-	-0-	-0-	4143	3	112	9	Y	102	72	1			115
08	4185	X	3879	-0-	-306	-0-	3773	3	106	9	Y	96	119	1			92
09	4050	X	3827	-0-	-223	-0-	3728	3	99	9	Y	90	149	1			33
10	4185	X	3977	-0-	-208	-0-	3865	3	112	9	Y	102	65	1			70
11	4050	X	3577	-0-	-473	-0-	3480	3	97	9	Y	88	78	1			80

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	526	-0-	-134	-0-	500	3	26	9	Y	24	27	1			8
07	950	N	950	-0-	-0-	-0-	902	3	48	9	Y	44	40	1			12
08	863	N	863	-0-	-0-	-0-	801	3	62	9	Y	56	54	1			14
09	874	N	874	-0-	-0-	-0-	813	3	61	9	Y	55	54	1			15
10	886	N	886	-0-	-0-	-0-	824	3	62	9	Y	56	54	1			17
*11	837	N	837	-0-	-0-	-0-	771	3	66	9	Y	60	59	1			18

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					Y	-0-					67
07	124	N	-0-	-0-	-124	-0-					Y	1					68
08	93	N	-0-	-0-	-93	-0-					Y	-0-					68
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	23	1	1	5	44
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			43
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					43

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4099	X	4099	-0-	-0-	-0-	4035	3	64	9	Y	58	56	1			17
07	4464	X	3908	-0-	-556	-0-	3824	3	84	9	Y	76	72	1			21
08	4464	X	4142	-0-	-322	-0-	4063	3	79	9	Y	72	73	1			20
09	4320	X	3982	-0-	-338	-0-	3896	3	86	9	Y	78	77	1			21
10	4340	X	4149	-0-	-191	-0-	4064	3	85	9	Y	77	74	1			24
11	4110	X	3637	-0-	-473	-0-	3546	3	91	9	Y	83	82	1			25

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					109
07	341	N	263	-0-	-78	-0-	263	3			N	-0-					109
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					109
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					109
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					109
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					109

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	377	3	29	9	N	26	71	1			25
07	341	N	338	-0-	-3	-0-	324	3	14	9	N	13					38
08	403	N	220	-0-	-183	-0-	209	3	11	9	N	10					48
09	450	N	450	-0-	-0-	-0-	422	3	28	9	N	25	61	1			12
10	341	N	268	-0-	-73	-0-	267	3	1	9	N	1					13
*11	360	N	360	-0-	-0-	-0-	332	3	28	9	N	25					38

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1465	-0-	-335	-0-	1431	3	34	9	N	31					55
07	1736	X	1518	-0-	-218	-0-	1485	3	33	9	N	30					85
08	1643	X	1404	-0-	-239	-0-	1376	3	28	9	N	25	93	1			17
09	1530	X	1421	-0-	-109	-0-	1387	3	34	9	N	31					48
10	1543	X	1543	-0-	-0-	-0-	1502	3	41	9	N	37					85
11	1470	X	1396	-0-	-74	-0-	1351	3	45	9	N	41	78	1			48

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2421	-0-	-789	-0-	2376	3	45	9	Y	41	39	1			12
07	2780	X	2780	-0-	-0-	-0-	2748	3	32	9	Y	29	32	1			9
08	2480	X	1710	-0-	-770	-0-	1709	3	1	9	Y	1	8	1			2
09	2400	X	1726	-0-	-674	-0-	1726	3			Y	-0-	1	5			1
10	2480	X	1772	-0-	-708	-0-	1772	3			Y	-0-	1	1			-0-
11	2400	X	857	-0-	-1543	-0-	857	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	X	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2274	-0-	-66	-0-	2274	3			Y	-0-					8
07	2386	N	2386	-0-	-0-	-0-	2386	3			Y	-0-					8
08	2325	N	2277	-0-	-48	-0-	2277	3			Y	-0-					8
09	2250	N	475	-0-	-1775	-0-	475	3			Y	-0-					8
10	2325	N	779	-0-	-1546	-0-	779	3			Y	-0-					8
*11	2251	N	2251	-0-	-0-	-0-	2212	3	39	9	Y	35					43

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	218	3	15	9	N	14					77
07	310	N	226	-0-	-84	-0-	198	3	28	9	N	25					102
08	253	N	253	-0-	-0-	-0-	228	3	25	9	N	23					125
09	240	N	133	-0-	-107	-0-	111	3	22	9	N	20	92	1			53
10	217	N	112	-0-	-105	-0-	86	3	26	9	N	24					77
11	240	N	110	-0-	-130	-0-	92	3	18	9	N	16	56	1			37

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	622	-0-	-98	-0-	597	3	25	9	N	23					60
07	682	N	633	-0-	-49	-0-	590	3	43	9	N	39	54	1			45
08	651	N	622	-0-	-29	-0-	598	3	24	9	N	22					67
09	633	N	633	-0-	-0-	-0-	592	3	41	9	N	37	81	1			23
10	699	N	699	-0-	-0-	-0-	632	3	67	9	N	61					84
*11	613	N	613	-0-	-0-	-0-	592	3	21	9	N	19	65	1			38

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	289	3	1	9	N	1					47
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					47
08	310	N	141	-0-	-169	-0-	140	3	1	9	N	1					48
09	300	N	136	-0-	-164	-0-	130	3	6	9	N	5					53
10	279	N	137	-0-	-142	-0-	131	3	6	9	N	5					58
*11	184	N	184	-0-	-0-	-0-	173	3	11	9	N	10					68

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					25
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					25
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					25
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					25
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					25
*11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1206	-0-	-114	-0-	1167	3	39	9	Y	35	34	1			10
07	1363	N	1363	-0-	-0-	-0-	1312	3	51	9	Y	46	43	1			13
08	1302	N	1248	-0-	-54	-0-	1202	3	46	9	Y	42	43	1			12
09	1462	N	1462	-0-	-0-	-0-	1427	3	35	9	Y	32	35	1			9
10	1499	N	1499	-0-	-0-	-0-	1447	3	52	9	Y	47	42	1			14
*11	1401	N	1401	-0-	-0-	-0-	1349	3	52	9	Y	47	47	1			14

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1197	-0-	-1323	-0-	1112	3	85	9	Y	77	75	1			23
07	1908	N	1908	-0-	-0-	-0-	1794	3	114	9	Y	104	97	1			30
08	1736	N	1506	-0-	-230	-0-	1397	3	109	9	Y	99	102	1			27
09	1424	N	1424	-0-	-0-	-0-	1304	3	120	9	Y	109	107	1			29
10	2159	N	2159	-0-	-0-	-0-	2042	3	117	9	Y	106	102	1			33
*11	2617	N	2617	-0-	-0-	-0-	2492	3	125	9	Y	114	113	1			34

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					19
07	155	N	115	-0-	-40	-0-	115	3			Y	-0-					19
08	124	N	100	-0-	-24	-0-	100	3			Y	-0-					19
09	120	N	100	-0-	-20	-0-	100	3			Y	-0-					19
10	124	N	75	-0-	-49	-0-	75	3			Y	-0-					19
11	90	N	71	-0-	-19	-0-	71	3			Y	-0-					19

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	628	-0-	-32	-0-	599	3	29	9	N	26	75	1			23
07	653	N	653	-0-	-0-	-0-	627	3	26	9	N	24					47
08	677	N	677	-0-	-0-	-0-	626	3	51	9	N	46	85	1			8
09	677	N	677	-0-	-0-	-0-	640	3	37	9	N	34					42
10	711	N	711	-0-	-0-	-0-	671	3	40	9	N	36					78
*11	677	N	677	-0-	-0-	-0-	635	3	42	9	N	38					116

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	302	3	48	9	Y	44					77
07	279	N	271	-0-	-8	-0-	238	3	33	9	Y	30					107
08	255	N	255	-0-	-0-	-0-	227	3	28	9	Y	25	93	1			39
09	300	N	259	-0-	-41	-0-	229	3	30	9	Y	27					66
10	279	N	267	-0-	-12	-0-	246	3	21	9	Y	19					85
*11	255	N	255	-0-	-0-	-0-	238	3	17	9	Y	15	83	1			17

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	N	1471	-0-	-0-	-0-	1427	3	44	9	N	40					60
07	1581	N	1503	-0-	-78	-0-	1446	3	57	9	N	52					112
08	1581	N	1333	-0-	-248	-0-	1294	3	39	9	N	35					147
09	1470	N	1402	-0-	-68	-0-	1366	3	36	9	N	33	130	1			50
10	1488	N	1450	-0-	-38	-0-	1406	3	44	9	N	40					90
*11	1367	N	1367	-0-	-0-	-0-	1336	3	31	9	N	28	81	1			37

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	796	-0-	-164	-0-	778	3	18	9	N	16					65
07	895	N	895	-0-	-0-	-0-	871	3	24	9	N	22					87
08	837	N	788	-0-	-49	-0-	771	3	17	9	N	15					102
09	810	N	775	-0-	-35	-0-	760	3	15	9	N	14	96	1			20
10	899	N	825	-0-	-74	-0-	803	3	22	9	N	20					40
*11	815	N	815	-0-	-0-	-0-	796	3	19	9	N	17					57

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	399	-0-	-531	-0-	357	3	42	9	N	38	54	1			47
07	682	N	452	-0-	-230	-0-	416	3	36	9	N	33					80
08	527	N	494	-0-	-33	-0-	422	3	72	9	N	65	85	1			60
09	390	N	377	-0-	-13	-0-	351	3	26	9	N	24	62	1			22
10	499	N	499	-0-	-0-	-0-	435	3	64	9	N	58					80
11	480	N	449	-0-	-31	-0-	383	3	66	9	N	60	118	1			22

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	682	-0-	-1358	-0-	629	3	53	9	Y	48	47	1			14
07	1240	N	435	-0-	-805	-0-	376	3	59	9	Y	54	50	1			18
08	1240	N	367	-0-	-873	-0-	302	3	65	9	Y	59	61	1			16
09	690	N	199	-0-	-491	-0-	164	3	35	9	Y	32	38	1			10
10	434	N	293	-0-	-141	-0-	218	3	75	9	Y	68	60	1			18
11	360	N	208	-0-	-152	-0-	156	3	52	9	Y	47	50	1			15

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					13
07	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					13
08	434	N	335	-0-	-99	-0-	335	3			Y	-0-					13
09	420	N	130	-0-	-290	-0-	130	3			Y	-0-					13
10	434	N	214	-0-	-220	-0-	214	3			Y	-0-					13
*11	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					13

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	297	-0-	-33	-0-	210	3	87	9	Y	79	79	1			53
07	310	N	297	-0-	-13	-0-	208	3	89	9	Y	81					134
08	279	N	1	-0-	-278	-0-	1	3			Y	-0-					134
09	300	N	207	-0-	-93	-0-	115	3	92	9	Y	84	135	1			83
10	310	N	253	-0-	-57	-0-	148	3	105	9	Y	95	112	1			66
*11	254	N	254	-0-	-0-	-0-	160	3	94	9	Y	85					151

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
08	186	N	107	-0-	-79	-0-	107	3			Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	41	-0-	-19	-0-	41	3			N	-0-					47
07	62	X	21	-0-	-41	-0-	21	3			N	-0-					47
08	62	X	-0-	-0-	-62	-0-					N	-0-					47
09	35	X	35	-0-	-0-	-0-	35	3			N	-0-					47
10	31	X	6	-0-	-25	-0-	6	3			N	-0-					47
*11	59	X	59	-0-	-0-	-0-	59	3			N	-0-					47

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	703	3	19	9	Y	17					35
07	775	N	768	-0-	-7	-0-	751	3	17	9	Y	15					50
08	775	N	708	-0-	-67	-0-	688	3	20	9	Y	18					68
09	720	N	685	-0-	-35	-0-	666	3	19	9	Y	17	55	1			30
10	775	N	729	-0-	-46	-0-	716	3	13	9	Y	12					42
11	690	N	677	-0-	-13	-0-	663	3	14	9	Y	13					55

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	650	-0-	-400	-0-	643	3	7	9	N	6					62
07	837	N	635	-0-	-202	-0-	617	3	18	9	N	16					78
08	775	N	738	-0-	-37	-0-	723	3	15	9	N	14					92
09	660	N	590	-0-	-70	-0-	569	3	21	9	N	19	79	1			32
10	883	N	883	-0-	-0-	-0-	849	3	34	9	N	31					63
*11	959	N	959	-0-	-0-	-0-	903	3	56	9	N	51	54	1			60

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	287	-0-	-163	-0-	278	3	9	9	N	8					67
07	434	N	250	-0-	-184	-0-	236	3	14	9	N	13					80
08	390	N	390	-0-	-0-	-0-	350	3	40	9	N	36	98	1			18
09	428	N	428	-0-	-0-	-0-	398	3	30	9	N	27					45
10	460	N	460	-0-	-0-	-0-	419	3	41	9	N	37					82
*11	429	N	429	-0-	-0-	-0-	397	3	32	9	N	29	76	1			35

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	927	-0-	-33	-0-	891	3	36	9	N	33	95	1			22
07	992	N	928	-0-	-64	-0-	899	3	29	9	N	26					48
08	930	N	835	-0-	-95	-0-	813	3	22	9	N	20					68
09	930	N	857	-0-	-73	-0-	833	3	24	9	N	22	68	1			22
10	930	N	915	-0-	-15	-0-	879	3	36	9	N	33					55
*11	898	N	898	-0-	-0-	-0-	852	3	46	9	N	42	64	1			33

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	110	-0-	-70	-0-	110	3			N	-0-					15
07	155	N	93	-0-	-62	-0-	93	3			N	-0-					15
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					15
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					15
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					15
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					15

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	-0-	249	3	11	9	N	10					77
07	279	N	263	-0-	-16	-0-	254	3	9	9	N	8					85
08	279	N	253	-0-	-26	-0-	227	3	26	9	N	24					109
09	270	N	264	-0-	-6	-0-	249	3	15	9	N	14	111	1			12
10	256	N	256	-0-	-0-	-0-	247	3	9	9	N	8					20
*11	267	N	267	-0-	-0-	-0-	239	3	28	9	N	25					45

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	518	3	1	9	N	1					38
07	527	N	519	-0-	-8	-0-	497	3	22	9	N	20					58
08	527	N	501	-0-	-26	-0-	461	3	40	9	N	36	59	1			35
09	510	N	451	-0-	-59	-0-	451	3			N	-0-					35
10	527	N	518	-0-	-9	-0-	488	3	30	9	N	27					62
11	480	N	469	-0-	-11	-0-	457	3	12	9	N	11					73

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	330	3	36	9	N	33					78
07	372	N	349	-0-	-23	-0-	312	3	37	9	N	34					112
08	372	N	297	-0-	-75	-0-	273	3	24	9	N	22	59	1			75
09	360	N	340	-0-	-20	-0-	307	3	33	9	N	30	73	1			32
10	341	N	333	-0-	-8	-0-	297	3	36	9	N	33					65
*11	306	N	306	-0-	-0-	-0-	284	3	22	9	N	20	65	1			20

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	557	-0-	-43	-0-	536	3	21	9	N	19					85
07	620	N	567	-0-	-53	-0-	548	3	19	9	N	17	69	1			33
08	589	N	503	-0-	-86	-0-	488	3	15	9	N	14					47
09	570	N	514	-0-	-56	-0-	492	3	22	9	N	20					67
10	568	N	568	-0-	-0-	-0-	549	3	19	9	N	17					84
*11	513	N	513	-0-	-0-	-0-	502	3	11	9	N	10	67	1			27

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1226	-0-	-94	-0-	1178	3	48	9	Y	44	42	1			13
07	1272	N	1272	-0-	-0-	-0-	1210	3	62	9	Y	56	53	1			16
08	1240	N	1180	-0-	-60	-0-	1123	3	57	9	Y	52	54	1			14
09	1200	N	1178	-0-	-22	-0-	1117	3	61	9	Y	55	54	1			15
10	1240	N	1185	-0-	-55	-0-	1123	3	62	9	Y	56	54	1			17
*11	1155	N	1155	-0-	-0-	-0-	1089	3	66	9	Y	60	59	1			18

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1034	-0-	-16	-0-	1027	3	7	9	Y	6	6	1			2
07	1085	N	1066	-0-	-19	-0-	1058	3	8	9	Y	7	7	1			2
08	1054	N	983	-0-	-71	-0-	975	3	8	9	Y	7	7	1			2
09	1020	N	980	-0-	-40	-0-	971	3	9	9	Y	8	8	1			2
10	1054	N	1030	-0-	-24	-0-	1022	3	8	9	Y	7	7	1			2
*11	996	N	996	-0-	-0-	-0-	987	3	9	9	Y	8	8	1			2

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1281	-0-	-69	-0-	1222	3	59	9	N	54					68
07	1333	N	1276	-0-	-57	-0-	1241	3	35	9	N	32	77	1			23
08	1333	N	1304	-0-	-29	-0-	1231	3	73	9	N	66					89
09	1290	N	1259	-0-	-31	-0-	1212	3	47	9	N	43	99	1			33
10	1271	N	1258	-0-	-13	-0-	1201	3	57	9	N	52					85
*11	1301	N	1301	-0-	-0-	-0-	1232	3	69	9	N	63	75	1			73

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4	-0-	268	3	28	9	N	25					89
07	308	N	308	-0-	-0-	-0-	280	3	28	9	N	25					114
08	310	N	263	-0-	-47	-0-	250	3	13	9	N	12	56	1			70
09	300	N	252	-0-	-48	-0-	232	3	20	9	N	18	61	1			27
10	310	N	290	-0-	-20	-0-	272	3	18	9	N	16					43
*11	268	N	268	-0-	-0-	-0-	246	3	22	9	N	20					63

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	386	-0-	-244	-0-	373	3	13	9	N	12	86	1			18
07	744	N	733	-0-	-11	-0-	714	3	19	9	N	17					35
08	713	N	676	-0-	-37	-0-	651	3	25	9	N	23					58
09	682	N	682	-0-	-0-	-0-	661	3	21	9	N	19	69	1			8
10	744	N	739	-0-	-5	-0-	713	3	26	9	N	24					32
*11	693	N	693	-0-	-0-	-0-	673	3	20	9	N	18					50

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

06	990	N	958	-0-	-32	-0-	915	3	43	9	N	39					94
07	1023	N	998	-0-	-25	-0-	952	3	46	9	N	42					136
08	992	N	919	-0-	-73	-0-	873	3	46	9	N	42	107	1			71
09	960	N	894	-0-	-66	-0-	858	3	36	9	N	33	71	1			33
10	992	N	933	-0-	-59	-0-	888	3	45	9	N	41					74
11	900	N	880	-0-	-20	-0-	840	3	40	9	N	36	68	1			42

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

06	252	N	252	-0-	-0-	-0-	175	3	77	9	Y	70	125	1			31
07	289	N	289	-0-	-0-	-0-	215	3	74	9	Y	67					98
08	217	N	192	-0-	-25	-0-	126	3	66	9	Y	60					158
09	240	N	216	-0-	-24	-0-	173	3	43	9	Y	39	163	1			34
10	279	N	200	-0-	-79	-0-	134	3	66	9	Y	60					94
*11	212	N	212	-0-	-0-	-0-	147	3	65	9	Y	59	75	1			78

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

06	180	X	143	-0-	-37	-0-	143	3			N	-0-					30
07	186	X	142	-0-	-44	-0-	142	3			N	-0-					30
08	186	X	127	-0-	-59	-0-	127	3			N	-0-					30
09	150	X	134	-0-	-16	-0-	134	3			N	-0-					30
10	155	X	131	-0-	-24	-0-	131	3			N	-0-					30
11	150	X	111	-0-	-39	-0-	111	3			N	-0-					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

06	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
09	180	N	149	-0-	-31	-0-	149	3			Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
07	T. A.		1	-0-	1	1	1	3			Y	-0-					30
08	T. A.		-0-	-0-	-0-	1					Y	-0-					30
09	T. A.		-0-	-0-	-0-	1					Y	-0-					30
10	1	X	-0-	-0-	-1	-0-					Y	-0-	1	5			29
*11	1	X	1	-0-	-0-	-0-	1	3			Y	-0-	1	5			28

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

06	120	N	95	-0-	-25	-0-	95	3			N	-0-					63
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					63
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					63
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					63
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					63
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					63

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	62	-0-	62	2542	62	3			N	-0-					15
07	0	W	70	-0-	70	2612	70	3			N	-0-					15
08	0	W	114	-0-	114	2726	114	3			N	-0-					15
09	0	W	707	-0-	707	3433	626	3	81	9	N	74					89
10	0	W	201	-0-	201	3634	201	3			N	-0-					89
11	0	W	302	-0-	302	3936	252	3	50	9	N	45	72	1			62

BAKER "B" WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10650	X	10390	-0-	-260	-0-	10017	3	373	9	N	339	315	1			82
07	11005	X	10153	-0-	-852	-0-	9927	3	226	9	N	205	203	1			84
08	11005	X	4377	-0-	-6628	-0-	4090	3	287	9	N	261	268	1			77
09	13619	X	13619	-0-	-0-	-0-	13410	3	209	9	N	190	165	1			102
10	10943	X	10599	-0-	-344	-0-	10358	3	241	9	N	219	223	1			98
11	10380	X	9607	-0-	-773	-0-	9365	3	242	9	N	220	184	1			134

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			Y	-0-					-0-
*10	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
*11	210	N	200	-0-	-10	-0-	186	3	14	9	Y	13					13

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1948	N	1948	-0-	-0-	-0-	1820	3	128	9	N	116	69	1			69
07	2040	N	2040	-0-	-0-	-0-	1924	3	116	9	N	105	131	1			43
08	1782	N	1782	-0-	-0-	-0-	1688	3	94	9	N	85	84	1			44
09	1736	N	1736	-0-	-0-	-0-	1644	3	92	9	N	84	90	1			38
10	1618	N	1618	-0-	-0-	-0-	1532	3	86	9	N	78	88	1			28
*11	1158	N	1158	-0-	-0-	-0-	1121	3	37	9	N	34					62

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

06	0	N	-0-	-0-	-0-	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	75	N	75	-0-	-0-	-0-	72	3	3	9	N	3					98
10	866	N	866	-0-	-0-	-0-	560	3	306	9	N	278	257	1			119
*11	1929	N	1929	-0-	-0-	-0-	1614	3	315	9	N	286	289	1			116

BAKER "B" WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

06	7957	X	7957	-0-	-0-	-0-	7540	3	417	9	N	379	407	1			111
07	7471	X	7219	-0-	-252	-0-	6800	3	419	9	N	381	323	1			169
08	8225	X	8225	-0-	-0-	-0-	7811	3	414	9	N	376	437	1			108
09	7843	X	7843	-0-	-0-	-0-	7444	3	399	9	N	363	368	1			103
10	8540	X	8540	-0-	-0-	-0-	8133	3	407	9	N	370	380	1			93
*11	8225	X	8225	-0-	-0-	-0-	7827	3	398	9	N	362	322	1			133

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

06	242	N	242	-0-	-0-	-0-	176	3	66	9	N	60	60	1			56
07	299	N	299	-0-	-0-	-0-	232	3	67	9	N	61					117
08	229	N	229	-0-	-0-	-0-	172	3	57	9	N	52					169
09	273	N	273	-0-	-0-	-0-	226	3	47	9	N	43	118	1			94
10	243	N	243	-0-	-0-	-0-	186	3	57	9	N	52	62	1			84
*11	205	N	205	-0-	-0-	-0-	155	3	50	9	N	45					129

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	90	N	36	-0-	-54	-0-	36	3			N	-0-					-0-
*10	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
*11	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					1
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					1
*10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					4
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					4
08	153	N	153	-0-	-0-	-0-	143	3	10	9	N	9					13
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					13
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					13
*11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					13

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	253	-0-	253	779	253	3			N	-0-					-0-
07	0	W	248	-0-	248	1027	248	3			N	-0-					-0-
08	0	W	240	-0-	240	1267	240	3			N	-0-					-0-
09	0	W	204	-0-	204	1471	204	3			N	-0-					-0-
*10	0	W	278	-0-	278	1749	278	3			N	-0-					-0-
*11	0	W	235	-0-	235	1984	235	3			N	-0-					-0-

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	103	3	97	9	N	88	63	1			25
07	328	N	328	-0-	-0-	-0-	146	3	182	9	N	165	132	1			58
08	518	N	518	-0-	-0-	-0-	313	3	205	9	N	186	171	1			73
09	327	N	327	-0-	-0-	-0-	220	3	107	9	N	97	78	1			92
*10	311	N	311	-0-	-0-	-0-	225	3	86	9	N	78	123	1			47
*11	745	N	745	-0-	-0-	-0-	445	3	300	9	N	273	174	1			146

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	375	3	63	9	N	57					57
07	329	N	329	-0-	-0-	-0-	239	3	90	9	N	82					139
08	312	N	312	-0-	-0-	-0-	228	3	84	9	N	76					215
09	234	N	234	-0-	-0-	-0-	176	3	58	9	N	53	171	1			97
*10	272	N	272	-0-	-0-	-0-	200	3	72	9	N	65	137	1			25
*11	180	N	154	-0-	-26	-0-	112	3	42	9	N	38					63

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
09	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556																	
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
BAKER "B" WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978																	
06	10230	X	9913	-0-	-317	-0-	9448	3	465	9	N	423	455	1			124
07	10571	X	10346	-0-	-225	-0-	9910	3	436	9	N	396	342	1			178
08	10571	X	10332	-0-	-239	-0-	9977	3	355	9	N	323	406	1			95
09	10230	X	9597	-0-	-633	-0-	9115	3	482	9	N	438	417	1			116
10	10688	X	10688	-0-	-0-	-0-	10225	3	463	9	N	421	431	1			106
*11	10232	X	10232	-0-	-0-	-0-	9783	3	449	9	N	408	364	1			150
UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336																	
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
BAKER "B" WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609																	
06	0	Z	7849	-0-	7849	154190	7165	3	684	9	N	622	573	1			64
07	0	Z	8713	-0-	8713	162903	8217	3	496	9	N	451	471	1			44
08	0	Z	9290	-0-	9290	172193	8555	3	735	9	N	668	646	1			66
09	0	Z	8780	-0-	8780	180973	8067	3	713	9	N	648	615	1			99
10	0	Z	10156	-0-	10156	191129	9393	3	763	9	N	694	709	1			84
11	0	Z	9865	-0-	9865	200994	9181	3	684	9	N	622	618	1			88
BAKER "B" WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456																	
06	7830	X	7807	-0-	-23	-0-	7469	3	338	9	N	307	328	1			89
07	8091	X	7542	-0-	-549	-0-	7214	3	328	9	N	298	254	1			133
08	8091	X	3311	-0-	-4780	-0-	3044	3	267	9	N	243	304	1			72
09	10001	X	10001	-0-	-0-	-0-	9698	3	303	9	N	275	271	1			76
10	8310	X	8310	-0-	-0-	-0-	7938	3	372	9	N	338	332	1			82
11	7800	X	7741	-0-	-59	-0-	7394	3	347	9	N	315	281	1			116
BAKER "B" WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325																	
06	0	W	8065	-0-	8065	100543	7714	3	351	9	N	319	343	1			93
07	0	W	7965	-0-	7965	108508	7646	3	319	9	N	290	252	1			131
08	0	W	7886	-0-	7886	116394	7556	3	330	9	N	300	344	1			87
09	0	W	7094	-0-	7094	123488	6707	3	387	9	N	352	343	1			96
10	0	W	7977	-0-	7977	131465	7597	3	380	9	N	345	354	1			87
11	0	W	7626	-0-	7626	139091	7255	3	371	9	N	337	300	1			124

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	8713	-0-	8713	124345	8118	3	595	9	N	541	514	1			125
07	0	W	8926	-0-	8926	133271	8401	3	525	9	N	477	480	1			122
08	141642	X	8371	-0-	-133271	-0-	7868	3	503	9	N	457	493	1			86
09	8169	X	8169	-0-	-0-	-0-	7664	3	505	9	N	459	384	1			161
10	8460	X	8460	-0-	-0-	-0-	7987	3	473	9	N	430	362	1			229
11	7950	X	7852	-0-	-98	-0-	7356	3	496	9	N	451	574	1			106

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	6537	-0-	-423	-0-	6133	3	404	9	N	367	349	1			85
07	7192	X	6863	-0-	-329	-0-	6507	3	356	9	N	324	326	1			83
08	7192	X	6777	-0-	-415	-0-	6389	3	388	9	N	353	369	1			67
09	6568	X	6568	-0-	-0-	-0-	6162	3	406	9	N	369	307	1			129
10	6851	X	6765	-0-	-86	-0-	6376	3	389	9	N	354	296	1			187
*11	6794	X	6794	-0-	-0-	-0-	6389	3	405	9	N	368	468	1			87

BAKER "B" WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90198	X	7114	-0-	-83084	-0-	6667	3	447	9	N	406	363	1			377
07	7080	X	7080	-0-	-0-	-0-	6659	3	421	9	N	383	285	1			475
08	7418	X	7418	-0-	-0-	-0-	6948	3	470	9	N	427	725	1			177
09	6656	X	6656	-0-	-0-	-0-	6229	3	427	9	N	388	373	1			192
10	7209	X	7209	-0-	-0-	-0-	6747	3	462	9	N	420	332	1			280
*11	6637	X	6637	-0-	-0-	-0-	6208	3	429	9	N	390	366	1			304

BAKER "B" WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10994	X	10994	-0-	-0-	-0-	10667	3	327	9	N	297	318	1			86
07	9705	X	9705	-0-	-0-	-0-	9372	3	333	9	N	303	256	1			133
08	11103	X	11103	-0-	-0-	-0-	10725	3	378	9	N	344	381	1			96
09	10075	X	10075	-0-	-0-	-0-	9737	3	338	9	N	307	315	1			88
10	11024	X	11024	-0-	-0-	-0-	10675	3	349	9	N	317	325	1			80
*11	10401	X	10401	-0-	-0-	-0-	10062	3	339	9	N	308	275	1			113

BAKER B WELL #: RRCID -> 282159 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6489 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "B" WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "B" WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					-0-
07	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					-0-
08	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					-0-
09	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					-0-
10	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					-0-
11	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
11	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
11	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2066	-0-	-364	-0-	2056	2	10	9	N	9					36
07	2356	X	2191	-0-	-165	-0-	2180	2	11	9	N	10					46
08	2418	X	1780	-0-	-638	-0-	1773	2	7	9	N	6					52
09	2340	X	1902	-0-	-438	-0-	1891	2	11	9	N	10					62
10	2418	X	1922	-0-	-496	-0-	1912	2	10	9	N	9					71
11	2130	X	1746	-0-	-384	-0-	1734	2	12	9	N	11					82

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	1051	-0-	-89	-0-	1051	2			N	-0-					2
07	1147	X	1100	-0-	-47	-0-	1100	2			N	-0-					2
08	1116	X	988	-0-	-128	-0-	988	2			N	-0-					2
09	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					2
*10	1119	X	1119	-0-	-0-	-0-	1119	2			N	-0-					2
11	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2106	-0-	-204	-0-	2106	2			N	-0-					76
07	2325	X	2320	-0-	-5	-0-	2320	2			N	-0-					76
08	2232	X	2197	-0-	-35	-0-	2197	2			N	-0-					76
09	2160	X	1749	-0-	-411	-0-	1749	2			N	-0-					76
*10	2910	X	2910	-0-	-0-	-0-	2667	2	243	9	N	221					297
11	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					297

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	517	3	1	9	N	1					123
07	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1					124
08	558	N	534	-0-	-24	-0-	530	3	4	9	N	4					128
09	510	N	491	-0-	-19	-0-	484	3	7	9	N	6					134
10	558	N	516	-0-	-42	-0-	503	3	13	9	N	12					146
11	510	N	490	-0-	-20	-0-	483	3	7	9	N	6					152

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	297	3	3	9	N	3					102
07	328	N	328	-0-	-0-	-0-	322	3	6	9	N	5					107
08	325	N	325	-0-	-0-	-0-	317	3	8	9	N	7					114
09	300	N	283	-0-	-17	-0-	271	3	12	9	N	11					125
*10	274	N	274	-0-	-0-	-0-	274	3			N	-0-	86	1			39
11	300	N	266	-0-	-34	-0-	265	3	1	9	N	1					40

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					67
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					67
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					67
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					67
*10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					67
11	60	N	-0-	-0-	-60	-0-					N	-0-					67

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	116	-0-	-34	-0-	116	2			Y	-0-					29
07	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					29
08	310	N	218	-0-	-92	-0-	218	2			Y	-0-					29
09	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					29
10	248	N	205	-0-	-43	-0-	205	2			Y	-0-					29
11	210	N	199	-0-	-11	-0-	199	2			Y	-0-					29

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	43	2			Y	-0-					9
07	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					9
08	124	N	81	-0-	-43	-0-	81	2			Y	-0-					9
09	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					9
10	93	N	76	-0-	-17	-0-	76	2			Y	-0-					9
11	90	N	74	-0-	-16	-0-	74	2			Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	56	-0-	-94	-0-	5	1	51	3	N	-0-					27
07	155	N	44	-0-	-111	-0-	5	1	39	3	N	-0-					27
08	155	N	70	-0-	-85	-0-	5	1	65	3	N	-0-					27
09	70	N	70	-0-	-0-	-0-	5	1	64	3	N	1					28
							1	9									
10	86	N	86	-0-	-0-	-0-	5	1	79	3	N	2					30
							2	9									
11	60	N	-0-	-0-	-60	-0-					N	-0-					30

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	643	-0-	-287	-0-	135	1	508	3	N	-0-					63
07	961	N	631	-0-	-330	-0-	70	1	561	3	N	-0-					63
08	921	N	921	-0-	-0-	-0-	155	1	766	3	N	-0-					63
09	660	N	660	-0-	-0-	-0-	150	1	499	3	N	10					73
							11	9									
10	620	N	588	-0-	-32	-0-	155	1	433	3	N	-0-					73
11	900	N	507	-0-	-393	-0-	150	1	357	3	N	-0-					73

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	150	1	571	3	N	-0-					78
07	775	N	744	-0-	-31	-0-	155	1	589	3	N	-0-					78
08	761	N	761	-0-	-0-	-0-	155	1	575	3	N	28					106
							31	9									
09	720	N	711	-0-	-9	-0-	150	1	561	3	N	-0-					106
10	744	N	742	-0-	-2	-0-	155	1	569	3	N	16					122
							18	9									
11	750	N	592	-0-	-158	-0-	125	1	467	3	N	-0-					122

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	68	-0-	-52	-0-	25	1	43	9	N	39					70
07	3100	N	3470	-0-	370	370	155	1	3184	3	N	119	1	8			188
							131	9									
08	2937	N	2567	-0-	-370	-0-	155	1	2381	3	N	28					216
							31	9									
09	2053	N	2053	-0-	-0-	-0-	150	1	1880	3	N	21	1	8			236
							23	9									
10	2325		1792	-0-	-533	-0-	155	1	1617	3	N	18					254
							20	9									
11	2250		1343	-0-	-907	-0-	150	1	1190	3	N	3					257
							3	9									

PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

06	393	N	393	-0-	-0-	-0-	379	2	14	9	N	13					52
07	558	N	414	-0-	-144	-0-	402	2	12	9	N	11					63
08	403	N	379	-0-	-24	-0-	361	2	18	9	N	16					79
09	393	N	393	-0-	-0-	-0-	382	2	11	9	N	10					89
10	403	N	315	-0-	-88	-0-	305	2	10	9	N	9					98
11	360	N	261	-0-	-99	-0-	243	2	18	9	N	16					114

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

06	584	N	584	-0-	-0-	-0-	580	2	4	9	N	4					18
07	508	N	508	-0-	-0-	-0-	504	2	4	9	N	4					22
08	558	N	404	-0-	-154	-0-	398	2	6	9	N	5					27
09	570	N	375	-0-	-195	-0-	372	2	3	9	N	3					30
10	496	N	317	-0-	-179	-0-	314	2	3	9	N	3					33
11	390	N	374	-0-	-16	-0-	368	2	6	9	N	5					38

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

06	7221		7221	-0-	-0-	-0-	7221	2			Y	-0-					35
07	7110		7110	-0-	-0-	-0-	7110	2			Y	-0-					35
08	3038	#	1114	-0-	-1924	-0-	1114	2			Y	-0-					35
09	3652		3652	-0-	-0-	-0-	3652	2			Y	-0-					35
10	3441		3177	-0-	-264	-0-	3177	2			Y	-0-					35
*11	5845		5845	-0-	-0-	-0-	5845	2			Y	-0-					35

HOWARD DRAW (CLEARFORK) //CONT.// 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					6
07	DLQ G-10		33	-0-	33	33	33	2			Y	-0-					6
08	DLQ G-10		30	-0-	30	63	30	2			Y	-0-					6
09	80	N	17	-0-	-63	-0-	17	2			Y	-0-					6
10	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					6
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	B -0-	114	2			N	-0-					-0-
07	279	N	214	-0-	-65	B -0-	214	2			N	-0-					-0-
08	257	N	257	-0-	-0-	B -0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	64	-0-	-56	B -0-	64	2			N	-0-					-0-
10	217	N	123	-0-	-94	B -0-	123	2			N	-0-					-0-
11	240	N	229	-0-	-11	B -0-	229	2			N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	540	-0-	-60	B -0-	540	2			N	-0-					-0-
07	1302	N	1018	-0-	-284	B -0-	1018	2			N	-0-					-0-
08	1220	N	1220	-0-	-0-	B -0-	1220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	302	-0-	-238	B -0-	302	2			N	-0-					-0-
10	1023	N	582	-0-	-441	B -0-	582	2			N	-0-					-0-
11	1170	N	1087	-0-	-83	B -0-	1087	2			N	-0-					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	294	-0-	-36	B -0-	294	2			N	-0-					-0-
07	713	N	554	-0-	-159	B -0-	554	2			N	-0-					-0-
08	663	N	663	-0-	-0-	B -0-	663	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	164	-0-	-136	B -0-	164	2			N	-0-					-0-
10	558	N	317	-0-	-241	B -0-	317	2			N	-0-					-0-
11	630	N	591	-0-	-39	B -0-	591	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	B -0-	17	2			N	-0-					-0-
07	37	N	37	-0-	-0-	B -0-	37	2			N	-0-					-0-
08	36	N	36	-0-	-0-	B -0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0-	B -0-	30	2			N	-0-					-0-
10	140	N	140	-0-	-0-	B -0-	140	2			N	-0-					-0-
11	30	N	24	-0-	-6	B -0-	24	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	1	-0-	-12	B -0-	1	2			N	-0-					-0-
07	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					-0-
08	5	N	3	-0-	-2	B -0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0-	B -0-	21	2			N	-0-					-0-
10	109	N	109	-0-	-0-	B -0-	109	2			N	-0-					-0-
*11	33	N	33	-0-	-0-	B -0-	33	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	45	-0-	-135 B	-0-	45	2			N	-0-					-0-
10	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
11	300	N	51	-0-	-249 B	-0-	51	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
08	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
08	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
10	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
*11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
07	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
11	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
08	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
08	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*11	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
08	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
11	11	N	6	-0-	-5 B	-0-	6	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
08	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
08	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
10	682	N	606	-0-	-76 B	-0-	606	2			N	-0-					-0-
11	660	N	446	-0-	-214 B	-0-	446	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
07	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
11	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
11	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220

TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	281	-0-	-49	B	-0-	281	2			N	-0-					-0-
07	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
08	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
10	465	N	411	-0-	-54	B	-0-	411	2			N	-0-					-0-
11	450	N	371	-0-	-79	B	-0-	371	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	99	-0-	-51	B	-0-	99	2			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
08	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
10	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
11	180	N	162	-0-	-18	B	-0-	162	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
11 14B2 EXT			15	-0-	15	B	15	15	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
07	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
08	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
10	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
11	60	N	21	-0-	-39	B	-0-	21	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-
07	62	N	56	-0-	-6	B	-0-	56	2			N	-0-					-0-
08	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
11	60	N	39	-0-	-21	B	-0-	39	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	27	-0-	-33	B	-0-	27	2			N	-0-					-0-
07	62	N	43	-0-	-19	B	-0-	43	2			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
10	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
*11	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
07	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	6	-0-	-4 B	-0-	6	2			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	10	N	9	-0-	-1 B	-0-	9	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
07	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
08	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	31	-0-	-29 B	-0-	31	2			N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
11	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		4	-0-	4 B	4	4	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	4					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	4					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4																	
09	3	N	-0-	-0-	-3 B	1					N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
07	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
08	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
10	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
11	150	N	93	-0-	-57 B	-0-	93	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
08	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
11	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
07	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
08	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	27	-0-	-3	B	-0-	27	2			N	-0-					-0-
10	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
11	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
07	93	N	70	-0-	-23	B	-0-	70	2			N	-0-					-0-
08	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
10	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
*11	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	29	-0-	-61	B	-0-	29	2			N	-0-					-0-
07	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
08	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
10	93	N	25	-0-	-68	B	-0-	25	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
07	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
08	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
10	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-
*11	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	386	-0-	-124		-0-	386	3			N	-0-					182
07	403	N	334	-0-	-69		-0-	334	3			N	-0-					182
08	403	N	385	-0-	-18		-0-	383	3	2	9	N	2					184
09	390	N	382	-0-	-8		-0-	379	3	3	9	N	3					187
10	341	N	330	-0-	-11		-0-	330	3			N	-0-					187
11	360	N	357	-0-	-3		-0-	357	3			N	-0-					187

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	811	-0-	-929		-0-	772	3	39	9	N	35					77
07	1169	N	1169	-0-	-0-		-0-	1133	3	36	9	N	33					110
08	1397	N	1397	-0-	-0-		-0-	1335	3	62	9	N	56					166
09	1215	N	1215	-0-	-0-		-0-	1190	3	25	9	N	23					189
10	1282	N	1282	-0-	-0-		-0-	1280	3	2	9	N	2					191
11	1350	N	920	-0-	-430		-0-	920	3			N	-0-					191

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	119	-0-	-181	-0-	119	3			N	-0-					50
07	310	N	120	-0-	-190	-0-	120	3			N	-0-					50
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					50
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					50
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					50
*11	866	N	866	-0-	-0-	-0-	866	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

06	1020	N	1001	-0-	-19	-0-	993	3	8	9	N	7					53
07	1011	N	1011	-0-	-0-	-0-	988	3	23	9	N	21					74
08	992	N	831	-0-	-161	-0-	829	3	2	9	N	2					76
09	990	N	718	-0-	-272	-0-	708	3	10	9	N	9					85
10	1023	N	778	-0-	-245	-0-	770	3	8	9	N	7					92
*11	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					92

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

06	900	N	688	-0-	-212	-0-	688	3			N	-0-					19
07	806	N	534	-0-	-272	-0-	534	3			N	-0-					19
08	837	N	713	-0-	-124	-0-	713	3			N	-0-					19
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					19
10	935	N	935	-0-	-0-	-0-	912	3	23	9	N	21					40
11	690	N	86	-0-	-604	-0-	86	3			N	-0-					40

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

06	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					188
07	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					188
08	2449	N	2287	-0-	-162	-0-	2287	3			N	-0-					188
09	2370	N	2300	-0-	-70	-0-	2300	3			N	-0-					188
10	2596	N	2596	-0-	-0-	-0-	2596	3			N	-0-					188
*11	2900	N	2900	-0-	-0-	-0-	2900	3			N	-0-					188

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

06	1675	X	1675	-0-	-0-	-0-	1675	3			N	-0-					191
07	1550	X	1318	-0-	-232	-0-	1318	3			N	-0-					191
08	1550	X	1427	-0-	-123	-0-	1427	3			N	-0-					191
09	2614	X	2614	-0-	-0-	-0-	2614	3			N	-0-					191
10	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					191
*11	3000	N	3536	-0-	536	536	3536	3			N	-0-					191

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					79
07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					79
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					79
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					79
10	1023	N	448	-0-	-575	-0-	448	3			N	-0-					79
11	840	N	272	-0-	-568	-0-	272	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

06	600	N	493	-0-	-107	-0-	481	3	12	9	N	11					120
07	527	N	462	-0-	-65	-0-	449	3	13	9	N	12					132
08	527	N	512	-0-	-15	-0-	499	3	13	9	N	12					144
09	660	N	660	-0-	-0-	-0-	645	3	15	9	N	14					158
10	949	N	949	-0-	-0-	-0-	941	3	8	9	N	7					165
*11	606	N	606	-0-	-0-	-0-	602	3	4	9	N	4					169

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1121	N	1121	-0-	-0-	-0-	36	1	1074	2	Y	10					30
							11	9									
07	1178	N	1138	-0-	-40	-0-	36	1	1092	2	Y	9					39
							10	9									
08	1364	N	1101	-0-	-263	-0-	36	1	1055	2	Y	9	39	1			9
							10	9									
09	1110	N	766	-0-	-344	-0-	36	1	721	2	Y	8					17
							9	9									
10	1147	N	608	-0-	-539	-0-	32	1	561	2	Y	14					31
							15	9									
11	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					31

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	78	-0-	-72	-0-	2	1	76	2	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	2	1	77	2	Y	-0-					-0-
08	93	N	76	-0-	-17	-0-	2	1	74	2	Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	12	1	330	2	Y	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	22	1	571	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0-	-0-	30	1	932	2	Y	1					7
							1	9									
07	979	N	979	-0-	-0-	-0-	30	1	947	2	Y	2					9
							2	9									
08	947	N	947	-0-	-0-	-0-	30	1	915	2	Y	2	8	1			3
							2	9									
09	900	N	657	-0-	-243	-0-	22	1	633	2	Y	2					5
							2	9									
10	930	N	878	-0-	-52	-0-	32	1	844	2	Y	2					7
							2	9									
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					7

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	120	-0-	-150	-0-	4	1	114	2	Y	2					8
							2	9									
07	122	N	122	-0-	-0-	-0-	4	1	116	2	Y	2					10
							2	9									
08	118	N	118	-0-	-0-	-0-	4	1	112	2	Y	2	9	1			3
							2	9									
09	334	N	334	-0-	-0-	-0-	11	1	321	2	Y	2					5
							2	9									
*10	334	N	334	-0-	-0-	-0-	12	1	319	2	Y	3					8
							3	9									
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					8

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1					2
07	3	N	2	-0-	-1	-0-	2	2			Y	-0-					2
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-	2	1			-0-
09	13	N	13	-0-	-0-	-0-	1	1	11	2	Y	1					1
							1	9									
*10	14	N	14	-0-	-0-	-0-	1	1	12	2	Y	1					2
							1	9									
11	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					2

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	14	1	420	2	Y	4					14
							4	9									
07	465	N	444	-0-	-21	-0-	14	1	427	2	Y	3					17
							3	9									
08	430	N	430	-0-	-0-	-0-	14	1	413	2	Y	3	15	1			5
							3	9									
09	450	N	416	-0-	-34	-0-	14	1	398	2	Y	4					9
							4	9									
*10	501	N	501	-0-	-0-	-0-	18	1	479	2	Y	4					13
							4	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					13

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1174	-0-	-26	-0-	81	1	1093	2	Y	-0-					2
07	1197	N	1197	-0-	-0-	-0-	87	1	1109	2	Y	1					3
							1	9									
08	1185	N	1185	-0-	-0-	-0-	78	1	1106	2	Y	1					4
							1	9									
09	898	N	898	-0-	-0-	-0-	59	1	839	2	Y	-0-					4
*10	972	N	972	-0-	-0-	-0-	49	1	922	2	Y	1					5
							1	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					5

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0-	-0-	23	1	705	2	Y	6					16
							7	9									
07	745	N	745	-0-	-0-	-0-	23	1	716	2	Y	5					21
							6	9									
08	721	N	721	-0-	-0-	-0-	23	1	692	2	Y	5	21	1			5
							6	9									
09	660	N	464	-0-	-196	-0-	22	1	438	2	Y	4					9
							4	9									
10	682	N	461	-0-	-221	-0-	25	1	428	2	Y	7					16
							8	9									
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					16

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	10	1	299	2	Y	2					10
							2	9									
07	315	N	315	-0-	-0-	-0-	10	1	303	2	Y	2					12
							2	9									
08	306	N	306	-0-	-0-	-0-	10	1	293	2	Y	3	11	1			4
							3	9									
09	373	N	373	-0-	-0-	-0-	13	1	357	2	Y	3					7
							3	9									
*10	458	N	458	-0-	-0-	-0-	17	1	438	2	Y	3					10
							3	9									
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					10

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	105	-0-	-45	-0-	7	1	98	2	Y	-0-					-0-
07	155	N	108	-0-	-47	-0-	8	1	100	2	Y	-0-					-0-
08	124	N	106	-0-	-18	-0-	7	1	99	2	Y	-0-					-0-
09	120	N	65	-0-	-55	-0-	4	1	61	2	Y	-0-					-0-
10	93	N	54	-0-	-39	-0-	3	1	51	2	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0-	-0-	37	1	1141	2	Y	-0-					2
07	1197	N	1197	-0-	-0-	-0-	37	1	1159	2	Y	1					3
							1	9									
08	1157	N	1157	-0-	-0-	-0-	37	1	1120	2	Y	-0-	2	1			1
09	890	N	890	-0-	-0-	-0-	30	1	860	2	Y	-0-					1
*10	963	N	963	-0-	-0-	-0-	35	1	927	2	Y	1					2
							1	9									
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					2

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1032	N	1032	-0-	-0-	-0-	33	1	995	2	Y	4					12
							4	9									
07	1048	N	1048	-0-	-0-	-0-	33	1	1011	2	Y	4					16
							4	9									
08	1014	N	1014	-0-	-0-	-0-	33	1	977	2	Y	4	16	1			4
							4	9									
09	1364	N	1364	-0-	-0-	-0-	65	1	1296	2	Y	3					7
							3	9									
*10	1364	N	1364	-0-	-0-	-0-	74	1	1284	2	Y	5					12
							6	9									
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					12

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	7	1	205	2	Y	1					5
							1	9									
07	217	N	217	-0-	-0-	-0-	7	1	209	2	Y	1					6
							1	9									
08	209	N	209	-0-	-0-	-0-	7	1	201	2	Y	1	5	1			2
							1	9									
09	289	N	289	-0-	-0-	-0-	10	1	278	2	Y	1					3
							1	9									
*10	380	N	380	-0-	-0-	-0-	14	1	364	2	Y	2					5
							2	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					5

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	22	1	663	2	Y	3					11
							3	9									
07	697	N	697	-0-	-0-	-0-	22	1	673	2	Y	2					13
							2	9									
08	675	N	675	-0-	-0-	-0-	22	1	650	2	Y	3	12	1			4
							3	9									
09	726	N	726	-0-	-0-	-0-	25	1	698	2	Y	3					7
							3	9									
10	682	N	653	-0-	-29	-0-	24	1	625	2	Y	4					11
							4	9									
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					11

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	6	1	187	2	Y	2					9
							2	9									
07	198	N	198	-0-	-0-	-0-	6	1	190	2	Y	2					11
							2	9									
08	191	N	191	-0-	-0-	-0-	6	1	184	2	Y	1	9	1			3
							1	9									
09	210	N	182	-0-	-28	-0-	6	1	173	2	Y	3					6
							3	9									
*10	441	N	441	-0-	-0-	-0-	16	1	423	2	Y	2					8
							2	9									
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					8

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	20	1	610	2	Y	10					28
							11	9									
07	682	N	648	-0-	-34	-0-	20	1	619	2	Y	8					36
							9	9									
08	806	N	627	-0-	-179	-0-	20	1	598	2	Y	8	36	1			8
							9	9									
09	630	N	357	-0-	-273	-0-	17	1	331	2	Y	8					16
							9	9									
10	651	N	430	-0-	-221	-0-	23	1	394	2	Y	12					28
							13	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					28

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0-	-0-	64	1	866	2	Y	-0-					-0-
07	947	N	947	-0-	-0-	-0-	69	1	878	2	Y	-0-					-0-
08	937	N	937	-0-	-0-	-0-	61	1	876	2	Y	-0-					-0-
09	654	N	654	-0-	-0-	-0-	43	1	611	2	Y	-0-					-0-
*10	696	N	696	-0-	-0-	-0-	35	1	661	2	Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	52	1	700	2	Y	-0-					-0-
07	766	N	766	-0-	-0-	-0-	56	1	710	2	Y	-0-					-0-
08	758	N	758	-0-	-0-	-0-	50	1	708	2	Y	-0-					-0-
09	660	N	500	-0-	-160	-0-	33	1	467	2	Y	-0-					-0-
10	682	N	543	-0-	-139	-0-	27	1	516	2	Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	11	1	150	2	Y	2					6
							2	9									
07	166	N	166	-0-	-0-	-0-	12	1	152	2	Y	2					8
							2	9									
08	186	N	165	-0-	-21	-0-	11	1	152	2	Y	2					10
							2	9									
09	336	N	336	-0-	-0-	-0-	22	1	313	2	Y	1					11
							1	9									
*10	376	N	376	-0-	-0-	-0-	19	1	355	2	Y	2					13
							2	9									
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					13

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	4	1	123	2	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	4	1	125	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	4	1	121	2	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	4	1	125	2	Y	-0-					1
07	131	N	131	-0-	-0-	-0-	4	1	127	2	Y	-0-					1
08	775	N	126	-0-	-649	-0-	4	1	122	2	Y	-0-	1	1			-0-
09	196	N	196	-0-	-0-	-0-	195	2	1	9	Y	1					1
*10	237	N	237	-0-	-0-	-0-	9	1	228	2	Y	-0-					1
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	1					5
07	0	N	-0-	-0-	-0-	-0-					Y	1					6
08	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			2
09	0	N	-0-	-0-	-0-	-0-					Y	1					3
10	0	N	-0-	-0-	-0-	-0-					Y	2					5
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	16	1	477	2	Y	11					32
							12	9									
07	512	N	512	-0-	-0-	-0-	16	1	485	2	Y	10					42
							11	9									
08	620	N	493	-0-	-127	-0-	16	1	468	2	Y	8	41	1			9
							9	9									
09	510	N	296	-0-	-214	-0-	14	1	272	2	Y	9					18
							10	9									
10	527	N	272	-0-	-255	-0-	14	1	243	2	Y	14					32
							15	9									
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					32

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	4	1	121	2	Y	-0-					2
07	128	N	128	-0-	-0-	-0-	4	1	123	2	Y	1					3
							1	9									
08	186	N	123	-0-	-63	-0-	4	1	118	2	Y	1	3	1			1
							1	9									
09	120	N	95	-0-	-25	-0-	5	1	90	2	Y	-0-					1
10	124	N	100	-0-	-24	-0-	5	1	94	2	Y	1					2
							1	9									
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	8	1	248	2	Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	8	1	252	2	Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	8	1	244	2	Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	15	1	431	2	Y	-0-					-0-
*10	560	N	560	-0-	-0-	-0-	21	1	539	2	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	2	1	50	2	Y	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	194	-0-	-46	-0-	6	1	182	2	Y	5					19
							6	9									
07	248	N	195	-0-	-53	-0-	6	1	185	2	Y	4					23
							4	9									
08	189	N	189	-0-	-0-	-0-	6	1	179	2	Y	4	20	1			7
							4	9									
09	182	N	182	-0-	-0-	-0-	2	1	174	2	Y	5					12
							6	9									
*10	198	N	198	-0-	-0-	-0-	7	1	183	2	Y	7					19
							8	9									
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					19

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0-	-0-	27	1	833	2	Y	1					7
							1	9									
07	875	N	875	-0-	-0-	-0-	27	1	846	2	Y	2					9
							2	9									
08	846	N	846	-0-	-0-	-0-	27	1	817	2	Y	2	8	1			3
							2	9									
09	645	N	645	-0-	-0-	-0-	22	1	621	2	Y	2					5
							2	9									
*10	653	N	653	-0-	-0-	-0-	24	1	627	2	Y	2					7
							2	9									
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					7

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	28	1	857	2	Y	3					12
							3	9									
07	902	N	902	-0-	-0-	-0-	28	1	871	2	Y	3					15
							3	9									
08	873	N	873	-0-	-0-	-0-	28	1	842	2	Y	3	13	1			5
							3	9									
09	793	N	793	-0-	-0-	-0-	27	1	763	2	Y	3					8
							3	9									
*10	607	N	607	-0-	-0-	-0-	22	1	581	2	Y	4					12
							4	9									
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					12

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1296	N	1296	-0-	-0-	-0-	41	1	1243	2	Y	11					46
							12	9									
07	1314	N	1314	-0-	-0-	-0-	41	1	1261	2	Y	11					57
							12	9									
08	1273	N	1273	-0-	-0-	-0-	41	1	1220	2	Y	11	50	1			18
							12	9									
09	2192	N	2192	-0-	-0-	-0-	74	1	2105	2	Y	12					30
							13	9									
*10	2014	N	2014	-0-	-0-	-0-	74	1	1923	2	Y	15					45
							17	9									
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					45

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1851	N	1851	-0-	-0-	-0-	127	1	1724	2	Y	-0-					1
07	1887	N	1887	-0-	-0-	-0-	137	1	1749	2	Y	1					2
							1	9									
08	1867	N	1867	-0-	-0-	-0-	122	1	1745	2	Y	-0-					2
09	1578	N	1578	-0-	-0-	-0-	103	1	1474	2	Y	1					3
							1	9									
*10	1468	N	1468	-0-	-0-	-0-	74	1	1394	2	Y	-0-					3
11	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					3

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1644	N	1644	-0-	-0-	-0-	113	1	1525	2	Y	5					16
							6	9									
07	1674	N	1674	-0-	-0-	-0-	121	1	1547	2	Y	5					21
							6	9									
08	1658	N	1658	-0-	-0-	-0-	108	1	1544	2	Y	5					26
							6	9									
09	960	N	957	-0-	-3	-0-	62	1	889	2	Y	5					31
							6	9									
10	992	N	987	-0-	-5	-0-	49	1	932	2	Y	5					36
							6	9									
11	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					36

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	10	1	312	2	Y	5					17
							6	9									
07	341	N	333	-0-	-8	-0-	10	1	316	2	Y	6					23
							7	9									
08	434	N	322	-0-	-112	-0-	10	1	306	2	Y	5	23	1			5
							6	9									
09	330	N	246	-0-	-84	-0-	11	1	229	2	Y	5					10
							6	9									
10	341	N	290	-0-	-51	-0-	15	1	266	2	Y	8					18
							9	9									
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					18

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

06	1071	N	1071	-0-	-0-	-0-	34	1	1035	2	N	2					8
							2	9									
07	1088	N	1088	-0-	-0-	-0-	34	1	1052	2	N	2					10
							2	9									
08	1051	N	1051	-0-	-0-	-0-	34	1	1016	2	N	1	8	1			3
							1	9									
09	1220	N	1220	-0-	-0-	-0-	42	1	1176	2	N	2					5
							2	9									
10	1085	N	790	-0-	-295	-0-	29	1	758	2	N	3					8
							3	9									
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					8

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

06	2129	N	2129	-0-	-0-	-0-	147	1	1981	2	N	1					2
							1	9									
07	2170	N	2167	-0-	-3	-0-	157	1	2010	2	N	-0-					2
08	2170	N	2147	-0-	-23	-0-	141	1	2005	2	N	1					3
							1	9									
09	3000	N	3221	-0-	221	221	211	1	3009	2	N	1					4
							1	9									
*10	2599	N	2378	-0-	-221	-0-	119	1	2259	2	N	-0-					4
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					4

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

06	1440	N	1344	-0-	-96	-0-	1344	2			Y	-0-					115
07	DLQ G-10		1320	-0-	1320	1320	1320	2			Y	-0-					115
08	DLQ G-10		1284	-0-	1284	2604	1284	2			Y	-0-					115
09	2400	N	1234	-0-	-1166	1438	1234	2			Y	-0-					115
10	2683	N	1245	-0-	-1438	-0-	1245	2			Y	-0-					115
11	1230	N	1176	-0-	-54	-0-	1176	2			Y	-0-					115

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					-0-
08	DLQ G-10		29	-0-	29	60	29	2			Y	-0-					-0-
09	88	N	28	-0-	-60	-0-	28	2			Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734

UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	448	-0-	-2	-0-	31	1	415	2	Y	2					7
							2	9									
07	456	N	456	-0-	-0-	-0-	33	1	421	2	Y	2					9
							2	9									
08	452	N	452	-0-	-0-	-0-	29	1	420	2	Y	3					12
							3	9									
09	639	N	639	-0-	-0-	-0-	42	1	595	2	Y	2					14
							2	9									
*10	725	N	725	-0-	-0-	-0-	36	1	687	2	Y	2					16
							2	9									
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					16

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	-0-	19	1	913	2	Y	-0-					-0-
07	933	N	933	-0-	-0-	-0-	5	1	927	2	Y	1					1
							1	9									
08	951	N	951	-0-	-0-	-0-	27	1	924	2	Y	-0-					1
09	597	N	597	-0-	-0-	-0-	17	1	580	2	Y	-0-					1
10	465	N	436	-0-	-29	-0-	7	1	429	2	Y	-0-					1
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2270	N	2270	-0-	-0-	-0-	155	1	2101	2	Y	13					42
							14	9									
07	2312	N	2312	-0-	-0-	-0-	167	1	2131	2	Y	13					55
							14	9									
08	2292	N	2292	-0-	-0-	-0-	149	1	2126	2	Y	15					70
							17	9									
09	2160	N	2160	-0-	-0-	-0-	141	1	2006	2	Y	12					82
							13	9									
10	2139	N	2007	-0-	-132	-0-	100	1	1890	2	Y	15					97
							17	9									
11	2070	N	NO RPT	-0-	-2070	-0-					Y	NO RPT					97

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1407	N	1407	-0-	-0-	-0-	29	1	1378	2	Y	-0-					-0-
07	1407	N	1407	-0-	-0-	-0-	8	1	1399	2	Y	-0-					-0-
08	1435	N	1435	-0-	-0-	-0-	40	1	1395	2	Y	-0-					-0-
09	1699	N	1699	-0-	-0-	-0-	48	1	1651	2	Y	-0-					-0-
*10	1485	N	1485	-0-	-0-	-0-	24	1	1461	2	Y	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	238	-0-	-62	-0-	5	1	233	2	Y	-0-					-0-
07	310	N	237	-0-	-73	-0-	1	1	236	2	Y	-0-					-0-
08	682	N	243	-0-	-439	-0-	7	1	236	2	Y	-0-					-0-
09	313	N	313	-0-	-0-	-0-	9	1	304	2	Y	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	7	1	439	2	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28	-0-	21	1	281	2	Y	-0-					-0-
07	341	N	307	-0-	-34	-0-	22	1	285	2	Y	-0-					-0-
08	310	N	304	-0-	-6	-0-	20	1	284	2	Y	-0-					-0-
09	459	N	459	-0-	-0-	-0-	30	1	429	2	Y	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	25	1	477	2	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0-	-0-	118	1	1600	2	Y	-0-					-0-
07	1751	N	1751	-0-	-0-	-0-	127	1	1624	2	Y	-0-					-0-
08	1734	N	1734	-0-	-0-	-0-	114	1	1620	2	Y	-0-					-0-
09	1524	N	1524	-0-	-0-	-0-	100	1	1424	2	Y	-0-					-0-
*10	1452	N	1452	-0-	-0-	-0-	73	1	1379	2	Y	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	29	1	392	2	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	31	1	397	2	N	-0-					-0-
08	434	N	424	-0-	-10	-0-	28	1	396	2	N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	30	1	433	2	N	-0-					-0-
*10	492	N	492	-0-	-0-	-0-	25	1	467	2	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1962	N	1962	-0-	-0-	-0-	43	1	1918	2	Y	1					4
							1	9									
07	1962	N	1962	-0-	-0-	-0-	14	1	1946	2	Y	2					6
							2	9									
08	2001	N	2001	-0-	-0-	-0-	59	1	1941	2	Y	1					7
							1	9									
09	2110	N	2110	-0-	-0-	-0-	62	1	2047	2	Y	1					8
							1	9									
*10	1973	N	1973	-0-	-0-	-0-	33	1	1938	2	Y	2					10
							2	9									
11	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					10

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2342	N	2342	-0-	-0-	-0-	44	1	2296	2	Y	2					7
							2	9									
07	2337	N	2337	-0-	-0-	-0-	6	1	2329	2	Y	2					9
							2	9									
08	2390	N	2390	-0-	-0-	-0-	64	1	2324	2	Y	2					11
							2	9									
09	2250	N	1920	-0-	-330	-0-	52	1	1866	2	Y	2					13
							2	9									
10	2325	N	2029	-0-	-296	-0-	29	1	1997	2	Y	3					16
							3	9									
11	2250	N	NO RPT	-0-	-2250	-0-					Y	NO RPT					16

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	55	-0-	-35	-0-	1	1	54	2	N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	2	1	55	2	N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	2	1	82	2	N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	1	1	68	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	10	1	137	2	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					-0-
08	248	N	148	-0-	-100	-0-	10	1	138	2	N	-0-					-0-
09	150	N	83	-0-	-67	-0-	5	1	78	2	N	-0-					-0-
10	155	N	126	-0-	-29	-0-	6	1	120	2	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	4	1	48	2	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	2	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	2	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	54	1	726	2	Y	-0-					-0-
07	794	N	794	-0-	-0-	-0-	58	1	736	2	Y	-0-					-0-
08	787	N	787	-0-	-0-	-0-	52	1	735	2	Y	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	66	1	934	2	Y	-0-					-0-
*10	1190	N	1190	-0-	-0-	-0-	60	1	1130	2	Y	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	63	1	847	2	Y	1					4
							1	9									
07	929	N	929	-0-	-0-	-0-	67	1	860	2	Y	2					6
							2	9									
08	919	N	919	-0-	-0-	-0-	60	1	858	2	Y	1					7
							1	9									
09	600	N	477	-0-	-123	-0-	31	1	445	2	Y	1					8
							1	9									
*10	830	N	830	-0-	-0-	-0-	42	1	786	2	Y	2					10
							2	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					10

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1919	N	1919	-0-	-0-	-0-	132	1	1781	2	Y	5					16
							6	9									
07	1955	N	1955	-0-	-0-	-0-	142	1	1807	2	Y	5					21
							6	9									
08	1936	N	1936	-0-	-0-	-0-	126	1	1803	2	Y	6					27
							7	9									
09	2002	N	2002	-0-	-0-	-0-	131	1	1867	2	Y	4					31
							4	9									
*10	2654	N	2654	-0-	-0-	-0-	133	1	2514	2	Y	6					37
							7	9									
11	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					37

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1337	N	1337	-0-	-0-	-0-	92	1	1242	2	Y	3					12
							3	9									
07	1363	N	1363	-0-	-0-	-0-	99	1	1260	2	Y	4					16
							4	9									
08	1351	N	1351	-0-	-0-	-0-	88	1	1257	2	Y	5					21
							6	9									
09	1546	N	1546	-0-	-0-	-0-	101	1	1442	2	Y	3					24
							3	9									
*10	1900	N	1900	-0-	-0-	-0-	95	1	1799	2	Y	5					29
							6	9									
11	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					29

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1780	N	1780	-0-	-0-	-0-	123	1	1657	2	N	-0-					-0-
07	1829	N	1813	-0-	-16	-0-	132	1	1681	2	N	-0-					-0-
08	1795	N	1795	-0-	-0-	-0-	118	1	1677	2	N	-0-					-0-
09	1770	N	1763	-0-	-7	-0-	116	1	1647	2	N	-0-					-0-
*10	1823	N	1823	-0-	-0-	-0-	92	1	1731	2	N	-0-					-0-
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3936	-0-	-594	-0-	3936	2			N	-0-					-0-
07	4588	X	4357	-0-	-231	-0-	4357	2			N	-0-					-0-
08	4495	X	4320	-0-	-175	-0-	4320	2			N	-0-					-0-
09	4230	X	3998	-0-	-232	-0-	3998	2			N	-0-					-0-
10	4371	X	4027	-0-	-344	-0-	4027	2			N	-0-					-0-
11	4230	X	4013	-0-	-217	-0-	4013	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
07	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
08	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
09	1830	N	1785	-0-	-45	-0-	1785	2			N	-0-					-0-
10	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
*11	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					31
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					31
08	186	N	145	-0-	-41	-0-	145	2			N	-0-					31
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					31
*10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					31
11	150	N	146	-0-	-4	-0-	146	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1197	-0-	-3	-0-	1197	2			N	-0-					155
07	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					155
08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					155
09	1200	N	1168	-0-	-32	-0-	1168	2			N	-0-					155
10	1209	N	1202	-0-	-7	-0-	1202	2			N	-0-					155
*11	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					155

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
07	1643	N	1642	-0-	-1	-0-	1642	2			N	-0-					-0-
08	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
09	1620	N	1598	-0-	-22	-0-	1598	2			N	-0-					-0-
10	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
*11	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
07	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
08	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
10	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
11	1620	N	1268	-0-	-352	-0-	1268	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	650	-0-	-160	-0-	650	2			N	-0-					-0-
07	837	N	698	-0-	-139	-0-	698	2			N	-0-					-0-
08	775	N	617	-0-	-158	-0-	617	2			N	-0-					-0-
09	660	N	511	-0-	-149	-0-	511	2			N	-0-					-0-
10	713	N	492	-0-	-221	-0-	492	2			N	-0-					-0-
*11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
	UNIVERSITY 32-9				WELL #: 1	RRCID -> 130659						COMPL. DATE 04/16/1989			TOTAL DEPTH 9119		PERF. 8529 - 8714
06	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
08	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
10	372	N	286	-0-	-86	-0-	286	3			Y	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	3			Y	-0-					-0-
	UNIVERSITY 32-14W				WELL #: 5	RRCID -> 186347						COMPL. DATE 12/08/2001			TOTAL DEPTH 9000		PERF. 8550 - 8748
06	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					22
07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					22
08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					22
09	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					22
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					22
*11	861	N	861	-0-	-0-	-0-	861	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

06	630	N	591	-0-	-39	-0-	591	2			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
10	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
*11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
	UNIVERSITY "16-33"				WELL #: 2	RRCID -> 174337						COMPL. DATE 09/10/1999			TOTAL DEPTH 8850		PERF. 8428 - 8474
06	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
07	DLQ G-10		1235	-0-	1235	1235	1235	2			Y	-0-					-0-
08	DLQ G-10		1230	-0-	1230	2465	1230	2			Y	-0-					-0-
09	2400	N	1215	-0-	-1185	1280	1215	2			Y	-0-					-0-
10	2545	N	1265	-0-	-1280	-0-	1265	2			Y	-0-					-0-
*11	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	103	-0-	-77	-0-	103	2			N	-0-					-0-
07	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

06	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

06	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

06	600	N	483	-0-	-117	-0-	483	2			N	-0-					-0-
07	527	N	282	-0-	-245	-0-	282	2			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

06	510	N	331	-0-	-179	-0-	331	2			N	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

06	14B2 EXT		108	-0-	108	180	108	2			N	-0-					-0-
07	14B2 EXT		1	-0-	1	181	1	2			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	181					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	181					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	181					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	181					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-
*07	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*09	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*10	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
*07	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*09	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
*10	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
07	589	N	527	-0-	-62	-0-	527	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-
08	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
09	480	N	450	-0-	-30	-0-	450	2			N	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
07	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
08	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
09	840	N	818	-0-	-22	-0-	818	2			N	-0-					-0-
10	868	N	691	-0-	-177	-0-	691	2			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

06	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					-0-
07	1302	N	1259	-0-	-43	-0-	1259	2			Y	-0-					-0-
08	1395	N	1247	-0-	-148	-0-	1247	2			Y	-0-					-0-
09	1230	N	1068	-0-	-162	-0-	1068	2			Y	-0-					-0-
10	1271	N	1062	-0-	-209	-0-	1062	2			Y	-0-					-0-
11	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

06	570	N	499	-0-	-71	-0-	499	2			N	-0-					-0-
07	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
08	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
10	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	2			Y	-0-					-0-
08	527	N	435	-0-	-92	-0-	435	2			Y	-0-					-0-
09	420	N	323	-0-	-97	-0-	323	2			Y	-0-					-0-
10	434	N	335	-0-	-99	-0-	335	2			Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1934	-0-	-1066	6684	1934	2			Y	-0-					2
07	3100	N	2276	-0-	-824	5860	2275	2	1	9	Y	1					3
08	3100	N	2253	-0-	-847	5013	2253	2			Y	-0-					3
09	3000	N	1947	-0-	-1053	3960	1947	2			Y	-0-					3
*10	3100	N	1943	-0-	-1157	2803	1943	2			Y	-0-					3
11	2190	N	NO RPT	-0-	-2190	613					Y	NO RPT					3

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	1240	-0-	-1760	1549	1239	2	1	9	Y	1			12
07	2816	N	1267	-0-	-1549	-0-	1266	2	1	9	Y	1			13
08	1426	N	1254	-0-	-172	-0-	1254	2			Y	-0-			13
09	1230	N	1174	-0-	-56	-0-	1173	2	1	9	Y	1			14
10	1271	N	1168	-0-	-103	-0-	1167	2	1	9	Y	1			15
11	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT			15

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	217	-0-	-53	-0-	217	2			N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	247	2	1	9	N	1			1
08	279	N	245	-0-	-34	-0-	245	2			N	-0-			1
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-			1
10	248	N	241	-0-	-7	-0-	241	2			N	-0-			1
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	380	-0-	-40	-0-	380	2			N	-0-			-0-
07	465	N	395	-0-	-70	-0-	395	2			N	-0-			-0-
08	434	N	391	-0-	-43	-0-	391	2			N	-0-			-0-
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-			-0-
*10	504	N	504	-0-	-0-	-0-	504	2			N	-0-			-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	931	-0-	-119	-0-	931	2			N	-0-			-0-
07	868	N	820	-0-	-48	-0-	820	2			N	-0-			-0-
08	1085	N	813	-0-	-272	-0-	813	2			N	-0-			-0-
09	930	N	819	-0-	-111	-0-	819	2			N	-0-			-0-
*10	880	N	880	-0-	-0-	-0-	880	2			N	-0-			-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

06	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					-0-
07	2904	N	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
08	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
09	2914	N	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
*10	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

06	1380	N	988	-0-	-392	-0-	988	2			N	-0-					-0-
07	1581	N	1238	-0-	-343	-0-	1238	2			N	-0-					-0-
08	1581	N	1226	-0-	-355	-0-	1226	2			N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
10	1240	N	948	-0-	-292	-0-	948	2			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

06	570	N	489	-0-	-81	-0-	489	2			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
*10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

06	1530	N	1447	-0-	-83	-0-	1447	2			N	-0-					-0-
07	1643	N	1576	-0-	-67	-0-	1576	2			N	-0-					-0-
08	1705	N	1561	-0-	-144	-0-	1561	2			N	-0-					-0-
09	1440	N	1391	-0-	-49	-0-	1391	2			N	-0-					-0-
10	1581	N	1578	-0-	-3	-0-	1578	2			N	-0-					-0-
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	973	-0-	-287	-0-	973	2			N	-0-					-0-
07	1302	N	1248	-0-	-54	-0-	1248	2			N	-0-					-0-
08	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					-0-
09	960	N	886	-0-	-74	-0-	886	2			N	-0-					-0-
10	1240	N	1039	-0-	-201	-0-	1039	2			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
07	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
08	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
09	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
*10	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
*10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
07	2170	N	1969	-0-	-201	-0-	1969	2			N	-0-					-0-
08	2108	N	1951	-0-	-157	-0-	1951	2			N	-0-					-0-
09	2100	N	1834	-0-	-266	-0-	1834	2			N	-0-					-0-
*10	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
11	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1527	-0-	-63	-0-	1527	2			N	-0-					-0-
07	1364	N	1276	-0-	-88	-0-	1276	2			N	-0-					-0-
08	1333	N	1264	-0-	-69	-0-	1264	2			N	-0-					-0-
09	1530	N	1272	-0-	-258	-0-	1272	2			N	-0-					-0-
*10	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
08	403	N	330	-0-	-73	-0-	330	2			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3223	X	3223	-0-	-0-	-0-	3221	2	2	9	Y	2					32
07	3467	X	3467	-0-	-0-	-0-	3464	2	3	9	Y	3					35
08	3472	X	3432	-0-	-40	-0-	3431	2	1	9	Y	1					36
09	3360	X	3142	-0-	-218	-0-	3140	2	2	9	Y	2					38
10	3472	X	3045	-0-	-427	-0-	3042	2	3	9	Y	3					41
11	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					41

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1654	-0-	-1346	5052	1646	2	8	9	Y	7					12
07	3100	N	1874	-0-	-1226	3826	1868	2	6	9	Y	5					17
08	3100	N	1859	-0-	-1241	2585	1851	2	8	9	Y	7	14	1			10
09	3000	N	1924	-0-	-1076	1509	1918	2	6	9	Y	5					15
*10	3100	N	1945	-0-	-1155	354	1936	2	9	9	Y	8	14	1			9
11	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					9

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1130	-0-	-1870	904	1127	2	3	9	Y	3					4
07	2172	N	1268	-0-	-904	-0-	1267	2	1	9	Y	1					5
08	1302	N	1257	-0-	-45	-0-	1255	2	2	9	Y	2	4	1			3
09	1174	N	1174	-0-	-0-	-0-	1172	2	2	9	Y	2					5
10	1271	N	1196	-0-	-75	-0-	1194	2	2	9	Y	2	4	1			3
11	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					3

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2204	N	2204	-0-	-0-	-0-	2203	2	1	9	N	1					2
07	2417	N	2417	-0-	-0-	-0-	2416	2	1	9	N	1					3
08	2395	N	2395	-0-	-0-	-0-	2393	2	2	9	N	2	3	1			2
09	2337	N	2337	-0-	-0-	-0-	2336	2	1	9	N	1					3
*10	2571	N	2571	-0-	-0-	-0-	2569	2	2	9	N	2	3	1			2
11	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1133	-0-	-1867	1449	1132	2	1	9	Y	1					2
07	2824	N	1375	-0-	-1449	-0-	1375	2			Y	-0-					2
08	1363	N	1363	-0-	-0-	-0-	1362	2	1	9	Y	1	2	1			1
09	1202	N	1202	-0-	-0-	-0-	1201	2	1	9	Y	1					2
10	1364	N	1270	-0-	-94	-0-	1269	2	1	9	Y	1	2	1			1
11	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					4
07	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					4
08	1072	N	1072	-0-	-0-	-0-	1071	2	1	9	Y	1					5
09	1200	N	1034	-0-	-166	-0-	1034	2			Y	-0-					5
10	1085	N	968	-0-	-117	-0-	968	2			Y	-0-					5
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					5

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2292	-0-	-378	-0-	2292	2			N	-0-					-0-
07	2883	N	2411	-0-	-472	-0-	2411	2			N	-0-					-0-
08	2666	N	2389	-0-	-277	-0-	2389	2			N	-0-					-0-
09	2280	N	2163	-0-	-117	-0-	2163	2			N	-0-					-0-
10	2418	N	2305	-0-	-113	-0-	2305	2			N	-0-					-0-
11	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6040	X	6040	-0-	-0-	-0-	6040	2			N	-0-					-0-
07	3224	X	3044	-0-	-180	-0-	3044	2			N	-0-					-0-
08	3224	X	3015	-0-	-209	-0-	3015	2			N	-0-					-0-
09	3574	X	3574	-0-	-0-	-0-	3574	2			N	-0-					-0-
*10	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
11	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
10	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	N	997	-0-	-0-	-0-	993	2	4	9	N	4					6
07	1085	N	1085	-0-	-0-	-0-	1083	2	2	9	N	2					8
08	1085	N	1075	-0-	-10	-0-	1073	2	2	9	N	2	6	1			4
09	1071	N	1071	-0-	-0-	-0-	1068	2	3	9	N	3					7
*10	1137	N	1137	-0-	-0-	-0-	1134	2	3	9	N	3	6	1			4
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					4

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	-0-	1237	2	2	9	N	2					3
07	1499	N	1499	-0-	-0-	-0-	1497	2	2	9	N	2					5
08	1485	N	1485	-0-	-0-	-0-	1483	2	2	9	N	2	4	1			3
09	1247	N	1247	-0-	-0-	-0-	1246	2	1	9	N	1					4
10	1488	N	1384	-0-	-104	-0-	1381	2	3	9	N	3	4	1			3
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					3

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2128	-0-	-92	-0-	2120	2	8	9	N	7					97
07	2810	N	2810	-0-	-0-	-0-	2802	2	8	9	N	7					104
08	2780	N	2780	-0-	-0-	-0-	2776	2	4	9	N	4					108
09	2825	N	2825	-0-	-0-	-0-	2817	2	8	9	N	7					115
*10	3075	N	3075	-0-	-0-	-0-	3067	2	8	9	N	7					122
11	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					122

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	332	2	1	9	Y	1					5
07	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					5
08	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					5
09	344	N	344	-0-	-0-	-0-	343	2	1	9	Y	1					6
*10	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					6
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					6

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1047	-0-	-123	-0-	1047	2			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
08	1085	N	1064	-0-	-21	-0-	1064	2			N	-0-					-0-
09	1050	N	952	-0-	-98	-0-	952	2			N	-0-					-0-
10	1085	N	957	-0-	-128	-0-	957	2			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
07	1302	N	1247	-0-	-55	-0-	1247	2			N	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
09	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
*10	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
08	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
09	630	N	570	-0-	-60	-0-	570	2			N	-0-					-0-
10	558	N	454	-0-	-104	-0-	454	2			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6823	X	6823	-0-	-0-	-0-	6823	2			N	-0-					-0-
07	7200	X	7200	-0-	-0-	-0-	7200	2			N	-0-					-0-
08	7132	X	7132	-0-	-0-	-0-	7132	2			N	-0-					-0-
09	6568	X	6568	-0-	-0-	-0-	6568	2			N	-0-					-0-
*10	6263	X	6263	-0-	-0-	-0-	6263	2			N	-0-					-0-
11	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	686	-0-	-34	-0-	686	2			N	-0-					-0-
07	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
11	720	N	602	-0-	-118	-0-	602	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
*10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
11	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1311	-0-	-39	-0-	1311	2			N	-0-					-0-
07	1364	N	1312	-0-	-52	-0-	1312	2			N	-0-					-0-
08	1333	N	1276	-0-	-57	-0-	1276	2			N	-0-					-0-
09	1320	N	1106	-0-	-214	-0-	1106	2			N	-0-					-0-
*10	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
*11	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	976	-0-	-14	-0-	976	2			N	-0-					-0-
07	1054	N	968	-0-	-86	-0-	968	2			N	-0-					-0-
08	1023	N	953	-0-	-70	-0-	953	2			N	-0-					-0-
09	990	N	970	-0-	-20	-0-	970	2			N	-0-					-0-
*10	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
11	930	N	910	-0-	-20	-0-	910	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
07	1984	N	1977	-0-	-7	-0-	1977	2			N	-0-					-0-
08	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
09	1950	N	1627	-0-	-323	-0-	1627	2			N	-0-					-0-
*10	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
*11	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
09	660	N	636	-0-	-24	-0-	636	2			N	-0-					-0-
*10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
11	690	N	677	-0-	-13	-0-	677	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	652	-0-	-128	-0-	652	2			N	-0-					-0-
07	682	N	667	-0-	-15	-0-	667	2			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
09	660	N	619	-0-	-41	-0-	619	2			N	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
11	660	N	646	-0-	-14	-0-	646	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1584	-0-	-36	-0-	1584	2			N	-0-					-0-
07	1643	N	1631	-0-	-12	-0-	1631	2			N	-0-					-0-
08	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
09	1590	N	1561	-0-	-29	-0-	1561	2			N	-0-					-0-
*10	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
11	1560	N	1447	-0-	-113	-0-	1447	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	975	-0-	-75	-0-	975	2			N	-0-					-0-
07	1085	N	1004	-0-	-81	-0-	1004	2			N	-0-					-0-
08	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
09	990	N	965	-0-	-25	-0-	965	2			N	-0-					-0-
*10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1009	-0-	-11	-0-	1009	2			N	-0-					-0-
07	1054	N	1033	-0-	-21	-0-	1033	2			N	-0-					-0-
08	1054	N	1025	-0-	-29	-0-	1025	2			N	-0-					-0-
09	1020	N	991	-0-	-29	-0-	991	2			N	-0-					-0-
*10	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
11	990	N	987	-0-	-3	-0-	987	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
*10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
11	990	N	737	-0-	-253	-0-	737	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
07	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
08	1519	N	1488	-0-	-31	-0-	1488	2			N	-0-					-0-
09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
*10	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
11	1440	N	1431	-0-	-9	-0-	1431	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

06	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
07	1767	N	1645	-0-	-122	-0-	1645	2			N	-0-					-0-
08	1736	N	1658	-0-	-78	-0-	1658	2			N	-0-					-0-
09	1680	N	1573	-0-	-107	-0-	1573	2			N	-0-					-0-
*10	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
*11	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

06	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

06	660	N	632	-0-	-28	-0-	632	2			N	-0-					-0-
07	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
08	651	N	429	-0-	-222	-0-	429	2			N	-0-					-0-
09	630	N	568	-0-	-62	-0-	568	2			N	-0-					-0-
*10	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
*11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

06	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
07	1302	N	1261	-0-	-41	-0-	1261	2			N	-0-					-0-
08	1271	N	1213	-0-	-58	-0-	1213	2			N	-0-					-0-
09	1260	N	1123	-0-	-137	-0-	1123	2			N	-0-					-0-
*10	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
11	1170	N	902	-0-	-268	-0-	902	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
08	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-
09	990	N	836	-0-	-154	-0-	836	2			N	-0-					-0-
*10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
11	870	N	803	-0-	-67	-0-	803	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

06	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
07	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
08	2077	N	1982	-0-	-95	-0-	1982	2			N	-0-					-0-
09	2160	N	1849	-0-	-311	-0-	1849	2			N	-0-					-0-
*10	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
*11	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
09	14B2 EXT		1050	-0-	1050	1050	1050	2			N	-0-					-0-
10	14B2 EXT		1065	-0-	1065	2115	1065	2			N	-0-					-0-
11	14B2 EXT		1033	-0-	1033	3148	1033	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	339	-0-	-51	-0-	339	2			N	-0-					-0-
07	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
*10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	701	-0-	-19	-0-	701	2			N	-0-					-0-
07	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-
08	744	N	719	-0-	-25	-0-	719	2			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
*10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
11	690	N	689	-0-	-1	-0-	689	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1166	-0-	-184	-0-	1166	2			N	-0-					-0-
07	1271	N	1214	-0-	-57	-0-	1214	2			N	-0-					-0-
08	1240	N	1139	-0-	-101	-0-	1139	2			N	-0-					-0-
09	1170	N	1081	-0-	-89	-0-	1081	2			N	-0-					-0-
*10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
*11	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	525	-0-	-15	-0-	525	2			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	540	N	518	-0-	-22	-0-	518	2			N	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	510	N	505	-0-	-5	-0-	505	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1260	-0-	-30	-0-	1260	2			N	-0-					-0-
07	1302	N	1136	-0-	-166	-0-	1136	2			N	-0-					-0-
08	1302	N	1176	-0-	-126	-0-	1176	2			N	-0-					-0-
09	1260	N	1231	-0-	-29	-0-	1231	2			N	-0-					-0-
*10	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
*11	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	570	N	554	-0-	-16	-0-	554	2			N	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
11	570	N	559	-0-	-11	-0-	559	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	1188	2			N	-0-					-0-
08	1209	N	1170	-0-	-39	-0-	1170	2			N	-0-					-0-
09	1170	N	1123	-0-	-47	-0-	1123	2			N	-0-					-0-
*10	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
11	1140	N	1134	-0-	-6	-0-	1134	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
08	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
09	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
*10	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
11	1080	N	1003	-0-	-77	-0-	1003	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	666	-0-	-54	-0-	666	2			N	-0-					-0-
07	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
08	682	N	647	-0-	-35	-0-	647	2			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	630	N	243	-0-	-387	-0-	243	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1055	-0-	-655	-0-	1055	2			N	-0-					-0-
07	1767	N	414	-0-	-1353	-0-	414	2			N	-0-					-0-
08	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
09	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
*10	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
11	1740	N	1581	-0-	-159	-0-	1581	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	480	N	445	-0-	-35	-0-	445	2			N	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
11	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1104	-0-	-6	-0-	1104	2			N	-0-					-0-
07	1147	N	1130	-0-	-17	-0-	1130	2			N	-0-					-0-
08	1147	N	1141	-0-	-6	-0-	1141	2			N	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
*10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
11	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	535	-0-	-95	-0-	535	2			N	-0-					-0-
07	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
08	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-
09	540	N	497	-0-	-43	-0-	497	2			N	-0-					-0-
*10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
11	540	N	468	-0-	-72	-0-	468	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	788	-0-	-352	-0-	788	2			N	-0-					-0-
07	1147	N	1089	-0-	-58	-0-	1089	2			N	-0-					-0-
08	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
09	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
*10	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
11	1260	N	835	-0-	-425	-0-	835	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
07	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
08	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
09	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
*10	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
11	1530	N	1475	-0-	-55	-0-	1475	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
08	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	450	N	410	-0-	-40	-0-	410	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
09	750	N	662	-0-	-88	-0-	662	2			N	-0-					-0-
*10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	720	N	673	-0-	-47	-0-	673	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	850	-0-	-20	-0-	850	2			N	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
08	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
09	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
*10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
*11	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	330	N	241	-0-	-89	-0-	241	2			N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	300	N	215	-0-	-85	-0-	215	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
09	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	570	N	544	-0-	-26	-0-	544	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
08	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
09	150	N	76	-0-	-74	-0-	76	2			N	-0-					-0-
*10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	180	N	77	-0-	-103	-0-	77	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
07	1395	N	1339	-0-	-56	-0-	1339	2			N	-0-					-0-
08	1395	N	1204	-0-	-191	-0-	1204	2			N	-0-					-0-
09	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
*10	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
*11	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-
07	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-
08	744	N	716	-0-	-28	-0-	716	2			N	-0-					-0-
09	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
*10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	690	N	673	-0-	-17	-0-	673	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
07	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
08	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-
09	990	N	958	-0-	-32	-0-	958	2			N	-0-					-0-
*10	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
*11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
07	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
*10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
*11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
08	527	N	450	-0-	-77	-0-	450	2			N	-0-					-0-
09	450	N	398	-0-	-52	-0-	398	2			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1747	-0-	-113	-0-	1747	2			N	-0-					-0-
07	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
08	1984	N	1785	-0-	-199	-0-	1785	2			N	-0-					-0-
09	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
*10	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
*11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1115	-0-	-25	-0-	1115	2			N	-0-					-0-
07	1147	N	1139	-0-	-8	-0-	1139	2			N	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
09	1110	N	1090	-0-	-20	-0-	1090	2			N	-0-					-0-
*10	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
11	1080	N	1058	-0-	-22	-0-	1058	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	752	-0-	-88	-0-	752	2			N	-0-					-0-
07	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
*10	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
*11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
07	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-
08	961	N	932	-0-	-29	-0-	932	2			N	-0-					-0-
09	900	N	899	-0-	-1	-0-	899	2			N	-0-					-0-
*10	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
11	900	N	853	-0-	-47	-0-	853	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	798	-0-	-12	-0-	798	2			N	-0-					-0-
07	837	N	806	-0-	-31	-0-	806	2			N	-0-					-0-
08	837	N	798	-0-	-39	-0-	798	2			N	-0-					-0-
09	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-
*10	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
11	780	N	768	-0-	-12	-0-	768	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1301	-0-	-49	-0-	1301	2			N	-0-					-0-
07	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
08	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
09	1290	N	1203	-0-	-87	-0-	1203	2			N	-0-					-0-
*10	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
11	1290	N	1126	-0-	-164	-0-	1126	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	265	2			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	614	-0-	-136	-0-	614	2			Y	-0-					-0-
07	DLQ G-10		727	-0-	727	727	727	2			Y	-0-					-0-
08	DLQ G-10		774	-0-	774	1501	774	2			Y	-0-					-0-
09	DLQ G-10		783	-0-	783	2284	783	2			Y	-0-					-0-
*10	2200	N	749	-0-	-1451	833	749	2			Y	-0-					-0-
*11	1539	N	706	-0-	-833	-0-	706	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
08	806	N	754	-0-	-52	-0-	754	2			N	-0-					-0-
09	780	N	718	-0-	-62	-0-	718	2			N	-0-					-0-
*10	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
11	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
07	DLQ G-10		878	-0-	878	878	878	2			Y	-0-					-0-
08	DLQ G-10		719	-0-	719	1597	719	2			Y	-0-					-0-
09	DLQ G-10		739	-0-	739	2336	739	2			Y	-0-					-0-
*10	2200	N	796	-0-	-1404	932	796	2			Y	-0-					-0-
*11	1815	N	883	-0-	-932	-0-	883	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1092	-0-	-18	-0-	1092	2			N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
08	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
09	1080	N	1069	-0-	-11	-0-	1069	2			N	-0-					-0-
*10	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
11	1080	N	1065	-0-	-15	-0-	1065	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
07	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					-0-
08	1209	N	1122	-0-	-87	-0-	1122	2			N	-0-					-0-
09	1170	N	1096	-0-	-74	-0-	1096	2			N	-0-					-0-
*10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
*11	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	486	-0-	-24	-0-	486	2			Y	-0-					-0-
07	DLQ G-10		468	-0-	468	468	468	2			Y	-0-					-0-
08	DLQ G-10		489	-0-	489	957	489	2			Y	-0-					-0-
09	DLQ G-10		477	-0-	477	1434	477	2			Y	-0-					-0-
*10	1896	N	462	-0-	-1434	-0-	462	2			Y	-0-					-0-
*11	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-
08	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	2			N	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
11	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	1070	-0-	-70	-0-	1070	2			Y	-0-					-0-
07	DLQ G-10		972	-0-	972	972	972	2			Y	-0-					-0-
08	DLQ G-10		848	-0-	848	1820	848	2			Y	-0-					-0-
09	DLQ G-10		702	-0-	702	2522	702	2			Y	-0-					-0-
*10	2200	N	670	-0-	-1530	992	670	2			Y	-0-					-0-
*11	1623	N	631	-0-	-992	-0-	631	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

06	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

06	2220	N	2109	-0-	-111	-0-	2109	2			Y	-0-					-0-
07	DLQ G-10		2104	-0-	2104	2104	2104	2			Y	-0-					-0-
08	DLQ G-10		2090	-0-	2090	4194	2090	2			Y	-0-					-0-
09	DLQ G-10		2014	-0-	2014	6208	2014	2			Y	-0-					-0-
*10	2200	N	2054	-0-	-146	6062	2054	2			Y	-0-					-0-
*11	3000	N	1946	-0-	-1054	5008	1946	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

06	1170	N	1136	-0-	-34	-0-	1136	2			Y	-0-					-0-
07	DLQ G-10		1272	-0-	1272	1272	1272	2			Y	-0-					-0-
08	DLQ G-10		1238	-0-	1238	2510	1238	2			Y	-0-					-0-
09	DLQ G-10		1180	-0-	1180	3690	1180	2			Y	-0-					-0-
*10	4812	X	1122	-0-	-3690	-0-	1122	2			Y	-0-					-0-
*11	1163	X	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
07	899	N	788	-0-	-111	-0-	788	2			N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
09	750	N	723	-0-	-27	-0-	723	2			N	-0-					-0-
*10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
11	750	N	713	-0-	-37	-0-	713	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

06	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	270	N	168	-0-	-102	-0-	168	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
07	837	N	246	-0-	-591	-0-	246	2			N	-0-					-0-
08	837	N	290	-0-	-547	-0-	290	2			N	-0-					-0-
09	810	N	289	-0-	-521	-0-	289	2			N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
08	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
09	630	N	470	-0-	-160	-0-	470	2			N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
11	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2409	-0-	-51	-0-	2409	2			N	-0-					-0-
07	2511	X	2410	-0-	-101	-0-	2410	2			N	-0-					-0-
08	2480	X	2406	-0-	-74	-0-	2406	2			N	-0-					-0-
09	2400	X	2344	-0-	-56	-0-	2344	2			N	-0-					-0-
10	2480	X	2286	-0-	-194	-0-	2286	2			N	-0-					-0-
11	2400	X	2297	-0-	-103	-0-	2297	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

06	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
07	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
08	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
09	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
*10	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
*11	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

06	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
07	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
08	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
09	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
*10	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
*11	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
11	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1034	-0-	-46	-0-	1034	2			N	-0-					-0-
07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
*11	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2472	-0-	-48	-0-	2472	2			N	-0-					-0-
07	2542	N	2363	-0-	-179	-0-	2363	2			N	-0-					-0-
08	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
09	2460	N	2082	-0-	-378	-0-	2082	2			N	-0-					-0-
10	2356	N	2262	-0-	-94	-0-	2262	2			N	-0-					-0-
11	2460	N	2211	-0-	-249	-0-	2211	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3729	-0-	-171	-0-	3729	2			N	-0-					-0-
07	4030	X	3790	-0-	-240	-0-	3790	2			N	-0-					-0-
08	3937	X	3741	-0-	-196	-0-	3741	2			N	-0-					-0-
09	3810	X	3613	-0-	-197	-0-	3613	2			N	-0-					-0-
10	3937	X	3866	-0-	-71	-0-	3866	2			N	-0-					-0-
11	3720	X	3477	-0-	-243	-0-	3477	2			N	-0-					-0-

FDL OPERATING, LLC 263924
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	908	-0-	-142	-0-	9	1	893	3	N	5	5	1			-0-
							6	9									
*07	992	N	969	-0-	-23	-0-	6	1	957	3	N	5	5	1			-0-
							6	9									
08	937	N	937	-0-	-0-	-0-	930	3	1	4	N	5	5	1			-0-
							6	9									
09	915	N	915	-0-	-0-	-0-	911	3	4	9	N	4	4	1			-0-
*10	986	N	986	-0-	-0-	-0-	978	3	2	4	N	5					5
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	319	-0-	-41	-0-	3	1	313	3	N	3	3	1			2
							3	9									
*07	341	N	340	-0-	-1	-0-	2	1	335	3	N	3	3	1			2
							3	9									
08	341	N	328	-0-	-13	-0-	326	3	2	9	N	2	3	1			1
09	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2	3	1			-0-
*10	371	N	371	-0-	-0-	-0-	367	3	1	4	N	3					3
							3	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1332	-0-	-18	-0-	1332	2			N	-0-					-0-
*07	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
08	1364	N	1138	-0-	-226	-0-	1138	2			N	-0-					-0-
09	1320	N	1093	-0-	-227	-0-	1093	2			N	-0-					-0-
*10	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1739	-0-	-1	-0-	1739	2			N	-0-					-0-
*07	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
08	1798	N	1485	-0-	-313	-0-	1485	2			N	-0-					-0-
09	1740	N	1426	-0-	-314	-0-	1426	2			N	-0-					-0-
*10	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	488	-0-	-52	-0-	15	1	472	3	N	1	1	1			-0-
							1	9									
*07	527	N	521	-0-	-6	-0-	3	1	517	3	N	1	1	1			-0-
							1	9									
08	504	N	504	-0-	-0-	-0-	503	3	1	9	N	1	1	1			-0-
09	480	N	307	-0-	-173	-0-	307	3			N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2133	N	2133	-0-	-0-	-0-	2133	2			Y	-0-					-0-
*07	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-
08	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					-0-
09	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-					-0-
*10	2376	N	2376	-0-	-0-	-0-	2376	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2350	N	2350	-0-	-0-	-0-	2343	2	7	9	Y	6					70
*07	2254	N	2254	-0-	-0-	-0-	2248	2	6	9	Y	5					75
08	2260	N	2260	-0-	-0-	-0-	2253	2	7	9	Y	6					81
09	2231	N	2231	-0-	-0-	-0-	2223	2	8	9	Y	7					88
*10	2284	N	2284	-0-	-0-	-0-	2281	2	3	9	Y	3					91
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					91

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
*07	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
08	992	N	942	-0-	-50	-0-	942	2			N	-0-					-0-
09	990	N	926	-0-	-64	-0-	926	2			N	-0-					-0-
*10	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	685	-0-	-125	-0-	7	1	671	3	N	6	7	1			-0-
							7	9									
*07	744	N	732	-0-	-12	-0-	4	1	720	3	N	7	7	1			-0-
							8	9									
08	713	N	706	-0-	-7	-0-	698	3	1	4	N	6	6	1			-0-
							7	9									
09	748	N	748	-0-	-0-	-0-	742	3	6	9	N	5	5	1			-0-
*10	817	N	817	-0-	-0-	-0-	807	3	3	4	N	6					6
							7	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	708	-0-	-12	-0-	708	2			N	-0-					-0-
*07	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
08	744	N	663	-0-	-81	-0-	663	2			N	-0-					-0-
09	720	N	637	-0-	-83	-0-	637	2			N	-0-					-0-
*10	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
*07	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
08	1612	N	1568	-0-	-44	-0-	1568	2			N	-0-					-0-
09	1530	N	1518	-0-	-12	-0-	1518	2			N	-0-					-0-
*10	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
08	713	N	599	-0-	-114	-0-	599	3			N	-0-					-0-
09	690	N	575	-0-	-115	-0-	575	3			N	-0-					-0-
*10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4083	X	4083	-0-	-0-	-0-	4083	2			Y	-0-					-0-
*07	3999	X	3918	-0-	-81	-0-	3918	2			Y	-0-					-0-
08	4030	X	3926	-0-	-104	-0-	3926	2			Y	-0-					-0-
09	4080	X	3873	-0-	-207	-0-	3873	2			Y	-0-					-0-
10	4216	X	3682	-0-	-534	-0-	3682	2			Y	-0-					-0-
11	4080	X	NO RPT	-0-	-4080	-0-					Y	NO RPT					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					1
*07	992	N	982	-0-	-10	-0-	982	2			Y	-0-					1
08	992	N	984	-0-	-8	-0-	984	2			Y	-0-					1
09	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					1
*10	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	977	-0-	-133	-0-	10	1	960	3	N	6	7	1			-0-
							7	9									
*07	1085	N	1043	-0-	-42	-0-	6	1	1029	3	N	7	7	1			-0-
							8	9									
08	1008	N	1008	-0-	-0-	-0-	1000	3	1	4	N	6	6	1			-0-
							7	9									
09	990	N	920	-0-	-70	-0-	914	3	6	9	N	5	5	1			-0-
*10	925	N	925	-0-	-0-	-0-	916	3	3	4	N	5					5
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
*07	651	N	646	-0-	-5	-0-	646	2			Y	-0-					-0-
08	651	N	648	-0-	-3	-0-	648	2			Y	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1252	N	1252	-0-	-0-	-0-	1249	2	3	9	Y	3					35
*07	1209	N	1202	-0-	-7	-0-	1199	2	3	9	Y	3					38
08	1209	N	1204	-0-	-5	-0-	1201	2	3	9	Y	3					41
09	1188	N	1188	-0-	-0-	-0-	1185	2	3	9	Y	3					44
*10	1478	N	1478	-0-	-0-	-0-	1476	2	2	9	Y	2					46
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
*07	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					-0-
08	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-
*10	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21	-0-	2	1	244	3	N	3	4	1			6
							3	9									
*07	279	N	266	-0-	-13	-0-	2	1	261	3	N	3	4	1			5
							3	9									
08	257	N	257	-0-	-0-	-0-	254	3	3	9	N	3	4	1			4
09	240	N	211	-0-	-29	-0-	207	3	4	9	N	4	5	1			3
*10	202	N	202	-0-	-0-	-0-	193	3	3	4	N	5					8
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	N	1423	-0-	-0-	-0-	1417	2	6	9	Y	5					67
*07	1395	N	1364	-0-	-31	-0-	1360	2	4	9	Y	4					71
08	1395	N	1368	-0-	-27	-0-	1362	2	6	9	Y	5					76
09	1380	N	1350	-0-	-30	-0-	1344	2	6	9	Y	5					81
*10	1327	N	1327	-0-	-0-	-0-	1324	2	3	9	Y	3					84
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	N	1213	-0-	-0-	-0-	1207	2	6	9	Y	5					70
*07	1178	N	1162	-0-	-16	-0-	1158	2	4	9	Y	4					74
08	1209	N	1166	-0-	-43	-0-	1160	2	6	9	Y	5					79
09	1200	N	1151	-0-	-49	-0-	1145	2	6	9	Y	5					84
*10	1164	N	1164	-0-	-0-	-0-	1161	2	3	9	Y	3					87
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					87

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	792	2	3	9	Y	3					50
*07	763	N	763	-0-	-0-	-0-	760	2	3	9	Y	3					53
08	765	N	765	-0-	-0-	-0-	762	2	3	9	Y	3					56
09	755	N	755	-0-	-0-	-0-	752	2	3	9	Y	3					59
*10	720	N	720	-0-	-0-	-0-	716	2	4	9	Y	4					63
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	487	-0-	-83	-0-	5	1	482	3	N	-0-					-0-
*07	527	N	520	-0-	-7	-0-	3	1	517	3	N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	480	N	385	-0-	-95	-0-	385	3			N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
*07	868	N	863	-0-	-5	-0-	863	2			Y	-0-					-0-
08	899	N	864	-0-	-35	-0-	864	2			Y	-0-					-0-
09	870	N	853	-0-	-17	-0-	853	2			Y	-0-					-0-
*10	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2355	N	2355	-0-	-0-	-0-	2352	2	3	9	Y	3					50
*07	2260	N	2260	-0-	-0-	-0-	2257	2	3	9	Y	3					53
08	2265	N	2265	-0-	-0-	-0-	2262	2	3	9	Y	3					56
09	2234	N	2234	-0-	-0-	-0-	2231	2	3	9	Y	3					59
*10	2396	N	2396	-0-	-0-	-0-	2394	2	2	9	Y	2					61
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2834	X	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-
*07	2790	X	2719	-0-	-71	-0-	2719	2			Y	-0-					-0-
08	2821	X	2725	-0-	-96	-0-	2725	2			Y	-0-					-0-
09	2820	X	2688	-0-	-132	-0-	2688	2			Y	-0-					-0-
10	2914	X	2480	-0-	-434	-0-	2480	2			Y	-0-					-0-
11	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
09	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2840	N	2840	-0-	-0-	-0-	2840	2			Y	-0-					-0-
*07	2728	N	2725	-0-	-3	-0-	2725	2			Y	-0-					-0-
08	2731	N	2731	-0-	-0-	-0-	2731	2			Y	-0-					-0-
09	2694	N	2694	-0-	-0-	-0-	2694	2			Y	-0-					-0-
*10	2376	N	2376	-0-	-0-	-0-	2376	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1069	-0-	-41	-0-	1069	2			N	-0-					-0-
07	1116	N	1091	-0-	-25	-0-	1091	2			N	-0-					-0-
08	1116	N	1080	-0-	-36	-0-	1080	2			N	-0-					-0-
09	1080	N	1033	-0-	-47	-0-	1033	2			N	-0-					-0-
10	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
11	1050	N	1018	-0-	-32	-0-	1018	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
08	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
09	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
*10	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1477	N	1477	-0-	-0-	-0-	1466	2	11	9	Y	10					17
07	1210	N	1210	-0-	-0-	-0-	1203	2	7	9	Y	6					23
08	1203	N	1203	-0-	-0-	-0-	1192	2	11	9	Y	10	19	1			14
09	1175	N	1175	-0-	-0-	-0-	1167	2	8	9	Y	7					21
*10	1267	N	1267	-0-	-0-	-0-	1255	2	12	9	Y	11	19	1			13
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					13

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
07	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
08	2511	N	2068	-0-	-443	-0-	2068	2			N	-0-					-0-
09	2130	N	1983	-0-	-147	-0-	1983	2			N	-0-					-0-
*10	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
11	2010	N	1966	-0-	-44	-0-	1966	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
08	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

06	200 N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	204 N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	197 N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	183 N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*10	195 N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*11	188 N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

06	220 N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	291 N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	281 N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	226 N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*10	213 N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*11	191 N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

06	171 N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	164 N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	157 N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	166 N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*10	180 N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*11	158 N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

06	36 N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	37 N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	35 N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	29 N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*10	17 N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

06	411 N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	415 N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	412 N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	397 N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*10	405 N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*11	395 N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3066	-0-	-744	-0-	3066	2			N	-0-					-0-
07	3937	X	3714	-0-	-223	-0-	3714	3			N	-0-					-0-
08	3596	X	3414	-0-	-182	-0-	3414	3			N	-0-					-0-
09	3480	X	3356	-0-	-124	-0-	3356	3			N	-0-					-0-
*10	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					-0-
*11	3382	X	3382	-0-	-0-	-0-	3382	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

06	3177	X	3077	-0-	-100	-0-	3077	2			N	-0-					-0-
07	2812	X	2812	-0-	-0-	-0-	2812	3			N	-0-					-0-
08	3348	X	3210	-0-	-138	-0-	3210	3			N	-0-					-0-
09	3655	X	3655	-0-	-0-	-0-	3655	3			N	-0-					-0-
*10	3280	X	3280	-0-	-0-	-0-	3280	3			N	-0-					-0-
*11	3243	X	3243	-0-	-0-	-0-	3243	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

06	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
08	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
09	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
*10	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
*11	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	3815	-0-	-1885	-0-	3815	2			N	-0-					-0-
07	5890	X	3287	-0-	-2603	-0-	3287	3			N	-0-					-0-
08	4216	X	3347	-0-	-869	-0-	3347	3			N	-0-					-0-
09	3480	X	3143	-0-	-337	-0-	3143	3			N	-0-					-0-
*10	3747	X	3747	-0-	-0-	-0-	3747	3			N	-0-					-0-
*11	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
07	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
08	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
09	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
*10	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
*11	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

06	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
07	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
08	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
09	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
*10	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
*11	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
*11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
07	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*10	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
*11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
08	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*10	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*11	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
07	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
08	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
09	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
*10	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
*11	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2238	-0-	-612	-0-	2238	2			N	-0-					-0-
07	2945	X	2125	-0-	-820	-0-	2125	3			N	-0-					-0-
08	2542	X	2481	-0-	-61	-0-	2481	3			N	-0-					-0-
09	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
*10	2465	N	2465	-0-	-0-	-0-	2465	3			N	-0-					-0-
*11	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
*10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
07	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*10	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*11	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2809	X	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-
07	2885	X	2885	-0-	-0-	-0-	2885	3			N	-0-					-0-
08	3038	X	2880	-0-	-158	-0-	2880	3			N	-0-					-0-
09	2880	X	2778	-0-	-102	-0-	2778	3			N	-0-					-0-
*10	2880	X	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
*11	2669	X	2669	-0-	-0-	-0-	2669	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

06	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
07	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
08	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
09	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
*10	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
*11	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

06	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
07	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
09	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
*10	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
*11	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
07	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
08	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
09	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
*10	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
*11	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

06	2640	X	2457	-0-	-183	-0-	2457	2			N	-0-					-0-
07	2728	X	2454	-0-	-274	-0-	2454	3			N	-0-					-0-
08	2480	X	2324	-0-	-156	-0-	2324	3			N	-0-					-0-
09	2370	X	2193	-0-	-177	-0-	2193	3			N	-0-					-0-
*10	2313	X	2313	-0-	-0-	-0-	2313	3			N	-0-					-0-
*11	2315	X	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
07	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
08	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
09	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
*10	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
11	1920	N	-0-	-0-	-1920	-0-					N	-0-					-0-

FDL OPERATING, LLC 263924
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*07	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
08	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
09	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
*10	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

06		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

06		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	734	-0-	-136	-0-	734	3			N	-0-					-0-
07	837	N	652	-0-	-185	-0-	652	3			N	-0-					-0-
08	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
07	961	N	828	-0-	-133	-0-	828	3			N	-0-					-0-
08	961	N	857	-0-	-104	-0-	857	3			N	-0-					-0-
09	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
10	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*11	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1395	N	1160	-0-	-235	-0-	1160	3			N	-0-					-0-
09	1170	N	869	-0-	-301	-0-	869	3			N	-0-					-0-
10	1333	N	840	-0-	-493	-0-	840	3			N	-0-					-0-
11	1110	N	495	-0-	-615	-0-	495	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1514	-0-	-76	-0-	87	1	1427	3	N	-0-					-0-
07	1582	N	1582	-0-	-0-	-0-	91	1	1491	3	N	-0-					-0-
08	1705	N	1526	-0-	-179	-0-	88	1	1438	3	N	-0-					-0-
09	1500	N	1465	-0-	-35	-0-	84	1	1381	3	N	-0-					-0-
10	1581	N	1516	-0-	-65	-0-	87	1	1429	3	N	-0-					-0-
11	1470	N	1416	-0-	-54	-0-	81	1	1335	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	840	-0-	-120	-0-	48	1	792	3	N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	55	1	906	3	N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	55	1	900	3	N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	52	1	845	3	N	-0-					-0-
10	969	N	969	-0-	-0-	-0-	56	1	913	3	N	-0-					-0-
11	930	N	901	-0-	-29	-0-	52	1	849	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4373	-0-	-637	-0-	251	1	4122	3	N	-0-					-0-
07	4960	X	4851	-0-	-109	-0-	279	1	4572	3	N	-0-					-0-
08	4960	X	4476	-0-	-484	-0-	257	1	4219	3	N	-0-					-0-
09	4590	X	4192	-0-	-398	-0-	241	1	3951	3	N	-0-					-0-
10	4836	X	4629	-0-	-207	-0-	266	1	4363	3	N	-0-					-0-
11	4680	X	4196	-0-	-484	-0-	241	1	3955	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

06	3030	X	2622	-0-	-408	-0-	151	1	2471	3	N	-0-					-0-
07	3097	X	3097	-0-	-0-	-0-	178	1	2919	3	N	-0-					-0-
08	3100	X	2976	-0-	-124	-0-	171	1	2805	3	N	-0-					-0-
09	3000	X	2590	-0-	-410	-0-	149	1	2441	3	N	-0-					-0-
10	3100	X	2947	-0-	-153	-0-	169	1	2778	3	N	-0-					-0-
11	3000	X	2638	-0-	-362	-0-	152	1	2486	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

06	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
07	1023	N	983	-0-	-40	-0-	983	2			N	-0-					-0-
08	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
09	990	N	851	-0-	-139	-0-	851	2			N	-0-					-0-
10	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
*11	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
07	806	N	732	-0-	-74	-0-	732	2			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
09	780	N	715	-0-	-65	-0-	715	2			N	-0-					-0-
10	744	N	553	-0-	-191	-0-	553	2			N	-0-					-0-
11	780	N	587	-0-	-193	-0-	587	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

06	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
08	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					-0-
09	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
10	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-
*11	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

06	180	N	156	-0-	-24	-0-	156	2			N	-0-					6
07	186	N	156	-0-	-30	-0-	156	2			N	-0-					6
08	186	N	169	-0-	-17	-0-	169	2			N	-0-					6
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					6
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					6
11	150	N	65	-0-	-85	-0-	65	2			N	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	809	-0-	-1	-0-	809	2			Y	-0-					7
07	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					7
08	899	N	867	-0-	-32	-0-	867	2			Y	-0-					7
09	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					7
10	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					7
*11	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	480	N	366	-0-	-114	-0-	366	2			N	-0-					-0-
10	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-
11	420	N	317	-0-	-103	-0-	317	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					14
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					14
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					14
09	60	N	26	-0-	-34	-0-	26	2			N	-0-					14
10	62	N	-0-	-0-	-62	-0-					N	2	2	8			14
11	60	N	12	-0-	-48	-0-	12	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1499	-0-	-91	-0-	1499	2			N	-0-					-0-
07	1550	N	1545	-0-	-5	-0-	1545	2			N	-0-					-0-
08	1612	N	1337	-0-	-275	-0-	1337	2			N	-0-					-0-
09	1500	N	1350	-0-	-150	-0-	1350	2			N	-0-					-0-
10	1550	N	1217	-0-	-333	-0-	1217	2			N	-0-					-0-
*11	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	776	-0-	-424	-0-	776	2			Y	-0-					6
07	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					6
08	1116	N	987	-0-	-129	-0-	987	2			Y	-0-					6
09	1079	N	1079	-0-	-0-	-0-	1079	2			Y	-0-					6
10	1147	N	1088	-0-	-59	-0-	1088	2			Y	-0-					6
*11	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	372	N	278	-0-	-94	-0-	278	2			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1211	-0-	-109	-0-	1211	2			N	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
08	1240	N	1236	-0-	-4	-0-	1236	2			N	-0-					-0-
09	1200	N	1125	-0-	-75	-0-	1125	2			N	-0-					-0-
10	1240	N	903	-0-	-337	-0-	903	2			N	-0-					-0-
11	1200	N	1131	-0-	-69	-0-	1131	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	391	-0-	-89	-0-	391	2			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
08	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1137	-0-	-123	-0-	1137	2			N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
08	1178	N	1132	-0-	-46	-0-	1132	2			N	-0-					-0-
09	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
10	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
*11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*11	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
07	1178	N	1157	-0-	-21	-0-	1157	2			N	-0-					-0-
08	1209	N	1186	-0-	-23	-0-	1186	2			N	-0-					-0-
09	1170	N	1130	-0-	-40	-0-	1130	2			N	-0-					-0-
10	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
*11	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	355	-0-	-65	-0-	355	2			Y	-0-					8
07	465	N	437	-0-	-28	-0-	437	2			Y	-0-					8
08	465	N	354	-0-	-111	-0-	354	2			Y	-0-					8
09	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					8
10	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					8
*11	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
*11	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-	-29	-0-	301	2			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
09	930	N	897	-0-	-33	-0-	897	2			N	-0-					-0-
10	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
*11	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2893	-0-	-47	-0-	2893	3			N	-0-					-0-
07	3038	X	2568	-0-	-470	-0-	2568	3			N	-0-					-0-
08	3038	X	2176	-0-	-862	-0-	2176	3			N	-0-					-0-
09	2940	X	1966	-0-	-974	-0-	1966	3			N	-0-					-0-
10	2976	X	1811	-0-	-1165	-0-	1811	3			N	-0-					-0-
11	2880	X	1770	-0-	-1110	-0-	1770	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

06	734	N	734	-0-	-0-	-0-	15	1	719	3	N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	16	1	711	3	N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	16	1	723	3	N	-0-					-0-
09	720	N	680	-0-	-40	-0-	15	1	665	3	N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	16	1	764	3	N	-0-					-0-
11	720	N	657	-0-	-63	-0-	15	1	642	3	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

06	1440	N	1296	-0-	-144	-0-	1296	3			N	-0-					-0-
07	1519	N	1360	-0-	-159	-0-	1360	3			N	-0-					-0-
08	1426	N	1323	-0-	-103	-0-	1323	3			N	-0-					-0-
09	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
10	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					-0-
11	1290	N	1238	-0-	-52	-0-	1238	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

06	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
07	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
09	1200	N	1102	-0-	-98	-0-	1102	3			N	-0-					-0-
10	1271	N	1150	-0-	-121	-0-	1150	3			N	-0-					-0-
11	1170	N	1061	-0-	-109	-0-	1061	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

06	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
07	775	N	715	-0-	-60	-0-	715	3			N	-0-					-0-
08	899	N	758	-0-	-141	-0-	758	3			N	-0-					-0-
09	870	N	628	-0-	-242	-0-	628	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

06	270	N	28	-0-	-242	-0-	28	3			N	-0-					-0-
07	310	N	109	-0-	-201	-0-	109	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	124	N	30	-0-	-94	-0-	30	3			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

06	1500	N	1411	-0-	-89	-0-	1411	3			Y	-0-					-0-
07	1922	N	1869	-0-	-53	-0-	1869	3			Y	-0-					-0-
08	1860	N	1718	-0-	-142	-0-	1718	3			Y	-0-					-0-
09	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
10	1860	N	1597	-0-	-263	-0-	1597	3			Y	-0-					-0-
11	1650	N	1469	-0-	-181	-0-	1469	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

06	930	N	597	-0-	-333	-0-	597	3			Y	-0-					-0-
07	899	N	798	-0-	-101	-0-	798	3			Y	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-
09	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
*11	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

06	1620	N	1341	-0-	-279	-0-	1341	3			Y	-0-					-0-
07	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					-0-
08	1762	N	1762	-0-	-0-	-0-	1762	3			Y	-0-					-0-
09	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
10	1776	N	1776	-0-	-0-	-0-	1776	3			Y	-0-					-0-
*11	1708	N	1708	-0-	-0-	-0-	1708	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11100 X	9383	-0-	-1717	-0-	9223	3	160	9	Y	145	150	1			16
07	14601 X	12251	-0-	-2350	-0-	11728	3	523	9	Y	475	455	1			36
08	14601 X	12146	-0-	-2455	-0-	11713	3	433	9	Y	394	405	1			25
09	14130 X	13362	-0-	-768	-0-	12955	3	407	9	Y	370	365	1			30
10	14384 X	14099	-0-	-285	-0-	13804	3	295	9	Y	268	281	1			17
*11	12169 X	12169	-0-	-0-	-0-	12036	3	133	9	Y	121	120	1			18

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10 N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	62 N	1	-0-	-61	-0-	1	2			N	-0-					-0-
08	209 N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	51 N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
10	27 N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	60 N	15	-0-	-45	-0-	15	2			N	-0-					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303 X	303	-0-	-0-	-0-	303	2			N	-0-					54
07	310 X	308	-0-	-2	-0-	308	2			N	-0-					54
08	310 X	305	-0-	-5	-0-	305	2			N	-0-					54
09	300 N	294	-0-	-6	-0-	294	2			N	-0-					54
10	310 N	298	-0-	-12	-0-	298	2			N	-0-					54
11	300 N	286	-0-	-14	-0-	286	2			N	-0-					54

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1005 N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
07	1032 N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
08	1054 N	1033	-0-	-21	-0-	1033	2			N	-0-					-0-
09	1020 N	983	-0-	-37	-0-	983	2			N	-0-					-0-
10	1023 N	1021	-0-	-2	-0-	1021	2			N	-0-					-0-
*11	1000 N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568 N	568	-0-	-0-	-0-	568	2			Y	-0-					3
07	620 N	401	-0-	-219	-0-	401	2			Y	-0-					3
08	558 N	491	-0-	-67	-0-	491	2			Y	-0-					3
09	570 N	510	-0-	-60	-0-	510	2			Y	-0-					3
10	529 N	529	-0-	-0-	-0-	529	2			Y	-0-					3
*11	491 N	491	-0-	-0-	-0-	491	2			Y	-0-					3

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1488	-0-	-42	-0-	1488	2			Y	-0-					9
07	1943	N	1943	-0-	-0-	-0-	1943	2			Y	-0-					9
08	1777	N	1777	-0-	-0-	-0-	1777	2			Y	-0-					9
09	1659	N	1659	-0-	-0-	-0-	1659	2			Y	-0-					9
10	1953	N	1807	-0-	-146	-0-	1807	2			Y	-0-					9
*11	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

06	1230	X	989	-0-	-241	-0-	989	2			N	-0-					196
07	1271	X	1160	-0-	-111	-0-	1160	2			N	-0-					196
08	1178	X	1102	-0-	-76	-0-	1102	2			N	-0-					196
09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					196
10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					196
*11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

06	480	X	428	-0-	-52	-0-	428	2			N	-0-					78
07	538	X	538	-0-	-0-	-0-	538	2			N	-0-					78
08	491	X	491	-0-	-0-	-0-	491	2			N	-0-					78
09	502	N	502	-0-	-0-	-0-	502	2			N	-0-					78
10	527	N	370	-0-	-157	-0-	370	2			N	-0-					78
*11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

06	300	N	222	-0-	-78	-0-	222	2			N	-0-					-0-
07	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
11	390	N	315	-0-	-75	-0-	315	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

06	1080	X	604	-0-	-476	-0-	604	2			N	-0-					-0-
07	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
08	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
09	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
10	1736	N	800	-0-	-936	-0-	800	2			N	-0-					-0-
11	1170	N	741	-0-	-429	-0-	741	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
10	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
08	10	N	7	-0-	-3	-0-	7	2			N	-0-					14
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
*11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					18
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					18
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					18
09	390	N	354	-0-	-36	-0-	354	2			N	-0-					18
10	372	N	368	-0-	-4	-0-	368	2			N	-0-					18
*11	407	N	407	-0-	-0-	-0-	407	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					17
07	558	N	526	-0-	-32	-0-	526	2			N	-0-					17
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					17
09	510	N	490	-0-	-20	-0-	490	2			N	-0-					17
10	527	N	489	-0-	-38	-0-	489	2			N	-0-					17
11	510	N	469	-0-	-41	-0-	469	2			N	-0-					17

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	310	N	27	-0-	-283	-0-	27	2			N	-0-					-0-
11	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	210	N	15	-0-	-195	-0-	15	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	166	-0-	-134	-0-	166	2			N	-0-					2
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					2
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					2
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					2
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					2
*11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					2

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	617	-0-	-13	-0-	617	2			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	630	N	612	-0-	-18	-0-	612	2			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
11	630	N	604	-0-	-26	-0-	604	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
07	1240	N	1204	-0-	-36	-0-	1204	2			N	-0-					-0-
08	1240	N	1181	-0-	-59	-0-	1181	2			N	-0-					-0-
09	1200	N	1190	-0-	-10	-0-	1190	2			N	-0-					-0-
10	1209	N	1191	-0-	-18	-0-	1191	2			N	-0-					-0-
*11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
07	1891	N	1847	-0-	-44	-0-	1847	2			N	-0-					-0-
08	1953	N	1843	-0-	-110	-0-	1843	2			N	-0-					-0-
09	1800	N	1783	-0-	-17	-0-	1783	2			N	-0-					-0-
10	1860	N	1794	-0-	-66	-0-	1794	2			N	-0-					-0-
*11	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2226	-0-	-24	-0-	2226	2			N	-0-					-0-
07	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
08	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
09	2220	N	2170	-0-	-50	-0-	2170	2			N	-0-					-0-
10	2325	N	2238	-0-	-87	-0-	2238	2			N	-0-					-0-
11	2250	N	2176	-0-	-74	-0-	2176	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
08	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
09	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
10	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
*11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					3
07	434	N	267	-0-	-167	-0-	267	2			Y	-0-					3
08	372	N	327	-0-	-45	-0-	327	2			Y	-0-					3
09	390	N	340	-0-	-50	-0-	340	2			Y	-0-					3
10	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					3
11	330	N	327	-0-	-3	-0-	327	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	N	1603	-0-	-0-	-0-	36	1	1567	3	N	-0-					20
07	1685	N	1685	-0-	-0-	-0-	40	1	1645	3	N	-0-					20
08	1736	N	1290	-0-	-446	-0-	31	1	1259	3	N	-0-					20
09	1590	N	1421	-0-	-169	-0-	35	1	1386	3	N	-0-					20
10	1674	N	919	-0-	-755	-0-	27	1	892	3	N	-0-					20
*11	1668	N	1668	-0-	-0-	-0-	40	1	1628	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1149	-0-	-81	-0-	1149	2			N	-0-					75
07	1271	N	1231	-0-	-40	-0-	1231	2			N	-0-					75
08	1355	N	1355	-0-	-0-	-0-	1323	2	32	9	N	29					104
09	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					104
10	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					104
11	1320	N	1224	-0-	-96	-0-	1224	2			N	-0-					104

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1781	-0-	-439	-0-	1781	3			N	-0-					35
07	2117	N	2117	-0-	-0-	-0-	2117	3			N	-0-					35
08	1860	N	1794	-0-	-66	-0-	1794	3			N	-0-					35
09	1770	N	1627	-0-	-143	-0-	1627	3			N	-0-					35
10	2108	N	1846	-0-	-262	-0-	1846	3			N	-0-					35
*11	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
07	186	N	79	-0-	-107	-0-	78	3	1	9	Y	1	1	8			-0-
08	82	N	82	-0-	-0-	-0-	81	3	1	9	Y	1	1	8			-0-
09	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
10	93	N	48	-0-	-45	-0-	46	3	2	9	Y	2	2	8			-0-
11	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	208	3	7	9	Y	6	16	1			21
07	206	N	206	-0-	-0-	-0-	205	3	1	9	Y	1					22
08	186	N	151	-0-	-35	-0-	150	3	1	9	Y	1					23
09	180	N	135	-0-	-45	-0-	132	3	3	9	Y	3					26
10	186	N	82	-0-	-104	-0-	72	3	10	9	Y	9					35
*11	210	N	210	-0-	-0-	-0-	208	3	2	9	Y	2					37

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	348	3	3	9	Y	3	158	1	3	8	-0-
07	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3	3	8			-0-
08	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
09	400	N	400	-0-	-0-	-0-	397	3	3	9	Y	3	3	8			-0-
10	356	N	356	-0-	-0-	-0-	353	3	3	9	Y	3	3	8			-0-
*11	605	N	605	-0-	-0-	-0-	602	3	3	9	Y	3	3	8			-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6575	-0-	3575	7417	6575	3			N	-0-					156
07	3100	N	5321	-0-	2221	9638	5321	3			N	-0-					156
08	15267	X	5629	-0-	-9638	-0-	5629	3			N	-0-					156
09	3000	X	2121	-0-	-879	-0-	2121	3			N	-0-					156
*10	5756	X	5756	-0-	-0-	-0-	5756	3			N	-0-					156
*11	5388	X	5388	-0-	-0-	-0-	5388	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1987	-0-	-383	-0-	1987	3			N	-0-					40
07	2108	N	1582	-0-	-526	-0-	1582	3			N	-0-					40
08	2170	N	2130	-0-	-40	-0-	2130	3			N	-0-					40
09	3000	N	5756	-0-	2756	2756	5756	3			N	-0-					40
*10	3100	N	2121	-0-	-979	1777	2121	3			N	-0-					40
*11	3000	N	1816	-0-	-1184	593	1816	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	240	N	132	-0-	-108	-0-	132	2			N	-0-					-0-
10	248	N	90	-0-	-158	-0-	90	2			N	-0-					-0-
11	210	N	82	-0-	-128	-0-	82	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	230	-0-	-160	-0-	230	2			N	-0-					-0-
07	620	N	496	-0-	-124	-0-	496	2			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-
*11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	428	-0-	-562	-0-	428	2			N	-0-					-0-
07	1829	N	1631	-0-	-198	-0-	1631	2			N	-0-					-0-
08	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
09	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
10	1643	N	1321	-0-	-322	-0-	1321	2			N	-0-					-0-
*11	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
08	1178	N	780	-0-	-398	-0-	780	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	868	N	636	-0-	-232	-0-	636	2			N	-0-					-0-
11	750	N	696	-0-	-54	-0-	696	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

06	428	N	428	-0-	-0-	-0-	428	3			Y	-0-	2	1			-0-
07	434	N	345	-0-	-89	-0-	345	3			Y	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
*11	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

06	30	N	21	-0-	-9	B	-0-	21	2		N	-0-					-0-
07	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	2		N	-0-					-0-
11	30	N	17	-0-	-13	B	-0-	17	2		N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

06	120	N	92	-0-	-28	B	-0-	92	2		N	-0-					-0-
07	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-					-0-
08	124	N	106	-0-	-18	B	-0-	106	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0-	B	-0-	111	2		N	-0-					-0-
10	124	N	121	-0-	-3	B	-0-	121	2		N	-0-					-0-
11	90	N	82	-0-	-8	B	-0-	82	2		N	-0-					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

06	123	N	123	-0-	-0-	B	-0-	123	2		N	-0-					-0-
07	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-					-0-
08	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	83	-0-	-37	B	-0-	83	2		N	-0-					-0-
10	124	N	38	-0-	-86	B	-0-	38	2		N	-0-					-0-
*11	99	N	99	-0-	-0-	B	-0-	99	2		N	-0-					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

06	30	N	21	-0-	-9	B	-0-	21	2		N	-0-					-0-
07	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	2		N	-0-					-0-
11	30	N	17	-0-	-13	B	-0-	17	2		N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
08	155	N	35	-0-	-120 B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
*11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
08	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
10	93	N	54	-0-	-39 B	-0-	54	2			N	-0-					-0-
*11	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
10	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
*11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
08	279	N	227	-0-	-52 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
10	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
*11	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
08	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
10	279	N	270	-0-	-9	B	-0-	270	2			N	-0-					-0-
11	240	N	211	-0-	-29	B	-0-	211	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
07	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
08	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	192	-0-	-48	B	-0-	192	2			N	-0-					-0-
10	248	N	166	-0-	-82	B	-0-	166	2			N	-0-					-0-
11	150	N	134	-0-	-16	B	-0-	134	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
07	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
08	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	50	-0-	-10	B	-0-	50	2			N	-0-					-0-
10	93	N	38	-0-	-55	B	-0-	38	2			N	-0-					-0-
*11	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	B	-0-	86	2			N	-0-					-0-
07	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
08	155	N	110	-0-	-45	B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
10	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
*11	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	B	-0-	52	2			N	-0-					-0-
07	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
08	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	57	-0-	-3	B	-0-	57	2			N	-0-					-0-
10	62	N	38	-0-	-24	B	-0-	38	2			N	-0-					-0-
11	60	N	50	-0-	-10	B	-0-	50	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
07	155	N	86	-0-	-69	B	-0-	86	2			N	-0-					-0-
08	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
10	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
11	300	N	210	-0-	-90	B	-0-	210	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-
07	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
08	186	N	170	-0-	-16	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
10	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
*11	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
08	62	N	52	-0-	-10	B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
10	62	N	55	-0-	-7	B	-0-	55	2			N	-0-					-0-
11	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
10	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
*11	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
07	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
08	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	158	-0-	-22	B	-0-	158	2			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
*11	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
07	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
08	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	75	-0-	-15	B	-0-	75	2			N	-0-					-0-
10	93	N	92	-0-	-1	B	-0-	92	2			N	-0-					-0-
11	90	N	74	-0-	-16	B	-0-	74	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
07	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
08	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	51	-0-	-99	B	-0-	51	2			N	-0-					-0-
10	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
11	150	N	93	-0-	-57	B	-0-	93	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
11	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-
07	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-
11	150	N	85	-0-	-65 B	-0-	85	2			N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
07	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
08	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
11	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC 448052
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
07	341	N	188	-0-	-153 B	-0-	188	3			N	-0-					-0-
08	DELQ PR		210	-0-	210 B	210	210	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->				210												
09	DELQ PR		221	-0-	221 B	431	221	3			N	-0-					-0-
*10	666	N	235	-0-	-431 B	-0-	235	3			N	-0-					-0-
*11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*10	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*10	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	294	-0-	-126 B	-0-	294	3			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
10	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-
11	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32 B	-0-	88	2			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
10	124	N	66	-0-	-58 B	-0-	66	2			N	-0-					-0-
11	150	N	76	-0-	-74 B	-0-	76	2			N	-0-					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	79	-0-	-41 B	-0-	79	2			N	-0-					-0-
07	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
08	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
*10	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
11	120	N	73	-0-	-47 B	-0-	73	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	48	-0-	-42 B	-0-	48	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
*10	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
*10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
08	8	N	6	-0-	-2 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
*10	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
11	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
*10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
*10	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
11	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-
*10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
*10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
*10	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
11	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	10	-0-	-2 B	-0-	10	2			N	-0-					-0-
07	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-
08	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	7	-0-	-3 B	-0-	7	2			N	-0-					-0-
*10	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
11	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
*10	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
*10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
*10	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
08	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
*10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
*10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
*10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
*10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
*10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
*10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
07	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
08	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	26	-0-	-4	B	-0-	26	2			N	-0-					-0-
*10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	28	-0-	-2	B	-0-	28	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
07	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
07	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-
07	62	N	44	-0-	-18	B	-0-	44	2			N	-0-					-0-
08	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	40	-0-	-20	B	-0-	40	2			N	-0-					-0-
*10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	60	N	42	-0-	-18	B	-0-	42	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26	B	-0-	94	2			N	-0-					-0-
07	93	N	82	-0-	-11	B	-0-	82	2			N	-0-					-0-
08	124	N	88	-0-	-36	B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	70	-0-	-20	B	-0-	70	2			N	-0-					-0-
*10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	90	N	76	-0-	-14	B	-0-	76	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	174	-0-	-36	B	-0-	174	2			N	-0-					-0-
07	155	N	151	-0-	-4	B	-0-	151	2			N	-0-					-0-
08	217	N	162	-0-	-55	B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	129	-0-	-51	B	-0-	129	2			N	-0-					-0-
*10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	150	N	141	-0-	-9	B	-0-	141	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
07	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
07	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
08	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
*10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
*10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-
07	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
08	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
*10	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
11	120	N	71	-0-	-49 B	-0-	71	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	#	2299	-0-	-461	-0-	2299	2			N	-0-					147
07	2480	#	1850	-0-	-630	-0-	1850	2			N	-0-					147
08	2623	R	2623	-0-	-0-	-0-	2623	2			N	-0-					147
09	2737	R	2737	-0-	-0-	-0-	2737	2			N	-0-					147
10	2611	R	2611	-0-	-0-	-0-	2611	2			N	-0-					147
11	2550	#	-0-	-0-	-2550	-0-					N	-0-					147

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

06	1200 #	1111	-0-	-89	-0-	1111	2			N	-0-					44
07	1147 #	1110	-0-	-37	-0-	1110	2			N	-0-					44
08	1147 #	1099	-0-	-48	-0-	1099	2			N	-0-					44
09	1110 #	1043	-0-	-67	-0-	1043	2			N	-0-					44
10	1147 #	991	-0-	-156	-0-	991	2			N	-0-					44
11	1110 #	8	-0-	-1102	-0-	7	2	1	9	N	1	1	8			44

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

06	637	R	637	-0-	-0-	-0-	630	2	7	9	N	6					158
07	739	R	739	-0-	-0-	-0-	729	2	10	9	N	9					167
08	683	R	683	-0-	-0-	-0-	671	2	12	9	N	11	1	8			177
09	697	R	697	-0-	-0-	-0-	688	2	9	9	N	8					185
*10	706	R	706	-0-	-0-	-0-	695	2	11	9	N	10					195
*11	660	R	660	-0-	-0-	-0-	650	2	10	9	N	9	174	1			30

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

06	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF. 10209 - 10515

06	390	#	364	-0-	-26	-0-	19	1	345	3	N	-0-					-0-
07	403	#	400	-0-	-3	-0-	19	1	381	3	N	-0-					-0-
08	403	#	352	-0-	-51	-0-	17	1	335	3	N	-0-					-0-
09	403	R	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
10	403	#	354	-0-	-49	-0-	15	1	339	3	N	-0-					-0-
11	390	#	339	-0-	-51	-0-	15	1	324	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

06	450	#	395	-0-	-55	-0-	20	1	375	3	N	-0-					-0-
07	465	#	343	-0-	-122	-0-	16	1	327	3	N	-0-					-0-
08	372	#	342	-0-	-30	-0-	17	1	325	3	N	-0-					-0-
09	390	#	365	-0-	-25	-0-	15	1	350	3	N	-0-					-0-
10	403	#	343	-0-	-60	-0-	15	1	328	3	N	-0-					-0-
11	390	#	335	-0-	-55	-0-	15	1	320	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

06	180	#	160	-0-	-20	-0-	160	2			N	-0-					-0-
07	219	R	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	229	R	229	-0-	-0-	-0-	229	2			N	-0-					-0-
09	150	#	128	-0-	-22	-0-	128	2			N	-0-					-0-
10	217	#	184	-0-	-33	-0-	184	2			N	-0-					-0-
11	210	#	99	-0-	-111	-0-	99	2			N	-0-					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

06	1950	N	1704	-0-	-246	-0-	1704	2			N	-0-					-0-
07	2387	N	1937	-0-	-450	-0-	1937	2			N	-0-					-0-
08	2077	N	1834	-0-	-243	-0-	1834	2			N	-0-					-0-
09	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
10	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
*11	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

06	1800	N	1573	-0-	-227	-0-	1573	2			N	-0-					-0-
07	2201	N	1789	-0-	-412	-0-	1789	2			N	-0-					-0-
08	1922	N	1693	-0-	-229	-0-	1693	2			N	-0-					-0-
09	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
10	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
*11	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

06	570	N	514	-0-	-56	-0-	514	2			N	-0-					-0-
07	713	N	585	-0-	-128	-0-	585	2			N	-0-					-0-
08	620	N	555	-0-	-65	-0-	555	2			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

06	1860	N	1631	-0-	-229	-0-	1631	2			N	-0-					-0-
07	2294	N	1854	-0-	-440	-0-	1854	2			N	-0-					-0-
08	1984	N	1755	-0-	-229	-0-	1755	2			N	-0-					-0-
09	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
10	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
*11	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1726	-0-	-224	-0-	1726	2			N	-0-					-0-
07	2418	N	1962	-0-	-456	-0-	1962	2			N	-0-					-0-
08	2108	N	1857	-0-	-251	-0-	1857	2			N	-0-					-0-
09	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
10	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
*11	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

06	552	N	552	-0-	-0-	-0-	541	3	11	9	N	10					13
07	596	N	596	-0-	-0-	-0-	586	3	10	9	N	9					22
08	583	N	583	-0-	-0-	-0-	573	3	10	9	N	9					31
09	556	N	556	-0-	-0-	-0-	548	3	8	9	N	7					38
10	589	N	558	-0-	-31	-0-	549	3	9	9	N	8					46
11	570	N	521	-0-	-49	-0-	511	3	10	9	N	9					55

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

06	9870	X	8711	-0-	-1159	-0-	8711	2			N	-0-					-0-
07	9393	X	8091	-0-	-1302	-0-	8091	2			N	-0-					-0-
08	9858	X	7628	-0-	-2230	-0-	7628	2			N	-0-					-0-
09	9540	X	8317	-0-	-1223	-0-	8317	2			N	-0-					-0-
10	9858	X	8713	-0-	-1145	-0-	8713	2			N	-0-					-0-
11	8700	X	NO RPT	-0-	-8700	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

06	38833	X	38833	-0-	-0-	-0-	38833	2			N	-0-					-0-
07	40217	X	40217	-0-	-0-	-0-	40217	2			N	-0-					-0-
08	35836	X	35557	-0-	-279	-0-	35557	2			N	-0-					-0-
09	34680	X	31112	-0-	-3568	-0-	31112	2			N	-0-					-0-
10	35836	X	30511	-0-	-5325	-0-	30511	2			N	-0-					-0-
11	34680	X	33067	-0-	-1613	-0-	33067	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81240	X	77595	-0-	-3645	-0-	77595	2			N	-0-					-0-
07	83607	X	81907	-0-	-1700	-0-	81907	2			N	-0-					-0-
08	84816	X	83111	-0-	-1705	-0-	83111	2			N	-0-					-0-
09	82080	X	80008	-0-	-2072	-0-	80008	2			N	-0-					-0-
10	84816	X	80461	-0-	-4355	-0-	80461	2			N	-0-					-0-
11	80430	X	75816	-0-	-4614	-0-	75816	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

06	29520	X	29001	-0-	-519	-0-	29001	2			N	-0-					-0-
07	30008	X	29345	-0-	-663	-0-	29345	2			N	-0-					-0-
08	30349	X	29282	-0-	-1067	-0-	29282	2			N	-0-					-0-
09	29370	X	28635	-0-	-735	-0-	28635	2			N	-0-					-0-
10	30349	X	28789	-0-	-1560	-0-	28789	2			N	-0-					-0-
11	29010	X	27680	-0-	-1330	-0-	27680	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

06	1650	N	1458	-0-	-192	-0-	1458	2			N	-0-					-0-
07	1705	N	1651	-0-	-54	-0-	1651	2			N	-0-					-0-
08	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
09	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
10	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
11	1770	N	1350	-0-	-420	-0-	1350	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

06	8832	X	8832	-0-	-0-	-0-	8832	2			N	-0-					-0-
07	8159	X	8159	-0-	-0-	-0-	8159	2			N	-0-					-0-
08	8658	X	8658	-0-	-0-	-0-	8658	2			N	-0-					-0-
09	7821	X	7821	-0-	-0-	-0-	7815	2	6	9	N	5	5	8			-0-
10	7905	X	6950	-0-	-955	-0-	6928	2	22	9	N	20	20	8			-0-
11	7650	X	7297	-0-	-353	-0-	7297	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

06	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
07	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
08	1550	N	1485	-0-	-65	-0-	1485	2			N	-0-					-0-
09	1500	N	1441	-0-	-59	-0-	1441	2			N	-0-					-0-
10	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
*11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

06	19950	X	19060	-0-	-890	-0-	19060	2			N	-0-					-0-
07	20958	X	20958	-0-	-0-	-0-	20958	2			N	-0-					-0-
08	20615	X	20417	-0-	-198	-0-	20417	2			N	-0-					-0-
09	19830	X	19504	-0-	-326	-0-	19504	2			N	-0-					-0-
10	20615	X	20181	-0-	-434	-0-	20181	2			N	-0-					-0-
11	19950	X	19470	-0-	-480	-0-	19470	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

06	54210	X	53344	-0-	-866	-0-	53344	2			N	-0-					-0-
07	57073	X	57073	-0-	-0-	-0-	57073	2			N	-0-					-0-
08	57687	X	57687	-0-	-0-	-0-	57687	2			N	-0-					-0-
09	55277	X	55277	-0-	-0-	-0-	55277	2			N	-0-					-0-
10	57071	X	54448	-0-	-2623	-0-	54448	2			N	-0-					-0-
11	55830	X	50053	-0-	-5777	-0-	50053	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	651	N	184	-0-	-467	-0-	184	2			N	-0-					-0-
08	713	N	126	-0-	-587	-0-	126	2			N	-0-					-0-
09	630	N	195	-0-	-435	-0-	195	2			N	-0-					-0-
10	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

06	750	N	735	-0-	-15	-0-	735	2			N	-0-					-0-
07	775	N	635	-0-	-140	-0-	635	2			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*11	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

06	30150	X	29835	-0-	-315	-0-	29835	2			N	-0-					-0-
07	32346	X	32346	-0-	-0-	-0-	32346	2			N	-0-					-0-
08	32236	X	32236	-0-	-0-	-0-	32236	2			N	-0-					-0-
09	31085	X	31085	-0-	-0-	-0-	31085	2			N	-0-					-0-
10	31960	X	31960	-0-	-0-	-0-	31960	2			N	-0-					-0-
*11	30800	X	30800	-0-	-0-	-0-	30800	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

06	6120	X	4533	-0-	-1587	-0-	4533	2			N	-0-					-0-
07	5735	X	4773	-0-	-962	-0-	4773	2			N	-0-					-0-
08	5456	X	4831	-0-	-625	-0-	4831	2			N	-0-					-0-
09	5130	X	4875	-0-	-255	-0-	4875	2			N	-0-					-0-
10	5053	X	4560	-0-	-493	-0-	4560	2			N	-0-					-0-
11	4680	X	4139	-0-	-541	-0-	4139	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

06	1950	N	1801	-0-	-149	-0-	1801	2			N	-0-					-0-
07	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
08	1984	N	1935	-0-	-49	-0-	1935	2			N	-0-					-0-
09	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
10	2046	N	1832	-0-	-214	-0-	1832	2			N	-0-					-0-
*11	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

06	6330	X	6113	-0-	-217	-0-	6113	2			N	-0-					-0-
07	6541	X	6533	-0-	-8	-0-	6533	2			N	-0-					-0-
08	6541	X	6256	-0-	-285	-0-	6256	2			N	-0-					-0-
09	6330	X	6000	-0-	-330	-0-	6000	2			N	-0-					-0-
10	6541	X	6061	-0-	-480	-0-	6061	2			N	-0-					-0-
*11	6398	X	6398	-0-	-0-	-0-	6398	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

06	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					-0-
07	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-
08	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					-0-
09	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
10	2852	X	2391	-0-	-461	-0-	2391	2			N	-0-					-0-
*11	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

06	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
07	1860	N	1677	-0-	-183	-0-	1677	2			N	-0-					-0-
08	1860	N	1681	-0-	-179	-0-	1681	2			N	-0-					-0-
09	1800	N	1758	-0-	-42	-0-	1758	2			N	-0-					-0-
10	3085	N	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-
*11	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

06	37680	X	37077	-0-	-603	-0-	37077	2			N	-0-					-0-
07	39959	X	39047	-0-	-912	-0-	39047	2			N	-0-					-0-
08	39959	X	38706	-0-	-1253	-0-	38706	2			N	-0-					-0-
09	38670	X	37299	-0-	-1371	-0-	37299	2			N	-0-					-0-
10	39401	X	36739	-0-	-2662	-0-	36739	2			N	-0-					-0-
11	37800	X	34008	-0-	-3792	-0-	34008	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

06	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
07	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					-0-
08	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					-0-
09	4204	X	4204	-0-	-0-	-0-	4204	2			N	-0-					-0-
10	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-
*11	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

06	23130	X	22718	-0-	-412	-0-	22718	2			N	-0-					-0-
07	24397	X	23855	-0-	-542	-0-	23855	2			N	-0-					-0-
08	24397	X	23907	-0-	-490	-0-	23907	2			N	-0-					-0-
09	23610	X	23134	-0-	-476	-0-	23134	2			N	-0-					-0-
10	24304	X	23878	-0-	-426	-0-	23878	2			N	-0-					-0-
11	23130	X	21544	-0-	-1586	-0-	21544	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

06	36893	X	36893	-0-	-0-	-0-	36893	2			N	-0-					-0-
07	39876	X	39876	-0-	-0-	-0-	39876	2			N	-0-					-0-
08	39010	X	39010	-0-	-0-	-0-	39010	2			N	-0-					-0-
09	37673	X	37673	-0-	-0-	-0-	37673	2			N	-0-					-0-
10	39122	X	39122	-0-	-0-	-0-	39122	2			N	-0-					-0-
*11	37743	X	37743	-0-	-0-	-0-	37743	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	2			N	-0-					-0-
09	570	N	494	-0-	-76	-0-	494	2			N	-0-					-0-
10	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1340	-0-	-10	-0-	1340	2			N	-0-					-0-
07	1426	N	1297	-0-	-129	-0-	1297	2			N	-0-					-0-
08	1395	N	1248	-0-	-147	-0-	1248	2			N	-0-					-0-
09	1350	N	1260	-0-	-90	-0-	1260	2			N	-0-					-0-
10	1302	N	1274	-0-	-28	-0-	1274	2			N	-0-					-0-
11	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
07	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
08	2480	N	2173	-0-	-307	-0-	2173	2			N	-0-					-0-
09	2850	N	2838	-0-	-12	-0-	2838	2			N	-0-					-0-
10	2728	N	2502	-0-	-226	-0-	2502	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21480	X	20314	-0-	-1166	-0-	20314	3			N	-0-					-0-
*07	22134	X	20049	-0-	-2085	-0-	20049	3			N	-0-					-0-
08	20553	X	20361	-0-	-192	-0-	20361	3			N	-0-					-0-
09	20310	X	20052	-0-	-258	-0-	20052	3			N	-0-					-0-
10	20987	X	19897	-0-	-1090	-0-	19897	3			N	-0-					-0-
11	20310	X	NO RPT	-0-	-20310	-0-					N	NO RPT					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23795	X	23795	-0-	-0-	-0-	23795	3			N	-0-					-0-
*07	24416	X	24416	-0-	-0-	-0-	24416	3			N	-0-					-0-
08	24811	X	24811	-0-	-0-	-0-	24811	3			N	-0-					-0-
09	23669	X	23669	-0-	-0-	-0-	23669	3			N	-0-					-0-
10	23622	X	22116	-0-	-1506	-0-	22116	3			N	-0-					-0-
11	22860	X	NO RPT	-0-	-22860	-0-					N	NO RPT					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30990	X	29895	-0-	-1095	-0-	29895	3			N	-0-					-0-
*07	31713	X	30674	-0-	-1039	-0-	30674	3			N	-0-					-0-
08	31713	X	31171	-0-	-542	-0-	31171	3			N	-0-					-0-
09	30690	X	30014	-0-	-676	-0-	30014	3			N	-0-					-0-
*10	35250	X	35250	-0-	-0-	-0-	35250	3			N	-0-					-0-
11	29910	X	NO RPT	-0-	-29910	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25020	X	23662	-0-	-1358	-0-	23662	2			N	-0-					-0-
07	25944	X	25944	-0-	-0-	-0-	25944	2			N	-0-					-0-
08	25854	X	25417	-0-	-437	-0-	25417	2			N	-0-					-0-
09	24750	X	24442	-0-	-308	-0-	24442	2			N	-0-					-0-
10	25854	X	25244	-0-	-610	-0-	25244	2			N	-0-					-0-
11	25020	X	24238	-0-	-782	-0-	24238	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4142	-0-	-838	-0-	4142	2			N	-0-					-0-
07	5022	X	4543	-0-	-479	-0-	4543	2			N	-0-					-0-
08	5210	X	5210	-0-	-0-	-0-	5210	2			N	-0-					-0-
09	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					-0-
10	4856	X	4856	-0-	-0-	-0-	4856	2			N	-0-					-0-
11	4980	X	4524	-0-	-456	-0-	4524	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3441	-0-	-339	-0-	3441	2			N	-0-					-0-
07	3906	X	3528	-0-	-378	-0-	3528	2			N	-0-					-0-
08	3906	X	3846	-0-	-60	-0-	3846	2			N	-0-					-0-
09	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					-0-
10	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					-0-
11	3720	X	3355	-0-	-365	-0-	3355	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
07	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
08	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
09	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
10	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
*11	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1404	-0-	-396	-0-	1404	3			N	-0-					213
07	1798	N	1619	-0-	-179	-0-	1619	3			N	-0-					213
08	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					213
09	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					213
*10	1755	N	1755	-0-	-0-	-0-	1751	3	4	9	N	4					217
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					217

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	N	1442	-0-	-0-	-0-	1416	3	26	9	N	24					236
07	1431	N	1431	-0-	-0-	-0-	1420	3	11	9	N	10	168	1			78
08	1390	N	1390	-0-	-0-	-0-	1372	3	18	9	N	16					94
09	961	N	961	-0-	-0-	-0-	943	3	18	9	N	16					110
*10	883	N	883	-0-	-0-	-0-	1	1	845	3	N	34					144
							37	9									
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					144

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2748	N	2748	-0-	-0-	-0-	2725	3	23	9	N	21					87
07	2635	X	2549	-0-	-86	-0-	2526	3	23	9	N	21					108
08	2635	X	2468	-0-	-167	-0-	2447	3	21	9	N	19					127
09	2550	X	2478	-0-	-72	-0-	2478	3			N	-0-					127
10	2789	X	2789	-0-	-0-	-0-	2749	3	40	9	N	36					163
11	2550	X	2540	-0-	-10	-0-	2484	3	56	9	N	51	171	1			43

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2722	R	2722	-0-	-0-	-0-	2722	2			N	-0-					26
07	3732	R	3732	-0-	-0-	-0-	3731	2	1	9	N	1					27
08	3369	R	3369	-0-	-0-	-0-	3369	2			N	-0-					27
09	3362	R	3362	-0-	-0-	-0-	3362	2			N	-0-					27
10	3174	R	3174	-0-	-0-	-0-	3173	2	1	9	N	1					28
*11	3495	R	3495	-0-	-0-	-0-	3494	2	1	9	N	1					29

BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	225	-0-	-105	-0-	182	3	43	9	N	39					112
07	341	#	292	-0-	-49	-0-	246	3	46	9	N	42					154
08	293	R	293	-0-	-0-	-0-	243	3	50	9	N	45	170	1			29
09	286	R	286	-0-	-0-	-0-	246	3	40	9	N	36					65
10	287	R	287	-0-	-0-	-0-	234	3	53	9	N	48					113
11	270	#	146	-0-	-124	-0-	136	3	10	9	N	9					122

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	47	-0-	-13	-0-	47	3			Y	-0-					-0-
07	62	#	46	-0-	-16	-0-	46	3			Y	-0-					-0-
08	62	#	46	-0-	-16	-0-	46	3			Y	-0-					-0-
09	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	#	45	-0-	-17	-0-	45	3			Y	-0-					-0-
11	DLQ G-10		12	-0-	12	12	12	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	R	75	-0-	-0-	-0-	67	3	8	9	N	7					27
07	145	R	145	-0-	-0-	-0-	139	3	6	9	N	5					32
08	140	R	140	-0-	-0-	-0-	134	3	6	9	N	5					37
09	162	R	162	-0-	-0-	-0-	156	3	6	9	N	5					42
10	93	#	84	-0-	-9	-0-	75	3	9	9	N	8					50
*11	159	R	159	-0-	-0-	-0-	148	3	11	9	N	10					60

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	R	211	-0-	-0-	-0-	198	3	13	9	N	12					29
07	284	R	284	-0-	-0-	-0-	269	3	15	9	N	14					43
08	288	R	288	-0-	-0-	-0-	267	3	21	9	N	19					62
09	290	R	290	-0-	-0-	-0-	273	3	17	9	N	15					77
10	366	R	366	-0-	-0-	-0-	342	3	24	9	N	22	62	1			37
*11	420	R	420	-0-	-0-	-0-	390	3	30	9	N	27					64

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

06	427	R	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	595	R	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	950	R	950	-0-	-0-	-0-	950	3			N	-0-					-0-
09	1081	R	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
10	1070	R	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
*11	1010	R	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

06	300	#	129	-0-	-171	-0-	129	3			N	-0-					19
07	310	#	216	-0-	-94	-0-	216	3			N	-0-					19
08	310	#	227	-0-	-83	-0-	227	3			N	-0-					19
09	300	#	241	-0-	-59	-0-	241	3			N	-0-					19
10	256	R	256	-0-	-0-	-0-	256	3			N	-0-					19
*11	220	R	220	-0-	-0-	-0-	220	3			N	-0-					19

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

06	132	R	132	-0-	-0-	-0-	119	3	13	9	N	12					20
07	185	R	185	-0-	-0-	-0-	172	3	13	9	N	12					32
08	245	R	245	-0-	-0-	-0-	227	3	18	9	N	16					48
09	170	R	170	-0-	-0-	-0-	162	3	8	9	N	7					55
10	284	R	284	-0-	-0-	-0-	262	3	22	9	N	20					75
*11	273	R	273	-0-	-0-	-0-	255	3	18	9	N	16					91

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

06	240	#	178	-0-	-62	-0-	178	3			Y	-0-					44
07	254	R	254	-0-	-0-	-0-	250	3	4	9	Y	4					48
08	593	R	593	-0-	-0-	-0-	573	3	20	9	Y	18					66
09	691	R	691	-0-	-0-	-0-	658	3	33	9	Y	30					96
10	655	R	655	-0-	-0-	-0-	622	3	33	9	Y	30					126
11	DLQ G-10		617	-0-	617	617	595	3	22	9	Y	20					146

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	R	121	-0-	-0-	-0-	120	3	1	9	N	1					20
07	500	R	500	-0-	-0-	-0-	494	3	6	9	N	5					25
08	659	R	659	-0-	-0-	-0-	644	3	15	9	N	14					39
09	579	R	579	-0-	-0-	-0-	564	3	15	9	N	14					53
10	547	R	547	-0-	-0-	-0-	532	3	15	9	N	14					67
*11	299	R	299	-0-	-0-	-0-	284	3	15	9	N	14					81

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	107	-0-	-13	-0-	106	3	1	9	N	1					24
07	155	#	147	-0-	-8	-0-	144	3	3	9	N	3					27
08	155	#	108	-0-	-47	-0-	106	3	2	9	N	2					29
09	150	#	120	-0-	-30	-0-	120	3			N	-0-					29
10	155	#	130	-0-	-25	-0-	129	3	1	9	N	1					30
11	150	#	126	-0-	-24	-0-	126	3			N	-0-					30

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T.	A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T.	A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T.	A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T.	A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T.	A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T.	A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	13	-0-	-1	-0-	13	3			N	-0-					95
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					95
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					95
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					95
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					95
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

06	630	N	630	-0-	-0-	-0-	630	3			N	-0-						45
07	651	N	630	-0-	-21	-0-	630	3			N	-0-						45
08	651	N	650	-0-	-1	-0-	650	3			N	-0-						45
09	630	N	624	-0-	-6	-0-	624	3			N	-0-						45
*10	639	N	639	-0-	-0-	-0-	639	3			N	-0-						45
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT						45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

06	2130	N	1448	-0-	-682	-0-	234	1	1214	2	N	-0-	18	7				50
07	2201	N	1326	-0-	-875	-0-	262	1	1064	2	N	-0-						50
08	2201	N	1392	-0-	-809	-0-	391	1	1001	2	N	-0-						50
09	1440	N	1241	-0-	-199	-0-	125	1	1116	2	N	-0-						50
10	1333	N	1288	-0-	-45	-0-	171	1	1117	2	N	-0-						50
11	1350	N	1254	-0-	-96	-0-	226	1	1028	2	N	-0-						50

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

06	1410	N	966	-0-	-444	-0-	156	1	810	2	N	-0-						89
07	1426	N	1288	-0-	-138	-0-	255	1	1033	2	N	-0-						89
08	1457	N	1264	-0-	-193	-0-	355	1	909	2	N	-0-						89
09	1014	N	1014	-0-	-0-	-0-	103	1	911	2	N	-0-						89
10	1302	N	930	-0-	-372	-0-	123	1	807	2	N	-0-						89
11	1230	N	1084	-0-	-146	-0-	195	1	889	2	N	-0-						89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

06	1710	N	1108	-0-	-602	-0-	179	1	929	2	N	-0-	152	7				-0-
07	1767	N	1526	-0-	-241	-0-	302	1	1224	2	N	-0-						-0-
08	1736	N	1390	-0-	-346	-0-	390	1	1000	2	N	-0-						-0-
09	1633	N	1633	-0-	-0-	-0-	165	1	1468	2	N	-0-						-0-
10	1741	N	1741	-0-	-0-	-0-	230	1	1511	2	N	-0-						-0-
*11	1707	N	1707	-0-	-0-	-0-	308	1	1399	2	N	-0-						-0-

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1631	-0-	-229	-0-	263	1	1368	2	N	-0-	120	7			-0-
07	2003	N	2003	-0-	-0-	-0-	396	1	1607	2	N	-0-					-0-
08	2021	N	2021	-0-	-0-	-0-	568	1	1453	2	N	-0-					-0-
09	1947	N	1947	-0-	-0-	-0-	196	1	1751	2	N	-0-					-0-
10	2021	N	2021	-0-	-0-	-0-	267	1	1754	2	N	-0-					-0-
*11	1953	N	1953	-0-	-0-	-0-	352	1	1601	2	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
11	300	N	66	-0-	-234	-0-	66	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1148	-0-	-82	-0-	1148	2			N	-0-					-0-
07	1395	N	1010	-0-	-385	-0-	1010	2			N	-0-					-0-
08	1240	N	1079	-0-	-161	-0-	1079	2			N	-0-					-0-
09	1140	N	841	-0-	-299	-0-	841	2			N	-0-					-0-
10	1023	N	751	-0-	-272	-0-	751	2			N	-0-					-0-
11	1050	N	656	-0-	-394	-0-	656	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
08	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
*10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	750	N	700	-0-	-50	-0-	700	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
08	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
09	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
*10	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
11	870	N	868	-0-	-2	-0-	868	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	157	-0-	-353	-0-	157	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	210	N	98	-0-	-112	-0-	98	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
07	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
09	1650	N	1112	-0-	-538	-0-	1112	3			N	-0-					-0-
10	1333	N	1136	-0-	-197	-0-	1136	3			N	-0-					-0-
11	1020	N	667	-0-	-353	-0-	667	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

06	1110	N	976	-0-	-134	-0-	976	2			N	-0-					-0-
07	1147	N	911	-0-	-236	-0-	911	2			N	-0-					-0-
08	1023	N	910	-0-	-113	-0-	910	2			N	-0-					-0-
09	990	N	854	-0-	-136	-0-	854	2			N	-0-					-0-
10	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
11	870	N	824	-0-	-46	-0-	824	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	725					N	-0-					-0-
*01	14B	DENY	819	-0-	819	1544	819	3			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1544					N	-0-					-0-
03	14B2	EXT	285	-0-	285	1829	285	3			N	-0-					-0-
04	14B2	EXT	116	-0-	116	1945	116	3			N	-0-					-0-
*05	14B2	EXT	93	-0-	93	2038	93	3			N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		245	-0-	245	245	245	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
03	14B2 EXT		167	-0-	167	412	167	3			N	-0-					-0-
04	14B2 EXT		161	-0-	161	573	161	3			N	-0-					-0-
05	14B2 EXT		162	-0-	162	735	162	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	735					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	735					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	735					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	735					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	735					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	735					N	-0-					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

06	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
09	690	N	658	-0-	-32	-0-	658	3			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
*11	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

06	1440	N	1331	-0-	-109	-0-	1331	3			N	-0-					-0-
07	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
08	1798	N	1461	-0-	-337	-0-	1461	3			N	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
10	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
11	1410	N	1198	-0-	-212	-0-	1198	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	250	-0-	-184	-0-	250	3			N	-0-					-0-
08	434	N	247	-0-	-187	-0-	247	3			N	-0-					-0-
09	420	N	309	-0-	-111	-0-	309	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
09	210	N	107	-0-	-103	-0-	107	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

06	720	N	587	-0-	-133	-0-	587	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
09	600	N	488	-0-	-112	-0-	488	3			N	-0-					-0-
10	775	N	515	-0-	-260	-0-	515	3			N	-0-					-0-
*11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
10	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*11	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	355	-0-	-125	-0-	355	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	480	N	363	-0-	-117	-0-	363	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					29
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					29
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					29
09	420	N	-0-	-0-	-420	-0-					N	-0-					29
*10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					29
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED ONE WELL CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

06	2280	X	1390	-0-	-890	-0-	118	1	1247	2	Y	23	56	1			31
							25	9									
07	5518	X	-0-	-0-	-5518	-0-					Y	27					58
08	5425	X	-0-	-0-	-5425	-0-					Y	2	38	1			22
09	5460	#	NO RPT	-0-	-5460	-0-					Y	NO RPT					22
10	5642	#	NO RPT	-0-	-5642	-0-					Y	NO RPT					22
11	1380	#	NO RPT	-0-	-1380	-0-					Y	NO RPT					22

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

06	5100	X	4964	-0-	-136	-0-	426	1	4517	2	Y	19	49	1			26
							21	9									
07	5301	X	5232	-0-	-69	-0-	504	1	4702	2	Y	24					50
							26	9									
08	5301	X	4877	-0-	-424	-0-	596	1	4263	2	Y	16	33	1			33
							18	9									
09	5070	#	NO RPT	-0-	-5070	-0-					Y	NO RPT					33
10	5239	#	NO RPT	-0-	-5239	-0-					Y	NO RPT					33
11	5070	#	NO RPT	-0-	-5070	-0-					Y	NO RPT					33

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED ONE WELL CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2123	-0-	-217	-0-	183	1	1940	2	N	-0-					-0-
07	2348	N	2348	-0-	-0-	-0-	227	1	2121	2	N	-0-					-0-
08	2324	N	2324	-0-	-0-	-0-	285	1	2039	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-
11	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					-0-

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	2597	-0-	-1363	-0-	223	1	2363	2	Y	10					50
							11	9									
07	3286	X	2539	-0-	-747	-0-	245	1	2286	2	Y	7					57
							8	9									
08	3286	X	2382	-0-	-904	-0-	291	1	2082	2	Y	8					65
							9	9									
09	3180		NO RPT	-0-	-3180	-0-					Y	NO RPT					65
10	2852	#	NO RPT	-0-	-2852	-0-					Y	NO RPT					65
11	2610	#	NO RPT	-0-	-2610	-0-					Y	NO RPT					65

TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13551	X	13551	-0-	-0-	-0-	1244	1	12253	2	Y	49	50	1			2
							54	9									
07	13608	X	13608	-0-	-0-	-0-	1397	1	12178	2	Y	30	31	1			1
							33	9									
08	13082	X	10662	-0-	-2420	-0-	1373	1	9256	2	Y	30	28	1			3
							33	9									
09	14280	#	NO RPT	-0-	-14280	-0-					Y	NO RPT					3
10	14756	#	NO RPT	-0-	-14756	-0-					Y	NO RPT					3
11	13560	#	NO RPT	-0-	-13560	-0-					Y	NO RPT					3

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF. 17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30150	X	27127	-0-	-3023	-0-	27127	3			N	-0-					-0-
07	28396	X	15433	-0-	-12963	-0-	15433	3			N	-0-					-0-
08	28396	X	21544	-0-	-6852	-0-	21544	3			N	-0-					-0-
09	27480	X	20557	-0-	-6923	-0-	20557	3			N	-0-					-0-
10	28303	X	26713	-0-	-1590	-0-	26713	3			N	-0-					-0-
11	27120	X	-0-	-0-	-27120	-0-					N	-0-					-0-

K M (ELLEN.) //CONT.// 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13170	X	10679	-0-	-2491	-0-	10679	3			N	-0-					-0-
07	10081	X	10081	-0-	-0-	-0-	10081	3			N	-0-					-0-
08	16809	X	16809	-0-	-0-	-0-	16809	3			N	-0-					-0-
09	15251	X	15251	-0-	-0-	-0-	15251	3			N	-0-					-0-
10	12307	X	8659	-0-	-3648	-0-	8659	3			N	-0-					-0-
11	16260	X	-0-	-0-	-16260	-0-					N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	686	-0-	-34	-0-	36 1	1 9	649	2	Y	1	1	1			3
07	703	N	703	-0-	-0-	-0-	38 1	1 9	664	2	Y	1	1	1			3
08	705	N	705	-0-	-0-	-0-	40 1	1 9	664	2	Y	1	1	0	1	1	2
09	662	N	662	-0-	-0-	-0-	36 4	1 9	622	2	Y	4	4	1			2
10	693	N	693	-0-	-0-	-0-	38 1	1 9	654	2	Y	1	1	1			2
*11	657	N	657	-0-	-0-	-0-	35 2	1 9	620	2	Y	2	2	1			2

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	112	-0-	-38	-0-	112	2			N	-0-					35
07	155	N	80	-0-	-75	-0-	80	2			N	-0-					35
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					35
09	120	N	72	-0-	-48	-0-	72	2			N	-0-					35
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					35
11	90	N	68	-0-	-22	-0-	68	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	16	-0-	-44	-0-	16	2			N	-0-					10
07	62	N	4	-0-	-58	-0-	4	2			N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					10
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					10
*11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					10

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	0	#	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	1	N	-0-	-0-	-1	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

06	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
07	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
08	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
09	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
10	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
11	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

06	90	N	-0-	-0-	-90	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	1					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

06	0	N	-0-	-0-	-0-	-0-					N	2					448
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON, UPPER) //CONT.// 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	74	-0-	-2926	754	74	2			N	-0-					5
07	801	N	47	-0-	-754	-0-	47	2			N	-0-					5
08	62	N	51	-0-	-11	-0-	48	2	3	9	N	3					8
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					8
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					8
11	60	N	17	-0-	-43	-0-	17	2			N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1461	-0-	-99	-0-	1449	3	12	9	Y	11	69	1			21
07	1612	N	1500	-0-	-112	-0-	1472	3	28	9	Y	25					46
08	1550	N	1440	-0-	-110	-0-	1422	3	18	9	Y	16					62
09	1470	N	1189	-0-	-281	-0-	1169	3	20	9	Y	18					80
10	1488	N	1451	-0-	-37	-0-	1415	3	36	9	Y	33	67	1			46
11	1380	N	1356	-0-	-24	-0-	1320	3	36	9	Y	33					79

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	469	3	23	9	Y	21	34	1			43
07	527	N	513	-0-	-14	-0-	488	3	25	9	Y	23	34	1			32
08	527	N	484	-0-	-43	-0-	459	3	25	9	Y	23					55
09	480	N	366	-0-	-114	-0-	353	3	13	9	Y	12	21	1			46
10	527	N	505	-0-	-22	-0-	479	3	26	9	Y	24	34	1			36
11	480	N	287	-0-	-193	-0-	267	3	20	9	Y	18	27	1			27

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	675	3	11	9	N	10					108
07	654	N	654	-0-	-0-	-0-	641	3	13	9	N	12					120
08	635	N	635	-0-	-0-	-0-	625	3	10	9	N	9					129
09	690	N	579	-0-	-111	-0-	568	3	11	9	N	10					139
10	651	N	566	-0-	-85	-0-	557	3	9	9	N	8					147
11	600	N	542	-0-	-58	-0-	533	3	9	9	N	8					155

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/15/2017 - PLUGGED 06/15/17

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	525	1	260	2	N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	320	1	488	2	N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	263	1	641	2	N	-0-					-0-
09	780	N	738	-0-	-42	-0-	266	1	472	2	N	-0-					-0-
*10	786	N	786	-0-	-0-	-0-	247	1	539	2	N	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
07	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
08	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
09	330	#	131	-0-	-199	-0-	131	2			N	-0-					-0-
10	217	#	129	-0-	-88	-0-	129	2			N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

06	304	R	304	-0-	-0-	-0-	304	3			N	-0-					21
07	237	R	237	-0-	-0-	-0-	237	3			N	-0-					21
08	310	#	248	-0-	-62	-0-	248	3			N	-0-					21
09	300	#	196	-0-	-104	-0-	196	3			N	-0-					21
10	408	R	408	-0-	-0-	-0-	133	1	275	3	N	-0-					21
*11	465	R	465	-0-	-0-	-0-	126	1	339	3	N	-0-					21

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

06	120	N	112	-0-	-8	-0-	112	2			Y	-0-					39
07	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					39
08	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					39
09	120	N	20	-0-	-100	-0-	20	2			Y	-0-					39
10	155	N	12	-0-	-143	-0-	11	2	1	9	Y	1					40
11	90	N	12	-0-	-78	-0-	12	2			Y	-0-					40

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING MOUNTAIN, N. (CISCO) //CONT.// 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
07	DLQ G-10		288	-0-	288	288	288	3			Y	-0-					-0-
08	DLQ G-10		277	-0-	277	565	277	3			Y	-0-					-0-
09	DLQ G-10		276	-0-	276	841	276	3			Y	-0-					-0-
10	DLQ G-10		285	-0-	285	1126	285	3			Y	-0-					-0-
*11	1366	N	240	-0-	-1126	-0-	240	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

06	553	N	553	-0-	-0-	-0-	539	2	14	9	N	13					130
07	591	N	591	-0-	-0-	-0-	574	2	17	9	N	15					145
08	651	N	588	-0-	-63	-0-	562	2	26	9	N	24					169
09	549	N	549	-0-	-0-	-0-	528	2	21	9	N	19	143	1			45
10	589	N	513	-0-	-76	-0-	500	2	13	9	N	12					57
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					57

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
07	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
08	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	256	-0-	-44 B	-0-	256	3			N	-0-					-0-
10	310	N	259	-0-	-51 B	-0-	259	3			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					80
07	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					80
08	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					80
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	251	-0-	-79 B	-0-	251	3			N	-0-					80
10	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					80
11	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					80

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					72
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					72
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					72
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					72
*10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					72
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	955	-0-	-65	-0-	955	2			N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
08	1085	N	1040	-0-	-45	-0-	1040	2			N	-0-					-0-
09	960	N	948	-0-	-12	-0-	948	2			N	-0-					-0-
10	1085	N	1040	-0-	-45	-0-	1040	2			N	-0-					-0-
11	1020	N	1007	-0-	-13	-0-	1007	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					3
07	93	N	3	-0-	-90	-0-	3	2			Y	-0-					3
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					3
09	30	N	17	-0-	-13	-0-	17	2			Y	-0-					3
10	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					3
*11	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					3

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					9
07	868	N	3	-0-	-865	-0-	3	2			Y	-0-					9
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					9
09	30	N	17	-0-	-13	-0-	17	2			Y	-0-					9
10	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					9
*11	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					9

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

06	1594	N	1594	-0-	-0-	-0-	30 2	1 9	1562	2	N	2					42
07	1829	N	1552	-0-	-277	-0-	31	1	1521	2	N	-0-					42
08	1829	N	1731	-0-	-98	-0-	1731	2			N	-0-					42
09	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					42
10	1813	N	1813	-0-	-0-	-0-	31	1	1782	2	N	-0-					42
*11	1727	N	1727	-0-	-0-	-0-	30	1	1697	2	N	-0-					42

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	14B2 EXT		-0-	-0-	-0-	-0-					N	5	114	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

06	270	N	22	-0-	-248	-0-	22	2			N	-0-					88
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					88
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					88
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					88
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					88
*11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	7	N	-0-	-0-	-7	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					91
07	0	N	-0-	-0-	-0-	-0-					N	-0-					91
08	0	N	-0-	-0-	-0-	-0-					N	-0-					91
09	0	N	-0-	-0-	-0-	-0-					N	-0-					91
10	0	N	-0-	-0-	-0-	-0-					N	-0-					91
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	473	3	1	9	N	1					172
07	487	N	487	-0-	-0-	-0-	486	3	1	9	N	1					173
08	226	N	226	-0-	-0-	-0-	224	3	2	9	N	2					175
09	238	N	238	-0-	-0-	-0-	237	3	1	9	N	1					176
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		17	-0-	17	151	17	2			Y	-0-					24
07	DLQ G-10		18	-0-	18	169	18	2			Y	-0-					24
08	DLQ G-10		17	-0-	17	186	17	2			Y	-0-					24
09	203	N	17	-0-	-186	-0-	17	2			Y	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		39	-0-	39	340	39	2			Y	-0-					30
07	DLQ G-10		40	-0-	40	380	40	2			Y	-0-					30
08	DLQ G-10		39	-0-	39	419	39	2			Y	-0-					30
09	458	N	39	-0-	-419	-0-	39	2			Y	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DLQ G-10	12	-0-	12	109	12	2			Y	-0-					13
07		DLQ G-10	13	-0-	13	122	13	2			Y	-0-					13
08		DLQ G-10	12	-0-	12	134	12	2			Y	-0-					13
09	146	N	12	-0-	-134	-0-	12	2			Y	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DLQ G-10	31	-0-	31	271	31	2			Y	-0-					41
07		DLQ G-10	32	-0-	32	303	32	2			Y	-0-					41
08		DLQ G-10	31	-0-	31	334	31	2			Y	-0-					41
09	365	N	31	-0-	-334	-0-	31	2			Y	-0-					41
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DLQ G-10	48	-0-	48	421	48	2			Y	-0-					79
07		DLQ G-10	49	-0-	49	470	49	2			Y	-0-					79
08		DLQ G-10	48	-0-	48	518	48	2			Y	-0-					79
09	566	N	48	-0-	-518	-0-	48	2			Y	-0-					79
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DLQ G-10	64	-0-	64	560	64	2			Y	-0-					134
07		DLQ G-10	65	-0-	65	625	65	2			Y	-0-					134
08		DLQ G-10	64	-0-	64	689	64	2			Y	-0-					134
09	753	N	64	-0-	-689	-0-	64	2			Y	-0-					134
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	-0-					Y	-0-					65
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					89
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					89
09	359	N	359	-0-	-0-	-0-	358	3	1	9	N	1					90
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	1					29
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					29
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					34
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					34
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					34
09	DLQ	G-10	3	-0-	3	3	3	3			Y	-0-					34
10	DLQ	G-10	NO RPT	-0-	-0-	3					Y	NO RPT					34
11	DLQ	G-10	NO RPT	-0-	-0-	3					Y	NO RPT					34

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES LAND,LLC 742252
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1044	-0-	-36	-0-	1044	3			N	-0-					21
07	1085	N	1078	-0-	-7	-0-	1078	3			N	-0-					21
08	3100	N	3461	-0-	361	361	3461	3			N	-0-					21
09	2829	N	2468	-0-	-361	-0-	2468	3			N	-0-					21
10	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					21
11	2160		1170	-0-	-990	-0-	1170	3			N	-0-					21

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270		1	-0-	-269	-0-	1	1			N	-0-					-0-
07	0		1	-0-	1 B	1	1	1			N	-0-					-0-
08	0		2	-0-	2 B	3	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3																	
09	0		2	-0-	2 B	5	2	1			N	-0-					-0-
10	0	N	1	-0-	1 B	6	1	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	6					N	NO RPT					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
*07	111	X	111	-0-	-0-	-0-	2	1	109	3	N	-0-					-0-
*08	62	X	7	-0-	-55	-0-	7	3			N	-0-					-0-
*09	60	X	60	-0-	-0-	-0-	1	1	59	3	N	-0-					-0-
*10	62	X	62	-0-	-0-	-0-	1	1	61	3	N	-0-					-0-
11	60	X	25	-0-	-35	-0-	1	1	24	3	N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: RRCID -> 282827 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4724 - 5854

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

06	600	N	538	-0-	-62	-0-	538	3			N	-0-					87
07	310	N	204	-0-	-106	-0-	204	3			N	-0-					87
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					87
09	540	N	479	-0-	-61	-0-	479	3			N	-0-					87
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					87
11	510	N	488	-0-	-22	-0-	488	3			N	-0-					87

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	0	N	-0-	-0-	-0-	-0-					N	-0-					143
08	0	N	-0-	-0-	-0-	-0-					N	-0-					143
09	0	N	-0-	-0-	-0-	-0-					N	-0-					143
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	X	315	-0-		-809	-0-	314	2	1	9	N	1					71
07	320	N	320	-0-		-0-	-0-	319	2	1	9	N	1					72
08	313	N	313	-0-		-0-	-0-	312	2	1	9	N	1					73
09	320	N	320	-0-		-0-	-0-	319	2	1	9	N	1					74
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					74
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					74

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-		-0-	-0-	13	2			N	-0-					105
07	0	N	-0-	-0-		-0-	-0-					N	-0-					105
08	0	N	-0-	-0-		-0-	-0-					N	-0-					105
09	18	N	18	-0-		-0-	-0-	18	2			N	-0-					105
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					105
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					105

SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6214	X	6214	-0-		-0-	-0-	840	1	4075	3	Y	1163	1138	1			28
								20	4	1279	9							
07	6392	X	6392	-0-		-0-	-0-	868	1	4352	3	Y	1050	1070	1			8
								17	4	1155	9							
08	18437	X	18437	-0-		-0-	-0-	1540	1	15705	3	Y	1080	1025	1			63
								4	4	1188	9							
09	6426	X	6426	-0-		-0-	-0-	840	1	4125	3	Y	1312	1269	1			106
								18	4	1443	9							
*10	7500	X	7500	-0-		-0-	-0-	840	1	5475	3	Y	971	939	1			138
								117	4	1068	9							
11	4560	X	NO RPT	-0-		-4560	-0-					Y	NO RPT					138

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	37	-0-		-983	-0-	33	2	4	9	Y	4	4	1			5
07	1054	N	45	-0-		-1009	-0-	33	2	12	9	Y	11					16
08	37	N	37	-0-		-0-	-0-	35	2	2	9	Y	2	4	1			14
09	33	N	33	-0-		-0-	-0-	32	2	1	9	Y	1					15
10	42	N	42	-0-		-0-	-0-	34	2	8	9	Y	7	7	1			15
*11	37	N	37	-0-		-0-	-0-	34	2	3	9	Y	3	4	1			14

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	37	-0-		-473	-0-	33	2	4	9	Y	4	4	1			5
07	527	N	44	-0-		-483	-0-	33	2	11	9	Y	10					15
08	36	N	36	-0-		-0-	-0-	34	2	2	9	Y	2	4	1			13
09	53	N	53	-0-		-0-	-0-	31	2	22	9	Y	20					33
10	49	N	49	-0-		-0-	-0-	34	2	15	9	Y	14	7	1			40
*11	37	N	37	-0-		-0-	-0-	33	2	4	9	Y	4	4	1			40

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	250	-0-	-50	-0-	250	2			N	-0-					21
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					21
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					21
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					21
10	279	N	256	-0-	-23	-0-	256	2			N	-0-					21
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	427	-0-	-83	-0-	427	2			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*10	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
11	870	N	763	-0-	-107	-0-	763	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	510	N	212	-0-	-298	-0-	212	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	570	N	405	-0-	-165	-0-	405	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					2
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					2
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					2
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					2
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					2
*11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	558	N	512	-0-	-46	-0-	11	1	492	3	Y	8	7	1			3
							9	9									
01	528	N	528	-0-	-0-	-0-	12	1	507	3	Y	8	9	1			2
							9	9									
02	476	N	432	-0-	-44	-0-	9	1	415	3	Y	7	7	1			2
							8	9									
03	527	N	521	-0-	-6	-0-	12	1	500	3	Y	8	8	1			2
							9	9									
04	510	N	484	-0-	-26	-0-	10	1	464	3	Y	9	9	1			2
							10	9									
05	493	N	493	-0-	-0-	-0-	11	1	470	3	Y	11	10	1			3
							12	9									
06	510	N	459	-0-	-51	-0-	9	1	438	3	Y	11	10	1			4
							12	9									
07	496	N	483	-0-	-13	-0-	10	1	461	3	Y	11	12	1			3
							12	9									
08	496	N	479	-0-	-17	-0-	12	1	457	3	Y	9	10	1			2
							10	9									
09	462	N	462	-0-	-0-	-0-	10	1	443	3	Y	8	8	1			2
							9	9									
10	496	N	434	-0-	-62	-0-	10	1	417	3	Y	6	6	1			2
							7	9									
*11	474	N	474	-0-	-0-	-0-	11	1	459	3	Y	4	5	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0-	-0-	1038	2	2	9	N	2					4
07	806	N	804	-0-	-2	-0-	802	2	2	9	N	2					6
08	961	N	796	-0-	-165	-0-	794	2	2	9	N	2					8
09	1050	N	655	-0-	-395	-0-	654	2	1	9	N	1					9
10	806	N	716	-0-	-90	-0-	713	2	3	9	N	3					12
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					12

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1401	-0-	-129	-0-	1395	2	6	9	Y	5					11
07	1612	N	1308	-0-	-304	-0-	1304	2	4	9	Y	4					15
08	1581	N	1299	-0-	-282	-0-	1292	2	7	9	Y	6					21
09	1410	N	1211	-0-	-199	-0-	1207	2	4	9	Y	4					25
10	1302	N	1004	-0-	-298	-0-	998	2	6	9	Y	5					30
11	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					30

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1301	-0-	-109	-0-	1299	2	2	9	Y	2					5
07	1767	N	1292	-0-	-475	-0-	1291	2	1	9	Y	1					6
08	1643	N	1282	-0-	-361	-0-	1279	2	3	9	Y	3					9
09	1290	N	1002	-0-	-288	-0-	1001	2	1	9	Y	1					10
*10	1594	N	1594	-0-	-0-	-0-	1591	2	3	9	Y	3					13
11	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					13

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1676	-0-	-934	-0-	1666	2	10	9	Y	9					19
07	2449	X	1487	-0-	-962	-0-	1480	2	7	9	Y	6					25
08	2046	X	1477	-0-	-569	-0-	1466	2	11	9	Y	10					35
09	1980	X	1676	-0-	-304	-0-	1669	2	7	9	Y	6					41
*10	1795	X	1795	-0-	-0-	-0-	1785	2	10	9	Y	9					50
11	1680	X	NO RPT	-0-	-1680	-0-					Y	NO RPT					50

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1393	-0-	-347	-0-	1392	2	1	9	Y	1					1
07	1567	N	1567	-0-	-0-	-0-	1567	2			Y	-0-					1
08	1553	N	1553	-0-	-0-	-0-	1552	2	1	9	Y	1					2
09	1380	N	1001	-0-	-379	-0-	1001	2			Y	-0-					2
10	1581	N	1347	-0-	-234	-0-	1347	2			Y	-0-					2
11	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	749	-0-	-271	-0-	748	2	1	9	Y	1					4
07	1054	N	642	-0-	-412	-0-	642	2			Y	-0-					4
08	1488	N	637	-0-	-851	-0-	636	2	1	9	Y	1					5
09	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					5
*10	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					5
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					5

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2353	N	2353	-0-	-0-	-0-	2353	2			Y	-0-					4
07	2251	N	2251	-0-	-0-	-0-	2250	2	1	9	Y	1					5
08	2230	N	2230	-0-	-0-	-0-	2229	2	1	9	Y	1					6
09	2291	N	2291	-0-	-0-	-0-	2291	2			Y	-0-					6
*10	2917	N	2917	-0-	-0-	-0-	2916	2	1	9	Y	1					7
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					7

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0-	-0-	1177	2	1	9	Y	1					6
07	1023	N	865	-0-	-158	-0-	865	2			Y	-0-					6
08	1023	N	857	-0-	-166	-0-	856	2	1	9	Y	1					7
09	1290	N	1290	-0-	-0-	-0-	1289	2	1	9	Y	1					8
*10	1353	N	1353	-0-	-0-	-0-	1352	2	1	9	Y	1					9
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					9

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1849	N	1849	-0-	-0-	-0-	1841	2	8	9	Y	7					35
07	1889	N	1889	-0-	-0-	-0-	1885	2	4	9	Y	4					39
08	1873	N	1873	-0-	-0-	-0-	1867	2	6	9	Y	5					44
09	1683	N	1683	-0-	-0-	-0-	1676	2	7	9	Y	6					50
*10	1689	N	1689	-0-	-0-	-0-	1687	2	2	9	Y	2					52
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					52

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1467	-0-	-603	-0-	1467	2			N	-0-					-0-
07	1891	X	1294	-0-	-597	-0-	1294	2			N	-0-					-0-
08	1612	X	1282	-0-	-330	-0-	1282	2			N	-0-					-0-
09	1500	X	1147	-0-	-353	-0-	1147	2			N	-0-					-0-
10	1550	X	1145	-0-	-405	-0-	1145	2			N	-0-					-0-
11	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	699	2	2	9	N	2					3
07	775	N	696	-0-	-79	-0-	695	2	1	9	N	1					4
08	837	N	692	-0-	-145	-0-	689	2	3	9	N	3	4	1			3
09	721	N	721	-0-	-0-	-0-	720	2	1	9	N	1					4
*10	832	N	832	-0-	-0-	-0-	830	2	2	9	N	2	4	1			2
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
07	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
08	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
09	1470	N	1365	-0-	-105	-0-	1365	2			N	-0-					-0-
10	1581	N	1515	-0-	-66	-0-	1515	2			N	-0-					-0-
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1994	-0-	-436	-0-	1994	2			N	-0-					-0-
07	2604	X	2390	-0-	-214	-0-	2390	2			N	-0-					-0-
08	2604	X	2368	-0-	-236	-0-	2368	2			N	-0-					-0-
09	2520	X	2354	-0-	-166	-0-	2354	2			N	-0-					-0-
*10	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
11	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1390	-0-	-230	-0-	1381	2	9	9	N	8					13
07	1829	N	1580	-0-	-249	-0-	1576	2	4	9	N	4					17
08	1705	N	1569	-0-	-136	-0-	1561	2	8	9	N	7	14	1			10
09	1551	N	1551	-0-	-0-	-0-	1545	2	6	9	N	5					15
*10	1822	N	1822	-0-	-0-	-0-	1812	2	10	9	N	9	14	1			10
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					10

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
07	2108	N	1367	-0-	-741	-0-	1367	2			N	-0-					-0-
08	1829	N	1354	-0-	-475	-0-	1354	2			N	-0-					-0-
09	2040	N	813	-0-	-1227	-0-	813	2			N	-0-					-0-
10	1364	N	904	-0-	-460	-0-	904	2			N	-0-					-0-
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	942	-0-	-678	-0-	931	2	11	9	Y	10					17
07	1426	N	1230	-0-	-196	-0-	1223	2	7	9	Y	6					23
08	1222	N	1222	-0-	-0-	-0-	1211	2	11	9	Y	10	19	1			14
09	1331	N	1331	-0-	-0-	-0-	1323	2	8	9	Y	7					21
10	1240	N	1073	-0-	-167	-0-	1061	2	12	9	Y	11	19	1			13
11	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					13

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2433	N	2433	-0-	-0-	-0-	2432	2	1	9	Y	1					1
07	1836	N	1836	-0-	-0-	-0-	1835	2	1	9	Y	1					2
08	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-	1	1			1
09	3000	N	3080	-0-	80	80	3080	2			Y	-0-					1
*10	2202	N	2122	-0-	-80	-0-	2121	2	1	9	Y	1	1	1			1
11	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	637	2	4	9	Y	4					7
07	700	N	700	-0-	-0-	-0-	698	2	2	9	Y	2					9
08	695	N	695	-0-	-0-	-0-	691	2	4	9	Y	4	8	1			5
09	550	N	550	-0-	-0-	-0-	547	2	3	9	Y	3					8
*10	984	N	984	-0-	-0-	-0-	978	2	6	9	Y	5	8	1			5
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					5

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3724	X	3724	-0-	-0-	-0-	3703	2	21	9	Y	19					31
07	3527	X	3527	-0-	-0-	-0-	3515	2	12	9	Y	11					42
08	3502	X	3502	-0-	-0-	-0-	3482	2	20	9	Y	18	35	1			25
09	3123	X	3123	-0-	-0-	-0-	3109	2	14	9	Y	13					38
*10	3291	X	3291	-0-	-0-	-0-	3268	2	23	9	Y	21	35	1			24
11	1830	X	NO RPT	-0-	-1830	-0-					Y	NO RPT					24

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3275	X	3275	-0-	-0-	-0-	3272	2	3	9	Y	3					5
07	3461	X	3461	-0-	-0-	-0-	3459	2	2	9	Y	2					7
08	3429	X	3429	-0-	-0-	-0-	3427	2	2	9	Y	2	5	1			4
09	2692	X	2692	-0-	-0-	-0-	2690	2	2	9	Y	2					6
*10	2889	X	2889	-0-	-0-	-0-	2886	2	3	9	Y	3	5	1			4
11	1500	X	NO RPT	-0-	-1500	-0-					Y	NO RPT					4

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
07	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
09	1590	N	1409	-0-	-181	-0-	1409	2			N	-0-					-0-
10	1333	N	1270	-0-	-63	-0-	1270	2			N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	1884	-0-	-1446	-0-	1884	2			N	-0-					-0-
07	3441	X	2213	-0-	-1228	-0-	2213	2			N	-0-					-0-
08	2728	X	2193	-0-	-535	-0-	2193	2			N	-0-					-0-
09	2520	X	2454	-0-	-66	-0-	2454	2			N	-0-					-0-
*10	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
11	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	1674	-0-	-996	-0-	1674	2			N	-0-					-0-
07	2635	X	1821	-0-	-814	-0-	1821	2			N	-0-					-0-
08	2015	X	1804	-0-	-211	-0-	1804	2			N	-0-					-0-
09	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
*10	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
11	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
07	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
08	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
09	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
*10	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
*11	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
*11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
09	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
*10	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
11	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
07	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
08	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
09	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
*10	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
*11	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
11	690	N	685	-0-	-5	-0-	685	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
07	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
09	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
*10	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
11	1800	N	1637	-0-	-163	-0-	1637	2			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	X	690	-0-	-30	-0-	40	1	650	3	N	-0-					-0-
07	744	X	693	-0-	-51	-0-	40	1	653	3	N	-0-					-0-
08	744	X	677	-0-	-67	-0-	39	1	638	3	N	-0-					-0-
09	720	X	607	-0-	-113	-0-	35	1	572	3	N	-0-					-0-
10	744	X	620	-0-	-124	-0-	36	1	584	3	N	-0-					-0-
11	690	X	481	-0-	-209	-0-	28	1	453	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

06	1230	X	1109	-0-	-121	-0-	64	1	1045	3	N	-0-					-0-
07	1240	X	1111	-0-	-129	-0-	64	1	1047	3	N	-0-					-0-
08	1240	X	1169	-0-	-71	-0-	67	1	1102	3	N	-0-					-0-
09	1140	X	1050	-0-	-90	-0-	60	1	990	3	N	-0-					-0-
10	1178	X	1137	-0-	-41	-0-	65	1	1072	3	N	-0-					-0-
11	1140	X	1046	-0-	-94	-0-	60	1	986	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

06	3000 N	702	-0-	-2298	14402	11	1	691	3	Y	-0-							216
07	3100 N	778	-0-	-2322	12080	12	1	766	3	Y	-0-							216
08	3100 N	801	-0-	-2299	9781	14	1	787	3	Y	-0-							216
09	3000 N	775	-0-	-2225	7556	14	1	761	3	Y	-0-							216
10	3100 N	784	-0-	-2316	5240	14	1	770	3	Y	-0-	69	1					147
*11	3000 N	729	-0-	-2271	2969	13	1	716	3	Y	-0-							147

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1106	-0-	-424	-0-	1106	2			N	-0-					35
07	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					35
08	1457	N	1314	-0-	-143	-0-	1314	2			N	-0-					35
09	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					35
10	1829	N	1374	-0-	-455	-0-	1374	2			N	-0-					35
*11	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	3568	-0-	-3512	-0-	3568	2			Y	-0-					112
07	DLQ G-10		4492	-0-	4492	4492	4492	2			Y	-0-					112
08	DLQ G-10		3948	-0-	3948	8440	3948	2			Y	-0-					112
09	12354	X	3914	-0-	-8440	-0-	3914	2			Y	-0-					112
10	3393	X	3393	-0-	-0-	-0-	3393	2			Y	-0-					112
11	4350	X	3477	-0-	-873	-0-	3477	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	939	-0-	-201	-0-	939	2			Y	-0-					74
07	DLQ G-10		1088	-0-	1088	1088	1088	2			Y	-0-					74
08	DLQ G-10		1029	-0-	1029	2117	1029	2			Y	-0-					74
09	2400	N	986	-0-	-1414	703	986	2			Y	-0-					74
10	1567	N	864	-0-	-703	-0-	864	2			Y	-0-					74
*11	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	333	-0-	-417	-0-	333	2			Y	-0-					9
07	DLQ G-10		474	-0-	474	474	474	2			Y	-0-					9
08	DLQ G-10		283	-0-	283	757	283	2			Y	-0-					9
09	1109	N	352	-0-	-757	-0-	352	2			Y	-0-					9
10	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					9
11	270	N	20	-0-	-250	-0-	20	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	753	-0-	-147	-0-	753	2			Y	-0-					28
07	DLQ G-10		831	-0-	831	831	831	2			Y	-0-					28
08	DLQ G-10		1002	-0-	1002	1833	1002	2			Y	-0-					28
09	2400	N	731	-0-	-1669	164	731	2			Y	-0-					28
10	838	N	674	-0-	-164	-0-	674	2			Y	-0-					28
11	960	N	799	-0-	-161	-0-	799	2			Y	-0-					28

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

06	7260	X	4119	-0-	-3141	-0-	4119	2			Y	-0-					4
07	DLQ G-10		4918	-0-	4918	4918	4918	2			Y	-0-					4
08	DLQ G-10		4421	-0-	4421	9339	4421	2			Y	-0-					4
09	13571	X	4232	-0-	-9339	-0-	4232	2			Y	-0-					4
10	3717	X	3717	-0-	-0-	-0-	3717	2			Y	-0-					4
11	4770	X	3774	-0-	-996	-0-	3774	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

06	554	N	554	-0-	-0-	-0-	552	3	2	9	N	2					102
07	741	N	741	-0-	-0-	-0-	733	3	8	9	N	7					109
08	720	N	720	-0-	-0-	-0-	714	2	6	9	N	5					114
09	678	N	678	-0-	-0-	-0-	675	3	3	9	N	3					117
*10	695	N	695	-0-	-0-	-0-	689	3	6	9	N	5					122
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					174
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					174
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					174
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					174
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					174
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					174

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. //CONT.// 815108
HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	292					Y	-0-					25
07	14B2 EXT	-0-	-0-	-0-	292					Y	-0-					25
08	14B2 EXT	-0-	-0-	-0-	292					Y	-0-					25
09	14B2 EXT	-0-	-0-	-0-	292					Y	-0-					25
10	14B2 EXT	-0-	-0-	-0-	292					Y	-0-					25
11	14B2 EXT	NO RPT	-0-	-0-	292					Y	NO RPT					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

06	763 N	763	-0-	-0-	-0-	624	1	139	3	N	-0-					-0-
07	751 N	751	-0-	-0-	-0-	610	1	141	3	N	-0-					-0-
08	722 N	722	-0-	-0-	-0-	598	1	124	3	N	-0-					-0-
09	727 N	727	-0-	-0-	-0-	603	1	124	3	N	-0-					-0-
*10	807 N	807	-0-	-0-	-0-	645	1	162	3	N	-0-					-0-
*11	802 N	802	-0-	-0-	-0-	656	1	146	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

06	570 N	541	-0-	-29	-0-	40	1	501	2	N	-0-					19
07	589 N	546	-0-	-43	-0-	41	1	505	2	N	-0-					19
08	558 N	537	-0-	-21	-0-	41	1	495	2	N	1					20
						1	9									
09	540 N	515	-0-	-25	-0-	43	1	472	2	N	-0-					20
10	558 N	526	-0-	-32	-0-	42	1	484	2	N	-0-					20
11	510 N	506	-0-	-4	-0-	37	1	469	2	N	-0-					20

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

06	0 N	-0-	-0-	-0-	-0-					N	-0-					1
07	0 N	-0-	-0-	-0-	-0-					N	-0-					1
08	0 N	-0-	-0-	-0-	-0-					N	-0-					1
09	0 N	-0-	-0-	-0-	-0-					N	-0-					1
10	0 N	-0-	-0-	-0-	-0-					N	-0-					1
11	0 N	-0-	-0-	-0-	-0-					N	-0-					1

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

06	270 N	268	-0-	-2	-0-	20	1	248	2	N	-0-					9
07	279 N	275	-0-	-4	-0-	21	1	254	2	N	-0-					9
08	279 N	269	-0-	-10	-0-	21	1	248	2	N	-0-					9
09	270 N	262	-0-	-8	-0-	22	1	240	2	N	-0-					9
10	279 N	266	-0-	-13	-0-	21	1	245	2	N	-0-					9
11	270 N	249	-0-	-21	-0-	18	1	231	2	N	-0-					9

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	1	-0-	-3	-0-	1	2			N	-0-					6
07	7	N	-0-	-0-	-7	-0-					N	-0-					6
08	6	N	-0-	-0-	-6	-0-					N	-0-					6
09	1	N	-0-	-0-	-1	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	-0-	52	1	644	2	N	-0-					16
07	745	N	745	-0-	-0-	-0-	57	1	688	2	N	-0-					16
08	744	N	732	-0-	-12	-0-	57	1	674	2	N	1					17
							1	9									
09	699	N	699	-0-	-0-	-0-	58	1	641	2	N	-0-					17
10	744	N	701	-0-	-43	-0-	56	1	645	2	N	-0-					17
11	720	N	633	-0-	-87	-0-	47	1	586	2	N	-0-					17

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	34	1	421	2	N	-0-					11
07	465	N	465	-0-	-0-	-0-	35	1	430	2	N	-0-					11
08	465	N	457	-0-	-8	-0-	35	1	421	2	N	1					12
							1	9									
09	450	N	445	-0-	-5	-0-	37	1	408	2	N	-0-					12
10	465	N	458	-0-	-7	-0-	37	1	421	2	N	-0-					12
11	450	N	443	-0-	-7	-0-	33	1	410	2	N	-0-					12

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1325	-0-	-25	-0-	99	1	1226	2	N	-0-					36
07	1414	N	1414	-0-	-0-	-0-	107	1	1307	2	N	-0-					36
08	1389	N	1389	-0-	-0-	-0-	107	1	1279	2	N	3					39
							3	9									
09	1320	N	1287	-0-	-33	-0-	107	1	1180	2	N	-0-					39
10	1426	N	1349	-0-	-77	-0-	108	1	1241	2	N	-0-					39
11	1350	N	1283	-0-	-67	-0-	95	1	1188	2	N	-0-					39

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
08	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-
09	180	N	137	-0-	-43	-0-	137	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					102
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					102
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					102
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					102
10	217	N	187	-0-	-30	-0-	182	3	5	4	N	-0-					102
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

06	30	N	28	-0-	-2	-0-	28	3			N	-0-					99
07	186	N	39	-0-	-147	-0-	39	3			N	-0-					99
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					99
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					99
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					99
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					164
07	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					164
08	310	N	272	-0-	-38	-0-	272	3			Y	-0-					164
09	360	N	248	-0-	-112	-0-	248	3			Y	-0-					164
10	372	N	306	-0-	-66	-0-	306	3			Y	-0-					164
11	270	N	18	-0-	-252	-0-	18	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

06	286	N	286	-0-	-0-	-0-	153	3	133	9	N	121	183	1	1	8	25
07	335	N	335	-0-	-0-	-0-	216	3	119	9	N	108	3	8			130
08	341	N	322	-0-	-19	-0-	219	3	103	9	N	94	177	1	3	8	44
09	399	N	399	-0-	-0-	-0-	366	3	33	9	N	30	1	8			73
10	341	N	272	-0-	-69	-0-	198	3	74	9	N	67					140
*11	324	N	324	-0-	-0-	-0-	194	3	130	9	N	118	176	1	1	8	81

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					60
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					60
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					60
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					60
*10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					60
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					60

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

06	3624		3624	-0-	-0-	-0-	3624	2			N	-0-					-0-
07	3303		3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
08	3002		3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
09	2631		2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
*10	1911		1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
11	750		NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	201	-0-	-39	-0-	14	1 1 9	186	3	N	1					2
07	217	N	191	-0-	-26	-0-	12	1	179	3	N	-0-	1	1			1
08	217	N	172	-0-	-45	-0-	10	1 1 9	161	3	N	1	1	1			1
09	210	N	198	-0-	-12	-0-	11	1 1 9	186	3	N	1	1	1			1
10	186	N	179	-0-	-7	-0-	10	1 1 9	168	3	N	1					2
11	180	N	176	-0-	-4	-0-	9	1	167	3	N	-0-	1	1			1

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	155	X	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	X	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	210	X	134	-0-	-76	-0-	134	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	50	-0-	-100	-0-	50	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	155	X	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	597	-0-	-873	-0-	597	3			N	-0-					-0-
07	1519	X	661	-0-	-858	-0-	661	3			N	-0-					-0-
08	930	X	789	-0-	-141	-0-	789	3			N	-0-					-0-
09	647	X	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
11	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	288	-0-	-132	-0-	288	3			N	-0-					-0-
07	434	X	407	-0-	-27	-0-	407	3			N	-0-					-0-
08	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	360	X	216	-0-	-144	-0-	216	3			N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
09	120	N	30	-0-	-90	-0-	30	3			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	186	X	122	-0-	-64	-0-	122	3			N	-0-					-0-
09	180	X	120	-0-	-60	-0-	120	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-

MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	556	-0-		-14	-0-	72	1	482	3	N	2	2	1			4
								2	9									
07	650	N	650	-0-		-0-	-0-	92	1	557	3	N	1	2	1			3
								1	9									
08	643	N	643	-0-		-0-	-0-	83	1	557	3	N	3	2	1			4
								3	9									
09	634	N	634	-0-		-0-	-0-	118	1	514	3	N	2	2	1			4
								2	9									
*10	763	N	763	-0-		-0-	-0-	215	1	545	3	N	3	3	1			4
								3	9									
*11	751	N	751	-0-		-0-	-0-	195	1	554	3	N	2	2	1			4
								2	9									

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

06	450	N	433	-0-		-17	-0-	31	1	401	3	N	1					3
								1	9									
07	465	N	434	-0-		-31	-0-	27	1	407	3	N	-0-	1	1			2
08	434	N	422	-0-		-12	-0-	25	1	396	3	N	1	1	1			2
								1	9									
09	420	N	397	-0-		-23	-0-	22	1	374	3	N	1	1	1			2
								1	9									
10	434	N	400	-0-		-34	-0-	23	1	376	3	N	1					3
								1	9									
11	420	N	376	-0-		-44	-0-	20	1	356	3	N	-0-	1	1			2

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

06	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-		-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-		-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

06	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-		-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-		-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

06	259	N	259	-0-		-0-	-0-	259	2			N	-0-					4
07	279	N	273	-0-		-6	-0-	273	2			N	-0-					4
08	251	N	251	-0-		-0-	-0-	251	2			N	-0-					4
09	296	N	296	-0-		-0-	-0-	296	2			N	-0-					4
10	296	N	296	-0-		-0-	-0-	296	2			N	-0-					4
*11	307	N	307	-0-		-0-	-0-	307	2			N	-0-					4

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
07	1696	X	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
08	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
09	1626	X	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
10	1816	X	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
11	1650	X	1598	-0-	-52	-0-	1598	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					8
07	713	N	561	-0-	-152	-0-	561	2			N	-0-					8
08	589	N	520	-0-	-69	-0-	520	2			N	-0-					8
09	600	N	582	-0-	-18	-0-	582	2			N	-0-					8
10	686	N	686	-0-	-0-	-0-	686	2			N	-0-					8
*11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	566	-0-	-64	-0-	566	2			N	-0-					40
07	620	N	600	-0-	-20	-0-	600	2			N	-0-					40
08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					40
09	570	N	567	-0-	-3	-0-	567	2			N	-0-					40
10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					40
*11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
10	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
*11	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	155	X	139	-0-	-16	-0-	139	2			N	-0-					-0-
08	186	X	123	-0-	-63	-0-	123	2			N	-0-					-0-
09	180	X	117	-0-	-63	-0-	117	2			N	-0-					-0-
10	186	X	110	-0-	-76	-0-	110	2			N	-0-					-0-
11	150	X	109	-0-	-41	-0-	109	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
09	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
08	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
08	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
09	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
08	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
08	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
09	180	N	130	-0-	-50	-0-	130	2			N	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
08	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-
09	300	N	216	-0-	-84	-0-	216	2			N	-0-					-0-
10	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
09	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
10	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
09	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
08	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
09	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	12	1 2 9	190	3	N	2	1	1			7
07	217	N	201	-0-	-16	-0-	15	1 1 9	185	3	N	1	2	1			6
08	217	N	213	-0-	-4	-0-	16	1 1 9	196	3	N	1					7
09	214	N	214	-0-	-0-	-0-	15	1 2 9	197	3	N	2	2	1			7
*10	221	N	221	-0-	-0-	-0-	15	1 1 9	205	3	N	1	2	1			6
11	210	N	207	-0-	-3	-0-	14	1 1 9	192	3	N	1	1	1			6

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

06	168	N	168	-0-	-0-	-0-	10	1 1 9	157	3	N	1	1	1			1
07	214	N	214	-0-	-0-	-0-	16	1 2 9	196	3	N	2	2	1			1
08	238	N	238	-0-	-0-	-0-	18	1 1 9	219	3	N	1					2
09	244	N	244	-0-	-0-	-0-	17	1 2 9	225	3	N	2	2	1			2
*10	249	N	249	-0-	-0-	-0-	17	1 2 9	230	3	N	2	2	1			2
*11	247	N	247	-0-	-0-	-0-	17	1 1 9	229	3	N	1	2	1			1

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC //CONT.// 058832
LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XOG OPERATING LLC 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	48	-0-	-72	-0-	2 28	1 9	18	2	Y	25					75
07	124	#	38	-0-	-86	-0-	2 15	1 9	21	2	Y	14	41	1			48
08	124	#	36	-0-	-88	-0-	2 11	1 9	23	2	Y	10					58
09	131	R	131	-0-	-0-	-0-	5 36	1 9	90	2	Y	33	41	1			50
10	236	R	236	-0-	-0-	-0-	28 6	1 9	202	2	Y	5					55
*11	427	R	427	-0-	-0-	-0-	20 132	1 9	275	2	Y	120	108	1			67

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	197	-0-	-43	-0-	6	1	191	2	Y	-0-					-0-
07	248	#	94	-0-	-154	-0-	9	1	85	2	Y	-0-					-0-
08	248	#	102	-0-	-146	-0-	9	1	93	2	Y	-0-					-0-
09	381	R	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					-0-
10	919	R	919	-0-	-0-	-0-	113	1	806	2	Y	-0-					-0-
*11	1176	R	1176	-0-	-0-	-0-	78	1	1098	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

06	60	#	34	-0-	-26	-0-	2	1	18	2	Y	13					38
							14	9									
07	62	#	30	-0-	-32	-0-	2	1	21	2	Y	6	20	1			24
							7	9									
08	62	#	31	-0-	-31	-0-	2	1	23	2	Y	5					29
							6	9									
09	113	R	113	-0-	-0-	-0-	5	1	90	2	Y	16	20	1			25
							18	9									
10	232	R	232	-0-	-0-	-0-	28	1	202	2	Y	2					27
							2	9									
*11	361	R	361	-0-	-0-	-0-	20	1	275	2	Y	60	54	1			33
							66	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

06	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

06	600	#	193	-0-	-407	-0-	12	1	147	2	N	31					94
							34	9									
07	620	#	206	-0-	-414	-0-	18	1	169	2	N	17	51	1			60
							19	9									
08	620	#	217	-0-	-403	-0-	18	1	186	2	N	12					72
							13	9									
09	809	R	809	-0-	-0-	-0-	41	1	722	2	N	42	51	1			63
							46	9									
10	1846	R	1846	-0-	-0-	-0-	227	1	1613	2	N	5					68
							6	9									
*11	2518	R	2518	-0-	-0-	-0-	157	1	2195	2	N	151	135	1			84
							166	9									

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

06	120	#	48	-0-	-72	-0-	2	1	18	2	N	25					75
							28	9									
07	124	#	38	-0-	-86	-0-	2	1	21	2	N	14	41	1			48
							15	9									
08	124	#	36	-0-	-88	-0-	2	1	23	2	N	10					58
							11	9									
09	131	R	131	-0-	-0-	-0-	5	1	90	2	N	33	41	1			50
							36	9									
10	236	R	236	-0-	-0-	-0-	28	1	202	2	N	5					55
							6	9									
*11	423	R	423	-0-	-0-	-0-	19	1	272	2	N	120	108	1			67
							132	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	371	-0-	-19	-0-	371	3			N	-0-					129
07	403	#	354	-0-	-49	-0-	354	3			N	-0-					129
08	403	#	376	-0-	-27	-0-	376	3			N	-0-					129
09	360	#	356	-0-	-4	-0-	356	3			N	-0-					129
10	372	R	372	-0-	-0-	-0-	372	3			N	-0-					129
11	360	#	352	-0-	-8	-0-	352	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, LLC 501480
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	#	996	-0-	-144	-0-	927	2	69	9	Y	63	120	1			65
07	1178	#	389	-0-	-789	-0-	382	2	7	9	Y	6					71
08	1085	#	1081	-0-	-4	-0-	1018	2	63	9	Y	57					128
09	990	#	772	-0-	-218	-0-	753	2	19	9	Y	17	51	1			94
10	1023	#	622	-0-	-401	-0-	622	2			Y	-0-					94
11	1050	#	539	-0-	-511	-0-	539	2			Y	-0-	95	1			-0-

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					15
07	0	#	-0-	-0-	-0-	-0-					N	-0-					15
08	0	#	-0-	-0-	-0-	-0-					N	-0-					15
09	0	#	-0-	-0-	-0-	-0-					N	-0-					15
10	0	#	-0-	-0-	-0-	-0-					N	-0-					15
11	0	#	-0-	-0-	-0-	-0-					N	-0-					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	634	-0-	-26	-0-	634	2			Y	-0-					-0-
07	682	#	261	-0-	-421	-0-	261	2			Y	-0-					-0-
08	696	R	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
09	630	#	516	-0-	-114	-0-	516	2			Y	-0-					-0-
10	651	#	556	-0-	-95	-0-	556	2			Y	-0-					-0-
11	660	#	482	-0-	-178	-0-	482	2			Y	-0-					-0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	R	870	-0-		-0-	-0-	15	1	854	3	Y	1					67
								1	9									
07	1928	R	1928	-0-		-0-	-0-	16	1	1870	3	Y	38					105
								42	9									
08	2176	R	2176	-0-		-0-	-0-	15	1	2086	3	Y	68	95	1			78
								75	9									
09	1823	R	1823	-0-		-0-	-0-	15	1	1774	3	Y	31					109
								34	9									
10	2057	R	2057	-0-		-0-	-0-	16	1	2008	3	Y	30	95	1			44
								33	9									
*11	1840	R	1840	-0-		-0-	-0-	15	1	1796	3	Y	26					70
								29	9									

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	604	-0-		-56	-0-	15	1	589	3	Y	-0-					57
07	908	R	908	-0-		-0-	-0-	16	1	856	3	Y	33					90
								36	9									
08	913	R	913	-0-		-0-	-0-	16	1	831	3	Y	60	85	1			65
								66	9									
09	698	R	698	-0-		-0-	-0-	15	1	653	3	Y	27					92
								30	9									
10	651	#	557	-0-		-94	-0-	16	1	511	3	Y	27	85	1			34
								30	9									
*11	785	R	785	-0-		-0-	-0-	15	1	744	3	Y	24					58
								26	9									

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-		-0-	-0-	302	2			N	-0-					-0-
07	188	N	188	-0-		-0-	-0-	188	2			N	-0-					-0-
08	319	N	319	-0-		-0-	-0-	319	2			N	-0-					-0-
09	293	N	293	-0-		-0-	-0-	293	2			N	-0-					-0-
10	270	N	270	-0-		-0-	-0-	270	2			N	-0-					-0-
11	300	N	-0-	-0-		-300	-0-					N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-		-0-	-0-	24	2			N	-0-					23
07	31	N	31	-0-		-0-	-0-	31	2			N	-0-					23
08	0	N	-0-	-0-		-0-	-0-					N	-0-					23
09	4	N	4	-0-		-0-	-0-	4	2			N	-0-					23
10	9	N	9	-0-		-0-	-0-	9	2			N	-0-					23
11	0	N	-0-	-0-		-0-	-0-					N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-		-0-	-0-	273	2			N	-0-					9
07	172	N	172	-0-		-0-	-0-	172	2			N	-0-					9
08	317	N	317	-0-		-0-	-0-	317	2			N	-0-					9
09	313	N	313	-0-		-0-	-0-	313	2			N	-0-					9
10	290	N	290	-0-		-0-	-0-	290	2			N	-0-					9
11	300	N	-0-	-0-		-300	-0-					N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					80
07	1488	N	778	-0-	-710	-0-	778	3			N	-0-					80
08	1364	N	1181	-0-	-183	-0-	1181	3			N	-0-					80
09	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					80
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					68
07	1891	N	1863	-0-	-28	-0-	1863	2			Y	-0-					68
08	1891	N	1876	-0-	-15	-0-	1876	2			Y	-0-					68
09	1860	N	1817	-0-	-43	-0-	1817	2			Y	-0-					68
10	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					68
11	1830	N	1796	-0-	-34	-0-	1796	2			Y	-0-					68

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

06	840	N	637	-0-	-203	-0-	637	2			N	-0-					-0-
07	899	N	582	-0-	-317	-0-	582	2			N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
09	630	N	548	-0-	-82	-0-	548	2			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2017 - P/A 06/26/2017

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/29/2017 - P/A 06/29/2017

HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	-0-	-0-	-0-	1106					N	-0-					-0-
07	DELQ	PR	-0-	-0-	-0-	1106					N	-0-					-0-
08	DELQ	PR	-0-	-0-	-0-	1106					N	-0-					-0-
*09	1106	X	-0-	-0-	-1106	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	1106					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1106					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1106					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	1107					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1107					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1107					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	3	-0-		-357	-0-	3	2			N	-0-					-0-
07	155	N	-0-	-0-		-155	-0-					N	-0-					-0-
08	124	N	2	-0-		-122	-0-	2	2			N	-0-					-0-
09	3	N	-0-	-0-		-3	-0-					N	-0-					-0-
*10	16	N	16	-0-		-0-	-0-	16	2			N	-0-					-0-
11	2	N	NO RPT	-0-		-2	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	373	-0-		-47	-0-	373	2			N	-0-					-0-
07	434	N	200	-0-		-234	-0-	200	2			N	-0-					-0-
08	372	N	189	-0-		-183	-0-	189	2			N	-0-					-0-
09	360	N	348	-0-		-12	-0-	348	2			N	-0-					-0-
*10	362	N	362	-0-		-0-	-0-	362	2			N	-0-					-0-
11	180	N	NO RPT	-0-		-180	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-		-30	-0-	180	2			N	-0-					-0-
07	217	N	83	-0-		-134	-0-	83	2			N	-0-					-0-
08	186	N	68	-0-		-118	-0-	68	2			N	-0-					-0-
09	180	N	170	-0-		-10	-0-	170	2			N	-0-					-0-
*10	205	N	205	-0-		-0-	-0-	205	2			N	-0-					-0-
11	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-		-0-	-0-	139	2			N	-0-					-0-
07	107	N	107	-0-		-0-	-0-	107	2			N	-0-					-0-
08	124	N	96	-0-		-28	-0-	96	2			N	-0-					-0-
09	150	N	41	-0-		-109	-0-	41	2			N	-0-					-0-
10	93	N	37	-0-		-56	-0-	37	2			N	-0-					-0-
11	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	N	1358	-0-		-0-	-0-	1358	2			N	-0-					-0-
07	1736	N	770	-0-		-966	-0-	770	2			N	-0-					-0-
08	1457	N	445	-0-		-1012	-0-	445	2			N	-0-					-0-
09	1350	N	1252	-0-		-98	-0-	1252	2			N	-0-					-0-
*10	1185	N	1185	-0-		-0-	-0-	1185	2			N	-0-					-0-
11	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	645	-0-	-75	-0-	645	2			N	-0-					-0-
07	744	N	370	-0-	-374	-0-	370	2			N	-0-					-0-
08	682	N	362	-0-	-320	-0-	362	2			N	-0-					-0-
09	660	N	652	-0-	-8	-0-	652	2			N	-0-					-0-
*10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

06	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

06	150	N	67	-0-	-83	-0-	67	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	403	N	180	-0-	-223	-0-	180	3			N	-0-					-0-
09	480	N	94	-0-	-386	-0-	94	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	180	N	99	-0-	-81	-0-	99	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

06	1170	N	1119	-0-	-51	-0-	1119	2			N	-0-					-0-
07	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					-0-
08	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
09	1110	N	1095	-0-	-15	-0-	1095	2			N	-0-					-0-
10	1116	N	929	-0-	-187	-0-	929	2			N	-0-					-0-
11	1140	N	884	-0-	-256	-0-	884	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1480	-0-	-170	-0-	1480	2			N	-0-					-0-
07	1612	N	1332	-0-	-280	-0-	1332	2			N	-0-					-0-
08	1550	N	852	-0-	-698	-0-	852	2			N	-0-					-0-
09	1470	N	820	-0-	-650	-0-	820	2			N	-0-					-0-
10	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
*11	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

06	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-
07	248	N	169	-0-	-79	-0-	169	2			N	-0-					-0-
08	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
10	310	N	118	-0-	-192	-0-	118	2			N	-0-					-0-
11	210	N	81	-0-	-129	-0-	81	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
08	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
09	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
11	360	N	178	-0-	-182	-0-	178	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
09	240	N	204	-0-	-36	-0-	204	2			N	-0-					-0-
10	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	840	-0-	-60	-0-	840	2			N	-0-					-0-
07	992	N	822	-0-	-170	-0-	822	2			N	-0-					-0-
08	899	N	736	-0-	-163	-0-	736	2			N	-0-					-0-
09	840	N	693	-0-	-147	-0-	693	2			N	-0-					-0-
10	837	N	681	-0-	-156	-0-	681	2			N	-0-					-0-
*11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
09	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
10	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
11	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
10	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-
11	420	N	148	-0-	-272	-0-	148	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
11	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	508	-0-	-2	-0-	508	2			N	-0-					-0-
07	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
08	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
09	510	N	430	-0-	-80	-0-	430	2			N	-0-					-0-
10	527	N	421	-0-	-106	-0-	421	2			N	-0-					-0-
*11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
07	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
*10	1081	N	1081	-0-	-0-	-0-	1081	99			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		21	-0-	21 B	21	21	2			N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	21					N	-0-					-0-
11	T. A.		26	-0-	26 B	47	26	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
08	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	14	-0-	-46 B	-0-	14	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	62	N	16	-0-	-46 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	17	-0-	-43 B	-0-	17	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	14	-0-	-46 B	-0-	14	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
08	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	15	-0-	-75 B	-0-	15	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
09	90	N	22	-0-	-68	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4551	-0-	-519	-0-	4551	2			N	-0-					-0-
07	5177	X	4919	-0-	-258	-0-	4919	2			N	-0-					-0-
08	5177	X	5172	-0-	-5	-0-	5172	2			N	-0-					-0-
09	4950	X	4847	-0-	-103	-0-	4847	2			N	-0-					-0-
*10	4981	X	4981	-0-	-0-	-0-	4981	2			N	-0-					-0-
11	5010	X	4801	-0-	-209	-0-	4801	2			N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

06	6150	X	3291	-0-	-2859	-0-	230	1	3061	2	N	-0-					-0-
07	6355	X	3403	-0-	-2952	-0-	240	1	3163	2	N	-0-					-0-
08	4041	X	4041	-0-	-0-	-0-	228	1	3813	2	N	-0-					-0-
09	3900	X	3786	-0-	-114	-0-	231	1	3555	2	N	-0-					-0-
*10	4180	X	4180	-0-	-0-	-0-	246	1	3934	2	N	-0-					-0-
*11	4084	X	4084	-0-	-0-	-0-	238	1	3846	2	N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

06	2623	N	2623	-0-	-0-	-0-	146	1	2477	2	N	-0-					-0-
07	2739	N	2739	-0-	-0-	-0-	152	1	2587	2	N	-0-					-0-
08	2726	N	2726	-0-	-0-	-0-	145	1	2581	2	N	-0-					-0-
09	2602	N	2602	-0-	-0-	-0-	147	1	2455	2	N	-0-					-0-
*10	2590	N	2590	-0-	-0-	-0-	156	1	2434	2	N	-0-					-0-
11	2490	N	1946	-0-	-544	-0-	151	1	1795	2	N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

06	3805	X	3805	-0-	-0-	-0-	3805	2			N	-0-					-0-
07	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					-0-
08	4664	X	4664	-0-	-0-	-0-	4664	2			N	-0-					-0-
09	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
*10	4071	X	4071	-0-	-0-	-0-	4071	2			N	-0-					-0-
*11	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, LLC 501480
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	2455	-0-	-2915	-0-	362	1	2093	2	N	-0-					-0-
07	5549	X	3088	-0-	-2461	-0-	374	1	2714	2	N	-0-					-0-
08	5549	X	4202	-0-	-1347	-0-	374	1	3828	2	N	-0-					-0-
09	2700	X	1839	-0-	-861	-0-	362	1	1477	2	N	-0-					-0-
10	3100	X	2367	-0-	-733	-0-	374	1	1993	2	N	-0-					-0-
*11	7035	X	7035	-0-	-0-	-0-	362	1	6673	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, LLC 501480
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1362	-0-	-168	-0-	1362	3			N	-0-					-0-
07	1674	N	1397	-0-	-277	-0-	1397	3			N	-0-					-0-
08	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
09	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
10	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
11	1590	N	1468	-0-	-122	-0-	1468	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1484	-0-	-136	-0-	1484	3			N	-0-					-0-
07	1767	N	1522	-0-	-245	-0-	1522	3			N	-0-					-0-
08	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
09	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
10	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
11	1620	N	1522	-0-	-98	-0-	1522	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	-0-	-0-	-450	B -38094					N	-0-					-0-
07	155	#	61	-0-	-94	B -38188	61	2			N	-0-					-0-
08	155	#	39	-0-	-116	B -38304	39	2			N	-0-					-0-
09	60	#	18	-0-	-42	B -38346	18	2			N	-0-					-0-
10	10	#	17	-0-	7	B -38339	17	2			N	-0-					-0-
11	60	#	NO RPT	-0-	-60	B -38399					N	NO RPT					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	B -0-					N	-0-					-0-
07	31	N	11	-0-	-20	B -0-	11	2			N	-0-					-0-
08	11	N	11	-0-	-0-	B -0-	11	2			N	-0-					-0-
09	11	N	11	-0-	-0-	B -0-	11	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	-0-	-0-	-60 B	-18915					N	-0-					19
07	62	#	4	-0-	-58 B	-18973	4	2			N	-0-					19
08	62	#	4	-0-	-58 B	-19031	4	2			N	-0-					19
09	30	#	4	-0-	-26 B	-19057	4	2			N	-0-					19
10	2	#	-0-	-0-	-2 B	-19059					N	-0-					19
11	4	#	NO RPT	-0-	-4 B	-19063					N	NO RPT					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-147					N	-0-					-0-
07	6	N	3	-0-	-3 B	-147	3	2			N	-0-					-0-
08	2	N	3	-0-	1 B	-146	3	2			N	-0-					-0-
09	0	N	2	-0-	2 B	-144	2	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-144					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-144					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	220	-0-	-440	-0-	220	2			N	-0-					-0-
07	620	X	362	-0-	-258	-0-	362	2			N	-0-					-0-
08	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	847	X	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*10	755	X	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
*10	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	431	2	1	9	Y	1					101
07	363	N	363	-0-	-0-	-0-	362	2	1	9	Y	1					100
08	433	N	433	-0-	-0-	-0-	432	2	1	9	Y	1					101
09	515	N	515	-0-	-0-	-0-	514	2	1	9	Y	1					102
*10	2994	N	2994	-0-	-0-	-0-	2993	2	1	9	Y	1					103
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					103

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1082	-0-	-1048	-0-	1075	2	7	9	Y	6	6	1			-0-
07	DLQ G-10		1397	-0-	1397	1397	1390	2	7	9	Y	6	6	1			-0-
08	DLQ G-10		1077	-0-	1077	2474	1075	2	2	9	Y	2	2	1			-0-
09	DLQ G-10		1372	-0-	1372	3846	1372	2			Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					4
07	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					4
08	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					4
09	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					4
*10	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					4
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					3
07	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					3
08	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					3
09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					3
*10	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					3
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					5
07	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					5
08	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					5
09	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					5
*10	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					5
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					3
07	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					3
08	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					3
09	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					3
*10	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					3
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	70	-0-	-140	-0-	70	2			N	-0-					-0-
07	217	X	101	-0-	-116	-0-	101	2			N	-0-					-0-
08	171	X	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*10	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
11	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	510	-0-	-480	-0-	510	2			N	-0-					-0-
07	992	X	711	-0-	-281	-0-	711	2			N	-0-					-0-
08	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
09	1154	X	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
*10	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
11	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	271	-0-	-629	-0-	271	2			N	-0-					-0-
07	930	X	929	-0-	-1	-0-	929	2			N	-0-					-0-
08	958	X	958	-0-	-0-	-0-	958	2			N	-0-					-0-
09	854	X	854	-0-	-0-	-0-	854	2			N	-0-					-0-
*10	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	75	-0-	-105	-0-	74	2	1	9	N	1					51
07	84	N	84	-0-	-0-	-0-	83	2	1	9	N	1					52
08	81	N	81	-0-	-0-	-0-	80	2	1	9	N	1					53
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					53
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					53
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1955	N	1955	-0-	-0-	-0-	1921	2	34	9	Y	31	26	1			27
07	2099	N	2099	-0-	-0-	-0-	2074	2	25	9	Y	23	26	1			24
08	1260	N	1260	-0-	-0-	-0-	1228	2	32	9	Y	29	28	1			25
09	642	N	642	-0-	-0-	-0-	616	2	26	9	Y	24	29	1			20
10	662	N	662	-0-	-0-	-0-	631	2	31	9	Y	28	14	1			34
11	180	N	171	-0-	-9	-0-	163	2	8	9	Y	7	19	1			22

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1141	-0-	-269	-0-	1141	2			Y	-0-					-0-
07	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					-0-
08	1643	N	1116	-0-	-527	-0-	1116	2			Y	-0-					-0-
09	1140	N	792	-0-	-348	-0-	792	2			Y	-0-					-0-
10	1581	N	844	-0-	-737	-0-	844	2			Y	-0-					-0-
11	1080	N	929	-0-	-151	-0-	929	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	X	414	-0-	-0-	-0-	414	2			N	-0-					-0-
07	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
08	403	X	337	-0-	-66	-0-	337	2			N	-0-					-0-
09	420	X	355	-0-	-65	-0-	355	2			N	-0-					-0-
10	434	X	305	-0-	-129	-0-	305	2			N	-0-					-0-
11	420	X	372	-0-	-48	-0-	372	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
07	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	651	X	561	-0-	-90	-0-	561	3			N	-0-					-0-
09	690	X	591	-0-	-99	-0-	591	3			N	-0-					-0-
10	713	X	509	-0-	-204	-0-	509	3			N	-0-					-0-
11	690	X	620	-0-	-70	-0-	620	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	14B2	EXT	93	-0-	93	93	93	3			N	-0-					-0-
09	14B2	EXT	94	-0-	94	187	94	3			N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	187					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	187					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	14B2	EXT	93	-0-	93	93	93	3			N	-0-					-0-
09	14B2	EXT	94	-0-	94	187	94	3			N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	187					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	187					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	14B2	EXT	93	-0-	93	93	93	3			N	-0-					-0-
09	14B2	EXT	94	-0-	94	187	94	3			N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	187					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	187					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	14B2	EXT	94	-0-	94	94	94	3			N	-0-					-0-
09	14B2	EXT	94	-0-	94	188	94	3			N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	188					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	188					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	14B2	EXT	93	-0-	93	93	93	3			N	-0-					-0-
09	14B2	EXT	92	-0-	92	185	92	3			N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	185					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	185					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	775	N	764	-0-	-11	-0-	764	3			N	-0-					-0-
*11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

MORRISON (WOLFCAMP 3600) //CONT.// 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	R	916	-0-	-0-	-0-	916	3			N	-0-					-0-
07	905	R	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	868	#	841	-0-	-27	-0-	841	3			N	-0-					-0-
09	840	#	807	-0-	-33	-0-	807	3			N	-0-					-0-
10	961	#	903	-0-	-58	-0-	903	3			N	-0-					-0-
11	930	#	805	-0-	-125	-0-	805	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	6	1	97	2	N	-0-					-0-
							2	3									
07	120	N	120	-0-	-0-	-0-	6	1	114	2	N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	7	1	116	2	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	7	1	112	2	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	6	1	113	2	N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	6	1	116	2	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	404	-0-	-706	-0-	120	1	284	3	N	-0-					93
07	1147	#	991	-0-	-156	-0-	124	1	867	3	N	-0-					93
08	1085	#	1026	-0-	-59	-0-	124	1	902	3	N	-0-					93
09	991	R	991	-0-	-0-	-0-	120	1	871	3	N	-0-					93
10	1053	R	1053	-0-	-0-	-0-	124	1	929	3	N	-0-					93
*11	991	R	991	-0-	-0-	-0-	120	1	871	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	169	-0-	-11	-0-	120	1	49	3	N	-0-					70
07	171	R	171	-0-	-0-	-0-	124	1	47	3	N	-0-					70
08	169	R	169	-0-	-0-	-0-	124	1	45	3	N	-0-					70
09	180	#	164	-0-	-16	-0-	120	1	44	3	N	-0-					70
10	186	#	169	-0-	-17	-0-	124	1	45	3	N	-0-					70
11	180	#	163	-0-	-17	-0-	120	1	43	3	N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1596	-0-	-174	-0-	84	1	1497	2	Y	14	40	1			7
							15	9									
07	1767	N	972	-0-	-795	-0-	52	1	912	2	Y	7	2	0	7	1	5
							8	9									
08	1767	N	758	-0-	-1009	-0-	43	1	715	2	Y	-0-	5	1			-0-
09	1590	N	614	-0-	-976	-0-	34	1	580	2	Y	-0-					-0-
10	961	N	578	-0-	-383	-0-	31	1	547	2	Y	-0-					-0-
11	720	N	528	-0-	-192	-0-	28	1	500	2	Y	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

06	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
07	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
08	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
09	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
10	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
11	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
09	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
EOG RESOURCES, INC. 253162
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
07	248	N	204	-0-	-44 B	-0-	204	2			N	-0-					-0-
08	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	194	-0-	-76 B	-0-	194	2			N	-0-					-0-
10	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
11	300	N	180	-0-	-120 B	-0-	180	2			N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

06	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-
07	1116	N	1073	-0-	-43 B	-0-	1073	2			N	-0-					-0-
08	1023	N	993	-0-	-30 B	-0-	993	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	980	-0-	-190 B	-0-	980	2			N	-0-					-0-
10	1085	N	958	-0-	-127 B	-0-	958	2			N	-0-					-0-
11	960	N	909	-0-	-51 B	-0-	909	2			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

06	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	150	N	87	-0-	-63	-0-	87	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

06	390	N	378	-0-	-12	-0-	378	2			Y	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	2			Y	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
11	360	N	226	-0-	-134	-0-	226	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

06	671	N	671	-0-	-0-	-0-	671	2			N	-0-					82
07	663	N	663	-0-	-0-	-0-	663	2			N	-0-					82
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					82
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					82
*10	682	N	682	-0-	-0-	-0-	682	2			N	-0-					82
*11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
07	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
08	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*11	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC 448052
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0- B	-0-	65	3			Y	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	6	N	-0-	-0-	-6 B	-0-					Y	1					1
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0- B	-0-	67	3			Y	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	6	N	-0-	-0-	-6 B	-0-					Y	1					1
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0- B	-0-	65	3			Y	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	6	N	-0-	-0-	-6 B	-0-					Y	1					1
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	279	N	153	-0-	-126 B	-0-	153	3			N	-0-					-0-
11	210	N	111	-0-	-99 B	-0-	111	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					31
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	747	-0-	-63	-0-	746	2	1	9	N	1					47
07	837	N	703	-0-	-134	-0-	701	2	2	9	N	2					49
08	837	N	674	-0-	-163	-0-	672	2	2	9	N	2					51
09	750	N	608	-0-	-142	-0-	606	2	2	9	N	2					53
10	713	N	614	-0-	-99	-0-	613	2	1	9	N	1					54
11	660	N	626	-0-	-34	-0-	625	2	1	9	N	1					55

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	420	#	409	-0-	-11	-0-	409	3	N	-0-			119
07	434	#	409	-0-	-25	-0-	409	3	N	-0-			119
08	434	#	410	-0-	-24	-0-	410	3	N	-0-			119
09	420	#	392	-0-	-28	-0-	392	3	N	-0-			119
10	434	#	324	-0-	-110	-0-	324	3	N	-0-			119
11	420	#	74	-0-	-346	-0-	74	3	N	-0-			119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	810	N	754	-0-	-56	-0-	754	3	N	-0-			11
07	899	N	641	-0-	-258	-0-	641	3	N	-0-			11
08	851	N	851	-0-	-0-	-0-	851	3	N	-0-			11
09	803	N	803	-0-	-0-	-0-	803	3	N	-0-			11
*10	857	N	857	-0-	-0-	-0-	857	3	N	-0-			11
*11	870	N	870	-0-	-0-	-0-	870	3	N	-0-			11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	1	N	-0-			-0-
07	102	N	102	-0-	-0-	-0-	102	1	N	-0-			-0-
08	103	N	103	-0-	-0-	-0-	103	1	N	-0-			-0-
09	102	N	102	-0-	-0-	-0-	102	1	N	-0-			-0-
10	103	N	103	-0-	-0-	-0-	103	1	N	-0-			-0-
*11	102	N	102	-0-	-0-	-0-	102	1	N	-0-			-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	1	N	-0-			-0-
07	31	N	24	-0-	-7	-0-	24	1	N	-0-			-0-
08	31	N	23	-0-	-8	-0-	23	1	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	24	1	N	-0-			-0-
10	31	N	22	-0-	-9	-0-	22	1	N	-0-			-0-
11	30	N	21	-0-	-9	-0-	21	1	N	-0-			-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	1			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	22	-0-	22	22	22	1			N	-0-					-0-
*04	14B2	EXT	25	-0-	25	47	25	1			N	-0-					-0-
*05	14B2	EXT	20	-0-	20	67	20	1			N	-0-					-0-
*06	14B2	EXT	27	-0-	27	94	27	1			N	-0-					-0-
*07	14B2	EXT	22	-0-	22	116	22	1			N	-0-					-0-
*08	14B2	EXT	28	-0-	28	144	28	1			N	-0-					-0-
*09	14B2	EXT	25	-0-	25	169	25	1			N	-0-					-0-
*10	14B2	EXT	20	-0-	20	189	20	1			N	-0-					-0-
11	14B2	EXT	29	-0-	29	218	29	1			N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	#	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	#	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	#	24	-0-	-36	-0-	24	3			N	-0-					-0-
10	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	#	2027	-0-	-103	-0-	2027	2			N	-0-					72
07	2201	#	1966	-0-	-235	-0-	1966	2			N	-0-					72
08	2201	#	2165	-0-	-36	-0-	2165	2			N	-0-					72
09	2196	R	2196	-0-	-0-	-0-	2196	2			N	-0-					72
10	2272	R	2272	-0-	-0-	-0-	2272	2			N	-0-					72
*11	2284	R	2284	-0-	-0-	-0-	2190	2	94	9	N	85					157

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
07	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
09	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
11	750	N	707	-0-	-43	-0-	707	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
09	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3539	-0-	539	539	3539	2			Y	-0-					69
07	3100	N	3345	-0-	245	784	3345	2			Y	-0-					69
08	3100	N	2361	-0-	-739	45	2361	2			Y	-0-					69
09	1689	X	1644	-0-	-45	-0-	1644	2			Y	-0-					69
10	1705	X	1415	-0-	-290	-0-	1415	2			Y	-0-					69
*11	1998	X	1998	-0-	-0-	-0-	1998	2			Y	-0-					69

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC //CONT.// 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

06	150	N	145	-0-	-5	-0-	145	2			Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	2			Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	2			Y	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					77
07	310	N	288	-0-	-22	-0-	288	2			N	-0-					77
08	310	N	293	-0-	-17	-0-	293	2			N	-0-					77
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					77
10	279	N	275	-0-	-4	-0-	275	2			N	-0-					77
*11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

06	60	N	48	-0-	-12	-0-	48	2			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

06	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					107
07	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					107
08	961	N	798	-0-	-163	-0-	798	2			Y	-0-					107
09	840	N	738	-0-	-102	-0-	738	2			Y	-0-					107
10	837	N	593	-0-	-244	-0-	593	2			Y	-0-					107
11	780	N	575	-0-	-205	-0-	575	2			Y	-0-					107

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	338	-0-	-22	-0-	338	2			Y	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	2			Y	-0-					-0-
08	372	N	344	-0-	-28	-0-	344	2			Y	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	2			Y	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	2			Y	-0-					-0-
11	330	N	298	-0-	-32	-0-	298	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					80
07	620	N	608	-0-	-12	-0-	608	2			Y	-0-					80
08	713	N	578	-0-	-135	-0-	578	2			Y	-0-					80
09	600	N	535	-0-	-65	-0-	535	2			Y	-0-					80
10	620	N	429	-0-	-191	-0-	429	2			Y	-0-					80
11	570	N	417	-0-	-153	-0-	417	2			Y	-0-					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	2			Y	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	2			Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			Y	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	193	2			Y	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	2			Y	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	2			Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					21
07	523	N	523	-0-	-0-	-0-	523	2			N	-0-					21
08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					21
09	450	N	286	-0-	-164	-0-	286	2			N	-0-					21
10	465	N	189	-0-	-276	-0-	189	2			N	-0-					21
*11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1903	N	1903	-0-	-0-	-0-	1886	2	17	9	N	15					185
07	1953	N	1802	-0-	-151	-0-	1785	2	17	9	N	15					200
08	1953	N	1636	-0-	-317	-0-	1618	2	18	9	N	16					216
09	1890	N	1698	-0-	-192	-0-	1684	2	14	9	N	13					229
10	1798	N	1768	-0-	-30	-0-	1751	2	17	9	N	15					244
*11	1697	N	1697	-0-	-0-	-0-	1680	2	17	9	N	15					259

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

06	1956	N	1956	-0-	-0-	-0-	1945	2	11	9	N	10					30
07	2201	N	2027	-0-	-174	-0-	2016	2	11	9	N	10					40
08	2108	N	1521	-0-	-587	-0-	1518	2	3	9	N	3					43
09	2041	N	2041	-0-	-0-	-0-	2033	2	8	9	N	7					50
10	2136	N	2136	-0-	-0-	-0-	2126	2	10	9	N	9					59
*11	2131	N	2131	-0-	-0-	-0-	2120	2	11	9	N	10					69

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	775	N	696	-0-	-79	-0-	696	3			N	-0-					-0-
09	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-
10	775	N	627	-0-	-148	-0-	627	3			N	-0-					-0-
11	660	N	547	-0-	-113	-0-	547	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

06	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
07	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
08	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
09	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
10	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
11	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	450	N	339	-0-	-111	-0-	339	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
08	992	N	920	-0-	-72	-0-	920	3			N	-0-					-0-
09	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
*11	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	212	-0-	-298	-0-	31 2	1 9	179	3	Y	2					32
07	372	N	128	-0-	-244	-0-	30 1	1 9	97	3	Y	1					33
08	149	N	149	-0-	-0-	-0-	28 1	1 9	120	3	Y	1					34
09	210	N	157	-0-	-53	-0-	22 1	1 9	134	3	Y	1	32	1			3
*10	301	N	301	-0-	-0-	-0-	61 3	1 9	237	3	Y	3					6
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					6

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
*10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	270	-0-	-150	-0-	270	3			N	-0-					-0-
07	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
09	870	N	799	-0-	-71	-0-	799	3			N	-0-					-0-
*10	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
07	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
*10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

06	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

06	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
*10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

06	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	510	N	377	-0-	-133	-0-	377	3			N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

06	1110	N	1053	-0-	-57	-0-	1053	3			N	-0-					-0-
07	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
08	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
09	1050	N	796	-0-	-254	-0-	796	3			N	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	986	N	986	-0-	-0-	-0-	143	1	835	3	Y	7					32
							8	9									
07	673	N	673	-0-	-0-	-0-	158	1	511	3	Y	4					36
							4	9									
08	628	N	628	-0-	-0-	-0-	119	1	505	3	Y	4					40
							4	9									
09	870	N	562	-0-	-308	-0-	79	1	480	3	Y	3	37	1			6
							3	9									
*10	929	N	929	-0-	-0-	-0-	187	1	733	3	Y	8					14
							9	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					14

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	107	1	618	3	Y	5					32
							6	9									
07	511	N	511	-0-	-0-	-0-	120	1	388	3	Y	3					35
							3	9									
08	489	N	489	-0-	-0-	-0-	93	1	393	3	Y	3					38
							3	9									
09	720	N	460	-0-	-260	-0-	64	1	393	3	Y	3	35	1			6
							3	9									
*10	704	N	704	-0-	-0-	-0-	142	1	555	3	Y	6					12
							7	9									
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					12

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	590	-0-	-70	-0-	86	1	498	3	Y	5					55
							6	9									
07	1542	N	1542	-0-	-0-	-0-	362	1	1171	3	Y	8					63
							9	9									
08	1428	N	1428	-0-	-0-	-0-	272	1	1146	3	Y	9					72
							10	9									
09	1298	N	1298	-0-	-0-	-0-	181	1	1109	3	Y	7	67	1			12
							8	9									
*10	411	N	411	-0-	-0-	-0-	83	1	324	3	Y	4					16
							4	9									
11	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					16

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	386	-0-	-154	-0-	386	3			N	-0-					-0-
07	403	N	299	-0-	-104	-0-	299	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
*10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	767	-0-	-13	-0-	767	3			N	-0-					-0-
07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
*10	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	705	-0-	-75	-0-	705	3			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	229	-0-	-221	-0-	229	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
*10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	2			Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
09	180	N	145	-0-	-35	-0-	145	2			Y	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	2			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2181	N	2181	-0-	-0-	-0-	2181	2			Y	-0-					-0-
07	3030	N	3030	-0-	-0-	-0-	3030	2			Y	-0-					-0-
08	3002	N	3002	-0-	-0-	-0-	3002	2			Y	-0-					-0-
09	1963	N	1963	-0-	-0-	-0-	1963	2			Y	-0-					-0-
*10	2180	N	2180	-0-	-0-	-0-	2180	2			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	832	2	1	9	Y	1					6
07	868	N	848	-0-	-20	-0-	848	2			Y	-0-					6
08	961	N	840	-0-	-121	-0-	840	2			Y	-0-					6
09	840	N	707	-0-	-133	-0-	706	2	1	9	Y	1					7
10	837	N	747	-0-	-90	-0-	747	2			Y	-0-					7
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					7

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					9
07	434	N	385	-0-	-49	-0-	385	2			Y	-0-					9
08	434	N	382	-0-	-52	-0-	382	2			Y	-0-					9
09	420	N	371	-0-	-49	-0-	370	2	1	9	Y	1	9	1			1
*10	447	N	447	-0-	-0-	-0-	446	2	1	9	Y	1					2
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					1
07	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					1
08	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					1
09	171	N	171	-0-	-0-	-0-	170	2	1	9	Y	1					2
*10	186	N	186	-0-	-0-	-0-	186	2			Y	-0-	1	1			1
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	487	2	8	9	Y	7	130	1			24
07	697	N	697	-0-	-0-	-0-	682	2	15	9	Y	14					38
08	698	N	698	-0-	-0-	-0-	675	2	23	9	Y	21					59
09	542	N	542	-0-	-0-	-0-	527	2	15	9	Y	14					73
*10	549	N	549	-0-	-0-	-0-	530	2	19	9	Y	17					90
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					90

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	874	-0-	-146	-0-	872	2	2	9	Y	2					43
07	1091	N	1091	-0-	-0-	-0-	1090	2	1	9	Y	1					44
08	1082	N	1082	-0-	-0-	-0-	1080	2	2	9	Y	2					46
09	988	N	988	-0-	-0-	-0-	987	2	1	9	Y	1					47
*10	964	N	964	-0-	-0-	-0-	962	2	2	9	Y	2					49
11	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					49

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	469	-0-	-401	-0-	469	2			Y	-0-					105
07	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					105
08	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					105
09	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					105
*10	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					105
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					105

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1097	-0-	-373	-0-	1088	2	9	9	Y	8					36
07	1364	N	1264	-0-	-100	-0-	1258	2	6	9	Y	5					41
08	1457	N	1252	-0-	-205	-0-	1246	2	6	9	Y	5					46
09	1110	N	987	-0-	-123	-0-	980	2	7	9	Y	6					52
10	1271	N	995	-0-	-276	-0-	983	2	12	9	Y	11					63
11	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					63

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-	-0-	-0-	553	2	3	9	Y	3	48	1			9
07	854	N	854	-0-	-0-	-0-	848	2	6	9	Y	5					14
08	849	N	849	-0-	-0-	-0-	840	2	9	9	Y	8					22
09	591	N	591	-0-	-0-	-0-	585	2	6	9	Y	5					27
*10	727	N	727	-0-	-0-	-0-	720	2	7	9	Y	6					33
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					33

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	462	-0-	-198	-0-	462	2			Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	2			Y	-0-					-0-
*10	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					2
07	454	N	454	-0-	-0-	-0-	453	2	1	9	Y	1					3
08	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					3
09	464	N	464	-0-	-0-	-0-	463	2	1	9	Y	1					4
*10	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					4
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	260					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	260					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	260					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	260					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	260					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	260					Y	NO RPT					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

06	270	N	263	-0-	-7	-0-	263	2			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					4
07	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					4
08	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					4
09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-	4	1			-0-
*10	303	N	303	-0-	-0-	-0-	302	2	1	9	Y	1					1
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

06	2670	X	2427	-0-	-243	-0-	2427	2			Y	-0-					1
07	2480	N	2465	-0-	-15	-0-	2465	2			Y	-0-					1
08	2442	N	2442	-0-	-0-	-0-	2442	2			Y	-0-					1
09	2400	N	2266	-0-	-134	-0-	2266	2			Y	-0-					1
10	2480	N	2279	-0-	-201	-0-	2279	2			Y	-0-					1
11	2370	N	NO RPT	-0-	-2370	-0-					Y	NO RPT					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

06	480	N	371	-0-	-109	-0-	371	2			Y	-0-					6
07	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					6
08	384	N	384	-0-	-0-	-0-	383	2	1	9	Y	1					7
09	360	N	257	-0-	-103	-0-	257	2			Y	-0-					7
10	372	N	260	-0-	-112	-0-	260	2			Y	-0-	6	1			1
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

06	390	N	364	-0-	-26	-0-	364	2			Y	-0-					3
07	372	N	311	-0-	-61	-0-	311	2			Y	-0-					3
08	403	N	308	-0-	-95	-0-	308	2			Y	-0-					3
09	360	N	349	-0-	-11	-0-	349	2			Y	-0-					3
10	310	N	306	-0-	-4	-0-	306	2			Y	-0-	3	1			-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	482	-0-	-178	-0-	482	2			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
09	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	622	-0-	-8	-0-	621	2	1	9	Y	1					2
07	682	N	629	-0-	-53	-0-	629	2			Y	-0-					2
08	682	N	623	-0-	-59	-0-	623	2			Y	-0-					2
09	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					2
*10	809	N	809	-0-	-0-	-0-	809	2			Y	-0-	2	1			-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					1
07	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					1
08	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					1
09	572	N	572	-0-	-0-	-0-	571	2	1	9	Y	1					2
10	465	N	334	-0-	-131	-0-	334	2			Y	-0-	1	1			1
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11	-0-	346	2	3	9	Y	3					12
07	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1					13
08	403	N	403	-0-	-0-	-0-	401	2	2	9	Y	2					15
09	399	N	399	-0-	-0-	-0-	397	2	2	9	Y	2					17
*10	522	N	522	-0-	-0-	-0-	519	2	3	9	Y	3					20
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					20

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	326	-0-	-94	-0-	323	2	3	9	Y	3					16
07	403	N	355	-0-	-48	-0-	349	2	6	9	Y	5					21
08	372	N	348	-0-	-24	-0-	346	2	2	9	Y	2					23
09	330	N	311	-0-	-19	-0-	308	2	3	9	Y	3					26
10	341	N	195	-0-	-146	-0-	192	2	3	9	Y	3	20	1			9
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					9

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	468	-0-	-12	-0-	429	2	39	9	Y	35	90	1			36
07	434	N	418	-0-	-16	-0-	364	2	54	9	Y	49					85
08	496	N	407	-0-	-89	-0-	361	2	46	9	Y	42	92	1			35
09	480	N	471	-0-	-9	-0-	416	2	55	9	Y	50					85
*10	514	N	514	-0-	-0-	-0-	461	2	53	9	Y	48	86	1			47
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					47

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					2
07	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					2
08	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					2
09	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					2
*10	430	N	430	-0-	-0-	-0-	430	2			Y	-0-	2	1			-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	675	2	1	9	Y	1					3
07	620	N	587	-0-	-33	-0-	587	2			Y	-0-					3
08	713	N	581	-0-	-132	-0-	581	2			Y	-0-					3
09	690	N	656	-0-	-34	-0-	655	2	1	9	Y	1					4
*10	781	N	781	-0-	-0-	-0-	780	2	1	9	Y	1					5
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					5

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					3
07	1500	N	1500	-0-	-0-	-0-	1499	2	1	9	N	1					4
08	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	N	1					5
09	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					5
*10	2122	N	2122	-0-	-0-	-0-	2121	2	1	9	N	1	4	1			2
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					2

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1338	-0-	-192	-0-	1338	2			N	-0-					-0-
07	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
08	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
09	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
10	1705	N	1312	-0-	-393	-0-	1312	2			N	-0-					-0-
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1427	N	1427	-0-	-0-	-0-	1424	2	3	9	Y	3					14
07	1261	N	1261	-0-	-0-	-0-	1257	2	4	9	Y	4					18
08	1364	N	1247	-0-	-117	-0-	1245	2	2	9	Y	2					20
09	1440	N	1317	-0-	-123	-0-	1315	2	2	9	Y	2					22
*10	1417	N	1417	-0-	-0-	-0-	1414	2	3	9	Y	3	17	1			8
11	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					8

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1223	-0-	-67	-0-	1223	2			N	-0-					-0-
07	1147	N	1020	-0-	-127	-0-	1020	2			N	-0-					-0-
08	1271	N	1010	-0-	-261	-0-	1010	2			N	-0-					-0-
09	1230	N	1032	-0-	-198	-0-	1032	2			N	-0-					-0-
10	1023	N	893	-0-	-130	-0-	893	2			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	609	-0-	-141	-0-	608	2	1	9	Y	1					4
07	682	N	599	-0-	-83	-0-	599	2			Y	-0-					4
08	682	N	593	-0-	-89	-0-	593	2			Y	-0-					4
09	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					4
*10	600	N	600	-0-	-0-	-0-	600	2			Y	-0-	4	1			-0-
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	489	-0-	-51	-0-	489	2			Y	-0-					4
07	496	N	427	-0-	-69	-0-	427	2			Y	-0-					4
08	496	N	423	-0-	-73	-0-	423	2			Y	-0-					4
09	480	N	396	-0-	-84	-0-	396	2			Y	-0-					4
10	434	N	369	-0-	-65	-0-	368	2	1	9	Y	1	4	1			1
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	471	-0-	-69	-0-	470	2	1	9	Y	1					15
07	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					15
08	558	N	519	-0-	-39	-0-	518	2	1	9	Y	1					16
09	480	N	404	-0-	-76	-0-	404	2			Y	-0-					16
10	527	N	401	-0-	-126	-0-	400	2	1	9	Y	1	15	1			2
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
10	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	386	2	1	9	Y	1					19
07	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					19
08	434	N	381	-0-	-53	-0-	380	2	1	9	Y	1					20
09	390	N	374	-0-	-16	-0-	374	2			Y	-0-					20
10	372	N	348	-0-	-24	-0-	347	2	1	9	Y	1	19	1			2
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					1
07	1085	N	1057	-0-	-28	-0-	1057	2			Y	-0-					1
08	1054	N	1048	-0-	-6	-0-	1048	2			Y	-0-					1
09	1080	N	732	-0-	-348	-0-	732	2			Y	-0-					1
10	1054	N	831	-0-	-223	-0-	831	2			Y	-0-	1	1			-0-
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					9
07	713	N	691	-0-	-22	-0-	691	2			Y	-0-					9
08	806	N	686	-0-	-120	-0-	685	2	1	9	Y	1					10
09	720	N	594	-0-	-126	-0-	594	2			Y	-0-					10
10	682	N	471	-0-	-211	-0-	471	2			Y	-0-	9	1			1
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	790	-0-	-200	-0-	790	2			Y	-0-					3
07	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					3
08	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					3
09	780	N	637	-0-	-143	-0-	637	2			Y	-0-					3
10	899	N	606	-0-	-293	-0-	606	2			Y	-0-	3	1			-0-
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1197	-0-	-213	-0-	1196	2	1	9	Y	1					7
07	1456	N	1456	-0-	-0-	-0-	1456	2			Y	-0-					7
08	1519	N	1442	-0-	-77	-0-	1442	2			Y	-0-					7
09	1540	N	1540	-0-	-0-	-0-	1540	2			Y	-0-	6	1			1
*10	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					1
11	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	387	-0-	-63	-0-	386	2	1	9	Y	1					21
07	403	N	387	-0-	-16	-0-	386	2	1	9	Y	1					22
08	465	N	384	-0-	-81	-0-	383	2	1	9	Y	1					23
09	399	N	399	-0-	-0-	-0-	398	2	1	9	Y	1					24
*10	398	N	398	-0-	-0-	-0-	397	2	1	9	Y	1	22	1			3
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38	-0-	171	2	1	9	Y	1					21
07	186	N	160	-0-	-26	-0-	159	2	1	9	Y	1					22
08	248	N	158	-0-	-90	-0-	158	2			Y	-0-					22
09	221	N	221	-0-	-0-	-0-	220	2	1	9	Y	1					23
*10	248	N	248	-0-	-0-	-0-	247	2	1	9	Y	1	21	1			3
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	420	-0-	-420	-0-	420	2			Y	-0-					7
07	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					7
08	651	N	639	-0-	-12	-0-	639	2			Y	-0-					7
09	444	N	444	-0-	-0-	-0-	443	2	1	9	Y	1	7	1			1
*10	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					1
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					3
07	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					3
08	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					3
09	398	N	398	-0-	-0-	-0-	398	2			Y	-0-	3	1			-0-
*10	438	N	438	-0-	-0-	-0-	437	2	1	9	Y	1					1
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	800	-0-	-10	-0-	800	2			Y	-0-					1
07	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					1
08	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					1
09	810	N	694	-0-	-116	-0-	694	2			Y	-0-					1
10	837	N	484	-0-	-353	-0-	484	2			Y	-0-	1	1			-0-
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1337	-0-	-163	-0-	1337	2			Y	-0-					13
07	1488	N	1360	-0-	-128	-0-	1359	2	1	9	Y	1					14
08	1550	N	1346	-0-	-204	-0-	1346	2			Y	-0-					14
09	1350	N	1208	-0-	-142	-0-	1207	2	1	9	Y	1	13	1			2
10	1364	N	1231	-0-	-133	-0-	1230	2	1	9	Y	1					3
11	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					3

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					4
07	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					4
08	713	N	498	-0-	-215	-0-	498	2			Y	-0-					4
09	540	N	236	-0-	-304	-0-	235	2	1	9	Y	1	4	1			1
*10	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					1
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	836	-0-	-154	-0-	834	2	2	9	Y	2					56
07	1116	N	883	-0-	-233	-0-	883	2			Y	-0-					56
08	961	N	875	-0-	-86	-0-	874	2	1	9	Y	1					57
09	966	N	966	-0-	-0-	-0-	962	2	4	9	Y	4	54	1			7
*10	1117	N	1117	-0-	-0-	-0-	1113	2	4	9	Y	4					11
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					11

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					5
07	1333	N	1230	-0-	-103	-0-	1230	2			Y	-0-					5
08	1426	N	1220	-0-	-206	-0-	1219	2	1	9	Y	1					6
09	1230	N	1171	-0-	-59	-0-	1171	2			Y	-0-	5	1			1
10	1240	N	1149	-0-	-91	-0-	1149	2			Y	-0-					1
11	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	752	-0-	-178	-0-	751	2	1	9	Y	1					7
07	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					7
08	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					7
09	874	N	874	-0-	-0-	-0-	874	2			Y	-0-	6	1			1
*10	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					1
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					1

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1075	-0-	-35	-0-	1074	2	1	9	Y	1					11
07	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					11
08	1071	N	1071	-0-	-0-	-0-	1070	2	1	9	Y	1					12
09	1080	N	847	-0-	-233	-0-	847	2			Y	-0-					12
10	1085	N	831	-0-	-254	-0-	831	2			Y	-0-	11	1			1
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					7
07	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					7
08	1011	N	1011	-0-	-0-	-0-	1010	2	1	9	Y	1					8
09	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					8
*10	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-	7	1			1
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					9
07	992	N	927	-0-	-65	-0-	926	2	1	9	Y	1					10
08	992	N	918	-0-	-74	-0-	918	2			Y	-0-					10
09	960	N	904	-0-	-56	-0-	904	2			Y	-0-					10
10	930	N	822	-0-	-108	-0-	822	2			Y	-0-	9	1			1
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					7
07	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					7
08	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					7
09	1134	N	1134	-0-	-0-	-0-	1133	2	1	9	Y	1	7	1			1
*10	1035	N	1035	-0-	-0-	-0-	1035	2			Y	-0-					1
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1483	-0-	-17	-0-	1483	2			Y	-0-					5
07	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					5
08	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					5
09	1646	N	1646	-0-	-0-	-0-	1645	2	1	9	Y	1	5	1			1
*10	1656	N	1656	-0-	-0-	-0-	1656	2			Y	-0-					1
11	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	808	-0-	-92	-0-	808	2			Y	-0-					8
07	899	N	844	-0-	-55	-0-	844	2			Y	-0-					8
08	961	N	836	-0-	-125	-0-	836	2			Y	-0-					8
09	860	N	860	-0-	-0-	-0-	859	2	1	9	Y	1	8	1			1
10	837	N	804	-0-	-33	-0-	803	2	1	9	Y	1					2
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	223	-0-	-557	-0-	223	2			Y	-0-					7
07	434	N	216	-0-	-218	-0-	216	2			Y	-0-					7
08	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					7
09	1475	N	1475	-0-	-0-	-0-	1474	2	1	9	Y	1	7	1			1
*10	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					1
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	427	-0-	-113	-0-	427	2			Y	-0-					9
07	527	N	434	-0-	-93	-0-	434	2			Y	-0-					9
08	527	N	429	-0-	-98	-0-	429	2			Y	-0-					9
09	577	N	577	-0-	-0-	-0-	576	2	1	9	Y	1	9	1			1
*10	684	N	684	-0-	-0-	-0-	683	2	1	9	Y	1					2
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	455	-0-	-475	-0-	455	2			Y	-0-					-0-
07	930	N	663	-0-	-267	-0-	663	2			Y	-0-					-0-
08	930	N	658	-0-	-272	-0-	658	2			Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
10	651	N	609	-0-	-42	-0-	609	2			Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					5
07	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					5
08	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					5
09	845	N	845	-0-	-0-	-0-	844	2	1	9	Y	1	5	1			1
*10	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					1
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					-0-
07	2063	N	2063	-0-	-0-	-0-	2063	2			Y	-0-					-0-
08	2046	N	2043	-0-	-3	-0-	2043	2			Y	-0-					-0-
09	1985	N	1985	-0-	-0-	-0-	1985	2			Y	-0-					-0-
10	2046	N	1834	-0-	-212	-0-	1834	2			Y	-0-					-0-
11	1980	N	NO RPT	-0-	-1980	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					6
07	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					6
08	1596	N	1596	-0-	-0-	-0-	1595	2	1	9	Y	1					7
09	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					7
*10	1825	N	1825	-0-	-0-	-0-	1824	2	1	9	Y	1					8
11	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					8

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					11
07	894	N	894	-0-	-0-	-0-	893	2	1	9	Y	1					12
08	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					12
09	911	N	911	-0-	-0-	-0-	911	2			Y	-0-	11	1			1
*10	837	N	837	-0-	-0-	-0-	836	2	1	9	Y	1					2
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1386	-0-	-54	-0-	1386	2			Y	-0-					-0-
07	1550	N	1213	-0-	-337	-0-	1213	2			Y	-0-					-0-
08	1643	N	1202	-0-	-441	-0-	1202	2			Y	-0-					-0-
09	1380	N	1200	-0-	-180	-0-	1200	2			Y	-0-					-0-
*10	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					-0-
11	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	644	N	644	-0-	-0-	-0-	642	2	2	9	Y	2					3
07	649	N	649	-0-	-0-	-0-	647	2	2	9	Y	2					5
08	806	N	643	-0-	-163	-0-	641	2	2	9	Y	2	4	1			3
09	630	N	305	-0-	-325	-0-	304	2	1	9	Y	1					4
10	651	N	337	-0-	-314	-0-	334	2	3	9	Y	3	4	1			3
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1322	N	1322	-0-	-0-	-0-	1322	2			Y	-0-					1
07	1736	X	1589	-0-	-147	-0-	1589	2			Y	-0-					1
08	1736	X	1574	-0-	-162	-0-	1574	2			Y	-0-					1
09	1707	X	1707	-0-	-0-	-0-	1707	2			Y	-0-					1
*10	1833	X	1833	-0-	-0-	-0-	1833	2			Y	-0-					1
11	1530	X	NO RPT	-0-	-1530	-0-					Y	NO RPT					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	676	-0-	-194	-0-	668	2	8	9	Y	7					11
07	812	N	812	-0-	-0-	-0-	808	2	4	9	Y	4					15
08	868	N	808	-0-	-60	-0-	800	2	8	9	Y	7	13	1			9
09	690	N	560	-0-	-130	-0-	554	2	6	9	Y	5					14
10	806	N	692	-0-	-114	-0-	683	2	9	9	Y	8	13	1			9
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					9

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	490	2	1	9	N	1					26
07	509	N	509	-0-	-0-	-0-	508	2	1	9	N	1					27
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					27
09	760	N	760	-0-	-0-	-0-	758	2	2	9	N	2	26	1			3
*10	757	N	757	-0-	-0-	-0-	755	2	2	9	N	2					5
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
07	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					-0-
08	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-
09	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
*10	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
11	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	932	2	3	9	N	3					46
07	930	N	815	-0-	-115	-0-	813	2	2	9	N	2					48
08	806	N	806	-0-	-0-	-0-	805	2	1	9	N	1					49
09	930	N	594	-0-	-336	-0-	592	2	2	9	N	2					51
10	806	N	693	-0-	-113	-0-	691	2	2	9	N	2	47	1			6
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					6

ENERGYQUEST II, LLC 252020
PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
07	620	N	494	-0-	-126	-0-	494	3			N	-0-					-0-
08	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
09	660	N	559	-0-	-101	-0-	559	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	527	N	333	-0-	-194	-0-	333	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	450	N	335	-0-	-115	-0-	335	3			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
11	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
07	403	N	277	-0-	-126	-0-	277	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	2			Y	-0-					-0-
07	DLQ G-10		178	-0-	178	178	178	2			Y	-0-					-0-
08	DLQ G-10		178	-0-	178	356	178	2			Y	-0-					-0-
09	DLQ G-10		172	-0-	172	528	172	2			Y	-0-					-0-
*10	705	N	177	-0-	-528	-0-	177	2			Y	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-
07	DLQ G-10		120	-0-	120	120	120	2			Y	-0-					-0-
08	DLQ G-10		123	-0-	123	243	123	2			Y	-0-					-0-
09	DLQ G-10		132	-0-	132	375	132	2			Y	-0-					-0-
*10	507	N	132	-0-	-375	-0-	132	2			Y	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	846	-0-	-24	-0-	846	2			Y	-0-					-0-
07	DLQ G-10		875	-0-	875	875	875	2			Y	-0-					-0-
08	DLQ G-10		883	-0-	883	1758	883	2			Y	-0-					-0-
09	DLQ G-10		845	-0-	845	2603	845	2			Y	-0-					-0-
*10	2200	N	869	-0-	-1331	1272	869	2			Y	-0-					-0-
*11	2120	N	848	-0-	-1272	-0-	848	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1754	-0-	-436	-0-	1754	2			Y	-0-					-0-
07	DLQ G-10		1725	-0-	1725	1725	1725	2			Y	-0-					-0-
08	DLQ G-10		1706	-0-	1706	3431	1706	2			Y	-0-					-0-
09	DLQ G-10		1597	-0-	1597	5028	1597	2			Y	-0-					-0-
*10	2200	N	1655	-0-	-545	4483	1655	2			Y	-0-					-0-
*11	3000	N	1595	-0-	-1405	3078	1595	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
07	DLQ G-10		409	-0-	409	409	409	2			Y	-0-					-0-
08	DLQ G-10		451	-0-	451	860	451	2			Y	-0-					-0-
09	DLQ G-10		471	-0-	471	1331	471	2			Y	-0-					-0-
*10	1805	N	474	-0-	-1331	-0-	474	2			Y	-0-					-0-
*11	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	592	-0-	-8	-0-	592	2			Y	-0-					-0-
07	DLQ G-10		644	-0-	644	644	644	2			Y	-0-					-0-
08	DLQ G-10		621	-0-	621	1265	621	2			Y	-0-					-0-
09	DLQ G-10		593	-0-	593	1858	593	2			Y	-0-					-0-
*10	2200	N	633	-0-	-1567	291	633	2			Y	-0-					-0-
*11	949	N	658	-0-	-291	-0-	658	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	469	-0-	-11	-0-	469	2			Y	-0-					-0-
07	DLQ G-10		489	-0-	489	489	489	2			Y	-0-					-0-
08	DLQ G-10		490	-0-	490	979	490	2			Y	-0-					-0-
09	DLQ G-10		463	-0-	463	1442	463	2			Y	-0-					-0-
*10	1938	N	496	-0-	-1442	-0-	496	2			Y	-0-					-0-
*11	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					144
07	910	N	910	-0-	-0-	-0-	910	2			N	-0-					144
08	895	N	895	-0-	-0-	-0-	881	2	14	9	N	13					157
09	870	N	654	-0-	-216	-0-	651	2	3	9	N	3					160
*10	818	N	818	-0-	-0-	-0-	812	2	6	9	N	5	162	1			3
11	870	N	842	-0-	-28	-0-	842	2			N	-0-					3

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
07	DLQ G-10		407	-0-	407	407	407	2			Y	-0-					-0-
08	DLQ G-10		398	-0-	398	805	398	2			Y	-0-					-0-
09	DLQ G-10		390	-0-	390	1195	390	2			Y	-0-					-0-
*10	1581	N	386	-0-	-1195	-0-	386	2			Y	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					-0-
07	DLQ G-10		1087	-0-	1087	1087	1087	2			Y	-0-					-0-
08	DLQ G-10		1094	-0-	1094	2181	1094	2			Y	-0-					-0-
09	DLQ G-10		1065	-0-	1065	3246	1065	2			Y	-0-					-0-
*10	2200	N	1176	-0-	-1024	2222	1176	2			Y	-0-					-0-
*11	3000	N	1159	-0-	-1841	381	1159	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
07	DLQ G-10		894	-0-	894	894	894	2			Y	-0-					-0-
08	DLQ G-10		777	-0-	777	1671	777	2			Y	-0-					-0-
09	DLQ G-10		744	-0-	744	2415	744	2			Y	-0-					-0-
*10	2200	N	726	-0-	-1474	941	726	2			Y	-0-					-0-
*11	1741	N	800	-0-	-941	-0-	800	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					-0-
07	DLQ G-10		1176	-0-	1176	1176	1176	2			Y	-0-					-0-
08	DLQ G-10		1165	-0-	1165	2341	1165	2			Y	-0-					-0-
09	DLQ G-10		1137	-0-	1137	3478	1137	2			Y	-0-					-0-
*10	2200	N	1163	-0-	-1037	2441	1163	2			Y	-0-					-0-
*11	3000	N	1109	-0-	-1891	550	1109	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					66
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					66
08	217	N	214	-0-	-3	-0-	213	2	1	9	N	1					67
09	210	N	205	-0-	-5	-0-	204	2	1	9	N	1					68
*10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					68
11	210	N	201	-0-	-9	-0-	201	2			N	-0-					68

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
07	DLQ G-10		422	-0-	422	422	422	2			Y	-0-					-0-
08	DLQ G-10		397	-0-	397	819	397	2			Y	-0-					-0-
09	DLQ G-10		403	-0-	403	1222	403	2			Y	-0-					-0-
*10	1600	N	378	-0-	-1222	-0-	378	2			Y	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1034	-0-	-46	-0-	1034	2			Y	-0-					-0-
07	DLQ G-10		1007	-0-	1007	1007	1007	2			Y	-0-					-0-
08	DLQ G-10		1014	-0-	1014	2021	1014	2			Y	-0-					-0-
09	DLQ G-10		1051	-0-	1051	3072	1051	2			Y	-0-					-0-
*10	2200	N	1076	-0-	-1124	1948	1076	2			Y	-0-					-0-
*11	2969	N	1021	-0-	-1948	-0-	1021	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1030	-0-	-50	-0-	1030	2			Y	-0-					-0-
07	1085	N	1041	-0-	-44	-0-	1041	2			Y	-0-					-0-
08	1085	N	1043	-0-	-42	-0-	1043	2			Y	-0-					-0-
09	1020	N	1009	-0-	-11	-0-	1009	2			Y	-0-					-0-
*10	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-
*11	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
09	690	N	664	-0-	-26	-0-	664	2			Y	-0-					-0-
*10	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
11	660	N	594	-0-	-66	-0-	594	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					20
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					20
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					20
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					20
*10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					20
*11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1790	-0-	-70	-0-	1790	2			N	-0-					-0-
07	1829	N	1643	-0-	-186	-0-	1643	2			N	-0-					-0-
08	1891	N	1597	-0-	-294	-0-	1597	2			N	-0-					-0-
09	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
*10	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
*11	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*11	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	518	-0-	-22	-0-	518	2			Y	-0-					-0-
07	DLQ G-10		384	-0-	384	384	384	2			Y	-0-					-0-
08	DLQ G-10		190	-0-	190	574	190	2			Y	-0-					-0-
09	DLQ G-10		404	-0-	404	978	404	2			Y	-0-					-0-
*10	1422	N	444	-0-	-978	-0-	444	2			Y	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
09	390	N	318	-0-	-72	-0-	318	2			N	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	283	-0-	-47	-0-	283	2			Y	-0-					-0-
07	DLQ G-10		300	-0-	300	300	300	2			Y	-0-					-0-
08	DLQ G-10		303	-0-	303	603	303	2			Y	-0-					-0-
09	DLQ G-10		334	-0-	334	937	334	2			Y	-0-					-0-
*10	1232	N	295	-0-	-937	-0-	295	2			Y	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
07	DLQ G-10		305	-0-	305	305	305	2			Y	-0-					-0-
08	DLQ G-10		315	-0-	315	620	315	2			Y	-0-					-0-
09	DLQ G-10		339	-0-	339	959	339	2			Y	-0-					-0-
*10	1292	N	333	-0-	-959	-0-	333	2			Y	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	173	-0-	-67	-0-	173	2			Y	-0-					-0-
07	DLQ G-10		171	-0-	171	171	171	2			Y	-0-					-0-
08	DLQ G-10		163	-0-	163	334	163	2			Y	-0-					-0-
09	DLQ G-10		93	-0-	93	427	93	2			Y	-0-					-0-
*10	427	N	-0-	-0-	-427	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1271	-0-	-109	-0-	1271	2			Y	-0-					-0-
07	DLQ G-10		1076	-0-	1076	1076	1076	2			Y	-0-					-0-
08	DLQ G-10		1027	-0-	1027	2103	1027	2			Y	-0-					-0-
09	DLQ G-10		1272	-0-	1272	3375	1272	2			Y	-0-					-0-
*10	2200	N	948	-0-	-1252	2123	948	2			Y	-0-					-0-
*11	3000	N	1404	-0-	-1596	527	1404	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
07	DLQ G-10		285	-0-	285	285	285	2			Y	-0-					-0-
08	DLQ G-10		304	-0-	304	589	304	2			Y	-0-					-0-
09	DLQ G-10		320	-0-	320	909	320	2			Y	-0-					-0-
*10	1154	N	245	-0-	-909	-0-	245	2			Y	-0-					-0-
*11	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	608	-0-	-142	-0-	608	2			Y	-0-					-0-
07	DLQ G-10		570	-0-	570	570	570	2			Y	-0-					-0-
08	DLQ G-10		656	-0-	656	1226	656	2			Y	-0-					-0-
09	DLQ G-10		579	-0-	579	1805	579	2			Y	-0-					-0-
*10	2200	N	703	-0-	-1497	308	703	2			Y	-0-					-0-
*11	1011	N	703	-0-	-308	-0-	703	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

06	330	N	327	-0-	-3	-0-	327	2			Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	291	2			Y	-0-					-0-
08	DLQ G-10		311	-0-	311	602	311	2			Y	-0-					-0-
09	DLQ G-10		340	-0-	340	942	340	2			Y	-0-					-0-
*10	1270	N	328	-0-	-942	-0-	328	2			Y	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

06	480	N	461	-0-	-19	-0-	461	2			Y	-0-					-0-
07	DLQ G-10		475	-0-	475	475	475	2			Y	-0-					-0-
08	DLQ G-10		462	-0-	462	937	462	2			Y	-0-					-0-
09	DLQ G-10		459	-0-	459	1396	459	2			Y	-0-					-0-
*10	1757	N	361	-0-	-1396	-0-	361	2			Y	-0-					-0-
*11	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

06	930	X	910	-0-	-20	-0-	910	2			Y	-0-					-0-
07	DLQ G-10		937	-0-	937	937	937	2			Y	-0-					-0-
08	DLQ G-10		938	-0-	938	1875	938	2			Y	-0-					-0-
09	DLQ G-10		847	-0-	847	2722	847	2			Y	-0-					-0-
*10	2200	N	811	-0-	-1389	1333	811	2			Y	-0-					-0-
*11	2093	N	760	-0-	-1333	-0-	760	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
09	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*10	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	660	N	498	-0-	-162	-0-	498	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
07	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
08	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*10	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*10	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
07	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
08	1922	X	1591	-0-	-331	-0-	1591	3			N	-0-					-0-
09	1710	X	1133	-0-	-577	-0-	1133	3			N	-0-					-0-
10	1643	X	1497	-0-	-146	-0-	1497	3			N	-0-					-0-
11	1560	X	-0-	-0-	-1560	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	614	-0-	-76	-0-	614	2			N	-0-					-0-
07	713	X	696	-0-	-17	-0-	696	3			N	-0-					-0-
08	1426	X	793	-0-	-633	-0-	793	3			N	-0-					-0-
09	660	X	567	-0-	-93	-0-	567	3			N	-0-					-0-
10	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	780	X	-0-	-0-	-780	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	598	-0-	-92	-0-	598	2			N	-0-					-0-
07	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
08	1271	X	564	-0-	-707	-0-	564	3			N	-0-					-0-
09	810	X	546	-0-	-264	-0-	546	3			N	-0-					-0-
*10	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	690	X	-0-	-0-	-690	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
08	3100	N	4679	-0-	1579	1579	4679	3			N	-0-					-0-
09	3000	N	1618	-0-	-1382	197	1618	3			N	-0-					-0-
*10	1993	N	1796	-0-	-197	-0-	1796	3			N	-0-					-0-
11	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
07	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
09	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
*10	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	178	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
*11	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
07	29	N	29	-0-	-0-	-0-	29	3		N	-0-			-0-
08	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
09	33	N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
*10	33	N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
11	30	N	19	-0-	-11	-0-	19	3		N	-0-			-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3		N	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
08	11	N	11	-0-	-0-	-0-	11	3		N	-0-			-0-
09	3	N	3	-0-	-0-	-0-	3	3		N	-0-			-0-
*10	9	N	9	-0-	-0-	-0-	9	3		N	-0-			-0-
11	11	N	-0-	-0-	-11	-0-				N	-0-			-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	436	2		N	-0-			-0-
07	430	N	430	-0-	-0-	-0-	430	3		N	-0-			-0-
08	461	N	461	-0-	-0-	-0-	461	3		N	-0-			-0-
09	468	N	468	-0-	-0-	-0-	468	3		N	-0-			-0-
*10	459	N	459	-0-	-0-	-0-	459	3		N	-0-			-0-
*11	448	N	448	-0-	-0-	-0-	448	3		N	-0-			-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	138	3		N	-0-			-0-
07	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-
08	102	N	102	-0-	-0-	-0-	102	3		N	-0-			-0-
09	144	N	144	-0-	-0-	-0-	144	3		N	-0-			-0-
*10	142	N	142	-0-	-0-	-0-	142	3		N	-0-			-0-
*11	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

06	390	X	237	-0-	-153	-0-	237	3			N	-0-					-0-
07	372	X	337	-0-	-35	-0-	337	3			N	-0-					-0-
08	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	330	X	305	-0-	-25	-0-	305	3			N	-0-					-0-
10	341	X	329	-0-	-12	-0-	329	3			N	-0-					-0-
11	330	X	310	-0-	-20	-0-	310	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
07	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
08	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
09	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*10	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
11	1140	N	1041	-0-	-99	-0-	1041	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	180	N	29	-0-	-151	-0-	29	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	214	-0-	-236	-0-	214	3			N	-0-					-0-
07	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	341	X	226	-0-	-115	-0-	226	3			N	-0-					-0-
09	330	X	247	-0-	-83	-0-	247	3			N	-0-					-0-
10	248	X	228	-0-	-20	-0-	228	3			N	-0-					-0-
11	330	X	215	-0-	-115	-0-	215	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	480	N	388	-0-	-92	-0-	388	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

06	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*11	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
08	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*10	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
*11	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

06	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
08	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
08	434	X	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*10	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*11	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
11	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*11	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	180	N	85	-0-	-95	-0-	85	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-
07	136	N	136	-0-	-0-	-0-	136	3		N	-0-			-0-
08	136	N	136	-0-	-0-	-0-	136	3		N	-0-			-0-
09	145	N	145	-0-	-0-	-0-	145	3		N	-0-			-0-
*10	144	N	144	-0-	-0-	-0-	144	3		N	-0-			-0-
*11	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3		N	-0-			-0-
07	165	N	165	-0-	-0-	-0-	165	3		N	-0-			-0-
08	106	N	106	-0-	-0-	-0-	106	3		N	-0-			-0-
09	78	N	78	-0-	-0-	-0-	78	3		N	-0-			-0-
*10	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
11	90	N	65	-0-	-25	-0-	65	3		N	-0-			-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3		N	-0-			-0-
07	239	N	239	-0-	-0-	-0-	239	3		N	-0-			-0-
08	193	N	193	-0-	-0-	-0-	193	3		N	-0-			-0-
09	443	N	443	-0-	-0-	-0-	443	3		N	-0-			-0-
*10	660	N	660	-0-	-0-	-0-	660	3		N	-0-			-0-
*11	579	N	579	-0-	-0-	-0-	579	3		N	-0-			-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3		N	-0-			-0-
07	272	N	272	-0-	-0-	-0-	272	3		N	-0-			-0-
08	302	N	302	-0-	-0-	-0-	302	3		N	-0-			-0-
09	251	N	251	-0-	-0-	-0-	251	3		N	-0-			-0-
*10	273	N	273	-0-	-0-	-0-	273	3		N	-0-			-0-
11	300	N	206	-0-	-94	-0-	206	3		N	-0-			-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3		N	-0-			-0-
07	97	N	97	-0-	-0-	-0-	97	3		N	-0-			-0-
08	112	N	112	-0-	-0-	-0-	112	3		N	-0-			-0-
09	49	N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
*10	154	N	154	-0-	-0-	-0-	154	3		N	-0-			-0-
11	120	N	98	-0-	-22	-0-	98	3		N	-0-			-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	3		N	-0-			-0-
07	489	N	489	-0-	-0-	-0-	489	3		N	-0-			-0-
08	528	N	528	-0-	-0-	-0-	528	3		N	-0-			-0-
09	570	N	570	-0-	-0-	-0-	570	3		N	-0-			-0-
*10	558	N	558	-0-	-0-	-0-	558	3		N	-0-			-0-
*11	514	N	514	-0-	-0-	-0-	514	3		N	-0-			-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
07	115	N	115	-0-	-0-	-0-	115	3		N	-0-			-0-
08	285	N	285	-0-	-0-	-0-	285	3		N	-0-			-0-
09	546	N	546	-0-	-0-	-0-	546	3		N	-0-			-0-
*10	338	N	338	-0-	-0-	-0-	338	3		N	-0-			-0-
*11	331	N	331	-0-	-0-	-0-	331	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	150	N	69	-0-	-81	-0-	69	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*11	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	330	N	266	-0-	-64	-0-	266	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	150	N	58	-0-	-92	-0-	58	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
	MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948																
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-
	MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927																
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
	THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392																
06	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	532	X	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	570	X	517	-0-	-53	-0-	517	3			N	-0-					-0-
10	589	X	505	-0-	-84	-0-	505	3			N	-0-					-0-
11	540	X	500	-0-	-40	-0-	500	3			N	-0-					-0-
	HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142																
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
	MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318																
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
	HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330																
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*10	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	450	N	44	-0-	-406	-0-	44	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	360	N	301	-0-	-59	-0-	301	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*10	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	360	N	305	-0-	-55	-0-	305	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
07	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
09	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*10	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
*11	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*11	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	300	N	227	-0-	-73	-0-	227	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	510	N	466	-0-	-44	-0-	466	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
08	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
09	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

06	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
07	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
08	2976	X	816	-0-	-2160	-0-	816	3			N	-0-					-0-
09	2070	X	1752	-0-	-318	-0-	1752	3			N	-0-					-0-
10	2077	X	1756	-0-	-321	-0-	1756	3			N	-0-					-0-
11	1980	X	-0-	-0-	-1980	-0-					N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

06	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
07	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
08	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
09	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
*10	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
11	1710	N	1587	-0-	-123	-0-	1587	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
08	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*10	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
11	1110	N	714	-0-	-396	-0-	714	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
*11	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	870	-0-	-30	-0-	870	3			N	-0-					-0-
07	930	X	899	-0-	-31	-0-	899	3			N	-0-					-0-
08	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
09	870	X	817	-0-	-53	-0-	817	3			N	-0-					-0-
*10	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*11	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

06	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
09	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	840	N	819	-0-	-21	-0-	819	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*10	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*11	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*11	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	247	-0-	-233	-0-	247	3			N	-0-					-0-
07	496	X	224	-0-	-272	-0-	224	3			N	-0-					-0-
08	310	X	217	-0-	-93	-0-	217	3			N	-0-					-0-
09	300	X	209	-0-	-91	-0-	209	3			N	-0-					-0-
10	279	X	213	-0-	-66	-0-	213	3			N	-0-					-0-
11	240	X	201	-0-	-39	-0-	201	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
07	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
08	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
09	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*10	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
11	1260	N	1057	-0-	-203	-0-	1057	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	480	N	244	-0-	-236	-0-	244	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
11	600	N	479	-0-	-121	-0-	479	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	270	N	125	-0-	-145	-0-	125	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	270	N	130	-0-	-140	-0-	130	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*11	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*10	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	360	N	252	-0-	-108	-0-	252	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
07	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	961	X	842	-0-	-119	-0-	842	3			N	-0-					-0-
09	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
10	930	X	850	-0-	-80	-0-	850	3			N	-0-					-0-
*11	1037	X	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	180	N	119	-0-	-61	-0-	119	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	804	-0-	-126	-0-	804	3			N	-0-					-0-
07	899	X	844	-0-	-55	-0-	844	3			N	-0-					-0-
08	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	840	X	815	-0-	-25	-0-	815	3			N	-0-					-0-
10	868	X	845	-0-	-23	-0-	845	3			N	-0-					-0-
11	810	X	793	-0-	-17	-0-	793	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					59
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					59
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					59
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					59
*10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					59
*11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					59

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	720	N	428	-0-	-292	-0-	428	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

06	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
09	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*11	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
09	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
*10	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
*11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*10	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	240	N	166	-0-	-74	-0-	166	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

06	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	420	N	287	-0-	-133	-0-	287	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

06	300	X	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	310	X	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	310	X	299	-0-	-11	-0-	299	3			N	-0-					-0-
09	283	X	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	279	X	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	300	X	269	-0-	-31	-0-	269	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
08	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
09	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*10	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
*11	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*10	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*11	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*11	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
11	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	480	N	369	-0-	-111	-0-	369	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
11	900	N	-0-	-0-	-900	-0-					N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

06	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	540	N	486	-0-	-54	-0-	486	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

06	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*11	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

06	390	X	342	-0-	-48	-0-	342	3			N	-0-					-0-
07	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*10	685	X	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	645	-0-	-15	-0-	645	3			N	-0-					-0-
07	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	682	X	661	-0-	-21	-0-	661	3			N	-0-					-0-
09	660	X	609	-0-	-51	-0-	609	3			N	-0-					-0-
10	682	X	413	-0-	-269	-0-	413	3			N	-0-					-0-
11	660	X	419	-0-	-241	-0-	419	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	870	N	770	-0-	-100	-0-	770	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*10	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	810	N	671	-0-	-139	-0-	671	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	480	N	356	-0-	-124	-0-	356	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	489	-0-	-111	-0-	489	3			N	-0-					-0-
07	620	X	471	-0-	-149	-0-	471	3			N	-0-					-0-
08	527	X	469	-0-	-58	-0-	469	3			N	-0-					-0-
09	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	496	X	457	-0-	-39	-0-	457	3			N	-0-					-0-
11	480	X	475	-0-	-5	-0-	475	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	330	N	259	-0-	-71	-0-	259	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2258	N	2258	-0-	-0-	-0-	2224	2	34	9	N	31	34	1			37
07	2945	N	2945	-0-	-0-	-0-	2915	3	30	9	N	27	34	1			30
08	2790	X	2739	-0-	-51	-0-	2698	3	41	9	N	37	34	1			33
09	2497	X	2497	-0-	-0-	-0-	2456	3	41	9	N	37	34	1			36
*10	2534	X	2534	-0-	-0-	-0-	2506	3	28	9	N	25	25	1			36
11	2700	X	-0-	-0-	-2700	-0-					N	49	54	1			31

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	870	N	813	-0-	-57	-0-	813	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	480	N	343	-0-	-137	-0-	343	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
11	630	N	575	-0-	-55	-0-	575	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
07	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
*10	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
11	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	360	N	319	-0-	-41	-0-	319	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

06	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
07	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-
08	869	X	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	992	X	934	-0-	-58	-0-	934	3			N	-0-					-0-
11	960	X	945	-0-	-15	-0-	945	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	103	-0-	-137	-0-	103	3			N	-0-					-0-
07	248	X	103	-0-	-145	-0-	103	3			N	-0-					-0-
08	124	X	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	120	X	91	-0-	-29	-0-	91	3			N	-0-					-0-
10	124	X	115	-0-	-9	-0-	115	3			N	-0-					-0-
*11	128	X	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	240	N	175	-0-	-65	-0-	175	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	713	X	627	-0-	-86	-0-	627	3			N	-0-					-0-
09	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	806	X	701	-0-	-105	-0-	701	3			N	-0-					-0-
11	780	X	671	-0-	-109	-0-	671	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	630	N	544	-0-	-86	-0-	544	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
08	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*10	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
09	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
*10	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
11	1230	N	1133	-0-	-97	-0-	1133	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	270	N	199	-0-	-71	-0-	199	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	600	N	416	-0-	-184	-0-	416	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*10	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	580	-0-	-20	-0-	580	3			N	-0-					-0-
07	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*10	634	X	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*11	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
07	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*10	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	960	N	811	-0-	-149	-0-	811	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
09	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*11	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	527	X	483	-0-	-44	-0-	483	3			N	-0-					-0-
09	540	X	383	-0-	-157	-0-	383	3			N	-0-					-0-
10	589	X	470	-0-	-119	-0-	470	3			N	-0-					-0-
11	570	X	390	-0-	-180	-0-	390	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	X	608	-0-	-112	-0-	608	2			N	-0-					-0-
07	744	X	598	-0-	-146	-0-	598	3			N	-0-					-0-
08	992	X	919	-0-	-73	-0-	919	3			N	-0-					-0-
09	690	X	612	-0-	-78	-0-	612	3			N	-0-					-0-
10	713	X	601	-0-	-112	-0-	601	3			N	-0-					-0-
11	900	X	-0-	-0-	-900	-0-					N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
08	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
11	900	N	836	-0-	-64	-0-	836	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	180	N	98	-0-	-82	-0-	98	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	570	N	420	-0-	-150	-0-	420	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
07	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	899	X	666	-0-	-233	-0-	666	3			N	-0-					-0-
09	870	X	385	-0-	-485	-0-	385	3			N	-0-					-0-
*10	733	X	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	690	X	396	-0-	-294	-0-	396	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	19	-0-	-431	-0-	19	3			N	-0-					-0-
07	465	X	24	-0-	-441	-0-	24	3			N	-0-					-0-
08	31	X	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	X	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	X	26	-0-	-5	-0-	26	3			N	-0-					-0-
*11	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	690	N	450	-0-	-240	-0-	450	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
11	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

06	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
08	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
09	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
*10	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
*11	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

06	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	589	X	454	-0-	-135	-0-	454	3			N	-0-					-0-
09	570	X	447	-0-	-123	-0-	447	3			N	-0-					-0-
10	620	X	573	-0-	-47	-0-	573	3			N	-0-					-0-
11	600	X	350	-0-	-250	-0-	350	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
07	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	810	N	691	-0-	-119	-0-	691	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*11	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
07	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*10	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	480	N	363	-0-	-117	-0-	363	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	690	N	606	-0-	-84	-0-	606	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	630	N	418	-0-	-212	-0-	418	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	420	N	174	-0-	-246	-0-	174	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*10	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
*11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	657	-0-	-183	-0-	657	3			N	-0-					-0-
07	868	X	659	-0-	-209	-0-	659	3			N	-0-					-0-
08	713	X	637	-0-	-76	-0-	637	3			N	-0-					-0-
09	690	X	616	-0-	-74	-0-	616	3			N	-0-					-0-
10	713	X	569	-0-	-144	-0-	569	3			N	-0-					-0-
11	660	X	610	-0-	-50	-0-	610	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*10	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
07	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
08	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
09	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
*10	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
*11	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

06	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*10	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

06	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
07	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
09	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
07	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
09	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
*10	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
*11	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
07	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
08	1922	X	1594	-0-	-328	-0-	1594	3			N	-0-					-0-
09	1620	X	1445	-0-	-175	-0-	1445	3			N	-0-					-0-
10	1643	X	1516	-0-	-127	-0-	1516	3			N	-0-					-0-
11	1560	X	-0-	-0-	-1560	-0-					N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					164
07	891	N	891	-0-	-0-	-0-	891	2			N	-0-					164
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					164
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					164
*10	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					164
11	720	N	362	-0-	-358	-0-	362	2			N	-0-					164

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
08	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*10	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
*11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
07	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
08	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
09	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
*10	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
11	1530	N	1422	-0-	-108	-0-	1422	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*10	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*11	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2213	-0-	-217	-0-	2213	2			N	-0-					-0-
07	2511	X	2277	-0-	-234	-0-	2277	3			N	-0-					-0-
08	3255	X	1946	-0-	-1309	-0-	1946	3			N	-0-					-0-
09	2280	X	2029	-0-	-251	-0-	2029	3			N	-0-					-0-
10	2356	X	2085	-0-	-271	-0-	2085	3			N	-0-					-0-
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
08	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
09	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
*10	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
11	900	N	-0-	-0-	-900	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2586	-0-	-414	1495	2586	2			N	-0-					-0-
07	3100	N	2650	-0-	-450	1045	2650	3			N	-0-					-0-
08	3647	X	2602	-0-	-1045	-0-	2602	3			N	-0-					-0-
09	2790	X	2369	-0-	-421	-0-	2369	3			N	-0-					-0-
10	2728	X	2436	-0-	-292	-0-	2436	3			N	-0-					-0-
11	2580	X	-0-	-0-	-2580	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
07	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
08	2976	X	1921	-0-	-1055	-0-	1921	3			N	-0-					-0-
09	2010	X	1748	-0-	-262	-0-	1748	3			N	-0-					-0-
10	2077	X	1812	-0-	-265	-0-	1812	3			N	-0-					-0-
11	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*10	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*10	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	190	2	2	9	N	2					133
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					133
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					133
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					133
*10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					133
*11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					133

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					296
07	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					296
08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					296
09	808	N	808	-0-	-0-	-0-	808	2			N	-0-					296
*10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					296
11	780	N	709	-0-	-71	-0-	709	2			N	-0-					296

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
08	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*10	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*10	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
11	810	N	775	-0-	-35	-0-	775	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*10	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	720	N	610	-0-	-110	-0-	610	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					8
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					8
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					8
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					8
*10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					8
*11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					8

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

06	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
07	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*10	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

06	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
09	3000	N	3507	-0-	507	507	3507	3			N	-0-					-0-
*10	2502	N	1995	-0-	-507	-0-	1995	3			N	-0-					-0-
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
08	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*11	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
08	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*10	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
11	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	411	-0-	-9	-0-	411	3			N	-0-					-0-
07	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	465	X	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	X	446	-0-	-4	-0-	446	3			N	-0-					-0-
*10	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	450	X	437	-0-	-13	-0-	437	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					234
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					234
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					234
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-	186	1			48
*10	448	N	448	-0-	-0-	-0-	436	3	12	9	N	11					59
*11	392	N	392	-0-	-0-	-0-	375	3	17	9	N	15					74

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	90	N	28	-0-	-62	-0-	28	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
07	3011	X	3011	-0-	-0-	-0-	3011	3			N	-0-					-0-
08	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					-0-
09	2875	X	2875	-0-	-0-	-0-	2875	3			N	-0-					-0-
*10	2955	X	2955	-0-	-0-	-0-	2955	3			N	-0-					-0-
*11	2841	N	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*10	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	270	N	151	-0-	-119	-0-	151	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*11	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*10	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*10	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
11	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	732	-0-	-318	-0-	732	3			N	-0-					-0-
07	837	X	626	-0-	-211	-0-	626	3			N	-0-					-0-
08	1054	X	637	-0-	-417	-0-	637	3			N	-0-					-0-
09	960	X	863	-0-	-97	-0-	863	3			N	-0-					-0-
10	992	X	940	-0-	-52	-0-	940	3			N	-0-					-0-
11	720	X	562	-0-	-158	-0-	562	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	440	-0-	-160	-0-	440	3			N	-0-					-0-
07	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	651	X	592	-0-	-59	-0-	592	3			N	-0-					-0-
09	660	X	561	-0-	-99	-0-	561	3			N	-0-					-0-
10	682	X	637	-0-	-45	-0-	637	3			N	-0-					-0-
11	630	X	606	-0-	-24	-0-	606	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	X	513	-0-	-207	-0-	513	3			N	-0-					-0-
07	813	X	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	750	X	684	-0-	-66	-0-	684	3			N	-0-					-0-
10	775	X	726	-0-	-49	-0-	726	3			N	-0-					-0-
11	780	X	716	-0-	-64	-0-	716	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	660	N	504	-0-	-156	-0-	504	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	690	N	607	-0-	-83	-0-	607	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*10	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*10	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
11	930	N	800	-0-	-130	-0-	800	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*10	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
11	810	N	769	-0-	-41	-0-	769	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
07	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
08	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
09	1170	X	955	-0-	-215	-0-	955	3			N	-0-					-0-
10	1209	X	965	-0-	-244	-0-	965	3			N	-0-					-0-
11	1050	X	961	-0-	-89	-0-	961	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	420	N	222	-0-	-198	-0-	222	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	690	N	568	-0-	-122	-0-	568	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	613	-0-	-17	-0-	613	3			N	-0-					-0-
07	651	X	619	-0-	-32	-0-	619	3			N	-0-					-0-
08	682	X	612	-0-	-70	-0-	612	3			N	-0-					-0-
09	630	X	603	-0-	-27	-0-	603	3			N	-0-					-0-
10	651	X	638	-0-	-13	-0-	638	3			N	-0-					-0-
*11	704	X	704	-0-	-0-	-0-	704	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
*10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
11	1080	N	1051	-0-	-29	-0-	1051	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	660	N	412	-0-	-248	-0-	412	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
08	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*11	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*10	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	150	N	30	-0-	-120	-0-	30	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*10	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
07	3517	X	3517	-0-	-0-	-0-	3517	3			N	-0-					-0-
08	3441	X	3232	-0-	-209	-0-	3232	3			N	-0-					-0-
09	3330	X	3271	-0-	-59	-0-	3271	3			N	-0-					-0-
10	3441	X	3363	-0-	-78	-0-	3363	3			N	-0-					-0-
11	3330	X	3257	-0-	-73	-0-	3257	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
07	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
08	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
09	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
*10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
*11	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
07	2542	X	2520	-0-	-22	-0-	2520	3			N	-0-					-0-
08	2511	X	2479	-0-	-32	-0-	2479	3			N	-0-					-0-
09	2550	X	2415	-0-	-135	-0-	2415	3			N	-0-					-0-
10	2635	X	2456	-0-	-179	-0-	2456	3			N	-0-					-0-
*11	2705	X	2705	-0-	-0-	-0-	2705	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	480	N	326	-0-	-154	-0-	326	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
08	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
09	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
*10	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
*11	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	482	-0-	-28	-0-	482	3			N	-0-					-0-
07	649	X	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*10	587	X	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	630	X	555	-0-	-75	-0-	555	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
07	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
08	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*10	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
*11	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	150	N	5	-0-	-145	-0-	5	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
08	124	X	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	217	X	125	-0-	-92	-0-	125	3			N	-0-					-0-
11	360	X	134	-0-	-226	-0-	134	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
08	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
09	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
10	1116	X	664	-0-	-452	-0-	664	3			N	-0-					-0-
11	1080	X	601	-0-	-479	-0-	601	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	905	-0-	-205	-0-	905	3			N	-0-					-0-
07	1054	X	938	-0-	-116	-0-	938	3			N	-0-					-0-
08	1085	X	944	-0-	-141	-0-	944	3			N	-0-					-0-
09	1050	X	917	-0-	-133	-0-	917	3			N	-0-					-0-
10	1023	X	951	-0-	-72	-0-	951	3			N	-0-					-0-
11	900	X	882	-0-	-18	-0-	882	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0-	-0-	812	3	10	9	N	9					160
07	868	N	868	-0-	-0-	-0-	856	3	12	9	N	11					171
08	844	N	844	-0-	-0-	-0-	837	3	7	9	N	6	154	1			23
09	764	N	764	-0-	-0-	-0-	752	3	12	9	N	11					34
*10	879	N	879	-0-	-0-	-0-	860	3	19	9	N	17					51
*11	854	N	854	-0-	-0-	-0-	843	3	11	9	N	10					61

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
11	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	340	X	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	434	X	317	-0-	-117	-0-	317	3			N	-0-					-0-
11	420	X	285	-0-	-135	-0-	285	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	967	-0-	-203	-0-	967	3			N	-0-					-0-
07	1209	X	839	-0-	-370	-0-	839	3			N	-0-					-0-
08	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
09	1170	X	866	-0-	-304	-0-	866	3			N	-0-					-0-
10	1178	X	994	-0-	-184	-0-	994	3			N	-0-					-0-
11	1230	X	1074	-0-	-156	-0-	1074	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
07	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*10	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*10	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
08	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
09	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
*10	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
11	1260	N	1209	-0-	-51	-0-	1209	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
08	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*10	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
08	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
09	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
*10	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
11	1140	N	1114	-0-	-26	-0-	1114	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
07	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*10	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
*11	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*10	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
11	990	N	976	-0-	-14	-0-	976	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
07	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
08	2629	N	2629	-0-	-0-	-0-	2629	3			N	-0-					-0-
09	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
*10	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-
11	2550	N	2133	-0-	-417	-0-	2133	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	526	3	21	9	N	19	155	1			31
07	621	N	621	-0-	-0-	-0-	596	3	25	9	N	23					54
08	629	N	629	-0-	-0-	-0-	578	3	51	9	N	46					100
09	575	N	575	-0-	-0-	-0-	551	3	24	9	N	22					122
*10	598	N	598	-0-	-0-	-0-	569	3	29	9	N	26					148
11	600	N	573	-0-	-27	-0-	544	3	29	9	N	26					174

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
*11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

06	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
07	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
08	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
09	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
*10	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
11	1740	N	1622	-0-	-118	-0-	1622	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

06	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
07	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
08	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
09	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
*10	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
11	1710	N	1707	-0-	-3	-0-	1707	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		1130	-0-	1130	45135	1130	3			N	-0-					-0-
07	SWR 10		1166	-0-	1166	46301	1166	3			N	-0-					-0-
08	SWR 10		1147	-0-	1147	47448	1147	3			N	-0-					-0-
09	SWR 10		1112	-0-	1112	48560	1112	3			N	-0-					-0-
10	SWR 10		1148	-0-	1148	49708	1148	3			N	-0-					-0-
11	SWR 10		984	-0-	984	50692	984	3			N	-0-					-0-

FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	148	-0-	-152	-0-	148	3			N	-0-					-0-
*07	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*07	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
*10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	528	-0-	-282	-0-	528	3			N	-0-					-0-
*07	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
08	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
09	540	N	403	-0-	-137	-0-	403	3			N	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	765	-0-	-15	-0-	765	3			N	-0-					-0-
*07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
08	868	N	751	-0-	-117	-0-	751	3			N	-0-					-0-
09	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
*10	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
09	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
*07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*07	837	N	514	-0-	-323	-0-	514	3			N	-0-					-0-
08	961	N	616	-0-	-345	-0-	616	3			N	-0-					-0-
09	780	N	652	-0-	-128	-0-	652	3			N	-0-					-0-
*10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					30
*07	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					30
08	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					30
09	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					30
*10	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					30
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					61
*07	217	N	210	-0-	-7	-0-	210	3			N	-0-					61
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					61
09	210	N	109	-0-	-101	-0-	109	3			N	-0-					61
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					61
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					16
*07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					16
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					16
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					16
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					16
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	651	-0-	-909	-0-	651	3			N	-0-					-0-
*07	1271	N	665	-0-	-606	-0-	665	3			N	-0-					-0-
08	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
09	660	N	625	-0-	-35	-0-	625	3			N	-0-					-0-
*10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	506	-0-	-244	-0-	506	3			N	-0-					-0-
*07	651	N	522	-0-	-129	-0-	522	3			N	-0-					-0-
08	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-
09	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
*07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
*07	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	621	-0-	-69	-0-	621	3			N	-0-					-0-
*07	744	N	677	-0-	-67	-0-	677	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	564	-0-	-36	-0-	564	3			N	-0-					-0-
*07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	784	-0-	-146	-0-	8	1	776	3	N	-0-					-0-
*07	896	N	896	-0-	-0-	-0-	5	1	891	3	N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
09	780	N	648	-0-	-132	-0-	648	3			N	-0-					-0-
*10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
*07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	713	N	594	-0-	-119	-0-	594	3			N	-0-					-0-
09	690	N	604	-0-	-86	-0-	604	3			N	-0-					-0-
*10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
*07	1364	N	1054	-0-	-310	-0-	1054	3			N	-0-					-0-
08	1302	N	1179	-0-	-123	-0-	1179	3			N	-0-					-0-
09	1170	N	1064	-0-	-106	-0-	1064	3			N	-0-					-0-
*10	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*07	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
08	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-
09	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
*10	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
*07	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
08	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
09	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-
*07	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					83
*07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					83
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					83
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					83
*10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					83
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
*07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	688	-0-	-2	-0-	688	3			N	-0-					60
*07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					60
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					60
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					60
*10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
08	341	N	169	-0-	-172	-0-	169	3			N	-0-					-0-
09	360	N	273	-0-	-87	-0-	273	3			N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	146	-0-	-64	-0-	146	3			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
*07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
*07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	635	-0-	-175	-0-	635	3			N	-0-					-0-
*07	775	N	623	-0-	-152	-0-	623	3			N	-0-					-0-
08	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-
09	630	N	545	-0-	-85	-0-	545	3			N	-0-					-0-
*10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					25
*07	434	N	420	-0-	-14	-0-	420	3			N	-0-					25
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					25
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					25
*10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					25
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					16
07	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					16
08	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					16
09	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					16
10	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					16
*11	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			Y	-0-					-0-
09	330	N	15	-0-	-315	-0-	15	2			Y	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
*11	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					-0-
07	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
09	870	N	563	-0-	-307	-0-	563	2			Y	-0-					-0-
10	899	N	762	-0-	-137	-0-	762	2			Y	-0-					-0-
11	780	N	663	-0-	-117	-0-	663	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
*11	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
*11	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					92
07	868	N	811	-0-	-57	-0-	811	2			N	-0-					92
08	837	N	837	-0-	-0-	-0-	837	2			N	-0-					92
09	870	N	673	-0-	-197	-0-	673	2			N	-0-					92
10	806	N	461	-0-	-345	-0-	461	2			N	-0-					92
11	810	N	790	-0-	-20	-0-	790	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
10	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
11	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
09	450	N	274	-0-	-176	-0-	274	2			N	-0-					-0-
10	403	N	271	-0-	-132	-0-	271	2			N	-0-					-0-
11	450	N	330	-0-	-120	-0-	330	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	534	-0-	-216	-0-	534	3			N	-0-					-0-
07	744	N	441	-0-	-303	-0-	441	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
11	570	N	457	-0-	-113	-0-	457	3			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	15	-0-	-75	-0-	15	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	21	-0-	-69	-0-	21	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
11	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
JTL OPERATING CO., INC //CONT.// 448052
MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	2					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3682	-0-	-308	-0-	3680	2	2	9	N	2	2	8			92
07	4123	X	3855	-0-	-268	-0-	3853	2	2	9	N	2	2	8			92
08	4123	X	3413	-0-	-710	-0-	3411	2	2	9	N	2	2	8			92
09	3990	X	3005	-0-	-985	-0-	3005	2			N	-0-					92
10	4193	X	4193	-0-	-0-	-0-	4193	2			N	-0-					92
11	3720	X	3430	-0-	-290	-0-	3430	2			N	-0-					92

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	N	1405	-0-	-0-	-0-	30	1	1375	2	N	-0-					42
07	1457	N	1436	-0-	-21	-0-	31	1	1405	2	N	-0-					42
08	1457	N	1415	-0-	-42	-0-	1415	2			N	-0-					42
09	1410	N	1363	-0-	-47	-0-	1363	2			N	-0-					42
10	1428	N	1428	-0-	-0-	-0-	31	1	1397	2	N	-0-					42
11	1380	N	1375	-0-	-5	-0-	30	1	1345	2	N	-0-					42

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	200	-0-	-70	-0-	200	2			Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					2
09	210	N	62	-0-	-148	-0-	62	2			Y	-0-					2
*10	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					2
11	420	N	211	-0-	-209	-0-	211	2			Y	-0-					2

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					3
07	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					3
08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					3
09	270	N	113	-0-	-157	-0-	113	2			Y	-0-					3
10	155	N	136	-0-	-19	-0-	136	2			Y	-0-					3
11	270	N	236	-0-	-34	-0-	236	2			Y	-0-					3

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	62	-0-	-58	-0-	62	2			Y	-0-					1
07	124	N	49	-0-	-75	-0-	49	2			Y	-0-					1
08	155	N	125	-0-	-30	-0-	125	2			Y	-0-					1
09	60	N	57	-0-	-3	-0-	57	2			Y	-0-					1
10	62	N	55	-0-	-7	-0-	55	2			Y	-0-					1
11	120	N	77	-0-	-43	-0-	76	2	1	9	Y	1					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	42	2			Y	-0-					1
07	93	N	25	-0-	-68	-0-	25	2			Y	-0-					1
08	124	N	120	-0-	-4	-0-	120	2			Y	-0-					1
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					1
10	31	N	25	-0-	-6	-0-	25	2			Y	-0-					1
11	120	N	42	-0-	-78	-0-	42	2			Y	-0-					1

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	111	-0-	-159	-0-	111	2			Y	-0-					3
07	279	N	139	-0-	-140	-0-	139	2			Y	-0-					3
08	186	N	154	-0-	-32	-0-	154	2			Y	-0-					3
09	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					3
*10	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					3
*11	249	N	249	-0-	-0-	-0-	248	2	1	9	Y	1					4

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	589	-0-	-71	-0-	589	2			N	-0-					-0-
07	713	N	595	-0-	-118	-0-	595	2			N	-0-					-0-
08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
11	1140	N	1019	-0-	-121	-0-	1019	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0-	-0-	1175	2	3	9	N	3	3	8			-0-
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
08	1240	N	1187	-0-	-53	-0-	1187	2			N	-0-					-0-
09	1170	N	1166	-0-	-4	-0-	1166	2			N	-0-					-0-
10	1209	N	1168	-0-	-41	-0-	1168	2			N	-0-					-0-
11	1140	N	1133	-0-	-7	-0-	1133	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	348	-0-	-42	-0-	348	2			N	-0-					62
07	372	N	237	-0-	-135	-0-	237	2			N	-0-					62
08	372	N	245	-0-	-127	-0-	245	2			N	-0-					62
09	360	N	206	-0-	-154	-0-	206	2			N	-0-					62
10	248	N	180	-0-	-68	-0-	180	2			N	-0-					62
11	240	N	148	-0-	-92	-0-	148	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	791	-0-	-709	-0-	791	2			N	-0-					80
07	1116	N	1003	-0-	-113	-0-	1003	2			N	-0-					80
08	1178	N	1017	-0-	-161	-0-	1017	2			N	-0-					80
09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					80
10	992	N	849	-0-	-143	-0-	849	2			N	-0-					80
11	990	N	933	-0-	-57	-0-	933	2			N	-0-					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	6	-0-	-3	-0-	6	2			N	-0-					22
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					22
10	14	N	-0-	-0-	-14	-0-					N	-0-					22
*11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

06	600	N	522	-0-	-78	-0-	522	2			N	-0-					-0-
07	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

06	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

06	1080	N	1059	-0-	-21	-0-	1059	2			N	-0-					-0-
07	1147	N	1105	-0-	-42	-0-	1105	2			N	-0-					-0-
08	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					-0-
09	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
11	1110	N	1019	-0-	-91	-0-	1019	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

06	900	N	858	-0-	-42	-0-	858	2			N	-0-					121
07	992	N	869	-0-	-123	-0-	862	2	7	9	N	6	6	8			121
08	992	N	919	-0-	-73	-0-	836	2	83	9	N	75	177	1			19
09	870	N	767	-0-	-103	-0-	764	2	3	9	N	3					22
10	868	N	670	-0-	-198	-0-	661	2	9	9	N	8	4	8			26
11	810	N	456	-0-	-354	-0-	456	2			N	-0-					26

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

06	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	2			N	-0-					-0-
08	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

06	1080	N	998	-0-	-82	-0-	998	2			N	-0-					-0-
07	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					-0-
08	1147	N	1030	-0-	-117	-0-	1030	2			N	-0-					-0-
09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
10	1085	N	1026	-0-	-59	-0-	1026	2			N	-0-					-0-
*11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1485	N	1485	-0-	-0-	-0-	1472	3	13	9	Y	12					31
07	1826	N	1826	-0-	-0-	-0-	1824	3	2	9	Y	2					33
08	1820	N	1820	-0-	-0-	-0-	1814	3	6	9	Y	5					38
09	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					38
10	1147	N	1147	-0-	-0-	-0-	1146	3	1	9	Y	1	1	8			38
*11	1243	N	1243	-0-	-0-	-0-	1242	3	1	9	Y	1	1	8			38

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
07	310	N	265	-0-	-45	-0-	265	3			Y	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
*11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	458	-0-	-82	-0-	458	3			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
08	558	N	449	-0-	-109	-0-	449	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	463	3	3	9	Y	3					19
07	423	N	423	-0-	-0-	-0-	422	3	1	9	Y	1					20
08	372	N	301	-0-	-71	-0-	300	3	1	9	Y	1					21
09	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					21
10	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					21
*11	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					21

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	682	-0-	-8	-0-	682	3			N	-0-					121
07	744	N	715	-0-	-29	-0-	708	3	7	9	N	6					127
08	968	N	968	-0-	-0-	-0-	967	3	1	9	N	1					128
09	868	N	868	-0-	-0-	-0-	867	3	1	9	N	1					129
10	713	N	584	-0-	-129	-0-	576	3	8	9	N	7	107	1	2	8	27
11	930	N	909	-0-	-21	-0-	905	3	4	9	N	4	2	8			29

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1745	N	1745	-0-	-0-	-0-	1730	3	15	9	Y	14					73
07	1902	N	1902	-0-	-0-	-0-	1899	3	3	9	Y	3					76
08	1985	N	1985	-0-	-0-	-0-	1979	3	6	9	Y	5					81
09	1631	N	1631	-0-	-0-	-0-	1630	3	1	9	Y	1					82
10	1732	N	1732	-0-	-0-	-0-	1732	3			Y	-0-					82
*11	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					82

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	198	-0-	198	198	198	3			Y	-0-					-0-
08	DLQ	G-10	900	-0-	900	1098	900	3			Y	-0-					-0-
09	DLQ	G-10	140	-0-	140	1238	140	3			Y	-0-					-0-
*10	DLQ	G-10	150	-0-	150	1388	150	3			Y	-0-					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	1388					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	198	-0-	198	198	198	3			Y	-0-					-0-
08	DLQ	G-10	901	-0-	901	1099	901	3			Y	-0-					-0-
09	DLQ	G-10	140	-0-	140	1239	140	3			Y	-0-					-0-
*10	DLQ	G-10	150	-0-	150	1389	150	3			Y	-0-					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	1389					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	526					Y	NO RPT					-0-
*07	DLQ	G-10	-0-	-0-	-0-	526					Y	-0-					-0-
*08	DLQ	G-10	-0-	-0-	-0-	526					Y	-0-					-0-
*09	DLQ	G-10	-0-	-0-	-0-	526					Y	-0-					-0-
*10	DLQ	G-10	-0-	-0-	-0-	526					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	526					Y	-0-					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					45
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					45
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					45
09	480	N	448	-0-	-32	-0-	448	2			N	-0-					45
10	496	N	452	-0-	-44	-0-	452	2			N	-0-					45
11	450	N	442	-0-	-8	-0-	442	2			N	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PITTS ENERGY CO. //CONT.// 666430
CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1108	-0-	-32	-0-	1107	2	1	9	N	1					21
07	1126	N	1126	-0-	-0-	-0-	1125	2	1	9	N	1					22
08	1118	N	1118	-0-	-0-	-0-	1116	2	2	9	N	2					24
09	1110	N	1048	-0-	-62	-0-	1046	2	2	9	N	2					26
10	1116	N	1058	-0-	-58	-0-	1056	2	2	9	N	2					28
11	1080	N	1032	-0-	-48	-0-	1031	2	1	9	N	1					29

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3	N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3	N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3	N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3	N	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	313	3	N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26	-0-	4	3	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3	N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	3	N	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	87	3	N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3	N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3	N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3	N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	3	N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3	N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
07	0		-0-	-0-	-0-	-0-			N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/15/2017 - PLUGGED 07/15/17

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	329	3	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3	N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3	N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3	N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	3	N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	3	N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2017 - PLUGGED 07/21/17

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
*10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	346	-0-	-14	-0-	345	3	1	9	N	1	1	0			-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	301	3	1	9	N	1	1	0			-0-
09	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	287	3	1	9	N	1	1	0			-0-
11	300	N	267	-0-	-33	-0-	266	3	1	9	N	1	1	0			-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
09	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*10	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*11	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	420	N	342	-0-	-78	-0-	342	3			N	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	273	-0-	-207	-0-	273	3			N	-0-					-0-
07	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	310	N	100	-0-	-210	-0-	100	3			N	-0-					-0-
11	420	N	315	-0-	-105	-0-	315	3			N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					148
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					148
08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					148
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					148
*10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					148
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					148

STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
07	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
09	1020	N	571	-0-	-449	-0-	571	3			N	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
*11	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
09	720	N	660	-0-	-60	-0-	660	3			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
11	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-
10	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
*11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	26	3		N	-0-			-0-
07	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
08	27	N	27	-0-	-0-	-0-	27	3		N	-0-			-0-
09	32	N	32	-0-	-0-	-0-	32	3		N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-				N	-0-			-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

06	360	N	315	-0-	-45	-0-	315	3		N	-0-			-0-
07	389	N	389	-0-	-0-	-0-	389	3		N	-0-			-0-
08	552	N	552	-0-	-0-	-0-	552	3		N	-0-			-0-
09	451	N	451	-0-	-0-	-0-	451	3		N	-0-			-0-
10	473	N	473	-0-	-0-	-0-	473	3		N	-0-			-0-
11	540	N	436	-0-	-104	-0-	436	3		N	-0-			-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

06	120	N	119	-0-	-1	-0-	119	3		N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-
08	124	N	114	-0-	-10	-0-	114	3		N	-0-			-0-
09	120	N	109	-0-	-11	-0-	109	3		N	-0-			-0-
10	124	N	118	-0-	-6	-0-	118	3		N	-0-			-0-
11	120	N	109	-0-	-11	-0-	109	3		N	-0-			-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

06	180	N	171	-0-	-9	-0-	171	3		N	-0-			-0-
07	248	N	163	-0-	-85	-0-	163	3		N	-0-			-0-
08	248	N	76	-0-	-172	-0-	76	3		N	-0-			-0-
09	180	N	37	-0-	-143	-0-	37	3		N	-0-			-0-
10	225	N	225	-0-	-0-	-0-	225	3		N	-0-			-0-
*11	107	N	107	-0-	-0-	-0-	107	3		N	-0-			-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

06	103	N	103	-0-	-0-	-0-	103	3		N	-0-			-0-
07	108	N	108	-0-	-0-	-0-	108	3		N	-0-			-0-
08	103	N	103	-0-	-0-	-0-	103	3		N	-0-			-0-
09	90	N	55	-0-	-35	-0-	55	3		N	-0-			-0-
10	93	N	88	-0-	-5	-0-	88	3		N	-0-			-0-
11	90	N	81	-0-	-9	-0-	81	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
11	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

06	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
09	600	N	342	-0-	-258	-0-	342	3			N	-0-					-0-
10	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
11	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
11	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	660	N	479	-0-	-181	-0-	479	3			N	-0-					-0-
10	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-
08	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
09	480	N	398	-0-	-82	-0-	398	3			N	-0-					-0-
10	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
*11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	398	-0-	-232	-0-	398	3			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
08	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
09	390	N	330	-0-	-60	-0-	330	3			N	-0-					-0-
10	403	N	146	-0-	-257	-0-	146	3			N	-0-					-0-
11	360	N	80	-0-	-280	-0-	80	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
11	360	N	221	-0-	-139	-0-	221	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	255	-0-	-105	-0-	255	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	651	N	481	-0-	-170	-0-	481	3			N	-0-					-0-
*11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	330	N	97	-0-	-233	-0-	97	3			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	150	N	40	-0-	-110	-0-	40	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

06	570	N	471	-0-	-99	-0-	471	3			N	-0-					-0-
07	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
08	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
10	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
11	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	744	N	652	-0-	-92	-0-	652	3			N	-0-					-0-
08	713	N	655	-0-	-58	-0-	655	3			N	-0-					-0-
09	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
10	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
11	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
07	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
08	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
10	496	N	20	-0-	-476	-0-	20	3			N	-0-					-0-
*11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	228	-0-	-342	-0-	228	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
11	600	N	499	-0-	-101	-0-	499	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	666	-0-	-24	-0-	666	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	775	N	693	-0-	-82	-0-	693	3			N	-0-					-0-
*11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
07	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
08	992	N	943	-0-	-49	-0-	943	3			N	-0-					-0-
09	900	N	885	-0-	-15	-0-	885	3			N	-0-					-0-
10	961	N	958	-0-	-3	-0-	958	3			N	-0-					-0-
11	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

06	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
09	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*11	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

06	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	701	-0-	-169	-0-	701	3			N	-0-					-0-
07	868	N	712	-0-	-156	-0-	712	3			N	-0-					-0-
08	837	N	735	-0-	-102	-0-	735	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	713	N	414	-0-	-299	-0-	414	3			N	-0-					-0-
11	720	N	290	-0-	-430	-0-	290	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	659	-0-	-61	-0-	659	3			N	-0-					-0-
07	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
10	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
11	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	428	-0-	-82	-0-	428	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
08	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	510	N	413	-0-	-97	-0-	413	3			N	-0-					-0-
10	496	N	231	-0-	-265	-0-	231	3			N	-0-					-0-
11	540	N	227	-0-	-313	-0-	227	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

06	600	N	475	-0-	-125	-0-	475	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	660	N	231	-0-	-429	-0-	231	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

06	930	N	879	-0-	-51	-0-	879	3			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
11	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

06	390	N	171	-0-	-219	-0-	171	3			N	-0-					-0-
07	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	682	N	401	-0-	-281	-0-	401	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
07	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
08	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1035	-0-	-45	-0-	1035	3			N	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
08	1023	N	1004	-0-	-19	-0-	1004	3			N	-0-					-0-
09	1050	N	929	-0-	-121	-0-	929	3			N	-0-					-0-
10	1054	N	942	-0-	-112	-0-	942	3			N	-0-					-0-
11	960	N	917	-0-	-43	-0-	917	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	707	-0-	-43	-0-	707	3			N	-0-					-0-
07	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
08	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
09	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
10	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
11	690	N	592	-0-	-98	-0-	592	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
07	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
09	390	N	242	-0-	-148	-0-	242	3			N	-0-					-0-
10	434	N	223	-0-	-211	-0-	223	3			N	-0-					-0-
*11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1091	-0-	-79	-0-	1091	3			N	-0-					-0-
07	1116	N	1103	-0-	-13	-0-	1103	3			N	-0-					-0-
08	1116	N	1085	-0-	-31	-0-	1085	3			N	-0-					-0-
09	1080	N	1010	-0-	-70	-0-	1010	3			N	-0-					-0-
10	1116	N	1036	-0-	-80	-0-	1036	3			N	-0-					-0-
11	1050	N	965	-0-	-85	-0-	965	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		73	-0-	73	73	73	3			N	-0-					-0-
08	14B2 EXT		11	-0-	11	84	11	3			N	-0-					-0-
09	14B2 EXT		73	-0-	73	157	73	3			N	-0-					-0-
10	225	X	68	-0-	-157	-0-	68	3			N	-0-					-0-
*11	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	300	N	208	-0-	-92	-0-	208	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
11	330	N	37	-0-	-293	-0-	37	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	166	-0-	-104	-0-	166	3			N	-0-					-0-
07	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-
08	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
09	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
08	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
10	1085	N	1031	-0-	-54	-0-	1031	3			N	-0-					-0-
11	1260	N	981	-0-	-279	-0-	981	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
08	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	14B2 EXT		136	-0-	136	136	136	3			N	-0-					-0-
11	14B2 EXT		120	-0-	120	256	120	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
09	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	233	-0-	-127	-0-	233	3			N	-0-					-0-
07	341	N	190	-0-	-151	-0-	190	3			N	-0-					-0-
08	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
08	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
10	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-
11	810	N	695	-0-	-115	-0-	695	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	51	-0-	-129	-0-	51	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	420	N	179	-0-	-241	-0-	179	3			N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	868	N	540	-0-	-328	-0-	540	3			N	-0-					-0-
11	900	N	498	-0-	-402	-0-	498	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

06	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	180	N	126	-0-	-54	-0-	126	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
11	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	205	-0-	-185	-0-	205	3			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
08	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
09	210	N	118	-0-	-92	-0-	118	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
08	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
09	840	N	740	-0-	-100	-0-	740	3			N	-0-					-0-
10	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
*11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
07	899	N	861	-0-	-38	-0-	861	3			N	-0-					-0-
08	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
11	840	N	792	-0-	-48	-0-	792	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	504	-0-	-156	-0-	504	3			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	971	-0-	-19	-0-	971	3			N	-0-					-0-
07	1023	N	999	-0-	-24	-0-	999	3			N	-0-					-0-
08	1054	N	1029	-0-	-25	-0-	1029	3			N	-0-					-0-
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
10	992	N	991	-0-	-1	-0-	991	3			N	-0-					-0-
11	990	N	933	-0-	-57	-0-	933	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
07	1798	N	1689	-0-	-109	-0-	1689	3			N	-0-					-0-
08	1860	N	1583	-0-	-277	-0-	1583	3			N	-0-					-0-
09	1710	N	1420	-0-	-290	-0-	1420	3			N	-0-					-0-
10	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
*11	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
07	2201	N	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
08	1990	N	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
09	2397	N	2397	-0-	-0-	-0-	2397	3			N	-0-					-0-
10	2408	N	2408	-0-	-0-	-0-	2408	3			N	-0-					-0-
*11	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

06	810	N	607	-0-	-203	-0-	607	3			N	-0-					-0-
07	744	N	615	-0-	-129	-0-	615	3			N	-0-					-0-
08	899	N	779	-0-	-120	-0-	779	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	750	N	622	-0-	-128	-0-	622	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

06	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	465	N	375	-0-	-90	-0-	375	3			N	-0-					-0-
09	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

06	240	N	87	-0-	-153	-0-	87	3			N	-0-					-0-
07	217	N	82	-0-	-135	-0-	82	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

06	420	N	236	-0-	-184	-0-	236	3			Y	-0-					46
07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					46
08	310	N	187	-0-	-123	-0-	187	3			Y	-0-					46
09	240	N	112	-0-	-128	-0-	112	3			Y	-0-					46
10	279	N	141	-0-	-138	-0-	141	3			Y	-0-					46
*11	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					60
07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					60
08	62	N	27	-0-	-35	-0-	27	3			Y	-0-					60
09	60	N	-0-	-0-	-60	-0-					Y	-0-					60
10	62	N	-0-	-0-	-62	-0-					Y	-0-					60
11	30	N	29	-0-	-1	-0-	29	3			Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

06	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					15
07	279	N	277	-0-	-2	-0-	277	3			Y	-0-					15
08	310	N	255	-0-	-55	-0-	255	3			Y	-0-					15
09	300	N	209	-0-	-91	-0-	209	3			Y	-0-					15
10	279	N	227	-0-	-52	-0-	227	3			Y	-0-					15
11	240	N	194	-0-	-46	-0-	194	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					8
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					8
08	93	N	54	-0-	-39	-0-	54	3			Y	-0-					8
09	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					8
10	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					8
*11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

06	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					31
07	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					31
08	310	N	237	-0-	-73	-0-	237	3			Y	-0-					31
09	510	N	463	-0-	-47	-0-	463	3			Y	-0-					31
10	434	N	362	-0-	-72	-0-	362	3			Y	-0-					31
11	240	N	229	-0-	-11	-0-	229	3			Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					28
07	93	N	91	-0-	-2	-0-	91	3			Y	-0-					28
08	93	N	68	-0-	-25	-0-	68	3			Y	-0-					28
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					28
10	93	N	81	-0-	-12	-0-	81	3			Y	-0-					28
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					42
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					42
08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					42
09	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					42
10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					42
*11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	173	3			Y	-0-					77
07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					77
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					77
09	180	N	131	-0-	-49	-0-	131	3			Y	-0-					77
10	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					77
*11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	98	-0-	-82	-0-	98	3			Y	-0-					37
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					37
08	124	N	99	-0-	-25	-0-	99	3			Y	-0-					37
09	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					37
10	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					37
*11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					35
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					35
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					35
09	180	N	173	-0-	-7	-0-	173	3			Y	-0-					35
10	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					35
*11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
09	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					62
07	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					62
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					62
09	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					62
10	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					62
11	180	N	129	-0-	-51	-0-	129	3			Y	-0-					62

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					170
07	93	N	70	-0-	-23	-0-	70	3			Y	-0-					170
08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					170
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					170
10	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					170
*11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

06	180	N	70	-0-	-110	-0-	70	3			Y	-0-					28
07	248	N	111	-0-	-137	-0-	111	3			Y	-0-					28
08	372	N	61	-0-	-311	-0-	61	3			Y	-0-					28
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					28
10	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					28
*11	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

06	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					47
07	124	N	123	-0-	-1	-0-	123	3			Y	-0-					47
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					47
09	120	N	86	-0-	-34	-0-	86	3			Y	-0-					47
10	124	N	52	-0-	-72	-0-	52	3			Y	-0-					47
11	120	N	91	-0-	-29	-0-	91	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

06	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					34
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					34
08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					34
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					34
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					34
*11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					37
07	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					37
08	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					37
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					37
10	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					37
11	330	N	304	-0-	-26	-0-	304	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

06	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					24
07	31	N	-0-	-0-	-31	-0-					Y	-0-					24
08	465	N	38	-0-	-427	-0-	38	3			Y	-0-					24
09	450	N	-0-	-0-	-450	-0-					Y	-0-					24
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
*11	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	194	3			Y	-0-					15
07	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					15
08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					15
09	180	N	156	-0-	-24	-0-	156	3			Y	-0-					15
10	217	N	215	-0-	-2	-0-	215	3			Y	-0-					15
11	210	N	185	-0-	-25	-0-	185	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					27
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					27
08	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					27
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					27
10	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					27
*11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					12
07	31	N	-0-	-0-	-31	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					48
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					48
08	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					48
09	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					48
10	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					48
*11	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	229	-0-	-131	-0-	229	3			Y	-0-					17
07	434	N	400	-0-	-34	-0-	400	3			Y	-0-					17
08	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					17
09	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					17
10	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					17
11	330	N	290	-0-	-40	-0-	290	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					21
07	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					21
08	713	N	649	-0-	-64	-0-	649	3			Y	-0-					21
09	750	N	340	-0-	-410	-0-	340	3			Y	-0-					21
10	465	N	-0-	-0-	-465	-0-					Y	-0-					21
11	630	N	-0-	-0-	-630	-0-					Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	429	-0-	-21	-0-	429	3			Y	-0-					48
07	279	N	252	-0-	-27	-0-	252	3			Y	-0-					48
08	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					48
09	420	N	197	-0-	-223	-0-	197	3			Y	-0-					48
10	248	N	145	-0-	-103	-0-	145	3			Y	-0-					48
11	270	N	192	-0-	-78	-0-	192	3			Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					44
07	93	N	90	-0-	-3	-0-	90	3			Y	-0-					44
08	93	N	22	-0-	-71	-0-	22	3			Y	-0-					44
09	210	N	-0-	-0-	-210	-0-					Y	-0-					44
10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					44
*11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					37
07	496	N	412	-0-	-84	-0-	412	3			Y	-0-					37
08	465	N	447	-0-	-18	-0-	447	3			Y	-0-					37
09	510	N	305	-0-	-205	-0-	305	3			Y	-0-					37
10	403	N	345	-0-	-58	-0-	345	3			Y	-0-					37
*11	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	553	-0-	-107	-0-	553	3			Y	-0-					74
07	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					74
08	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					74
09	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					74
10	527	N	397	-0-	-130	-0-	397	3			Y	-0-					74
*11	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					29
07	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					29
08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					29
09	390	N	334	-0-	-56	-0-	334	3			Y	-0-					29
10	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					29
*11	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					48
07	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					48
08	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					48
09	300	N	211	-0-	-89	-0-	211	3			Y	-0-					48
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					48
11	270	N	249	-0-	-21	-0-	249	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	228	-0-	-222	-0-	228	3			Y	-0-					45
07	434	N	259	-0-	-175	-0-	259	3			Y	-0-					45
08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					45
09	240	N	224	-0-	-16	-0-	224	3			Y	-0-					45
10	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					45
*11	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					35
07	124	N	-0-	-0-	-124	-0-					Y	-0-					35
08	124	N	26	-0-	-98	-0-	26	3			Y	-0-					35
09	120	N	92	-0-	-28	-0-	92	3			Y	-0-					35
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					35
*11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					35

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	273	-0-	-147	-0-	273	3			Y	-0-					23
07	496	N	478	-0-	-18	-0-	478	3			Y	-0-					23
08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					23
09	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					23
10	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					23
11	390	N	347	-0-	-43	-0-	347	3			Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

06	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					32
07	558	N	535	-0-	-23	-0-	535	3			Y	-0-					32
08	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					32
09	570	N	402	-0-	-168	-0-	402	3			Y	-0-					32
10	527	N	518	-0-	-9	-0-	518	3			Y	-0-					32
11	570	N	488	-0-	-82	-0-	488	3			Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

06	180	N	97	-0-	-83	-0-	97	3			Y	-0-					37
07	186	N	110	-0-	-76	-0-	110	3			Y	-0-					37
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					37
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					37
10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					37
*11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

06	180	N	121	-0-	-59	-0-	121	3			Y	-0-					21
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					21
08	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					21
09	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					21
10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					21
11	180	N	153	-0-	-27	-0-	153	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

06	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					16
07	124	N	-0-	-0-	-124	-0-					Y	-0-					16
08	93	N	18	-0-	-75	-0-	18	3			Y	-0-					16
09	120	N	65	-0-	-55	-0-	65	3			Y	-0-					16
10	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					16
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

06	390	N	246	-0-	-144	-0-	246	3			Y	-0-					16
07	465	N	431	-0-	-34	-0-	431	3			Y	-0-					16
08	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					16
09	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					16
10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					16
11	360	N	312	-0-	-48	-0-	312	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					61
07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					61
08	186	N	108	-0-	-78	-0-	108	3			Y	-0-					61
09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					61
10	217	N	153	-0-	-64	-0-	153	3			Y	-0-					61
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17	-0-	433	3			Y	-0-					32
07	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					32
08	465	N	263	-0-	-202	-0-	263	3			Y	-0-					32
09	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					32
10	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					32
*11	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

06	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					80
07	155	N	142	-0-	-13	-0-	142	3			Y	-0-					80
08	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					80
09	150	N	93	-0-	-57	-0-	93	3			Y	-0-					80
10	155	N	143	-0-	-12	-0-	143	3			Y	-0-					80
*11	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

06	120	N	87	-0-	-33	-0-	87	3			Y	-0-					74
07	62	N	15	-0-	-47	-0-	15	3			Y	-0-					74
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					74
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					74
10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					74
*11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					48
07	62	N	17	-0-	-45	-0-	17	3			Y	-0-					48
08	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					48
09	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					48
10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					48
*11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

06	300	N	193	-0-	-107	-0-	193	3			Y	-0-					48
07	372	N	238	-0-	-134	-0-	238	3			Y	-0-					48
08	496	N	413	-0-	-83	-0-	413	3			Y	-0-					48
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					48
10	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					48
*11	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

06	390	N	276	-0-	-114	-0-	276	3			Y	-0-					55
07	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					55
08	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					55
09	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					55
10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					55
11	480	N	440	-0-	-40	-0-	440	3			Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

06	240	N	191	-0-	-49	-0-	191	3			Y	-0-					43
07	248	N	142	-0-	-106	-0-	142	3			Y	-0-					43
08	248	N	153	-0-	-95	-0-	153	3			Y	-0-					43
09	180	N	119	-0-	-61	-0-	119	3			Y	-0-					43
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					43
*11	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					15
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					15
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					15
09	90	N	72	-0-	-18	-0-	72	3			Y	-0-					15
10	93	N	90	-0-	-3	-0-	90	3			Y	-0-					15
11	90	N	75	-0-	-15	-0-	75	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	246	-0-	-84	-0-	246	3			Y	-0-					45
07	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					45
08	279	N	235	-0-	-44	-0-	235	3			Y	-0-					45
09	240	N	136	-0-	-104	-0-	136	3			Y	-0-					45
10	248	N	137	-0-	-111	-0-	137	3			Y	-0-					45
11	240	N	122	-0-	-118	-0-	122	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	443	-0-	-67	-0-	443	3			Y	-0-					20
07	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					20
08	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					20
09	450	N	355	-0-	-95	-0-	355	3			Y	-0-					20
10	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					20
11	480	N	421	-0-	-59	-0-	421	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					87
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					87
08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					87
09	390	N	272	-0-	-118	-0-	272	3			Y	-0-					87
10	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					87
*11	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					43
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-					43
08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					43
09	180	N	132	-0-	-48	-0-	132	3			Y	-0-					43
10	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					43
*11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27	-0-	63	3			Y	-0-					25
07	93	N	88	-0-	-5	-0-	88	3			Y	-0-					25
08	62	N	38	-0-	-24	-0-	38	3			Y	-0-					25
09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					25
10	93	N	78	-0-	-15	-0-	78	3			Y	-0-					25
*11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	241	-0-	-179	-0-	241	3			Y	-0-					136
07	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					136
08	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					136
09	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					136
10	527	N	337	-0-	-190	-0-	337	3			Y	-0-					136
11	540	N	526	-0-	-14	-0-	526	3			Y	-0-					136

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					51
07	248	N	234	-0-	-14	-0-	234	3			Y	-0-					51
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					51
09	270	N	184	-0-	-86	-0-	184	3			Y	-0-					51
10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					51
*11	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					34
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					34
08	124	N	87	-0-	-37	-0-	87	3			Y	-0-					34
09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					34
10	124	N	117	-0-	-7	-0-	117	3			Y	-0-					34
11	90	N	68	-0-	-22	-0-	68	3			Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					27
07	310	N	-0-	-0-	-310	-0-					Y	-0-					27
08	217	N	44	-0-	-173	-0-	44	3			Y	-0-					27
09	270	N	155	-0-	-115	-0-	155	3			Y	-0-					27
10	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					27
*11	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

06	570	N	392	-0-	-178	-0-	392	3			Y	-0-					69
07	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					69
08	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					69
09	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					69
10	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					69
11	660	N	624	-0-	-36	-0-	624	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

06	270	N	168	-0-	-102	-0-	168	3			Y	-0-					37
07	310	N	295	-0-	-15	-0-	295	3			Y	-0-					37
08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					37
09	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					37
10	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					37
11	240	N	214	-0-	-26	-0-	214	3			Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					52
07	248	N	204	-0-	-44	-0-	204	3			Y	-0-					52
08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					52
09	240	N	152	-0-	-88	-0-	152	3			Y	-0-					52
10	217	N	171	-0-	-46	-0-	171	3			Y	-0-					52
*11	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	266	3			Y	-0-					44
07	248	N	244	-0-	-4	-0-	244	3			Y	-0-					44
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					44
09	270	N	191	-0-	-79	-0-	191	3			Y	-0-					44
10	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					44
*11	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	140	-0-	-100	-0-	140	3			Y	-0-					81
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					81
08	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					81
09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					81
10	310	N	196	-0-	-114	-0-	196	3			Y	-0-					81
*11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25	-0-	125	3			Y	-0-					48
07	217	N	173	-0-	-44	-0-	173	3			Y	-0-					48
08	155	N	76	-0-	-79	-0-	76	3			Y	-0-					48
09	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					48
10	186	N	155	-0-	-31	-0-	155	3			Y	-0-					48
*11	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	254	-0-	-46	-0-	254	3			Y	-0-					31
07	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					31
08	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					31
09	240	N	204	-0-	-36	-0-	204	3			Y	-0-					31
10	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					31
11	270	N	241	-0-	-29	-0-	241	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	171	3			Y	-0-					21
07	186	N	183	-0-	-3	-0-	183	3			Y	-0-					21
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					21
09	180	N	138	-0-	-42	-0-	138	3			Y	-0-					21
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					21
11	180	N	163	-0-	-17	-0-	163	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	421	-0-	-299	-0-	421	3			Y	-0-					65
07	744	N	478	-0-	-266	-0-	478	3			Y	-0-					65
08	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					65
09	420	N	413	-0-	-7	-0-	413	3			Y	-0-					65
10	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					65
*11	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					65

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					31
07	403	N	-0-	-0-	-403	-0-					Y	-0-					31
08	279	N	59	-0-	-220	-0-	59	3			Y	-0-					31
09	390	N	209	-0-	-181	-0-	209	3			Y	-0-					31
10	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					31
*11	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					101
07	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					101
08	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					101
09	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					101
10	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					101
*11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					101

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			Y	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
09	330	N	129	-0-	-201	-0-	129	3			Y	-0-					-0-
10	353	N	353	-0-	-0-	-0-	342	3	11	9	Y	10	10	8			-0-
11	330	N	184	-0-	-146	-0-	184	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					38
07	158	N	158	-0-	-0-	-0-	157	2	1	9	Y	1	1	8			38
08	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					38
09	150	N	108	-0-	-42	-0-	106	2	2	9	Y	2					40
10	155	N	10	-0-	-145	-0-	8	2	2	9	Y	2	2	8			40
11	150	N	8	-0-	-142	-0-	8	2			Y	-0-					40

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12	-0-	258	2			Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	2			Y	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	2			Y	-0-					-0-
09	270	N	247	-0-	-23	-0-	247	2			Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	330	N	266	-0-	-64	-0-	266	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	2			Y	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
11	120	N	69	-0-	-51	-0-	69	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2006	-0-	-124	-0-	2006	2			Y	-0-					-0-
07	2170	N	1759	-0-	-411	-0-	1759	2			Y	-0-					-0-
08	2449	N	2097	-0-	-352	-0-	2097	2			Y	-0-					-0-
09	2297	N	2297	-0-	-0-	-0-	2297	2			Y	-0-					-0-
10	2817	N	2817	-0-	-0-	-0-	2815	2	2	9	Y	2	2	8			-0-
*11	2234	N	2234	-0-	-0-	-0-	2234	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	2			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	2			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
08	589	N	500	-0-	-89	-0-	500	2			Y	-0-					-0-
09	570	N	466	-0-	-104	-0-	466	2			Y	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
*11	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
09	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
10	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	269	3	1	9	Y	1	1	1			2
07	420	N	420	-0-	-0-	-0-	419	3	1	9	Y	1					3
08	470	N	470	-0-	-0-	-0-	469	3	1	9	Y	1	1	1			3
09	270	N	242	-0-	-28	-0-	241	3	1	9	Y	1	1	1			3
10	372	N	209	-0-	-163	-0-	208	3	1	9	Y	1	1	1			3
11	360	N	116	-0-	-244	-0-	115	3	1	9	Y	1	1	1			3

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	557	-0-	-43	-0-	551	3	6	9	Y	5	5	1			4
07	317	N	317	-0-	-0-	-0-	313	3	4	9	Y	4	2	1			6
08	682	N	152	-0-	-530	-0-	146	3	6	9	Y	5	8	1			3
09	570	N	28	-0-	-542	-0-	22	3	6	9	Y	5	4	1			4
10	310	N	22	-0-	-288	-0-	15	3	7	9	Y	6	6	1			4
*11	299	N	299	-0-	-0-	-0-	292	3	7	9	Y	6	5	1			5

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	3			Y	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	3			Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
09	210	N	148	-0-	-62	-0-	148	3			Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
11	210	N	124	-0-	-86	-0-	124	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
08	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-
09	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
11	750	N	612	-0-	-138	-0-	612	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	318	3	1	9	Y	1					10
07	341	N	321	-0-	-20	-0-	320	3	1	9	Y	1					11
08	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1					12
09	489	N	489	-0-	-0-	-0-	488	3	1	9	Y	1					13
10	310	N	265	-0-	-45	-0-	264	3	1	9	Y	1					14
*11	319	N	319	-0-	-0-	-0-	317	3	2	9	Y	2					16

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1831	N	1831	-0-	-0-	-0-	1825	3	6	9	Y	5	5	1			3
07	1608	N	1608	-0-	-0-	-0-	1604	3	4	9	Y	4	2	1			5
08	1462	N	1462	-0-	-0-	-0-	1456	3	6	9	Y	5	7	1			3
09	1395	N	1395	-0-	-0-	-0-	1391	3	4	9	Y	4	4	1			3
10	1780	N	1780	-0-	-0-	-0-	1773	3	7	9	Y	6	5	1			4
*11	1195	N	1195	-0-	-0-	-0-	1188	3	7	9	Y	6	5	1			5

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
*11	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
07	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
08	992	N	979	-0-	-13	-0-	979	3			Y	-0-					-0-
09	960	N	675	-0-	-285	-0-	675	3			Y	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-
11	960	N	865	-0-	-95	-0-	865	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	627	3	1	9	Y	1	1	1			-0-
07	431	N	431	-0-	-0-	-0-	430	3	1	9	Y	1					1
08	713	N	295	-0-	-418	-0-	294	3	1	9	Y	1	2	1			-0-
09	630	N	379	-0-	-251	-0-	378	3	1	9	Y	1	1	1			-0-
10	578	N	578	-0-	-0-	-0-	576	3	2	9	Y	2	1	1			1
*11	352	N	352	-0-	-0-	-0-	350	3	2	9	Y	2	1	1			2

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
08	434	N	315	-0-	-119	-0-	315	3			Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
11	300	N	268	-0-	-32	-0-	268	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	78	2	28	9	Y	25					88
07	124	N	96	-0-	-28	-0-	82	2	14	9	Y	13					101
08	93	N	76	-0-	-17	-0-	76	2			Y	-0-	81	1			20
09	120	N	90	-0-	-30	-0-	84	2	6	9	Y	5					25
10	93	N	92	-0-	-1	-0-	83	2	9	9	Y	8					33
*11	63	N	63	-0-	-0-	-0-	52	2	11	9	Y	10					43

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	529	-0-	-281	-0-	510	3	19	9	Y	17	18	1			10
07	574	N	574	-0-	-0-	-0-	534	3	40	9	Y	36	6	1	21	8	19
08	491	N	491	-0-	-0-	-0-	473	3	18	9	Y	16	25	1			10
09	577	N	577	-0-	-0-	-0-	560	3	17	9	Y	15	13	1			12
10	589	N	507	-0-	-82	-0-	483	3	24	9	Y	22	19	1	2	8	13
11	480	N	469	-0-	-11	-0-	446	3	23	9	Y	21	18	1			16

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
08	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
*11	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-
08	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
10	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
*11	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	388	3			Y	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
10	403	N	337	-0-	-66	-0-	337	3			Y	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
09	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
*11	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	24	3	7	9	Y	6					78
07	31	N	26	-0-	-5	-0-	17	3	9	9	Y	8					86
08	36	N	36	-0-	-0-	-0-	24	3	12	9	Y	11					97
09	77	N	77	-0-	-0-	-0-	65	3	12	9	Y	11					108
10	84	N	84	-0-	-0-	-0-	78	3	6	9	Y	5					113
*11	50	N	50	-0-	-0-	-0-	38	3	12	9	Y	11					124

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	493	3	2	9	Y	2					17
07	533	N	533	-0-	-0-	-0-	531	3	2	9	Y	2					19
08	700	N	700	-0-	-0-	-0-	697	3	3	9	Y	3					22
09	1095	N	1095	-0-	-0-	-0-	1093	3	2	9	Y	2					24
10	662	N	662	-0-	-0-	-0-	660	3	2	9	Y	2					26
*11	835	N	835	-0-	-0-	-0-	833	3	2	9	Y	2					28

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	128	-0-	-22	-0-	127	3	1	9	Y	1					9
07	155	N	96	-0-	-59	-0-	95	3	1	9	Y	1					10
08	124	N	93	-0-	-31	-0-	92	3	1	9	Y	1					11
09	120	N	113	-0-	-7	-0-	112	3	1	9	Y	1					12
10	93	N	53	-0-	-40	-0-	52	3	1	9	Y	1					13
*11	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1					14

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					10
07	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					10
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					10
09	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					10
10	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					10
*11	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
*11	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1050	2	20	9	Y	18					18
08	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-	14	1			4
09	1101	N	1101	-0-	-0-	-0-	1094	2	7	9	Y	6					10
10	1098	N	1098	-0-	-0-	-0-	1086	2	12	9	Y	11					21
11	1230	N	1037	-0-	-193	-0-	1023	2	14	9	Y	13					34

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	2			Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
10	372	N	283	-0-	-89	-0-	283	2			Y	-0-					-0-
11	390	N	235	-0-	-155	-0-	235	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
08	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
*11	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
09	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-
10	837	N	835	-0-	-2	-0-	835	3			Y	-0-					-0-
*11	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	901	3	4	9	Y	4	4	1			2
07	1052	N	1052	-0-	-0-	-0-	1049	3	3	9	Y	3	1	1			4
08	1012	N	1012	-0-	-0-	-0-	1008	3	4	9	Y	4	6	1			2
09	1107	N	1107	-0-	-0-	-0-	1104	3	3	9	Y	3	3	1			2
10	1134	N	1134	-0-	-0-	-0-	1130	3	4	9	Y	4	4	1			2
11	990	N	913	-0-	-77	-0-	907	3	6	9	Y	5	4	1			3

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	378	-0-	-372	-0-	378	3			Y	-0-					6
07	682	N	364	-0-	-318	-0-	364	3			Y	-0-					6
08	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					6
09	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					6
10	634	N	634	-0-	-0-	-0-	632	3	2	9	Y	2					8
*11	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1					9

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					66
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					66
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					66
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					66
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					66
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	239	2			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	2			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
08	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
*11	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

06	331	N	331	-0-	-0-	-0-	297	2	34	9	Y	31					105
07	341	N	317	-0-	-24	-0-	299	2	18	9	Y	16					121
08	341	N	306	-0-	-35	-0-	305	2	1	9	Y	1	96	1	1	8	25
09	330	N	295	-0-	-35	-0-	289	2	6	9	Y	5					30
10	310	N	308	-0-	-2	-0-	298	2	10	9	Y	9					39
*11	322	N	322	-0-	-0-	-0-	309	2	13	9	Y	12	1	8			50

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

06	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	2			Y	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
11	450	N	434	-0-	-16	-0-	434	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

06	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	2			Y	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
11	570	N	542	-0-	-28	-0-	542	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

06	1830	N	1672	-0-	-158	-0-	1638	3	34	9	Y	31	28	1	7	8	27
07	2674	N	2674	-0-	-0-	-0-	2644	3	30	9	Y	27	8	1	9	8	37
08	2023	N	2023	-0-	-0-	-0-	1998	3	25	9	Y	23	34	1	2	8	24
09	2419	N	2419	-0-	-0-	-0-	2389	3	30	9	Y	27	17	1	8	8	26
10	2666	N	2579	-0-	-87	-0-	2534	3	45	9	Y	41	27	1	12	8	28
11	1950	N	1880	-0-	-70	-0-	1843	3	37	9	Y	34	27	1	1	8	34

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

06	1387	N	1387	-0-	-0-	-0-	1387	3			Y	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
08	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					-0-
10	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-
11	840	N	721	-0-	-119	-0-	721	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

06	1485	N	1485	-0-	-0-	-0-	1485	3			Y	-0-					-0-
07	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
08	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
09	1294	N	1294	-0-	-0-	-0-	1294	3			Y	-0-					-0-
10	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
*11	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	3			Y	-0-					-0-
09	420	N	372	-0-	-48	-0-	372	3			Y	-0-					-0-
10	434	N	384	-0-	-50	-0-	384	3			Y	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2184	N	2184	-0-	-0-	-0-	2184	3			Y	-0-					-0-
07	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
08	1933	N	1933	-0-	-0-	-0-	1933	3			Y	-0-					-0-
09	2016	N	2016	-0-	-0-	-0-	2016	3			Y	-0-					-0-
10	1550	N	1388	-0-	-162	-0-	1388	3			Y	-0-					-0-
*11	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	N	1149	-0-	-0-	-0-	1145	3	4	9	Y	4	5	1			1
07	1333	N	1235	-0-	-98	-0-	1231	3	4	9	Y	4	1	1			4
08	1427	N	1427	-0-	-0-	-0-	1423	3	4	9	Y	4	7	1			1
09	1140	N	1072	-0-	-68	-0-	1068	3	4	9	Y	4	3	1			2
10	1240	N	1233	-0-	-7	-0-	1227	3	6	9	Y	5	5	1			2
11	1380	N	895	-0-	-485	-0-	888	3	7	9	Y	6	5	1			3

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3635	-0-	635	635	3633	3	2	9	Y	2	2	1			-0-
07	2765	N	2130	-0-	-635	-0-	2128	3	2	9	Y	2	1	1			1
08	2734	N	2734	-0-	-0-	-0-	2732	3	2	9	Y	2	3	1			-0-
09	2193	X	2193	-0-	-0-	-0-	2191	3	2	9	Y	2	1	1			1
10	2879	X	2879	-0-	-0-	-0-	2877	3	2	9	Y	2	2	1			1
11	2040	X	1983	-0-	-57	-0-	1981	3	2	9	Y	2	2	1			1

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
07	1147	N	902	-0-	-245	-0-	902	3			Y	-0-					-0-
08	1147	N	1055	-0-	-92	-0-	1055	3			Y	-0-					-0-
09	1110	N	834	-0-	-276	-0-	834	3			Y	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-
11	1020	N	788	-0-	-232	-0-	788	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0-	-0-	941	3	10	9	Y	9	9	1	1	8	5
07	744	N	709	-0-	-35	-0-	699	3	10	9	Y	9	3	1	3	8	8
08	744	N	595	-0-	-149	-0-	585	3	10	9	Y	9	12	1	2	8	3
09	720	N	546	-0-	-174	-0-	538	3	8	9	Y	7	6	1			4
10	827	N	827	-0-	-0-	-0-	809	3	18	9	Y	16	9	1	6	8	5
11	570	N	518	-0-	-52	-0-	504	3	14	9	Y	13	9	1	2	8	7

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1959	-0-	-231	-0-	1959	3			Y	-0-					-0-
07	2511	N	2173	-0-	-338	-0-	2173	3			Y	-0-					-0-
08	2325	N	1875	-0-	-450	-0-	1875	3			Y	-0-					-0-
09	2031	N	2031	-0-	-0-	-0-	2031	3			Y	-0-					-0-
10	2215	N	2215	-0-	-0-	-0-	2215	3			Y	-0-					-0-
*11	2861	N	2861	-0-	-0-	-0-	2861	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1191	N	1191	-0-	-0-	-0-	1190	3	1	9	Y	1	1	1			2
07	1458	N	1458	-0-	-0-	-0-	1457	3	1	9	Y	1	3	1			-0-
08	1448	N	1448	-0-	-0-	-0-	1447	3	1	9	Y	1	1	1			-0-
09	1401	N	1401	-0-	-0-	-0-	1400	3	1	9	Y	1	1	1			-0-
10	1622	N	1622	-0-	-0-	-0-	1621	3	1	9	Y	1	1	1			-0-
*11	1437	N	1437	-0-	-0-	-0-	1436	3	1	9	Y	1	1	1			-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
07	914	N	914	-0-	-0-	-0-	912	3	2	9	Y	2	2	8			-0-
08	812	N	812	-0-	-0-	-0-	809	3	3	9	Y	3	3	8			-0-
09	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
10	1098	N	1098	-0-	-0-	-0-	1084	3	14	9	Y	13	13	8			-0-
*11	606	N	606	-0-	-0-	-0-	604	3	2	9	Y	2	2	8			-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
*11	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	193	-0-	-107	-0-	193	3			Y	-0-					37
07	327	N	327	-0-	-0-	-0-	326	3	1	9	Y	1	1	8			37
08	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					37
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					37
10	392	N	392	-0-	-0-	-0-	391	3	1	9	Y	1	1	8			37
*11	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	387	-0-	-63	-0-	383	3	4	9	Y	4					13
07	465	N	427	-0-	-38	-0-	420	3	7	9	Y	6	1	8			18
08	454	N	454	-0-	-0-	-0-	450	3	4	9	Y	4					22
09	492	N	492	-0-	-0-	-0-	483	3	9	9	Y	8					30
10	434	N	416	-0-	-18	-0-	407	3	9	9	Y	8	1	8			37
11	450	N	362	-0-	-88	-0-	355	3	7	9	Y	6	33	1			10

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	808	-0-	-542	-0-	808	3	Y	-0-					-0-
07	1488	N	1100	-0-	-388	-0-	1100	3	Y	-0-					-0-
08	1240	N	985	-0-	-255	-0-	985	3	Y	-0-					-0-
09	1232	N	1232	-0-	-0-	-0-	1232	3	Y	-0-					-0-
10	1085	N	731	-0-	-354	-0-	731	3	Y	-0-					-0-
11	960	N	770	-0-	-190	-0-	770	3	Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	679	3	Y	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3	Y	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3	Y	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	3	Y	-0-					-0-
*11	847	N	847	-0-	-0-	-0-	847	3	Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	253	2	Y	-0-					8
07	309	N	309	-0-	-0-	-0-	309	2	Y	-0-					8
08	310	N	297	-0-	-13	-0-	297	2	Y	-0-					8
09	304	N	304	-0-	-0-	-0-	304	2	Y	-0-					8
10	331	N	331	-0-	-0-	-0-	331	2	Y	-0-					8
*11	316	N	316	-0-	-0-	-0-	316	2	Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	317	2	Y	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	2	Y	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	2	Y	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	2	Y	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	2	Y	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	2	Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	549	2	Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	2	Y	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	2	Y	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2	Y	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	2	Y	-0-					-0-
*11	566	N	566	-0-	-0-	-0-	566	2	Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1052	-0-	-28	-0-	1051	3	1	9	Y	1					50
07	1084	N	1084	-0-	-0-	-0-	1071	3	13	9	Y	12					62
08	931	N	931	-0-	-0-	-0-	920	3	11	9	Y	10	57	1			15
09	1162	N	1162	-0-	-0-	-0-	1147	3	15	9	Y	14					29
10	1085	N	747	-0-	-338	-0-	744	3	3	9	Y	3					32
*11	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	244	-0-	-296	-0-	244	3			N	-0-					-0-
07	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823																	
06	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					30
07	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					30
08	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					30
09	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					30
10	656	N	656	-0-	-0-	-0-	654	3	2	9	Y	2	2	8			30
*11	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					30
HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400																	
06	1202	N	1202	-0-	-0-	-0-	1132	3	70	9	Y	64	123	1			45
07	1281	N	1281	-0-	-0-	-0-	1214	3	67	9	Y	61					106
08	1264	N	1264	-0-	-0-	-0-	1185	3	79	9	Y	72	119	1			59
09	1200	N	484	-0-	-716	-0-	409	3	75	9	Y	68					127
10	1510	N	1510	-0-	-0-	-0-	1421	3	89	9	Y	81					208
*11	1276	N	1276	-0-	-0-	-0-	1199	3	77	9	Y	70	124	1			154
HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017																	
06	210	N	171	-0-	-39	-0-	171	3			Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	3			Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
11	210	N	153	-0-	-57	-0-	153	3			Y	-0-					-0-
HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637																	
06	450	N	215	-0-	-235	-0-	214	3	1	9	Y	1	1	8			-0-
07	341	N	200	-0-	-141	-0-	200	3			Y	-0-					-0-
08	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892																	
06	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	2			Y	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	2			Y	-0-					-0-
11	480	N	375	-0-	-105	-0-	375	2			Y	-0-					-0-
MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609																	
06	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					7
07	372	N	287	-0-	-85	-0-	287	2			Y	-0-					7
08	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					7
09	420	N	332	-0-	-88	-0-	332	2			Y	-0-					7
10	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					7
11	420	N	294	-0-	-126	-0-	294	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					19
07	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					19
08	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					19
09	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					19
10	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					19
*11	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					19

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

06	390	N	348	-0-	-42	-0-	347	3	1	9	Y	1	1	8			-0-
07	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			Y	-0-					-0-
09	360	N	226	-0-	-134	-0-	226	3			Y	-0-					-0-
10	372	N	181	-0-	-191	-0-	177	3	4	9	Y	4	4	8			-0-
11	270	N	202	-0-	-68	-0-	202	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

06	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
10	310	N	252	-0-	-58	-0-	252	2			Y	-0-					-0-
11	300	N	224	-0-	-76	-0-	224	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

06	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
08	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			Y	-0-					-0-
10	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
*11	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

06	180	N	122	-0-	-58	-0-	122	2			Y	-0-					-0-
07	186	N	67	-0-	-119	-0-	67	2			Y	-0-					-0-
08	186	N	68	-0-	-118	-0-	68	2			Y	-0-					-0-
09	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	147	-0-	-63	-0-	147	3			Y	-0-					2
07	434	N	154	-0-	-280	-0-	154	3			Y	-0-					2
08	310	N	163	-0-	-147	-0-	163	3			Y	-0-					2
09	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					2
10	155	N	139	-0-	-16	-0-	138	3	1	9	Y	1	1	8			2
*11	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	3			Y	-0-					-0-
08	248	N	173	-0-	-75	-0-	173	3			Y	-0-					-0-
09	240	N	177	-0-	-63	-0-	177	3			Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	292	-0-	-158	-0-	292	3			Y	-0-					-0-
07	403	N	251	-0-	-152	-0-	251	3			Y	-0-					-0-
08	372	N	213	-0-	-159	-0-	213	3			Y	-0-					-0-
09	300	N	213	-0-	-87	-0-	213	3			Y	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	87	-0-	-93	-0-	87	2			Y	-0-					-0-
07	155	N	94	-0-	-61	-0-	94	2			Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	2			Y	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	2			Y	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
11	90	N	33	-0-	-57	-0-	33	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
*11	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	524	-0-	-136	-0-	522	3	2	9	Y	2	3	1			-0-
07	942	N	942	-0-	-0-	-0-	940	3	2	9	Y	2	1	1			1
08	637	N	637	-0-	-0-	-0-	635	3	2	9	Y	2	3	1			-0-
09	748	N	748	-0-	-0-	-0-	746	3	2	9	Y	2	2	1			-0-
10	1179	N	1179	-0-	-0-	-0-	1176	3	3	9	Y	3	3	1			-0-
*11	2032	N	2032	-0-	-0-	-0-	2029	3	3	9	Y	3	3	1			-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

06	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
10	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					-0-
*11	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

06	510	N	409	-0-	-101	-0-	409	2			Y	-0-					-0-
07	527	N	317	-0-	-210	-0-	317	2			Y	-0-					-0-
08	496	N	375	-0-	-121	-0-	375	2			Y	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
*11	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

06	120	N	81	-0-	-39	-0-	81	2			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	2			Y	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

06	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
*11	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

06	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
09	90	N	36	-0-	-54	-0-	36	2			Y	-0-					-0-
10	124	N	44	-0-	-80	-0-	44	2			Y	-0-					-0-
11	120	N	42	-0-	-78	-0-	42	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	281	-0-	-49	-0-	281	2			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

06	60	N	40	-0-	-20	-0-	40	2			Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
11	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

06	625	N	625	-0-	-0-	-0-	617	2	8	9	N	7					111
07	602	N	602	-0-	-0-	-0-	595	2	7	9	N	6					117
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					117
09	677	N	677	-0-	-0-	-0-	675	2	2	9	N	2					119
10	819	N	819	-0-	-0-	-0-	812	2	7	9	N	6					125
11	540	N	516	-0-	-24	-0-	492	2	24	9	N	22					147

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

06	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			Y	-0-					-0-
10	186	N	139	-0-	-47	-0-	139	2			Y	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

06	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
09	420	N	385	-0-	-35	-0-	385	2			Y	-0-					-0-
10	465	N	382	-0-	-83	-0-	382	2			Y	-0-					-0-
11	450	N	386	-0-	-64	-0-	386	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

06	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	2			Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
*11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	485	-0-	-175	-0-	485	3			Y	-0-					14
07	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					14
08	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					14
09	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					14
10	558	N	483	-0-	-75	-0-	483	3			Y	-0-					14
11	540	N	489	-0-	-51	-0-	489	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
07	589	N	535	-0-	-54	-0-	535	2			Y	-0-					-0-
08	620	N	493	-0-	-127	-0-	493	2			Y	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
*11	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	310	-0-	-50	-0-	309	2	1	9	Y	1					41
07	248	N	234	-0-	-14	-0-	234	2			Y	-0-					41
08	341	N	263	-0-	-78	-0-	263	2			Y	-0-					41
09	300	N	242	-0-	-58	-0-	239	2	3	9	Y	3					44
10	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3	2	8			45
*11	275	N	275	-0-	-0-	-0-	273	2	2	9	Y	2					47

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2344	-0-	-56	-0-	2344	3			N	-0-					167
07	2402	N	2402	-0-	-0-	-0-	2402	3			N	-0-					167
08	2511	N	2310	-0-	-201	-0-	2310	3			N	-0-					167
09	2340	N	2268	-0-	-72	-0-	2262	3	6	9	N	5					172
10	2538	N	2538	-0-	-0-	-0-	2532	3	6	9	N	5					177
11	2250	N	2239	-0-	-11	-0-	2235	3	4	9	N	4	166	1			15

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	3			Y	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	3			Y	-0-					-0-
10	744	N	232	-0-	-512	-0-	232	3			Y	-0-					-0-
11	390	N	268	-0-	-122	-0-	268	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	232	2	1	9	Y	1					46
07	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					46
08	279	N	264	-0-	-15	-0-	264	2			Y	-0-					46
09	281	N	281	-0-	-0-	-0-	279	2	2	9	Y	2					48
10	272	N	272	-0-	-0-	-0-	271	2	1	9	Y	1					49
11	270	N	230	-0-	-40	-0-	229	2	1	9	Y	1					50

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	2			Y	-0-					-0-
09	390	N	350	-0-	-40	-0-	350	2			Y	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
07	465	N	409	-0-	-56	-0-	409	2			Y	-0-					-0-
08	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	566	-0-	-4	-0-	566	2			Y	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
08	713	N	466	-0-	-247	-0-	466	2			Y	-0-					-0-
09	570	N	422	-0-	-148	-0-	422	2			Y	-0-					-0-
10	651	N	421	-0-	-230	-0-	421	2			Y	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	2			Y	-0-					-0-
07	217	N	116	-0-	-101	-0-	116	2			Y	-0-					-0-
08	217	N	102	-0-	-115	-0-	102	2			Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					7
07	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					7
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					7
09	150	N	83	-0-	-67	-0-	83	2			Y	-0-					7
10	155	N	95	-0-	-60	-0-	95	2			Y	-0-					7
*11	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	278	-0-	-112	-0-	278	3			Y	-0-					2
07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					2
08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					2
09	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					2
10	310	N	265	-0-	-45	-0-	265	3			Y	-0-					2
*11	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1454	N	1454	-0-	-0-	-0-	1454	3			Y	-0-					-0-
07	1459	N	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
08	1528	N	1528	-0-	-0-	-0-	1528	3			Y	-0-					-0-
09	1440	N	1393	-0-	-47	-0-	1393	3			Y	-0-					-0-
10	1523	N	1523	-0-	-0-	-0-	1523	3			Y	-0-					-0-
11	1470	N	1432	-0-	-38	-0-	1432	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	599	-0-	-91	-0-	599	3			Y	-0-					53
07	682	X	474	-0-	-208	-0-	474	3			Y	-0-					53
08	682	X	548	-0-	-134	-0-	541	3	7	9	Y	6					59
09	630	X	528	-0-	-102	-0-	521	3	7	9	Y	6					65
10	659	X	659	-0-	-0-	-0-	653	3	6	9	Y	5	1	8			69
*11	607	X	607	-0-	-0-	-0-	605	3	2	9	Y	2					71

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	881	-0-	-169	-0-	881	3			Y	-0-					-0-
07	930	N	913	-0-	-17	-0-	913	3			Y	-0-					-0-
08	868	N	866	-0-	-2	-0-	866	3			Y	-0-					-0-
09	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	3			Y	-0-					-0-
*11	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	376	-0-	-74	-0-	376	3			Y	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	3			Y	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
10	558	N	323	-0-	-235	-0-	323	3			Y	-0-					-0-
11	420	N	138	-0-	-282	-0-	138	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	156	-0-	-54	-0-	156	3			Y	-0-					113
07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					113
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					113
09	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					113
10	155	N	150	-0-	-5	-0-	148	3	2	9	Y	2	2	8			113
*11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					8
07	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					8
08	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					8
09	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					8
10	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					8
*11	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					7
07	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					7
08	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					7
09	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					7
10	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					7
*11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
*11	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					5
07	620	N	578	-0-	-42	-0-	578	3			Y	-0-					5
08	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					5
09	540	N	402	-0-	-138	-0-	402	3			Y	-0-					5
10	589	N	401	-0-	-188	-0-	401	3			Y	-0-					5
*11	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
09	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
*11	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
07	589	N	566	-0-	-23	-0-	566	2			Y	-0-					-0-
08	651	N	611	-0-	-40	-0-	611	2			Y	-0-					-0-
09	600	N	493	-0-	-107	-0-	493	2			Y	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
*11	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
11	240	N	178	-0-	-62	-0-	178	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					12
07	124	N	77	-0-	-47	-0-	77	3			Y	-0-					12
08	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					12
09	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					12
10	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					12
*11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					9
07	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					9
08	744	N	638	-0-	-106	-0-	638	2			Y	-0-					9
09	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					9
10	744	N	680	-0-	-64	-0-	680	2			Y	-0-					9
*11	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	1037	-0-	-73	-0-	1033	3	4	9	Y	4					94
07	992	N	947	-0-	-45	-0-	945	3	2	9	Y	2					96
08	1026	N	1026	-0-	-0-	-0-	1025	3	1	9	Y	1					97
09	1050	N	945	-0-	-105	-0-	933	3	12	9	Y	11					108
10	995	N	995	-0-	-0-	-0-	985	3	10	9	Y	9					117
11	990	N	951	-0-	-39	-0-	951	3			Y	-0-					117

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					7
07	124	N	85	-0-	-39	-0-	85	2			Y	-0-					7
08	124	N	114	-0-	-10	-0-	114	2			Y	-0-					7
09	120	N	58	-0-	-62	-0-	58	2			Y	-0-					7
10	93	N	85	-0-	-8	-0-	85	2			Y	-0-					7
11	120	N	87	-0-	-33	-0-	87	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
09	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	980	-0-	-790	-0-	980	3			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
08	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
09	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
10	1643	N	1375	-0-	-268	-0-	1375	3			N	-0-					-0-
11	1620	N	1239	-0-	-381	-0-	1239	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					-0-
07	1761	N	1761	-0-	-0-	-0-	1761	3			Y	-0-					-0-
08	1856	N	1856	-0-	-0-	-0-	1856	3			Y	-0-					-0-
09	1607	N	1607	-0-	-0-	-0-	1607	3			Y	-0-					-0-
10	1488	N	1479	-0-	-9	-0-	1479	3			Y	-0-					-0-
11	1440	N	1164	-0-	-276	-0-	1164	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1225	N	1225	-0-	-0-	-0-	1222	3	3	9	Y	3	2	1	1	8	-0-
07	1058	N	1058	-0-	-0-	-0-	1054	3	4	9	Y	4	3	8			1
08	1558	N	1558	-0-	-0-	-0-	1552	3	6	9	Y	5	2	1	3	8	1
09	1262	N	1262	-0-	-0-	-0-	1261	3	1	9	Y	1	1	1			1
10	1263	N	1263	-0-	-0-	-0-	1256	3	7	9	Y	6	2	1	4	8	1
*11	1051	N	1051	-0-	-0-	-0-	1048	3	3	9	Y	3	2	1	1	8	1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1172	-0-	-538	-0-	1172	3			Y	-0-					-0-
07	1986	N	1986	-0-	-0-	-0-	1986	3			Y	-0-					-0-
08	1952	N	1952	-0-	-0-	-0-	1952	3			Y	-0-					-0-
09	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-
10	1999	N	1999	-0-	-0-	-0-	1999	3			Y	-0-					-0-
11	1650	N	1491	-0-	-159	-0-	1491	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1715	N	1715	-0-	-0-	-0-	1711	3	4	9	Y	4	4	1	1	8	-0-
07	1753	N	1753	-0-	-0-	-0-	1747	3	6	9	Y	5	1	1	2	8	2
08	1717	N	1717	-0-	-0-	-0-	1713	3	4	9	Y	4	5	1	1	8	-0-
09	1710	N	1583	-0-	-127	-0-	1580	3	3	9	Y	3	2	1			1
10	1767	N	600	-0-	-1167	-0-	588	3	12	9	Y	11	3	1	7	8	2
*11	1827	N	1827	-0-	-0-	-0-	1821	3	6	9	Y	5	3	1	1	8	3

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
07	589	N	373	-0-	-216	-0-	373	3			Y	-0-					-0-
08	589	N	380	-0-	-209	-0-	380	3			Y	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
10	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
*11	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1186	-0-	-674	-0-	1186	3			Y	-0-					-0-
07	2227	N	2227	-0-	-0-	-0-	2227	3			Y	-0-					-0-
08	1643	N	1643	-0-	-0-	-0-	1643	3			Y	-0-					-0-
09	1901	N	1901	-0-	-0-	-0-	1901	3			Y	-0-					-0-
10	1860	N	1669	-0-	-191	-0-	1669	3			Y	-0-					-0-
*11	1915	N	1915	-0-	-0-	-0-	1915	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	970	-0-	-170	-0-	970	3			Y	-0-					-0-
07	1487	N	1487	-0-	-0-	-0-	1487	3			Y	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
09	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
10	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
*11	1245	N	1245	-0-	-0-	-0-	1245	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	376	-0-	-164	-0-	347	3	29	9	Y	26	50	1			27
07	403	N	85	-0-	-318	-0-	59	3	26	9	Y	24					51
08	341	N	120	-0-	-221	-0-	87	3	33	9	Y	30	48	1			33
09	390	N	270	-0-	-120	-0-	240	3	30	9	Y	27					60
10	175	N	175	-0-	-0-	-0-	139	3	36	9	Y	33					93
*11	222	N	222	-0-	-0-	-0-	190	3	32	9	Y	29	50	1			72

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	432	-0-	-228	-0-	432	3			Y	-0-					30
07	651	N	587	-0-	-64	-0-	587	3			Y	-0-					30
08	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					30
09	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					30
10	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					30
*11	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1279	-0-	-71	-0-	1279	3			Y	-0-					-0-
07	1321	N	1321	-0-	-0-	-0-	1321	3			Y	-0-					-0-
08	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
09	1290	N	1248	-0-	-42	-0-	1248	3			Y	-0-					-0-
10	1333	N	1306	-0-	-27	-0-	1306	3			Y	-0-					-0-
11	1260	N	1244	-0-	-16	-0-	1244	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					21
07	1285	N	1285	-0-	-0-	-0-	1285	3			Y	-0-					21
08	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					21
09	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					21
10	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					21
11	840	N	702	-0-	-138	-0-	702	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					2
07	93	N	72	-0-	-21	-0-	72	3			Y	-0-					2
08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					2
09	60	N	41	-0-	-19	-0-	41	3			Y	-0-					2
10	62	N	50	-0-	-12	-0-	50	3			Y	-0-					2
11	120	N	43	-0-	-77	-0-	43	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	967	-0-	-173	-0-	967	3			Y	-0-					29
07	1178	X	891	-0-	-287	-0-	891	3			Y	-0-					29
08	1178	X	802	-0-	-376	-0-	802	3			Y	-0-					29
09	1110	X	875	-0-	-235	-0-	875	3			Y	-0-					29
10	1147	X	912	-0-	-235	-0-	912	3			Y	-0-					29
11	960	X	857	-0-	-103	-0-	857	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	728	-0-	-172	-0-	713	3	15	9	Y	14					46
07	1178	N	1029	-0-	-149	-0-	1001	3	28	9	Y	25					71
08	899	N	617	-0-	-282	-0-	599	3	18	9	Y	16					87
09	720	N	346	-0-	-374	-0-	306	3	40	9	Y	36					123
10	1078	N	1078	-0-	-0-	-0-	1044	3	34	9	Y	31	1	8			153
*11	901	N	901	-0-	-0-	-0-	875	3	26	9	Y	24	143	1			34

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1048	N	1048	-0-	-0-	-0-	1047	3	1	9	Y	1					12
07	961	N	810	-0-	-151	-0-	810	3			Y	-0-					12
08	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					12
09	1050	N	748	-0-	-302	-0-	748	3			Y	-0-					12
10	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					12
*11	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					12

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					6
07	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					6
08	713	N	671	-0-	-42	-0-	671	3			Y	-0-					6
09	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					6
10	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					6
*11	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477 N	477	-0-	-0-	-0-	476	2	1	9	N	1	1	8			-0-
07	434 N	430	-0-	-4	-0-	429	2	1	9	N	1	1	8			-0-
08	434 N	326	-0-	-108	-0-	326	2			N	-0-					-0-
09	480 N	352	-0-	-128	-0-	352	2			N	-0-					-0-
10	485 N	485	-0-	-0-	-0-	482	2	3	9	N	3	3	8			-0-
*11	502 N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242 N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	279 N	266	-0-	-13	-0-	266	2			N	-0-					-0-
08	302 N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	240 N	217	-0-	-23	-0-	217	2			N	-0-					-0-
10	279 N	205	-0-	-74	-0-	205	2			N	-0-					-0-
11	300 N	222	-0-	-78	-0-	222	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900 N	728	-0-	-172	-0-	726	3	2	9	Y	2					114
07	837 N	643	-0-	-194	-0-	615	3	28	9	Y	25					139
08	713 N	400	-0-	-313	-0-	378	3	22	9	Y	20	123	1			36
09	722 N	722	-0-	-0-	-0-	691	3	31	9	Y	28					64
10	651 N	532	-0-	-119	-0-	526	3	6	9	Y	5					69
*11	450 N	450	-0-	-0-	-0-	450	3			Y	-0-					69

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140 N	551	-0-	-589	-0-	503	2	48	9	N	44					233
07	992 N	738	-0-	-254	-0-	658	2	80	9	N	73	180	1			126
08	837 N	585	-0-	-252	-0-	516	2	69	9	N	63					189
09	546 N	546	-0-	-0-	-0-	477	2	69	9	N	63	168	1			84
10	744 N	463	-0-	-281	-0-	380	2	83	9	N	75					159
11	570 N	295	-0-	-275	-0-	212	2	83	9	N	75					234

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470 N	1154	-0-	-316	-0-	1150	3	4	9	Y	4	3	1	1	8	6
07	1505 N	1505	-0-	-0-	-0-	1499	3	6	9	Y	5	1	1	3	8	7
08	1443 N	1443	-0-	-0-	-0-	1439	3	4	9	Y	4	4	1	1	8	6
09	1332 N	1332	-0-	-0-	-0-	1330	3	2	9	Y	2	2	1			6
10	1519 N	1348	-0-	-171	-0-	1339	3	9	9	Y	8	3	1	5	8	6
11	1410 N	1300	-0-	-110	-0-	1293	3	7	9	Y	6	3	1	2	8	7

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191 N	191	-0-	-0-	-0-	190	3	1	9	Y	1	1	1			1
07	274 N	274	-0-	-0-	-0-	273	3	1	9	Y	1					2
08	235 N	235	-0-	-0-	-0-	234	3	1	9	Y	1	1	1			2
09	158 N	158	-0-	-0-	-0-	157	3	1	9	Y	1	1	1			2
10	167 N	167	-0-	-0-	-0-	166	3	1	9	Y	1	1	1			2
11	150 N	149	-0-	-1	-0-	148	3	1	9	Y	1	1	1			2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	724	-0-	-26	-0-	724	3	Y	-0-					-0-
07	744	N	738	-0-	-6	-0-	738	3	Y	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3	Y	-0-					-0-
09	720	N	700	-0-	-20	-0-	700	3	Y	-0-					-0-
10	744	N	710	-0-	-34	-0-	710	3	Y	-0-					-0-
11	720	N	702	-0-	-18	-0-	702	3	Y	-0-					-0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

06	960	N	925	-0-	-35	-0-	921	3	4 9	Y	4	4	1		2
07	968	N	968	-0-	-0-	-0-	965	3	3 9	Y	3	1	1		4
08	947	N	947	-0-	-0-	-0-	944	3	3 9	Y	3	5	1		2
09	930	N	824	-0-	-106	-0-	821	3	3 9	Y	3	3	1		2
10	961	N	427	-0-	-534	-0-	423	3	4 9	Y	4	4	1		2
11	930	N	127	-0-	-803	-0-	123	3	4 9	Y	4	4	1		2

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

06	330	N	248	-0-	-82	-0-	248	3		Y	-0-				-0-
07	341	N	276	-0-	-65	-0-	276	3		Y	-0-				-0-
08	310	N	287	-0-	-23	-0-	287	3		Y	-0-				-0-
09	402	N	402	-0-	-0-	-0-	402	3		Y	-0-				-0-
10	285	N	285	-0-	-0-	-0-	285	3		Y	-0-				-0-
*11	319	N	319	-0-	-0-	-0-	319	3		Y	-0-				-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

06	220	N	220	-0-	-0-	-0-	220	3		N	-0-				-0-
07	231	N	231	-0-	-0-	-0-	231	3		N	-0-				-0-
08	231	N	231	-0-	-0-	-0-	231	3		N	-0-				-0-
09	219	N	219	-0-	-0-	-0-	219	3		N	-0-				-0-
10	218	N	218	-0-	-0-	-0-	218	3		N	-0-				-0-
*11	214	N	214	-0-	-0-	-0-	214	3		N	-0-				-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

06	900	N	700	-0-	-200	-0-	700	3		Y	-0-				-0-
07	1005	N	1005	-0-	-0-	-0-	1005	3		Y	-0-				-0-
08	848	N	848	-0-	-0-	-0-	848	3		Y	-0-				-0-
09	924	N	924	-0-	-0-	-0-	924	3		Y	-0-				-0-
10	947	N	947	-0-	-0-	-0-	947	3		Y	-0-				-0-
*11	795	N	795	-0-	-0-	-0-	795	3		Y	-0-				-0-

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

06	390	N	365	-0-	-25	-0-	362	3	3 9	Y	3	3	1		1
07	382	N	382	-0-	-0-	-0-	379	3	3 9	Y	3	1	1		3
08	372	N	366	-0-	-6	-0-	364	3	2 9	Y	2	4	1		1
09	360	N	358	-0-	-2	-0-	355	3	3 9	Y	3	2	1		2
10	372	N	371	-0-	-1	-0-	368	3	3 9	Y	3	3	1		2
11	360	N	357	-0-	-3	-0-	354	3	3 9	Y	3	3	1		2

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

06	1471	N	1471	-0-	-0-	-0-	1471	3		N	-0-				-0-
07	1529	N	1529	-0-	-0-	-0-	1529	3		N	-0-				-0-
08	1536	N	1536	-0-	-0-	-0-	1536	3		N	-0-				-0-
09	1455	N	1455	-0-	-0-	-0-	1455	3		N	-0-				-0-
10	1492	N	1492	-0-	-0-	-0-	1492	3		N	-0-				-0-
*11	1462	N	1462	-0-	-0-	-0-	1462	3		N	-0-				-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	916	-0-	-74	-0-	847	3	69	9	N	63	65	1			42
07	961	N	924	-0-	-37	-0-	863	3	61	9	N	55	21	1			76
08	936	N	936	-0-	-0-	-0-	870	3	66	9	N	60	93	1			43
09	930	N	866	-0-	-64	-0-	804	3	62	9	N	56	47	1			52
10	961	N	961	-0-	-0-	-0-	884	3	77	9	N	70	68	1			54
*11	937	N	937	-0-	-0-	-0-	856	3	81	9	N	74	64	1			64

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

06	1290	N	1277	-0-	-13	-0-	1277	3			N	-0-					-0-
07	1209	N	1156	-0-	-53	-0-	1156	3			N	-0-					-0-
08	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
09	1290	N	1186	-0-	-104	-0-	1186	3			N	-0-					-0-
10	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
11	1290	N	1170	-0-	-120	-0-	1170	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

06	1680	N	1591	-0-	-89	-0-	1591	3			N	-0-					-0-
07	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
08	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
09	1590	N	1484	-0-	-106	-0-	1484	3			N	-0-					-0-
10	1643	N	1605	-0-	-38	-0-	1605	3			N	-0-					-0-
11	1590	N	1557	-0-	-33	-0-	1557	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

06	5730	X	5280	-0-	-450	-0-	5203	3	77	9	N	70	73	1			44
07	5673	X	5672	-0-	-1	-0-	5604	3	68	9	N	62	23	1			83
08	5681	X	5681	-0-	-0-	-0-	5607	3	74	9	N	67	104	1			46
09	5460	X	5209	-0-	-251	-0-	5140	3	69	9	N	63	53	1			56
10	5673	X	4805	-0-	-868	-0-	4718	3	87	9	N	79	77	1			58
11	5490	X	5108	-0-	-382	-0-	5017	3	91	9	N	83	71	1			70

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

06	3287	X	3287	-0-	-0-	-0-	3287	3			Y	-0-					-0-
07	3503	X	3239	-0-	-264	-0-	3239	3			Y	-0-					-0-
08	3503	X	3440	-0-	-63	-0-	3440	3			Y	-0-					-0-
09	3390	X	3250	-0-	-140	-0-	3250	3			Y	-0-					-0-
10	3472	X	3176	-0-	-296	-0-	3176	3			Y	-0-					-0-
*11	4414	X	4414	-0-	-0-	-0-	4414	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

06	330	N	330	-0-	-0-	-0-	188	3	142	9	N	129	144	1			91
07	430	N	430	-0-	-0-	-0-	316	3	114	9	N	104	42	1			153
08	355	N	355	-0-	-0-	-0-	224	3	131	9	N	119	187	1			85
09	330	N	312	-0-	-18	-0-	191	3	121	9	N	110	94	1			101
10	363	N	363	-0-	-0-	-0-	196	3	167	9	N	152	143	1			110
*11	347	N	347	-0-	-0-	-0-	162	3	185	9	N	168	140	1			138

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

06	1050	N	913	-0-	-137	-0-	871	3	42	9	N	38	39	1			25
07	930	N	922	-0-	-8	-0-	886	3	36	9	N	33	12	1			46
08	930	N	919	-0-	-11	-0-	879	3	40	9	N	36	56	1			26
09	900	N	877	-0-	-23	-0-	840	3	37	9	N	34	29	1			31
10	930	N	899	-0-	-31	-0-	853	3	46	9	N	42	41	1			32
11	900	N	828	-0-	-72	-0-	780	3	48	9	N	44	38	1			38

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2189	-0-	-1	-0-	2189	3			N	-0-					-0-
07	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
08	2201	N	2144	-0-	-57	-0-	2144	3			N	-0-					-0-
09	2190	N	1955	-0-	-235	-0-	1955	3			N	-0-					-0-
10	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
*11	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1211	-0-	-79	-0-	1196	3	15	9	N	14					39
07	1276	N	1276	-0-	-0-	-0-	1257	3	19	9	N	17	1	8			55
08	1276	N	1276	-0-	-0-	-0-	1255	3	21	9	N	19					74
09	1200	N	1189	-0-	-11	-0-	1178	3	11	9	N	10					84
10	1271	N	1211	-0-	-60	-0-	1197	3	14	9	N	13					97
11	1230	N	1178	-0-	-52	-0-	1163	3	15	9	N	14					111

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1753	-0-	-47	-0-	1738	3	15	9	N	14	16	1			11
07	1795	N	1795	-0-	-0-	-0-	1783	3	12	9	N	11	5	1			17
08	1763	N	1763	-0-	-0-	-0-	1749	3	14	9	N	13	20	1			10
09	1740	N	1668	-0-	-72	-0-	1655	3	13	9	N	12	10	1			12
10	1798	N	1512	-0-	-286	-0-	1493	3	19	9	N	17	15	1			14
*11	1743	N	1743	-0-	-0-	-0-	1722	3	21	9	N	19	16	1			17

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	868	-0-	-62	-0-	832	3	36	9	N	33	39	1			26
07	899	N	882	-0-	-17	-0-	853	3	29	9	N	26	11	1			41
08	899	N	891	-0-	-8	-0-	858	3	33	9	N	30	48	1			23
09	870	N	839	-0-	-31	-0-	808	3	31	9	N	28	24	1			27
10	868	N	863	-0-	-5	-0-	819	3	44	9	N	40	37	1			30
11	870	N	858	-0-	-12	-0-	808	3	50	9	N	45	37	1			38

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1159	-0-	-41	-0-	1142	3	17	9	N	15					101
07	1333	N	1255	-0-	-78	-0-	1222	3	33	9	N	30					131
08	1240	N	1239	-0-	-1	-0-	1209	3	30	9	N	27					158
09	1208	N	1208	-0-	-0-	-0-	1180	3	28	9	N	25					183
10	1240	N	1212	-0-	-28	-0-	1188	3	24	9	N	22					205
11	1200	N	1180	-0-	-20	-0-	1160	3	20	9	N	18	174	1			49

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	293	-0-	-397	-0-	293	2			N	-0-					-0-
07	620	N	233	-0-	-387	-0-	233	2			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*11	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					63
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					63
08	279	N	206	-0-	-73	-0-	206	2			N	-0-					63
09	240	N	155	-0-	-85	-0-	155	2			N	-0-					63
10	248	N	157	-0-	-91	-0-	157	2			N	-0-					63
11	210	N	158	-0-	-52	-0-	158	2			N	-0-					63

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
09	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
09	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-
10	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
*11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*11	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
08	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
09	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
07	713	N	707	-0-	-6	-0-	707	2			N	-0-					-0-
08	713	N	528	-0-	-185	-0-	528	2			N	-0-					-0-
09	660	N	482	-0-	-178	-0-	482	2			N	-0-					-0-
10	713	N	504	-0-	-209	-0-	504	2			N	-0-					-0-
11	510	N	435	-0-	-75	-0-	435	2			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
09	840	N	776	-0-	-64	-0-	776	2			N	-0-					-0-
10	837	N	714	-0-	-123	-0-	714	2			N	-0-					-0-
*11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	86	-0-	-154	-0-	86	2			N	-0-					-0-
07	186	N	76	-0-	-110	-0-	76	2			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

06	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

06	240	N	116	-0-	-124	-0-	116	2			N	-0-					-0-
07	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

06	450	N	158	-0-	-292	-0-	158	2			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
10	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
11	210	N	113	-0-	-97	-0-	113	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
11	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
08	341	N	263	-0-	-78	-0-	263	2			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
10	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	135	-0-	-75	-0-	135	2			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	434	N	334	-0-	-100	-0-	334	2			N	-0-					-0-
09	390	N	252	-0-	-138	-0-	252	2			N	-0-					-0-
10	403	N	255	-0-	-148	-0-	255	2			N	-0-					-0-
11	330	N	256	-0-	-74	-0-	256	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

06	270	N	103	-0-	-167	-0-	103	2			N	-0-					-0-
07	310	N	126	-0-	-184	-0-	126	2			N	-0-					-0-
08	217	N	89	-0-	-128	-0-	89	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-
*11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*11	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
08	837	N	500	-0-	-337	-0-	500	2			N	-0-					-0-
09	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
10	1085	N	916	-0-	-169	-0-	916	2			N	-0-					-0-
*11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
08	496	N	237	-0-	-259	-0-	237	2			N	-0-					-0-
09	330	N	251	-0-	-79	-0-	251	2			N	-0-					-0-
10	682	N	223	-0-	-459	-0-	223	2			N	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

06	810	N	567	-0-	-243	-0-	567	2			N	-0-					-0-
07	744	N	460	-0-	-284	-0-	460	2			N	-0-					-0-
08	899	N	764	-0-	-135	-0-	764	2			N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*11	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
08	465	N	404	-0-	-61	-0-	404	2			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

06	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
10	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	234	-0-	-186	-0-	234	2			N	-0-					-0-
07	403	N	192	-0-	-211	-0-	192	2			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
09	240	N	47	-0-	-193	-0-	47	2			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
07	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
09	1260	N	1025	-0-	-235	-0-	1025	2			N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
*11	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
11	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
07	589	N	376	-0-	-213	-0-	376	2			N	-0-					-0-
08	651	N	155	-0-	-496	-0-	155	2			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

06	540	N	446	-0-	-94	-0-	446	2			N	-0-					-0-
07	527	N	474	-0-	-53	-0-	474	2			N	-0-					-0-
08	496	N	438	-0-	-58	-0-	438	2			N	-0-					-0-
09	450	N	404	-0-	-46	-0-	404	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

06	1350	N	1239	-0-	-111	-0-	1213	2	26	9	N	24					154
07	1364	N	1123	-0-	-241	-0-	1115	2	8	9	N	7					161
08	1333	N	1088	-0-	-245	-0-	1081	2	7	9	N	6					167
09	1230	N	1047	-0-	-183	-0-	1036	2	11	9	N	10	151	1			26
10	1116	N	1051	-0-	-65	-0-	1030	2	21	9	N	19					45
11	1050	N	968	-0-	-82	-0-	951	2	17	9	N	15					60

TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

06	780	N	713	-0-	-67	-0-	713	2			N	-0-					-0-
07	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
10	744	N	657	-0-	-87	-0-	657	2			N	-0-					-0-
11	720	N	699	-0-	-21	-0-	699	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

06	834	N	834	-0-	-0-	-0-	814	2	20	9	N	18					123
07	682	N	677	-0-	-5	-0-	658	2	19	9	N	17					140
08	794	N	794	-0-	-0-	-0-	774	2	20	9	N	18					158
09	840	N	605	-0-	-235	-0-	599	2	6	9	N	5					163
10	802	N	802	-0-	-0-	-0-	788	2	14	9	N	13					176
11	780	N	655	-0-	-125	-0-	646	2	9	9	N	8					184

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	416	-0-	-34	-0-	416	2			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
10	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

06	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
11	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

06	690	N	616	-0-	-74	-0-	616	2			N	-0-					-0-
07	682	N	617	-0-	-65	-0-	617	2			N	-0-					-0-
08	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
09	630	N	581	-0-	-49	-0-	581	2			N	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
11	570	N	555	-0-	-15	-0-	555	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

06	390	N	224	-0-	-166	-0-	210	2	14	9	N	13					124
07	198	N	198	-0-	-0-	-0-	188	2	10	9	N	9					133
08	244	N	244	-0-	-0-	-0-	230	2	14	9	N	13					146
09	391	N	391	-0-	-0-	-0-	379	2	12	9	N	11					157
10	386	N	386	-0-	-0-	-0-	374	2	12	9	N	11					168
*11	240	N	225	-0-	-15	-0-	225	2			N	-0-					168

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	300	N	245	-0-	-55	-0-	245	2			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
11	210	N	154	-0-	-56	-0-	154	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

06	870	N	683	-0-	-187	-0-	683	2			N	-0-					-0-
07	744	N	436	-0-	-308	-0-	436	2			N	-0-					-0-
08	806	N	417	-0-	-389	-0-	417	2			N	-0-					-0-
09	690	N	405	-0-	-285	-0-	405	2			N	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
11	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	290	-0-	-40	-0-	15	1	275	3	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
10	310	N	248	-0-	-62	-0-	10	1	238	3	N	-0-					-0-
11	300	N	237	-0-	-63	-0-	15	1	222	3	N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0-	-0-	15	1	623	3	N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	16	1	623	3	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	16	1	591	3	N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	15	1	569	3	N	-0-					-0-
10	558	N	523	-0-	-35	-0-	16	1	507	3	N	-0-					-0-
*11	562	N	562	-0-	-0-	-0-	15	1	547	3	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	757	-0-	-53	-0-	15	1	742	2	Y	-0-					88
07	616	N	616	-0-	-0-	-0-	16	1	600	2	Y	-0-					88
08	806	N	364	-0-	-442	-0-	16	1	348	2	Y	-0-					88
09	750	N	512	-0-	-238	-0-	15	1	497	2	Y	-0-					88
10	703	N	703	-0-	-0-	-0-	16	1	687	2	Y	-0-					88
*11	605	N	605	-0-	-0-	-0-	15	1	590	2	Y	-0-					88

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	369	-0-	-51	-0-	15	1	354	2	N	-0-					-0-
07	434	N	371	-0-	-63	-0-	16	1	355	2	N	-0-					-0-
08	372	N	365	-0-	-7	-0-	16	1	349	2	N	-0-					-0-
09	360	N	337	-0-	-23	-0-	15	1	322	2	N	-0-					-0-
10	372	N	336	-0-	-36	-0-	16	1	320	2	N	-0-					-0-
*11	373	N	373	-0-	-0-	-0-	15	1	358	2	N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	-0-	15	1	598	2	N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	16	1	618	2	N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	16	1	618	2	N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	15	1	588	2	N	-0-					-0-
10	620	N	516	-0-	-104	-0-	9	1	507	2	N	-0-					-0-
11	600	N	594	-0-	-6	-0-	15	1	579	2	N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	82	-0-	-38	-0-	15	1	67	2	N	-0-					-0-
07	124	N	83	-0-	-41	-0-	16	1	67	2	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	16	1	83	2	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	15	1	72	2	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	16	1	76	2	N	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	15	1	103	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	15	1	244	2	N	-0-					-0-
07	279	N	271	-0-	-8	-0-	16	1	255	2	N	-0-					-0-
08	279	N	272	-0-	-7	-0-	16	1	256	2	N	-0-					-0-
09	270	N	257	-0-	-13	-0-	15	1	242	2	N	-0-					-0-
10	279	N	252	-0-	-27	-0-	16	1	236	2	N	-0-					-0-
11	270	N	240	-0-	-30	-0-	15	1	225	2	N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0-	-0-	15	1	860	3	N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	16	1	858	3	N	-0-					-0-
08	930	N	870	-0-	-60	-0-	16	1	854	3	N	-0-					-0-
09	870	N	861	-0-	-9	-0-	15	1	846	3	N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	16	1	860	3	N	-0-					-0-
11	1680	N	849	-0-	-831	-0-	15	1	834	3	N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	144	-0-	-96	-0-	15	1	129	2	N	-0-					-0-
07	248	N	139	-0-	-109	-0-	16	1	123	2	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	16	1	134	2	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	15	1	125	2	N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	16	1	125	2	N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	15	1	151	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	884	-0-	-136	-0-	15	1	869	3	N	-0-					161
07	1085	N	903	-0-	-182	-0-	16	1	887	3	N	-0-					161
08	961	N	876	-0-	-85	-0-	16	1	860	3	N	-0-					161
09	969	N	969	-0-	-0-	-0-	15	1	954	3	N	-0-					161
10	991	N	991	-0-	-0-	-0-	16	1	975	3	N	-0-					161
*11	909	N	909	-0-	-0-	-0-	15	1	894	3	N	-0-					161

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	15	1	1	9	N	1	181	1			10
07	31	N	16	-0-	-15	-0-	16	1			N	-0-					10
08	31	N	17	-0-	-14	-0-	16	1	1	9	N	1					11
09	30	N	15	-0-	-15	-0-	15	1			N	-0-					11
10	31	N	16	-0-	-15	-0-	16	1			N	-0-					11
11	30	N	15	-0-	-15	-0-	15	1			N	-0-					11

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	11	1			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	805	-0-	-5	-0-	15	1	790	3	N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	16	1	842	3	N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	16	1	844	3	N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	15	1	808	3	N	-0-					-0-
10	868	N	853	-0-	-15	-0-	16	1	837	3	N	-0-					-0-
11	840	N	819	-0-	-21	-0-	15	1	804	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	243	-0-	-27	-0-	15	1	228	3	N	-0-					-0-
07	279	N	191	-0-	-88	-0-	16	1	175	3	N	-0-					-0-
08	279	N	169	-0-	-110	-0-	16	1	153	3	N	-0-					-0-
09	240	N	130	-0-	-110	-0-	13	1	117	3	N	-0-					-0-
10	186	N	166	-0-	-20	-0-	16	1	150	3	N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	139	-0-	-71	-0-	15	1	124	2	N	-0-					-0-
07	248	N	217	-0-	-31	-0-	16	1	201	2	N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	16	1	185	2	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	15	1	177	2	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	16	1	201	2	N	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	13	1	215	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1084	-0-	-56	-0-	15	1	1069	3	N	-0-					26
07	1019	N	1019	-0-	-0-	-0-	16	1	1000	3	N	3					29
							3	9									
08	1147	N	1142	-0-	-5	-0-	16	1	1126	3	N	-0-					29
09	1128	N	1128	-0-	-0-	-0-	15	1	1113	3	N	-0-					29
10	1178	N	1178	-0-	-0-	-0-	16	1	1160	3	N	2					31
							2	9									
*11	1145	N	1145	-0-	-0-	-0-	15	1	1130	3	N	-0-					31

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21	-0-	15	1	144	2	N	-0-					-0-
07	217	N	192	-0-	-25	-0-	16	1	176	2	N	-0-					-0-
08	186	N	145	-0-	-41	-0-	16	1	129	2	N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	15	1	162	2	N	-0-					-0-
10	186	N	172	-0-	-14	-0-	16	1	156	2	N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	15	1	167	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	59	-0-	-31	-0-	15	1	44	2	N	-0-					-0-
07	93	N	40	-0-	-53	-0-	16	1	24	2	N	-0-					-0-
08	62	N	31	-0-	-31	-0-	16	1	15	2	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	15	1	46	2	N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	16	1	67	2	N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	15	1	98	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21	-0-	15	1	24	2	N	-0-					-0-
07	62	N	17	-0-	-45	-0-	16	1	1	2	N	-0-					-0-
08	62	N	16	-0-	-46	-0-	16	1			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	15	1	1	2	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	16	1	17	2	N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	15	1	30	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	628	-0-	-62	-0-	15	1	613	3	N	-0-					152
07	682	N	618	-0-	-64	-0-	16	1	602	3	N	-0-					152
08	651	N	599	-0-	-52	-0-	16	1	583	3	N	-0-					152
09	630	N	599	-0-	-31	-0-	15	1	584	3	N	-0-					152
10	654	N	654	-0-	-0-	-0-	16	1	638	3	N	-0-					152
*11	579	N	579	-0-	-0-	-0-	15	1	564	3	N	-0-					152

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

06	300	N	164	-0-	-136	-0-	15	1	149	2	N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	16	1	342	2	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	16	1	305	2	N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	15	1	351	2	N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	16	1	371	2	N	-0-					-0-
11	300	N	237	-0-	-63	-0-	15	1	222	2	N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

06	390	N	352	-0-	-38	-0-	15	1	337	3	Y	-0-					21
07	391	N	391	-0-	-0-	-0-	16	1	375	3	Y	-0-					21
08	384	N	384	-0-	-0-	-0-	16	1	367	3	Y	1					22
							1	9									
09	367	N	367	-0-	-0-	-0-	15	1	351	3	Y	1					23
							1	9									
10	403	N	369	-0-	-34	-0-	16	1	352	3	Y	1					24
							1	9									
11	360	N	345	-0-	-15	-0-	15	1	329	3	Y	1					25
							1	9									

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

06	565	N	565	-0-	-0-	-0-	15	1	550	2	N	-0-					19
07	595	N	595	-0-	-0-	-0-	16	1	579	2	N	-0-					19
08	640	N	640	-0-	-0-	-0-	16	1	624	2	N	-0-					19
09	570	N	443	-0-	-127	-0-	15	1	428	2	N	-0-					19
10	589	N	417	-0-	-172	-0-	16	1	401	2	N	-0-					19
11	630	N	192	-0-	-438	-0-	15	1	177	2	N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

06	210	N	202	-0-	-8	-0-	15	1	187	3	N	-0-					15
07	217	N	201	-0-	-16	-0-	16	1	185	3	N	-0-					15
08	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-					15
09	210	N	202	-0-	-8	-0-	15	1	187	3	N	-0-					15
10	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-					15
11	210	N	207	-0-	-3	-0-	15	1	190	3	N	2					17
							2	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-					-0-
08	296	N	296	-0-	-0-	-0-	16	1	280	2	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-
*11	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	387	-0-	-303	-0-	15	1	372	2	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	16	1	394	2	N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	16	1	403	2	N	-0-					-0-
09	390	N	346	-0-	-44	-0-	15	1	331	2	N	-0-					-0-
10	403	N	347	-0-	-56	-0-	16	1	331	2	N	-0-					-0-
11	420	N	338	-0-	-82	-0-	15	1	323	2	N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	1			N	-0-					60
07	31	N	16	-0-	-15	-0-	16	1			N	-0-					60
08	31	N	16	-0-	-15	-0-	16	1			N	-0-					60
09	114	N	114	-0-	-0-	-0-	15	1	99	2	N	-0-					60
10	132	N	132	-0-	-0-	-0-	16	1	116	2	N	-0-					60
*11	110	N	110	-0-	-0-	-0-	15	1	95	2	N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	176	-0-	-154	-0-	15	1	161	2	N	-0-					-0-
07	341	N	191	-0-	-150	-0-	16	1	175	2	N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	16	1	188	2	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	15	1	170	2	N	-0-					-0-
10	186	N	184	-0-	-2	-0-	16	1	168	2	N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	15	1	267	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	268	-0-	-212	-0-	15	1	253	2	N	-0-					-0-
07	372	N	230	-0-	-142	-0-	16	1	214	2	N	-0-					-0-
08	310	N	205	-0-	-105	-0-	16	1	189	2	N	-0-					-0-
09	270	N	201	-0-	-69	-0-	15	1	186	2	N	-0-					-0-
10	217	N	210	-0-	-7	-0-	16	1	194	2	N	-0-					-0-
11	210	N	84	-0-	-126	-0-	5	1	79	2	N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	363	-0-	-27	-0-	15	1	348	2	N	-0-					-0-
07	465	N	451	-0-	-14	-0-	16	1	435	2	N	-0-					-0-
08	403	N	363	-0-	-40	-0-	16	1	347	2	N	-0-					-0-
09	360	N	357	-0-	-3	-0-	15	1	342	2	N	-0-					-0-
10	465	N	329	-0-	-136	-0-	16	1	313	2	N	-0-					-0-
11	360	N	284	-0-	-76	-0-	13	1	271	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	509	-0-	-61	-0-	15	1	494	3	Y	-0-					19
07	583	N	583	-0-	-0-	-0-	16	1	567	3	Y	-0-					19
08	566	N	566	-0-	-0-	-0-	16	1	549	3	Y	1					20
							1	9									
09	549	N	549	-0-	-0-	-0-	15	1	533	3	Y	1					21
							1	9									
10	589	N	505	-0-	-84	-0-	16	1	487	3	Y	2					23
							2	9									
11	540	N	533	-0-	-7	-0-	15	1	517	3	Y	1					24
							1	9									

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	657	-0-	-3	-0-	15	1	642	3	Y	-0-					24
07	792	N	792	-0-	-0-	-0-	16	1	776	3	Y	-0-					24
08	713	N	703	-0-	-10	-0-	16	1	686	3	Y	1					25
							1	9									
09	708	N	708	-0-	-0-	-0-	15	1	692	3	Y	1					26
							1	9									
10	806	N	705	-0-	-101	-0-	16	1	688	3	Y	1					27
							1	9									
11	690	N	614	-0-	-76	-0-	15	1	598	3	Y	1					28
							1	9									

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	51	-0-	-39	-0-	15	1	36	2	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	16	1	82	2	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	16	1	63	2	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	15	1	73	2	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	16	1	63	2	N	-0-					-0-
11	90	N	49	-0-	-41	-0-	15	1	34	2	N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	311	-0-	-49	-0-	15	1	285	3	N	10					200
							11	9									
07	372	N	300	-0-	-72	-0-	16	1	275	3	N	8					208
							9	9									
08	403	N	296	-0-	-107	-0-	16	1	272	3	N	7					215
							8	9									
09	300	N	258	-0-	-42	-0-	15	1	234	3	N	8					223
							9	9									
10	310	N	289	-0-	-21	-0-	16	1	264	3	N	8	190	1			41
							9	9									
11	300	N	251	-0-	-49	-0-	13	1	234	3	N	4					45
							4	9									

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
07	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	230	-0-	-310	-0-	83	1	147	3	N	-0-					-0-
07	217	N	152	-0-	-65	-0-	57	1	95	3	N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	103	1	184	3	N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	132	1	244	3	N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	63	1	104	3	N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	92	1	185	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	814	-0-	-26	-0-	293	1	521	3	N	-0-					-0-
07	1023	N	603	-0-	-420	-0-	226	1	377	3	N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	283	1	503	3	N	-0-					-0-
09	810	N	625	-0-	-185	-0-	219	1	406	3	N	-0-					-0-
10	943	N	943	-0-	-0-	-0-	357	1	586	3	N	-0-					-0-
*11	835	N	835	-0-	-0-	-0-	277	1	558	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	290	-0-	-220	-0-	104	1	186	3	N	-0-					-0-
07	620	N	551	-0-	-69	-0-	207	1	344	3	N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	203	1	361	3	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	219	1	406	3	N	-0-					-0-
10	558	N	446	-0-	-112	-0-	169	1	277	3	N	-0-					-0-
11	540	N	439	-0-	-101	-0-	145	1	294	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21	-0-	90	1	159	3	N	-0-					-0-
07	341	N	263	-0-	-78	-0-	99	1	164	3	N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	56	1	113	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
09	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
09	210	N	141	-0-	-69	-0-	141	2			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	372	N	123	-0-	-249	-0-	123	2			N	-0-					-0-
08	372	N	272	-0-	-100	-0-	272	2			N	-0-					-0-
09	390	N	254	-0-	-136	-0-	254	2			N	-0-					-0-
*10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
*10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	248	N	82	-0-	-166	-0-	82	2			N	-0-					-0-
08	248	N	183	-0-	-65	-0-	183	2			N	-0-					-0-
09	270	N	170	-0-	-100	-0-	170	2			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	186	N	59	-0-	-127	-0-	59	2			N	-0-					-0-
08	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
09	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
11	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	56	-0-	-154	-0-	56	2			Y	-0-					6
07	DLQ G-10		68	-0-	68	68	68	2			Y	-0-					6
08	DLQ G-10		186	-0-	186	254	186	2			Y	-0-					6
09	544	N	290	-0-	-254	-0-	290	2			Y	-0-					6
10	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					6
*11	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
11	120	N	65	-0-	-55	-0-	65	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

06	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
10	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
11	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

06	135	N	135	-0-	-0-	-0-	128	2	7	9	Y	6					15
07	DLQ G-10		45	-0-	45	45	44	2	1	9	Y	1					16
08	DLQ G-10		69	-0-	69	114	69	2			Y	-0-					16
09	342	N	228	-0-	-114	-0-	228	2			Y	-0-					16
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					16
11	60	N	-0-	-0-	-60	-0-					Y	-0-					16

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

06	270	N	151	-0-	-119	-0-	150	2	1	9	Y	1					15
07	DLQ G-10		225	-0-	225	225	224	2	1	9	Y	1					16
08	DLQ G-10		263	-0-	263	488	263	2			Y	-0-					16
09	616	N	128	-0-	-488	-0-	128	2			Y	-0-					16
10	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					16
11	240	N	124	-0-	-116	-0-	124	2			Y	-0-					16

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

06	120	N	117	-0-	-3	-0-	116	2	1	9	Y	1					17
07	DLQ G-10		192	-0-	192	192	191	2	1	9	Y	1					18
08	DLQ G-10		127	-0-	127	319	127	2			Y	-0-					18
09	649	N	330	-0-	-319	-0-	330	2			Y	-0-					18
10	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					18
11	120	N	100	-0-	-20	-0-	100	2			Y	-0-					18

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

06	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					42
07	DLQ G-10		472	-0-	472	472	472	2			Y	-0-					42
08	DLQ G-10		431	-0-	431	903	431	2			Y	-0-					42
09	1196	N	293	-0-	-903	-0-	293	2			Y	-0-					42
10	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					42
11	420	N	345	-0-	-75	-0-	345	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

06	150	N	106	-0-	-44	-0-	103	2	3	9	N	3					51
07	341	N	130	-0-	-211	-0-	129	2	1	9	N	1					52
08	217	N	84	-0-	-133	-0-	84	2			N	-0-					52
09	120	N	86	-0-	-34	-0-	86	2			N	-0-					52
10	124	N	77	-0-	-47	-0-	77	2			N	-0-					52
*11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					52

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	94	2	4	9	Y	4					46
07	DLQ G-10		127	-0-	127	127	125	2	2	9	Y	2					48
08	DLQ G-10		102	-0-	102	229	102	2			Y	-0-					48
09	340	N	111	-0-	-229	-0-	111	2			Y	-0-					48
10	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					48
11	90	N	72	-0-	-18	-0-	72	2			Y	-0-					48

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	104	-0-	-106	-0-	104	2			Y	-0-					18
07	DLQ G-10		207	-0-	207	207	207	2			Y	-0-					18
08	DLQ G-10		107	-0-	107	314	107	2			Y	-0-					18
09	416	N	102	-0-	-314	-0-	102	2			Y	-0-					18
10	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					18
*11	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	106	2	4	9	Y	4					51
07	DLQ G-10		127	-0-	127	127	125	2	2	9	Y	2					53
08	DLQ G-10		98	-0-	98	225	98	2			Y	-0-					53
09	345	N	120	-0-	-225	-0-	120	2			Y	-0-					53
10	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					53
11	90	N	66	-0-	-24	-0-	66	2			Y	-0-					53

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	261	-0-	-69	-0-	261	2			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
10	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					30
07	DLQ G-10		467	-0-	467	467	467	2			Y	-0-					30
08	DLQ G-10		338	-0-	338	805	338	2			Y	-0-					30
09	1034	N	229	-0-	-805	-0-	229	2			Y	-0-					30
10	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					30
11	330	N	297	-0-	-33	-0-	297	2			Y	-0-					30

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	47	-0-	-193	-0-	47	2			Y	-0-					67
07	DLQ G-10		307	-0-	307	307	307	2			Y	-0-					67
08	DLQ G-10		349	-0-	349	656	349	2			Y	-0-					67
09	915	N	259	-0-	-656	-0-	259	2			Y	-0-					67
10	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					67
11	330	N	275	-0-	-55	-0-	275	2			Y	-0-					67

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
07	DLQ G-10		13	-0-	13	13	13	2			Y	-0-					-0-
08	DLQ G-10		19	-0-	19	32	19	2			Y	-0-					-0-
09	42	N	10	-0-	-32	-0-	10	2			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	907	2			N	-0-					160
07	800	N	800	-0-	-0-	-0-	800	2			N	-0-					160
08	780	N	780	-0-	-0-	-0-	780	2			N	-0-					160
09	810	N	707	-0-	-103	-0-	707	2			N	-0-					160
10	806	N	569	-0-	-237	-0-	569	2			N	-0-					160
11	750	N	531	-0-	-219	-0-	531	2			N	-0-					160

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					190
07	186	N	152	-0-	-34	-0-	152	2			N	-0-					190
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					190
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					190
10	155	N	149	-0-	-6	-0-	149	2			N	-0-					190
11	150	N	145	-0-	-5	-0-	145	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					11
07	DLQ G-10		28	-0-	28	28	28	2			Y	-0-					11
08	DLQ G-10		287	-0-	287	315	287	2			Y	-0-					11
09	532	N	217	-0-	-315	-0-	217	2			Y	-0-					11
10	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					11
*11	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					11

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	548	-0-	-82	-0-	542	2	6	9	N	5	112	1			149
07	589	N	487	-0-	-102	-0-	481	2	6	9	N	5					154
08	515	N	515	-0-	-0-	-0-	497	2	18	9	N	16					170
09	540	N	512	-0-	-28	-0-	484	2	28	9	N	25					195
10	525	N	525	-0-	-0-	-0-	503	2	22	9	N	20					215
*11	523	N	523	-0-	-0-	-0-	492	2	31	9	N	28	183	1			60

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	259	-0-	-71	-0-	259	3			N	-0-					-0-
07	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
09	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. //CONT.// 950335
PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	240	-0-	-60	-0-	240	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
09	240	N	163	-0-	-77	-0-	163	3			N	-0-					-0-
10	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					26
07	434	N	411	-0-	-23	-0-	411	2			N	-0-					26
08	403	N	385	-0-	-18	-0-	385	2			N	-0-					26
09	390	N	375	-0-	-15	-0-	375	2			N	-0-					26
10	403	N	398	-0-	-5	-0-	398	2			N	-0-					26
*11	387	N	387	-0-	-0-	-0-	387	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	255	2	35	9	N	32					182
07	341	N	285	-0-	-56	-0-	242	2	43	9	N	39	179	1			42
08	341	N	249	-0-	-92	-0-	220	2	29	9	N	26					68
09	300	N	284	-0-	-16	-0-	249	2	35	9	N	32					100
10	282	N	282	-0-	-0-	-0-	252	2	30	9	N	27					127
*11	319	N	319	-0-	-0-	-0-	278	2	41	9	N	37					164

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	322	-0-	-128	-0-	322	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-
10	341	N	258	-0-	-83	-0-	258	2			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	434	N	367	-0-	-67	-0-	367	2			N	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
09	480	N	396	-0-	-84	-0-	396	2			N	-0-					-0-
10	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	480	N	409	-0-	-71	-0-	409	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

06	SWR 10	-0-	-0-	-0-	-0-						N	70					130
07	SWR 10	-0-	-0-	-0-	-0-						N	65					195
08	SWR 10	-0-	-0-	-0-	-0-						N	75	171	1			99
09	SWR 10	-0-	-0-	-0-	-0-						N	76					175
10	SWR 10	-0-	-0-	-0-	-0-						N	67	171	1			71
11	SWR 10	-0-	-0-	-0-	-0-						N	75					146

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

06	448	R	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
07	459	R	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
08	453	R	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
09	450	#	426	-0-	-24	-0-	426	2			Y	-0-					-0-
10	465	#	437	-0-	-28	-0-	437	2			Y	-0-					-0-
11	450	#	408	-0-	-42	-0-	408	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

06	636	R	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
07	589	#	566	-0-	-23	-0-	566	2			Y	-0-					-0-
08	601	R	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
09	630	#	547	-0-	-83	-0-	547	2			Y	-0-					-0-
10	651	#	573	-0-	-78	-0-	573	2			Y	-0-					-0-
11	630	#	552	-0-	-78	-0-	552	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

06	1560	#	1512	-0-	-48	-0-	1512	2			Y	-0-					-0-
07	1550	#	1497	-0-	-53	-0-	1497	2			Y	-0-					-0-
08	1581	#	1376	-0-	-205	-0-	1376	2			Y	-0-					-0-
09	1556	R	1556	-0-	-0-	-0-	1556	2			Y	-0-					-0-
10	1581	#	1564	-0-	-17	-0-	1564	2			Y	-0-					-0-
11	1500	#	1473	-0-	-27	-0-	1473	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

06	540	#	513	-0-	-27	-0-	513	2			Y	-0-					-0-
07	558	#	504	-0-	-54	-0-	504	2			Y	-0-					-0-
08	558	#	498	-0-	-60	-0-	498	2			Y	-0-					-0-
09	510	R	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
10	527	#	524	-0-	-3	-0-	524	2			Y	-0-					-0-
11	510	#	498	-0-	-12	-0-	498	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					48
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

06	300	N	291	-0-	-9	-0-	291	3			Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			Y	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

06	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
10	527	N	476	-0-	-51	-0-	476	3			Y	-0-					-0-
*11	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
08	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
10	372	N	331	-0-	-41	-0-	331	3			Y	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	248	N	246	-0-		-2	-0-	5	1 7 9	234	3	Y	6	6	1			2
01	248	N	228	-0-		-20	-0-	5	1 4 9	219	3	Y	4	5	1			1
02	224	N	207	-0-		-17	-0-	4	1 4 9	199	3	Y	4	4	1			1
03	248	N	241	-0-		-7	-0-	6	1 4 9	231	3	Y	4	4	1			1
04	240	N	223	-0-		-17	-0-	5	1 4 9	214	3	Y	4	4	1			1
05	248	N	219	-0-		-29	-0-	5	1 4 9	210	3	Y	4	4	1			1
06	240	N	219	-0-		-21	-0-	4	1 3 9	212	3	Y	3	3	1			1
07	223	N	223	-0-		-0-	-0-	5	1 4 9	214	3	Y	4	4	1			1
08	217	N	208	-0-		-9	-0-	5	1 4 9	199	3	Y	4	4	1			1
09	212	N	212	-0-		-0-	-0-	5	1 3 9	204	3	Y	3	3	1			1
10	242	N	242	-0-		-0-	-0-	6	1 3 9	233	3	Y	3	3	1			1
*11	227	N	227	-0-		-0-	-0-	5	1 4 9	218	3	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	217	N	189	-0-		-28	-0-	4	1 7 9	178	3	Y	6	6	1			2
01	217	N	183	-0-		-34	-0-	4	1 4 9	175	3	Y	4	5	1			1
02	196	N	152	-0-		-44	-0-	3	1 4 9	145	3	Y	4	4	1			1
03	186	N	172	-0-		-14	-0-	4	1 4 9	164	3	Y	4	4	1			1
04	180	N	153	-0-		-27	-0-	3	1 4 9	146	3	Y	4	4	1			1
05	186	N	145	-0-		-41	-0-	3	1 4 9	138	3	Y	4	4	1			1
06	180	N	157	-0-		-23	-0-	3	1 3 9	151	3	Y	3	3	1			1
07	160	N	160	-0-		-0-	-0-	3	1 4 9	153	3	Y	4	4	1			1
08	155	N	154	-0-		-1	-0-	4	1 4 9	146	3	Y	4	4	1			1
09	150	N	109	-0-		-41	-0-	2	1 3 9	104	3	Y	3	3	1			1
10	155	N	146	-0-		-9	-0-	3	1 3 9	140	3	Y	3	3	1			1
11	150	N	120	-0-		-30	-0-	3	1 4 9	113	3	Y	4	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	253	N	253	-0-	-0-	-0-	5	1	235	3	Y	12	11	1			4
							13	9									
01	279	N	231	-0-	-48	-0-	5	1	215	3	Y	10	12	1			2
							11	9									
02	224	N	201	-0-	-23	-0-	4	1	184	3	Y	12	11	1			3
							13	9									
03	248	N	20	-0-	-228	-0-	11	3	9	9	Y	8	9	1			2
04	289	N	289	-0-	-0-	-0-	6	1	270	3	Y	12	11	1			3
							13	9									
05	247	N	247	-0-	-0-	-0-	5	1	231	3	Y	10	11	1			2
							11	9									
06	236	N	236	-0-	-0-	-0-	4	1	219	3	Y	12	10	1			4
							13	9									
07	279	N	236	-0-	-43	-0-	5	1	217	3	Y	13	13	1			4
							14	9									
08	248	N	216	-0-	-32	-0-	5	1	198	3	Y	12	13	1			3
							13	9									
09	240	N	113	-0-	-127	-0-	2	1	104	3	Y	6	7	1			2
							7	9									
10	248	N	246	-0-	-2	-0-	6	1	228	3	Y	11	9	1			4
							12	9									
*11	211	N	211	-0-	-0-	-0-	4	1	194	3	Y	12	13	1			3
							13	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	341	N	215	-0-	-126	-0-	4	1	202	3	Y	8	8	1			3
							9	9									
01	341	N	341	-0-	-0-	-0-	8	1	319	3	Y	13	13	1			3
							14	9									
02	280	N	263	-0-	-17	-0-	5	1	246	3	Y	11	11	1			3
							12	9									
03	217	N	211	-0-	-6	-0-	5	1	194	3	Y	11	11	1			3
							12	9									
04	330	N	233	-0-	-97	-0-	5	1	215	3	Y	12	12	1			3
							13	9									
05	279	N	219	-0-	-60	-0-	5	1	203	3	Y	10	11	1			2
							11	9									
06	241	N	241	-0-	-0-	-0-	5	1	227	3	Y	8	7	1			3
							9	9									
07	248	N	193	-0-	-55	-0-	4	1	182	3	Y	6	7	1			2
							7	9									
08	249	N	249	-0-	-0-	-0-	6	1	236	3	Y	6	7	1			1
							7	9									
09	240	N	125	-0-	-115	-0-	3	1	118	3	Y	4	4	1			1
							4	9									
10	338	N	338	-0-	-0-	-0-	8	1	321	3	Y	8	6	1			3
							9	9									
*11	296	N	296	-0-	-0-	-0-	6	1	281	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	384	N	384	-0-	-0-	-0-	8	1	367	3	Y	8	7	1			3
							9	9									
01	372	N	165	-0-	-207	-0-	4	1	157	3	Y	4	6	1			1
							4	9									
02	336	N	9	-0-	-327	-0-	9	3			Y	-0-	1	1			-0-
03	372	N	4	-0-	-368	-0-	4	3			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	3	1	137	3	Y	8	5	1			3
							9	9									
07	158	N	158	-0-	-0-	-0-	3	1	145	3	Y	9	9	1			3
							10	9									
08	164	N	164	-0-	-0-	-0-	4	1	153	3	Y	6	8	1			1
							7	9									
09	150	N	114	-0-	-36	-0-	3	1	111	3	Y	-0-	1	1			-0-
10	170	N	170	-0-	-0-	-0-	4	1	166	3	Y	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	4	1	181	3	Y	3	2	1			1
							3	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	558	N	385	-0-	-173	-0-	8	1	367	3	Y	9	9	1			3
							10	9									
01	528	N	528	-0-	-0-	-0-	12	1	502	3	Y	13	13	1			3
							14	9									
02	479	N	479	-0-	-0-	-0-	10	1	457	3	Y	11	11	1			3
							12	9									
03	500	N	500	-0-	-0-	-0-	12	1	476	3	Y	11	11	1			3
							12	9									
04	523	N	523	-0-	-0-	-0-	11	1	499	3	Y	12	12	1			3
							13	9									
05	527	N	434	-0-	-93	-0-	10	1	413	3	Y	10	11	1			2
							11	9									
06	480	N	468	-0-	-12	-0-	9	1	447	3	Y	11	9	1			4
							12	9									
07	527	N	510	-0-	-17	-0-	10	1	486	3	Y	13	13	1			4
							14	9									
08	480	N	480	-0-	-0-	-0-	12	1	455	3	Y	12	13	1			3
							13	9									
09	480	N	309	-0-	-171	-0-	7	1	294	3	Y	7	8	1			2
							8	9									
10	496	N	409	-0-	-87	-0-	9	1	387	3	Y	12	10	1			4
							13	9									
11	450	N	378	-0-	-72	-0-	8	1	359	3	Y	10	11	1			3
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	608	N	608	-0-	-0-	-0-	13	1	578	3	Y	15	14	1			5
							17	9									
01	655	N	655	-0-	-0-	-0-	15	1	622	3	Y	16	18	1			3
							18	9									
02	532	N	517	-0-	-15	-0-	11	1	488	3	Y	16	15	1			4
							18	9									
03	589	N	588	-0-	-1	-0-	14	1	557	3	Y	15	15	1			4
							17	9									
04	619	N	619	-0-	-0-	-0-	12	1	589	3	Y	16	16	1			4
							18	9									
05	559	N	559	-0-	-0-	-0-	12	1	532	3	Y	14	15	1			3
							15	9									
06	580	N	580	-0-	-0-	-0-	11	1	551	3	Y	16	13	1			6
							18	9									
07	589	N	582	-0-	-7	-0-	12	1	552	3	Y	16	17	1			5
							18	9									
08	586	N	586	-0-	-0-	-0-	15	1	557	3	Y	13	15	1			3
							14	9									
09	570	N	544	-0-	-26	-0-	12	1	518	3	Y	13	12	1			4
							14	9									
10	589	N	560	-0-	-29	-0-	13	1	535	3	Y	11	11	1			4
							12	9									
*11	587	N	587	-0-	-0-	-0-	13	1	555	3	Y	17	16	1			5
							19	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	217	N	163	-0-	-54	-0-	3	1	153	3	Y	6	6	1			2
							7	9									
01	233	N	233	-0-	-0-	-0-	5	1	218	3	Y	9	9	1			2
							10	9									
02	196	N	170	-0-	-26	-0-	4	1	158	3	Y	7	7	1			2
							8	9									
03	157	N	157	-0-	-0-	-0-	4	1	149	3	Y	4	5	1			1
							4	9									
04	240	N	163	-0-	-77	-0-	3	1	156	3	Y	4	4	1			1
							4	9									
05	186	N	151	-0-	-35	-0-	3	1	145	3	Y	3	3	1			1
							3	9									
06	224	N	224	-0-	-0-	-0-	4	1	217	3	Y	3	3	1			1
							3	9									
07	198	N	198	-0-	-0-	-0-	4	1	190	3	Y	4	4	1			1
							4	9									
08	194	N	194	-0-	-0-	-0-	5	1	185	3	Y	4	4	1			1
							4	9									
09	210	N	181	-0-	-29	-0-	4	1	173	3	Y	4	4	1			1
							4	9									
10	215	N	215	-0-	-0-	-0-	5	1	206	3	Y	4	4	1			1
							4	9									
*11	200	N	200	-0-	-0-	-0-	4	1	192	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	713	N	505	-0-	-208	-0-	11	1	482	3	Y	11	11	1			4
							12	9									
01	682	N	678	-0-	-4	-0-	16	1	647	3	Y	14	15	1			3
							15	9									
02	630	N	630	-0-	-0-	-0-	13	1	600	3	Y	15	14	1			4
							17	9									
03	607	N	607	-0-	-0-	-0-	14	1	580	3	Y	12	13	1			3
							13	9									
04	739	N	739	-0-	-0-	-0-	15	1	706	3	Y	16	15	1			4
							18	9									
05	736	N	736	-0-	-0-	-0-	16	1	705	3	Y	14	15	1			3
							15	9									
06	795	N	795	-0-	-0-	-0-	15	1	762	3	Y	16	13	1			6
							18	9									
07	794	N	794	-0-	-0-	-0-	16	1	760	3	Y	16	17	1			5
							18	9									
08	777	N	777	-0-	-0-	-0-	20	1	738	3	Y	17	18	1			4
							19	9									
09	746	N	746	-0-	-0-	-0-	16	1	711	3	Y	17	16	1			5
							19	9									
10	708	N	708	-0-	-0-	-0-	17	1	676	3	Y	14	14	1			5
							15	9									
*11	719	N	719	-0-	-0-	-0-	16	1	684	3	Y	17	17	1			5
							19	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	682	N	600	-0-	-82	-0-	13	1	569	3	Y	16	15	1			5
							18	9									
01	665	N	665	-0-	-0-	-0-	15	1	631	3	Y	17	19	1			3
							19	9									
02	532	N	532	-0-	-0-	-0-	11	1	503	3	Y	16	15	1			4
							18	9									
03	589	N	493	-0-	-96	-0-	12	1	470	3	Y	10	11	1			3
							11	9									
04	630	N	579	-0-	-51	-0-	12	1	550	3	Y	15	14	1			4
							17	9									
05	646	N	646	-0-	-0-	-0-	14	1	618	3	Y	13	14	1			3
							14	9									
06	595	N	595	-0-	-0-	-0-	11	1	570	3	Y	13	11	1			5
							14	9									
07	683	N	683	-0-	-0-	-0-	14	1	656	3	Y	12	13	1			4
							13	9									
08	651	N	647	-0-	-4	-0-	16	1	617	3	Y	13	14	1			3
							14	9									
09	600	N	571	-0-	-29	-0-	13	1	544	3	Y	13	12	1			4
							14	9									
10	682	N	612	-0-	-70	-0-	14	1	586	3	Y	11	11	1			4
							12	9									
*11	642	N	642	-0-	-0-	-0-	14	1	617	3	Y	10	11	1			3
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	589	N	440	-0-	-149	-0-	9	1	421	3	Y	9	9	1			3
							10	9									
01	569	N	569	-0-	-0-	-0-	13	1	545	3	Y	10	11	1			2
							11	9									
02	504	N	485	-0-	-19	-0-	10	1	463	3	Y	11	10	1			3
							12	9									
03	520	N	520	-0-	-0-	-0-	12	1	497	3	Y	10	10	1			3
							11	9									
04	550	N	550	-0-	-0-	-0-	11	1	526	3	Y	12	12	1			3
							13	9									
05	527	N	522	-0-	-5	-0-	12	1	499	3	Y	10	11	1			2
							11	9									
06	535	N	535	-0-	-0-	-0-	10	1	512	3	Y	12	10	1			4
							13	9									
07	558	N	541	-0-	-17	-0-	11	1	520	3	Y	9	10	1			3
							10	9									
08	527	N	527	-0-	-0-	-0-	13	1	505	3	Y	8	9	1			2
							9	9									
09	540	N	499	-0-	-41	-0-	11	1	479	3	Y	8	8	1			2
							9	9									
10	527	N	449	-0-	-78	-0-	11	1	428	3	Y	9	8	1			3
							10	9									
11	510	N	492	-0-	-18	-0-	11	1	472	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	589	N	460	-0-	-129	-0-	10	1	432	3	Y	16	15	1			5
							18	9									
01	527	N	514	-0-	-13	-0-	12	1	485	3	Y	15	17	1			3
							17	9									
02	476	N	469	-0-	-7	-0-	10	1	442	3	Y	15	14	1			4
							17	9									
03	465	N	387	-0-	-78	-0-	9	1	364	3	Y	13	13	1			4
							14	9									
04	510	N	502	-0-	-8	-0-	10	1	475	3	Y	15	15	1			4
							17	9									
05	531	N	531	-0-	-0-	-0-	12	1	504	3	Y	14	15	1			3
							15	9									
06	553	N	553	-0-	-0-	-0-	10	1	525	3	Y	16	13	1			6
							18	9									
07	580	N	580	-0-	-0-	-0-	12	1	555	3	Y	12	14	1			4
							13	9									
08	527	N	521	-0-	-6	-0-	13	1	495	3	Y	12	13	1			3
							13	9									
09	510	N	404	-0-	-106	-0-	9	1	386	3	Y	8	9	1			2
							9	9									
10	542	N	542	-0-	-0-	-0-	13	1	516	3	Y	12	10	1			4
							13	9									
11	510	N	379	-0-	-131	-0-	8	1	359	3	Y	11	12	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	620	N	548	-0-	-72	-0-	11	1	519	3	Y	16	15	1			5
							18	9									
01	588	N	588	-0-	-0-	-0-	14	1	555	3	Y	17	19	1			3
							19	9									
02	557	N	557	-0-	-0-	-0-	12	1	527	3	Y	16	15	1			4
							18	9									
03	588	N	588	-0-	-0-	-0-	14	1	557	3	Y	15	15	1			4
							17	9									
04	587	N	587	-0-	-0-	-0-	12	1	557	3	Y	16	16	1			4
							18	9									
05	620	N	563	-0-	-57	-0-	12	1	536	3	Y	14	15	1			3
							15	9									
06	570	N	553	-0-	-17	-0-	11	1	530	3	Y	11	10	1			4
							12	9									
07	620	N	590	-0-	-30	-0-	12	1	564	3	Y	13	13	1			4
							14	9									
08	558	N	558	-0-	-0-	-0-	14	1	531	3	Y	12	13	1			3
							13	9									
09	560	N	560	-0-	-0-	-0-	12	1	539	3	Y	8	9	1			2
							9	9									
10	589	N	570	-0-	-19	-0-	13	1	547	3	Y	9	8	1			3
							10	9									
11	540	N	534	-0-	-6	-0-	12	1	513	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	310	N	278	-0-	-32	-0-	6	1	263	3	Y	8	7	1			3
							9	9									
01	283	N	283	-0-	-0-	-0-	7	1	269	3	Y	6	8	1			1
							7	9									
02	284	N	284	-0-	-0-	-0-	6	1	269	3	Y	8	7	1			2
							9	9									
03	292	N	292	-0-	-0-	-0-	7	1	277	3	Y	7	7	1			2
							8	9									
04	313	N	313	-0-	-0-	-0-	6	1	298	3	Y	8	8	1			2
							9	9									
05	301	N	301	-0-	-0-	-0-	7	1	286	3	Y	7	7	1			2
							8	9									
06	312	N	312	-0-	-0-	-0-	6	1	298	3	Y	7	6	1			3
							8	9									
07	304	N	304	-0-	-0-	-0-	6	1	288	3	Y	9	9	1			3
							10	9									
08	300	N	300	-0-	-0-	-0-	8	1	283	3	Y	8	9	1			2
							9	9									
09	309	N	309	-0-	-0-	-0-	7	1	293	3	Y	8	8	1			2
							9	9									
10	279	N	252	-0-	-27	-0-	6	1	238	3	Y	7	7	1			2
							8	9									
*11	326	N	326	-0-	-0-	-0-	7	1	315	3	Y	4	5	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	465	N	465	-0-	-0-	-0-	10	1	437	3	Y	16	15	1			5
							18	9									
01	341	N	204	-0-	-137	-0-	5	1	186	3	Y	12	15	1			2
							13	9									
02	308	N	32	-0-	-276	-0-	1	1	25	3	Y	5	6	1			1
							6	9									
03	341	N	30	-0-	-311	-0-	1	1	26	3	Y	3	3	1			1
							3	9									
04	210	N	7	-0-	-203	-0-	7	3			Y	-0-	1	1			-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	3	1	153	3	Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	9	1	415	3	Y	-0-					-0-
08	241	N	241	-0-	-0-	-0-	6	1	235	3	Y	-0-					-0-
09	150	N	55	-0-	-95	-0-	1	1	50	3	Y	4	3	1			1
							4	9									
*10	341	N	287	-0-	-54	-0-	7	1	274	3	Y	5	4	1			2
							6	9									
*11	533	N	533	-0-	-0-	-0-	12	1	512	3	Y	8	8	1			2
							9	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

*12	124	N	85	-0-	-39	-0-	2	1	83	3	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	7	1	281	3	Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	3	1	151	3	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	3	1	121	3	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	3	1	115	3	Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	3	1	119	3	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	3	1	131	3	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	3	1	130	3	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	2	1	105	3	Y	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	3	1	114	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

*12	629	N	629	-0-	-0-	-0-	13	1	599	3	Y	15	14	1			5
							17	9									
01	665	N	665	-0-	-0-	-0-	15	1	635	3	Y	14	16	1			3
							15	9									
02	705	N	705	-0-	-0-	-0-	15	1	673	3	Y	15	14	1			4
							17	9									
03	655	N	655	-0-	-0-	-0-	16	1	624	3	Y	14	14	1			4
							15	9									
04	754	N	754	-0-	-0-	-0-	15	1	722	3	Y	15	15	1			4
							17	9									
05	763	N	763	-0-	-0-	-0-	17	1	731	3	Y	14	15	1			3
							15	9									
06	756	N	756	-0-	-0-	-0-	14	1	724	3	Y	16	13	1			6
							18	9									
07	773	N	773	-0-	-0-	-0-	16	1	739	3	Y	16	17	1			5
							18	9									
08	741	N	741	-0-	-0-	-0-	19	1	703	3	Y	17	18	1			4
							19	9									
09	591	N	591	-0-	-0-	-0-	13	1	559	3	Y	17	16	1			5
							19	9									
10	929	N	929	-0-	-0-	-0-	22	1	889	3	Y	16	15	1			6
							18	9									
*11	961	N	961	-0-	-0-	-0-	21	1	917	3	Y	21	21	1			6
							23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	674	N	674	-0-	-0-	-0-		14 1 18 9	642	3	Y	16	13	1			5
01	651	N	625	-0-	-26	-0-		15 1 14 9	596	3	Y	13	15	1			3
02	667	N	667	-0-	-0-	-0-		14 1 17 9	636	3	Y	15	14	1			4
03	651	N	562	-0-	-89	-0-		13 1 14 9	535	3	Y	13	13	1			4
04	746	N	746	-0-	-0-	-0-		15 1 17 9	714	3	Y	15	15	1			4
05	659	N	659	-0-	-0-	-0-		15 1 15 9	629	3	Y	14	15	1			3
06	540	N	410	-0-	-130	-0-		8 1 12 9	390	3	Y	11	10	1			4
07	701	N	701	-0-	-0-	-0-		14 1 14 9	673	3	Y	13	13	1			4
08	652	N	652	-0-	-0-	-0-		16 1 19 9	617	3	Y	17	17	1			4
09	612	N	612	-0-	-0-	-0-		13 1 19 9	580	3	Y	17	16	1			5
10	651	N	634	-0-	-17	-0-		15 1 15 9	604	3	Y	14	14	1			5
*11	659	N	659	-0-	-0-	-0-		15 1 9 9	635	3	Y	8	11	1			2

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	744	N	538	-0-	-206	-0-		11 1 15 9	512	3	Y	14	14	1			5
01	768	N	768	-0-	-0-	-0-		18 1 17 9	733	3	Y	15	17	1			3
02	690	N	690	-0-	-0-	-0-		15 1 18 9	657	3	Y	16	15	1			4
03	622	N	622	-0-	-0-	-0-		15 1 17 9	590	3	Y	15	15	1			4
04	750	N	621	-0-	-129	-0-		12 1 18 9	591	3	Y	16	16	1			4
05	775	N	611	-0-	-164	-0-		13 1 15 9	583	3	Y	14	15	1			3
06	656	N	656	-0-	-0-	-0-		12 1 18 9	626	3	Y	16	13	1			6
07	668	N	668	-0-	-0-	-0-		14 1 18 9	636	3	Y	16	17	1			5
08	690	N	690	-0-	-0-	-0-		17 1 18 9	655	3	Y	16	17	1			4
09	660	N	523	-0-	-137	-0-		12 1 11 9	500	3	Y	10	11	1			3
10	811	N	811	-0-	-0-	-0-		19 1 18 9	774	3	Y	16	13	1			6
*11	757	N	757	-0-	-0-	-0-		17 1 18 9	722	3	Y	16	17	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	522	N	522	-0-	-0-	-0-	11	1	494	3	Y	15	14	1			5
							17	9									
01	558	N	509	-0-	-49	-0-	12	1	478	3	Y	17	19	1			3
							19	9									
02	476	N	444	-0-	-32	-0-	9	1	417	3	Y	16	15	1			4
							18	9									
03	527	N	493	-0-	-34	-0-	12	1	464	3	Y	15	15	1			4
							17	9									
04	500	N	500	-0-	-0-	-0-	10	1	472	3	Y	16	16	1			4
							18	9									
05	496	N	485	-0-	-11	-0-	11	1	459	3	Y	14	15	1			3
							15	9									
06	480	N	385	-0-	-95	-0-	7	1	363	3	Y	14	12	1			5
							15	9									
07	533	N	533	-0-	-0-	-0-	11	1	503	3	Y	17	17	1			5
							19	9									
08	496	N	489	-0-	-7	-0-	12	1	458	3	Y	17	18	1			4
							19	9									
09	436	N	436	-0-	-0-	-0-	9	1	408	3	Y	17	16	1			5
							19	9									
10	527	N	388	-0-	-139	-0-	9	1	364	3	Y	14	14	1			5
							15	9									
11	480	N	353	-0-	-127	-0-	8	1	341	3	Y	4	8	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	898	N	898	-0-	-0-	-0-	19	1	861	3	Y	16	15	1			5
							18	9									
01	903	N	903	-0-	-0-	-0-	21	1	863	3	Y	17	19	1			3
							19	9									
02	824	N	824	-0-	-0-	-0-	18	1	788	3	Y	16	15	1			4
							18	9									
03	888	N	888	-0-	-0-	-0-	21	1	852	3	Y	14	14	1			4
							15	9									
04	894	N	894	-0-	-0-	-0-	18	1	858	3	Y	16	16	1			4
							18	9									
05	868	N	604	-0-	-264	-0-	13	1	577	3	Y	13	14	1			3
							14	9									
06	840	N	812	-0-	-28	-0-	16	1	793	3	Y	3	5	1			1
							3	9									
07	1023	N	1023	-0-	-0-	-0-	21	1	1002	3	Y	-0-	1	1			-0-
08	998	N	998	-0-	-0-	-0-	26	1	971	3	Y	1	1	1			-0-
							1	9									
09	891	N	891	-0-	-0-	-0-	20	1	856	3	Y	14	10	1			4
							15	9									
10	897	N	897	-0-	-0-	-0-	21	1	864	3	Y	11	11	1			4
							12	9									
*11	852	N	852	-0-	-0-	-0-	19	1	822	3	Y	10	11	1			3
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1147	N	831	-0-	-316	-0-		18 1 12 9	801	3	Y	11	11	1			4
01	1340	N	1340	-0-	-0-	-0-		32 1 15 9	1293	3	Y	14	15	1			3
02	1097	N	1097	-0-	-0-	-0-		23 1 17 9	1057	3	Y	15	14	1			4
03	938	N	938	-0-	-0-	-0-		22 1 13 9	903	3	Y	12	13	1			3
04	1170	N	1151	-0-	-19	-0-		23 1 18 9	1110	3	Y	16	15	1			4
05	1209	N	1085	-0-	-124	-0-		24 1 14 9	1047	3	Y	13	14	1			3
06	1150	N	1150	-0-	-0-	-0-		22 1 18 9	1110	3	Y	16	13	1			6
07	1178	N	1159	-0-	-19	-0-		24 1 18 9	1117	3	Y	16	17	1			5
08	1085	N	1035	-0-	-50	-0-		26 1 18 9	991	3	Y	16	17	1			4
09	1140	N	874	-0-	-266	-0-		19 1 11 9	844	3	Y	10	11	1			3
10	1150	N	1150	-0-	-0-	-0-		27 1 18 9	1105	3	Y	16	13	1			6
*11	1028	N	1028	-0-	-0-	-0-		23 1 14 9	991	3	Y	13	15	1			4

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1085	N	1023	-0-	-62	-0-		22 1 13 9	988	3	Y	12	11	1			4
01	1014	N	1014	-0-	-0-	-0-		24 1 14 9	976	3	Y	13	14	1			3
02	917	N	917	-0-	-0-	-0-		20 1 12 9	885	3	Y	11	11	1			3
03	1013	N	1013	-0-	-0-	-0-		24 1 13 9	976	3	Y	12	12	1			3
04	971	N	971	-0-	-0-	-0-		20 1 13 9	938	3	Y	12	12	1			3
05	986	N	986	-0-	-0-	-0-		22 1 12 9	952	3	Y	11	11	1			3
06	978	N	978	-0-	-0-	-0-		19 1 12 9	947	3	Y	11	10	1			4
07	992	N	992	-0-	-0-	-0-		20 1 14 9	958	3	Y	13	13	1			4
08	987	N	987	-0-	-0-	-0-		25 1 14 9	948	3	Y	13	14	1			3
09	946	N	946	-0-	-0-	-0-		21 1 14 9	911	3	Y	13	12	1			4
10	976	N	976	-0-	-0-	-0-		23 1 12 9	941	3	Y	11	11	1			4
11	930	N	923	-0-	-7	-0-		21 1 13 9	889	3	Y	12	13	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	279	N	254	-0-	-25	-0-	5	1	237	3	Y	11	10	1			4
							12	9									
01	279	N	259	-0-	-20	-0-	6	1	239	3	Y	13	14	1			3
							14	9									
02	252	N	247	-0-	-5	-0-	5	1	233	3	Y	8	9	1			2
							9	9									
03	253	N	253	-0-	-0-	-0-	6	1	238	3	Y	8	8	1			2
							9	9									
04	258	N	258	-0-	-0-	-0-	5	1	244	3	Y	8	8	1			2
							9	9									
05	279	N	256	-0-	-23	-0-	6	1	239	3	Y	10	10	1			2
							11	9									
06	261	N	261	-0-	-0-	-0-	5	1	244	3	Y	11	9	1			4
							12	9									
07	279	N	256	-0-	-23	-0-	5	1	237	3	Y	13	13	1			4
							14	9									
08	248	N	239	-0-	-9	-0-	6	1	224	3	Y	8	10	1			2
							9	9									
09	270	N	224	-0-	-46	-0-	5	1	210	3	Y	8	8	1			2
							9	9									
*10	248	N	169	-0-	-79	-0-	4	1	158	3	Y	6	6	1			2
							7	9									
11	240	N	228	-0-	-12	-0-	5	1	214	3	Y	8	8	1			2
							9	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	868	N	749	-0-	-119	-0-	16	1	715	3	Y	16	15	1			5
							18	9									
01	775	N	763	-0-	-12	-0-	18	1	726	3	Y	17	19	1			3
							19	9									
02	715	N	715	-0-	-0-	-0-	15	1	682	3	Y	16	15	1			4
							18	9									
03	774	N	774	-0-	-0-	-0-	18	1	739	3	Y	15	15	1			4
							17	9									
04	798	N	798	-0-	-0-	-0-	16	1	764	3	Y	16	16	1			4
							18	9									
05	806	N	769	-0-	-37	-0-	17	1	737	3	Y	14	15	1			3
							15	9									
06	820	N	820	-0-	-0-	-0-	16	1	786	3	Y	16	13	1			6
							18	9									
07	837	N	822	-0-	-15	-0-	17	1	787	3	Y	16	17	1			5
							18	9									
08	775	N	734	-0-	-41	-0-	19	1	697	3	Y	16	17	1			4
							18	9									
09	810	N	543	-0-	-267	-0-	12	1	520	3	Y	10	11	1			3
							11	9									
10	837	N	833	-0-	-4	-0-	20	1	795	3	Y	16	13	1			6
							18	9									
*11	761	N	761	-0-	-0-	-0-	17	1	730	3	Y	13	15	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1023	N	943	-0-	-80	-0-	20	1	901	3	Y	20	18	1			7
							22	9									
01	961	N	930	-0-	-31	-0-	22	1	885	3	Y	21	24	1			4
							23	9									
02	868	N	848	-0-	-20	-0-	18	1	809	3	Y	19	18	1			5
							21	9									
03	930	N	916	-0-	-14	-0-	22	1	875	3	Y	17	17	1			5
							19	9									
04	900	N	804	-0-	-96	-0-	16	1	770	3	Y	16	17	1			4
							18	9									
05	930	N	773	-0-	-157	-0-	17	1	742	3	Y	13	14	1			3
							14	9									
06	900	N	824	-0-	-76	-0-	16	1	790	3	Y	16	13	1			6
							18	9									
07	837	N	828	-0-	-9	-0-	17	1	793	3	Y	16	17	1			5
							18	9									
08	775	N	738	-0-	-37	-0-	19	1	701	3	Y	16	17	1			4
							18	9									
09	810	N	536	-0-	-274	-0-	12	1	513	3	Y	10	11	1			3
							11	9									
10	837	N	690	-0-	-147	-0-	16	1	656	3	Y	16	13	1			6
							18	9									
11	720	N	553	-0-	-167	-0-	12	1	523	3	Y	16	17	1			5
							18	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	279	N	115	-0-	-164	-0-	2	1	109	3	Y	4	5	1			1
							4	9									
01	348	N	348	-0-	-0-	-0-	8	1	332	3	Y	7	7	1			1
							8	9									
02	257	N	257	-0-	-0-	-0-	5	1	243	3	Y	8	7	1			2
							9	9									
03	295	N	295	-0-	-0-	-0-	7	1	279	3	Y	8	8	1			2
							9	9									
04	269	N	269	-0-	-0-	-0-	5	1	255	3	Y	8	8	1			2
							9	9									
05	248	N	206	-0-	-42	-0-	5	1	195	3	Y	5	6	1			1
							6	9									
06	467	N	467	-0-	-0-	-0-	9	1	451	3	Y	6	5	1			2
							7	9									
07	521	N	521	-0-	-0-	-0-	11	1	500	3	Y	9	8	1			3
							10	9									
08	499	N	499	-0-	-0-	-0-	13	1	473	3	Y	12	12	1			3
							13	9									
09	465	N	465	-0-	-0-	-0-	10	1	441	3	Y	13	12	1			4
							14	9									
10	481	N	481	-0-	-0-	-0-	11	1	458	3	Y	11	11	1			4
							12	9									
*11	475	N	475	-0-	-0-	-0-	10	1	452	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	465	N	326	-0-	-139	-0-	7	1	309	3	Y	9	9	1			3
							10	9									
01	503	N	503	-0-	-0-	-0-	12	1	477	3	Y	13	13	1			3
							14	9									
02	392	N	373	-0-	-19	-0-	8	1	353	3	Y	11	11	1			3
							12	9									
03	395	N	395	-0-	-0-	-0-	9	1	374	3	Y	11	11	1			3
							12	9									
04	450	N	381	-0-	-69	-0-	8	1	360	3	Y	12	12	1			3
							13	9									
05	403	N	389	-0-	-14	-0-	9	1	370	3	Y	9	10	1			2
							10	9									
06	439	N	439	-0-	-0-	-0-	8	1	419	3	Y	11	9	1			4
							12	9									
07	441	N	441	-0-	-0-	-0-	9	1	418	3	Y	13	13	1			4
							14	9									
08	434	N	434	-0-	-0-	-0-	11	1	410	3	Y	12	13	1			3
							13	9									
09	450	N	416	-0-	-34	-0-	9	1	398	3	Y	8	9	1			2
							9	9									
10	434	N	391	-0-	-43	-0-	9	1	372	3	Y	9	8	1			3
							10	9									
11	420	N	355	-0-	-65	-0-	8	1	338	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	496	N	340	-0-	-156	-0-	7	1	323	3	Y	9	9	1			3
							10	9									
01	497	N	497	-0-	-0-	-0-	12	1	474	3	Y	10	11	1			2
							11	9									
02	392	N	359	-0-	-33	-0-	8	1	338	3	Y	12	11	1			3
							13	9									
03	341	N	289	-0-	-52	-0-	7	1	274	3	Y	7	8	1			2
							8	9									
04	533	N	533	-0-	-0-	-0-	11	1	509	3	Y	12	11	1			3
							13	9									
05	466	N	466	-0-	-0-	-0-	10	1	445	3	Y	10	11	1			2
							11	9									
06	414	N	414	-0-	-0-	-0-	8	1	394	3	Y	11	9	1			4
							12	9									
07	527	N	507	-0-	-20	-0-	10	1	483	3	Y	13	13	1			4
							14	9									
08	465	N	433	-0-	-32	-0-	11	1	409	3	Y	12	13	1			3
							13	9									
09	420	N	408	-0-	-12	-0-	9	1	391	3	Y	7	8	1			2
							8	9									
10	496	N	436	-0-	-60	-0-	10	1	417	3	Y	8	7	1			3
							9	9									
*11	482	N	482	-0-	-0-	-0-	11	1	462	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	660	N	660	-0-	-0-	-0-	14	1	628	3	Y	16	15	1			5
							18	9									
01	668	N	668	-0-	-0-	-0-	15	1	634	3	Y	17	19	1			3
							19	9									
02	560	N	556	-0-	-4	-0-	12	1	526	3	Y	16	15	1			4
							18	9									
03	651	N	593	-0-	-58	-0-	14	1	562	3	Y	15	15	1			4
							17	9									
04	660	N	593	-0-	-67	-0-	12	1	563	3	Y	16	16	1			4
							18	9									
05	620	N	607	-0-	-13	-0-	13	1	579	3	Y	14	15	1			3
							15	9									
06	583	N	583	-0-	-0-	-0-	11	1	558	3	Y	13	11	1			5
							14	9									
07	620	N	608	-0-	-12	-0-	12	1	583	3	Y	12	13	1			4
							13	9									
08	620	N	608	-0-	-12	-0-	15	1	579	3	Y	13	14	1			3
							14	9									
09	570	N	555	-0-	-15	-0-	12	1	529	3	Y	13	12	1			4
							14	9									
10	620	N	604	-0-	-16	-0-	14	1	578	3	Y	11	11	1			4
							12	9									
*11	614	N	614	-0-	-0-	-0-	14	1	588	3	Y	11	12	1			3
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	747	N	747	-0-	-0-	-0-	16	1	709	3	Y	20	18	1			7
							22	9									
01	744	N	737	-0-	-7	-0-	17	1	699	3	Y	19	22	1			4
							21	9									
02	679	N	679	-0-	-0-	-0-	14	1	644	3	Y	19	18	1			5
							21	9									
03	746	N	746	-0-	-0-	-0-	18	1	708	3	Y	18	18	1			5
							20	9									
04	720	N	691	-0-	-29	-0-	14	1	655	3	Y	20	20	1			5
							22	9									
05	744	N	543	-0-	-201	-0-	12	1	512	3	Y	17	18	1			4
							19	9									
06	720	N	580	-0-	-140	-0-	11	1	551	3	Y	16	14	1			6
							18	9									
07	713	N	641	-0-	-72	-0-	13	1	609	3	Y	17	18	1			5
							19	9									
08	692	N	692	-0-	-0-	-0-	17	1	656	3	Y	17	18	1			4
							19	9									
09	690	N	690	-0-	-0-	-0-	15	1	656	3	Y	17	16	1			5
							19	9									
10	701	N	701	-0-	-0-	-0-	16	1	667	3	Y	16	15	1			6
							18	9									
*11	690	N	690	-0-	-0-	-0-	15	1	657	3	Y	16	17	1			5
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1054	N	811	-0-	-243	-0-	17	1	781	3	Y	12	12	1			4
							13	9									
01	1153	N	1153	-0-	-0-	-0-	27	1	1107	3	Y	17	18	1			3
							19	9									
02	962	N	962	-0-	-0-	-0-	21	1	923	3	Y	16	15	1			4
							18	9									
03	986	N	986	-0-	-0-	-0-	24	1	947	3	Y	14	14	1			4
							15	9									
04	1027	N	1027	-0-	-0-	-0-	21	1	988	3	Y	16	16	1			4
							18	9									
05	1054	N	946	-0-	-108	-0-	21	1	910	3	Y	14	15	1			3
							15	9									
06	1005	N	1005	-0-	-0-	-0-	19	1	968	3	Y	16	13	1			6
							18	9									
07	1054	N	995	-0-	-59	-0-	20	1	957	3	Y	16	17	1			5
							18	9									
08	961	N	948	-0-	-13	-0-	24	1	906	3	Y	16	17	1			4
							18	9									
09	1020	N	800	-0-	-220	-0-	18	1	771	3	Y	10	11	1			3
							11	9									
10	1208	N	1208	-0-	-0-	-0-	29	1	1161	3	Y	16	13	1			6
							18	9									
*11	1103	N	1103	-0-	-0-	-0-	24	1	1061	3	Y	16	17	1			5
							18	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	527	N	302	-0-	-225	-0-	6	1	281	3	Y	14	13	1			5
							15	9									
01	465	N	431	-0-	-34	-0-	10	1	407	3	Y	13	15	1			3
							14	9									
02	491	N	491	-0-	-0-	-0-	10	1	464	3	Y	15	14	1			4
							17	9									
03	435	N	435	-0-	-0-	-0-	10	1	412	3	Y	12	13	1			3
							13	9									
04	430	N	430	-0-	-0-	-0-	9	1	403	3	Y	16	15	1			4
							18	9									
05	465	N	315	-0-	-150	-0-	7	1	296	3	Y	11	12	1			3
							12	9									
06	420	N	389	-0-	-31	-0-	7	1	365	3	Y	15	12	1			6
							17	9									
07	488	N	488	-0-	-0-	-0-	10	1	460	3	Y	16	17	1			5
							18	9									
08	447	N	447	-0-	-0-	-0-	11	1	419	3	Y	15	17	1			3
							17	9									
09	458	N	458	-0-	-0-	-0-	10	1	429	3	Y	17	15	1			5
							19	9									
10	465	N	375	-0-	-90	-0-	9	1	351	3	Y	14	14	1			5
							15	9									
11	420	N	195	-0-	-225	-0-	4	1	179	3	Y	11	13	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	961	N	921	-0-	-40	-0-	20	1	883	3	Y	16	15	1			5
							18	9									
01	930	N	838	-0-	-92	-0-	20	1	801	3	Y	15	17	1			3
							17	9									
02	881	N	881	-0-	-0-	-0-	19	1	845	3	Y	15	14	1			4
							17	9									
03	930	N	861	-0-	-69	-0-	21	1	826	3	Y	13	13	1			4
							14	9									
04	937	N	937	-0-	-0-	-0-	19	1	901	3	Y	15	15	1			4
							17	9									
05	930	N	828	-0-	-102	-0-	18	1	795	3	Y	14	15	1			3
							15	9									
06	953	N	953	-0-	-0-	-0-	18	1	917	3	Y	16	13	1			6
							18	9									
07	930	N	927	-0-	-3	-0-	19	1	890	3	Y	16	17	1			5
							18	9									
08	866	N	866	-0-	-0-	-0-	22	1	830	3	Y	13	15	1			3
							14	9									
09	900	N	851	-0-	-49	-0-	19	1	818	3	Y	13	12	1			4
							14	9									
10	930	N	891	-0-	-39	-0-	21	1	858	3	Y	11	11	1			4
							12	9									
11	840	N	815	-0-	-25	-0-	18	1	784	3	Y	12	13	1			3
							13	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	620	N	605	-0-	-15	-0-	13	1	579	3	Y	12	11	1			4
							13	9									
01	589	N	554	-0-	-35	-0-	13	1	530	3	Y	10	12	1			2
							11	9									
02	571	N	571	-0-	-0-	-0-	12	1	546	3	Y	12	11	1			3
							13	9									
03	589	N	583	-0-	-6	-0-	14	1	558	3	Y	10	10	1			3
							11	9									
04	611	N	611	-0-	-0-	-0-	12	1	586	3	Y	12	12	1			3
							13	9									
05	591	N	591	-0-	-0-	-0-	13	1	567	3	Y	10	11	1			2
							11	9									
06	599	N	599	-0-	-0-	-0-	11	1	575	3	Y	12	10	1			4
							13	9									
07	610	N	610	-0-	-0-	-0-	12	1	584	3	Y	13	13	1			4
							14	9									
08	603	N	603	-0-	-0-	-0-	15	1	574	3	Y	13	14	1			3
							14	9									
09	570	N	563	-0-	-7	-0-	12	1	537	3	Y	13	12	1			4
							14	9									
10	589	N	557	-0-	-32	-0-	13	1	532	3	Y	11	11	1			4
							12	9									
11	570	N	532	-0-	-38	-0-	12	1	507	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*12	403	N	398	-0-	-5	-0-	8	1	377	3	Y	12	11	1			4
							13	9									
01	410	N	410	-0-	-0-	-0-	9	1	387	3	Y	13	14	1			3
							14	9									
02	368	N	368	-0-	-0-	-0-	8	1	351	3	Y	8	9	1			2
							9	9									
03	392	N	392	-0-	-0-	-0-	9	1	374	3	Y	8	8	1			2
							9	9									
04	397	N	397	-0-	-0-	-0-	8	1	380	3	Y	8	8	1			2
							9	9									
05	401	N	401	-0-	-0-	-0-	9	1	383	3	Y	8	8	1			2
							9	9									
06	386	N	386	-0-	-0-	-0-	7	1	371	3	Y	7	6	1			3
							8	9									
07	406	N	406	-0-	-0-	-0-	8	1	388	3	Y	9	9	1			3
							10	9									
08	404	N	404	-0-	-0-	-0-	10	1	385	3	Y	8	9	1			2
							9	9									
09	389	N	389	-0-	-0-	-0-	9	1	371	3	Y	8	8	1			2
							9	9									
10	395	N	395	-0-	-0-	-0-	9	1	376	3	Y	9	8	1			3
							10	9									
*11	367	N	367	-0-	-0-	-0-	8	1	350	3	Y	8	9	1			2
							9	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

*12	1705	N	1570	-0-	-135	-0-	34	1	1518	3	Y	16	15	1			5
							18	9									
01	1674	N	1586	-0-	-88	-0-	37	1	1530	3	Y	17	19	1			3
							19	9									
02	1478	N	1478	-0-	-0-	-0-	32	1	1428	3	Y	16	15	1			4
							18	9									
03	1648	N	1648	-0-	-0-	-0-	40	1	1591	3	Y	15	15	1			4
							17	9									
04	1578	N	1578	-0-	-0-	-0-	32	1	1528	3	Y	16	16	1			4
							18	9									
05	1643	N	1605	-0-	-38	-0-	36	1	1554	3	Y	14	15	1			3
							15	9									
06	1590	N	1565	-0-	-25	-0-	30	1	1517	3	Y	16	13	1			6
							18	9									
07	1643	N	1623	-0-	-20	-0-	33	1	1572	3	Y	16	17	1			5
							18	9									
08	1612	N	1587	-0-	-25	-0-	41	1	1527	3	Y	17	18	1			4
							19	9									
09	1560	N	1514	-0-	-46	-0-	34	1	1461	3	Y	17	16	1			5
							19	9									
10	1612	N	1434	-0-	-178	-0-	34	1	1382	3	Y	16	15	1			6
							18	9									
11	1530	N	1410	-0-	-120	-0-	31	1	1361	3	Y	16	17	1			5
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2077	N	1976	-0-		-101	-0-	42	1	1912	3	Y	20	18	1			7
								22	9									
01	2017	N	2017	-0-		-0-	-0-	48	1	1951	3	Y	16	20	1			3
								18	9									
02	2237	N	2237	-0-		-0-	-0-	48	1	2167	3	Y	20	18	1			5
								22	9									
03	2130	N	2130	-0-		-0-	-0-	51	1	2061	3	Y	16	17	1			4
								18	9									
04	2226	N	2226	-0-		-0-	-0-	46	1	2168	3	Y	11	12	1			3
								12	9									
05	2093	N	2093	-0-		-0-	-0-	47	1	2038	3	Y	7	8	1			2
								8	9									
06	1925	N	1925	-0-		-0-	-0-	37	1	1879	3	Y	8	7	1			3
								9	9									
07	1860	N	1833	-0-		-27	-0-	38	1	1776	3	Y	17	15	1			5
								19	9									
08	1860	N	1836	-0-		-24	-0-	47	1	1770	3	Y	17	18	1			4
								19	9									
09	1805	N	1805	-0-		-0-	-0-	40	1	1746	3	Y	17	16	1			5
								19	9									
10	1829	N	1801	-0-		-28	-0-	43	1	1740	3	Y	16	15	1			6
								18	9									
*11	1851	N	1851	-0-		-0-	-0-	41	1	1792	3	Y	16	17	1			5
								18	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2387	N	2260	-0-		-127	-0-	48	1	2190	3	Y	20	18	1			7
								22	9									
01	2263	N	1903	-0-		-360	-0-	45	1	1841	3	Y	15	19	1			3
								17	9									
02	2103	N	2103	-0-		-0-	-0-	45	1	2037	3	Y	19	17	1			5
								21	9									
03	2263	N	1975	-0-		-288	-0-	47	1	1911	3	Y	15	16	1			4
								17	9									
04	2448	N	2448	-0-		-0-	-0-	50	1	2376	3	Y	20	19	1			5
								22	9									
05	2359	N	2359	-0-		-0-	-0-	53	1	2286	3	Y	18	19	1			4
								20	9									
06	2241	N	2241	-0-		-0-	-0-	43	1	2177	3	Y	19	16	1			7
								21	9									
07	2263	N	2230	-0-		-33	-0-	46	1	2161	3	Y	21	22	1			6
								23	9									
08	2263	N	2241	-0-		-22	-0-	57	1	2160	3	Y	22	23	1			5
								24	9									
09	2190	N	2169	-0-		-21	-0-	48	1	2098	3	Y	21	20	1			6
								23	9									
10	2232	N	2232	-0-		-0-	-0-	53	1	2158	3	Y	19	18	1			7
								21	9									
*11	2175	N	2175	-0-		-0-	-0-	49	1	2107	3	Y	17	19	1			5
								19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1398	N	1398	-0-	-0-	-0-	30	1	1350	3	Y	16	15	1			5
								18 9									
01	1358	N	1358	-0-	-0-	-0-	32	1	1307	3	Y	17	19	1			3
								19 9									
02	1225	N	1225	-0-	-0-	-0-	26	1	1185	3	Y	13	13	1			3
								14 9									
03	1324	N	1324	-0-	-0-	-0-	32	1	1279	3	Y	12	12	1			3
								13 9									
04	1281	N	1281	-0-	-0-	-0-	26	1	1242	3	Y	12	12	1			3
								13 9									
05	1289	N	1289	-0-	-0-	-0-	29	1	1248	3	Y	11	11	1			3
								12 9									
06	1249	N	1249	-0-	-0-	-0-	24	1	1213	3	Y	11	10	1			4
								12 9									
07	1274	N	1274	-0-	-0-	-0-	26	1	1234	3	Y	13	13	1			4
								14 9									
08	1297	N	1297	-0-	-0-	-0-	33	1	1250	3	Y	13	14	1			3
								14 9									
09	1235	N	1235	-0-	-0-	-0-	28	1	1193	3	Y	13	12	1			4
								14 9									
10	1259	N	1259	-0-	-0-	-0-	30	1	1217	3	Y	11	11	1			4
								12 9									
*11	1201	N	1201	-0-	-0-	-0-	27	1	1161	3	Y	12	13	1			3
								13 9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	744	N	552	-0-	-192	-0-	12	1	530	3	Y	9	10	1			3
								10 9									
01	651	N	533	-0-	-118	-0-	12	1	511	3	Y	9	10	1			2
								10 9									
02	812	N	812	-0-	-0-	-0-	17	1	778	3	Y	15	13	1			4
								17 9									
03	754	N	754	-0-	-0-	-0-	18	1	722	3	Y	13	13	1			4
								14 9									
04	685	N	685	-0-	-0-	-0-	14	1	654	3	Y	15	15	1			4
								17 9									
05	711	N	711	-0-	-0-	-0-	16	1	680	3	Y	14	15	1			3
								15 9									
06	669	N	669	-0-	-0-	-0-	13	1	638	3	Y	16	13	1			6
								18 9									
07	673	N	673	-0-	-0-	-0-	14	1	641	3	Y	16	17	1			5
								18 9									
08	657	N	657	-0-	-0-	-0-	17	1	630	3	Y	9	12	1			2
								10 9									
09	632	N	632	-0-	-0-	-0-	14	1	609	3	Y	8	8	1			2
								9 9									
10	651	N	642	-0-	-9	-0-	15	1	618	3	Y	8	7	1			3
								9 9									
*11	666	N	666	-0-	-0-	-0-	15	1	647	3	Y	4	6	1			1
								4 9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	527	N	462	-0-		-65	-0-	10	1	439	3	Y	12	10	1			4
								13	9									
01	483	N	483	-0-		-0-	-0-	11	1	454	3	Y	16	17	1			3
								18	9									
02	431	N	431	-0-		-0-	-0-	9	1	404	3	Y	16	15	1			4
								18	9									
03	465	N	463	-0-		-2	-0-	11	1	443	3	Y	8	10	1			2
								9	9									
04	480	N	456	-0-		-24	-0-	9	1	438	3	Y	8	8	1			2
								9	9									
05	469	N	469	-0-		-0-	-0-	10	1	450	3	Y	8	8	1			2
								9	9									
06	563	N	563	-0-		-0-	-0-	11	1	544	3	Y	7	6	1			3
								8	9									
07	612	N	612	-0-		-0-	-0-	13	1	589	3	Y	9	9	1			3
								10	9									
08	965	N	965	-0-		-0-	-0-	25	1	931	3	Y	8	9	1			2
								9	9									
09	506	N	506	-0-		-0-	-0-	11	1	487	3	Y	7	7	1			2
								8	9									
10	669	N	669	-0-		-0-	-0-	16	1	644	3	Y	8	7	1			3
								9	9									
*11	639	N	639	-0-		-0-	-0-	14	1	616	3	Y	8	9	1			2
								9	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

*12	1863	N	1863	-0-		-0-	-0-	40	1	1801	3	Y	20	18	1			7
								22	9									
01	1767	N	1609	-0-		-158	-0-	38	1	1553	3	Y	16	20	1			3
								18	9									
02	1664	N	1664	-0-		-0-	-0-	36	1	1606	3	Y	20	18	1			5
								22	9									
03	1767	N	1661	-0-		-106	-0-	40	1	1603	3	Y	16	17	1			4
								18	9									
04	1874	N	1874	-0-		-0-	-0-	38	1	1814	3	Y	20	19	1			5
								22	9									
05	1768	N	1768	-0-		-0-	-0-	40	1	1708	3	Y	18	19	1			4
								20	9									
06	1800	N	1800	-0-		-0-	-0-	35	1	1744	3	Y	19	16	1			7
								21	9									
07	1767	N	1728	-0-		-39	-0-	36	1	1669	3	Y	21	22	1			6
								23	9									
08	1767	N	1744	-0-		-23	-0-	44	1	1676	3	Y	22	23	1			5
								24	9									
09	1710	N	1682	-0-		-28	-0-	37	1	1622	3	Y	21	20	1			6
								23	9									
10	1738	N	1738	-0-		-0-	-0-	41	1	1675	3	Y	20	19	1			7
								22	9									
11	1680	N	1658	-0-		-22	-0-	37	1	1598	3	Y	21	22	1			6
								23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	697	N	697	-0-	-0-	-0-	15	1	669	3	Y	12	11	1			4
							13	9									
01	713	N	686	-0-	-27	-0-	16	1	656	3	Y	13	14	1			3
							14	9									
02	644	N	616	-0-	-28	-0-	13	1	591	3	Y	11	11	1			3
							12	9									
03	682	N	646	-0-	-36	-0-	15	1	619	3	Y	11	11	1			3
							12	9									
04	660	N	650	-0-	-10	-0-	13	1	624	3	Y	12	12	1			3
							13	9									
05	682	N	629	-0-	-53	-0-	14	1	604	3	Y	10	11	1			2
							11	9									
06	652	N	652	-0-	-0-	-0-	12	1	627	3	Y	12	10	1			4
							13	9									
07	682	N	673	-0-	-9	-0-	14	1	645	3	Y	13	13	1			4
							14	9									
08	646	N	646	-0-	-0-	-0-	16	1	617	3	Y	12	13	1			3
							13	9									
09	660	N	483	-0-	-177	-0-	11	1	464	3	Y	7	8	1			2
							8	9									
10	702	N	702	-0-	-0-	-0-	17	1	672	3	Y	12	10	1			4
							13	9									
*11	683	N	683	-0-	-0-	-0-	15	1	651	3	Y	15	15	1			4
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

*12	495	N	495	-0-	-0-	-0-	11	1	477	3	Y	6	6	1			2
							7	9									
01	649	N	649	-0-	-0-	-0-	15	1	624	3	Y	9	9	1			2
							10	9									
02	556	N	556	-0-	-0-	-0-	12	1	536	3	Y	7	7	1			2
							8	9									
03	434	N	259	-0-	-175	-0-	6	1	249	3	Y	4	5	1			1
							4	9									
04	482	N	482	-0-	-0-	-0-	10	1	464	3	Y	7	6	1			2
							8	9									
05	453	N	453	-0-	-0-	-0-	10	1	435	3	Y	7	7	1			2
							8	9									
06	369	N	369	-0-	-0-	-0-	7	1	358	3	Y	4	4	1			2
							4	9									
07	501	N	501	-0-	-0-	-0-	10	1	487	3	Y	4	5	1			1
							4	9									
08	614	N	614	-0-	-0-	-0-	16	1	592	3	Y	5	5	1			1
							6	9									
09	379	N	379	-0-	-0-	-0-	8	1	365	3	Y	5	5	1			1
							6	9									
10	594	N	594	-0-	-0-	-0-	14	1	571	3	Y	8	6	1			3
							9	9									
*11	587	N	587	-0-	-0-	-0-	13	1	562	3	Y	11	11	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	620	N	577	-0-	-43	-0-	12	1	547	3	Y	16	15	1			5
							18	9									
01	589	N	523	-0-	-66	-0-	12	1	493	3	Y	16	18	1			3
							18	9									
02	532	N	428	-0-	-104	-0-	9	1	405	3	Y	13	13	1			3
							14	9									
03	595	N	595	-0-	-0-	-0-	14	1	564	3	Y	15	14	1			4
							17	9									
04	575	N	575	-0-	-0-	-0-	12	1	545	3	Y	16	16	1			4
							18	9									
05	465	N	437	-0-	-28	-0-	10	1	415	3	Y	11	12	1			3
							12	9									
06	595	N	595	-0-	-0-	-0-	11	1	567	3	Y	15	12	1			6
							17	9									
07	591	N	591	-0-	-0-	-0-	12	1	561	3	Y	16	17	1			5
							18	9									
08	582	N	582	-0-	-0-	-0-	15	1	549	3	Y	16	17	1			4
							18	9									
09	600	N	397	-0-	-203	-0-	9	1	377	3	Y	10	11	1			3
							11	9									
10	657	N	657	-0-	-0-	-0-	15	1	624	3	Y	16	13	1			6
							18	9									
*11	602	N	602	-0-	-0-	-0-	13	1	571	3	Y	16	17	1			5
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	372	N	303	-0-	-69	-0-	6	1	289	3	Y	7	7	1			2
							8	9									
01	387	N	387	-0-	-0-	-0-	9	1	368	3	Y	9	9	1			2
							10	9									
02	377	N	377	-0-	-0-	-0-	8	1	361	3	Y	7	7	1			2
							8	9									
03	395	N	395	-0-	-0-	-0-	9	1	378	3	Y	7	7	1			2
							8	9									
04	360	N	350	-0-	-10	-0-	7	1	334	3	Y	8	8	1			2
							9	9									
05	372	N	228	-0-	-144	-0-	5	1	217	3	Y	5	6	1			1
							6	9									
06	360	N	336	-0-	-24	-0-	6	1	321	3	Y	8	6	1			3
							9	9									
07	372	N	355	-0-	-17	-0-	7	1	338	3	Y	9	9	1			3
							10	9									
08	336	N	336	-0-	-0-	-0-	8	1	319	3	Y	8	9	1			2
							9	9									
09	330	N	303	-0-	-27	-0-	7	1	287	3	Y	8	8	1			2
							9	9									
10	405	N	405	-0-	-0-	-0-	9	1	386	3	Y	9	8	1			3
							10	9									
11	330	N	305	-0-	-25	-0-	7	1	290	3	Y	7	8	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	518	N	518	-0-	-0-	-0-	11	1	494	3	Y	12	11	1			4
							13	9									
01	527	N	512	-0-	-15	-0-	12	1	486	3	Y	13	14	1			3
							14	9									
02	476	N	450	-0-	-26	-0-	10	1	428	3	Y	11	11	1			3
							12	9									
03	527	N	487	-0-	-40	-0-	12	1	463	3	Y	11	11	1			3
							12	9									
04	510	N	483	-0-	-27	-0-	10	1	460	3	Y	12	12	1			3
							13	9									
05	496	N	487	-0-	-9	-0-	11	1	465	3	Y	10	11	1			2
							11	9									
06	480	N	473	-0-	-7	-0-	9	1	451	3	Y	12	10	1			4
							13	9									
07	496	N	485	-0-	-11	-0-	10	1	461	3	Y	13	13	1			4
							14	9									
08	496	N	452	-0-	-44	-0-	11	1	428	3	Y	12	13	1			3
							13	9									
09	480	N	374	-0-	-106	-0-	8	1	358	3	Y	7	8	1			2
							8	9									
10	515	N	515	-0-	-0-	-0-	12	1	490	3	Y	12	10	1			4
							13	9									
*11	473	N	473	-0-	-0-	-0-	10	1	450	3	Y	12	13	1			3
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1147	N	1104	-0-	-43	-0-	24	1	1071	3	Y	8	7	1			3
							9	9									
01	1147	N	1077	-0-	-70	-0-	25	1	1043	3	Y	8	9	1			2
							9	9									
02	1008	N	992	-0-	-16	-0-	21	1	963	3	Y	7	7	1			2
							8	9									
03	1116	N	868	-0-	-248	-0-	21	1	839	3	Y	7	7	1			2
							8	9									
04	1050	N	836	-0-	-214	-0-	17	1	810	3	Y	8	8	1			2
							9	9									
05	1085	N	998	-0-	-87	-0-	22	1	967	3	Y	8	8	1			2
							9	9									
06	947	N	947	-0-	-0-	-0-	18	1	921	3	Y	7	6	1			3
							8	9									
07	1092	N	1092	-0-	-0-	-0-	23	1	1060	3	Y	8	8	1			3
							9	9									
08	992	N	647	-0-	-345	-0-	17	1	623	3	Y	6	8	1			1
							7	9									
09	1040	N	1040	-0-	-0-	-0-	23	1	1005	3	Y	11	9	1			3
							12	9									
10	1085	N	848	-0-	-237	-0-	20	1	818	3	Y	9	9	1			3
							10	9									
*11	1004	N	1004	-0-	-0-	-0-	22	1	970	3	Y	11	11	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	713	N	616	-0-	-97	-0-	13	1	591	3	Y	11	10	1			4
							12	9									
01	682	N	671	-0-	-11	-0-	16	1	641	3	Y	13	14	1			3
							14	9									
02	616	N	600	-0-	-16	-0-	13	1	575	3	Y	11	11	1			3
							12	9									
03	640	N	640	-0-	-0-	-0-	15	1	612	3	Y	12	12	1			3
							13	9									
04	664	N	664	-0-	-0-	-0-	13	1	638	3	Y	12	12	1			3
							13	9									
05	674	N	674	-0-	-0-	-0-	15	1	647	3	Y	11	11	1			3
							12	9									
06	661	N	661	-0-	-0-	-0-	13	1	636	3	Y	11	10	1			4
							12	9									
07	682	N	677	-0-	-5	-0-	14	1	649	3	Y	13	13	1			4
							14	9									
08	685	N	685	-0-	-0-	-0-	17	1	654	3	Y	13	14	1			3
							14	9									
09	660	N	659	-0-	-1	-0-	15	1	630	3	Y	13	12	1			4
							14	9									
10	682	N	676	-0-	-6	-0-	16	1	648	3	Y	11	11	1			4
							12	9									
11	660	N	653	-0-	-7	-0-	14	1	626	3	Y	12	13	1			3
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	620	N	330	-0-	-290	-0-	7	1	316	3	Y	6	8	1			2
							7	9									
01	403	N	376	-0-	-27	-0-	9	1	352	3	Y	14	13	1			3
							15	9									
02	499	N	499	-0-	-0-	-0-	11	1	473	3	Y	14	13	1			4
							15	9									
03	787	N	787	-0-	-0-	-0-	19	1	751	3	Y	15	15	1			4
							17	9									
04	849	N	849	-0-	-0-	-0-	17	1	814	3	Y	16	16	1			4
							18	9									
05	618	N	618	-0-	-0-	-0-	14	1	589	3	Y	14	15	1			3
							15	9									
06	832	N	832	-0-	-0-	-0-	16	1	798	3	Y	16	13	1			6
							18	9									
07	701	N	701	-0-	-0-	-0-	14	1	669	3	Y	16	17	1			5
							18	9									
08	770	N	770	-0-	-0-	-0-	20	1	736	3	Y	13	15	1			3
							14	9									
09	757	N	757	-0-	-0-	-0-	17	1	726	3	Y	13	12	1			4
							14	9									
10	703	N	703	-0-	-0-	-0-	17	1	674	3	Y	11	11	1			4
							12	9									
*11	804	N	804	-0-	-0-	-0-	18	1	773	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1139	N	1139	-0-	-0-	-0-	24	1	1097	3	Y	16	15	1			5
							18	9									
01	1147	N	1121	-0-	-26	-0-	26	1	1076	3	Y	17	19	1			3
							19	9									
02	1036	N	997	-0-	-39	-0-	21	1	958	3	Y	16	15	1			4
							18	9									
03	1147	N	699	-0-	-448	-0-	17	1	672	3	Y	9	11	1			2
							10	9									
04	1080	N	1069	-0-	-11	-0-	22	1	1029	3	Y	16	14	1			4
							18	9									
05	1116	N	1001	-0-	-115	-0-	22	1	964	3	Y	14	15	1			3
							15	9									
06	1051	N	1051	-0-	-0-	-0-	20	1	1013	3	Y	16	13	1			6
							18	9									
07	1116	N	1056	-0-	-60	-0-	22	1	1016	3	Y	16	17	1			5
							18	9									
08	1016	N	1016	-0-	-0-	-0-	26	1	973	3	Y	15	17	1			3
							17	9									
09	1050	N	938	-0-	-112	-0-	21	1	902	3	Y	14	13	1			4
							15	9									
10	1054	N	983	-0-	-71	-0-	23	1	948	3	Y	11	11	1			4
							12	9									
11	990	N	945	-0-	-45	-0-	21	1	911	3	Y	12	13	1			3
							13	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

*12	651	N	432	-0-	-219	-0-	9	1	413	3	Y	9	9	1			3
							10	9									
01	627	N	627	-0-	-0-	-0-	15	1	600	3	Y	11	12	1			2
							12	9									
02	560	N	530	-0-	-30	-0-	11	1	506	3	Y	12	11	1			3
							13	9									
03	522	N	522	-0-	-0-	-0-	12	1	501	3	Y	8	9	1			2
							9	9									
04	600	N	522	-0-	-78	-0-	11	1	498	3	Y	12	11	1			3
							13	9									
05	589	N	537	-0-	-52	-0-	12	1	514	3	Y	10	11	1			2
							11	9									
06	541	N	541	-0-	-0-	-0-	10	1	521	3	Y	9	8	1			3
							10	9									
07	527	N	520	-0-	-7	-0-	11	1	499	3	Y	9	9	1			3
							10	9									
08	527	N	437	-0-	-90	-0-	11	1	420	3	Y	5	7	1			1
							6	9									
09	540	N	392	-0-	-148	-0-	9	1	376	3	Y	6	5	1			2
							7	9									
10	534	N	534	-0-	-0-	-0-	13	1	512	3	Y	8	7	1			3
							9	9									
*11	434	N	434	-0-	-0-	-0-	10	1	415	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	186	N	182	-0-	-4	-0-	4	1	171	3	Y	6	6	1			2
							7	9									
01	265	N	265	-0-	-0-	-0-	6	1	249	3	Y	9	9	1			2
							10	9									
02	224	N	211	-0-	-13	-0-	4	1	199	3	Y	7	7	1			2
							8	9									
03	224	N	224	-0-	-0-	-0-	5	1	211	3	Y	7	7	1			2
							8	9									
04	240	N	217	-0-	-23	-0-	4	1	204	3	Y	8	8	1			2
							9	9									
05	248	N	211	-0-	-37	-0-	5	1	198	3	Y	7	7	1			2
							8	9									
06	216	N	216	-0-	-0-	-0-	4	1	204	3	Y	7	6	1			3
							8	9									
07	217	N	216	-0-	-1	-0-	4	1	202	3	Y	9	9	1			3
							10	9									
08	217	N	199	-0-	-18	-0-	5	1	185	3	Y	8	9	1			2
							9	9									
09	210	N	160	-0-	-50	-0-	4	1	152	3	Y	4	5	1			1
							4	9									
10	248	N	248	-0-	-0-	-0-	6	1	233	3	Y	8	6	1			3
							9	9									
*11	200	N	200	-0-	-0-	-0-	4	1	192	3	Y	4	6	1			1
							4	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	961	N	698	-0-	-263	-0-	15	1	673	3	Y	9	9	1			3
							10	9									
01	1262	N	1262	-0-	-0-	-0-	30	1	1220	3	Y	11	12	1			2
							12	9									
02	980	N	980	-0-	-0-	-0-	21	1	946	3	Y	12	11	1			3
							13	9									
03	896	N	896	-0-	-0-	-0-	21	1	863	3	Y	11	11	1			3
							12	9									
04	905	N	905	-0-	-0-	-0-	18	1	874	3	Y	12	12	1			3
							13	9									
05	897	N	897	-0-	-0-	-0-	20	1	865	3	Y	11	11	1			3
							12	9									
06	882	N	882	-0-	-0-	-0-	17	1	853	3	Y	11	10	1			4
							12	9									
07	779	N	779	-0-	-0-	-0-	16	1	751	3	Y	11	12	1			3
							12	9									
08	981	N	981	-0-	-0-	-0-	25	1	946	3	Y	9	10	1			2
							10	9									
09	902	N	902	-0-	-0-	-0-	20	1	873	3	Y	8	8	1			2
							9	9									
10	950	N	950	-0-	-0-	-0-	23	1	917	3	Y	9	8	1			3
							10	9									
*11	907	N	907	-0-	-0-	-0-	20	1	874	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1457	N	1276	-0-	-181	-0-	27	1	1232	3	Y	15	14	1			5
							17	9									
01	1395	N	1373	-0-	-22	-0-	32	1	1323	3	Y	16	18	1			3
							18	9									
02	1241	N	1241	-0-	-0-	-0-	27	1	1196	3	Y	16	15	1			4
							18	9									
03	1272	N	1272	-0-	-0-	-0-	30	1	1225	3	Y	15	15	1			4
							17	9									
04	1320	N	1318	-0-	-2	-0-	27	1	1273	3	Y	16	16	1			4
							18	9									
05	1364	N	1280	-0-	-84	-0-	29	1	1236	3	Y	14	15	1			3
							15	9									
06	1300	N	1300	-0-	-0-	-0-	25	1	1257	3	Y	16	13	1			6
							18	9									
07	1364	N	1312	-0-	-52	-0-	27	1	1267	3	Y	16	17	1			5
							18	9									
08	1271	N	1260	-0-	-11	-0-	32	1	1214	3	Y	13	15	1			3
							14	9									
09	1290	N	1221	-0-	-69	-0-	27	1	1180	3	Y	13	12	1			4
							14	9									
10	1302	N	1262	-0-	-40	-0-	30	1	1220	3	Y	11	11	1			4
							12	9									
11	1230	N	1206	-0-	-24	-0-	27	1	1166	3	Y	12	13	1			3
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	651	N	597	-0-	-54	-0-	13	1	566	3	Y	16	15	1			5
							18	9									
01	589	N	583	-0-	-6	-0-	13	1	551	3	Y	17	19	1			3
							19	9									
02	560	N	560	-0-	-0-	-0-	12	1	534	3	Y	13	13	1			3
							14	9									
03	589	N	560	-0-	-29	-0-	13	1	535	3	Y	11	11	1			3
							12	9									
04	597	N	597	-0-	-0-	-0-	12	1	572	3	Y	12	12	1			3
							13	9									
05	589	N	405	-0-	-184	-0-	9	1	387	3	Y	8	9	1			2
							9	9									
06	665	N	665	-0-	-0-	-0-	13	1	640	3	Y	11	9	1			4
							12	9									
07	614	N	614	-0-	-0-	-0-	13	1	587	3	Y	13	13	1			4
							14	9									
08	564	N	564	-0-	-0-	-0-	14	1	537	3	Y	12	13	1			3
							13	9									
09	570	N	560	-0-	-10	-0-	12	1	534	3	Y	13	12	1			4
							14	9									
10	589	N	465	-0-	-124	-0-	11	1	443	3	Y	10	10	1			4
							11	9									
11	540	N	498	-0-	-42	-0-	11	1	478	3	Y	8	10	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1402	N	1402	-0-	-0-	-0-	30	1	1354	3	Y	16	15	1			5
							18	9									
01	1395	N	1239	-0-	-156	-0-	29	1	1191	3	Y	17	19	1			3
							19	9									
02	1289	N	1289	-0-	-0-	-0-	28	1	1243	3	Y	16	15	1			4
							18	9									
03	1485	N	1485	-0-	-0-	-0-	36	1	1432	3	Y	15	15	1			4
							17	9									
04	1458	N	1458	-0-	-0-	-0-	30	1	1410	3	Y	16	16	1			4
							18	9									
05	1429	N	1429	-0-	-0-	-0-	32	1	1384	3	Y	12	13	1			3
							13	9									
06	1424	N	1424	-0-	-0-	-0-	28	1	1384	3	Y	11	10	1			4
							12	9									
07	1412	N	1412	-0-	-0-	-0-	29	1	1369	3	Y	13	13	1			4
							14	9									
08	1438	N	1438	-0-	-0-	-0-	37	1	1387	3	Y	13	14	1			3
							14	9									
09	1350	N	1319	-0-	-31	-0-	29	1	1276	3	Y	13	12	1			4
							14	9									
10	1395	N	1375	-0-	-20	-0-	33	1	1329	3	Y	12	12	1			4
							13	9									
11	1350	N	1283	-0-	-67	-0-	29	1	1235	3	Y	17	16	1			5
							19	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1891	N	1676	-0-	-215	-0-	36	1	1618	3	Y	20	18	1			7
							22	9									
01	1728	N	1728	-0-	-0-	-0-	41	1	1664	3	Y	21	24	1			4
							23	9									
02	1596	N	1596	-0-	-0-	-0-	34	1	1541	3	Y	19	18	1			5
							21	9									
03	1797	N	1797	-0-	-0-	-0-	43	1	1733	3	Y	19	19	1			5
							21	9									
04	1791	N	1791	-0-	-0-	-0-	37	1	1732	3	Y	20	20	1			5
							22	9									
05	1736	N	961	-0-	-775	-0-	21	1	926	3	Y	13	15	1			3
							14	9									
06	1680	N	1277	-0-	-403	-0-	25	1	1233	3	Y	17	14	1			6
							19	9									
07	1736	N	1497	-0-	-239	-0-	31	1	1443	3	Y	21	21	1			6
							23	9									
08	1495	N	1495	-0-	-0-	-0-	38	1	1443	3	Y	13	16	1			3
							14	9									
09	1290	N	1164	-0-	-126	-0-	26	1	1126	3	Y	11	11	1			3
							12	9									
10	1657	N	1657	-0-	-0-	-0-	39	1	1605	3	Y	12	11	1			4
							13	9									
*11	1615	N	1615	-0-	-0-	-0-	36	1	1560	3	Y	17	16	1			5
							19	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

06 PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1922	N	1617	-0-	-305	-0-	35	1 18 9	1564	3	Y	16	15	1			5
01	2131	N	2131	-0-	-0-	-0-	50	1 19 9	2062	3	Y	17	19	1			3
02	1728	N	1728	-0-	-0-	-0-	37	1 18 9	1673	3	Y	16	15	1			4
03	1696	N	1696	-0-	-0-	-0-	41	1 17 9	1638	3	Y	15	15	1			4
04	1830	N	1817	-0-	-13	-0-	37	1 18 9	1762	3	Y	16	16	1			4
05	1891	N	1726	-0-	-165	-0-	39	1 15 9	1672	3	Y	14	15	1			3
06	1783	N	1783	-0-	-0-	-0-	34	1 18 9	1731	3	Y	16	13	1			6
07	1891	N	1814	-0-	-77	-0-	37	1 18 9	1759	3	Y	16	17	1			5
08	1809	N	1809	-0-	-0-	-0-	46	1 19 9	1744	3	Y	17	18	1			4
09	1770	N	1710	-0-	-60	-0-	38	1 19 9	1653	3	Y	17	16	1			5
10	1829	N	1769	-0-	-60	-0-	42	1 18 9	1709	3	Y	16	15	1			6
11	1740	N	1695	-0-	-45	-0-	38	1 18 9	1639	3	Y	16	17	1			5

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2077	N	2025	-0-	-52	-0-	43	1 22 9	1960	3	Y	20	18	1			7
01	1953	N	1876	-0-	-77	-0-	44	1 21 9	1811	3	Y	19	22	1			4
02	1863	N	1863	-0-	-0-	-0-	40	1 21 9	1802	3	Y	19	18	1			5
03	1953	N	1813	-0-	-140	-0-	43	1 18 9	1752	3	Y	16	17	1			4
04	2030	N	2030	-0-	-0-	-0-	42	1 22 9	1966	3	Y	20	19	1			5
05	1953	N	1864	-0-	-89	-0-	42	1 20 9	1802	3	Y	18	19	1			4
06	1805	N	1805	-0-	-0-	-0-	35	1 21 9	1749	3	Y	19	16	1			7
07	1953	N	1931	-0-	-22	-0-	40	1 23 9	1868	3	Y	21	22	1			6
08	1950	N	1950	-0-	-0-	-0-	50	1 19 9	1881	3	Y	17	19	1			4
09	1948	N	1948	-0-	-0-	-0-	43	1 19 9	1886	3	Y	17	16	1			5
10	1935	N	1935	-0-	-0-	-0-	46	1 18 9	1871	3	Y	16	15	1			6
11	1890	N	1721	-0-	-169	-0-	38	1 18 9	1665	3	Y	16	17	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	372	N	271	-0-	-101	-0-	6	1	255	3	Y	9	9	1			3
							10	9									
01	391	N	391	-0-	-0-	-0-	9	1	368	3	Y	13	13	1			3
							14	9									
02	341	N	341	-0-	-0-	-0-	7	1	322	3	Y	11	11	1			3
							12	9									
03	374	N	374	-0-	-0-	-0-	9	1	353	3	Y	11	11	1			3
							12	9									
04	360	N	350	-0-	-10	-0-	7	1	331	3	Y	11	11	1			3
							12	9									
05	372	N	363	-0-	-9	-0-	8	1	344	3	Y	10	11	1			2
							11	9									
06	360	N	357	-0-	-3	-0-	7	1	340	3	Y	9	8	1			3
							10	9									
07	381	N	381	-0-	-0-	-0-	8	1	364	3	Y	8	9	1			2
							9	9									
08	372	N	305	-0-	-67	-0-	8	1	287	3	Y	9	9	1			2
							10	9									
09	360	N	313	-0-	-47	-0-	7	1	297	3	Y	8	8	1			2
							9	9									
10	372	N	337	-0-	-35	-0-	8	1	319	3	Y	9	8	1			3
							10	9									
*11	315	N	315	-0-	-0-	-0-	7	1	299	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1147	N	1112	-0-	-35	-0-	24	1	1070	3	Y	16	15	1			5
							18	9									
01	1085	N	1028	-0-	-57	-0-	24	1	989	3	Y	14	16	1			3
							15	9									
02	1033	N	1033	-0-	-0-	-0-	22	1	994	3	Y	15	14	1			4
							17	9									
03	1085	N	1047	-0-	-38	-0-	25	1	1008	3	Y	13	13	1			4
							14	9									
04	1084	N	1084	-0-	-0-	-0-	22	1	1045	3	Y	15	15	1			4
							17	9									
05	1085	N	1076	-0-	-9	-0-	24	1	1037	3	Y	14	15	1			3
							15	9									
06	1148	N	1148	-0-	-0-	-0-	22	1	1108	3	Y	16	13	1			6
							18	9									
07	1117	N	1117	-0-	-0-	-0-	23	1	1076	3	Y	16	17	1			5
							18	9									
08	1149	N	1149	-0-	-0-	-0-	29	1	1101	3	Y	17	18	1			4
							19	9									
09	1104	N	1104	-0-	-0-	-0-	24	1	1061	3	Y	17	16	1			5
							19	9									
10	1106	N	1106	-0-	-0-	-0-	26	1	1062	3	Y	16	15	1			6
							18	9									
11	1050	N	1014	-0-	-36	-0-	22	1	974	3	Y	16	17	1			5
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1200	N	1200	-0-	-0-	-0-	26	1 9	1165	3	Y	8	7	1			3
01	1190	N	1190	-0-	-0-	-0-	28	1 9	1153	3	Y	8	9	1			2
02	1064	N	1064	-0-	-0-	-0-	23	1 9	1033	3	Y	7	7	1			2
03	1155	N	1155	-0-	-0-	-0-	28	1 9	1118	3	Y	8	8	1			2
04	1138	N	1138	-0-	-0-	-0-	23	1 9	1106	3	Y	8	8	1			2
05	1147	N	1097	-0-	-50	-0-	25	1 9	1063	3	Y	8	8	1			2
06	1139	N	1139	-0-	-0-	-0-	22	1 9	1109	3	Y	7	6	1			3
07	1174	N	1174	-0-	-0-	-0-	24	1 9	1140	3	Y	9	9	1			3
08	1179	N	1179	-0-	-0-	-0-	30	1 9	1139	3	Y	9	10	1			2
09	1157	N	1157	-0-	-0-	-0-	26	1 9	1116	3	Y	14	12	1			4
10	1147	N	1136	-0-	-11	-0-	27	1 9	1097	3	Y	11	11	1			4
*11	1125	N	1125	-0-	-0-	-0-	25	1 9	1089	3	Y	10	11	1			3

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2356	N	2288	-0-	-68	-0-	49	1 9	2217	3	Y	20	18	1			7
01	2325	N	2058	-0-	-267	-0-	49	1 9	1991	3	Y	16	20	1			3
02	2090	N	2090	-0-	-0-	-0-	45	1 9	2023	3	Y	20	18	1			5
03	2294	N	2052	-0-	-242	-0-	49	1 9	1986	3	Y	15	16	1			4
04	2242	N	2242	-0-	-0-	-0-	46	1 9	2174	3	Y	20	19	1			5
05	2325	N	2002	-0-	-323	-0-	45	1 9	1938	3	Y	17	18	1			4
06	2242	N	2242	-0-	-0-	-0-	43	1 9	2178	3	Y	19	16	1			7
07	2294	N	2264	-0-	-30	-0-	47	1 9	2194	3	Y	21	22	1			6
08	2190	N	2190	-0-	-0-	-0-	56	1 9	2110	3	Y	22	23	1			5
09	2220	N	2043	-0-	-177	-0-	46	1 9	1974	3	Y	21	20	1			6
10	2263	N	2138	-0-	-125	-0-	51	1 9	2066	3	Y	19	18	1			7
11	2130	N	1987	-0-	-143	-0-	44	1 9	1924	3	Y	17	19	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	248	N	178	-0-	-70	-0-	4	1	171	3	Y	3	3	1			1
							3	9									
01	254	N	254	-0-	-0-	-0-	6	1	244	3	Y	4	4	1			1
							4	9									
02	234	N	234	-0-	-0-	-0-	5	1	225	3	Y	4	4	1			1
							4	9									
03	235	N	235	-0-	-0-	-0-	6	1	226	3	Y	3	3	1			1
							3	9									
04	262	N	262	-0-	-0-	-0-	5	1	253	3	Y	4	4	1			1
							4	9									
05	249	N	249	-0-	-0-	-0-	6	1	239	3	Y	4	4	1			1
							4	9									
06	240	N	237	-0-	-3	-0-	5	1	229	3	Y	3	3	1			1
							3	9									
07	248	N	234	-0-	-14	-0-	5	1	225	3	Y	4	4	1			1
							4	9									
08	248	N	220	-0-	-28	-0-	6	1	210	3	Y	4	4	1			1
							4	9									
09	240	N	171	-0-	-69	-0-	4	1	164	3	Y	3	3	1			1
							3	9									
10	281	N	281	-0-	-0-	-0-	7	1	271	3	Y	3	3	1			1
							3	9									
*11	257	N	257	-0-	-0-	-0-	6	1	247	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	372	N	285	-0-	-87	-0-	6	1	270	3	Y	8	8	1			3
							9	9									
01	420	N	420	-0-	-0-	-0-	10	1	396	3	Y	13	13	1			3
							14	9									
02	339	N	339	-0-	-0-	-0-	7	1	320	3	Y	11	11	1			3
							12	9									
03	367	N	367	-0-	-0-	-0-	9	1	346	3	Y	11	11	1			3
							12	9									
04	369	N	369	-0-	-0-	-0-	7	1	349	3	Y	12	12	1			3
							13	9									
05	372	N	367	-0-	-5	-0-	8	1	348	3	Y	10	11	1			2
							11	9									
06	366	N	366	-0-	-0-	-0-	7	1	349	3	Y	9	8	1			3
							10	9									
07	384	N	384	-0-	-0-	-0-	8	1	366	3	Y	9	9	1			3
							10	9									
08	372	N	343	-0-	-29	-0-	9	1	325	3	Y	8	9	1			2
							9	9									
09	360	N	350	-0-	-10	-0-	8	1	334	3	Y	7	7	1			2
							8	9									
10	372	N	324	-0-	-48	-0-	8	1	307	3	Y	8	7	1			3
							9	9									
*11	346	N	346	-0-	-0-	-0-	8	1	329	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	620	N	584	-0-	-36	-0-	12	1	554	3	Y	16	15	1			5
							18	9									
01	589	N	542	-0-	-47	-0-	12	1	513	3	Y	15	17	1			3
							17	9									
02	538	N	538	-0-	-0-	-0-	11	1	510	3	Y	15	14	1			4
							17	9									
03	589	N	451	-0-	-138	-0-	11	1	426	3	Y	13	13	1			4
							14	9									
04	635	N	635	-0-	-0-	-0-	13	1	605	3	Y	15	15	1			4
							17	9									
05	589	N	583	-0-	-6	-0-	13	1	555	3	Y	14	15	1			3
							15	9									
06	604	N	604	-0-	-0-	-0-	11	1	575	3	Y	16	13	1			6
							18	9									
07	598	N	598	-0-	-0-	-0-	12	1	568	3	Y	16	17	1			5
							18	9									
08	589	N	567	-0-	-22	-0-	14	1	540	3	Y	12	14	1			3
							13	9									
09	570	N	464	-0-	-106	-0-	10	1	445	3	Y	8	9	1			2
							9	9									
10	618	N	618	-0-	-0-	-0-	15	1	590	3	Y	12	10	1			4
							13	9									
*11	573	N	573	-0-	-0-	-0-	13	1	547	3	Y	12	13	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	355	N	355	-0-	-0-	-0-	7	1	338	3	Y	9	9	1			3
							10	9									
01	474	N	474	-0-	-0-	-0-	11	1	449	3	Y	13	13	1			3
							14	9									
02	417	N	417	-0-	-0-	-0-	9	1	396	3	Y	11	11	1			3
							12	9									
03	426	N	426	-0-	-0-	-0-	10	1	404	3	Y	11	11	1			3
							12	9									
04	420	N	411	-0-	-9	-0-	8	1	390	3	Y	12	12	1			3
							13	9									
05	434	N	306	-0-	-128	-0-	7	1	290	3	Y	8	9	1			2
							9	9									
06	451	N	451	-0-	-0-	-0-	9	1	431	3	Y	10	8	1			4
							11	9									
07	453	N	453	-0-	-0-	-0-	9	1	430	3	Y	13	13	1			4
							14	9									
08	393	N	393	-0-	-0-	-0-	10	1	370	3	Y	12	13	1			3
							13	9									
09	428	N	428	-0-	-0-	-0-	9	1	408	3	Y	10	10	1			3
							11	9									
10	434	N	405	-0-	-29	-0-	9	1	384	3	Y	11	10	1			4
							12	9									
11	390	N	358	-0-	-32	-0-	8	1	333	3	Y	15	15	1			4
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	840	N	840	-0-	-0-	-0-	18	1	805	3	Y	15	14	1			5
							17	9									
01	868	N	827	-0-	-41	-0-	19	1	794	3	Y	13	15	1			3
							14	9									
02	894	N	894	-0-	-0-	-0-	19	1	858	3	Y	15	14	1			4
							17	9									
03	840	N	840	-0-	-0-	-0-	20	1	807	3	Y	12	13	1			3
							13	9									
04	933	N	933	-0-	-0-	-0-	19	1	896	3	Y	16	15	1			4
							18	9									
05	899	N	887	-0-	-12	-0-	20	1	852	3	Y	14	15	1			3
							15	9									
06	911	N	911	-0-	-0-	-0-	17	1	876	3	Y	16	13	1			6
							18	9									
07	912	N	912	-0-	-0-	-0-	19	1	875	3	Y	16	17	1			5
							18	9									
08	912	N	912	-0-	-0-	-0-	23	1	875	3	Y	13	15	1			3
							14	9									
09	891	N	891	-0-	-0-	-0-	20	1	857	3	Y	13	12	1			4
							14	9									
10	899	N	879	-0-	-20	-0-	21	1	846	3	Y	11	11	1			4
							12	9									
11	870	N	844	-0-	-26	-0-	19	1	812	3	Y	12	13	1			3
							13	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

*12	589	N	550	-0-	-39	-0-	12	1	521	3	Y	15	14	1			5
							17	9									
01	589	N	554	-0-	-35	-0-	13	1	526	3	Y	14	16	1			3
							15	9									
02	582	N	582	-0-	-0-	-0-	12	1	553	3	Y	15	14	1			4
							17	9									
03	558	N	550	-0-	-8	-0-	13	1	524	3	Y	12	13	1			3
							13	9									
04	617	N	617	-0-	-0-	-0-	12	1	591	3	Y	13	13	1			3
							14	9									
05	594	N	594	-0-	-0-	-0-	13	1	570	3	Y	10	11	1			2
							11	9									
06	602	N	602	-0-	-0-	-0-	11	1	578	3	Y	12	10	1			4
							13	9									
07	607	N	607	-0-	-0-	-0-	12	1	581	3	Y	13	13	1			4
							14	9									
08	589	N	578	-0-	-11	-0-	15	1	550	3	Y	12	13	1			3
							13	9									
09	570	N	440	-0-	-130	-0-	10	1	422	3	Y	7	8	1			2
							8	9									
10	646	N	646	-0-	-0-	-0-	15	1	618	3	Y	12	10	1			4
							13	9									
*11	593	N	593	-0-	-0-	-0-	13	1	567	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	496	N	457	-0-	-39	-0-	10	1	434	3	Y	12	11	1			4
							13	9									
01	465	N	435	-0-	-30	-0-	10	1	414	3	Y	10	12	1			2
							11	9									
02	433	N	433	-0-	-0-	-0-	9	1	411	3	Y	12	11	1			3
							13	9									
03	465	N	444	-0-	-21	-0-	10	1	423	3	Y	10	10	1			3
							11	9									
04	420	N	403	-0-	-17	-0-	8	1	383	3	Y	11	11	1			3
							12	9									
05	465	N	459	-0-	-6	-0-	10	1	438	3	Y	10	11	1			2
							11	9									
06	438	N	438	-0-	-0-	-0-	8	1	417	3	Y	12	10	1			4
							13	9									
07	466	N	466	-0-	-0-	-0-	9	1	443	3	Y	13	13	1			4
							14	9									
08	465	N	445	-0-	-20	-0-	11	1	421	3	Y	12	13	1			3
							13	9									
09	450	N	360	-0-	-90	-0-	8	1	343	3	Y	8	9	1			2
							9	9									
10	481	N	481	-0-	-0-	-0-	11	1	457	3	Y	12	10	1			4
							13	9									
*11	445	N	445	-0-	-0-	-0-	10	1	418	3	Y	15	15	1			4
							17	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	434	N	417	-0-	-17	-0-	9	1	395	3	Y	12	11	1			4
							13	9									
01	434	N	397	-0-	-37	-0-	9	1	377	3	Y	10	12	1			2
							11	9									
02	392	N	388	-0-	-4	-0-	8	1	367	3	Y	12	11	1			3
							13	9									
03	403	N	399	-0-	-4	-0-	9	1	379	3	Y	10	10	1			3
							11	9									
04	406	N	406	-0-	-0-	-0-	8	1	385	3	Y	12	12	1			3
							13	9									
05	434	N	317	-0-	-117	-0-	7	1	300	3	Y	9	10	1			2
							10	9									
06	444	N	444	-0-	-0-	-0-	8	1	425	3	Y	10	8	1			4
							11	9									
07	434	N	397	-0-	-37	-0-	8	1	376	3	Y	12	12	1			4
							13	9									
08	384	N	384	-0-	-0-	-0-	10	1	361	3	Y	12	13	1			3
							13	9									
09	420	N	333	-0-	-87	-0-	7	1	318	3	Y	7	8	1			2
							8	9									
10	404	N	404	-0-	-0-	-0-	9	1	383	3	Y	11	9	1			4
							12	9									
*11	368	N	368	-0-	-0-	-0-	8	1	348	3	Y	11	12	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	144	N	144	-0-	-0-	-0-	3	1	128	3	Y	12	11	1			4
							13	9									
01	135	N	135	-0-	-0-	-0-	3	1	121	3	Y	10	12	1			2
							11	9									
02	133	N	133	-0-	-0-	-0-	3	1	117	3	Y	12	11	1			3
							13	9									
03	133	N	133	-0-	-0-	-0-	3	1	119	3	Y	10	10	1			3
							11	9									
04	140	N	140	-0-	-0-	-0-	3	1	124	3	Y	12	12	1			3
							13	9									
05	124	N	111	-0-	-13	-0-	2	1	99	3	Y	9	10	1			2
							10	9									
06	150	N	150	-0-	-0-	-0-	3	1	135	3	Y	11	9	1			4
							12	9									
07	148	N	148	-0-	-0-	-0-	3	1	131	3	Y	13	13	1			4
							14	9									
08	140	N	140	-0-	-0-	-0-	3	1	123	3	Y	13	14	1			3
							14	9									
09	120	N	104	-0-	-16	-0-	2	1	88	3	Y	13	12	1			4
							14	9									
10	124	N	112	-0-	-12	-0-	2	1	98	3	Y	11	11	1			4
							12	9									
11	120	N	113	-0-	-7	-0-	2	1	102	3	Y	8	10	1			2
							9	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	806	N	761	-0-	-45	-0-	16	1	727	3	Y	16	15	1			5
							18	9									
01	744	N	698	-0-	-46	-0-	16	1	665	3	Y	15	17	1			3
							17	9									
02	677	N	677	-0-	-0-	-0-	14	1	646	3	Y	15	14	1			4
							17	9									
03	744	N	587	-0-	-157	-0-	14	1	560	3	Y	12	13	1			3
							13	9									
04	690	N	678	-0-	-12	-0-	14	1	646	3	Y	16	15	1			4
							18	9									
05	744	N	723	-0-	-21	-0-	16	1	692	3	Y	14	15	1			3
							15	9									
06	701	N	701	-0-	-0-	-0-	13	1	670	3	Y	16	13	1			6
							18	9									
07	740	N	740	-0-	-0-	-0-	15	1	707	3	Y	16	17	1			5
							18	9									
08	713	N	705	-0-	-8	-0-	18	1	668	3	Y	17	18	1			4
							19	9									
09	697	N	697	-0-	-0-	-0-	15	1	663	3	Y	17	16	1			5
							19	9									
10	744	N	709	-0-	-35	-0-	17	1	674	3	Y	16	15	1			6
							18	9									
*11	721	N	721	-0-	-0-	-0-	16	1	687	3	Y	16	17	1			5
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	241	N	241	-0-	-0-	-0-	5	1	223	3	Y	12	11	1			4
							13	9									
01	217	N	164	-0-	-53	-0-	4	1	148	3	Y	11	13	1			2
							12	9									
02	224	N	185	-0-	-39	-0-	4	1	168	3	Y	12	11	1			3
							13	9									
03	248	N	161	-0-	-87	-0-	4	1	146	3	Y	10	10	1			3
							11	9									
04	196	N	196	-0-	-0-	-0-	4	1	179	3	Y	12	12	1			3
							13	9									
05	217	N	192	-0-	-25	-0-	4	1	176	3	Y	11	11	1			3
							12	9									
06	200	N	200	-0-	-0-	-0-	4	1	184	3	Y	11	10	1			4
							12	9									
07	217	N	217	-0-	-0-	-0-	4	1	199	3	Y	13	13	1			4
							14	9									
08	220	N	220	-0-	-0-	-0-	6	1	210	3	Y	4	7	1			1
							4	9									
09	218	N	218	-0-	-0-	-0-	5	1	209	3	Y	4	4	1			1
							4	9									
10	228	N	228	-0-	-0-	-0-	5	1	219	3	Y	4	4	1			1
							4	9									
*11	220	N	220	-0-	-0-	-0-	5	1	211	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

*12	1054	N	606	-0-	-448	-0-	13	1	586	3	Y	6	6	1			2
							7	9									
01	1061	N	1061	-0-	-0-	-0-	25	1	1025	3	Y	10	10	1			2
							11	9									
02	1014	N	1014	-0-	-0-	-0-	22	1	979	3	Y	12	11	1			3
							13	9									
03	955	N	955	-0-	-0-	-0-	23	1	921	3	Y	10	10	1			3
							11	9									
04	828	N	828	-0-	-0-	-0-	17	1	798	3	Y	12	12	1			3
							13	9									
05	744	N	729	-0-	-15	-0-	16	1	703	3	Y	9	10	1			2
							10	9									
06	1036	N	1036	-0-	-0-	-0-	20	1	1004	3	Y	11	9	1			4
							12	9									
07	1016	N	1016	-0-	-0-	-0-	21	1	981	3	Y	13	13	1			4
							14	9									
08	895	N	895	-0-	-0-	-0-	23	1	859	3	Y	12	13	1			3
							13	9									
09	851	N	851	-0-	-0-	-0-	19	1	818	3	Y	13	12	1			4
							14	9									
10	744	N	723	-0-	-21	-0-	17	1	697	3	Y	8	9	1			3
							9	9									
11	720	N	271	-0-	-449	-0-	6	1	252	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	434	N	420	-0-	-14	-0-	9	1	398	3	Y	12	11	1			4
							13	9									
01	403	N	388	-0-	-15	-0-	9	1	369	3	Y	9	11	1			2
							10	9									
02	383	N	383	-0-	-0-	-0-	8	1	367	3	Y	7	7	1			2
							8	9									
03	403	N	388	-0-	-15	-0-	9	1	371	3	Y	7	7	1			2
							8	9									
04	408	N	408	-0-	-0-	-0-	8	1	391	3	Y	8	8	1			2
							9	9									
05	403	N	376	-0-	-27	-0-	8	1	359	3	Y	8	8	1			2
							9	9									
06	390	N	379	-0-	-11	-0-	7	1	364	3	Y	7	6	1			3
							8	9									
07	423	N	423	-0-	-0-	-0-	9	1	404	3	Y	9	9	1			3
							10	9									
08	417	N	417	-0-	-0-	-0-	11	1	397	3	Y	8	9	1			2
							9	9									
09	396	N	396	-0-	-0-	-0-	9	1	378	3	Y	8	8	1			2
							9	9									
10	403	N	402	-0-	-1	-0-	9	1	383	3	Y	9	8	1			3
							10	9									
11	390	N	369	-0-	-21	-0-	8	1	352	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	527	N	320	-0-	-207	-0-	7	1	306	3	Y	6	6	1			2
							7	9									
01	538	N	538	-0-	-0-	-0-	13	1	517	3	Y	7	8	1			1
							8	9									
02	420	N	407	-0-	-13	-0-	9	1	389	3	Y	8	7	1			2
							9	9									
03	445	N	445	-0-	-0-	-0-	11	1	425	3	Y	8	8	1			2
							9	9									
04	450	N	435	-0-	-15	-0-	9	1	417	3	Y	8	8	1			2
							9	9									
05	465	N	431	-0-	-34	-0-	10	1	412	3	Y	8	8	1			2
							9	9									
06	420	N	419	-0-	-1	-0-	8	1	403	3	Y	7	6	1			3
							8	9									
07	465	N	345	-0-	-120	-0-	7	1	331	3	Y	6	7	1			2
							7	9									
08	434	N	316	-0-	-118	-0-	8	1	304	3	Y	4	5	1			1
							4	9									
09	420	N	283	-0-	-137	-0-	6	1	273	3	Y	4	4	1			1
							4	9									
10	341	N	308	-0-	-33	-0-	7	1	297	3	Y	4	4	1			1
							4	9									
*11	321	N	321	-0-	-0-	-0-	7	1	310	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	818	N	818	-0-	-0-	-0-	17	1	783	3	Y	16	15	1			5
							18	9									
01	824	N	824	-0-	-0-	-0-	19	1	786	3	Y	17	19	1			3
							19	9									
02	754	N	754	-0-	-0-	-0-	16	1	720	3	Y	16	15	1			4
							18	9									
03	791	N	791	-0-	-0-	-0-	19	1	755	3	Y	15	15	1			4
							17	9									
04	807	N	807	-0-	-0-	-0-	16	1	773	3	Y	16	16	1			4
							18	9									
05	799	N	799	-0-	-0-	-0-	18	1	766	3	Y	14	15	1			3
							15	9									
06	755	N	755	-0-	-0-	-0-	14	1	723	3	Y	16	13	1			6
							18	9									
07	807	N	807	-0-	-0-	-0-	16	1	773	3	Y	16	17	1			5
							18	9									
08	828	N	828	-0-	-0-	-0-	21	1	788	3	Y	17	18	1			4
							19	9									
09	794	N	794	-0-	-0-	-0-	17	1	758	3	Y	17	16	1			5
							19	9									
10	824	N	824	-0-	-0-	-0-	19	1	787	3	Y	16	15	1			6
							18	9									
*11	808	N	808	-0-	-0-	-0-	18	1	772	3	Y	16	17	1			5
							18	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	846	N	846	-0-	-0-	-0-	18	1	819	3	Y	8	7	1			3
							9	9									
01	827	N	827	-0-	-0-	-0-	19	1	799	3	Y	8	9	1			2
							9	9									
02	742	N	742	-0-	-0-	-0-	16	1	718	3	Y	7	7	1			2
							8	9									
03	826	N	826	-0-	-0-	-0-	20	1	797	3	Y	8	8	1			2
							9	9									
04	790	N	790	-0-	-0-	-0-	16	1	765	3	Y	8	8	1			2
							9	9									
05	628	N	628	-0-	-0-	-0-	14	1	608	3	Y	5	6	1			1
							6	9									
06	895	N	895	-0-	-0-	-0-	17	1	869	3	Y	8	6	1			3
							9	9									
07	844	N	844	-0-	-0-	-0-	17	1	817	3	Y	9	9	1			3
							10	9									
08	816	N	816	-0-	-0-	-0-	21	1	786	3	Y	8	9	1			2
							9	9									
09	782	N	782	-0-	-0-	-0-	17	1	756	3	Y	8	8	1			2
							9	9									
10	812	N	812	-0-	-0-	-0-	19	1	783	3	Y	9	8	1			3
							10	9									
*11	839	N	839	-0-	-0-	-0-	19	1	811	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	744	N	739	-0-	-5	-0-	16	1 9	714	3	Y	8	7	1			3
01	682	N	647	-0-	-35	-0-	15	1 9	623	3	Y	8	9	1			2
02	616	N	556	-0-	-60	-0-	12	1 8 9	536	3	Y	7	7	1			2
03	703	N	703	-0-	-0-	-0-	17	1 9	677	3	Y	8	8	1			2
04	733	N	733	-0-	-0-	-0-	15	1 9	709	3	Y	8	8	1			2
05	717	N	717	-0-	-0-	-0-	16	1 9	692	3	Y	8	8	1			2
06	660	N	568	-0-	-92	-0-	11	1 6 9	551	3	Y	5	5	1			2
07	682	N	561	-0-	-121	-0-	12	1 4 9	545	3	Y	4	5	1			1
08	682	N	543	-0-	-139	-0-	14	1 6 9	523	3	Y	5	5	1			1
09	570	N	508	-0-	-62	-0-	11	1 4 9	493	3	Y	4	4	1			1
10	558	N	525	-0-	-33	-0-	12	1 4 9	509	3	Y	4	4	1			1
11	540	N	505	-0-	-35	-0-	11	1 4 9	490	3	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	279	N	204	-0-	-75	-0-	4	1 7 9	193	3	Y	6	6	1			2
01	248	N	192	-0-	-56	-0-	4	1 4 9	184	3	Y	4	5	1			1
02	196	N	189	-0-	-7	-0-	4	1 4 9	181	3	Y	4	4	1			1
03	217	N	198	-0-	-19	-0-	5	1 4 9	189	3	Y	4	4	1			1
04	189	N	189	-0-	-0-	-0-	4	1 4 9	181	3	Y	4	4	1			1
05	217	N	202	-0-	-15	-0-	4	1 4 9	194	3	Y	4	4	1			1
06	192	N	192	-0-	-0-	-0-	4	1 3 9	185	3	Y	3	3	1			1
07	186	N	184	-0-	-2	-0-	4	1 4 9	176	3	Y	4	4	1			1
08	217	N	198	-0-	-19	-0-	5	1 4 9	189	3	Y	4	4	1			1
09	180	N	177	-0-	-3	-0-	4	1 4 9	169	3	Y	4	4	1			1
10	186	N	109	-0-	-77	-0-	3	1 3 9	103	3	Y	3	3	1			1
11	180	N	131	-0-	-49	-0-	3	1 4 9	124	3	Y	4	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	587	N	587	-0-	-0-	-0-	13	1	565	3	Y	8	8	1			3
							9	9									
01	589	N	572	-0-	-17	-0-	13	1	550	3	Y	8	9	1			2
							9	9									
02	532	N	526	-0-	-6	-0-	11	1	507	3	Y	7	7	1			2
							8	9									
03	589	N	581	-0-	-8	-0-	14	1	558	3	Y	8	8	1			2
							9	9									
04	577	N	577	-0-	-0-	-0-	12	1	556	3	Y	8	8	1			2
							9	9									
05	589	N	566	-0-	-23	-0-	13	1	544	3	Y	8	8	1			2
							9	9									
06	580	N	580	-0-	-0-	-0-	11	1	561	3	Y	7	6	1			3
							8	9									
07	597	N	597	-0-	-0-	-0-	12	1	575	3	Y	9	9	1			3
							10	9									
08	567	N	567	-0-	-0-	-0-	14	1	544	3	Y	8	9	1			2
							9	9									
09	570	N	500	-0-	-70	-0-	11	1	480	3	Y	8	8	1			2
							9	9									
10	589	N	478	-0-	-111	-0-	11	1	457	3	Y	9	8	1			3
							10	9									
11	540	N	446	-0-	-94	-0-	10	1	423	3	Y	12	12	1			3
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1705	N	1684	-0-	-21	-0-	36	1	1626	3	Y	20	18	1			7
							22	9									
01	1674	N	1561	-0-	-113	-0-	37	1	1503	3	Y	19	22	1			4
							21	9									
02	1543	N	1543	-0-	-0-	-0-	33	1	1489	3	Y	19	18	1			5
							21	9									
03	1674	N	1588	-0-	-86	-0-	38	1	1529	3	Y	19	19	1			5
							21	9									
04	1679	N	1679	-0-	-0-	-0-	34	1	1623	3	Y	20	20	1			5
							22	9									
05	1674	N	1637	-0-	-37	-0-	37	1	1577	3	Y	21	21	1			5
							23	9									
06	1630	N	1630	-0-	-0-	-0-	31	1	1574	3	Y	23	19	1			9
							25	9									
07	1705	N	1677	-0-	-28	-0-	34	1	1615	3	Y	25	26	1			8
							28	9									
08	1671	N	1671	-0-	-0-	-0-	43	1	1605	3	Y	21	24	1			5
							23	9									
09	1622	N	1622	-0-	-0-	-0-	36	1	1563	3	Y	21	20	1			6
							23	9									
10	1674	N	1658	-0-	-16	-0-	39	1	1598	3	Y	19	18	1			7
							21	9									
11	1620	N	1598	-0-	-22	-0-	36	1	1543	3	Y	17	19	1			5
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	465	N	376	-0-		-89	-0-		8	1 4 9	364	3	Y	4	4	1			1
01	434	N	398	-0-		-36	-0-		9	1 6 9	383	3	Y	5	5	1			1
02	392	N	327	-0-		-65	-0-		7	1 4 9	316	3	Y	4	4	1			1
03	409	N	409	-0-		-0-	-0-		10	1 4 9	395	3	Y	4	4	1			1
04	390	N	377	-0-		-13	-0-		8	1 4 9	365	3	Y	4	4	1			1
05	388	N	388	-0-		-0-	-0-		9	1 4 9	375	3	Y	4	4	1			1
06	390	N	377	-0-		-13	-0-		7	1 3 9	367	3	Y	3	3	1			1
07	403	N	388	-0-		-15	-0-		8	1 4 9	376	3	Y	4	4	1			1
08	403	N	384	-0-		-19	-0-		10	1 6 9	368	3	Y	5	5	1			1
09	390	N	349	-0-		-41	-0-		8	1 4 9	337	3	Y	4	4	1			1
10	403	N	359	-0-		-44	-0-		9	1 4 9	346	3	Y	4	4	1			1
11	360	N	344	-0-		-16	-0-		8	1 4 9	332	3	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	868	N	814	-0-		-54	-0-		17	1 13 9	784	3	Y	12	11	1			4
01	837	N	800	-0-		-37	-0-		19	1 14 9	767	3	Y	13	14	1			3
02	756	N	676	-0-		-80	-0-		14	1 12 9	650	3	Y	11	11	1			3
03	841	N	841	-0-		-0-	-0-		20	1 12 9	809	3	Y	11	11	1			3
04	780	N	764	-0-		-16	-0-		16	1 13 9	735	3	Y	12	12	1			3
05	744	N	739	-0-		-5	-0-		16	1 11 9	712	3	Y	10	11	1			2
06	810	N	721	-0-		-89	-0-		14	1 9 9	698	3	Y	8	7	1			3
07	812	N	812	-0-		-0-	-0-		17	1 9 9	786	3	Y	8	8	1			3
08	744	N	682	-0-		-62	-0-		17	1 9 9	656	3	Y	8	9	1			2
09	720	N	645	-0-		-75	-0-		14	1 9 9	622	3	Y	8	8	1			2
10	806	N	448	-0-		-358	-0-		11	1 7 9	430	3	Y	6	6	1			2
11	660	N	375	-0-		-285	-0-		8	1 4 9	363	3	Y	4	5	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	558	N	434	-0-	-124	-0-	9	1	412	3	Y	12	12	1			4
							13	9									
01	602	N	602	-0-	-0-	-0-	14	1	569	3	Y	17	18	1			3
							19	9									
02	504	N	468	-0-	-36	-0-	10	1	440	3	Y	16	15	1			4
							18	9									
03	434	N	402	-0-	-32	-0-	9	1	378	3	Y	14	14	1			4
							15	9									
04	540	N	435	-0-	-105	-0-	9	1	408	3	Y	16	16	1			4
							18	9									
05	527	N	432	-0-	-95	-0-	9	1	408	3	Y	14	15	1			3
							15	9									
06	418	N	418	-0-	-0-	-0-	8	1	392	3	Y	16	13	1			6
							18	9									
07	483	N	483	-0-	-0-	-0-	10	1	455	3	Y	16	17	1			5
							18	9									
08	491	N	491	-0-	-0-	-0-	12	1	465	3	Y	13	15	1			3
							14	9									
09	479	N	479	-0-	-0-	-0-	10	1	455	3	Y	13	12	1			4
							14	9									
10	506	N	506	-0-	-0-	-0-	12	1	482	3	Y	11	11	1			4
							12	9									
*11	523	N	523	-0-	-0-	-0-	12	1	498	3	Y	12	13	1			3
							13	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	844	N	844	-0-	-0-	-0-	18	1	808	3	Y	16	15	1			5
							18	9									
01	836	N	836	-0-	-0-	-0-	19	1	798	3	Y	17	19	1			3
							19	9									
02	784	N	742	-0-	-42	-0-	16	1	708	3	Y	16	15	1			4
							18	9									
03	837	N	795	-0-	-42	-0-	19	1	759	3	Y	15	15	1			4
							17	9									
04	810	N	794	-0-	-16	-0-	16	1	760	3	Y	16	16	1			4
							18	9									
05	837	N	756	-0-	-81	-0-	17	1	724	3	Y	14	15	1			3
							15	9									
06	780	N	756	-0-	-24	-0-	14	1	724	3	Y	16	13	1			6
							18	9									
07	806	N	786	-0-	-20	-0-	16	1	756	3	Y	13	15	1			4
							14	9									
08	756	N	756	-0-	-0-	-0-	19	1	723	3	Y	13	14	1			3
							14	9									
09	750	N	630	-0-	-120	-0-	14	1	602	3	Y	13	12	1			4
							14	9									
10	784	N	784	-0-	-0-	-0-	19	1	753	3	Y	11	11	1			4
							12	9									
*11	792	N	792	-0-	-0-	-0-	18	1	761	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	403	N	291	-0-	-112	-0-	6	1	278	3	Y	6	6	1			2
							7	9									
01	527	N	377	-0-	-150	-0-	9	1	358	3	Y	9	9	1			2
							10	9									
02	448	N	428	-0-	-20	-0-	9	1	411	3	Y	7	7	1			2
							8	9									
03	418	N	418	-0-	-0-	-0-	10	1	400	3	Y	7	7	1			2
							8	9									
04	491	N	491	-0-	-0-	-0-	10	1	472	3	Y	8	8	1			2
							9	9									
05	465	N	382	-0-	-83	-0-	8	1	366	3	Y	7	7	1			2
							8	9									
06	433	N	433	-0-	-0-	-0-	8	1	417	3	Y	7	6	1			3
							8	9									
07	496	N	469	-0-	-27	-0-	10	1	450	3	Y	8	8	1			3
							9	9									
08	372	N	326	-0-	-46	-0-	8	1	309	3	Y	8	9	1			2
							9	9									
09	420	N	129	-0-	-291	-0-	3	1	119	3	Y	6	6	1			2
							7	9									
10	465	N	202	-0-	-263	-0-	5	1	188	3	Y	8	7	1			3
							9	9									
11	330	N	238	-0-	-92	-0-	5	1	224	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	589	N	442	-0-	-147	-0-	9	1	423	3	Y	9	9	1			3
							10	9									
01	589	N	566	-0-	-23	-0-	13	1	541	3	Y	11	12	1			2
							12	9									
02	575	N	575	-0-	-0-	-0-	12	1	550	3	Y	12	11	1			3
							13	9									
03	539	N	539	-0-	-0-	-0-	13	1	515	3	Y	10	10	1			3
							11	9									
04	621	N	621	-0-	-0-	-0-	13	1	596	3	Y	11	11	1			3
							12	9									
05	589	N	573	-0-	-16	-0-	13	1	549	3	Y	10	11	1			2
							11	9									
06	595	N	595	-0-	-0-	-0-	11	1	574	3	Y	9	8	1			3
							10	9									
07	589	N	559	-0-	-30	-0-	11	1	538	3	Y	9	9	1			3
							10	9									
08	558	N	534	-0-	-24	-0-	14	1	511	3	Y	8	9	1			2
							9	9									
09	570	N	397	-0-	-173	-0-	9	1	379	3	Y	8	8	1			2
							9	9									
10	601	N	601	-0-	-0-	-0-	14	1	574	3	Y	12	10	1			4
							13	9									
*11	530	N	530	-0-	-0-	-0-	12	1	507	3	Y	10	11	1			3
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	403	N	255	-0-	-148	-0-	5	1	240	3	Y	9	9	1			3
							10	9									
01	372	N	311	-0-	-61	-0-	7	1	292	3	Y	11	12	1			2
							12	9									
02	308	N	279	-0-	-29	-0-	6	1	261	3	Y	11	10	1			3
							12	9									
03	291	N	291	-0-	-0-	-0-	7	1	273	3	Y	10	10	1			3
							11	9									
04	300	N	290	-0-	-10	-0-	6	1	272	3	Y	11	11	1			3
							12	9									
05	310	N	300	-0-	-10	-0-	7	1	282	3	Y	10	11	1			2
							11	9									
06	272	N	272	-0-	-0-	-0-	5	1	258	3	Y	8	7	1			3
							9	9									
07	339	N	339	-0-	-0-	-0-	7	1	324	3	Y	7	8	1			2
							8	9									
08	310	N	267	-0-	-43	-0-	7	1	250	3	Y	9	9	1			2
							10	9									
09	270	N	140	-0-	-130	-0-	3	1	134	3	Y	3	4	1			1
							3	9									
10	392	N	392	-0-	-0-	-0-	9	1	374	3	Y	8	6	1			3
							9	9									
*11	390	N	390	-0-	-0-	-0-	9	1	369	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

*12	651	N	612	-0-	-39	-0-	13	1	587	3	Y	11	10	1			4
							12	9									
01	651	N	619	-0-	-32	-0-	14	1	594	3	Y	10	12	1			2
							11	9									
02	614	N	614	-0-	-0-	-0-	13	1	588	3	Y	12	11	1			3
							13	9									
03	620	N	608	-0-	-12	-0-	14	1	583	3	Y	10	10	1			3
							11	9									
04	641	N	641	-0-	-0-	-0-	13	1	616	3	Y	11	11	1			3
							12	9									
05	651	N	624	-0-	-27	-0-	14	1	599	3	Y	10	11	1			2
							11	9									
06	622	N	622	-0-	-0-	-0-	12	1	600	3	Y	9	8	1			3
							10	9									
07	651	N	636	-0-	-15	-0-	13	1	613	3	Y	9	9	1			3
							10	9									
08	620	N	594	-0-	-26	-0-	15	1	570	3	Y	8	9	1			2
							9	9									
09	630	N	499	-0-	-131	-0-	11	1	481	3	Y	6	6	1			2
							7	9									
10	651	N	636	-0-	-15	-0-	15	1	612	3	Y	8	7	1			3
							9	9									
*11	586	N	586	-0-	-0-	-0-	13	1	564	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	465	N	439	-0-	-26	-0-	9	1	417	3	Y	12	11	1			4
							13	9									
01	434	N	362	-0-	-72	-0-	8	1	342	3	Y	11	13	1			2
							12	9									
02	417	N	417	-0-	-0-	-0-	9	1	396	3	Y	11	10	1			3
							12	9									
03	449	N	449	-0-	-0-	-0-	11	1	426	3	Y	11	11	1			3
							12	9									
04	461	N	461	-0-	-0-	-0-	9	1	439	3	Y	12	12	1			3
							13	9									
05	434	N	429	-0-	-5	-0-	9	1	409	3	Y	10	11	1			2
							11	9									
06	451	N	451	-0-	-0-	-0-	9	1	432	3	Y	9	8	1			3
							10	9									
07	446	N	446	-0-	-0-	-0-	9	1	427	3	Y	9	9	1			3
							10	9									
08	434	N	428	-0-	-6	-0-	11	1	408	3	Y	8	9	1			2
							9	9									
09	420	N	407	-0-	-13	-0-	9	1	389	3	Y	8	8	1			2
							9	9									
10	434	N	301	-0-	-133	-0-	7	1	284	3	Y	9	8	1			3
							10	9									
11	420	N	224	-0-	-196	-0-	5	1	215	3	Y	4	6	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	341	N	296	-0-	-45	-0-	6	1	277	3	Y	12	11	1			4
							13	9									
01	341	N	331	-0-	-10	-0-	8	1	309	3	Y	13	14	1			3
							14	9									
02	280	N	277	-0-	-3	-0-	6	1	259	3	Y	11	11	1			3
							12	9									
03	310	N	291	-0-	-19	-0-	7	1	272	3	Y	11	11	1			3
							12	9									
04	330	N	305	-0-	-25	-0-	6	1	286	3	Y	12	12	1			3
							13	9									
05	310	N	301	-0-	-9	-0-	7	1	283	3	Y	10	11	1			2
							11	9									
06	290	N	290	-0-	-0-	-0-	5	1	275	3	Y	9	8	1			3
							10	9									
07	310	N	297	-0-	-13	-0-	6	1	281	3	Y	9	9	1			3
							10	9									
08	310	N	285	-0-	-25	-0-	7	1	269	3	Y	8	9	1			2
							9	9									
09	300	N	191	-0-	-109	-0-	4	1	180	3	Y	6	6	1			2
							7	9									
10	310	N	290	-0-	-20	-0-	7	1	274	3	Y	8	7	1			3
							9	9									
11	270	N	270	-0-	-0-	-0-	6	1	255	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	186	N	158	-0-	-28	-0-	3	1	148	3	Y	6	6	1			2
							7	9									
01	298	N	298	-0-	-0-	-0-	7	1	281	3	Y	9	9	1			2
							10	9									
02	211	N	211	-0-	-0-	-0-	4	1	199	3	Y	7	7	1			2
							8	9									
03	262	N	262	-0-	-0-	-0-	6	1	248	3	Y	7	7	1			2
							8	9									
04	240	N	228	-0-	-12	-0-	5	1	214	3	Y	8	8	1			2
							9	9									
05	248	N	188	-0-	-60	-0-	4	1	178	3	Y	5	6	1			1
							6	9									
06	265	N	265	-0-	-0-	-0-	5	1	251	3	Y	8	6	1			3
							9	9									
07	248	N	227	-0-	-21	-0-	5	1	212	3	Y	9	9	1			3
							10	9									
08	223	N	223	-0-	-0-	-0-	6	1	208	3	Y	8	9	1			2
							9	9									
09	240	N	210	-0-	-30	-0-	5	1	198	3	Y	6	6	1			2
							7	9									
10	282	N	282	-0-	-0-	-0-	7	1	266	3	Y	8	7	1			3
							9	9									
*11	286	N	286	-0-	-0-	-0-	6	1	268	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	248	N	246	-0-	-2	-0-	5	1	228	3	Y	12	11	1			4
							13	9									
01	248	N	233	-0-	-15	-0-	5	1	214	3	Y	13	14	1			3
							14	9									
02	224	N	213	-0-	-11	-0-	4	1	197	3	Y	11	11	1			3
							12	9									
03	248	N	241	-0-	-7	-0-	6	1	223	3	Y	11	11	1			3
							12	9									
04	240	N	220	-0-	-20	-0-	4	1	203	3	Y	12	12	1			3
							13	9									
05	248	N	202	-0-	-46	-0-	4	1	187	3	Y	10	11	1			2
							11	9									
06	287	N	287	-0-	-0-	-0-	5	1	270	3	Y	11	9	1			4
							12	9									
07	312	N	312	-0-	-0-	-0-	6	1	292	3	Y	13	13	1			4
							14	9									
08	298	N	298	-0-	-0-	-0-	7	1	282	3	Y	8	10	1			2
							9	9									
09	240	N	203	-0-	-37	-0-	4	1	192	3	Y	6	6	1			2
							7	9									
10	303	N	303	-0-	-0-	-0-	7	1	287	3	Y	8	7	1			3
							9	9									
*11	318	N	318	-0-	-0-	-0-	7	1	302	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	434	N	242	-0-	-192	-0-	5	1	231	3	Y	5	5	1			2
							6	9									
01	403	N	270	-0-	-133	-0-	6	1	257	3	Y	6	7	1			1
							7	9									
02	364	N	213	-0-	-151	-0-	5	1	205	3	Y	3	3	1			1
							3	9									
03	510	N	510	-0-	-0-	-0-	12	1	489	3	Y	8	7	1			2
							9	9									
04	453	N	453	-0-	-0-	-0-	9	1	435	3	Y	8	8	1			2
							9	9									
05	284	N	284	-0-	-0-	-0-	6	1	272	3	Y	5	6	1			1
							6	9									
06	444	N	444	-0-	-0-	-0-	9	1	428	3	Y	6	5	1			2
							7	9									
07	456	N	456	-0-	-0-	-0-	9	1	437	3	Y	9	8	1			3
							10	9									
08	445	N	445	-0-	-0-	-0-	11	1	425	3	Y	8	9	1			2
							9	9									
09	424	N	424	-0-	-0-	-0-	9	1	406	3	Y	8	8	1			2
							9	9									
10	436	N	436	-0-	-0-	-0-	10	1	416	3	Y	9	8	1			3
							10	9									
11	390	N	230	-0-	-160	-0-	5	1	216	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	498	N	498	-0-	-0-	-0-	10	1	470	3	Y	16	15	1			5
							18	9									
01	530	N	530	-0-	-0-	-0-	12	1	499	3	Y	17	19	1			3
							19	9									
02	494	N	494	-0-	-0-	-0-	10	1	466	3	Y	16	15	1			4
							18	9									
03	525	N	525	-0-	-0-	-0-	12	1	496	3	Y	15	15	1			4
							17	9									
04	512	N	512	-0-	-0-	-0-	10	1	484	3	Y	16	16	1			4
							18	9									
05	527	N	512	-0-	-15	-0-	11	1	486	3	Y	14	15	1			3
							15	9									
06	510	N	467	-0-	-43	-0-	9	1	444	3	Y	13	11	1			5
							14	9									
07	527	N	467	-0-	-60	-0-	9	1	445	3	Y	12	13	1			4
							13	9									
08	527	N	443	-0-	-84	-0-	11	1	419	3	Y	12	13	1			3
							13	9									
09	480	N	395	-0-	-85	-0-	9	1	372	3	Y	13	12	1			4
							14	9									
10	465	N	368	-0-	-97	-0-	9	1	348	3	Y	10	10	1			4
							11	9									
11	420	N	378	-0-	-42	-0-	8	1	362	3	Y	7	9	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	682	N	589	-0-	-93	-0-	12	1	560	3	Y	15	14	1			5
							17	9									
01	651	N	387	-0-	-264	-0-	9	1	364	3	Y	13	15	1			3
							14	9									
02	560	N	556	-0-	-4	-0-	12	1	534	3	Y	9	10	1			2
							10	9									
03	717	N	717	-0-	-0-	-0-	17	1	687	3	Y	12	11	1			3
							13	9									
04	677	N	677	-0-	-0-	-0-	14	1	650	3	Y	12	12	1			3
							13	9									
05	646	N	646	-0-	-0-	-0-	14	1	620	3	Y	11	11	1			3
							12	9									
06	692	N	692	-0-	-0-	-0-	13	1	667	3	Y	11	10	1			4
							12	9									
07	687	N	687	-0-	-0-	-0-	14	1	659	3	Y	13	13	1			4
							14	9									
08	729	N	729	-0-	-0-	-0-	18	1	697	3	Y	13	14	1			3
							14	9									
09	637	N	637	-0-	-0-	-0-	14	1	609	3	Y	13	12	1			4
							14	9									
10	659	N	659	-0-	-0-	-0-	16	1	631	3	Y	11	11	1			4
							12	9									
11	630	N	544	-0-	-86	-0-	12	1	523	3	Y	8	10	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	751	N	751	-0-	-0-	-0-	16	1	717	3	Y	16	15	1			5
							18	9									
01	744	N	707	-0-	-37	-0-	16	1	676	3	Y	14	16	1			3
							15	9									
02	725	N	725	-0-	-0-	-0-	15	1	693	3	Y	15	14	1			4
							17	9									
03	744	N	732	-0-	-12	-0-	17	1	701	3	Y	13	13	1			4
							14	9									
04	801	N	801	-0-	-0-	-0-	16	1	768	3	Y	15	15	1			4
							17	9									
05	783	N	783	-0-	-0-	-0-	17	1	751	3	Y	14	15	1			3
							15	9									
06	720	N	706	-0-	-14	-0-	13	1	675	3	Y	16	13	1			6
							18	9									
07	744	N	709	-0-	-35	-0-	14	1	681	3	Y	13	15	1			4
							14	9									
08	744	N	655	-0-	-89	-0-	17	1	624	3	Y	13	14	1			3
							14	9									
09	720	N	672	-0-	-48	-0-	15	1	643	3	Y	13	12	1			4
							14	9									
*10	713	N	507	-0-	-206	-0-	12	1	485	3	Y	9	10	1			3
							10	9									
11	630	N	602	-0-	-28	-0-	13	1	576	3	Y	12	12	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	310	N	197	-0-		-113	-0-	4	1	187	3	Y	5	5	1			2
								6	9									
01	379	N	379	-0-		-0-	-0-	9	1	361	3	Y	8	8	1			2
								9	9									
02	296	N	296	-0-		-0-	-0-	6	1	282	3	Y	7	7	1			2
								8	9									
03	311	N	311	-0-		-0-	-0-	7	1	295	3	Y	8	8	1			2
								9	9									
04	303	N	303	-0-		-0-	-0-	6	1	288	3	Y	8	8	1			2
								9	9									
05	310	N	304	-0-		-6	-0-	7	1	288	3	Y	8	8	1			2
								9	9									
06	300	N	297	-0-		-3	-0-	6	1	283	3	Y	7	6	1			3
								8	9									
07	310	N	309	-0-		-1	-0-	6	1	293	3	Y	9	9	1			3
								10	9									
08	310	N	305	-0-		-5	-0-	8	1	288	3	Y	8	9	1			2
								9	9									
09	300	N	288	-0-		-12	-0-	6	1	273	3	Y	8	8	1			2
								9	9									
10	310	N	296	-0-		-14	-0-	7	1	279	3	Y	9	8	1			3
								10	9									
11	300	N	281	-0-		-19	-0-	6	1	266	3	Y	8	9	1			2
								9	9									

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	465	N	459	-0-		-6	-0-	10	1	436	3	Y	12	11	1			4
								13	9									
01	465	N	452	-0-		-13	-0-	10	1	428	3	Y	13	14	1			3
								14	9									
02	420	N	413	-0-		-7	-0-	9	1	392	3	Y	11	11	1			3
								12	9									
03	465	N	454	-0-		-11	-0-	11	1	431	3	Y	11	11	1			3
								12	9									
04	451	N	451	-0-		-0-	-0-	9	1	429	3	Y	12	12	1			3
								13	9									
05	465	N	450	-0-		-15	-0-	10	1	429	3	Y	10	11	1			2
								11	9									
06	450	N	439	-0-		-11	-0-	8	1	421	3	Y	9	8	1			3
								10	9									
07	471	N	471	-0-		-0-	-0-	10	1	451	3	Y	9	9	1			3
								10	9									
08	465	N	460	-0-		-5	-0-	12	1	439	3	Y	8	9	1			2
								9	9									
09	450	N	442	-0-		-8	-0-	10	1	423	3	Y	8	8	1			2
								9	9									
10	465	N	456	-0-		-9	-0-	11	1	435	3	Y	9	8	1			3
								10	9									
11	450	N	444	-0-		-6	-0-	10	1	430	3	Y	4	6	1			1
								4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1054	N	1007	-0-	-47	-0-	21	1	969	3	Y	15	14	1			5
							17	9									
01	1023	N	998	-0-	-25	-0-	23	1	956	3	Y	17	19	1			3
							19	9									
02	903	N	903	-0-	-0-	-0-	19	1	866	3	Y	16	15	1			4
							18	9									
03	1023	N	883	-0-	-140	-0-	21	1	845	3	Y	15	15	1			4
							17	9									
04	1019	N	1019	-0-	-0-	-0-	21	1	980	3	Y	16	16	1			4
							18	9									
05	992	N	961	-0-	-31	-0-	21	1	925	3	Y	14	15	1			3
							15	9									
06	904	N	904	-0-	-0-	-0-	17	1	870	3	Y	15	12	1			6
							17	9									
07	1054	N	1016	-0-	-38	-0-	21	1	977	3	Y	16	17	1			5
							18	9									
08	983	N	983	-0-	-0-	-0-	25	1	939	3	Y	17	18	1			4
							19	9									
09	927	N	927	-0-	-0-	-0-	20	1	888	3	Y	17	16	1			5
							19	9									
10	1023	N	953	-0-	-70	-0-	22	1	913	3	Y	16	15	1			6
							18	9									
11	960	N	905	-0-	-55	-0-	20	1	867	3	Y	16	17	1			5
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	496	N	476	-0-	-20	-0-	10	1	453	3	Y	12	11	1			4
							13	9									
01	496	N	386	-0-	-110	-0-	9	1	365	3	Y	11	13	1			2
							12	9									
02	448	N	143	-0-	-305	-0-	3	1	132	3	Y	7	7	1			2
							8	9									
03	465	N	150	-0-	-315	-0-	4	1	143	3	Y	3	4	1			1
							3	9									
04	360	N	203	-0-	-157	-0-	4	1	195	3	Y	4	4	1			1
							4	9									
05	378	N	378	-0-	-0-	-0-	8	1	366	3	Y	4	4	1			1
							4	9									
06	375	N	375	-0-	-0-	-0-	7	1	365	3	Y	3	3	1			1
							3	9									
07	382	N	382	-0-	-0-	-0-	8	1	370	3	Y	4	4	1			1
							4	9									
08	373	N	373	-0-	-0-	-0-	9	1	358	3	Y	5	5	1			1
							6	9									
09	351	N	351	-0-	-0-	-0-	8	1	339	3	Y	4	4	1			1
							4	9									
10	360	N	360	-0-	-0-	-0-	9	1	347	3	Y	4	4	1			1
							4	9									
*11	348	N	348	-0-	-0-	-0-	8	1	336	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	868	N	825	-0-	-43	-0-	17	1	790	3	Y	16	15	1			5
							18	9									
01	838	N	838	-0-	-0-	-0-	19	1	800	3	Y	17	19	1			3
							19	9									
02	772	N	772	-0-	-0-	-0-	16	1	738	3	Y	16	15	1			4
							18	9									
03	884	N	884	-0-	-0-	-0-	21	1	846	3	Y	15	15	1			4
							17	9									
04	858	N	858	-0-	-0-	-0-	17	1	823	3	Y	16	16	1			4
							18	9									
05	874	N	874	-0-	-0-	-0-	19	1	840	3	Y	14	15	1			3
							15	9									
06	854	N	854	-0-	-0-	-0-	16	1	820	3	Y	16	13	1			6
							18	9									
07	869	N	869	-0-	-0-	-0-	18	1	833	3	Y	16	17	1			5
							18	9									
08	868	N	867	-0-	-1	-0-	22	1	831	3	Y	13	15	1			3
							14	9									
09	840	N	805	-0-	-35	-0-	18	1	773	3	Y	13	12	1			4
							14	9									
10	868	N	850	-0-	-18	-0-	20	1	818	3	Y	11	11	1			4
							12	9									
11	840	N	819	-0-	-21	-0-	18	1	788	3	Y	12	13	1			3
							13	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1209	N	1201	-0-	-8	-0-	26	1	1153	3	Y	20	18	1			7
							22	9									
01	1209	N	1207	-0-	-2	-0-	28	1	1156	3	Y	21	24	1			4
							23	9									
02	1092	N	1086	-0-	-6	-0-	23	1	1042	3	Y	19	18	1			5
							21	9									
03	1209	N	1163	-0-	-46	-0-	28	1	1114	3	Y	19	19	1			5
							21	9									
04	1170	N	1145	-0-	-25	-0-	23	1	1100	3	Y	20	20	1			5
							22	9									
05	1209	N	1129	-0-	-80	-0-	25	1	1084	3	Y	18	19	1			4
							20	9									
06	1148	N	1148	-0-	-0-	-0-	22	1	1105	3	Y	19	16	1			7
							21	9									
07	1159	N	1159	-0-	-0-	-0-	24	1	1112	3	Y	21	22	1			6
							23	9									
08	1159	N	1159	-0-	-0-	-0-	29	1	1111	3	Y	17	19	1			4
							19	9									
09	1110	N	1101	-0-	-9	-0-	24	1	1058	3	Y	17	16	1			5
							19	9									
10	1147	N	1138	-0-	-9	-0-	27	1	1093	3	Y	16	15	1			6
							18	9									
11	1110	N	1086	-0-	-24	-0-	24	1	1044	3	Y	16	17	1			5
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1201	N	1201	-0-	-0-	-0-	26	1	1157	3	Y	16	15	1			5
							18	9									
01	1147	N	1106	-0-	-41	-0-	26	1	1061	3	Y	17	19	1			3
							19	9									
02	1092	N	986	-0-	-106	-0-	21	1	947	3	Y	16	15	1			4
							18	9									
03	1209	N	1051	-0-	-158	-0-	25	1	1009	3	Y	15	15	1			4
							17	9									
04	1080	N	1060	-0-	-20	-0-	22	1	1020	3	Y	16	16	1			4
							18	9									
05	1126	N	1126	-0-	-0-	-0-	25	1	1086	3	Y	14	15	1			3
							15	9									
06	1159	N	1159	-0-	-0-	-0-	22	1	1119	3	Y	16	13	1			6
							18	9									
07	1207	N	1207	-0-	-0-	-0-	25	1	1164	3	Y	16	17	1			5
							18	9									
08	1171	N	1171	-0-	-0-	-0-	30	1	1122	3	Y	17	18	1			4
							19	9									
09	1050	N	960	-0-	-90	-0-	21	1	920	3	Y	17	16	1			5
							19	9									
10	1085	N	980	-0-	-105	-0-	23	1	939	3	Y	16	15	1			6
							18	9									
11	1050	N	913	-0-	-137	-0-	20	1	875	3	Y	16	17	1			5
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	744	N	744	-0-	-0-	-0-	16	1	719	3	Y	8	7	1			3
							9	9									
01	713	N	637	-0-	-76	-0-	15	1	613	3	Y	8	9	1			2
							9	9									
02	660	N	660	-0-	-0-	-0-	14	1	638	3	Y	7	7	1			2
							8	9									
03	713	N	558	-0-	-155	-0-	13	1	536	3	Y	8	8	1			2
							9	9									
04	706	N	706	-0-	-0-	-0-	14	1	683	3	Y	8	8	1			2
							9	9									
05	713	N	696	-0-	-17	-0-	16	1	671	3	Y	8	8	1			2
							9	9									
06	600	N	600	-0-	-0-	-0-	12	1	582	3	Y	5	5	1			2
							6	9									
07	790	N	790	-0-	-0-	-0-	16	1	764	3	Y	9	8	1			3
							10	9									
08	792	N	792	-0-	-0-	-0-	20	1	763	3	Y	8	9	1			2
							9	9									
09	777	N	777	-0-	-0-	-0-	17	1	751	3	Y	8	8	1			2
							9	9									
10	795	N	795	-0-	-0-	-0-	19	1	766	3	Y	9	8	1			3
							10	9									
*11	750	N	750	-0-	-0-	-0-	17	1	724	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1116	N	1093	-0-	-23	-0-	23	1	1048	3	Y	20	18	1			7
							22	9									
01	1078	N	1078	-0-	-0-	-0-	25	1	1030	3	Y	21	24	1			4
							23	9									
02	980	N	963	-0-	-17	-0-	20	1	922	3	Y	19	18	1			5
							21	9									
03	1085	N	1055	-0-	-30	-0-	25	1	1010	3	Y	18	18	1			5
							20	9									
04	1050	N	1027	-0-	-23	-0-	21	1	984	3	Y	20	20	1			5
							22	9									
05	1054	N	1030	-0-	-24	-0-	23	1	988	3	Y	17	18	1			4
							19	9									
06	1020	N	1016	-0-	-4	-0-	19	1	976	3	Y	19	16	1			7
							21	9									
07	1054	N	1033	-0-	-21	-0-	21	1	993	3	Y	17	19	1			5
							19	9									
08	1053	N	1053	-0-	-0-	-0-	27	1	1007	3	Y	17	18	1			4
							19	9									
09	1020	N	1018	-0-	-2	-0-	23	1	976	3	Y	17	16	1			5
							19	9									
10	1055	N	1055	-0-	-0-	-0-	25	1	1012	3	Y	16	15	1			6
							18	9									
*11	1027	N	1027	-0-	-0-	-0-	23	1	986	3	Y	16	17	1			5
							18	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1271	N	1200	-0-	-71	-0-	26	1	1156	3	Y	16	15	1			5
							18	9									
01	1240	N	1180	-0-	-60	-0-	28	1	1133	3	Y	17	19	1			3
							19	9									
02	1120	N	1076	-0-	-44	-0-	23	1	1035	3	Y	16	15	1			4
							18	9									
03	1209	N	1148	-0-	-61	-0-	27	1	1104	3	Y	15	15	1			4
							17	9									
04	1171	N	1171	-0-	-0-	-0-	24	1	1129	3	Y	16	16	1			4
							18	9									
05	1178	N	1126	-0-	-52	-0-	25	1	1086	3	Y	14	15	1			3
							15	9									
06	1192	N	1192	-0-	-0-	-0-	23	1	1151	3	Y	16	13	1			6
							18	9									
07	1214	N	1214	-0-	-0-	-0-	25	1	1171	3	Y	16	17	1			5
							18	9									
08	1215	N	1215	-0-	-0-	-0-	31	1	1165	3	Y	17	18	1			4
							19	9									
09	1153	N	1153	-0-	-0-	-0-	26	1	1108	3	Y	17	16	1			5
							19	9									
10	1116	N	1099	-0-	-17	-0-	26	1	1055	3	Y	16	15	1			6
							18	9									
11	1080	N	957	-0-	-123	-0-	21	1	922	3	Y	13	15	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	403	N	395	-0-	-8	-0-	8	1	369	3	Y	16	15	1			5
							18	9									
01	372	N	348	-0-	-24	-0-	8	1	325	3	Y	14	16	1			3
							15	9									
02	385	N	385	-0-	-0-	-0-	8	1	360	3	Y	15	14	1			4
							17	9									
03	372	N	367	-0-	-5	-0-	9	1	344	3	Y	13	13	1			4
							14	9									
04	396	N	396	-0-	-0-	-0-	8	1	371	3	Y	15	15	1			4
							17	9									
05	430	N	430	-0-	-0-	-0-	9	1	406	3	Y	14	15	1			3
							15	9									
06	418	N	418	-0-	-0-	-0-	8	1	392	3	Y	16	13	1			6
							18	9									
07	429	N	429	-0-	-0-	-0-	9	1	406	3	Y	13	15	1			4
							14	9									
08	391	N	391	-0-	-0-	-0-	10	1	367	3	Y	13	14	1			3
							14	9									
09	360	N	359	-0-	-1	-0-	8	1	337	3	Y	13	12	1			4
							14	9									
10	374	N	374	-0-	-0-	-0-	9	1	353	3	Y	11	11	1			4
							12	9									
*11	390	N	390	-0-	-0-	-0-	9	1	368	3	Y	12	13	1			3
							13	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	341	N	201	-0-	-140	-0-	4	1	184	3	Y	12	12	1			4
							13	9									
01	343	N	343	-0-	-0-	-0-	8	1	320	3	Y	14	15	1			3
							15	9									
02	329	N	329	-0-	-0-	-0-	7	1	305	3	Y	15	14	1			4
							17	9									
03	310	N	310	-0-	-0-	-0-	7	1	290	3	Y	12	13	1			3
							13	9									
04	345	N	345	-0-	-0-	-0-	7	1	320	3	Y	16	15	1			4
							18	9									
05	341	N	326	-0-	-15	-0-	7	1	304	3	Y	14	15	1			3
							15	9									
06	324	N	324	-0-	-0-	-0-	6	1	304	3	Y	13	11	1			5
							14	9									
07	329	N	329	-0-	-0-	-0-	7	1	309	3	Y	12	13	1			4
							13	9									
08	315	N	315	-0-	-0-	-0-	8	1	294	3	Y	12	13	1			3
							13	9									
09	270	N	250	-0-	-20	-0-	5	1	237	3	Y	7	8	1			2
							8	9									
10	351	N	351	-0-	-0-	-0-	8	1	330	3	Y	12	10	1			4
							13	9									
*11	295	N	295	-0-	-0-	-0-	6	1	276	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	558	N	478	-0-	-80	-0-	10	1	451	3	Y	15	14	1			5
							17	9									
01	558	N	524	-0-	-34	-0-	12	1	500	3	Y	11	14	1			2
							12	9									
02	436	N	436	-0-	-0-	-0-	9	1	409	3	Y	16	14	1			4
							18	9									
03	465	N	425	-0-	-40	-0-	10	1	402	3	Y	12	13	1			3
							13	9									
04	510	N	497	-0-	-13	-0-	10	1	469	3	Y	16	15	1			4
							18	9									
05	496	N	384	-0-	-112	-0-	8	1	362	3	Y	13	14	1			3
							14	9									
06	522	N	522	-0-	-0-	-0-	10	1	497	3	Y	14	12	1			5
							15	9									
07	506	N	506	-0-	-0-	-0-	10	1	477	3	Y	17	17	1			5
							19	9									
08	472	N	472	-0-	-0-	-0-	12	1	443	3	Y	15	17	1			3
							17	9									
09	360	N	337	-0-	-23	-0-	7	1	318	3	Y	11	11	1			3
							12	9									
10	462	N	462	-0-	-0-	-0-	11	1	436	3	Y	14	12	1			5
							15	9									
*11	485	N	485	-0-	-0-	-0-	11	1	455	3	Y	17	17	1			5
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	899	N	894	-0-	-5	-0-	19	1	857	3	Y	16	15	1			5
							18	9									
01	930	N	911	-0-	-19	-0-	21	1	871	3	Y	17	19	1			3
							19	9									
02	826	N	826	-0-	-0-	-0-	18	1	790	3	Y	16	15	1			4
							18	9									
03	899	N	854	-0-	-45	-0-	20	1	817	3	Y	15	15	1			4
							17	9									
04	870	N	845	-0-	-25	-0-	17	1	810	3	Y	16	16	1			4
							18	9									
05	930	N	836	-0-	-94	-0-	19	1	802	3	Y	14	15	1			3
							15	9									
06	2550	N	2550	-0-	-0-	-0-	49	1	2483	3	Y	16	13	1			6
							18	9									
07	881	N	881	-0-	-0-	-0-	18	1	845	3	Y	16	17	1			5
							18	9									
08	878	N	878	-0-	-0-	-0-	22	1	837	3	Y	17	18	1			4
							19	9									
09	845	N	845	-0-	-0-	-0-	19	1	807	3	Y	17	16	1			5
							19	9									
10	855	N	855	-0-	-0-	-0-	20	1	818	3	Y	15	15	1			5
							17	9									
11	810	N	754	-0-	-56	-0-	17	1	724	3	Y	12	14	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1204	N	1204	-0-	-0-	-0-	26	1	1160	3	Y	16	15	1			5
							18	9									
01	1115	N	1115	-0-	-0-	-0-	26	1	1071	3	Y	16	18	1			3
							18	9									
02	1031	N	1031	-0-	-0-	-0-	22	1	992	3	Y	15	14	1			4
							17	9									
03	1092	N	1092	-0-	-0-	-0-	26	1	1049	3	Y	15	15	1			4
							17	9									
04	1041	N	1041	-0-	-0-	-0-	21	1	1002	3	Y	16	16	1			4
							18	9									
05	1065	N	1065	-0-	-0-	-0-	24	1	1026	3	Y	14	15	1			3
							15	9									
06	900	N	897	-0-	-3	-0-	17	1	862	3	Y	16	13	1			6
							18	9									
07	1179	N	1179	-0-	-0-	-0-	24	1	1137	3	Y	16	17	1			5
							18	9									
08	1234	N	1234	-0-	-0-	-0-	32	1	1188	3	Y	13	15	1			3
							14	9									
09	1302	N	1302	-0-	-0-	-0-	29	1	1259	3	Y	13	12	1			4
							14	9									
10	1376	N	1376	-0-	-0-	-0-	33	1	1330	3	Y	12	12	1			4
							13	9									
*11	1346	N	1346	-0-	-0-	-0-	30	1	1297	3	Y	17	16	1			5
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	961	N	916	-0-	-45	-0-	19	1	879	3	Y	16	15	1			5
							18	9									
01	914	N	914	-0-	-0-	-0-	21	1	874	3	Y	17	19	1			3
							19	9									
02	812	N	776	-0-	-36	-0-	17	1	745	3	Y	13	13	1			3
							14	9									
03	899	N	825	-0-	-74	-0-	20	1	792	3	Y	12	12	1			3
							13	9									
04	892	N	892	-0-	-0-	-0-	18	1	861	3	Y	12	12	1			3
							13	9									
05	868	N	842	-0-	-26	-0-	19	1	811	3	Y	11	11	1			3
							12	9									
06	810	N	649	-0-	-161	-0-	12	1	625	3	Y	11	10	1			4
							12	9									
07	930	N	701	-0-	-229	-0-	14	1	673	3	Y	13	13	1			4
							14	9									
08	837	N	719	-0-	-118	-0-	18	1	687	3	Y	13	14	1			3
							14	9									
09	718	N	718	-0-	-0-	-0-	16	1	688	3	Y	13	12	1			4
							14	9									
10	713	N	692	-0-	-21	-0-	16	1	664	3	Y	11	11	1			4
							12	9									
*11	926	N	926	-0-	-0-	-0-	21	1	892	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1317	N	1317	-0-	-0-	-0-	28	1	1271	3	Y	16	15	1			5
							18	9									
01	1333	N	1262	-0-	-71	-0-	30	1	1214	3	Y	16	18	1			3
							18	9									
02	1251	N	1251	-0-	-0-	-0-	27	1	1206	3	Y	16	15	1			4
							18	9									
03	1350	N	1350	-0-	-0-	-0-	32	1	1301	3	Y	15	15	1			4
							17	9									
04	1279	N	1279	-0-	-0-	-0-	26	1	1235	3	Y	16	16	1			4
							18	9									
05	1333	N	1276	-0-	-57	-0-	29	1	1232	3	Y	14	15	1			3
							15	9									
06	1290	N	1271	-0-	-19	-0-	24	1	1229	3	Y	16	13	1			6
							18	9									
07	1313	N	1313	-0-	-0-	-0-	27	1	1268	3	Y	16	17	1			5
							18	9									
08	1303	N	1303	-0-	-0-	-0-	33	1	1256	3	Y	13	15	1			3
							14	9									
09	1260	N	1226	-0-	-34	-0-	27	1	1185	3	Y	13	12	1			4
							14	9									
10	1302	N	1290	-0-	-12	-0-	31	1	1247	3	Y	11	11	1			4
							12	9									
11	1260	N	1012	-0-	-248	-0-	23	1	976	3	Y	12	13	1			3
							13	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

*12	0	N	-0-	-0-	-0-	-0-					Y	20	18	1			7
01	1672	N	1672	-0-	-0-	-0-	39	1	1610	3	Y	21	24	1			4
							23	9									
02	1540	N	1540	-0-	-0-	-0-	33	1	1485	3	Y	20	19	1			5
							22	9									
03	1652	N	1652	-0-	-0-	-0-	40	1	1591	3	Y	19	19	1			5
							21	9									
04	2708	N	2708	-0-	-0-	-0-	56	1	2630	3	Y	20	20	1			5
							22	9									
05	1644	N	1644	-0-	-0-	-0-	37	1	1587	3	Y	18	19	1			4
							20	9									
06	1590	N	1537	-0-	-53	-0-	30	1	1486	3	Y	19	16	1			7
							21	9									
07	1674	N	1507	-0-	-167	-0-	31	1	1453	3	Y	21	22	1			6
							23	9									
08	1643	N	1492	-0-	-151	-0-	38	1	1435	3	Y	17	19	1			4
							19	9									
09	1530	N	793	-0-	-737	-0-	18	1	764	3	Y	10	11	1			3
							11	9									
10	1708	N	1708	-0-	-0-	-0-	41	1	1649	3	Y	16	13	1			6
							18	9									
*11	1452	N	1452	-0-	-0-	-0-	32	1	1402	3	Y	16	17	1			5
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		EOM BALANCE
*12	806	N	781	-0-		-25	-0-		17	1	746	3 N	16	15	1		5
									18	9							
01	775	N	754	-0-		-21	-0-		18	1	721	3 N	14	16	1		3
									15	9							
02	728	N	714	-0-		-14	-0-		15	1	682	3 N	15	14	1		4
									17	9							
03	775	N	759	-0-		-16	-0-		18	1	727	3 N	13	13	1		4
									14	9							
04	759	N	759	-0-		-0-	-0-		15	1	727	3 N	15	15	1		4
									17	9							
05	806	N	761	-0-		-45	-0-		17	1	729	3 N	14	15	1		3
									15	9							
06	748	N	748	-0-		-0-	-0-		14	1	716	3 N	16	13	1		6
									18	9							
07	775	N	763	-0-		-12	-0-		16	1	733	3 N	13	15	1		4
									14	9							
08	775	N	757	-0-		-18	-0-		19	1	724	3 N	13	14	1		3
									14	9							
09	750	N	725	-0-		-25	-0-		16	1	695	3 N	13	12	1		4
									14	9							
10	775	N	730	-0-		-45	-0-		17	1	701	3 N	11	11	1		4
									12	9							
11	720	N	720	-0-		-0-	-0-		16	1	691	3 N	12	13	1		3
									13	9							

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

*12	713	N	667	-0-		-46	-0-		14	1	635	3 Y	16	15	1		5
									18	9							
01	682	N	626	-0-		-56	-0-		15	1	596	3 Y	14	16	1		3
									15	9							
02	652	N	652	-0-		-0-	-0-		14	1	621	3 Y	15	14	1		4
									17	9							
03	682	N	671	-0-		-11	-0-		16	1	640	3 Y	14	14	1		4
									15	9							
04	653	N	653	-0-		-0-	-0-		13	1	623	3 Y	15	15	1		4
									17	9							
05	682	N	630	-0-		-52	-0-		14	1	601	3 Y	14	15	1		3
									15	9							
06	660	N	550	-0-		-110	-0-		10	1	522	3 Y	16	13	1		6
									18	9							
07	651	N	611	-0-		-40	-0-		12	1	586	3 Y	12	14	1		4
									13	9							
08	620	N	568	-0-		-52	-0-		14	1	541	3 Y	12	13	1		3
									13	9							
09	600	N	600	-0-		-0-	-0-		13	1	573	3 Y	13	12	1		4
									14	9							
10	620	N	571	-0-		-49	-0-		13	1	546	3 Y	11	11	1		4
									12	9							
*11	576	N	576	-0-		-0-	-0-		13	1	550	3 Y	12	13	1		3
									13	9							

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	372	N	352	-0-	-20	-0-	7	1	327	3	Y	16	15	1			5
							18	9									
01	341	N	333	-0-	-8	-0-	8	1	310	3	Y	14	16	1			3
							15	9									
02	319	N	319	-0-	-0-	-0-	7	1	293	3	Y	17	16	1			4
							19	9									
03	341	N	306	-0-	-35	-0-	7	1	280	3	Y	17	17	1			4
							19	9									
04	330	N	302	-0-	-28	-0-	6	1	274	3	Y	20	19	1			5
							22	9									
05	358	N	358	-0-	-0-	-0-	8	1	330	3	Y	18	19	1			4
							20	9									
06	316	N	316	-0-	-0-	-0-	6	1	289	3	Y	19	16	1			7
							21	9									
07	340	N	340	-0-	-0-	-0-	7	1	310	3	Y	21	22	1			6
							23	9									
08	332	N	332	-0-	-0-	-0-	8	1	310	3	Y	13	16	1			3
							14	9									
09	330	N	330	-0-	-0-	-0-	7	1	309	3	Y	13	12	1			4
							14	9									
10	310	N	276	-0-	-34	-0-	6	1	258	3	Y	11	11	1			4
							12	9									
11	300	N	243	-0-	-57	-0-	5	1	227	3	Y	10	11	1			3
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	817	N	817	-0-	-0-	-0-	17	1	782	3	Y	16	15	1			5
							18	9									
01	775	N	568	-0-	-207	-0-	13	1	537	3	Y	16	18	1			3
							18	9									
02	700	N	330	-0-	-370	-0-	7	1	305	3	Y	16	15	1			4
							18	9									
03	775	N	374	-0-	-401	-0-	9	1	348	3	Y	15	15	1			4
							17	9									
04	540	N	324	-0-	-216	-0-	6	1	300	3	Y	16	16	1			4
							18	9									
05	372	N	317	-0-	-55	-0-	7	1	295	3	Y	14	15	1			3
							15	9									
06	360	N	286	-0-	-74	-0-	5	1	264	3	Y	15	12	1			6
							17	9									
07	728	N	728	-0-	-0-	-0-	15	1	700	3	Y	12	14	1			4
							13	9									
08	656	N	656	-0-	-0-	-0-	17	1	626	3	Y	12	13	1			3
							13	9									
09	523	N	523	-0-	-0-	-0-	11	1	498	3	Y	13	12	1			4
							14	9									
*10	335	N	335	-0-	-0-	-0-	8	1	317	3	Y	9	10	1			3
							10	9									
11	300	N	175	-0-	-125	-0-	4	1	162	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
*12	1762	N	1762	-0-		-0-	-0-		38	1		1712	3		Y	11	9	1				4
									12	9												
01	1737	N	1737	-0-		-0-	-0-		41	1		1682	3		Y	13	14	1				3
									14	9												
02	1372	N	1372	-0-		-0-	-0-		30	1		1330	3		Y	11	11	1				3
									12	9												
03	1612	N	1500	-0-		-112	-0-		36	1		1451	3		Y	12	12	1				3
									13	9												
04	1560	N	1553	-0-		-7	-0-		32	1		1508	3		Y	12	12	1				3
									13	9												
05	1519	N	1396	-0-		-123	-0-		31	1		1353	3		Y	11	11	1				3
									12	9												
06	1496	N	1496	-0-		-0-	-0-		29	1		1455	3		Y	11	10	1				4
									12	9												
07	1526	N	1526	-0-		-0-	-0-		32	1		1480	3		Y	13	13	1				4
									14	9												
08	1550	N	1550	-0-		-0-	-0-		40	1		1496	3		Y	13	14	1				3
									14	9												
09	1470	N	1458	-0-		-12	-0-		33	1		1411	3		Y	13	12	1				4
									14	9												
10	1519	N	1492	-0-		-27	-0-		35	1		1445	3		Y	11	11	1				4
									12	9												
11	1470	N	1425	-0-		-45	-0-		32	1		1380	3		Y	12	13	1				3
									13	9												

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
*12	1438	N	1438	-0-		-0-	-0-		31	1		1389	3		N	16	15	1				5
									18	9												
01	775	N	752	-0-		-23	-0-		17	1		717	3		N	16	18	1				3
									18	9												
02	700	N	665	-0-		-35	-0-		14	1		633	3		N	16	15	1				4
									18	9												
03	775	N	482	-0-		-293	-0-		11	1		456	3		N	14	14	1				4
									15	9												
04	852	N	852	-0-		-0-	-0-		17	1		817	3		N	16	16	1				4
									18	9												
05	744	N	668	-0-		-76	-0-		15	1		640	3		N	12	13	1				3
									13	9												
06	827	N	827	-0-		-0-	-0-		16	1		794	3		N	15	12	1				6
									17	9												
07	778	N	778	-0-		-0-	-0-		16	1		744	3		N	16	17	1				5
									18	9												
08	902	N	902	-0-		-0-	-0-		23	1		860	3		N	17	18	1				4
									19	9												
09	806	N	806	-0-		-0-	-0-		18	1		769	3		N	17	16	1				5
									19	9												
10	815	N	815	-0-		-0-	-0-		19	1		779	3		N	15	15	1				5
									17	9												
*11	778	N	778	-0-		-0-	-0-		17	1		748	3		N	12	14	1				3
									13	9												

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1798	N	1777	-0-	-21	-0-	38	1	1721	3	Y	16	15	1			5
							18	9									
01	1767	N	1689	-0-	-78	-0-	40	1	1630	3	Y	17	19	1			3
							19	9									
02	1596	N	1582	-0-	-14	-0-	34	1	1528	3	Y	18	17	1			4
							20	9									
03	1767	N	878	-0-	-889	-0-	21	1	839	3	Y	16	16	1			4
							18	9									
04	1638	N	1638	-0-	-0-	-0-	33	1	1584	3	Y	19	18	1			5
							21	9									
05	1767	N	1147	-0-	-620	-0-	26	1	1107	3	Y	13	15	1			3
							14	9									
06	1721	N	1721	-0-	-0-	-0-	33	1	1670	3	Y	16	13	1			6
							18	9									
07	1746	N	1746	-0-	-0-	-0-	36	1	1691	3	Y	17	18	1			5
							19	9									
08	1380	N	1380	-0-	-0-	-0-	35	1	1326	3	Y	17	18	1			4
							19	9									
09	1380	N	1380	-0-	-0-	-0-	31	1	1334	3	Y	14	14	1			4
							15	9									
10	1221	N	1221	-0-	-0-	-0-	29	1	1182	3	Y	9	10	1			3
							10	9									
*11	1992	N	1992	-0-	-0-	-0-	45	1	1928	3	Y	17	15	1			5
							19	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

06	377	N	377	-0-	-0-	-0-	374	1	3	9	N	3					14
07	383	N	383	-0-	-0-	-0-	380	1	3	9	N	3					17
08	373	N	373	-0-	-0-	-0-	370	1	3	9	N	3					20
09	390	N	385	-0-	-5	-0-	382	1	3	9	N	3					23
10	372	N	338	-0-	-34	-0-	335	1	3	9	N	3					26
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					26

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

06	510	N	506	-0-	-4	-0-	503	3	3	9	Y	3					60
07	518	N	518	-0-	-0-	-0-	508	3	10	9	Y	9					69
08	509	N	509	-0-	-0-	-0-	503	3	6	9	Y	5					74
09	494	N	494	-0-	-0-	-0-	491	3	3	9	Y	3					77
*10	500	N	500	-0-	-0-	-0-	497	3	3	9	Y	3					80
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					80

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	308	-0-	-22	-0-	17 1 7 9		284	2	Y	6	20	1			12
07	DLQ G-10		321	-0-	321	321	18 1 3 9		300	2	Y	3	10	1			5
08	DLQ G-10		279	-0-	279	600	17 1 6 9		256	2	Y	5					10
09	DLQ G-10		257	-0-	257	857	17 1 4 9		236	2	Y	4					14
*10	1110	N	253	-0-	-857	-0-	18 1 3 9		232	2	Y	3					17
*11	251	N	251	-0-	-0-	-0-	18 1 6 9		227	2	Y	5	19	1			3

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	655	-0-	-35	-0-	35 1 4 9		616	2	Y	4	33	1			24
07	DLQ G-10		689	-0-	689	689	36 1 8 9		645	2	Y	7					31
08	DLQ G-10		585	-0-	585	1274	34 1 6 9		545	2	Y	5					36
09	DLQ G-10		506	-0-	506	1780	35 1 4 9		467	2	Y	4					40
*10	2200	N	485	-0-	-1715	65	8 1 4 9		473	2	Y	4					44
*11	530	N	465	-0-	-65	-0-	462 2		3	9	Y	3					47

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	721	-0-	-59	-0-	38 1 24 9		659	2	N	22					203
07	806	N	797	-0-	-9	-0-	40 1 24 9		733	2	N	22					225
08	806	N	658	-0-	-148	-0-	38 1 8 9		612	2	N	7					232
09	720	N	567	-0-	-153	-0-	39 1 3 9		525	2	N	3					235
*10	620	N	620	-0-	-0-	-0-	41 1 32 9		547	2	N	29	191	1			73
11	630	N	608	-0-	-22	-0-	40 1 28 9		540	2	N	25					98

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	9	1	185	2	Y	14					120
							15	9									
07	DLQ G-10		285	-0-	285	285	9	1	262	2	Y	13	88	1			45
							14	9									
08	DLQ G-10		187	-0-	187	472	9	1	163	2	Y	14					59
							15	9									
09	DLQ G-10		206	-0-	206	678	9	1	187	2	Y	9					68
							10	9									
*10	862	N	184	-0-	-678	-0-	10	1	166	2	Y	7					75
							8	9									
*11	199	N	199	-0-	-0-	-0-	9	1	186	2	Y	4					79
							4	9									

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

06	62	X	1	-0-	-61	-0-	1	1			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
11	14B2 EXT		1	-0-	1	1	1	1			Y	-0-					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

06	420	N	362	-0-	-58	-0-	21	1	337	2	Y	4	33	1			24
							4	9									
07	DLQ G-10		415	-0-	415	415	22	1	385	2	Y	7					31
							8	9									
08	DLQ G-10		358	-0-	358	773	21	1	331	2	Y	5					36
							6	9									
09	DLQ G-10		291	-0-	291	1064	21	1	266	2	Y	4					40
							4	9									
*10	1232	N	168	-0-	-1064	-0-	22	1	142	2	Y	4					44
							4	9									
*11	223	N	223	-0-	-0-	-0-	22	1	198	2	Y	3					47
							3	9									

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

06	786	N	786	-0-	-0-	-0-	37	1	734	2	Y	14					120
							15	9									
07	DLQ G-10		823	-0-	823	823	38	1	771	2	Y	13	88	1			45
							14	9									
08	DLQ G-10		658	-0-	658	1481	36	1	607	2	Y	14					59
							15	9									
09	DLQ G-10		591	-0-	591	2072	37	1	544	2	Y	9					68
							10	9									
*10	2200	N	646	-0-	-1554	518	39	1	599	2	Y	7					75
							8	9									
*11	1145	N	627	-0-	-518	-0-	38	1	585	2	Y	4					79
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	759	-0-	-21	-0-	38	1	710	2	Y	10	114	1			26
							11	9									
07	DLQ	G-10	794	-0-	794	794	40	1	734	2	Y	18					44
							20	9									
08	DLQ	G-10	669	-0-	669	1463	38	1	618	2	Y	12					56
							13	9									
09	DLQ	G-10	584	-0-	584	2047	39	1	530	2	Y	14					70
							15	9									
*10	2200	N	628	-0-	-1572	475	41	1	577	2	Y	9					79
							10	9									
*11	1078	N	603	-0-	-475	-0-	40	1	562	2	Y	1					80
							1	9									

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1313	-0-	-97	-0-	75	1	1234	2	Y	4					119
							4	9									
07	DLQ	G-10	1442	-0-	1442	1442	78	1	1353	2	Y	10					129
							11	9									
08	DLQ	G-10	1155	-0-	1155	2597	74	1	1070	2	Y	10					139
							11	9									
09	DLQ	G-10	919	-0-	919	3516	75	1	825	2	Y	17					156
							19	9									
*10	2200	N	807	-0-	-1393	2123	80	1	719	2	Y	7	107	1			56
							8	9									
*11	2970	N	847	-0-	-2123	-0-	77	1	756	2	Y	13					69
							14	9									

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	685	-0-	-5	-0-	33	1	643	2	Y	8	25	1			15
							9	9									
07	DLQ	G-10	688	-0-	688	688	35	1	647	2	Y	5	13	1			7
							6	9									
08	DLQ	G-10	560	-0-	560	1248	33	1	521	2	Y	5					12
							6	9									
09	DLQ	G-10	514	-0-	514	1762	33	1	475	2	Y	5					17
							6	9									
*10	2200	N	479	-0-	-1721	41	35	1	438	2	Y	5					22
							6	9									
*11	530	N	489	-0-	-41	-0-	34	1	448	2	Y	6	24	1			4
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	331	-0-	-59	-0-	22	1 9	300	2	Y	8	25	1			15
07	DLQ G-10		366	-0-	366	366	23	1 6 9	337	2	Y	5	13	1			7
08	DLQ G-10		398	-0-	398	764	22	1 6 9	370	2	Y	5					12
09	DLQ G-10		351	-0-	351	1115	22	1 6 9	323	2	Y	5					17
*10	1497	N	382	-0-	-1115	-0-	24	1 6 9	352	2	Y	5					22
*11	411	N	411	-0-	-0-	-0-	23	1 7 9	381	2	Y	6	24	1			4

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	544	-0-	-26	-0-	25	1 11 9	508	2	Y	10	114	1			26
07	DLQ G-10		577	-0-	577	577	26	1 20 9	531	2	Y	18					44
08	DLQ G-10		465	-0-	465	1042	25	1 13 9	427	2	Y	12					56
09	DLQ G-10		424	-0-	424	1466	25	1 15 9	384	2	Y	14					70
*10	1556	N	90	-0-	-1466	-0-	27	1 10 9	53	2	Y	9					79
*11	27	N	27	-0-	-0-	-0-	26	1	1	9	Y	1					80

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	508	-0-	-2	-0-	22	1 9 9	477	2	N	8					189
07	527	N	524	-0-	-3	-0-	22	1 6 9	496	2	N	5					194
08	558	N	451	-0-	-107	-0-	21	1 11 9	419	2	N	10					204
09	510	N	389	-0-	-121	-0-	22	1 7 9	360	2	N	6					210
*10	410	N	410	-0-	-0-	-0-	23	1 28 9	359	2	N	25					235
11	450	N	404	-0-	-46	-0-	22	1 20 9	362	2	N	18	176	1			77

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	8	25	1			15
07	T. A.		-0-	-0-	-0-	-0-					Y	5	13	1			7
08	T. A.		-0-	-0-	-0-	-0-					Y	5					12
09	T. A.		-0-	-0-	-0-	-0-					Y	5					17
10	T. A.		-0-	-0-	-0-	-0-					Y	5					22
11	T. A.		-0-	-0-	-0-	-0-					Y	6	24	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	713	-0-	-7	-0-	38	1	667	2	Y	7	72	1			16
								8 9									
07	DLQ	G-10	741	-0-	741	741	40	1	689	2	Y	11					27
								12 9									
08	DLQ	G-10	606	-0-	606	1347	38	1	560	2	Y	7					34
								8 9									
09	DLQ	G-10	552	-0-	552	1899	38	1	504	2	Y	9					43
								10 9									
*10	2200	N	520	-0-	-1680	219	41	1	472	2	Y	6					49
								7 9									
*11	748	N	529	-0-	-219	-0-	39	1	489	2	Y	1					50
								1 9									

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	33	1	414	2	Y	3					94
								3 9									
07	DLQ	G-10	472	-0-	472	472	34	1	429	2	Y	8					102
								9 9									
08	DLQ	G-10	377	-0-	377	849	32	1	336	2	Y	8					110
								9 9									
09	DLQ	G-10	286	-0-	286	1135	33	1	239	2	Y	13					123
								14 9									
*10	1368	N	233	-0-	-1135	-0-	35	1	191	2	Y	6	85	1			44
								7 9									
*11	45	N	45	-0-	-0-	-0-	34	1	11	9	Y	10					54

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	1126	-0-	-224	-0-	69	1	1046	2	Y	10	67	1			42
								11 9									
07	DLQ	G-10	1149	-0-	1149	1149	72	1	1062	2	Y	14					56
								15 9									
08	DLQ	G-10	959	-0-	959	2108	68	1	881	2	Y	9					65
								10 9									
09	DLQ	G-10	804	-0-	804	2912	69	1	725	2	Y	9					74
								10 9									
*10	2200	N	871	-0-	-1329	1583	73	1	790	2	Y	7					81
								8 9									
*11	2425	N	842	-0-	-1583	-0-	71	1	763	2	Y	7					88
								8 9									

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	10	1	456	2	Y	17	82	1			31
								19 9									
07	DLQ	G-10	473	-0-	473	473	11	1	437	2	Y	23					54
								25 9									
08	DLQ	G-10	381	-0-	381	854	10	1	349	2	Y	20					74
								22 9									
09	DLQ	G-10	343	-0-	343	1197	10	1	313	2	Y	18					92
								20 9									
*10	1591	N	394	-0-	-1197	-0-	11	1	375	2	Y	7					99
								8 9									
*11	326	N	326	-0-	-0-	-0-	11	1	286	2	Y	26					125
								29 9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	29	1	446	2	Y	6	44	1			30
							7	9									
07	DLQ G-10		179	-0-	179	179	30	1	138	2	Y	10					40
							11	9									
08	DLQ G-10		89	-0-	89	268	29	1	53	2	Y	6					46
							7	9									
09	DLQ G-10		68	-0-	68	336	29	1	32	2	Y	6					52
							7	9									
*10	371	N	35	-0-	-336	-0-	31	1	4	9	Y	4					56
*11	117	N	117	-0-	-0-	-0-	30	1	81	2	Y	5					61
							6	9									

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0-	-0-	39	1	721	2	N	52					256
							57	9									
07	845	N	845	-0-	-0-	-0-	41	1	747	2	N	52	170	1			138
							57	9									
08	744	N	677	-0-	-67	-0-	39	1	599	2	N	35					173
							39	9									
09	810	N	616	-0-	-194	-0-	39	1	536	2	N	37					210
							41	9									
*10	619	N	619	-0-	-0-	-0-	42	1	547	2	N	27					237
							30	9									
11	660	N	611	-0-	-49	-0-	41	1	530	2	N	36					273
							40	9									

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
08	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	960	N	919	-0-	-41	-0-	919	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*10	189	N	189	-0-	-0-	-0-	187	2	2	9	N	2					52
*11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					52

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	420	N	153	-0-	-267	-0-	153	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*11	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

06	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
07	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
08	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
09	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
*10	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
11	1380	N	1300	-0-	-80	-0-	1300	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

06	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
*11	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
08	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
09	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
*10	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*11	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*10	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
11	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*10	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
11	900	N	812	-0-	-88	-0-	812	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

06	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
07	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
09	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
*10	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
*11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
07	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
08	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
09	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
*10	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
*11	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1119	N	1119	-0-	-0-	-0-	1068	2	51	9	N	46	88	1			108
07	1104	N	1104	-0-	-0-	-0-	1063	3	41	9	N	37					145
08	1070	N	1070	-0-	-0-	-0-	1013	3	57	9	N	52	90	1			107
09	1332	N	1332	-0-	-0-	-0-	1192	3	140	9	N	127	92	1			142
*10	1565	N	1565	-0-	-0-	-0-	1418	3	147	9	N	134	184	1			92
*11	1416	N	1416	-0-	-0-	-0-	1298	3	118	9	N	107	91	1			108

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	630	N	536	-0-	-94	-0-	536	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

06	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
08	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
09	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
*10	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
11	1050	N	978	-0-	-72	-0-	978	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
*10	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
*11	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	17					184
07	0	N	-0-	-0-	-0-	-0-					N	19					203
08	0	N	-0-	-0-	-0-	-0-					N	17					220
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					220
*10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					220
*11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					220

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
07	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	750	N	493	-0-	-257	-0-	493	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

06	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*10	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
*11	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
11	720	N	632	-0-	-88	-0-	632	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*10	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
08	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*10	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*11	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*11	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

06	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*10	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
11	930	N	769	-0-	-161	-0-	769	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

06	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
08	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*10	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*11	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

06	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
09	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
*10	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
11	1080	N	908	-0-	-172	-0-	908	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
08	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*10	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
11	1170	N	1061	-0-	-109	-0-	1061	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

06	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
07	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
09	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
*10	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*11	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
08	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*10	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	1020	N	973	-0-	-47	-0-	973	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*10	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
11	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

06	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
07	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
*10	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					-0-
*11	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

06	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
07	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
08	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
09	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
*10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
*11	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
11	840	N	782	-0-	-58	-0-	782	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	240	N	159	-0-	-81	-0-	159	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
08	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*10	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
*11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*10	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*10	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

06	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
11	780	N	707	-0-	-73	-0-	707	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*10	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
11	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*10	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	780	N	520	-0-	-260	-0-	520	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1520	-0-	-130	-0-	1520	2			N	-0-					-0-
07	1759	X	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
08	1798	X	1652	-0-	-146	-0-	1652	3			N	-0-					-0-
09	1680	X	1600	-0-	-80	-0-	1600	3			N	-0-					-0-
10	1581	X	1577	-0-	-4	-0-	1577	3			N	-0-					-0-
*11	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*10	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
11	750	N	742	-0-	-8	-0-	742	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
08	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
*10	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
*11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

06	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*10	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*11	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*10	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
11	870	N	814	-0-	-56	-0-	814	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	398	X	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	345	X	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*10	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
11	480	N	393	-0-	-87	-0-	393	2			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

06	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*11	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
11	780	N	515	-0-	-265	-0-	515	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	510	N	382	-0-	-128	-0-	382	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
07	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
09	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
*10	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*11	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
09	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
*10	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
*11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
07	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
08	1085	X	906	-0-	-179	-0-	906	3			N	-0-					-0-
09	1050	X	838	-0-	-212	-0-	838	3			N	-0-					-0-
10	1023	X	882	-0-	-141	-0-	882	3			N	-0-					-0-
11	930	X	751	-0-	-179	-0-	751	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
07	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*10	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
11	870	N	847	-0-	-23	-0-	847	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	270	N	166	-0-	-104	-0-	166	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	600	N	491	-0-	-109	-0-	491	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
07	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
08	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
09	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*10	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
11	1380	N	1061	-0-	-319	-0-	1061	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	810	N	578	-0-	-232	-0-	578	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*11	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
11	450	N	354	-0-	-96	-0-	354	2			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
08	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*10	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
11	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
08	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	900	N	814	-0-	-86	-0-	814	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1388	N	1388	-0-	-0-	-0-	1379	2	9	9	N	8					90
07	1437	N	1437	-0-	-0-	-0-	1422	3	15	9	N	14					104
08	1380	N	1380	-0-	-0-	-0-	1376	3	4	9	N	4					108
09	1235	N	1235	-0-	-0-	-0-	1228	3	7	9	N	6					114
*10	1268	N	1268	-0-	-0-	-0-	1257	3	11	9	N	10					124
11	1350	N	1288	-0-	-62	-0-	1271	3	17	9	N	15					139

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	596	2		N	-0-			-0-
07	650	N	650	-0-	-0-	-0-	650	3		N	-0-			-0-
08	430	N	430	-0-	-0-	-0-	430	3		N	-0-			-0-
09	543	N	543	-0-	-0-	-0-	543	2		N	-0-			-0-
*10	585	N	585	-0-	-0-	-0-	585	2		N	-0-			-0-
11	420	N	303	-0-	-117	-0-	303	2		N	-0-			-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	902	2		N	-0-			-0-
07	965	N	965	-0-	-0-	-0-	965	3		N	-0-			-0-
08	920	N	920	-0-	-0-	-0-	920	3		N	-0-			-0-
09	890	N	890	-0-	-0-	-0-	890	2		N	-0-			-0-
*10	839	N	839	-0-	-0-	-0-	839	2		N	-0-			-0-
11	900	N	877	-0-	-23	-0-	877	2		N	-0-			-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	2		N	-0-			-0-
07	80	N	80	-0-	-0-	-0-	80	3		N	-0-			-0-
08	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
09	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
*10	89	N	89	-0-	-0-	-0-	89	3		N	-0-			-0-
*11	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2190	X	1743	-0-	-447	-0-	1743	2		N	-0-			-0-
07	2263	X	1787	-0-	-476	-0-	1787	3		N	-0-			-0-
08	2480	X	1682	-0-	-798	-0-	1682	3		N	-0-			-0-
09	2400	X	1629	-0-	-771	-0-	1629	3		N	-0-			-0-
*10	2313	X	2313	-0-	-0-	-0-	2313	3		N	-0-			-0-
*11	2524	X	2524	-0-	-0-	-0-	2524	3		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
07	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
09	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
*10	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
*11	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
08	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
09	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
*10	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
11	1050	N	846	-0-	-204	-0-	846	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
09	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
*10	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	1050	N	879	-0-	-171	-0-	879	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
07	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
08	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
09	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
*10	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
11	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
08	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*10	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
09	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*11	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	93	2	1	9	N	1					1
11	360	N	-0-	-0-	-360	-0-					N	-0-					1

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	540	N	504	-0-	-36	-0-	504	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
07	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
08	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
09	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
*10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
*11	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
11	1050	N	507	-0-	-543	-0-	507	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

06	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
07	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
08	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
09	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
*10	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
11	1380	N	1317	-0-	-63	-0-	1317	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

06	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
*10	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

06	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
09	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
*10	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
*11	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
07	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
09	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
*10	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
*11	2786	N	2786	-0-	-0-	-0-	2786	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*10	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
11	720	N	674	-0-	-46	-0-	674	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*10	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
11	780	N	580	-0-	-200	-0-	580	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
08	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					58
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					58
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					58
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					58
*10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					58
*11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					58

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

FDL OPERATING, LLC 263924
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	1091	-0-	-229	-0-	11	1	1080	3	N	-0-			-0-
*07	1302	N	1199	-0-	-103	-0-	7	1	1192	3	N	-0-			-0-
08	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-			-0-
09	1080	N	954	-0-	-126	-0-	954	3			N	-0-			-0-
*10	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	243	-0-	-27	-0-	243	3			N	-0-			-0-
*07	709	N	709	-0-	-0-	-0-	709	3			N	-0-			-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-			-0-
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-			-0-
*10	353	N	353	-0-	-0-	-0-	353	3			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	941	3			N	-0-			-0-
*07	1023	N	946	-0-	-77	-0-	946	3			N	-0-			-0-
08	992	N	952	-0-	-40	-0-	952	3			N	-0-			-0-
09	953	N	953	-0-	-0-	-0-	953	3			N	-0-			-0-
*10	973	N	973	-0-	-0-	-0-	973	3			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	177	3			N	-0-			29
*07	186	N	169	-0-	-17	-0-	169	3			N	-0-			29
08	186	N	182	-0-	-4	-0-	182	3			N	-0-			29
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-			29
*10	186	N	186	-0-	-0-	-0-	186	3			N	-0-			29
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-			-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-			-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-
*10	273	N	273	-0-	-0-	-0-	273	3			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-			-0-
*07	685	N	685	-0-	-0-	-0-	685	3			N	-0-			-0-
08	620	N	566	-0-	-54	-0-	566	3			N	-0-			-0-
09	630	N	501	-0-	-129	-0-	501	3			N	-0-			-0-
*10	381	N	381	-0-	-0-	-0-	381	3			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-			-0-
*07	889	N	889	-0-	-0-	-0-	889	3			N	-0-			-0-
08	837	N	835	-0-	-2	-0-	835	3			N	-0-			-0-
09	870	N	836	-0-	-34	-0-	836	3			N	-0-			-0-
*10	862	N	862	-0-	-0-	-0-	862	3			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
*07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	486	-0-	-324	-0-	486	3			N	-0-					-0-
*07	1116	N	490	-0-	-626	-0-	490	3			N	-0-					-0-
08	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
09	480	N	263	-0-	-217	-0-	263	3			N	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
*07	279	N	27	-0-	-252	-0-	27	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					2
*07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					2
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					2
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					2
*10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					2
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1231	-0-	-179	-0-	12	1	1219	3	N	-0-					-0-
*07	1364	N	1267	-0-	-97	-0-	7	1	1260	3	N	-0-					-0-
08	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					-0-
09	1230	N	1037	-0-	-193	-0-	1037	3			N	-0-					-0-
*10	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	2	1	191	3	N	-0-					-0-
*07	217	N	206	-0-	-11	-0-	1	1	205	3	N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	170	3	1	9	N	1					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38	-0-	2	1	167	3	N	3	3	1			-0-
							3	9									
*07	186	N	183	-0-	-3	-0-	1	1	179	3	N	3	3	1			-0-
							3	9									
08	186	N	177	-0-	-9	-0-	174	3	3	9	N	3	3	1			-0-
09	185	N	185	-0-	-0-	-0-	181	3	4	9	N	4	4	1			-0-
*10	208	N	208	-0-	-0-	-0-	200	3	2	4	N	5					5
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	292	-0-	-38	-0-	3	1	289	3	N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	2	1	310	3	N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	-0-	6	1	633	3	N	-0-					-0-
*07	667	N	667	-0-	-0-	-0-	4	1	663	3	N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*10	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	379	-0-	-131	-0-	4	1	375	3	N	-0-					-0-
*07	527	N	426	-0-	-101	-0-	2	1	424	3	N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	274	-0-	-26	-0-	3	1	270	3	N	1	1	1			2
							1	9									
*07	310	N	292	-0-	-18	-0-	2	1	289	3	N	1	1	1			2
							1	9									
08	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1	1	1			2
09	272	N	272	-0-	-0-	-0-	271	3	1	9	N	1	2	1			1
*10	288	N	288	-0-	-0-	-0-	285	3	1	4	N	2					3
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	283	-0-	-47	-0-	3	1	277	3	N	3	3	1			2
							3	9									
*07	310	N	302	-0-	-8	-0-	2	1	297	3	N	3	3	1			2
							3	9									
08	291	N	291	-0-	-0-	-0-	289	3	2	9	N	2	3	1			1
09	306	N	306	-0-	-0-	-0-	304	3	2	9	N	2	3	1			-0-
*10	349	N	349	-0-	-0-	-0-	345	3	1	4	N	3					3
							3	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	685	-0-	-65	-0-	685	3			N	-0-					-0-
*07	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-
08	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
09	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	920	-0-	-40	-0-	914	3	6	9	Y	5	17	1			12
*07	928	N	928	-0-	-0-	-0-	922	3	6	9	Y	5					17
08	961	N	903	-0-	-58	-0-	899	3	4	9	Y	4					21
09	930	N	780	-0-	-150	-0-	777	3	3	9	Y	3	6	1			18
*10	830	N	830	-0-	-0-	-0-	828	3	2	9	Y	2					20
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	389	-0-	-31	-0-	388	3	1	9	Y	1	4	1			5
*07	392	N	392	-0-	-0-	-0-	391	3	1	9	Y	1					6
08	383	N	383	-0-	-0-	-0-	382	3	1	9	Y	1					7
09	428	N	428	-0-	-0-	-0-	422	3	6	9	Y	5	12	1			-0-
*10	459	N	459	-0-	-0-	-0-	452	3	7	9	Y	6					6
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	630	3	2	9	Y	2	6	1			5
*07	638	N	638	-0-	-0-	-0-	636	3	2	9	Y	2					7
08	621	N	621	-0-	-0-	-0-	620	3	1	9	Y	1					8
09	623	N	623	-0-	-0-	-0-	620	3	3	9	Y	3	6	1			5
*10	494	N	494	-0-	-0-	-0-	492	3	2	9	Y	2					7
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	389	-0-	-1	-0-	389	3			Y	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
08	403	N	398	-0-	-5	-0-	398	3			Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	212	3	2	9	Y	2	6	1			10
*07	217	N	216	-0-	-1	-0-	214	3	2	9	Y	2					12
08	217	N	209	-0-	-8	-0-	208	3	1	9	Y	1					13
09	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	6	1			10
*10	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					10
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
09	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
*10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
*10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-
09	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
*10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*07	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
08	589	N	321	-0-	-268	-0-	321	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	603	-0-	-57	-0-	6	1	597	3	N	-0-					-0-
*07	651	N	641	-0-	-10	-0-	4	1	637	3	N	-0-					-0-
08	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
09	600	N	509	-0-	-91	-0-	509	3			N	-0-					-0-
*10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*07	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
08	775	N	570	-0-	-205	-0-	570	3			N	-0-					-0-
09	750	N	576	-0-	-174	-0-	576	3			N	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					9
*07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					9
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					9
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					9
*10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					9
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	559	-0-	-251	-0-	5	1	554	3	N	-0-					-0-
*07	868	N	563	-0-	-305	-0-	3	1	560	3	N	-0-					-0-
08	713	N	492	-0-	-221	-0-	492	3			N	-0-					-0-
09	570	N	426	-0-	-144	-0-	426	3			N	-0-					-0-
*10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	395	-0-	-85	-0-	4	1	391	3	N	-0-					-0-
*07	434	N	404	-0-	-30	-0-	2	1	402	3	N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	624	-0-	-216	-0-	6 7	1 9	611	3	N	6	6	1			-0-
*07	682	N	667	-0-	-15	-0-	4 8	1 9	655	3	N	7	6	1			1
08	651	N	644	-0-	-7	-0-	637	3	7	9	N	6	6	1			1
09	783	N	783	-0-	-0-	-0-	776	3	7	9	N	6	7	1			-0-
*10	955	N	955	-0-	-0-	-0-	942 9	3 9	4	4	N	8					8
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	262	-0-	-38	-0-	3	1	258	3	N	1	1	1			1
							1	9									
*07	279	N	279	-0-	-0-	-0-	2	1	276	3	N	1	1	1			1
							1	9									
08	279	N	270	-0-	-9	-0-	269	3	1	9	N	1	1	1			1
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-	1	1			-0-
*10	306	N	306	-0-	-0-	-0-	305	3	1	9	N	1					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
*07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
08	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
09	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20	-0-	3	1	337	3	N	-0-					-0-
*07	372	N	363	-0-	-9	-0-	2	1	361	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994	N	994	-0-	-0-	-0-	823	3	171	9	N	155	136	1			166
*07	898	N	898	-0-	-0-	-0-	809	3	89	9	N	81					247
08	903	N	903	-0-	-0-	-0-	834	3	69	9	N	63	128	1			182
09	990	N	917	-0-	-73	-0-	841	3	76	9	N	69					251
*10	876	N	876	-0-	-0-	-0-	814	3	62	9	N	56					307
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					307

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	314	3	1	9	Y	1	4	1			5
*07	317	N	317	-0-	-0-	-0-	316	3	1	9	Y	1					6
08	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					7
09	311	N	311	-0-	-0-	-0-	309	3	2	9	Y	2	4	1			5
*10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					5
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	445	-0-	-35	-0-	443	3	2	9	Y	2	6	1			7
*07	449	N	449	-0-	-0-	-0-	447	3	2	9	Y	2					9
08	465	N	437	-0-	-28	-0-	436	3	1	9	Y	1					10
09	450	N	394	-0-	-56	-0-	392	3	2	9	Y	2	5	1			7
*10	413	N	413	-0-	-0-	-0-	411	3	2	9	Y	2					9
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		228	-0-	228	228	228	3			Y	-0-					-0-
10	14B2 EXT		191	-0-	191	419	191	3			Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	419					Y	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

06	780	N	753	-0-	-27	-0-	749	3	4	9	Y	4	13	1			11
*07	759	N	759	-0-	-0-	-0-	755	3	4	9	Y	4					15
08	775	N	739	-0-	-36	-0-	736	3	3	9	Y	3					18
09	750	N	742	-0-	-8	-0-	736	3	6	9	Y	5	12	1			11
*10	787	N	787	-0-	-0-	-0-	783	3	4	9	Y	4					15
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

06	960	N	948	-0-	-12	-0-	948	3			N	-0-					20
*07	961	N	890	-0-	-71	-0-	890	3			N	-0-					20
08	930	N	552	-0-	-378	-0-	552	3			N	-0-					20
09	960	N	693	-0-	-267	-0-	693	3			N	-0-					20
*10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

06	660	N	562	-0-	-98	-0-	5	1	550	3	N	6	8	1			-0-
							7	9									
*07	620	N	600	-0-	-20	-0-	3	1	589	3	N	7	7	1			-0-
							8	9									
08	589	N	580	-0-	-9	-0-	572	3	1	4	N	6	6	1			-0-
							7	9									
09	594	N	594	-0-	-0-	-0-	588	3	6	9	N	5	5	1			-0-
*10	647	N	647	-0-	-0-	-0-	637	3	3	4	N	6					6
							7	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

06	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
*07	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
08	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	29	1	194	3	Y	3					15
							3	9									
*07	240	N	240	-0-	-0-	-0-	32	1	206	3	Y	2					17
							2	9									
08	217	N	214	-0-	-3	-0-	35	1	177	3	Y	2					19
							2	9									
09	242	N	242	-0-	-0-	-0-	30	1	211	3	Y	1					20
							1	9									
*10	240	N	240	-0-	-0-	-0-	33	1	206	3	Y	1					21
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	52	1	343	3	Y	2					15
							2	9									
*07	421	N	421	-0-	-0-	-0-	57	1	362	3	Y	2					17
							2	9									
08	377	N	377	-0-	-0-	-0-	62	1	314	3	Y	1					18
							1	9									
09	462	N	462	-0-	-0-	-0-	57	1	404	3	Y	1					19
							1	9									
*10	453	N	453	-0-	-0-	-0-	62	1	390	3	Y	1					20
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	3	1	272	3	N	4	4	1			2
							4	9									
*07	298	N	298	-0-	-0-	-0-	2	1	292	3	N	4	4	1			2
							4	9									
08	288	N	288	-0-	-0-	-0-	283	3	1	4	N	4	4	1			2
							4	9									
09	304	N	304	-0-	-0-	-0-	300	3	4	9	N	4	5	1			1
*10	339	N	339	-0-	-0-	-0-	331	3	2	4	N	5					6
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	13	-0-	-107	-0-	13	3			Y	-0-					-0-
*07	14B2 EXT		5	-0-	5	5	5	3			Y	-0-					-0-
08	14B2 EXT		42	-0-	42	47	42	3			Y	-0-					-0-
09	14B2 EXT		24	-0-	24	71	24	3			Y	-0-					-0-
10	14B2 EXT		10	-0-	10	81	10	3			Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	81					Y	NO RPT					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
08	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*07	1054	N	1048	-0-	-6	-0-	1048	3			N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	990	N	939	-0-	-51	-0-	939	3			N	-0-					-0-
*10	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*07	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*07	310	N	168	-0-	-142	-0-	168	3			N	-0-					-0-
08	279	N	134	-0-	-145	-0-	134	3			N	-0-					-0-
09	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
*10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
*07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					51
*07	403	N	399	-0-	-4	-0-	399	3			N	-0-					51
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					51
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					51
*10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					51
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					23
*07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					23
08	620	N	607	-0-	-13	-0-	607	3			N	-0-					23
09	600	N	594	-0-	-6	-0-	594	3			N	-0-					23
*10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					23
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1675	-0-	-5	-0-	1675	3			N	-0-					15
*07	1705	N	1675	-0-	-30	-0-	1675	3			N	-0-					15
08	1705	N	1664	-0-	-41	-0-	1664	3			N	-0-					15
09	1680	N	1635	-0-	-45	-0-	1635	3			N	-0-					15
*10	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
*07	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
08	1550	N	1444	-0-	-106	-0-	1444	3			N	-0-					-0-
09	1500	N	1429	-0-	-71	-0-	1429	3			N	-0-					-0-
*10	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					31
*07	496	N	437	-0-	-59	-0-	437	3			N	-0-					31
08	465	N	270	-0-	-195	-0-	270	3			N	-0-					31
09	420	N	396	-0-	-24	-0-	396	3			N	-0-					31
*10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					31
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
08	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
09	570	N	506	-0-	-64	-0-	506	3			N	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1066	-0-	-164	-0-	1057	3	9	9	N	8	9	1			-0-
*07	1178	N	1137	-0-	-41	-0-	7	1	1121	3	N	8	8	1			-0-
							9	9									
08	1099	N	1099	-0-	-0-	-0-	1089	3	1	4	N	8	8	1			-0-
							9	9									
09	1080	N	927	-0-	-153	-0-	920	3	7	9	N	6	6	1			-0-
*10	914	N	914	-0-	-0-	-0-	901	3	4	4	N	8					8
							9	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	248	N	158	-0-	-90	-0-	158	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					9
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					9
08	279	N	246	-0-	-33	-0-	246	3			N	-0-					9
09	270	N	244	-0-	-26	-0-	244	3			N	-0-					9
*10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					9
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	552	-0-	-138	-0-	72	1	476	3	Y	4					18
							4	9									
*07	682	N	531	-0-	-151	-0-	71	1	457	3	Y	3					21
							3	9									
08	713	N	326	-0-	-387	-0-	53	1	271	3	Y	2					23
							2	9									
09	591	N	591	-0-	-0-	-0-	73	1	517	3	Y	1					24
							1	9									
*10	560	N	560	-0-	-0-	-0-	77	1	482	3	Y	1					25
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	521	-0-	-19	-0-	517	3	4	9	Y	4	13	1			11
*07	526	N	526	-0-	-0-	-0-	522	3	4	9	Y	4					15
08	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					18
09	506	N	506	-0-	-0-	-0-	500	3	6	9	Y	5	11	1			12
*10	521	N	521	-0-	-0-	-0-	517	3	4	9	Y	4					16
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	740	-0-	-220	-0-	7	1	733	3	N	-0-					-0-
*07	899	N	843	-0-	-56	-0-	5	1	838	3	N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*10	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	385	3			Y	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			Y	-0-					-0-
*10	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	807	-0-	-123	-0-	8	1	793	3	N	5	5	1			3
							6	9									
*07	899	N	861	-0-	-38	-0-	5	1	850	3	N	5	5	1			3
							6	9									
08	837	N	832	-0-	-5	-0-	825	3	1	4	N	5	5	1			3
							6	9									
09	810	N	686	-0-	-124	-0-	682	3	4	9	N	4	5	1			2
*10	715	N	715	-0-	-0-	-0-	706	3	3	4	N	5					7
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	399	-0-	-51	-0-	4	1	392	3	N	3	3	1			-0-
							3	9									
*07	434	N	425	-0-	-9	-0-	2	1	420	3	N	3	3	1			-0-
							3	9									
08	411	N	411	-0-	-0-	-0-	408	3	3	9	N	3	3	1			-0-
09	418	N	418	-0-	-0-	-0-	415	3	3	9	N	3	3	1			-0-
*10	464	N	464	-0-	-0-	-0-	457	3	3	4	N	4					4
							4	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	349	-0-	-41	-0-	3	1	344	3	N	2	2	1			2
							2	9									
*07	373	N	373	-0-	-0-	-0-	2	1	369	3	N	2	2	1			2
							2	9									
08	372	N	360	-0-	-12	-0-	358	3	2	9	N	2	2	1			2
09	377	N	377	-0-	-0-	-0-	376	3	1	9	N	1	1	1			2
*10	460	N	460	-0-	-0-	-0-	459	3	1	9	N	1					3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	675	-0-	-225	-0-	7	1	661	3	N	6	7	1			-0-
							7	9									
*07	744	N	721	-0-	-23	-0-	4	1	710	3	N	6	6	1			-0-
							7	9									
08	696	N	696	-0-	-0-	-0-	690	3	6	9	N	5	5	1			-0-
09	690	N	682	-0-	-8	-0-	678	3	4	9	N	4	4	1			-0-
*10	797	N	797	-0-	-0-	-0-	788	3	3	4	N	5					5
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16	-0-	5	1	459	3	N	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	3	1	491	3	N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
09	450	N	354	-0-	-96	-0-	354	3			N	-0-					-0-
*10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	5	1	533	3	N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	3	1	530	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	540	N	401	-0-	-139	-0-	401	3			N	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	473	-0-	-67	-0-	5	1	465	3	N	3	3	1			-0-
							3	9									
*07	527	N	505	-0-	-22	-0-	3	1	499	3	N	3	3	1			-0-
							3	9									
08	496	N	488	-0-	-8	-0-	485	3	3	9	N	3	3	1			-0-
09	480	N	457	-0-	-23	-0-	455	3	2	9	N	2	2	1			-0-
*10	475	N	475	-0-	-0-	-0-	471	3	1	4	N	3					3
							3	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	335	-0-	-25	-0-	3	1	332	3	N	-0-					-0-
*07	341	N	337	-0-	-4	-0-	2	1	335	3	N	-0-					-0-
08	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
09	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	723	-0-	-57	-0-	7	1	716	3	N	-0-					-0-
*07	776	N	776	-0-	-0-	-0-	5	1	771	3	N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	402	-0-	-48	-0-	4	1	394	3	N	4	4	1			1
							4	9									
*07	434	N	429	-0-	-5	-0-	2	1	423	3	N	4	4	1			1
							4	9									
08	415	N	415	-0-	-0-	-0-	410	3	1	4	N	4	4	1			1
							4	9									
09	424	N	424	-0-	-0-	-0-	420	3	4	9	N	4	5	1			-0-
*10	463	N	463	-0-	-0-	-0-	454	3	3	4	N	5					5
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	827	-0-	-133	-0-	8	1	812	3	N	6	7	1			1
							7	9									
*07	899	N	883	-0-	-16	-0-	5	1	871	3	N	6	6	1			1
							7	9									
08	852	N	852	-0-	-0-	-0-	845	3	1	4	N	5	6	1			-0-
							6	9									
09	840	N	839	-0-	-1	-0-	835	3	4	9	N	4	4	1			-0-
*10	922	N	922	-0-	-0-	-0-	912	3	3	4	N	6					6
							7	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	670	-0-	-110	-0-	6	1	657	3	N	6	7	1			1
							7	9									
*07	744	N	715	-0-	-29	-0-	4	1	704	3	N	6	6	1			1
							7	9									
08	682	N	171	-0-	-511	-0-	170	3	1	9	N	1	1	1			1
09	660	N	-0-	-0-	-660	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	154	-0-	-26	-0-	2	1	152	3	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	1	1	164	3	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	135	3	1	9	N	1	1	1			-0-
*10	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1119	-0-	-111	-0-	11	1	1101	3	N	6	7	1			1
							7	9									
*07	1240	N	1195	-0-	-45	-0-	7	1	1180	3	N	7	7	1			1
							8	9									
08	1155	N	1155	-0-	-0-	-0-	1147	3	1	4	N	6	7	1			-0-
							7	9									
09	1128	N	1128	-0-	-0-	-0-	1122	3	6	9	N	5	5	1			-0-
*10	1206	N	1206	-0-	-0-	-0-	1196	3	3	4	N	6					6
							7	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	3	1	320	3	N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	2	1	343	3	N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	202	-0-	-38	-0-	2	1	198	3	N	2	2	1			1
							2	9									
*07	217	N	216	-0-	-1	-0-	1	1	213	3	N	2	2	1			1
							2	9									
08	217	N	209	-0-	-8	-0-	207	3	2	9	N	2	2	1			1
09	210	N	208	-0-	-2	-0-	207	3	1	9	N	1	2	1			-0-
*10	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	251	-0-	-49	-0-	2	1	246	3	N	3	3	1			-0-
							3	9									
*07	279	N	268	-0-	-11	-0-	2	1	263	3	N	3	3	1			-0-
							3	9									
08	259	N	259	-0-	-0-	-0-	256	3	3	9	N	3	3	1			-0-
09	269	N	269	-0-	-0-	-0-	266	3	3	9	N	3	3	1			-0-
*10	328	N	328	-0-	-0-	-0-	319	3	3	4	N	5					5
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	438	-0-	-72	-0-	4	1	430	3	N	4	4	1			-0-
							4	9									
*07	496	N	468	-0-	-28	-0-	3	1	461	3	N	4	4	1			-0-
							4	9									
08	465	N	452	-0-	-13	-0-	447	3	1	4	N	4	4	1			-0-
							4	9									
09	473	N	473	-0-	-0-	-0-	469	3	4	9	N	4	4	1			-0-
*10	505	N	505	-0-	-0-	-0-	495	3	3	4	N	6					6
							7	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1438	-0-	-2	-0-	1438	3			N	-0-					-0-
*07	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
08	1488	N	1423	-0-	-65	-0-	1423	3			N	-0-					-0-
09	1440	N	1412	-0-	-28	-0-	1412	3			N	-0-					-0-
*10	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
08	961	N	652	-0-	-309	-0-	652	3			N	-0-					-0-
09	960	N	834	-0-	-126	-0-	834	3			N	-0-					-0-
*10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
*07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
08	992	N	926	-0-	-66	-0-	926	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
*07	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
08	1333	N	1293	-0-	-40	-0-	1293	3			N	-0-					-0-
09	1290	N	1275	-0-	-15	-0-	1275	3			N	-0-					-0-
*10	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*07	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
08	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-
09	1170	N	1103	-0-	-67	-0-	1103	3			N	-0-					-0-
*10	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
08	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
09	660	N	603	-0-	-57	-0-	603	3			N	-0-					-0-
*10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
*07	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
08	1364	N	675	-0-	-689	-0-	675	3			N	-0-					-0-
09	1440	N	1076	-0-	-364	-0-	1076	3			N	-0-					-0-
*10	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*07	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
*07	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
08	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	732	-0-	-168	-0-	732	3			N	-0-					-0-
*07	930	N	682	-0-	-248	-0-	682	3			N	-0-					-0-
08	837	N	637	-0-	-200	-0-	637	3			N	-0-					-0-
09	720	N	644	-0-	-76	-0-	644	3			N	-0-					-0-
*10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
*07	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
08	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
09	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-
*07	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
08	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
09	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
*10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*07	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
08	1023	N	1000	-0-	-23	-0-	1000	3			N	-0-					-0-
09	1020	N	986	-0-	-34	-0-	986	3			N	-0-					-0-
*10	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*07	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*07	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
09	1110	N	930	-0-	-180	-0-	930	3			N	-0-					-0-
*10	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	683	-0-	-97	-0-	639	3	44	9	N	40					62
*07	775	N	695	-0-	-80	-0-	675	3	20	9	N	18					80
08	806	N	697	-0-	-109	-0-	666	3	31	9	N	28					108
09	852	N	852	-0-	-0-	-0-	800	3	52	9	N	47					155
*10	754	N	754	-0-	-0-	-0-	709	3	45	9	N	41	176	1			20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*07	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
08	868	N	772	-0-	-96	-0-	772	3			N	-0-					-0-
09	900	N	785	-0-	-115	-0-	785	3			N	-0-					-0-
*10	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
*07	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
08	1798	N	1791	-0-	-7	-0-	1791	3			N	-0-					-0-
09	1860	N	1651	-0-	-209	-0-	1651	3			N	-0-					-0-
*10	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	605	-0-	-115	-0-	12	1	589	3	N	4	4	1			1
							4	9									
*07	651	N	645	-0-	-6	-0-	4	1	637	3	N	4	4	1			1
							4	9									
08	624	N	624	-0-	-0-	-0-	619	3	1	4	N	4	4	1			1
							4	9									
09	639	N	639	-0-	-0-	-0-	636	3	3	9	N	3	4	1			-0-
*10	700	N	700	-0-	-0-	-0-	693	3	3	4	N	4					4
							4	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

06	1320	N	1258	-0-	-62	-0-	1252	3	6	9	Y	5	17	1			13
*07	1269	N	1269	-0-	-0-	-0-	1263	3	6	9	Y	5					18
08	1333	N	1236	-0-	-97	-0-	1232	3	4	9	Y	4					22
09	1260	N	1239	-0-	-21	-0-	1232	3	7	9	Y	6	16	1			12
*10	1189	N	1189	-0-	-0-	-0-	1182	3	7	9	Y	6					18
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

06	1110	N	1066	-0-	-44	-0-	1060	3	6	9	Y	5	16	1			90
*07	1075	N	1075	-0-	-0-	-0-	1069	3	6	9	Y	5					95
08	1054	N	1045	-0-	-9	-0-	1042	3	3	9	Y	3					98
09	1049	N	1049	-0-	-0-	-0-	1042	3	7	9	Y	6	15	1			89
*10	921	N	921	-0-	-0-	-0-	914	3	7	9	Y	6					95
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					95

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

06	450	N	396	-0-	-54	-0-	4	1	389	3	N	3	3	1			1
							3	9									
*07	434	N	423	-0-	-11	-0-	2	1	418	3	N	3	3	1			1
							3	9									
08	408	N	408	-0-	-0-	-0-	406	3	2	9	N	2	3	1			-0-
09	398	N	398	-0-	-0-	-0-	397	3	1	9	N	1	1	1			-0-
*10	433	N	433	-0-	-0-	-0-	432	3	1	9	N	1					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

06	510	N	489	-0-	-21	-0-	487	3	2	9	Y	2	6	1			6
*07	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2					8
08	480	N	480	-0-	-0-	-0-	479	3	1	9	Y	1					9
09	448	N	448	-0-	-0-	-0-	445	3	3	9	Y	3	8	1			4
*10	459	N	459	-0-	-0-	-0-	457	3	2	9	Y	2					6
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

06	1500	N	1428	-0-	-72	-0-	1426	3	2	9	Y	2	6	1			9
*07	1440	N	1440	-0-	-0-	-0-	1438	3	2	9	Y	2					11
08	1426	N	1403	-0-	-23	-0-	1402	3	1	9	Y	1					12
09	1405	N	1405	-0-	-0-	-0-	1402	3	3	9	Y	3	6	1			9
*10	1391	N	1391	-0-	-0-	-0-	1385	3	6	9	Y	5					14
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	365	-0-	-85	-0-	4	1	355	3	N	5	5	1			-0-
							6	9									
*07	403	N	390	-0-	-13	-0-	2	1	382	3	N	5	5	1			-0-
							6	9									
08	377	N	377	-0-	-0-	-0-	370	3	1	4	N	5	5	1			-0-
							6	9									
09	387	N	387	-0-	-0-	-0-	381	3	6	9	N	5	5	1			-0-
*10	381	N	381	-0-	-0-	-0-	370	3	3	4	N	7					7
							8	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

06	330	N	272	-0-	-58	-0-	3	1	267	3	N	2	2	1			2
							2	9									
*07	310	N	290	-0-	-20	-0-	2	1	286	3	N	2	2	1			2
							2	9									
08	281	N	281	-0-	-0-	-0-	279	3	2	9	N	2	2	1			2
09	298	N	298	-0-	-0-	-0-	297	3	1	9	N	1	1	1			2
*10	343	N	343	-0-	-0-	-0-	342	3	1	9	N	1					3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

06	480	N	452	-0-	-28	-0-	451	3	1	9	Y	1	4	1			5
*07	465	N	456	-0-	-9	-0-	455	3	1	9	Y	1					6
08	465	N	445	-0-	-20	-0-	444	3	1	9	Y	1					7
09	494	N	494	-0-	-0-	-0-	488	3	6	9	Y	5	12	1			-0-
*10	534	N	534	-0-	-0-	-0-	528	3	6	9	Y	5					5
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1123	-0-	-47	-0-	1120	3	3	9	Y	3	11	1			9
*07	1133	N	1133	-0-	-0-	-0-	1130	3	3	9	Y	3					12
08	1147	N	1104	-0-	-43	-0-	1102	3	2	9	Y	2					14
09	1110	N	1106	-0-	-4	-0-	1102	3	4	9	Y	4	10	1			8
*10	1126	N	1126	-0-	-0-	-0-	1120	3	6	9	Y	5					13
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	530	-0-	-130	-0-	5	1	518	3	N	6	7	1			16
							7	9									
*07	589	N	567	-0-	-22	-0-	3	1	556	3	N	7	7	1			16
							8	9									
08	558	N	547	-0-	-11	-0-	539	3	1	4	N	6	7	1			15
							7	9									
09	540	N	511	-0-	-29	-0-	505	3	6	9	N	5	7	1			13
*10	526	N	526	-0-	-0-	-0-	516	3	3	4	N	6					19
							7	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	662	-0-	-148	-0-	656	3	6	9	N	5	5	1			14
*07	713	N	707	-0-	-6	-0-	4	1	697	3	N	5	5	1			14
							6	9									
08	683	N	683	-0-	-0-	-0-	676	3	1	4	N	5	5	1			14
							6	9									
09	739	N	739	-0-	-0-	-0-	735	3	4	9	N	4	6	1			12
*10	835	N	835	-0-	-0-	-0-	825	3	3	4	N	6					18
							7	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	781	-0-	-29	-0-	779	3	2	9	Y	2	6	1			7
*07	788	N	788	-0-	-0-	-0-	786	3	2	9	Y	2					9
08	806	N	767	-0-	-39	-0-	766	3	1	9	Y	1					10
09	780	N	769	-0-	-11	-0-	766	3	3	9	Y	3	6	1			7
*10	824	N	824	-0-	-0-	-0-	823	3	1	9	Y	1					8
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	443	-0-	-37	-0-	440	3	3	9	Y	3	11	1			12
*07	447	N	447	-0-	-0-	-0-	444	3	3	9	Y	3					15
08	435	N	435	-0-	-0-	-0-	433	3	2	9	Y	2					17
09	437	N	437	-0-	-0-	-0-	433	3	4	9	Y	4	10	1			11
*10	470	N	470	-0-	-0-	-0-	468	3	2	9	Y	2					13
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*07	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	810	N	683	-0-	-127	-0-	683	3			N	-0-					-0-
*10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

06	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*07	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
08	1426	N	1300	-0-	-126	-0-	1300	3			N	-0-					-0-
09	1320	N	1295	-0-	-25	-0-	1295	3			N	-0-					-0-
*10	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

06	960	N	793	-0-	-167	-0-	8	1	785	3	N	-0-					-0-
*07	899	N	871	-0-	-28	-0-	5	1	866	3	N	-0-					-0-
08	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

06	630	N	485	-0-	-145	-0-	5	1	473	3	N	6	7	1			1
							7	9									
*07	527	N	517	-0-	-10	-0-	3	1	507	3	N	6	6	1			1
							7	9									
08	499	N	499	-0-	-0-	-0-	492	3	1	4	N	5	6	1			-0-
							6	9									
09	501	N	501	-0-	-0-	-0-	495	3	6	9	N	5	5	1			-0-
*10	552	N	552	-0-	-0-	-0-	539	3	4	4	N	8					8
							9	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	58	1	382	3	Y	9					36
							10	9									
*07	465	N	451	-0-	-14	-0-	60	1	384	3	Y	6					42
							7	9									
08	434	N	386	-0-	-48	-0-	62	1	317	3	Y	6					48
							7	9									
09	491	N	491	-0-	-0-	-0-	60	1	429	3	Y	2					50
							2	9									
*10	439	N	439	-0-	-0-	-0-	60	1	376	3	Y	3					53
							3	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20	-0-	56	1	372	3	Y	2					11
							2	9									
*07	443	N	443	-0-	-0-	-0-	60	1	381	3	Y	2					13
							2	9									
08	403	N	392	-0-	-11	-0-	64	1	327	3	Y	1					14
							1	9									
09	413	N	413	-0-	-0-	-0-	51	1	361	3	Y	1					15
							1	9									
*10	355	N	355	-0-	-0-	-0-	49	1	305	3	Y	1					16
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	33	1	218	3	Y	5					15
							6	9									
*07	248	N	229	-0-	-19	-0-	30	1	196	3	Y	3					18
							3	9									
08	248	N	216	-0-	-32	-0-	35	1	178	3	Y	3					21
							3	9									
09	270	N	245	-0-	-25	-0-	30	1	214	3	Y	1					22
							1	9									
*10	217	N	217	-0-	-0-	-0-	30	1	185	3	Y	2					24
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		430	-0-	430	430	430	3			Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	430					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	404	-0-	-46	-0-	4	1	394	3	N	5	5	1			-0-
							6	9									
*07	434	N	431	-0-	-3	-0-	2	1	423	3	N	5	5	1			-0-
							6	9									
08	417	N	417	-0-	-0-	-0-	410	3	1	4	N	5	5	1			-0-
							6	9									
09	390	N	374	-0-	-16	-0-	370	3	4	9	N	4	4	1			-0-
*10	394	N	394	-0-	-0-	-0-	386	3	2	4	N	5					5
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
*07	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
08	1643	N	1513	-0-	-130	-0-	1513	3			N	-0-					-0-
09	1620	N	1573	-0-	-47	-0-	1573	3			N	-0-					-0-
*10	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
08	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
09	540	N	506	-0-	-34	-0-	506	3			N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	387	-0-	-33	-0-	4	1	377	3	N	5	5	1			1
							6	9									
*07	434	N	413	-0-	-21	-0-	2	1	405	3	N	5	5	1			1
							6	9									
08	403	N	399	-0-	-4	-0-	392	3	1	4	N	5	5	1			1
							6	9									
09	390	N	359	-0-	-31	-0-	355	3	4	9	N	4	5	1			-0-
*10	383	N	383	-0-	-0-	-0-	373	3	3	4	N	6					6
							7	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	174	-0-	-36	-0-	2	1	172	3	N	-0-					1
*07	186	N	185	-0-	-1	-0-	1	1	184	3	N	-0-					1
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					1
09	180	N	166	-0-	-14	-0-	165	3	1	9	N	1	1	1			1
*10	176	N	176	-0-	-0-	-0-	175	3	1	9	N	1					2
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	774	-0-	-126	-0-	8	1	759	3	N	6	7	1			-0-
							7	9									
*07	837	N	826	-0-	-11	-0-	5	1	814	3	N	6	6	1			-0-
							7	9									
08	806	N	798	-0-	-8	-0-	791	3	1	4	N	5	5	1			-0-
							6	9									
09	780	N	713	-0-	-67	-0-	709	3	4	9	N	4	4	1			-0-
*10	875	N	875	-0-	-0-	-0-	865	3	3	4	N	6					6
							7	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	319	-0-	-11	-0-	3	1	313	3	N	3	3	1			-0-
							3	9									
*07	341	N	340	-0-	-1	-0-	2	1	335	3	N	3	3	1			-0-
							3	9									
08	341	N	329	-0-	-12	-0-	326	3	3	9	N	3	3	1			-0-
09	418	N	418	-0-	-0-	-0-	414	3	4	9	N	4	4	1			-0-
*10	483	N	483	-0-	-0-	-0-	475	3	2	4	N	5					5
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	447	-0-	-123	-0-	4	1	437	3	N	5	5	1			-0-
							6	9									
*07	496	N	477	-0-	-19	-0-	3	1	468	3	N	5	5	1			-0-
							6	9									
08	465	N	462	-0-	-3	-0-	455	3	1	4	N	5	5	1			-0-
							6	9									
09	512	N	512	-0-	-0-	-0-	508	3	4	9	N	4	4	1			-0-
*10	596	N	596	-0-	-0-	-0-	588	3	2	4	N	5					5
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

06	330	N	307	-0-	-23	-0-	303	3	4 9		Y	4	13	1			12
*07	310	N	309	-0-	-1	-0-	305	3	4 9		Y	4					16
08	310	N	301	-0-	-9	-0-	298	3	3 9		Y	3					19
09	304	N	304	-0-	-0-	-0-	298	3	6 9		Y	5	12	1			12
*10	355	N	355	-0-	-0-	-0-	347	3	8 9		Y	7					19
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

06	180	N	155	-0-	-25	-0-	2	1	152	3	N	1	1	1			-0-
							1	9									
*07	166	N	166	-0-	-0-	-0-	1	1	164	3	N	1	1	1			-0-
							1	9									
08	160	N	160	-0-	-0-	-0-	159	3	1	9	N	1	1	1			-0-
09	150	N	141	-0-	-9	-0-	140	3	1	9	N	1	1	1			-0-
*10	138	N	138	-0-	-0-	-0-	137	3	1	9	N	1					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

06	600	N	571	-0-	-29	-0-	570	3	1	9	Y	1	4	1			5
*07	576	N	576	-0-	-0-	-0-	575	3	1	9	Y	1					6
08	589	N	561	-0-	-28	-0-	560	3	1	9	Y	1					7
09	577	N	577	-0-	-0-	-0-	574	3	3	9	Y	3	6	1			4
*10	742	N	742	-0-	-0-	-0-	740	3	2	9	Y	2					6
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

06	337	N	337	-0-	-0-	-0-	337	1			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	1			N	-0-					-0-
08	372	N	331	-0-	-41	-0-	331	1			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	1			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	1			N	-0-					-0-
11	330	N	302	-0-	-28	-0-	302	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

06	918	N	918	-0-	-0-	-0-	918	1			N	-0-					-0-
07	961	N	862	-0-	-99	-0-	862	1			N	-0-					-0-
08	899	N	777	-0-	-122	-0-	777	1			N	-0-					-0-
09	930	N	744	-0-	-186	-0-	744	1			N	-0-					-0-
10	887	N	887	-0-	-0-	-0-	887	1			N	-0-					-0-
*11	900	N	900	-0-	-0-	-0-	900	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0-	-0-	537	1			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	1			N	-0-					-0-
08	558	N	500	-0-	-58	-0-	500	1			N	-0-					-0-
09	540	N	370	-0-	-170	-0-	370	1			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	1			N	-0-					-0-
*11	517	N	517	-0-	-0-	-0-	517	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

06	240	N	228	-0-	-12	-0-	228	1			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	1			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	1			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	1			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	1			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

06	270	N	121	-0-	-149	-0-	121	1			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	1			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	1			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	1			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	1			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

06	390	N	338	-0-	-52	-0-	338	1			N	-0-					-0-
07	496	N	314	-0-	-182	-0-	314	1			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	1			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	1			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	1			N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	335	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

06	DLQ G-10	558	-0-	558	13414	558	1				Y	-0-					15
07	DLQ G-10	567	-0-	567	13981	567	1				Y	-0-					15
08	DLQ G-10	595	-0-	595	14576	595	1				Y	-0-					15
09	DLQ G-10	522	-0-	522	15098	522	1				Y	-0-					15
10	DLQ G-10	528	-0-	528	15626	528	1				Y	-0-					15
11	DLQ G-10	392	-0-	392	16018	392	1				Y	-0-					15

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

06	DLQ G-10	170	-0-	170	925	170	1				Y	-0-					16
07	DLQ G-10	72	-0-	72	997	72	1				Y	-0-					16
08	DLQ G-10	90	-0-	90	1087	90	1				Y	-0-					16
09	DLQ G-10	202	-0-	202	1289	202	1				Y	-0-					16
10	DLQ G-10	195	-0-	195	1484	195	1				Y	-0-					16
11	DLQ G-10	126	-0-	126	1610	126	1				Y	-0-					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					20
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					20
08	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					20
09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					20
10	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					20
*11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

06	68	S	68	-0-	-0-	-0-	68	3			N	-0-					47
07	62	S	61	-0-	-1	-0-	61	3			N	-0-					47
08	93	S	36	-0-	-57	-0-	36	3			N	-0-					47
09	60	S	49	-0-	-11	-0-	49	3			N	-0-					47
10	62	S	42	-0-	-20	-0-	42	3			N	-0-					47
*11	40	S	40	-0-	-0-	-0-	40	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

06	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					41
07	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					41
08	248	N	198	-0-	-50	-0-	198	3			Y	-0-					41
09	240	N	238	-0-	-2	-0-	238	3			Y	-0-					41
10	217	N	195	-0-	-22	-0-	195	3			Y	-0-					41
*11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

06	90	N	48	-0-	-42	-0-	48	3			N	-0-					46
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					46
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					46
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					46
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					46
11	150	N	85	-0-	-65	-0-	85	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					30
07	868	N	690	-0-	-178	-0-	690	2			N	-0-					30
08	744	N	669	-0-	-75	-0-	669	2			N	-0-					30
09	690	N	639	-0-	-51	-0-	637	2	2	9	N	2					32
10	682	N	431	-0-	-251	-0-	431	2			N	-0-					32
11	660	N	414	-0-	-246	-0-	414	2			N	-0-					32

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					6
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					6
08	279	N	250	-0-	-29	-0-	250	2			N	-0-					6
09	330	N	234	-0-	-96	-0-	232	2	2	9	N	2					8
10	279	N	263	-0-	-16	-0-	263	2			N	-0-					8
*11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					8

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					3
07	341	N	220	-0-	-121	-0-	220	2			N	-0-					3
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					3
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					3
10	217	N	149	-0-	-68	-0-	149	2			N	-0-					3
11	210	N	169	-0-	-41	-0-	169	2			N	-0-					3

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					3
07	1426	N	295	-0-	-1131	-0-	295	2			N	-0-					3
08	1209	N	198	-0-	-1011	-0-	198	2			N	-0-					3
09	870	N	49	-0-	-821	-0-	49	2			N	-0-					3
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					3
*11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					3

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			Y	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			Y	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
*11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

06	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
09	360	N	354	-0-	-6	-0-	354	3			Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			Y	-0-					-0-
11	360	N	323	-0-	-37	-0-	323	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

06	545	N	545	-0-	-0-	-0-	542	3	3	9	Y	3					30
07	564	N	564	-0-	-0-	-0-	563	3	1	9	Y	1					31
08	558	N	546	-0-	-12	-0-	545	3	1	9	Y	1					32
09	540	N	535	-0-	-5	-0-	534	3	1	9	Y	1					33
10	558	N	534	-0-	-24	-0-	533	3	1	9	Y	1					34
*11	592	N	592	-0-	-0-	-0-	591	3	1	9	Y	1					35

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			Y	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
11	240	N	216	-0-	-24	-0-	216	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

06	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
09	1080	N	864	-0-	-216	-0-	864	3			N	-0-					-0-
10	1085	N	1076	-0-	-9	-0-	1076	3			N	-0-					-0-
*11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

06	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	465	N	328	-0-	-137	-0-	328	3			N	-0-					-0-
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

06	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	707	3	9	9	N	8					172
07	780	N	780	-0-	-0-	-0-	743	3	37	9	N	34	184	1			22
08	744	N	744	-0-	-0-	-0-	738	3	6	9	N	5					27
09	720	N	699	-0-	-21	-0-	699	3			N	-0-					27
10	775	N	638	-0-	-137	-0-	632	3	6	9	N	5					32
11	720	N	713	-0-	-7	-0-	713	3			N	-0-					32

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

06	240	N	152	-0-	-88	-0-	152	3			N	-0-					3
07	248	N	134	-0-	-114	-0-	134	3			N	-0-					3
08	217	N	125	-0-	-92	-0-	125	3			N	-0-	3	7			-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

06	840	N	772	-0-	-68	-0-	772	3			N	-0-					178
07	899	N	804	-0-	-95	-0-	804	3			N	-0-					178
08	837	N	781	-0-	-56	-0-	761	3	20	9	N	18					196
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					196
10	837	N	837	-0-	-0-	-0-	837	3			N	-0-					196
11	750	N	701	-0-	-49	-0-	701	3			N	-0-					196

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

06	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
09	150	N	94	-0-	-56	-0-	94	3			Y	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	3			Y	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
08	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

06	510	N	428	-0-	-82	-0-	428	3			Y	-0-					-0-
07	620	N	433	-0-	-187	-0-	433	3			Y	-0-					-0-
08	558	N	434	-0-	-124	-0-	434	3			Y	-0-					-0-
09	420	N	406	-0-	-14	-0-	406	3			Y	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	3			Y	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

06	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
07	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

06	810	N	728	-0-	-82	-0-	725	3	3	9	N	3					85
07	806	N	749	-0-	-57	-0-	748	3	1	9	N	1					86
08	775	N	751	-0-	-24	-0-	750	3	1	9	N	1					87
09	720	N	717	-0-	-3	-0-	717	3			N	-0-					87
10	744	N	744	-0-	-0-	-0-	742	3	2	9	N	2					89
*11	755	N	755	-0-	-0-	-0-	754	3	1	9	N	1					90

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

06	270	N	-0-	-0-	-270	-0-					Y	1					19
07	310	N	-0-	-0-	-310	-0-					Y	1					20
08	279	N	222	-0-	-57	-0-	222	3			Y	-0-					20
09	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					20
10	73	N	73	-0-	-0-	-0-	72	3	1	9	Y	1					21
11	210	N	121	-0-	-89	-0-	121	3			Y	-0-					21

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	224	-0-	-376	-0-	223	3	1	9	N	1					180
07	620	N	11	-0-	-609	-0-	11	3			N	-0-					180
08	496	N	5	-0-	-491	-0-	5	3			N	-0-	154	1			26
09	210	N	-0-	-0-	-210	-0-					N	-0-					26
10	11	N	-0-	-0-	-11	-0-					N	-0-					26
11	5	N	-0-	-0-	-5	-0-					N	-0-					26

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	741	3	3	9	Y	3					48
07	805	N	805	-0-	-0-	-0-	804	3	1	9	Y	1					49
08	811	N	811	-0-	-0-	-0-	810	3	1	9	Y	1					50
09	770	N	770	-0-	-0-	-0-	769	3	1	9	Y	1					51
10	775	N	772	-0-	-3	-0-	771	3	1	9	Y	1					52
11	750	N	716	-0-	-34	-0-	715	3	1	9	Y	1					53

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	540	N	464	-0-	-76	-0-	464	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					30
07	713	N	670	-0-	-43	-0-	670	3			N	-0-					30
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					30
09	690	N	688	-0-	-2	-0-	688	3			N	-0-					30
10	682	N	678	-0-	-4	-0-	678	3			N	-0-					30
11	720	N	621	-0-	-99	-0-	621	3			N	-0-					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	-0-	1015	3	1	9	N	1					143
07	1050	N	1050	-0-	-0-	-0-	1049	3	1	9	N	1					144
08	1041	N	1041	-0-	-0-	-0-	1039	3	2	9	N	2					146
09	967	N	967	-0-	-0-	-0-	967	3			N	-0-					146
10	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					146
*11	969	N	969	-0-	-0-	-0-	969	3			N	-0-					146

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1927	N	1927	-0-	-0-	-0-	1921	3	6	9	N	5					55
07	1942	N	1942	-0-	-0-	-0-	1935	3	7	9	N	6					61
08	1891	N	1873	-0-	-18	-0-	1870	3	3	9	N	3					64
09	1920	N	1863	-0-	-57	-0-	1861	3	2	9	N	2					66
10	1953	N	1933	-0-	-20	-0-	1930	3	3	9	N	3					69
*11	1911	N	1911	-0-	-0-	-0-	1908	3	3	9	N	3					72

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0-	-0-	951	3	12	9	N	11					143
07	961	N	956	-0-	-5	-0-	956	3			N	-0-					143
08	956	N	956	-0-	-0-	-0-	953	3	3	9	N	3					146
09	960	N	924	-0-	-36	-0-	912	3	12	9	N	11					157
10	961	N	814	-0-	-147	-0-	812	3	2	9	N	2					159
*11	966	N	966	-0-	-0-	-0-	959	3	7	9	N	6					165

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	821	-0-	-139	-0-	815	3	6	9	N	5					120
07	992	N	866	-0-	-126	-0-	865	3	1	9	N	1					121
08	868	N	825	-0-	-43	-0-	825	3			N	-0-					121
09	810	N	544	-0-	-266	-0-	543	3	1	9	N	1					122
10	868	N	392	-0-	-476	-0-	392	3			N	-0-					122
11	810	N	102	-0-	-708	-0-	102	3			N	-0-					122

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					147
07	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					147
08	1054	N	1042	-0-	-12	-0-	1042	3			N	-0-	9	7			138
09	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					138
10	1085	N	1012	-0-	-73	-0-	1012	3			N	-0-					138
11	1020	N	987	-0-	-33	-0-	987	3			N	-0-					138

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1253	N	1253	-0-	-0-	-0-	1251	3	2	9	N	2					66
07	1333	N	1054	-0-	-279	-0-	1054	3			N	-0-					66
08	1240	N	1109	-0-	-131	-0-	1109	3			N	-0-					66
09	1260	N	1098	-0-	-162	-0-	1098	3			N	-0-					66
10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					66
11	1080	N	1044	-0-	-36	-0-	1044	3			N	-0-					66

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-
07	1054	N	755	-0-	-299	-0-	755	3			N	-0-					-0-
08	1023	N	825	-0-	-198	-0-	825	3			N	-0-					-0-
09	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
*11	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	892	-0-	-98	-0-	882	3	10	9	N	9					138
07	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					138
08	1052	N	1052	-0-	-0-	-0-	1049	3	3	9	N	3					141
09	1000	N	1000	-0-	-0-	-0-	999	3	1	9	N	1					142
10	1085	N	996	-0-	-89	-0-	995	3	1	9	N	1					143
11	1020	N	931	-0-	-89	-0-	931	3			N	-0-					143

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
10	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
11	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					31
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					31
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					31
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					31
*10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					31
*11	510	N	-0-	-0-	-510	-0-					N	18					49

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0-	-0-	836	3	1	9	N	1					64
07	825	N	825	-0-	-0-	-0-	825	3			N	-0-					64
08	837	N	787	-0-	-50	-0-	787	3			N	-0-					64
09	840	N	776	-0-	-64	-0-	776	3			N	-0-					64
10	837	N	695	-0-	-142	-0-	695	3			N	-0-					64
11	750	N	700	-0-	-50	-0-	700	3			N	-0-					64

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1421	N	1421	-0-	-0-	-0-	1411	3	10	9	N	9	4	8			47
07	1457	N	1235	-0-	-222	-0-	1232	3	3	9	N	3					50
08	1271	N	1195	-0-	-76	-0-	1192	3	3	9	N	3					53
09	1410	N	1165	-0-	-245	-0-	1156	3	9	9	N	8					61
10	1392	N	1392	-0-	-0-	-0-	1389	3	3	9	N	3					64
*11	1585	N	1585	-0-	-0-	-0-	1576	3	9	9	N	8					72

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1262	N	1262	-0-	-0-	-0-	1258	3	4	9	N	4	4	8			18
07	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					18
08	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-	18	7			-0-
09	1260	N	1223	-0-	-37	-0-	1223	3			N	-0-					-0-
10	1271	N	1154	-0-	-117	-0-	1154	3			N	-0-					-0-
11	1230	N	1187	-0-	-43	-0-	1187	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1988	N	1988	-0-	-0-	-0-	1985	3	3	9	N	3					172
07	2022	N	2022	-0-	-0-	-0-	1989	3	33	9	N	30	180	1			22
08	1982	N	1982	-0-	-0-	-0-	1979	3	3	9	N	3					25
09	1980	N	1903	-0-	-77	-0-	1903	3			N	-0-					25
10	2015	N	1890	-0-	-125	-0-	1888	3	2	9	N	2					27
11	1920	N	1789	-0-	-131	-0-	1789	3			N	-0-					27

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	709	3	4	9	N	4	4	8			64
07	744	N	694	-0-	-50	-0-	694	3			N	-0-					64
08	744	N	705	-0-	-39	-0-	705	3			N	-0-					64
09	720	N	680	-0-	-40	-0-	680	3			N	-0-					64
10	682	N	618	-0-	-64	-0-	618	3			N	-0-					64
11	690	N	647	-0-	-43	-0-	647	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					113
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					113
08	248	N	243	-0-	-5	-0-	243	3			N	-0-	2	7			111
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					111
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					111
*11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					111

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	717	-0-	-3	-0-	717	3			N	-0-					118
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					118
08	744	N	735	-0-	-9	-0-	735	3			N	-0-					118
09	731	N	731	-0-	-0-	-0-	730	3	1	9	N	1					119
10	775	N	761	-0-	-14	-0-	760	3	1	9	N	1					120
11	720	N	687	-0-	-33	-0-	687	3			N	-0-					120

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2141	N	2141	-0-	-0-	-0-	2140	3	1	9	N	1					107
07	2201	N	2159	-0-	-42	-0-	2157	3	2	9	N	2					109
08	2182	N	2182	-0-	-0-	-0-	2180	3	2	9	N	2					111
09	2130	N	2076	-0-	-54	-0-	2075	3	1	9	N	1					112
10	2170	N	2155	-0-	-15	-0-	2154	3	1	9	N	1					113
11	2100	N	2071	-0-	-29	-0-	2069	3	2	9	N	2					115

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2039	N	2039	-0-	-0-	-0-	2030	3	9	9	N	8					58
07	2139	N	2031	-0-	-108	-0-	2028	3	3	9	N	3					61
08	2077	N	2051	-0-	-26	-0-	2048	3	3	9	N	3					64
09	2040	N	2010	-0-	-30	-0-	2010	3			N	-0-					64
10	2046	N	1976	-0-	-70	-0-	1970	3	6	9	N	5					69
11	1980	N	1883	-0-	-97	-0-	1880	3	3	9	N	3					72

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2405	N	2405	-0-	-0-	-0-	2399	3	6	9	N	5					175
07	2635	N	2492	-0-	-143	-0-	2483	3	9	9	N	8					183
08	2509	N	2509	-0-	-0-	-0-	2481	3	28	9	N	25	186	1			22
09	2400	N	2383	-0-	-17	-0-	2380	3	3	9	N	3					25
10	2480	N	1755	-0-	-725	-0-	1753	3	2	9	N	2					27
11	2430	N	2324	-0-	-106	-0-	2322	3	2	9	N	2					29

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2482	-0-	-68	-0-	2476	3	6	9	N	5					143
07	2914	N	2817	-0-	-97	-0-	2816	3	1	9	N	1					144
08	2871	N	2871	-0-	-0-	-0-	2869	3	2	9	N	2					146
09	2662	N	2662	-0-	-0-	-0-	2662	3			N	-0-					146
10	2821	N	2731	-0-	-90	-0-	2731	3			N	-0-					146
11	2790	N	2624	-0-	-166	-0-	2624	3			N	-0-					146

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					106
07	2263	N	2243	-0-	-20	-0-	2243	3			N	-0-					106
08	2201	N	2149	-0-	-52	-0-	2149	3			N	-0-					106
09	2220	N	2017	-0-	-203	-0-	2017	3			N	-0-					106
10	2232	N	2113	-0-	-119	-0-	2113	3			N	-0-					106
11	2070	N	1858	-0-	-212	-0-	1858	3			N	-0-					106

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					42
07	496	N	469	-0-	-27	-0-	469	3			N	-0-					42
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					42
09	450	N	427	-0-	-23	-0-	427	3			N	-0-					42
10	465	N	429	-0-	-36	-0-	429	3			N	-0-					42
11	420	N	411	-0-	-9	-0-	411	3			N	-0-					42

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	472	3	7	9	N	6					40
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					40
08	434	N	385	-0-	-49	-0-	385	3			N	-0-					40
09	480	N	352	-0-	-128	-0-	352	3			N	-0-					40
10	434	N	399	-0-	-35	-0-	399	3			N	-0-					40
*11	476	N	476	-0-	-0-	-0-	475	3	1	9	N	1					41

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
09	360	X	108	-0-	-252	-0-	108	3			Y	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	3			Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
10	279	N	245	-0-	-34	-0-	245	3			Y	-0-					-0-
11	270	N	164	-0-	-106	-0-	164	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

06	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
10	651	N	525	-0-	-126	-0-	525	3			Y	-0-					-0-
11	630	N	545	-0-	-85	-0-	545	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

06	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
08	589	N	421	-0-	-168	-0-	421	3			Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
10	558	N	328	-0-	-230	-0-	328	3			Y	-0-					-0-
11	420	N	280	-0-	-140	-0-	280	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*11	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

06	120	N	66	-0-	-54	-0-	66	3			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
08	217	N	134	-0-	-83	-0-	134	3			Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
10	217	N	93	-0-	-124	-0-	93	3			Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
07	372	N	316	-0-	-56	-0-	316	2			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

06	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			Y	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
*11	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

06	1891	N	1891	-0-	-0-	-0-	1890	2	1	9	Y	1					38
07	1857	N	1857	-0-	-0-	-0-	1856	2	1	9	Y	1					39
08	1761	N	1761	-0-	-0-	-0-	1760	2	1	9	Y	1					40
09	1691	N	1691	-0-	-0-	-0-	1690	2	1	9	Y	1					41
10	2000	N	2000	-0-	-0-	-0-	1999	2	1	9	Y	1					42
*11	1765	N	1765	-0-	-0-	-0-	1763	2	2	9	Y	2					44

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

06	1200	X	802	-0-	-398	-0-	802	3			Y	-0-					-0-
07	969	X	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
08	961	X	713	-0-	-248	-0-	713	3			Y	-0-					-0-
09	1013	X	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
10	961	X	730	-0-	-231	-0-	730	3			Y	-0-					-0-
11	930	X	751	-0-	-179	-0-	751	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

06	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
10	310	N	134	-0-	-176	-0-	134	3			Y	-0-					-0-
11	180	N	136	-0-	-44	-0-	136	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					49
07	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					49
08	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					49
09	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					49
10	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					49
*11	803	N	803	-0-	-0-	-0-	801	2	2	9	Y	2	46	1			5

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

06	395	N	395	-0-	-0-	-0-	386	2	9	9	Y	8					42
07	452	N	452	-0-	-0-	-0-	448	2	4	9	Y	4	37	1			9
08	375	N	375	-0-	-0-	-0-	371	2	4	9	Y	4					13
09	301	N	301	-0-	-0-	-0-	297	2	4	9	Y	4					17
10	291	N	291	-0-	-0-	-0-	285	2	6	9	Y	5	2	8			20
*11	323	N	323	-0-	-0-	-0-	321	2	2	9	Y	2					22

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

06	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

06	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3	3	1			1
07	651	N	621	-0-	-30	-0-	618	3	3	9	Y	3	3	1			1
08	552	N	552	-0-	-0-	-0-	549	3	3	9	Y	3	3	1			1
09	748	N	748	-0-	-0-	-0-	746	3	2	9	Y	2	3	1			-0-
10	620	N	458	-0-	-162	-0-	456	3	2	9	Y	2	2	1			-0-
11	540	N	489	-0-	-51	-0-	486	3	3	9	Y	3	3	1			-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

06	300	N	226	-0-	-74	-0-	216	3	10	9	Y	9	10	1			-0-
07	366	N	366	-0-	-0-	-0-	356	3	10	9	Y	9	8	1			1
08	300	N	300	-0-	-0-	-0-	290	3	10	9	Y	9	8	1			2
09	336	N	336	-0-	-0-	-0-	328	3	8	9	Y	7	8	1			1
10	310	N	246	-0-	-64	-0-	238	3	8	9	Y	7	6	1			2
11	300	N	191	-0-	-109	-0-	181	3	10	9	Y	9	8	1			3

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

06	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

06	540	N	479	-0-	-61	-0-	465	3	14	9	Y	13	15	1			8
07	688	N	688	-0-	-0-	-0-	673	3	15	9	Y	14	13	1			9
08	496	N	333	-0-	-163	-0-	318	3	15	9	Y	14	13	1			10
09	379	N	379	-0-	-0-	-0-	367	3	12	9	Y	11	13	1			8
10	527	N	323	-0-	-204	-0-	312	3	11	9	Y	10	10	1			8
*11	363	N	363	-0-	-0-	-0-	348	3	15	9	Y	14	13	1			9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
10	341	N	167	-0-	-174	-0-	167	3			Y	-0-					-0-
11	300	N	106	-0-	-194	-0-	106	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

06	286	S	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
07	300	S	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
08	433	S	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
09	169	S	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
10	378	S	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
*11	166	S	166	-0-	-0-	-0-	166	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

06	750	N	364	-0-	-386	-0-	285	3	79	9	Y	72	83	1			18
07	713	N	713	-0-	-0-	-0-	628	3	85	9	Y	77	71	1			24
08	588	N	588	-0-	-0-	-0-	504	3	84	9	Y	76	69	1			31
09	361	N	361	-0-	-0-	-0-	291	3	70	9	Y	64	70	1			25
10	713	N	341	-0-	-372	-0-	280	3	61	9	Y	55	53	1			27
11	570	N	353	-0-	-217	-0-	267	3	86	9	Y	78	70	1			35

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
*11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
09	300	N	244	-0-	-56	-0-	244	2			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
11	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	3			Y	-0-					-0-
08	372	N	281	-0-	-91	-0-	281	3			Y	-0-					-0-
09	390	N	235	-0-	-155	-0-	235	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
*11	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

06	386	N	386	-0-	-0-	-0-	362	3	24	9	Y	22					185
07	377	N	377	-0-	-0-	-0-	323	3	54	9	Y	49	182	1			52
08	449	N	449	-0-	-0-	-0-	414	3	35	9	Y	32					84
09	428	N	428	-0-	-0-	-0-	389	3	39	9	Y	35					119
10	357	N	357	-0-	-0-	-0-	317	3	40	9	Y	36					155
*11	344	N	344	-0-	-0-	-0-	305	3	39	9	Y	35					190

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

06	90	N	46	-0-	-44	-0-	43	3	3	9	Y	3					22
07	93	N	80	-0-	-13	-0-	78	3	2	9	Y	2					24
08	51	N	51	-0-	-0-	-0-	45	3	6	9	Y	5					29
09	60	N	51	-0-	-9	-0-	45	3	6	9	Y	5					34
10	93	N	50	-0-	-43	-0-	42	3	8	9	Y	7	26	1			15
11	60	N	42	-0-	-18	-0-	36	3	6	9	Y	5					20

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

06	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
09	150	N	105	-0-	-45	-0-	105	3			Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
*11	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

06	540	N	496	-0-	-44	-0-	496	2			Y	-0-					52
07	527	N	516	-0-	-11	-0-	516	2			Y	-0-					52
08	527	N	449	-0-	-78	-0-	449	2			Y	-0-					52
09	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					52
10	527	N	479	-0-	-48	-0-	479	2			Y	-0-					52
*11	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

06	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
*11	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	506	3	3	9	Y	3	3	1			11
07	743	N	743	-0-	-0-	-0-	741	3	2	9	Y	2	2	1			11
08	776	N	776	-0-	-0-	-0-	774	3	2	9	Y	2	2	1			11
09	761	N	761	-0-	-0-	-0-	758	3	3	9	Y	3	2	1			12
10	799	N	799	-0-	-0-	-0-	796	3	3	9	Y	3	2	1			13
11	750	N	604	-0-	-146	-0-	602	3	2	9	Y	2	2	1			13

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					24
07	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					24
08	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					24
09	150	N	148	-0-	-2	-0-	148	2			Y	-0-					24
10	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					24
11	150	N	137	-0-	-13	-0-	137	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	810	-0-	-210	-0-	810	2			N	-0-					-0-
07	837	N	759	-0-	-78	-0-	759	2			N	-0-					-0-
08	837	N	593	-0-	-244	-0-	593	2			N	-0-					-0-
09	810	N	574	-0-	-236	-0-	574	2			N	-0-					-0-
10	744	N	580	-0-	-164	-0-	580	2			N	-0-					-0-
11	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	2			Y	-0-					-0-
10	310	N	246	-0-	-64	-0-	246	2			Y	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					16
07	372	N	362	-0-	-10	-0-	362	2			Y	-0-					16
08	372	N	365	-0-	-7	-0-	365	2			Y	-0-					16
09	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					16
10	444	N	444	-0-	-0-	-0-	399	2	45	9	Y	41					57
11	360	N	353	-0-	-7	-0-	353	2			Y	-0-					57

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	398	3	8	9	Y	7	8	1			1
07	610	N	610	-0-	-0-	-0-	601	3	9	9	Y	8	7	1			2
08	561	N	561	-0-	-0-	-0-	553	3	8	9	Y	7	7	1			2
09	467	N	467	-0-	-0-	-0-	460	3	7	9	Y	6	7	1			1
10	315	N	315	-0-	-0-	-0-	309	3	6	9	Y	5	5	1			1
*11	356	N	356	-0-	-0-	-0-	347	3	9	9	Y	8	7	1			2

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
07	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
08	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-
09	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
10	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
*11	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	292	3	23	9	Y	21	24	1			6
07	804	N	804	-0-	-0-	-0-	780	3	24	9	Y	22	21	1			7
08	535	N	535	-0-	-0-	-0-	511	3	24	9	Y	22	20	1			9
09	135	N	135	-0-	-0-	-0-	115	3	20	9	Y	18	20	1			7
10	438	N	438	-0-	-0-	-0-	420	3	18	9	Y	16	15	1			8
*11	383	N	383	-0-	-0-	-0-	358	3	25	9	Y	23	20	1			11

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
07	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
*11	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

06	416	N	416	-0-	-0-	-0-	414	2	2	9	Y	2	1	8			34
07	514	N	514	-0-	-0-	-0-	513	2	1	9	Y	1					35
08	379	N	379	-0-	-0-	-0-	378	2	1	9	Y	1					36
09	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					36
10	366	N	366	-0-	-0-	-0-	365	2	1	9	Y	1					37
*11	432	N	432	-0-	-0-	-0-	430	2	2	9	Y	2					39

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

06	120	N	120	-0-	-0-	-0-	119	2	1	9	Y	1					33
07	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					33
08	119	N	119	-0-	-0-	-0-	118	2	1	9	Y	1					34
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					34
10	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					34
*11	79	N	79	-0-	-0-	-0-	77	2	2	9	Y	2					36

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

06	1123	N	1123	-0-	-0-	-0-	1114	2	9	9	Y	8					48
07	1125	N	1125	-0-	-0-	-0-	1122	2	3	9	Y	3	42	1			9
08	1084	N	1084	-0-	-0-	-0-	1081	2	3	9	Y	3					12
09	986	N	986	-0-	-0-	-0-	980	2	6	9	Y	5					17
10	958	N	958	-0-	-0-	-0-	956	2	2	9	Y	2					19
*11	960	N	960	-0-	-0-	-0-	958	2	2	9	Y	2					21

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

06	600	N	556	-0-	-44	-0-	556	3			Y	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
08	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
*11	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

06	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					48
07	589	N	385	-0-	-204	-0-	385	2			Y	-0-					48
08	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					48
09	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					48
10	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					48
11	570	N	556	-0-	-14	-0-	554	2	2	9	Y	2	46	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					48
07	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					48
08	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					48
09	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					48
10	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					48
*11	63	N	63	-0-	-0-	-0-	61	2	2	9	Y	2	45	1			5

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					34
07	456	N	456	-0-	-0-	-0-	455	2	1	9	Y	1					35
08	550	N	550	-0-	-0-	-0-	549	2	1	9	Y	1					36
09	420	N	415	-0-	-5	-0-	415	2			Y	-0-					36
10	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					36
*11	512	N	512	-0-	-0-	-0-	510	2	2	9	Y	2					38

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	478	2	9	9	Y	8					45
07	441	N	441	-0-	-0-	-0-	437	2	4	9	Y	4	38	1			11
08	502	N	502	-0-	-0-	-0-	498	2	4	9	Y	4					15
09	347	N	347	-0-	-0-	-0-	343	2	4	9	Y	4					19
10	381	N	381	-0-	-0-	-0-	378	2	3	9	Y	3					22
*11	506	N	506	-0-	-0-	-0-	504	2	2	9	Y	2					24

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	533	2	9	9	Y	8					43
07	632	N	632	-0-	-0-	-0-	628	2	4	9	Y	4	37	1			10
08	479	N	479	-0-	-0-	-0-	475	2	4	9	Y	4					14
09	518	N	518	-0-	-0-	-0-	514	2	4	9	Y	4					18
10	519	N	519	-0-	-0-	-0-	517	2	2	9	Y	2					20
*11	498	N	498	-0-	-0-	-0-	496	2	2	9	Y	2					22

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	793	2	9	9	Y	8					42
07	981	N	981	-0-	-0-	-0-	977	2	4	9	Y	4	37	1			9
08	804	N	804	-0-	-0-	-0-	800	2	4	9	Y	4					13
09	948	N	948	-0-	-0-	-0-	942	2	6	9	Y	5					18
10	741	N	741	-0-	-0-	-0-	738	2	3	9	Y	3					21
*11	871	N	871	-0-	-0-	-0-	869	2	2	9	Y	2					23

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					33
07	478	N	478	-0-	-0-	-0-	477	2	1	9	Y	1					34
08	383	N	383	-0-	-0-	-0-	382	2	1	9	Y	1					35
09	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					35
10	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					35
*11	406	N	406	-0-	-0-	-0-	404	2	2	9	Y	2					37

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2432	-0-	-178	-0-	2431	3	1	9	Y	1					20
07	2604	X	2314	-0-	-290	-0-	2314	3			Y	-0-					20
08	2325	X	1927	-0-	-398	-0-	1927	3			Y	-0-					20
09	2430	X	1957	-0-	-473	-0-	1956	3	1	9	Y	1					21
10	2511	X	2412	-0-	-99	-0-	2411	3	1	9	Y	1					22
11	2430	X	2260	-0-	-170	-0-	2259	3	1	9	Y	1					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	627	3	1	9	Y	1	1	8			-0-
07	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1	1	8			-0-
08	595	N	595	-0-	-0-	-0-	594	3	1	9	Y	1	1	8			-0-
09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
10	621	N	621	-0-	-0-	-0-	617	3	4	9	Y	4	4	8			-0-
*11	684	N	684	-0-	-0-	-0-	683	3	1	9	Y	1	1	8			-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					165
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					165
08	422	N	422	-0-	-0-	-0-	421	3	1	9	N	1	1	8			165
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					165
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					165
*11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

06	705	N	705	-0-	-0-	-0-	686	3	19	9	Y	17					185
07	656	N	656	-0-	-0-	-0-	647	3	9	9	Y	8					193
08	580	N	580	-0-	-0-	-0-	572	3	8	9	Y	7					200
09	531	N	531	-0-	-0-	-0-	525	3	6	9	Y	5					205
10	462	N	462	-0-	-0-	-0-	459	3	3	9	Y	3					208
*11	499	N	499	-0-	-0-	-0-	487	3	12	9	Y	11	177	1			42

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

06	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					45
07	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					45
08	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					45
09	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					45
10	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					45
*11	354	N	354	-0-	-0-	-0-	351	2	3	9	Y	3	45	1			3

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

06	119	N	119	-0-	-0-	-0-	118	3	1	9	Y	1					19
07	141	N	141	-0-	-0-	-0-	140	3	1	9	Y	1					20
08	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1					21
09	123	N	123	-0-	-0-	-0-	122	3	1	9	Y	1					22
10	155	N	125	-0-	-30	-0-	124	3	1	9	Y	1					23
*11	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1					24

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

06	300	N	263	-0-	-37	-0-	263	2			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

06	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1007	-0-	-13	-0-	1007	3			N	-0-					-0-
07	1209	N	881	-0-	-328	-0-	881	3			N	-0-					-0-
08	1116	N	577	-0-	-539	-0-	577	3			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
*11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	386	-0-	-34	-0-	365	3	21	9	Y	19	178	1			35
07	403	N	374	-0-	-29	-0-	337	3	37	9	Y	34	1	8			68
08	393	N	393	-0-	-0-	-0-	361	3	32	9	Y	29	1	8			96
09	390	N	348	-0-	-42	-0-	313	3	35	9	Y	32					128
10	428	N	428	-0-	-0-	-0-	391	3	37	9	Y	34	2	8			160
*11	425	N	425	-0-	-0-	-0-	393	3	32	9	Y	29	1	8			188

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	15	1	355	3	N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	15	1	354	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
*11	369	N	369	-0-	-0-	-0-	15	1	354	3	N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	-0-	15	1	246	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	16	1	298	3	N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	15	1	262	3	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	15	1	88	3	N	-0-					-0-
07	93	N	61	-0-	-32	-0-	16	1	45	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	16	1	63	3	N	-0-					-0-
09	90	N	32	-0-	-58	-0-	15	1	17	3	N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	16	1	73	3	N	-0-					-0-
11	90	N	63	-0-	-27	-0-	15	1	48	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	116	1	323	3	N	-0-			-0-
07	527	N	527	-0-	-0-	-0-	163	1	364	3	N	-0-			-0-
08	372	N	185	-0-	-187	-0-	54	1	131	3	N	-0-			-0-
09	450	N	75	-0-	-375	-0-	32	1	43	3	N	-0-			-0-
10	527	N	421	-0-	-106	-0-	189	1	232	3	N	-0-			-0-
*11	533	N	533	-0-	-0-	-0-	268	1	265	3	N	-0-			-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	167	1	465	3	N	-0-			-0-
07	498	N	498	-0-	-0-	-0-	154	1	344	3	N	-0-			-0-
08	620	N	163	-0-	-457	-0-	48	1	115	3	N	-0-			-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-			-0-
10	496	N	370	-0-	-126	-0-	166	1	204	3	N	-0-			-0-
*11	448	N	448	-0-	-0-	-0-	225	1	223	3	N	-0-			-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
08	310	N	229	-0-	-81	-0-	67	1	162	3	N	-0-			-0-
09	75	N	75	-0-	-0-	-0-	32	1	43	3	N	-0-			-0-
10	123	N	123	-0-	-0-	-0-	55	1	68	3	N	-0-			-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-			-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	167	N	167	-0-	-0-	-0-	49	1	118	3	N	-0-			-0-
09	111	N	111	-0-	-0-	-0-	47	1	64	3	N	-0-			-0-
10	184	N	184	-0-	-0-	-0-	83	1	101	3	N	-0-			-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-			-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	763	N	763	-0-	-0-	-0-	202	1	561	3	N	-0-			-0-
07	659	N	659	-0-	-0-	-0-	204	1	455	3	N	-0-			-0-
08	682	N	273	-0-	-409	-0-	80	1	193	3	N	-0-			-0-
09	750	N	334	-0-	-416	-0-	142	1	192	3	N	-0-			-0-
10	651	N	214	-0-	-437	-0-	96	1	118	3	N	-0-			-0-
11	270	N	116	-0-	-154	-0-	58	1	58	3	N	-0-			-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	38	1	107	3	N	-0-			-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
08	372	N	141	-0-	-231	-0-	41	1	100	5	N	-0-			-0-
09	150	N	75	-0-	-75	-0-	32	1	43	3	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	150	N	37	-0-	-113	-0-	19	1	18	3	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	82	1	197	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	79	1	106	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	78	1	188	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	79	1	107	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

06	480	N	176	-0-	-304	-0-	47	1	129	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	68	1	152	3	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	90	1	219	3	N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	127	1	170	3	N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

06	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
07	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	775	N	579	-0-	-196	-0-	579	2			N	-0-					-0-
08	682	N	509	-0-	-173	-0-	509	2			N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
*11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
08	1054	N	979	-0-	-75	-0-	979	2			N	-0-					-0-
09	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
10	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
11	960	N	83	-0-	-877	-0-	83	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
*11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
10	279	N	230	-0-	-49	-0-	230	3			Y	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	868	N	122	-0-	-746	-0-	122	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	180	N	65	-0-	-115	-0-	65	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
09	120	N	59	-0-	-61	-0-	59	3			Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
07	T. A.		415	-0-	415	415	415	3			Y	-0-					-0-
08	T. A.		306	-0-	306	721	306	3			Y	-0-					-0-
09	T. A.		352	-0-	352	1073	352	3			Y	-0-					-0-
10	1456	X	383	-0-	-1073	-0-	383	3			Y	-0-					-0-
*11	337	X	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

06	180	N	54	-0-	-126	-0-	54	3			Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	207					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

06	180	N	53	-0-	-127	-0-	53	3			Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

06	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	175					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	175					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	175					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	175					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	175					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	175					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
*11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
07	589	N	583	-0-	-6	-0-	583	3			Y	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
09	600	N	483	-0-	-117	-0-	483	3			Y	-0-					-0-
10	589	N	461	-0-	-128	-0-	461	3			Y	-0-					-0-
11	600	N	432	-0-	-168	-0-	432	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	91	-0-	-89	-0-	91	3			Y	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
10	310	N	110	-0-	-200	-0-	110	3			Y	-0-					-0-
*11	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2865	-0-	-195	-0-	2865	3			Y	-0-					-0-
07	3441	X	3334	-0-	-107	-0-	3207	3	127	9	Y	115	115	1			-0-
08	3441	X	3141	-0-	-300	-0-	3141	3			Y	-0-					-0-
09	3330	X	2929	-0-	-401	-0-	2929	3			Y	-0-					-0-
10	3348	X	3257	-0-	-91	-0-	3146	3	111	9	Y	101	101	1			-0-
*11	3297	X	3297	-0-	-0-	-0-	3297	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

06	570	N	566	-0-	-4	-0-	566	3			Y	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	3			Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
10	682	N	566	-0-	-116	-0-	566	3			Y	-0-					-0-
*11	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

06	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	3			Y	-0-					-0-
10	124	N	68	-0-	-56	-0-	68	3			Y	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	3	-0-	-117	-0-	3	3			Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	124	-0-	-56	-0-	124	3			Y	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	277	-0-	-83	-0-	277	3			Y	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			Y	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			Y	-0-					-0-
11	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	262	3			Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			Y	-0-					-0-
11	330	N	285	-0-	-45	-0-	285	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

06	840	N	761	-0-	-79	-0-	761	3			Y	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
08	806	N	789	-0-	-17	-0-	789	3			Y	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-
10	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
*11	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

06	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	3			Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
09	390	N	322	-0-	-68	-0-	322	3			Y	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
11	360	N	318	-0-	-42	-0-	318	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

06	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1503					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1503					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					-0-
*11	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	87	-0-	-123	-0-	87	3			Y	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
*11	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
11	150	N	108	-0-	-42	-0-	108	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
*11	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

06	330	N	304	-0-	-26	-0-	304	3			Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
10	341	N	254	-0-	-87	-0-	254	3			Y	-0-					-0-
11	300	N	243	-0-	-57	-0-	243	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

06	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

06	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
*11	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

06	240	N	8	-0-	-232	-0-	8	3			Y	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
10	372	N	311	-0-	-61	-0-	311	3			Y	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

06	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2139	N	2139	-0-	-0-	-0-	2139	3			Y	-0-					-0-
07	2449	N	2397	-0-	-52	-0-	2397	3			Y	-0-					-0-
08	2356	N	2243	-0-	-113	-0-	2243	3			Y	-0-					-0-
09	2141	N	2141	-0-	-0-	-0-	2141	3			Y	-0-					-0-
10	2387	N	2315	-0-	-72	-0-	2315	3			Y	-0-					-0-
*11	2369	N	2369	-0-	-0-	-0-	2369	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

06	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

06	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

06	1980	N	1863	-0-	-117	-0-	1863	3			Y	-0-					-0-
07	2093	N	2093	-0-	-0-	-0-	2093	3			Y	-0-					-0-
08	1953	N	1915	-0-	-38	-0-	1915	3			Y	-0-					-0-
09	1934	N	1934	-0-	-0-	-0-	1934	3			Y	-0-					-0-
10	2108	N	2051	-0-	-57	-0-	2051	3			Y	-0-					-0-
*11	2093	N	2093	-0-	-0-	-0-	2093	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

06	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			Y	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	3			Y	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

06	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	14					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	14					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	14					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	3			Y	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

06	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					-0-
07	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
10	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					-0-
*11	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
11	150	N	121	-0-	-29	-0-	121	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

06	240	N	224	-0-	-16	-0-	224	3			Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

06	180	N	111	-0-	-69	-0-	111	3			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
08	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
11	420	N	173	-0-	-247	-0-	173	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	602	-0-	-28	-0-	602	3			Y	-0-					-0-
07	682	N	652	-0-	-30	-0-	652	3			Y	-0-					-0-
08	620	N	442	-0-	-178	-0-	442	3			Y	-0-					-0-
09	600	N	559	-0-	-41	-0-	559	3			Y	-0-					-0-
10	651	N	610	-0-	-41	-0-	610	3			Y	-0-					-0-
*11	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
10	279	N	227	-0-	-52	-0-	227	3			Y	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
10	217	N	122	-0-	-95	-0-	122	3			Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

06	3000	N	11668	-0-	8668	8668	11668	3			Y	-0-					-0-
07	3100	N	1413	-0-	-1687	6981	1413	3			Y	-0-					-0-
08	3100	N	1289	-0-	-1811	5170	1289	3			Y	-0-					-0-
09	6439	X	1269	-0-	-5170	-0-	1269	3			Y	-0-					-0-
10	1158	X	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
*11	1548	X	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

06	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	186					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	186					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	186					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
08	217	N	149	-0-	-68	-0-	149	3			Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

06	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-
*11	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					36
07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					36
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					36
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					36
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					36
11	30	N	28	-0-	-2	-0-	28	3			Y	-0-					36

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

06	450	N	437	-0-	-13	-0-	433	3	4	9	Y	4					77
07	434	N	432	-0-	-2	-0-	432	3			Y	-0-	49	1	1	5	27
08	434	N	413	-0-	-21	-0-	413	3			Y	-0-					27
09	450	N	392	-0-	-58	-0-	392	3			Y	-0-					27
10	446	N	446	-0-	-0-	-0-	443	3	3	9	Y	3					30
*11	426	N	426	-0-	-0-	-0-	423	3	3	9	Y	3					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					33
07	589	N	551	-0-	-38	-0-	538	3	13	9	Y	12					45
08	558	N	516	-0-	-42	-0-	508	3	8	9	Y	7					52
09	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					52
10	588	N	588	-0-	-0-	-0-	579	3	9	9	Y	8					60
11	510	N	487	-0-	-23	-0-	481	3	6	9	Y	5					65

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	318	3	11	9	Y	10					52
07	403	N	403	-0-	-0-	-0-	394	3	9	9	Y	8					60
08	341	N	337	-0-	-4	-0-	335	3	2	9	Y	2					62
09	330	N	284	-0-	-46	-0-	275	3	9	9	Y	8	53	1			17
10	341	N	318	-0-	-23	-0-	318	3			Y	-0-					17
11	330	N	326	-0-	-4	-0-	326	3			Y	-0-					17

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	717	-0-	-3	-0-	709	3	8	9	Y	7	62	1			13
07	713	N	712	-0-	-1	-0-	702	3	10	9	Y	9					22
08	701	N	701	-0-	-0-	-0-	690	3	11	9	Y	10					32
09	690	N	629	-0-	-61	-0-	626	3	3	9	Y	3					35
10	713	N	671	-0-	-42	-0-	669	3	2	9	Y	2					37
11	690	N	544	-0-	-146	-0-	538	3	6	9	Y	5					42

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	347	-0-	-43	-0-	346	3	1	9	Y	1					39
07	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					39
08	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					39
09	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					39
10	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					39
*11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1	-0-	269	3			Y	-0-					15
07	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					15
08	279	N	265	-0-	-14	-0-	265	3			Y	-0-					15
09	270	N	246	-0-	-24	-0-	246	3			Y	-0-					15
10	248	N	232	-0-	-16	-0-	232	3			Y	-0-					15
11	270	N	228	-0-	-42	-0-	228	3			Y	-0-					15

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					60
07	398	N	398	-0-	-0-	-0-	397	3	1	9	N	1					61
08	403	N	361	-0-	-42	-0-	359	3	2	9	N	2	58	1			5
09	390	N	321	-0-	-69	-0-	321	3			N	-0-					5
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					5
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1315	-0-	-185	-0-	1315	3			N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
08	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
09	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
10	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
*11	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

06	210	N	209	-0-	-1	-0-	207	3	2	9	Y	2					29
07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					29
08	217	N	204	-0-	-13	-0-	204	3			Y	-0-					29
09	210	N	205	-0-	-5	-0-	205	3			Y	-0-					29
10	217	N	213	-0-	-4	-0-	213	3			Y	-0-					29
11	210	N	203	-0-	-7	-0-	203	3			Y	-0-					29

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

06	297	N	297	-0-	-0-	-0-	296	3	1	9	Y	1					20
07	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					20
08	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					20
09	300	N	262	-0-	-38	-0-	262	3			Y	-0-					20
10	310	N	298	-0-	-12	-0-	298	3			Y	-0-					20
11	300	N	285	-0-	-15	-0-	284	3	1	9	Y	1					21

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

06	420	N	404	-0-	-16	-0-	404	3			Y	-0-					52
07	416	N	416	-0-	-0-	-0-	413	3	3	9	Y	3					55
08	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					55
09	390	N	365	-0-	-25	-0-	364	3	1	9	Y	1					56
10	403	N	367	-0-	-36	-0-	366	3	1	9	Y	1					57
11	390	N	370	-0-	-20	-0-	370	3			Y	-0-					57

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

06	600	N	584	-0-	-16	-0-	582	3	2	9	Y	2					20
07	589	N	581	-0-	-8	-0-	581	3			Y	-0-					20
08	589	N	424	-0-	-165	-0-	424	3			Y	-0-					20
09	570	N	467	-0-	-103	-0-	467	3			Y	-0-					20
10	589	N	560	-0-	-29	-0-	560	3			Y	-0-					20
*11	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

06	255	N	255	-0-	-0-	-0-	240	3	15	9	N	14					56
07	248	N	242	-0-	-6	-0-	242	3			N	-0-	49	1			7
08	248	N	245	-0-	-3	-0-	244	3	1	9	N	1					8
09	270	N	254	-0-	-16	-0-	246	3	8	9	N	7					15
10	248	N	248	-0-	-0-	-0-	244	3	4	9	N	4					19
11	240	N	230	-0-	-10	-0-	228	3	2	9	N	2					21

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

06	180	N	177	-0-	-3	-0-	176	3	1	9	N	1					24
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					24
08	186	N	169	-0-	-17	-0-	167	3	2	9	N	2					26
09	180	N	162	-0-	-18	-0-	160	3	2	9	N	2					28
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					28
*11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					12
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					12
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					12
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					12
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					12
*11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					12

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	145	3			Y	-0-					13
07	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					13
08	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					13
09	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					13
10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					13
*11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					13

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	647	3	4	9	Y	4					64
07	589	N	576	-0-	-13	-0-	572	3	4	9	Y	4					68
08	625	N	625	-0-	-0-	-0-	623	3	2	9	Y	2					70
09	660	N	529	-0-	-131	-0-	526	3	3	9	Y	3	60	1			13
10	627	N	627	-0-	-0-	-0-	624	3	3	9	Y	3					16
*11	610	N	610	-0-	-0-	-0-	607	3	3	9	Y	3					19

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	200	3			Y	-0-					37
07	217	N	205	-0-	-12	-0-	205	3			Y	-0-					37
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					37
09	210	N	199	-0-	-11	-0-	199	3			Y	-0-					37
10	217	N	205	-0-	-12	-0-	205	3			Y	-0-					37
11	210	N	199	-0-	-11	-0-	199	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					60
07	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					60
08	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					60
09	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					60
10	372	N	370	-0-	-2	-0-	370	3			Y	-0-					60
*11	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					60

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	350	3			Y	-0-	53	1	1	5	11
07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					11
08	382	N	382	-0-	-0-	-0-	379	3	3	9	Y	3					14
09	382	N	382	-0-	-0-	-0-	380	3	2	9	Y	2					16
10	400	N	400	-0-	-0-	-0-	397	3	3	9	Y	3					19
*11	376	N	376	-0-	-0-	-0-	375	3	1	9	Y	1					20

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					45
07	155	N	151	-0-	-4	-0-	151	3			Y	-0-					45
08	155	N	150	-0-	-5	-0-	150	3			Y	-0-					45
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					45
10	155	N	148	-0-	-7	-0-	148	3			Y	-0-					45
11	150	N	138	-0-	-12	-0-	138	3			Y	-0-					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	628	3	6	9	Y	5					44
07	682	N	619	-0-	-63	-0-	613	3	6	9	Y	5					49
08	682	N	608	-0-	-74	-0-	605	3	3	9	Y	3					52
09	630	N	557	-0-	-73	-0-	554	3	3	9	Y	3					55
10	620	N	572	-0-	-48	-0-	572	3			Y	-0-					55
11	600	N	571	-0-	-29	-0-	564	3	7	9	Y	6					61

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0-	-0-	823	3	4	9	Y	4					35
07	868	N	855	-0-	-13	-0-	851	3	4	9	Y	4					39
08	839	N	839	-0-	-0-	-0-	837	3	2	9	Y	2					41
09	840	N	829	-0-	-11	-0-	823	3	6	9	Y	5					46
10	868	N	837	-0-	-31	-0-	827	3	10	9	Y	9					55
*11	817	N	817	-0-	-0-	-0-	816	3	1	9	Y	1					56

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					26
07	93	N	83	-0-	-10	-0-	83	3			Y	-0-					26
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					26
09	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					26
10	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					26
*11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1047	-0-	-33	-0-	1041	3	6	9	Y	5					17
07	1085	N	1047	-0-	-38	-0-	1039	3	8	9	Y	7					24
08	1076	N	1076	-0-	-0-	-0-	1065	3	11	9	Y	10					34
09	1057	N	1057	-0-	-0-	-0-	1042	3	15	9	Y	14					48
10	1058	N	1058	-0-	-0-	-0-	1046	3	12	9	Y	11					59
*11	1062	N	1062	-0-	-0-	-0-	1048	3	14	9	Y	13					72

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	565	-0-	-5	-0-	562	3	3	9	Y	3					81
07	570	N	570	-0-	-0-	-0-	564	3	6	9	Y	5					86
08	558	N	558	-0-	-0-	-0-	557	3	1	9	Y	1					87
09	545	N	545	-0-	-0-	-0-	545	3			Y	-0-	74	1	1	5	12
10	567	N	567	-0-	-0-	-0-	565	3	2	9	Y	2					14
*11	556	N	556	-0-	-0-	-0-	554	3	2	9	Y	2					16

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					28
07	155	N	128	-0-	-27	-0-	128	3			Y	-0-					28
08	124	N	120	-0-	-4	-0-	120	3			Y	-0-					28
09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					28
10	124	N	120	-0-	-4	-0-	120	3			Y	-0-					28
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	369	-0-	-21	-0-	369	3			Y	-0-					44
07	403	N	392	-0-	-11	-0-	390	3	2	9	Y	2					46
08	403	N	374	-0-	-29	-0-	371	3	3	9	Y	3					49
09	369	N	369	-0-	-0-	-0-	368	3	1	9	Y	1					50
10	403	N	368	-0-	-35	-0-	368	3			Y	-0-					50
11	360	N	355	-0-	-5	-0-	355	3			Y	-0-					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	266	-0-	-34	-0-	266	3			Y	-0-					38
07	279	N	271	-0-	-8	-0-	271	3			Y	-0-					38
08	279	N	272	-0-	-7	-0-	272	3			Y	-0-					38
09	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					38
10	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					38
*11	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					38

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	634	-0-	-56	-0-	628	3	6	9	Y	5					27
07	713	N	613	-0-	-100	-0-	612	3	1	9	Y	1					28
08	651	N	575	-0-	-76	-0-	574	3	1	9	Y	1					29
09	630	N	615	-0-	-15	-0-	614	3	1	9	Y	1					30
10	620	N	610	-0-	-10	-0-	610	3			Y	-0-					30
*11	583	N	583	-0-	-0-	-0-	582	3	1	9	Y	1					31

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	475	-0-	-5	-0-	473	3	2	9	Y	2					51
07	496	N	465	-0-	-31	-0-	459	3	6	9	Y	5					56
08	496	N	343	-0-	-153	-0-	343	3			Y	-0-					56
09	480	N	392	-0-	-88	-0-	392	3			Y	-0-					56
10	465	N	457	-0-	-8	-0-	457	3			Y	-0-					56
*11	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	220	3			Y	-0-					39
07	248	N	225	-0-	-23	-0-	225	3			Y	-0-					39
08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					39
09	210	N	205	-0-	-5	-0-	205	3			Y	-0-					39
10	217	N	191	-0-	-26	-0-	191	3			Y	-0-					39
*11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	541	3	1	9	Y	1					49
07	558	N	544	-0-	-14	-0-	541	3	3	9	Y	3					52
08	558	N	550	-0-	-8	-0-	544	3	6	9	Y	5					57
09	540	N	491	-0-	-49	-0-	489	3	2	9	Y	2					59
10	558	N	515	-0-	-43	-0-	514	3	1	9	Y	1					60
11	540	N	495	-0-	-45	-0-	492	3	3	9	Y	3					63

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	135	3			Y	-0-					14
07	155	N	135	-0-	-20	-0-	135	3			Y	-0-					14
08	155	N	130	-0-	-25	-0-	130	3			Y	-0-					14
09	150	N	127	-0-	-23	-0-	127	3			Y	-0-					14
10	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					14
*11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	504	3	46	9	Y	42					90
07	496	N	495	-0-	-1	-0-	495	3			Y	-0-					90
08	527	N	489	-0-	-38	-0-	489	3			Y	-0-					90
09	510	N	481	-0-	-29	-0-	478	3	3	9	Y	3	90	1			3
10	503	N	503	-0-	-0-	-0-	502	3	1	9	Y	1					4
*11	545	N	545	-0-	-0-	-0-	545	3			Y	-0-	1	5			3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					17
07	372	N	326	-0-	-46	-0-	326	3			Y	-0-					17
08	341	N	318	-0-	-23	-0-	318	3			Y	-0-					17
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					17
10	341	N	331	-0-	-10	-0-	331	3			Y	-0-					17
*11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					17

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

06	270	N	257	-0-	-13	-0-	257	3			Y	-0-					37
07	279	N	266	-0-	-13	-0-	266	3			Y	-0-					37
08	279	N	260	-0-	-19	-0-	260	3			Y	-0-					37
09	270	N	254	-0-	-16	-0-	254	3			Y	-0-					37
10	279	N	258	-0-	-21	-0-	258	3			Y	-0-					37
*11	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					37

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

06	570	N	447	-0-	-123	-0-	447	3			Y	-0-					61
07	527	N	418	-0-	-109	-0-	414	3	4	9	Y	4					65
08	527	N	471	-0-	-56	-0-	461	3	10	9	Y	9					74
09	496	N	496	-0-	-0-	-0-	486	3	10	9	Y	9	64	1			19
10	515	N	515	-0-	-0-	-0-	501	3	14	9	Y	13					32
11	450	N	398	-0-	-52	-0-	398	3			Y	-0-					32

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

06	330	N	321	-0-	-9	-0-	321	3			Y	-0-					42
07	341	N	330	-0-	-11	-0-	330	3			Y	-0-					42
08	341	N	321	-0-	-20	-0-	321	3			Y	-0-					42
09	330	N	316	-0-	-14	-0-	316	3			Y	-0-					42
10	341	N	319	-0-	-22	-0-	319	3			Y	-0-					42
*11	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

06	390	N	363	-0-	-27	-0-	361	3	2	9	Y	2					22
07	403	N	364	-0-	-39	-0-	364	3			Y	-0-					22
08	465	N	379	-0-	-86	-0-	379	3			Y	-0-					22
09	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					22
10	389	N	389	-0-	-0-	-0-	387	3	2	9	Y	2					24
11	360	N	356	-0-	-4	-0-	354	3	2	9	Y	2					26

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

06	210	N	193	-0-	-17	-0-	193	3			Y	-0-					14
07	217	N	208	-0-	-9	-0-	208	3			Y	-0-					14
08	217	N	203	-0-	-14	-0-	203	3			Y	-0-					14
09	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					14
10	217	N	169	-0-	-48	-0-	169	3			Y	-0-					14
11	210	N	145	-0-	-65	-0-	145	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

06	510	N	484	-0-	-26	-0-	483	3	1	9	Y	1					51
07	496	N	394	-0-	-102	-0-	392	3	2	9	Y	2					53
08	496	N	433	-0-	-63	-0-	433	3			Y	-0-					53
09	480	N	404	-0-	-76	-0-	402	3	2	9	Y	2					55
10	403	N	381	-0-	-22	-0-	381	3			Y	-0-					55
11	420	N	377	-0-	-43	-0-	377	3			Y	-0-					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	-0-	870	3	2	9	Y	2					28
07	899	N	864	-0-	-35	-0-	862	3	2	9	Y	2					30
08	899	N	830	-0-	-69	-0-	829	3	1	9	Y	1					31
09	914	N	914	-0-	-0-	-0-	911	3	3	9	Y	3					34
10	970	N	970	-0-	-0-	-0-	968	3	2	9	Y	2					36
*11	980	N	980	-0-	-0-	-0-	971	3	9	9	Y	8					44

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	477	3	4	9	Y	4					50
07	496	N	492	-0-	-4	-0-	492	3			Y	-0-					50
08	496	N	483	-0-	-13	-0-	482	3	1	9	Y	1					51
09	480	N	466	-0-	-14	-0-	465	3	1	9	Y	1					52
10	496	N	479	-0-	-17	-0-	478	3	1	9	Y	1					53
11	480	N	440	-0-	-40	-0-	437	3	3	9	Y	3					56

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-					28
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					28
08	248	N	246	-0-	-2	-0-	246	3			Y	-0-					28
09	240	N	237	-0-	-3	-0-	237	3			Y	-0-					28
10	248	N	227	-0-	-21	-0-	227	3			Y	-0-					28
11	240	N	212	-0-	-28	-0-	212	3			Y	-0-					28

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	193	3	1	9	Y	1					23
07	217	N	200	-0-	-17	-0-	200	3			Y	-0-					23
08	217	N	139	-0-	-78	-0-	139	3			Y	-0-					23
09	180	N	53	-0-	-127	-0-	53	3			Y	-0-					23
10	186	N	170	-0-	-16	-0-	170	3			Y	-0-					23
*11	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					23

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					35
07	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					35
08	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					35
09	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					35
10	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					35
*11	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					35

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					50
07	695	N	695	-0-	-0-	-0-	693	3	2	9	Y	2					52
08	861	N	861	-0-	-0-	-0-	860	3	1	9	Y	1					53
09	860	N	860	-0-	-0-	-0-	856	3	4	9	Y	4					57
10	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					57
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					57

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					9
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					9
08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					9
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					9
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					9
11	60	N	42	-0-	-18	-0-	42	3			Y	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					8
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					8
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					8
09	120	N	73	-0-	-47	-0-	73	3			Y	-0-					8
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					8
*11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					8

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20	-0-	338	3	2	9	Y	2	44	1			7
07	372	N	337	-0-	-35	-0-	337	3			Y	-0-					7
08	372	N	356	-0-	-16	-0-	353	3	3	9	Y	3					10
09	330	N	305	-0-	-25	-0-	305	3			Y	-0-					10
10	341	N	306	-0-	-35	-0-	306	3			Y	-0-					10
*11	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					12

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	806	-0-	-34	-0-	795	3	11	9	Y	10					70
07	860	N	860	-0-	-0-	-0-	850	3	10	9	Y	9					79
08	847	N	847	-0-	-0-	-0-	830	3	17	9	Y	15					94
09	780	N	777	-0-	-3	-0-	774	3	3	9	Y	3	76	1			21
10	827	N	827	-0-	-0-	-0-	820	3	7	9	Y	6					27
11	780	N	766	-0-	-14	-0-	756	3	10	9	Y	9					36

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	324	-0-	-96	-0-	324	3			N	-0-					30
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					30
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					30
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					30
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					30
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28	-0-	268	3	4	9	N	4					20
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					20
08	279	N	277	-0-	-2	-0-	276	3	1	9	N	1					21
09	272	N	272	-0-	-0-	-0-	271	3	1	9	N	1					22
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					22
11	270	N	247	-0-	-23	-0-	247	3			N	-0-					22

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					10
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					10
08	372	N	372	-0-	-0-	-0-	366	3	6	9	N	5					15
09	362	N	362	-0-	-0-	-0-	361	3	1	9	N	1					16
10	372	N	345	-0-	-27	-0-	344	3	1	9	N	1					17
11	360	N	318	-0-	-42	-0-	316	3	2	9	N	2					19

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					29
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					29
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					29
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					29
10	465	N	437	-0-	-28	-0-	437	3			N	-0-					29
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1391	-0-	-19	-0-	1385	3	6	9	N	5					50
07	1457	N	1405	-0-	-52	-0-	1401	3	4	9	N	4	46	1			8
08	1426	N	1390	-0-	-36	-0-	1384	3	6	9	N	5					13
09	1380	N	1361	-0-	-19	-0-	1357	3	4	9	N	4					17
10	1395	N	1383	-0-	-12	-0-	1379	3	4	9	N	4					21
11	1350	N	1332	-0-	-18	-0-	1322	3	10	9	N	9					30

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

06	570	N	570	-0-	-0-	-0-	568	3	2	9	N	2					46
07	620	N	603	-0-	-17	-0-	603	3			N	-0-	38	1			8
08	614	N	614	-0-	-0-	-0-	610	3	4	9	N	4					12
09	581	N	581	-0-	-0-	-0-	580	3	1	9	N	1					13
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					13
11	600	N	570	-0-	-30	-0-	570	3			N	-0-					13

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

06	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					19
07	372	N	361	-0-	-11	-0-	361	3			Y	-0-					19
08	372	N	371	-0-	-1	-0-	371	3			Y	-0-					19
09	390	N	376	-0-	-14	-0-	376	3			Y	-0-					19
10	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					19
11	360	N	285	-0-	-75	-0-	285	3			Y	-0-					19

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

06	570	N	559	-0-	-11	-0-	555	3	4	9	Y	4					47
07	572	N	572	-0-	-0-	-0-	569	3	3	9	Y	3					50
08	559	N	559	-0-	-0-	-0-	556	3	3	9	Y	3					53
09	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					53
10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					53
*11	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					53

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

06	458	N	458	-0-	-0-	-0-	457	3	1	9	Y	1					15
07	469	N	469	-0-	-0-	-0-	465	3	4	9	Y	4					19
08	465	N	441	-0-	-24	-0-	441	3			Y	-0-					19
09	450	N	392	-0-	-58	-0-	392	3			Y	-0-					19
10	465	N	385	-0-	-80	-0-	385	3			Y	-0-					19
11	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					19

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

06	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					23
07	217	N	213	-0-	-4	-0-	213	3			Y	-0-					23
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					23
09	210	N	208	-0-	-2	-0-	208	3			Y	-0-					23
10	217	N	213	-0-	-4	-0-	213	3			Y	-0-					23
11	210	N	204	-0-	-6	-0-	204	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

06	480	N	443	-0-	-37	-0-	443	3			Y	-0-					37
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					37
08	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					37
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					37
10	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					37
*11	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	266	3			Y	-0-					26
07	248	N	244	-0-	-4	-0-	244	3			Y	-0-					26
08	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					26
09	270	N	265	-0-	-5	-0-	265	3			Y	-0-					26
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					26
11	300	N	247	-0-	-53	-0-	247	3			Y	-0-					26

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

06	778	N	778	-0-	-0-	-0-	778	3			N	-0-					45
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					45
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					45
09	780	N	727	-0-	-53	-0-	727	3			N	-0-					45
10	806	N	730	-0-	-76	-0-	730	3			N	-0-					45
11	780	N	696	-0-	-84	-0-	696	3			N	-0-					45

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

06	90	N	53	-0-	-37	-0-	53	3			Y	-0-					41
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					41
08	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					41
09	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					41
10	93	N	83	-0-	-10	-0-	83	3			Y	-0-					41
11	90	N	61	-0-	-29	-0-	61	3			Y	-0-					41

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

06	610	N	610	-0-	-0-	-0-	604	3	6	9	N	5					56
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-	47	1			9
08	589	N	556	-0-	-33	-0-	553	3	3	9	N	3					12
09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					12
10	670	N	670	-0-	-0-	-0-	669	3	1	9	N	1					13
*11	643	N	643	-0-	-0-	-0-	636	3	7	9	N	6					19

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

06	661	N	661	-0-	-0-	-0-	655	3	6	9	Y	5					46
07	682	N	649	-0-	-33	-0-	647	3	2	9	Y	2					48
08	682	N	635	-0-	-47	-0-	634	3	1	9	Y	1					49
09	660	N	636	-0-	-24	-0-	636	3			Y	-0-					49
10	651	N	619	-0-	-32	-0-	619	3			Y	-0-					49
*11	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					49

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

06	600	N	569	-0-	-31	-0-	569	3			Y	-0-					52
07	620	N	543	-0-	-77	-0-	543	3			Y	-0-					52
08	558	N	518	-0-	-40	-0-	518	3			Y	-0-					52
09	570	N	554	-0-	-16	-0-	554	3			Y	-0-					52
10	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					52
*11	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

06	510	N	393	-0-	-117	-0-	393	3			N	-0-					72
07	527	N	402	-0-	-125	-0-	400	3	2	9	N	2	61	1			13
08	465	N	412	-0-	-53	-0-	412	3			N	-0-					13
09	424	N	424	-0-	-0-	-0-	422	3	2	9	N	2					15
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					15
*11	427	N	427	-0-	-0-	-0-	426	3	1	9	N	1					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	337	3	9	9	N	8					63
07	345	N	345	-0-	-0-	-0-	342	3	3	9	N	3	64	1			2
08	341	N	330	-0-	-11	-0-	326	3	4	9	N	4					6
09	330	N	322	-0-	-8	-0-	320	3	2	9	N	2					8
10	341	N	339	-0-	-2	-0-	327	3	12	9	N	11					19
*11	348	N	348	-0-	-0-	-0-	320	3	28	9	N	25					44

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					22
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					22
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					22
09	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					22
10	155	N	153	-0-	-2	-0-	153	3			Y	-0-					22
11	150	N	136	-0-	-14	-0-	136	3			Y	-0-					22

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

06	360	N	359	-0-	-1	-0-	355	3	4	9	Y	4					47
07	372	N	368	-0-	-4	-0-	367	3	1	9	Y	1					48
08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					48
09	360	N	359	-0-	-1	-0-	357	3	2	9	Y	2					50
10	372	N	352	-0-	-20	-0-	352	3			Y	-0-					50
11	360	N	324	-0-	-36	-0-	322	3	2	9	Y	2					52

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

06	630	N	550	-0-	-80	-0-	549	3	1	9	Y	1					43
07	538	N	538	-0-	-0-	-0-	536	3	2	9	Y	2					45
08	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					45
09	547	N	547	-0-	-0-	-0-	544	3	3	9	Y	3					48
10	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					48
*11	569	N	569	-0-	-0-	-0-	559	3	10	9	Y	9					57

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

06	547	N	547	-0-	-0-	-0-	532	3	15	9	N	14					60
07	589	N	551	-0-	-38	-0-	540	3	11	9	N	10	57	1			13
08	589	N	555	-0-	-34	-0-	541	3	14	9	N	13					26
09	540	N	506	-0-	-34	-0-	499	3	7	9	N	6					32
10	558	N	556	-0-	-2	-0-	542	3	14	9	N	13					45
11	540	N	510	-0-	-30	-0-	501	3	9	9	N	8					53

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

06	240	N	195	-0-	-45	-0-	195	3			N	-0-					28
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					28
08	248	N	209	-0-	-39	-0-	209	3			N	-0-					28
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					28
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					28
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					28

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

06	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					19
07	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					19
08	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					19
09	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					19
10	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					19
*11	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					33
07	217	N	199	-0-	-18	-0-	199	3			Y	-0-					33
08	217	N	191	-0-	-26	-0-	191	3			Y	-0-					33
09	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					33
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					33
*11	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	206	-0-	-34	-0-	206	3			Y	-0-					24
07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					24
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					24
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					24
10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					24
*11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	13					57
07	0	N	-0-	-0-	-0-	-0-					Y	9	53	1			13
08	0	N	-0-	-0-	-0-	-0-					Y	14					27
09	0	N	-0-	-0-	-0-	-0-					Y	9					36
10	211	N	211	-0-	-0-	-0-	193	3	18	9	Y	16					52
11	0	N	-0-	-0-	-0-	-0-					Y	21	63	1			10

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					17
07	868	N	860	-0-	-8	-0-	860	3			Y	-0-					17
08	837	N	828	-0-	-9	-0-	826	3	2	9	Y	2					19
09	851	N	851	-0-	-0-	-0-	850	3	1	9	Y	1					20
10	868	N	856	-0-	-12	-0-	855	3	1	9	Y	1					21
11	810	N	798	-0-	-12	-0-	796	3	2	9	Y	2					23

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	577	3	2	9	Y	2					114
07	622	N	622	-0-	-0-	-0-	613	3	9	9	Y	8					122
08	589	N	584	-0-	-5	-0-	576	3	8	9	Y	7					129
09	570	N	568	-0-	-2	-0-	566	3	2	9	Y	2	56	1			75
10	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					75
*11	600	N	600	-0-	-0-	-0-	591	3	9	9	Y	8					83

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	289	3			Y	-0-					46
07	310	N	305	-0-	-5	-0-	305	3			Y	-0-					46
08	310	N	298	-0-	-12	-0-	298	3			Y	-0-					46
09	300	N	291	-0-	-9	-0-	291	3			Y	-0-					46
10	310	N	291	-0-	-19	-0-	291	3			Y	-0-					46
11	300	N	271	-0-	-29	-0-	271	3			Y	-0-					46

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	212	-0-	-58	-0-	212	3			Y	-0-					28
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					28
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					28
09	60	N	40	-0-	-20	-0-	40	3			Y	-0-					28
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					28
*11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	3			Y	-0-					21
07	62	N	59	-0-	-3	-0-	59	3			Y	-0-					21
08	62	N	59	-0-	-3	-0-	59	3			Y	-0-					21
09	60	N	56	-0-	-4	-0-	56	3			Y	-0-					21
10	62	N	43	-0-	-19	-0-	43	3			Y	-0-					21
11	60	N	46	-0-	-14	-0-	46	3			Y	-0-					21

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	374	-0-	-76	-0-	374	3			Y	-0-					24
07	434	N	402	-0-	-32	-0-	402	3			Y	-0-					24
08	434	N	415	-0-	-19	-0-	415	3			Y	-0-					24
09	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					24
10	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					24
*11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					24

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					36
07	434	N	403	-0-	-31	-0-	403	3			Y	-0-					36
08	403	N	400	-0-	-3	-0-	400	3			Y	-0-					36
09	390	N	362	-0-	-28	-0-	360	3	2	9	Y	2					38
10	403	N	371	-0-	-32	-0-	369	3	2	9	Y	2					40
11	390	N	372	-0-	-18	-0-	372	3			Y	-0-					40

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	133	3			Y	-0-					28
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					28
08	155	N	129	-0-	-26	-0-	129	3			Y	-0-					28
09	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					28
10	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					28
*11	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					28

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	223	3			Y	-0-					52
07	248	N	221	-0-	-27	-0-	221	3			Y	-0-					52
08	279	N	230	-0-	-49	-0-	226	3	4	9	Y	4					56
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					56
10	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					56
11	210	N	205	-0-	-5	-0-	205	3			Y	-0-					56

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	386	-0-	-754	-0-	384	3	2	9	Y	2					45
07	1558	N	1558	-0-	-0-	-0-	1550	3	8	9	Y	7					52
08	1242	N	1242	-0-	-0-	-0-	1234	3	8	9	Y	7					59
09	1218	N	1218	-0-	-0-	-0-	1206	3	12	9	Y	11					70
10	1272	N	1272	-0-	-0-	-0-	1262	3	10	9	Y	9					79
*11	1416	N	1416	-0-	-0-	-0-	1404	3	12	9	Y	11					90

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	358	3	1	9	Y	1					68
07	404	N	404	-0-	-0-	-0-	402	3	2	9	Y	2					70
08	443	N	443	-0-	-0-	-0-	440	3	3	9	Y	3					73
09	444	N	444	-0-	-0-	-0-	436	3	8	9	Y	7	74	1			6
10	431	N	431	-0-	-0-	-0-	428	3	3	9	Y	3					9
*11	457	N	457	-0-	-0-	-0-	450	3	7	9	Y	6					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	3			Y	-0-					72
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					72
08	93	N	92	-0-	-1	-0-	92	3			Y	-0-					72
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					72
10	93	N	89	-0-	-4	-0-	89	3			Y	-0-					72
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1077	-0-	-3	-0-	1058	3	19	9	N	17					51
07	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-	21	1	1	5	29
08	1116	N	1034	-0-	-82	-0-	1033	3	1	9	N	1					30
09	1080	N	988	-0-	-92	-0-	976	3	12	9	N	11					41
10	1054	N	1034	-0-	-20	-0-	1023	3	11	9	N	10					51
11	990	N	970	-0-	-20	-0-	958	3	12	9	N	11	55	1			7

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	260	3	48	9	N	44					147
07	303	N	303	-0-	-0-	-0-	266	3	37	9	N	34	137	1			44
08	303	N	303	-0-	-0-	-0-	264	3	39	9	N	35					79
09	283	N	283	-0-	-0-	-0-	255	3	28	9	N	25	93	1			11
10	306	N	306	-0-	-0-	-0-	262	3	44	9	N	40					51
*11	295	N	295	-0-	-0-	-0-	251	3	44	9	N	40	69	1			22

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					19
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					19
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					19
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					19
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					19
*11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					19

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					26
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					26
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					26
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					26
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					26
11	510	N	405	-0-	-105	-0-	405	3			N	-0-					26

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	721	-0-	-29	-0-	719	3	2	9	N	2					52
07	775	N	742	-0-	-33	-0-	732	3	10	9	N	9	46	1			15
08	749	N	749	-0-	-0-	-0-	740	3	9	9	N	8					23
09	724	N	724	-0-	-0-	-0-	718	3	6	9	N	5					28
10	744	N	692	-0-	-52	-0-	685	3	7	9	N	6					34
11	720	N	693	-0-	-27	-0-	685	3	8	9	N	7					41

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1197	N	1197	-0-	-0-	-0-	1179	3	18	9	N	16					84
07	1196	N	1196	-0-	-0-	-0-	1184	3	12	9	N	11	85	1			10
08	1261	N	1261	-0-	-0-	-0-	1233	3	28	9	N	25					35
09	1217	N	1217	-0-	-0-	-0-	1193	3	24	9	N	22					57
10	1259	N	1259	-0-	-0-	-0-	1242	3	17	9	N	15	64	1			8
11	1230	N	1047	-0-	-183	-0-	1030	3	17	9	N	15					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	306	-0-	-24	-0-	305	3	1	9	N	1					39
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					39
08	315	N	315	-0-	-0-	-0-	313	3	2	9	N	2					41
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					41
10	312	N	312	-0-	-0-	-0-	309	3	3	9	N	3	32	1			12
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					12

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

06	0	N	-0-	-0-	-0-	-0-					Y	1					125
07	0	N	-0-	-0-	-0-	-0-					Y	1					126
08	0	N	-0-	-0-	-0-	-0-					Y	2					128
09	0	N	-0-	-0-	-0-	-0-					Y	1					129
10	0	N	-0-	-0-	-0-	-0-					Y	4	45	1			88
11	0	N	-0-	-0-	-0-	-0-					Y	8					96

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

06	120	N	108	-0-	-12	-0-	108	3			N	-0-					12
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					12
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					12
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					12
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					12
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					12

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

06	360	N	351	-0-	-9	-0-	351	3			N	-0-					16
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					16
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					16
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					16
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					16
*11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

06	600	N	569	-0-	-31	-0-	569	3			N	-0-					81
07	589	N	588	-0-	-1	-0-	588	3			N	-0-					81
08	589	N	570	-0-	-19	-0-	570	3			N	-0-	71	1	1	5	9
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					9
10	589	N	518	-0-	-71	-0-	518	3			N	-0-					9
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					9

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

06	720	N	716	-0-	-4	-0-	716	3			N	-0-					63
07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					63
08	713	N	707	-0-	-6	-0-	704	3	3	9	N	3					66
09	720	N	642	-0-	-78	-0-	642	3			N	-0-					66
10	930	N	718	-0-	-212	-0-	718	3			N	-0-					66
11	690	N	630	-0-	-60	-0-	630	3			N	-0-					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	420	-0-	-30	-0-	419	3	1	9	N	1					66
07	434	N	426	-0-	-8	-0-	426	3			N	-0-					66
08	434	N	414	-0-	-20	-0-	413	3	1	9	N	1					67
09	420	N	407	-0-	-13	-0-	406	3	1	9	N	1					68
10	434	N	416	-0-	-18	-0-	413	3	3	9	N	3					71
*11	393	N	393	-0-	-0-	-0-	391	3	2	9	N	2					73

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					28
07	680	N	680	-0-	-0-	-0-	680	3			N	-0-					28
08	682	N	508	-0-	-174	-0-	506	3	2	9	N	2					30
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					30
10	758	N	758	-0-	-0-	-0-	749	3	9	9	N	8					38
*11	732	N	732	-0-	-0-	-0-	723	3	9	9	N	8					46

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	719	-0-	-31	-0-	718	3	1	9	N	1					45
07	744	N	720	-0-	-24	-0-	716	3	4	9	N	4					49
08	744	N	708	-0-	-36	-0-	708	3			N	-0-	44	1	2	5	3
09	720	N	682	-0-	-38	-0-	682	3			N	-0-					3
10	713	N	709	-0-	-4	-0-	702	3	7	9	N	6					9
11	690	N	667	-0-	-23	-0-	660	3	7	9	N	6					15

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	574	3	1	9	N	1					31
07	596	N	596	-0-	-0-	-0-	593	3	3	9	N	3					34
08	589	N	568	-0-	-21	-0-	567	3	1	9	N	1					35
09	570	N	507	-0-	-63	-0-	506	3	1	9	N	1					36
10	589	N	565	-0-	-24	-0-	564	3	1	9	N	1					37
11	540	N	513	-0-	-27	-0-	511	3	2	9	N	2					39

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	73	3	1	9	N	1					60
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					60
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					60
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					60
10	93	N	62	-0-	-31	-0-	62	3			N	-0-					60
*11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					60

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1939	N	1939	-0-	-0-	-0-	1926	3	13	9	N	12					78
07	1978	N	1978	-0-	-0-	-0-	1972	3	6	9	N	5	76	1			7
08	1953	N	1902	-0-	-51	-0-	1893	3	9	9	N	8					15
09	1950	N	1896	-0-	-54	-0-	1886	3	10	9	N	9					24
10	1984	N	1898	-0-	-86	-0-	1887	3	11	9	N	10					34
11	1830	N	1802	-0-	-28	-0-	1784	3	18	9	N	16					50

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	389	3	1	9	N	1					52
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					52
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					52
09	390	N	369	-0-	-21	-0-	369	3			N	-0-					52
10	403	N	378	-0-	-25	-0-	378	3			N	-0-					52
*11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	-0-	281	3	1	9	Y	1					27
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					27
08	281	N	281	-0-	-0-	-0-	280	3	1	9	Y	1					28
09	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					28
10	287	N	287	-0-	-0-	-0-	285	3	2	9	Y	2					30
11	210	N	196	-0-	-14	-0-	195	3	1	9	Y	1					31

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	419	3	2	9	N	2					23
07	434	N	415	-0-	-19	-0-	412	3	3	9	N	3					26
08	465	N	402	-0-	-63	-0-	399	3	3	9	N	3					29
09	420	N	393	-0-	-27	-0-	391	3	2	9	N	2					31
10	407	N	407	-0-	-0-	-0-	404	3	3	9	N	3					34
11	390	N	384	-0-	-6	-0-	382	3	2	9	N	2					36

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	403	-0-	-17	-0-	401	3	2	9	N	2					50
07	465	N	437	-0-	-28	-0-	437	3			N	-0-	36	1	1	5	13
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					13
09	413	N	413	-0-	-0-	-0-	411	3	2	9	N	2					15
10	434	N	410	-0-	-24	-0-	406	3	4	9	N	4					19
*11	391	N	391	-0-	-0-	-0-	389	3	2	9	N	2					21

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	256	3	1	9	Y	1					17
07	341	N	281	-0-	-60	-0-	281	3			Y	-0-					17
08	310	N	289	-0-	-21	-0-	287	3	2	9	Y	2					19
09	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					19
10	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					19
*11	301	N	301	-0-	-0-	-0-	293	3	8	9	Y	7					26

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	-0-	354	3	2	9	Y	2					60
07	365	N	365	-0-	-0-	-0-	358	3	7	9	Y	6					66
08	372	N	355	-0-	-17	-0-	355	3			Y	-0-					66
09	360	N	350	-0-	-10	-0-	349	3	1	9	Y	1					67
10	383	N	383	-0-	-0-	-0-	380	3	3	9	Y	3					70
11	330	N	319	-0-	-11	-0-	317	3	2	9	Y	2					72

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					19
07	434	N	434	-0-	-0-	-0-	432	3	2	9	N	2					21
08	434	N	414	-0-	-20	-0-	413	3	1	9	N	1					22
09	420	N	390	-0-	-30	-0-	388	3	2	9	N	2					24
10	434	N	392	-0-	-42	-0-	392	3			N	-0-					24
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					24

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	169	3			Y	-0-					32
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-					32
08	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					32
09	180	N	172	-0-	-8	-0-	159	3	13	9	Y	12					44
10	159	N	159	-0-	-0-	-0-	158	3	1	9	Y	1					45
*11	156	N	156	-0-	-0-	-0-	155	3	1	9	Y	1					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	85	3	1	9	N	1					38
07	93	N	93	-0-	-0-	-0-	90	3	3	9	N	3					41
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					41
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					41
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					41
*11	95	N	95	-0-	-0-	-0-	94	3	1	9	N	1					42

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	169	3	1	9	N	1					20
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					20
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					20
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					20
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					20
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					20

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					32
07	487	N	487	-0-	-0-	-0-	481	3	6	9	Y	5					37
08	479	N	479	-0-	-0-	-0-	471	3	8	9	Y	7					44
09	459	N	459	-0-	-0-	-0-	451	3	8	9	Y	7					51
10	465	N	460	-0-	-5	-0-	460	3			Y	-0-					51
11	450	N	412	-0-	-38	-0-	412	3			Y	-0-	1	5			50

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					16
07	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					16
08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					16
09	390	N	379	-0-	-11	-0-	379	3			Y	-0-					16
10	403	N	396	-0-	-7	-0-	396	3			Y	-0-					16
11	390	N	377	-0-	-13	-0-	377	3			Y	-0-					16

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	649	-0-	-71	-0-	647	3	2	9	Y	2					23
07	806	N	653	-0-	-153	-0-	649	3	4	9	Y	4					27
08	713	N	647	-0-	-66	-0-	647	3			Y	-0-					27
09	660	N	637	-0-	-23	-0-	637	3			Y	-0-					27
10	674	N	674	-0-	-0-	-0-	673	3	1	9	Y	1					28
*11	660	N	660	-0-	-0-	-0-	651	3	9	9	Y	8					36

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	669	3	3	9	N	3					58
07	707	N	707	-0-	-0-	-0-	700	3	7	9	N	6					64
08	683	N	683	-0-	-0-	-0-	683	3			N	-0-	55	1			9
09	660	N	613	-0-	-47	-0-	612	3	1	9	N	1					10
10	682	N	641	-0-	-41	-0-	637	3	4	9	N	4					14
11	660	N	636	-0-	-24	-0-	634	3	2	9	N	2					16

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	587	-0-	-73	-0-	585	3	2	9	N	2					88
07	682	N	584	-0-	-98	-0-	583	3	1	9	N	1					89
08	651	N	574	-0-	-77	-0-	574	3			N	-0-					89
09	600	N	520	-0-	-80	-0-	520	3			N	-0-					89
10	589	N	516	-0-	-73	-0-	516	3			N	-0-					89
11	570	N	490	-0-	-80	-0-	490	3			N	-0-					89

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	234	3	1	9	N	1					38
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					38
08	248	N	234	-0-	-14	-0-	233	3	1	9	N	1					39
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					39
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					39
11	240	N	205	-0-	-35	-0-	205	3			N	-0-					39

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	646	-0-	-14	-0-	642	3	4	9	N	4					77
07	682	N	643	-0-	-39	-0-	642	3	1	9	N	1					78
08	682	N	610	-0-	-72	-0-	609	3	1	9	N	1	78	1			1
09	660	N	605	-0-	-55	-0-	603	3	2	9	N	2					3
10	651	N	594	-0-	-57	-0-	591	3	3	9	N	3					6
11	600	N	587	-0-	-13	-0-	580	3	7	9	N	6					12

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					4
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					4
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					4
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					4
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					4
*11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	243	-0-	-57	-0-	243	3			Y	-0-					31
07	310	N	278	-0-	-32	-0-	278	3			Y	-0-					31
08	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					31
09	330	N	330	-0-	-0-	-0-	329	3	1	9	Y	1					32
10	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					32
11	300	N	245	-0-	-55	-0-	245	3			Y	-0-					32

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	357	3	14	9	N	13					63
07	382	N	382	-0-	-0-	-0-	373	3	9	9	N	8	48	1			23
08	396	N	396	-0-	-0-	-0-	384	3	12	9	N	11					34
09	372	N	372	-0-	-0-	-0-	361	3	11	9	N	10					44
10	372	N	371	-0-	-1	-0-	369	3	2	9	N	2	31	1			15
11	390	N	354	-0-	-36	-0-	346	3	8	9	N	7					22

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	404	-0-	-16	-0-	404	3			Y	-0-					20
07	434	N	427	-0-	-7	-0-	424	3	3	9	Y	3					23
08	434	N	410	-0-	-24	-0-	404	3	6	9	Y	5					28
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					28
10	434	N	420	-0-	-14	-0-	420	3			Y	-0-					28
11	390	N	370	-0-	-20	-0-	370	3			Y	-0-					28

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	604	3	10	9	N	9					35
07	651	N	604	-0-	-47	-0-	595	3	9	9	N	8					43
08	620	N	601	-0-	-19	-0-	599	3	2	9	N	2					45
09	600	N	596	-0-	-4	-0-	588	3	8	9	N	7					52
10	589	N	579	-0-	-10	-0-	576	3	3	9	N	3	42	1			13
11	570	N	556	-0-	-14	-0-	556	3			N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	727	-0-	-23	-0-	727	3			Y	-0-	70	1	1	5	10
07	775	N	751	-0-	-24	-0-	749	3	2	9	Y	2					12
08	775	N	730	-0-	-45	-0-	724	3	6	9	Y	5					17
09	720	N	711	-0-	-9	-0-	703	3	8	9	Y	7					24
10	744	N	723	-0-	-21	-0-	716	3	7	9	Y	6					30
11	720	N	666	-0-	-54	-0-	662	3	4	9	Y	4					34

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	510	3	4	9	N	4					34
07	558	N	499	-0-	-59	-0-	493	3	6	9	N	5					39
08	558	N	486	-0-	-72	-0-	482	3	4	9	N	4					43
09	510	N	461	-0-	-49	-0-	461	3			N	-0-					43
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					43
11	480	N	456	-0-	-24	-0-	454	3	2	9	N	2					45

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0-	-0-	713	3	19	9	N	17					48
07	742	N	742	-0-	-0-	-0-	738	3	4	9	N	4	38	1			14
08	775	N	700	-0-	-75	-0-	691	3	9	9	N	8					22
09	720	N	700	-0-	-20	-0-	698	3	2	9	N	2					24
10	744	N	723	-0-	-21	-0-	706	3	17	9	N	15					39
*11	748	N	748	-0-	-0-	-0-	724	3	24	9	N	22	37	1			24

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1073	-0-	-7	-0-	1072	3	1	9	N	1					80
07	1089	N	1089	-0-	-0-	-0-	1087	3	2	9	N	2					82
08	1178	N	1080	-0-	-98	-0-	1080	3			N	-0-					82
09	1080	N	1033	-0-	-47	-0-	1033	3			N	-0-					82
10	1085	N	1023	-0-	-62	-0-	1023	3			N	-0-					82
11	1050	N	972	-0-	-78	-0-	972	3			N	-0-					82

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					17
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					17
08	186	N	114	-0-	-72	-0-	114	3			N	-0-					17
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					17
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					17
*11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					17

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	835	-0-	-5	-0-	826	3	9	9	N	8					35
07	868	N	794	-0-	-74	-0-	783	3	11	9	N	10					45
08	868	N	788	-0-	-80	-0-	780	3	8	9	N	7					52
09	840	N	743	-0-	-97	-0-	737	3	6	9	N	5					57
10	806	N	779	-0-	-27	-0-	772	3	7	9	N	6	50	1			13
11	750	N	711	-0-	-39	-0-	701	3	10	9	N	9					22

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					41
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					41
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					41
09	387	N	387	-0-	-0-	-0-	383	3	4	9	N	4					45
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					45
*11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	15	N	2	-0-	-13	-0-	2	3			N	-0-					-0-
*11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

06	570	N	553	-0-	-17	-0-	551	3	2	9	N	2					34
07	572	N	572	-0-	-0-	-0-	570	3	2	9	N	2					36
08	589	N	540	-0-	-49	-0-	537	3	3	9	N	3					39
09	540	N	524	-0-	-16	-0-	522	3	2	9	N	2					41
10	558	N	524	-0-	-34	-0-	522	3	2	9	N	2					43
*11	530	N	530	-0-	-0-	-0-	528	3	2	9	N	2					45

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

06	647	N	647	-0-	-0-	-0-	643	3	4	9	N	4					16
07	651	N	642	-0-	-9	-0-	642	3			N	-0-					16
08	682	N	630	-0-	-52	-0-	627	3	3	9	N	3					19
09	660	N	583	-0-	-77	-0-	580	3	3	9	N	3					22
10	651	N	466	-0-	-185	-0-	465	3	1	9	N	1					23
*11	703	N	703	-0-	-0-	-0-	699	3	4	9	N	4					27

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

06	632	N	632	-0-	-0-	-0-	623	3	9	9	N	8					34
07	641	N	641	-0-	-0-	-0-	631	3	10	9	N	9					43
08	651	N	629	-0-	-22	-0-	621	3	8	9	N	7					50
09	630	N	622	-0-	-8	-0-	615	3	7	9	N	6					56
10	651	N	620	-0-	-31	-0-	618	3	2	9	N	2	49	1			9
*11	606	N	606	-0-	-0-	-0-	593	3	13	9	N	12					21

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

06	540	N	508	-0-	-32	-0-	500	3	8	9	Y	7	93	1			14
07	528	N	528	-0-	-0-	-0-	515	3	13	9	Y	12					26
08	527	N	504	-0-	-23	-0-	490	3	14	9	Y	13					39
09	510	N	499	-0-	-11	-0-	484	3	15	9	Y	14					53
10	527	N	491	-0-	-36	-0-	482	3	9	9	Y	8					61
*11	525	N	525	-0-	-0-	-0-	496	3	29	9	Y	26					87

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

06	60	N	59	-0-	-1	-0-	59	3			N	-0-					36
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					36
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					36
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					36
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					36
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					36

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

06	300	N	269	-0-	-31	-0-	268	3	1	9	N	1					58
07	310	N	213	-0-	-97	-0-	213	3			N	-0-					58
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					58
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					58
10	377	N	377	-0-	-0-	-0-	376	3	1	9	N	1					59
*11	306	N	306	-0-	-0-	-0-	303	3	3	9	N	3	55	1			7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	272	3	10	9	N	9					66
07	281	N	281	-0-	-0-	-0-	279	3	2	9	N	2	41	1			27
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					27
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					27
10	279	N	254	-0-	-25	-0-	253	3	1	9	N	1					28
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

06	480	N	423	-0-	-57	-0-	423	3			N	-0-					23
07	465	N	399	-0-	-66	-0-	399	3			N	-0-					23
08	403	N	379	-0-	-24	-0-	379	3			N	-0-					23
09	420	N	366	-0-	-54	-0-	363	3	3	9	N	3					26
10	403	N	326	-0-	-77	-0-	325	3	1	9	N	1					27
*11	425	N	425	-0-	-0-	-0-	423	3	2	9	N	2					29

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

06	960	N	921	-0-	-39	-0-	917	3	4	9	N	4					48
07	992	N	915	-0-	-77	-0-	912	3	3	9	N	3					51
08	961	N	909	-0-	-52	-0-	902	3	7	9	N	6					57
09	930	N	914	-0-	-16	-0-	908	3	6	9	N	5					62
10	930	N	930	-0-	-0-	-0-	926	3	4	9	N	4	55	1			11
*11	908	N	908	-0-	-0-	-0-	904	3	4	9	N	4					15

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

06	360	N	240	-0-	-120	-0-	240	3			N	-0-					32
07	279	N	209	-0-	-70	-0-	209	3			N	-0-					32
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					32
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					32
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					32
*11	351	N	351	-0-	-0-	-0-	348	3	3	9	N	3					35

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

06	480	N	455	-0-	-25	-0-	455	3			N	-0-					50
07	496	N	469	-0-	-27	-0-	469	3			N	-0-	22	1	1	5	27
08	465	N	424	-0-	-41	-0-	424	3			N	-0-					27
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					27
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					27
*11	514	N	514	-0-	-0-	-0-	511	3	3	9	N	3					30

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

06	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					58
07	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					58
08	759	N	759	-0-	-0-	-0-	757	3	2	9	Y	2					60
09	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					60
10	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					60
*11	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					60

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

06	360	N	341	-0-	-19	-0-	340	3	1	9	N	1					29
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					29
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					29
09	330	N	302	-0-	-28	-0-	302	3			N	-0-					29
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					29
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
	CLAYTON				WELL #: 914	RRCID -> 216864	COMPL. DATE 11/14/2005				TOTAL DEPTH 8080		PERF. 7506 - 7664				
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					38
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					38
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					38
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					38
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					38
*11	279	N	279	-0-	-0-	-0-	278	3	1	9	N	1					39
	BAILEY				WELL #: 412	RRCID -> 217658	COMPL. DATE 01/30/2006				TOTAL DEPTH 8150		PERF. 7490 - 7721				
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					52
07	310	N	276	-0-	-34	-0-	276	3			Y	-0-					52
08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					52
09	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					52
10	352	N	352	-0-	-0-	-0-	351	3	1	9	Y	1					53
*11	300	N	300	-0-	-0-	-0-	298	3	2	9	Y	2					55
	ROUSSELOT				WELL #: 1405	RRCID -> 217667	COMPL. DATE 01/24/2006				TOTAL DEPTH 8430		PERF. 7341 - 8287				
06	780	N	770	-0-	-10	-0-	766	3	4	9	N	4					26
07	806	N	800	-0-	-6	-0-	790	3	10	9	N	9					35
08	806	N	776	-0-	-30	-0-	772	3	4	9	N	4					39
09	780	N	774	-0-	-6	-0-	766	3	8	9	N	7					46
10	806	N	786	-0-	-20	-0-	779	3	7	9	N	6	39	1			13
11	750	N	749	-0-	-1	-0-	741	3	8	9	N	7					20
	ROUSSELOT				WELL #: 1509	RRCID -> 217668	COMPL. DATE 01/04/2006				TOTAL DEPTH 8400		PERF. 7309 - 7645				
06	366	N	366	-0-	-0-	-0-	364	3	2	9	N	2					28
07	418	N	418	-0-	-0-	-0-	411	3	7	9	N	6					34
08	449	N	449	-0-	-0-	-0-	438	3	11	9	N	10					44
09	459	N	459	-0-	-0-	-0-	455	3	4	9	N	4					48
10	482	N	482	-0-	-0-	-0-	479	3	3	9	N	3	36	1			15
*11	481	N	481	-0-	-0-	-0-	474	3	7	9	N	6					21
	BAILEY				WELL #: 406	RRCID -> 217670	COMPL. DATE 01/17/2006				TOTAL DEPTH 7857		PERF. 7518 - 7737				
06	549	N	549	-0-	-0-	-0-	540	3	9	9	Y	8					88
07	476	N	476	-0-	-0-	-0-	470	3	6	9	Y	5					93
08	528	N	528	-0-	-0-	-0-	520	3	8	9	Y	7					100
09	480	N	480	-0-	-0-	-0-	476	3	4	9	Y	4	92	1			12
10	514	N	514	-0-	-0-	-0-	510	3	4	9	Y	4					16
*11	488	N	488	-0-	-0-	-0-	480	3	8	9	Y	7					23
	CHILDRESS				WELL #: 1607	RRCID -> 217676	COMPL. DATE 01/23/2006				TOTAL DEPTH 8180		PERF. 7736 - 7770				
06	120	N	91	-0-	-29	-0-	91	3			N	-0-					48
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					48
08	119	N	119	-0-	-0-	-0-	118	3	1	9	N	1					49
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					49
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					49
11	120	N	73	-0-	-47	-0-	73	3			N	-0-					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	864	-0-	-156	-0-	854	3	10	9	N	9					41
07	891	N	891	-0-	-0-	-0-	866	3	25	9	N	23					64
08	775	N	256	-0-	-519	-0-	256	3			N	-0-					64
09	870	N	2	-0-	-868	-0-	2	3			N	-0-					64
10	899	N	-0-	-0-	-899	-0-					N	-0-					64
11	240	N	-0-	-0-	-240	-0-					N	-0-					64

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					10
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					10
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					10
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					10
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					10
11	150	N	121	-0-	-29	-0-	121	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	512	3	4	9	Y	4					82
07	527	N	527	-0-	-0-	-0-	520	3	7	9	Y	6					88
08	527	N	497	-0-	-30	-0-	490	3	7	9	Y	6					94
09	510	N	472	-0-	-38	-0-	469	3	3	9	Y	3	81	1			16
10	527	N	463	-0-	-64	-0-	462	3	1	9	Y	1					17
*11	491	N	491	-0-	-0-	-0-	487	3	4	9	Y	4					21

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	119	3			Y	-0-					51
07	124	N	122	-0-	-2	-0-	122	3			Y	-0-					51
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					51
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					51
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					51
11	120	N	118	-0-	-2	-0-	118	3			Y	-0-					51

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	775	-0-	-35	-0-	768	3	7	9	N	6					22
07	806	N	793	-0-	-13	-0-	789	3	4	9	N	4					26
08	806	N	781	-0-	-25	-0-	778	3	3	9	N	3					29
09	780	N	775	-0-	-5	-0-	769	3	6	9	N	5					34
10	806	N	774	-0-	-32	-0-	770	3	4	9	N	4					38
11	750	N	748	-0-	-2	-0-	744	3	4	9	N	4					42

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					58
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					58
08	279	N	241	-0-	-38	-0-	241	3			N	-0-					58
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					58
10	248	N	233	-0-	-15	-0-	233	3			N	-0-	51	1			7
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					7

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					26
07	651	N	638	-0-	-13	-0-	638	3			Y	-0-					26
08	651	N	633	-0-	-18	-0-	633	3			Y	-0-					26
09	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					26
10	651	N	631	-0-	-20	-0-	631	3			Y	-0-					26
*11	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	392	-0-	-88	-0-	392	3			N	-0-					14
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					14
08	496	N	379	-0-	-117	-0-	379	3			N	-0-					14
09	390	N	366	-0-	-24	-0-	364	3	2	9	N	2					16
10	403	N	327	-0-	-76	-0-	327	3			N	-0-					16
11	360	N	338	-0-	-22	-0-	332	3	6	9	N	5					21

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					19
07	287	N	287	-0-	-0-	-0-	286	3	1	9	N	1					20
08	310	N	277	-0-	-33	-0-	276	3	1	9	N	1					21
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					21
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					21
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					21

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	314	-0-	-106	-0-	314	3			Y	-0-					16
07	394	N	394	-0-	-0-	-0-	391	3	3	9	Y	3					19
08	377	N	377	-0-	-0-	-0-	374	3	3	9	Y	3					22
09	351	N	351	-0-	-0-	-0-	343	3	8	9	Y	7					29
10	341	N	337	-0-	-4	-0-	331	3	6	9	Y	5					34
11	330	N	296	-0-	-34	-0-	296	3			Y	-0-					34

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1099	-0-	-11	-0-	1090	3	9	9	N	8					66
07	1129	N	1129	-0-	-0-	-0-	1125	3	4	9	N	4	67	1			3
08	1147	N	1112	-0-	-35	-0-	1106	3	6	9	N	5					8
09	1110	N	1027	-0-	-83	-0-	1026	3	1	9	N	1					9
10	1144	N	1144	-0-	-0-	-0-	1131	3	13	9	N	12					21
11	1080	N	1074	-0-	-6	-0-	1063	3	11	9	N	10					31

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	204	-0-	-36	-0-	204	3			Y	-0-					19
07	217	N	207	-0-	-10	-0-	207	3			Y	-0-					19
08	224	N	224	-0-	-0-	-0-	222	3	2	9	Y	2					21
09	210	N	168	-0-	-42	-0-	168	3			Y	-0-					21
10	217	N	206	-0-	-11	-0-	206	3			Y	-0-					21
11	210	N	193	-0-	-17	-0-	193	3			Y	-0-					21

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					26
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					26
08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					26
09	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					26
10	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					26
*11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					26

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					30
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					30
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					30
09	210	N	141	-0-	-69	-0-	141	3			N	-0-					30
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					30
11	210	N	124	-0-	-86	-0-	124	3			N	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	322	3			Y	-0-					37
07	355	N	355	-0-	-0-	-0-	353	3	2	9	Y	2					39
08	346	N	346	-0-	-0-	-0-	333	3	13	9	Y	12					51
09	330	N	276	-0-	-54	-0-	275	3	1	9	Y	1					52
10	341	N	281	-0-	-60	-0-	281	3			Y	-0-					52
11	330	N	268	-0-	-62	-0-	268	3			Y	-0-					52

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	396	3	8	9	Y	7					65
07	513	N	513	-0-	-0-	-0-	506	3	7	9	Y	6					71
08	711	N	711	-0-	-0-	-0-	710	3	1	9	Y	1					72
09	360	N	315	-0-	-45	-0-	314	3	1	9	Y	1	65	1			8
10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					8
11	360	N	337	-0-	-23	-0-	337	3			Y	-0-					8

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	593	-0-	-37	-0-	591	3	2	9	N	2					16
07	651	N	646	-0-	-5	-0-	643	3	3	9	N	3					19
08	665	N	665	-0-	-0-	-0-	659	3	6	9	N	5					24
09	605	N	605	-0-	-0-	-0-	603	3	2	9	N	2					26
10	702	N	702	-0-	-0-	-0-	701	3	1	9	N	1					27
*11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					27

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	712	-0-	-38	-0-	712	3			Y	-0-					-0-
07	744	N	733	-0-	-11	-0-	733	3			Y	-0-					-0-
08	744	N	719	-0-	-25	-0-	719	3			Y	-0-					-0-
09	720	N	688	-0-	-32	-0-	688	3			Y	-0-					-0-
10	744	N	701	-0-	-43	-0-	701	3			Y	-0-					-0-
11	690	N	675	-0-	-15	-0-	675	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	469	-0-	-11	-0-	469	3			Y	-0-					36
07	496	N	432	-0-	-64	-0-	430	3	2	9	Y	2					38
08	509	N	509	-0-	-0-	-0-	502	3	7	9	Y	6					44
09	480	N	446	-0-	-34	-0-	446	3			Y	-0-					44
10	484	N	484	-0-	-0-	-0-	483	3	1	9	Y	1					45
11	480	N	446	-0-	-34	-0-	442	3	4	9	Y	4					49

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	607	-0-	-23	-0-	606	3	1	9	N	1					44
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					44
08	620	N	613	-0-	-7	-0-	612	3	1	9	N	1					45
09	600	N	594	-0-	-6	-0-	593	3	1	9	N	1					46
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					46
11	600	N	567	-0-	-33	-0-	567	3			N	-0-					46

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	259	-0-	-41	-0-	258	3	1	9	Y	1					65
07	310	N	299	-0-	-11	-0-	299	3			Y	-0-					65
08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					65
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					65
10	310	N	267	-0-	-43	-0-	267	3			Y	-0-					65
11	270	N	269	-0-	-1	-0-	268	3	1	9	Y	1					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	593	-0-	-37	-0-	593	3			Y	-0-					16
07	620	N	594	-0-	-26	-0-	594	3			Y	-0-					16
08	589	N	579	-0-	-10	-0-	579	3			Y	-0-					16
09	600	N	561	-0-	-39	-0-	561	3			Y	-0-					16
10	589	N	574	-0-	-15	-0-	574	3			Y	-0-					16
11	570	N	516	-0-	-54	-0-	515	3	1	9	Y	1					17

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					45
07	186	N	177	-0-	-9	-0-	177	3			Y	-0-					45
08	186	N	172	-0-	-14	-0-	172	3			Y	-0-					45
09	180	N	165	-0-	-15	-0-	165	3			Y	-0-					45
10	186	N	164	-0-	-22	-0-	164	3			Y	-0-					45
11	180	N	161	-0-	-19	-0-	161	3			Y	-0-					45

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	433	-0-	-167	-0-	433	3			Y	-0-					44
07	448	N	448	-0-	-0-	-0-	444	3	4	9	Y	4					48
08	434	N	433	-0-	-1	-0-	433	3			Y	-0-					48
09	420	N	395	-0-	-25	-0-	395	3			Y	-0-					48
10	434	N	403	-0-	-31	-0-	401	3	2	9	Y	2					50
11	420	N	388	-0-	-32	-0-	387	3	1	9	Y	1					51

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	586	-0-	-74	-0-	584	3	2	9	Y	2					37
07	651	N	608	-0-	-43	-0-	608	3			Y	-0-					37
08	620	N	601	-0-	-19	-0-	600	3	1	9	Y	1					38
09	600	N	599	-0-	-1	-0-	595	3	4	9	Y	4					42
10	620	N	593	-0-	-27	-0-	592	3	1	9	Y	1					43
*11	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					43

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	598	-0-	-32	-0-	584	3	14	9	N	13					78
07	620	N	582	-0-	-38	-0-	579	3	3	9	N	3	74	1			7
08	620	N	599	-0-	-21	-0-	586	3	13	9	N	12					19
09	600	N	528	-0-	-72	-0-	519	3	9	9	N	8					27
10	589	N	525	-0-	-64	-0-	522	3	3	9	N	3					30
11	570	N	501	-0-	-69	-0-	491	3	10	9	N	9					39

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	365	-0-	-355	-0-	365	3			N	-0-					14
07	744	N	476	-0-	-268	-0-	476	3			N	-0-					14
08	836	N	836	-0-	-0-	-0-	830	3	6	9	N	5					19
09	657	N	657	-0-	-0-	-0-	655	3	2	9	N	2					21
10	760	N	760	-0-	-0-	-0-	753	3	7	9	N	6					27
11	750	N	661	-0-	-89	-0-	652	3	9	9	N	8					35

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	825	-0-	-75	-0-	825	3			Y	-0-	53	1	2	5	16
07	899	N	799	-0-	-100	-0-	796	3	3	9	Y	3					19
08	868	N	683	-0-	-185	-0-	683	3			Y	-0-					19
09	840	N	756	-0-	-84	-0-	756	3			Y	-0-					19
10	806	N	803	-0-	-3	-0-	801	3	2	9	Y	2					21
*11	842	N	842	-0-	-0-	-0-	841	3	1	9	Y	1					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	659	-0-	-31	-0-	658	3	1	9	Y	1			53
07	692	N	692	-0-	-0-	-0-	688	3	4	9	Y	4			57
08	682	N	671	-0-	-11	-0-	670	3	1	9	Y	1			58
09	660	N	559	-0-	-101	-0-	559	3			Y	-0-			58
10	682	N	548	-0-	-134	-0-	548	3			Y	-0-			58
11	660	N	543	-0-	-117	-0-	542	3	1	9	Y	1			59

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	283	3	1	9	Y	1			13
07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-			13
08	289	N	289	-0-	-0-	-0-	288	3	1	9	Y	1			14
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-			14
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-			14
*11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-			14

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-			9
07	466	N	466	-0-	-0-	-0-	455	3	11	9	N	10			19
08	437	N	437	-0-	-0-	-0-	433	3	4	9	N	4			23
09	450	N	367	-0-	-83	-0-	367	3			N	-0-			23
10	465	N	387	-0-	-78	-0-	386	3	1	9	N	1			24
11	420	N	368	-0-	-52	-0-	364	3	4	9	N	4			28

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	404	3	3	9	N	3			31
07	434	N	354	-0-	-80	-0-	354	3			N	-0-			31
08	434	N	361	-0-	-73	-0-	361	3			N	-0-			31
09	420	N	372	-0-	-48	-0-	372	3			N	-0-			31
10	387	N	387	-0-	-0-	-0-	386	3	1	9	N	1			32
*11	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2			34

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-			20
07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-			20
08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			20
09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-			20
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-			20
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-			20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-			35
07	403	N	311	-0-	-92	-0-	311	3			Y	-0-			35
08	434	N	366	-0-	-68	-0-	366	3			Y	-0-			35
09	380	N	380	-0-	-0-	-0-	380	3			Y	-0-			35
10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-			35
*11	369	N	369	-0-	-0-	-0-	369	3			Y	-0-			35

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-			-0-
07	527	N	501	-0-	-26	-0-	501	3			Y	-0-			-0-
08	496	N	474	-0-	-22	-0-	474	3			Y	-0-			-0-
09	559	N	559	-0-	-0-	-0-	559	3			Y	-0-			-0-
10	626	N	626	-0-	-0-	-0-	626	3			Y	-0-			-0-
*11	571	N	571	-0-	-0-	-0-	571	3			Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	283	3	2	9	Y	2					41
07	341	N	290	-0-	-51	-0-	282	3	8	9	Y	7					48
08	310	N	245	-0-	-65	-0-	245	3			Y	-0-					48
09	300	N	248	-0-	-52	-0-	248	3			Y	-0-					48
10	279	N	237	-0-	-42	-0-	237	3			Y	-0-					48
11	240	N	229	-0-	-11	-0-	229	3			Y	-0-					48

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

06	857	N	857	-0-	-0-	-0-	569	3	288	9	N	262	166	1			101
07	526	N	526	-0-	-0-	-0-	436	3	90	9	N	82					183
08	401	N	401	-0-	-0-	-0-	315	3	86	9	N	78	164	1			97
09	300	N	182	-0-	-118	-0-	112	3	70	9	N	64	111	1			50
10	310	N	103	-0-	-207	-0-	34	3	69	9	N	63					113
11	300	N	105	-0-	-195	-0-	42	3	63	9	N	57	162	1			8

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

06	399	N	399	-0-	-0-	-0-	398	3	1	9	N	1					46
07	403	N	382	-0-	-21	-0-	382	3			N	-0-	37	1	1	5	8
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					8
09	397	N	397	-0-	-0-	-0-	395	3	2	9	N	2					10
10	451	N	451	-0-	-0-	-0-	449	3	2	9	N	2					12
*11	415	N	415	-0-	-0-	-0-	414	3	1	9	N	1					13

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

06	510	N	506	-0-	-4	-0-	506	3			N	-0-					50
07	527	N	508	-0-	-19	-0-	508	3			N	-0-					50
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					50
09	510	N	496	-0-	-14	-0-	496	3			N	-0-					50
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					50
11	480	N	429	-0-	-51	-0-	429	3			N	-0-					50

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

06	690	N	681	-0-	-9	-0-	680	3	1	9	N	1					52
07	713	N	702	-0-	-11	-0-	699	3	3	9	N	3					55
08	718	N	718	-0-	-0-	-0-	717	3	1	9	N	1					56
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					56
10	724	N	724	-0-	-0-	-0-	716	3	8	9	N	7					63
*11	695	N	695	-0-	-0-	-0-	689	3	6	9	N	5					68

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

06	960	N	915	-0-	-45	-0-	915	3			Y	-0-					-0-
07	992	N	882	-0-	-110	-0-	882	3			Y	-0-					-0-
08	992	N	917	-0-	-75	-0-	917	3			Y	-0-					-0-
09	930	N	910	-0-	-20	-0-	910	3			Y	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
11	900	N	874	-0-	-26	-0-	874	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

06	461	N	461	-0-	-0-	-0-	461	3			Y	-0-	34	1	1	5	10
07	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					10
08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					10
09	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					10
10	429	N	429	-0-	-0-	-0-	427	3	2	9	Y	2					12
*11	483	N	483	-0-	-0-	-0-	482	3	1	9	Y	1					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	268	3	2	9	Y	2					26
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					26
08	155	N	128	-0-	-27	-0-	128	3			Y	-0-					26
09	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					26
10	230	N	230	-0-	-0-	-0-	229	3	1	9	Y	1					27
*11	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					27

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					25
07	248	N	228	-0-	-20	-0-	228	3			Y	-0-					25
08	248	N	219	-0-	-29	-0-	219	3			Y	-0-					25
09	240	N	218	-0-	-22	-0-	218	3			Y	-0-					25
10	217	N	214	-0-	-3	-0-	214	3			Y	-0-					25
*11	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					25

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1399	-0-	-71	-0-	1390	3	9	9	N	8					23
07	1480	N	1480	-0-	-0-	-0-	1472	3	8	9	N	7					30
08	1488	N	1405	-0-	-83	-0-	1398	3	7	9	N	6					36
09	1410	N	1227	-0-	-183	-0-	1227	3			N	-0-					36
10	1488	N	1407	-0-	-81	-0-	1405	3	2	9	N	2					38
*11	1404	N	1404	-0-	-0-	-0-	1389	3	15	9	N	14					52

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					31
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					31
08	315	N	315	-0-	-0-	-0-	314	3	1	9	N	1					32
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					32
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					32
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					32

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
10	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
*11	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	-0-	246	3			Y	-0-					46
07	279	N	252	-0-	-27	-0-	245	3	7	9	Y	6	44	1			8
08	279	N	242	-0-	-37	-0-	242	3			Y	-0-					8
09	240	N	237	-0-	-3	-0-	237	3			Y	-0-					8
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					8
11	240	N	234	-0-	-6	-0-	234	3			Y	-0-					8

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	512	-0-	-148	-0-	512	3			N	-0-					23
07	620	N	467	-0-	-153	-0-	467	3			N	-0-					23
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					23
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					23
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					23
11	600	N	544	-0-	-56	-0-	544	3			N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	509	-0-	-91	-0-	509	3			Y	-0-					38
07	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					38
08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					38
09	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					38
10	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					38
*11	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					38

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

06	450	N	449	-0-	-1	-0-	449	3			N	-0-					52
07	465	N	465	-0-	-0-	-0-	464	3	1	9	N	1					53
08	423	N	423	-0-	-0-	-0-	421	3	2	9	N	2					55
09	467	N	467	-0-	-0-	-0-	464	3	3	9	N	3					58
10	465	N	355	-0-	-110	-0-	355	3			N	-0-					58
*11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					58

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

06	544	N	544	-0-	-0-	-0-	535	3	9	9	Y	8					68
07	576	N	576	-0-	-0-	-0-	566	3	10	9	Y	9					77
08	557	N	557	-0-	-0-	-0-	553	3	4	9	Y	4					81
09	537	N	537	-0-	-0-	-0-	534	3	3	9	Y	3	73	1			11
10	536	N	536	-0-	-0-	-0-	534	3	2	9	Y	2					13
11	480	N	441	-0-	-39	-0-	441	3			Y	-0-					13

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

06	660	N	624	-0-	-36	-0-	624	3			Y	-0-					39
07	682	N	582	-0-	-100	-0-	579	3	3	9	Y	3					42
08	682	N	595	-0-	-87	-0-	595	3			Y	-0-					42
09	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					42
10	681	N	681	-0-	-0-	-0-	678	3	3	9	Y	3					45
*11	684	N	684	-0-	-0-	-0-	681	3	3	9	Y	3					48

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

06	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1					64
07	279	N	240	-0-	-39	-0-	240	3			Y	-0-					64
08	279	N	240	-0-	-39	-0-	239	3	1	9	Y	1					65
09	240	N	224	-0-	-16	-0-	224	3			Y	-0-					65
10	248	N	225	-0-	-23	-0-	225	3			Y	-0-					65
11	240	N	215	-0-	-25	-0-	215	3			Y	-0-					65

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					45
07	248	N	191	-0-	-57	-0-	191	3			Y	-0-					45
08	186	N	147	-0-	-39	-0-	147	3			Y	-0-					45
09	210	N	135	-0-	-75	-0-	135	3			Y	-0-					45
10	186	N	119	-0-	-67	-0-	119	3			Y	-0-					45
11	150	N	104	-0-	-46	-0-	104	3			Y	-0-					45

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					46
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					46
08	93	N	90	-0-	-3	-0-	90	3			Y	-0-					46
09	90	N	89	-0-	-1	-0-	89	3			Y	-0-					46
10	93	N	92	-0-	-1	-0-	92	3			Y	-0-					46
*11	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	809	-0-	-1	-0-	809	3			N	-0-					16
07	868	N	838	-0-	-30	-0-	834	3	4	9	N	4					20
08	837	N	821	-0-	-16	-0-	820	3	1	9	N	1					21
09	810	N	767	-0-	-43	-0-	765	3	2	9	N	2					23
10	837	N	827	-0-	-10	-0-	826	3	1	9	N	1					24
11	780	N	773	-0-	-7	-0-	766	3	7	9	N	6					30

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	N	1302	-0-	-0-	-0-	1300	3	2	9	Y	2					7
07	1295	N	1295	-0-	-0-	-0-	1292	3	3	9	Y	3					10
08	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					10
09	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					10
10	1038	N	1038	-0-	-0-	-0-	1034	3	4	9	Y	4					14
11	810	N	798	-0-	-12	-0-	797	3	1	9	Y	1					15

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13	-0-	407	3			Y	-0-					38
07	410	N	410	-0-	-0-	-0-	408	3	2	9	Y	2					40
08	434	N	403	-0-	-31	-0-	403	3			Y	-0-					40
09	420	N	394	-0-	-26	-0-	394	3			Y	-0-					40
10	403	N	386	-0-	-17	-0-	386	3			Y	-0-					40
11	390	N	384	-0-	-6	-0-	384	3			Y	-0-					40

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	5	-0-	-115	-0-	5	3			N	-0-					7
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					7
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					7
09	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					12
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					12
*11	285	N	285	-0-	-0-	-0-	274	3	11	9	N	10					22

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	591	-0-	-99	-0-	591	3			N	-0-					24
07	744	N	568	-0-	-176	-0-	568	3			N	-0-					24
08	600	N	600	-0-	-0-	-0-	598	3	2	9	N	2					26
09	600	N	589	-0-	-11	-0-	587	3	2	9	N	2					28
10	611	N	611	-0-	-0-	-0-	603	3	8	9	N	7					35
11	570	N	552	-0-	-18	-0-	551	3	1	9	N	1					36

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					16
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					16
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					16
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					16
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					16
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					16

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	411	-0-	-69	-0-	410	3	1	9	Y	1					66
07	465	N	441	-0-	-24	-0-	441	3			Y	-0-					66
08	465	N	408	-0-	-57	-0-	408	3			Y	-0-					66
09	420	N	417	-0-	-3	-0-	417	3			Y	-0-					66
10	434	N	410	-0-	-24	-0-	410	3			Y	-0-					66
11	390	N	346	-0-	-44	-0-	346	3			Y	-0-					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	929	3	9	9	Y	8					42
07	968	N	968	-0-	-0-	-0-	964	3	4	9	Y	4					46
08	890	N	890	-0-	-0-	-0-	886	3	4	9	Y	4					50
09	817	N	817	-0-	-0-	-0-	809	3	8	9	Y	7					57
10	837	N	705	-0-	-132	-0-	704	3	1	9	Y	1	34	1			24
11	810	N	584	-0-	-226	-0-	581	3	3	9	Y	3					27

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	409	3	1	9	Y	1					59
07	375	N	375	-0-	-0-	-0-	374	3	1	9	Y	1					60
08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-	49	1	1	5	10
09	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					10
10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					10
11	360	N	271	-0-	-89	-0-	271	3			Y	-0-					10

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	680	3	1	9	Y	1					31
07	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					31
08	744	N	697	-0-	-47	-0-	697	3			Y	-0-					31
09	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					31
10	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					31
*11	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	207	-0-	-33	-0-	205	3	2	9	Y	2					41
07	250	N	250	-0-	-0-	-0-	249	3	1	9	Y	1					42
08	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					42
09	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					42
10	248	N	242	-0-	-6	-0-	242	3			Y	-0-					42
11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					42

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	542	3	2	9	Y	2					39
07	560	N	560	-0-	-0-	-0-	556	3	4	9	Y	4					43
08	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3					46
09	480	N	451	-0-	-29	-0-	448	3	3	9	Y	3					49
10	496	N	453	-0-	-43	-0-	453	3			Y	-0-					49
*11	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					49

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	267	3	6	9	Y	5					42
07	279	N	277	-0-	-2	-0-	273	3	4	9	Y	4					46
08	279	N	273	-0-	-6	-0-	270	3	3	9	Y	3					49
09	270	N	255	-0-	-15	-0-	254	3	1	9	Y	1					50
10	322	N	322	-0-	-0-	-0-	320	3	2	9	Y	2					52
*11	294	N	294	-0-	-0-	-0-	291	3	3	9	Y	3					55

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	640	-0-	-20	-0-	640	3			N	-0-					12
07	682	N	668	-0-	-14	-0-	667	3	1	9	N	1					13
08	682	N	648	-0-	-34	-0-	644	3	4	9	N	4					17
09	646	N	646	-0-	-0-	-0-	642	3	4	9	N	4					21
10	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1					22
*11	633	N	633	-0-	-0-	-0-	629	3	4	9	N	4					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	122	-0-	-28	-0-	122	3			N	-0-					30
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					30
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					30
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					30
10	124	N	92	-0-	-32	-0-	92	3			N	-0-					30
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1					10
07	341	N	291	-0-	-50	-0-	289	3	2	9	N	2					12
08	341	N	321	-0-	-20	-0-	319	3	2	9	N	2					14
09	360	N	308	-0-	-52	-0-	305	3	3	9	N	3					17
10	335	N	335	-0-	-0-	-0-	332	3	3	9	N	3					20
*11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					20

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					6
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					6
08	558	N	543	-0-	-15	-0-	543	3			N	-0-					6
09	750	N	540	-0-	-210	-0-	540	3			N	-0-					6
10	589	N	571	-0-	-18	-0-	571	3			N	-0-					6
*11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					6

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	-0-	627	3	22	9	Y	20					56
07	650	N	650	-0-	-0-	-0-	648	3	2	9	Y	2					58
08	639	N	639	-0-	-0-	-0-	636	3	3	9	Y	3					61
09	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2					63
10	644	N	644	-0-	-0-	-0-	638	3	6	9	Y	5					68
*11	621	N	621	-0-	-0-	-0-	614	3	7	9	Y	6					74

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					44
07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					44
08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					44
09	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					44
10	93	N	90	-0-	-3	-0-	90	3			Y	-0-					44
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	226	3	2	9	Y	2					55
07	248	N	218	-0-	-30	-0-	218	3			Y	-0-					55
08	248	N	235	-0-	-13	-0-	235	3			Y	-0-					55
09	240	N	222	-0-	-18	-0-	222	3			Y	-0-					55
10	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					55
11	240	N	198	-0-	-42	-0-	197	3	1	9	Y	1					56

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0-	-0-	865	3	10	9	Y	9	91	1			15
07	1023	N	1009	-0-	-14	-0-	997	3	12	9	Y	11					26
08	998	N	998	-0-	-0-	-0-	986	3	12	9	Y	11					37
09	986	N	986	-0-	-0-	-0-	968	3	18	9	Y	16					53
10	1023	N	982	-0-	-41	-0-	969	3	13	9	Y	12					65
*11	971	N	971	-0-	-0-	-0-	940	3	31	9	Y	28					93

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1532	-0-	-28	-0-	1523	3	9	9	N	8					76
07	1581	N	1564	-0-	-17	-0-	1553	3	11	9	N	10					86
08	1581	N	1548	-0-	-33	-0-	1533	3	15	9	N	14					100
09	1531	N	1531	-0-	-0-	-0-	1522	3	9	9	N	8	60	1			48
10	1564	N	1564	-0-	-0-	-0-	1547	3	17	9	N	15					63
11	1500	N	1483	-0-	-17	-0-	1475	3	8	9	N	7					70

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

06	436	N	436	-0-	-0-	-0-	435	3	1	9	N	1					21
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					21
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					21
09	450	N	402	-0-	-48	-0-	402	3			N	-0-					21
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					21
11	420	N	403	-0-	-17	-0-	403	3			N	-0-					21

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					22
07	184	N	184	-0-	-0-	-0-	180	3	4	9	N	4					26
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					26
09	180	N	170	-0-	-10	-0-	169	3	1	9	N	1					27
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					27
11	180	N	176	-0-	-4	-0-	173	3	3	9	N	3					30

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

06	337	N	337	-0-	-0-	-0-	335	3	2	9	Y	2					57
07	341	N	335	-0-	-6	-0-	335	3			Y	-0-					57
08	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					58
09	330	N	318	-0-	-12	-0-	318	3			Y	-0-					58
10	341	N	310	-0-	-31	-0-	309	3	1	9	Y	1					59
11	300	N	281	-0-	-19	-0-	281	3			Y	-0-					59

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

06	480	N	451	-0-	-29	-0-	450	3	1	9	Y	1					38
07	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					38
08	496	N	443	-0-	-53	-0-	443	3			Y	-0-					38
09	450	N	428	-0-	-22	-0-	428	3			Y	-0-					38
10	465	N	445	-0-	-20	-0-	445	3			Y	-0-					38
*11	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					38

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

06	1047	N	1047	-0-	-0-	-0-	1041	3	6	9	Y	5					64
07	992	N	770	-0-	-222	-0-	769	3	1	9	Y	1					65
08	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					65
09	1206	N	1206	-0-	-0-	-0-	1200	3	6	9	Y	5	64	1			6
10	1081	N	1081	-0-	-0-	-0-	1080	3	1	9	Y	1					7
*11	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					7

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

06	570	N	482	-0-	-88	-0-	479	3	3	9	Y	3					27
07	589	N	478	-0-	-111	-0-	478	3			Y	-0-					27
08	589	N	495	-0-	-94	-0-	495	3			Y	-0-					27
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					27
10	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					27
11	480	N	466	-0-	-14	-0-	466	3			Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	393	-0-	-27	-0-	393	3			N	-0-					31
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					31
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					31
09	390	N	372	-0-	-18	-0-	372	3			N	-0-					31
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					31
*11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					31

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

06	802	N	802	-0-	-0-	-0-	798	3	4	9	N	4					43
07	759	N	759	-0-	-0-	-0-	758	3	1	9	N	1					44
08	775	N	669	-0-	-106	-0-	663	3	6	9	N	5					49
09	810	N	635	-0-	-175	-0-	635	3			N	-0-					49
10	744	N	630	-0-	-114	-0-	626	3	4	9	N	4					53
11	660	N	604	-0-	-56	-0-	603	3	1	9	N	1	44	1			10

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

06	870	N	818	-0-	-52	-0-	811	3	7	9	Y	6					85
07	837	N	834	-0-	-3	-0-	832	3	2	9	Y	2					87
08	837	N	788	-0-	-49	-0-	788	3			Y	-0-					87
09	816	N	816	-0-	-0-	-0-	816	3			Y	-0-	68	1			19
10	837	N	715	-0-	-122	-0-	715	3			Y	-0-					19
*11	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					19

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

06	600	N	591	-0-	-9	-0-	591	3			N	-0-					7
07	620	N	618	-0-	-2	-0-	618	3			N	-0-					7
08	589	N	582	-0-	-7	-0-	582	3			N	-0-					7
09	600	N	567	-0-	-33	-0-	567	3			N	-0-					7
10	620	N	603	-0-	-17	-0-	603	3			N	-0-					7
11	570	N	567	-0-	-3	-0-	567	3			N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

06	270	N	193	-0-	-77	-0-	193	3			Y	-0-					13
07	248	N	225	-0-	-23	-0-	225	3			Y	-0-					13
08	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					13
09	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					13
10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					13
*11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					13

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

06	690	N	688	-0-	-2	-0-	681	3	7	9	N	6					36
07	717	N	717	-0-	-0-	-0-	714	3	3	9	N	3					39
08	713	N	693	-0-	-20	-0-	690	3	3	9	N	3					42
09	690	N	676	-0-	-14	-0-	675	3	1	9	N	1					43
10	713	N	701	-0-	-12	-0-	695	3	6	9	N	5					48
*11	664	N	664	-0-	-0-	-0-	660	3	4	9	N	4					52

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

06	270	N	241	-0-	-29	-0-	240	3	1	9	Y	1					38
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					38
08	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					38
09	267	N	267	-0-	-0-	-0-	264	3	3	9	Y	3					41
10	310	N	250	-0-	-60	-0-	250	3			Y	-0-					41
11	270	N	198	-0-	-72	-0-	198	3			Y	-0-					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	625	3	6	9	Y	5					55
07	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1					56
08	605	N	605	-0-	-0-	-0-	604	3	1	9	Y	1					57
09	510	N	481	-0-	-29	-0-	481	3			Y	-0-					57
10	527	N	507	-0-	-20	-0-	507	3			Y	-0-					57
11	510	N	500	-0-	-10	-0-	500	3			Y	-0-					57

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

06	1119	N	1119	-0-	-0-	-0-	1110	3	9	9	Y	8	100	1			7
07	1209	N	1000	-0-	-209	-0-	1000	3			Y	-0-					7
08	1178	N	1109	-0-	-69	-0-	1109	3			Y	-0-					7
09	1110	N	1108	-0-	-2	-0-	1107	3	1	9	Y	1					8
10	1144	N	1144	-0-	-0-	-0-	1142	3	2	9	Y	2					10
*11	1096	N	1096	-0-	-0-	-0-	1086	3	10	9	Y	9					19

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

06	450	N	397	-0-	-53	-0-	397	3			Y	-0-					15
07	434	N	399	-0-	-35	-0-	399	3			Y	-0-					15
08	452	N	452	-0-	-0-	-0-	450	3	2	9	Y	2					17
09	535	N	535	-0-	-0-	-0-	531	3	4	9	Y	4					21
10	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3					24
*11	453	N	453	-0-	-0-	-0-	451	3	2	9	Y	2					26

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					20
07	620	N	582	-0-	-38	-0-	582	3			N	-0-					20
08	620	N	584	-0-	-36	-0-	584	3			N	-0-					20
09	600	N	572	-0-	-28	-0-	572	3			N	-0-					20
10	589	N	540	-0-	-49	-0-	540	3			N	-0-					20
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					20

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	10	1			2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

06	1260	N	1237	-0-	-23	-0-	1231	3	6	9	Y	5					29
07	1302	N	1252	-0-	-50	-0-	1250	3	2	9	Y	2					31
08	1302	N	1252	-0-	-50	-0-	1251	3	1	9	Y	1					32
09	1230	N	1146	-0-	-84	-0-	1139	3	7	9	Y	6					38
10	1240	N	1178	-0-	-62	-0-	1174	3	4	9	Y	4					42
*11	1215	N	1215	-0-	-0-	-0-	1211	3	4	9	Y	4					46

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					31
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					31
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					31
09	150	N	148	-0-	-2	-0-	148	3			Y	-0-					31
10	155	N	151	-0-	-4	-0-	151	3			Y	-0-					31
11	150	N	119	-0-	-31	-0-	119	3			Y	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					51
07	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					51
08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					51
09	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					51
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					51
*11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					51

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					21
07	31	N	26	-0-	-5	-0-	26	3			Y	-0-					21
08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					21
09	30	N	20	-0-	-10	-0-	20	3			Y	-0-					21
10	31	N	9	-0-	-22	-0-	9	3			Y	-0-					21
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	772	-0-	-38	-0-	772	3			Y	-0-					52
07	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					52
08	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					52
09	770	N	770	-0-	-0-	-0-	764	3	6	9	Y	5					57
10	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					57
*11	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					57

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	471	-0-	-39	-0-	470	3	1	9	Y	1					43
07	496	N	493	-0-	-3	-0-	492	3	1	9	Y	1					44
08	527	N	396	-0-	-131	-0-	396	3			Y	-0-					44
09	480	N	424	-0-	-56	-0-	423	3	1	9	Y	1					45
10	496	N	434	-0-	-62	-0-	434	3			Y	-0-					45
*11	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					45

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	208	-0-	-152	-0-	208	3			Y	-0-					27
07	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					27
08	363	N	363	-0-	-0-	-0-	362	3	1	9	Y	1					28
09	319	N	319	-0-	-0-	-0-	317	3	2	9	Y	2					30
10	359	N	359	-0-	-0-	-0-	358	3	1	9	Y	1					31
*11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					31

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	404	-0-	-136	-0-	403	3	1	9	Y	1					56
07	496	N	325	-0-	-171	-0-	325	3			Y	-0-					56
08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					56
09	390	N	299	-0-	-91	-0-	299	3			Y	-0-					56
10	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					56
11	420	N	341	-0-	-79	-0-	341	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	319	3	2	9	Y	2					46
07	279	N	235	-0-	-44	-0-	233	3	2	9	Y	2					48
08	217	N	193	-0-	-24	-0-	193	3			Y	-0-					48
09	270	N	183	-0-	-87	-0-	183	3			Y	-0-					48
10	248	N	213	-0-	-35	-0-	213	3			Y	-0-					48
11	180	N	175	-0-	-5	-0-	175	3			Y	-0-					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	409	3	9	9	N	8					29
07	434	N	431	-0-	-3	-0-	422	3	9	9	N	8					37
08	434	N	385	-0-	-49	-0-	381	3	4	9	N	4					41
09	420	N	352	-0-	-68	-0-	349	3	3	9	N	3					44
10	434	N	380	-0-	-54	-0-	380	3			N	-0-					44
*11	419	N	419	-0-	-0-	-0-	405	3	14	9	N	13					57

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

06	330	N	311	-0-	-19	-0-	311	3			Y	-0-					24
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					24
08	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					24
09	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					24
10	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					24
*11	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					24

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

06	240	N	219	-0-	-21	-0-	219	3			Y	-0-					12
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					12
08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					12
09	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					12
10	452	N	452	-0-	-0-	-0-	449	3	3	9	Y	3					15
*11	780	N	780	-0-	-0-	-0-	772	3	8	9	Y	7					22

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

06	240	N	201	-0-	-39	-0-	199	3	2	9	Y	2					39
07	200	N	200	-0-	-0-	-0-	198	3	2	9	Y	2					41
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					41
09	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					41
10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					41
*11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					41

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

06	30	N	17	-0-	-13	-0-	17	3			Y	-0-					35
07	31	N	21	-0-	-10	-0-	21	3			Y	-0-					35
08	31	N	16	-0-	-15	-0-	16	3			Y	-0-					35
09	30	N	21	-0-	-9	-0-	21	3			Y	-0-					35
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					35
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

06	420	N	373	-0-	-47	-0-	372	3	1	9	Y	1					45
07	403	N	350	-0-	-53	-0-	349	3	1	9	Y	1					46
08	403	N	356	-0-	-47	-0-	356	3			Y	-0-					46
09	363	N	363	-0-	-0-	-0-	361	3	2	9	Y	2					48
10	371	N	371	-0-	-0-	-0-	367	3	4	9	Y	4					52
*11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					52

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

06	540	N	349	-0-	-191	-0-	349	3			N	-0-					42
07	434	N	400	-0-	-34	-0-	400	3			N	-0-					42
08	684	N	684	-0-	-0-	-0-	680	3	4	9	N	4					46
09	629	N	629	-0-	-0-	-0-	626	3	3	9	N	3					49
10	605	N	605	-0-	-0-	-0-	603	3	2	9	N	2	44	1			7
11	660	N	585	-0-	-75	-0-	582	3	3	9	N	3					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	153	-0-	-147	-0-	153	3			Y	-0-					19
07	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					19
08	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					19
09	228	N	228	-0-	-0-	-0-	227	3	1	9	Y	1					20
10	372	N	211	-0-	-161	-0-	211	3			Y	-0-					20
*11	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					20

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	297	3	17	9	Y	15					51
07	318	N	318	-0-	-0-	-0-	299	3	19	9	Y	17					68
08	341	N	320	-0-	-21	-0-	299	3	21	9	Y	19					87
09	300	N	275	-0-	-25	-0-	264	3	11	9	Y	10	48	1			49
10	310	N	263	-0-	-47	-0-	259	3	4	9	Y	4					53
11	300	N	278	-0-	-22	-0-	267	3	11	9	Y	10					63

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	317	3			Y	-0-					36
07	310	N	268	-0-	-42	-0-	268	3			Y	-0-					36
08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					36
09	300	N	283	-0-	-17	-0-	283	3			Y	-0-					36
10	279	N	257	-0-	-22	-0-	257	3			Y	-0-					36
*11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1073	-0-	-7	-0-	1066	3	7	9	Y	6					52
07	1106	N	1106	-0-	-0-	-0-	1100	3	6	9	Y	5					57
08	1116	N	1079	-0-	-37	-0-	1077	3	2	9	Y	2					59
09	1080	N	1047	-0-	-33	-0-	1046	3	1	9	Y	1					60
10	1116	N	1081	-0-	-35	-0-	1077	3	4	9	Y	4					64
11	1050	N	1038	-0-	-12	-0-	1031	3	7	9	Y	6					70

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	953	3	7	9	Y	6					14
07	984	N	984	-0-	-0-	-0-	983	3	1	9	Y	1					15
08	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					15
09	953	N	953	-0-	-0-	-0-	947	3	6	9	Y	5					20
10	981	N	981	-0-	-0-	-0-	971	3	10	9	Y	9					29
*11	941	N	941	-0-	-0-	-0-	932	3	9	9	Y	8					37

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					27
07	558	N	358	-0-	-200	-0-	358	3			Y	-0-					27
08	589	N	424	-0-	-165	-0-	424	3			Y	-0-					27
09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					27
10	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					27
11	420	N	415	-0-	-5	-0-	415	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	272	3	2	9	Y	2					22
07	260	N	260	-0-	-0-	-0-	258	3	2	9	Y	2					24
08	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					24
09	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					24
10	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					24
*11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1481	N	1481	-0-	-0-	-0-	1456	3	25	9	Y	23					50
07	1519	N	1519	-0-	-0-	-0-	1505	3	14	9	Y	13					63
08	1519	N	1486	-0-	-33	-0-	1478	3	8	9	Y	7					70
09	1495	N	1495	-0-	-0-	-0-	1489	3	6	9	Y	5					75
10	1519	N	1340	-0-	-179	-0-	1327	3	13	9	Y	12					87
11	1440	N	1270	-0-	-170	-0-	1256	3	14	9	Y	13					100

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

06	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					18
07	155	N	152	-0-	-3	-0-	152	3			Y	-0-					18
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					18
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					18
10	155	N	155	-0-	-0-	-0-	153	3	2	9	Y	2					20
11	150	N	146	-0-	-4	-0-	146	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

06	360	N	358	-0-	-2	-0-	354	3	4	9	Y	4					57
07	341	N	328	-0-	-13	-0-	328	3			Y	-0-					57
08	372	N	339	-0-	-33	-0-	338	3	1	9	Y	1					58
09	360	N	321	-0-	-39	-0-	321	3			Y	-0-					58
10	341	N	306	-0-	-35	-0-	306	3			Y	-0-					58
11	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					58

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

06	1200	N	1088	-0-	-112	-0-	1086	3	2	9	N	2					15
07	1209	N	1110	-0-	-99	-0-	1104	3	6	9	N	5					20
08	1147	N	1117	-0-	-30	-0-	1111	3	6	9	N	5					25
09	1080	N	963	-0-	-117	-0-	961	3	2	9	N	2					27
10	1152	N	1152	-0-	-0-	-0-	1146	3	6	9	N	5					32
11	1080	N	1035	-0-	-45	-0-	1028	3	7	9	N	6					38

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

06	480	N	371	-0-	-109	-0-	371	3			Y	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
08	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
*11	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

06	523	N	523	-0-	-0-	-0-	517	3	6	9	Y	5					27
07	527	N	516	-0-	-11	-0-	513	3	3	9	Y	3					30
08	498	N	498	-0-	-0-	-0-	492	3	6	9	Y	5					35
09	510	N	457	-0-	-53	-0-	457	3			Y	-0-					35
10	527	N	490	-0-	-37	-0-	490	3			Y	-0-					35
11	480	N	461	-0-	-19	-0-	458	3	3	9	Y	3					38

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

06	540	N	534	-0-	-6	-0-	533	3	1	9	Y	1					28
07	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					28
08	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					28
09	510	N	503	-0-	-7	-0-	503	3			Y	-0-					28
10	527	N	485	-0-	-42	-0-	485	3			Y	-0-					28
*11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	821	-0-	-19	-0-	813	3	8	9	Y	7					47
07	837	N	830	-0-	-7	-0-	830	3			Y	-0-					47
08	837	N	825	-0-	-12	-0-	825	3			Y	-0-					47
09	810	N	802	-0-	-8	-0-	796	3	6	9	Y	5					52
10	837	N	819	-0-	-18	-0-	813	3	6	9	Y	5					57
11	810	N	783	-0-	-27	-0-	780	3	3	9	Y	3					60

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					57
07	682	N	674	-0-	-8	-0-	674	3			Y	-0-					57
08	682	N	648	-0-	-34	-0-	648	3			Y	-0-					57
09	660	N	607	-0-	-53	-0-	607	3			Y	-0-					57
10	682	N	573	-0-	-109	-0-	573	3			Y	-0-					57
11	630	N	537	-0-	-93	-0-	537	3			Y	-0-					57

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	695	-0-	-55	-0-	695	3			N	-0-					23
07	835	N	835	-0-	-0-	-0-	835	3			N	-0-					23
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					23
09	747	N	747	-0-	-0-	-0-	745	3	2	9	N	2					25
10	837	N	776	-0-	-61	-0-	776	3			N	-0-					25
11	780	N	718	-0-	-62	-0-	718	3			N	-0-					25

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	325	-0-	-35	-0-	325	3			Y	-0-					53
07	356	N	356	-0-	-0-	-0-	354	3	2	9	Y	2					55
08	372	N	337	-0-	-35	-0-	337	3			Y	-0-					55
09	330	N	328	-0-	-2	-0-	328	3			Y	-0-					55
10	341	N	314	-0-	-27	-0-	314	3			Y	-0-					55
*11	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2					57

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					20
07	186	N	174	-0-	-12	-0-	174	3			Y	-0-					20
08	186	N	180	-0-	-6	-0-	180	3			Y	-0-					20
09	180	N	173	-0-	-7	-0-	173	3			Y	-0-					20
10	186	N	171	-0-	-15	-0-	171	3			Y	-0-					20
11	180	N	176	-0-	-4	-0-	176	3			Y	-0-					20

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					18
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					18
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					18
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					18
10	248	N	176	-0-	-72	-0-	176	3			N	-0-					18
*11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					18

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					60
07	682	N	661	-0-	-21	-0-	661	3			N	-0-					60
08	682	N	665	-0-	-17	-0-	665	3			N	-0-					60
09	660	N	626	-0-	-34	-0-	626	3			N	-0-					60
10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					60
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					8
07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					8
08	899	N	815	-0-	-84	-0-	815	3			N	-0-					8
09	840	N	761	-0-	-79	-0-	761	3			N	-0-					8
10	868	N	711	-0-	-157	-0-	711	3			N	-0-					8
11	780	N	678	-0-	-102	-0-	678	3			N	-0-					8

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

06	270	N	239	-0-	-31	-0-	239	3			Y	-0-					15
07	248	N	243	-0-	-5	-0-	243	3			Y	-0-					15
08	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					15
09	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					15
10	248	N	247	-0-	-1	-0-	247	3			Y	-0-					15
11	270	N	224	-0-	-46	-0-	224	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

06	270	N	259	-0-	-11	-0-	257	3	2	9	N	2					55
07	279	N	216	-0-	-63	-0-	216	3			N	-0-	42	1			13
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					13
09	317	N	317	-0-	-0-	-0-	302	3	15	9	N	14					27
10	330	N	330	-0-	-0-	-0-	324	3	6	9	N	5					32
*11	320	N	320	-0-	-0-	-0-	313	3	7	9	N	6					38

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

06	570	N	504	-0-	-66	-0-	502	3	2	9	Y	2					50
07	558	N	472	-0-	-86	-0-	472	3			Y	-0-					50
08	527	N	503	-0-	-24	-0-	503	3			Y	-0-					50
09	541	N	541	-0-	-0-	-0-	539	3	2	9	Y	2					52
10	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					52
*11	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					52

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

06	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					30
07	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					30
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					30
09	250	N	250	-0-	-0-	-0-	248	3	2	9	Y	2					32
10	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					32
*11	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

06	630	N	579	-0-	-51	-0-	566	3	13	9	Y	12					50
07	620	N	617	-0-	-3	-0-	608	3	9	9	Y	8					58
08	620	N	595	-0-	-25	-0-	591	3	4	9	Y	4					62
09	570	N	568	-0-	-2	-0-	561	3	7	9	Y	6					68
10	620	N	616	-0-	-4	-0-	606	3	10	9	Y	9					77
*11	577	N	577	-0-	-0-	-0-	558	3	19	9	Y	17					94

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

06	1080	N	1066	-0-	-14	-0-	1066	3			Y	-0-					48
07	1209	N	970	-0-	-239	-0-	970	3			Y	-0-					48
08	1147	N	1105	-0-	-42	-0-	1105	3			Y	-0-					48
09	1080	N	1061	-0-	-19	-0-	1061	3			Y	-0-					48
10	1091	N	1091	-0-	-0-	-0-	1085	3	6	9	Y	5					53
11	1080	N	1046	-0-	-34	-0-	1040	3	6	9	Y	5					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					30
07	465	N	423	-0-	-42	-0-	423	3			N	-0-					30
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					30
09	420	N	412	-0-	-8	-0-	412	3			N	-0-					30
10	434	N	420	-0-	-14	-0-	418	3	2	9	N	2					32
*11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					32

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2389	N	2389	-0-	-0-	-0-	2378	3	11	9	Y	10	84	1			8
07	2449	N	2422	-0-	-27	-0-	2416	3	6	9	Y	5					13
08	2480	N	2375	-0-	-105	-0-	2371	3	4	9	Y	4					17
09	2400	N	2316	-0-	-84	-0-	2306	3	10	9	Y	9					26
10	2418	N	2289	-0-	-129	-0-	2279	3	10	9	Y	9					35
11	2310	N	2244	-0-	-66	-0-	2229	3	15	9	Y	14					49

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	824	-0-	-166	-0-	824	3			Y	-0-					45
07	992	N	858	-0-	-134	-0-	858	3			Y	-0-					45
08	899	N	859	-0-	-40	-0-	859	3			Y	-0-					45
09	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					45
10	1313	N	1313	-0-	-0-	-0-	1306	3	7	9	Y	6					51
*11	1396	N	1396	-0-	-0-	-0-	1390	3	6	9	Y	5					56

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1003	-0-	-17	-0-	1000	3	3	9	N	3					47
07	1025	N	1025	-0-	-0-	-0-	1021	3	4	9	N	4					51
08	1023	N	1000	-0-	-23	-0-	998	3	2	9	N	2					53
09	990	N	974	-0-	-16	-0-	968	3	6	9	N	5					58
10	1023	N	996	-0-	-27	-0-	988	3	8	9	N	7	52	1			13
11	960	N	927	-0-	-33	-0-	924	3	3	9	N	3					16

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1160	-0-	-40	-0-	1160	3			Y	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
08	1209	N	1179	-0-	-30	-0-	1179	3			Y	-0-					-0-
09	1170	N	1161	-0-	-9	-0-	1161	3			Y	-0-					-0-
10	1209	N	1169	-0-	-40	-0-	1169	3			Y	-0-					-0-
11	1140	N	814	-0-	-326	-0-	814	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	898	3	3	9	N	3					12
07	931	N	931	-0-	-0-	-0-	929	3	2	9	N	2					14
08	930	N	885	-0-	-45	-0-	882	3	3	9	N	3					17
09	900	N	897	-0-	-3	-0-	894	3	3	9	N	3					20
10	930	N	899	-0-	-31	-0-	898	3	1	9	N	1					21
11	870	N	837	-0-	-33	-0-	835	3	2	9	N	2					23

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					24
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					24
08	248	N	242	-0-	-6	-0-	239	3	3	9	N	3					27
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					27
10	248	N	215	-0-	-33	-0-	215	3			N	-0-					27
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	668	-0-	-22	-0-	666	3	2	9	N	2					17
07	750	N	750	-0-	-0-	-0-	744	3	6	9	N	5					22
08	713	N	660	-0-	-53	-0-	657	3	3	9	N	3					25
09	660	N	656	-0-	-4	-0-	656	3			N	-0-					25
10	744	N	682	-0-	-62	-0-	676	3	6	9	N	5					30
11	630	N	606	-0-	-24	-0-	603	3	3	9	N	3					33

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	415	-0-	-35	-0-	414	3	1	9	N	1					39
07	434	N	414	-0-	-20	-0-	411	3	3	9	N	3					42
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					42
09	420	N	362	-0-	-58	-0-	362	3			N	-0-					42
10	403	N	349	-0-	-54	-0-	349	3			N	-0-					42
*11	400	N	400	-0-	-0-	-0-	399	3	1	9	N	1					43

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					31
07	1240	N	1238	-0-	-2	-0-	1238	3			N	-0-					31
08	1185	N	1185	-0-	-0-	-0-	1181	3	4	9	N	4					35
09	1260	N	1159	-0-	-101	-0-	1157	3	2	9	N	2					37
10	1240	N	1078	-0-	-162	-0-	1078	3			N	-0-					37
*11	1156	N	1156	-0-	-0-	-0-	1155	3	1	9	N	1					38

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	863	-0-	-37	-0-	861	3	2	9	N	2					46
07	899	N	870	-0-	-29	-0-	868	3	2	9	N	2					48
08	899	N	826	-0-	-73	-0-	824	3	2	9	N	2					50
09	870	N	769	-0-	-101	-0-	769	3			N	-0-					50
10	868	N	809	-0-	-59	-0-	809	3			N	-0-	41	1			9
11	810	N	798	-0-	-12	-0-	792	3	6	9	N	5					14

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1697	N	1697	-0-	-0-	-0-	1683	3	14	9	N	13					85
07	1654	N	1654	-0-	-0-	-0-	1652	3	2	9	N	2	75	1			12
08	1580	N	1580	-0-	-0-	-0-	1571	3	9	9	N	8					20
09	1558	N	1558	-0-	-0-	-0-	1550	3	8	9	N	7					27
10	1599	N	1599	-0-	-0-	-0-	1587	3	12	9	N	11					38
*11	1512	N	1512	-0-	-0-	-0-	1501	3	11	9	N	10					48

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1731	N	1731	-0-	-0-	-0-	1723	3	8	9	Y	7					63
07	1711	N	1711	-0-	-0-	-0-	1710	3	1	9	Y	1					64
08	1647	N	1647	-0-	-0-	-0-	1644	3	3	9	Y	3					67
09	1620	N	1620	-0-	-0-	-0-	1618	3	2	9	Y	2	67	1			2
10	1651	N	1651	-0-	-0-	-0-	1647	3	4	9	Y	4					6
11	1590	N	1549	-0-	-41	-0-	1547	3	2	9	Y	2					8

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	290	-0-	-40	-0-	290	3			N	-0-					28
07	310	N	287	-0-	-23	-0-	287	3			N	-0-					28
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					28
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					28
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					28
11	330	N	239	-0-	-91	-0-	239	3			N	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1943	-0-	-367	-0-	1943	3			Y	-0-					-0-
07	2201	N	2106	-0-	-95	-0-	2106	3			Y	-0-					-0-
08	2389	N	2389	-0-	-0-	-0-	2389	3			Y	-0-					-0-
09	2070	N	2070	-0-	-0-	-0-	2070	3			Y	-0-					-0-
10	2108	N	2009	-0-	-99	-0-	2009	3			Y	-0-					-0-
11	2310	N	2012	-0-	-298	-0-	2012	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

06	2670	N	2442	-0-	-228	-0-	2423	3	19	9	N	17					72
07	2604	N	2498	-0-	-106	-0-	2487	3	11	9	N	10	66	1			16
08	2573	N	2396	-0-	-177	-0-	2383	3	13	9	N	12					28
09	2487	N	2487	-0-	-0-	-0-	2459	3	28	9	N	25	45	1			8
10	2511	N	2499	-0-	-12	-0-	2479	3	20	9	N	18					26
*11	2387	N	2387	-0-	-0-	-0-	2361	3	26	9	N	24					50

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					12
07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					12
08	532	N	532	-0-	-0-	-0-	531	3	1	9	N	1					13
09	449	N	449	-0-	-0-	-0-	447	3	2	9	N	2					15
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					15
*11	445	N	445	-0-	-0-	-0-	444	3	1	9	N	1					16

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

06	3930	X	3784	-0-	-146	-0-	3767	3	17	9	N	15					65
07	4061	X	4012	-0-	-49	-0-	4001	3	11	9	N	10	56	1			19
08	4061	X	3885	-0-	-176	-0-	3871	3	14	9	N	13					32
09	3866	X	3866	-0-	-0-	-0-	3847	3	19	9	N	17					49
10	3999	X	3882	-0-	-117	-0-	3867	3	15	9	N	14	53	1			10
11	3870	X	3781	-0-	-89	-0-	3759	3	22	9	N	20					30

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

06	736	N	736	-0-	-0-	-0-	733	3	3	9	Y	3					80
07	775	N	752	-0-	-23	-0-	750	3	2	9	Y	2					82
08	744	N	704	-0-	-40	-0-	704	3			Y	-0-					82
09	750	N	687	-0-	-63	-0-	687	3			Y	-0-	74	1	1	5	7
10	744	N	727	-0-	-17	-0-	716	3	11	9	Y	10					17
*11	716	N	716	-0-	-0-	-0-	713	3	3	9	Y	3					20

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

06	798	N	798	-0-	-0-	-0-	797	3	1	9	Y	1					78
07	707	N	707	-0-	-0-	-0-	703	3	4	9	Y	4					82
08	538	N	538	-0-	-0-	-0-	532	3	6	9	Y	5					87
09	510	N	451	-0-	-59	-0-	448	3	3	9	Y	3					90
10	527	N	469	-0-	-58	-0-	461	3	8	9	Y	7					97
11	510	N	454	-0-	-56	-0-	448	3	6	9	Y	5					102

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

06	210	N	169	-0-	-41	-0-	169	3			N	-0-					67
07	186	N	147	-0-	-39	-0-	147	3			N	-0-					67
08	186	N	149	-0-	-37	-0-	149	3			N	-0-					67
09	180	N	140	-0-	-40	-0-	140	3			N	-0-					67
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					67
11	150	N	124	-0-	-26	-0-	124	3			N	-0-					67

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0-	-0-	729	3	3	9	N	3					80
07	1499	N	1499	-0-	-0-	-0-	1486	3	13	9	N	12					92
08	1112	N	1112	-0-	-0-	-0-	1104	3	8	9	N	7					99
09	1008	N	1008	-0-	-0-	-0-	997	3	11	9	N	10					109
10	1395	N	889	-0-	-506	-0-	889	3			N	-0-	91	1			18
*11	1102	N	1102	-0-	-0-	-0-	1094	3	8	9	N	7					25

BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
07	93	N	9	-0-	-84	-0-	1	1	8	3	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

06	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
07	279	N	26	-0-	-253	-0-	2	1	24	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-
*11	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

06	690	N	587	-0-	-103	-0-	587	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
09	600	N	552	-0-	-48	-0-	552	2			N	-0-					-0-
10	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
11	570	N	544	-0-	-26	-0-	544	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					27
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					27
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					27
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					27
*10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					27
*11	157	N	157	-0-	-0-	-0-	151	2	6	9	N	5	5	8			27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					8
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					8
08	372	N	355	-0-	-17	-0-	355	2			N	-0-					8
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					8
10	372	N	354	-0-	-18	-0-	354	2			N	-0-					8
*11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					8

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

06	540	N	529	-0-	-11	-0-	44	1	475	3	Y	9	7	1			10
							10	9									
07	DLQ G-10		543	-0-	543	543	48	1	485	3	Y	9	10	1			9
							10	9									
08	DLQ G-10		542	-0-	542	1085	45	1	488	3	Y	8	10	1			7
							9	9									
09	DLQ G-10		532	-0-	532	1617	44	1	479	3	Y	8	6	1			9
							9	9									
*10	2162	N	545	-0-	-1617	-0-	45	1	488	3	Y	11	11	1			9
							12	9									
*11	514	N	514	-0-	-0-	-0-	39	1	463	3	Y	11	9	1			11
							12	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

06	131	N	131	-0-	-0-	-0-	11	1	119	3	Y	1	1	1			1
							1	9									
07	DLQ G-10		131	-0-	131	131	12	1	118	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		120	-0-	120	251	10	1	109	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		183	-0-	183	434	15	1	168	3	Y	-0-					1
*10	591	N	157	-0-	-434	-0-	13	1	143	3	Y	1	1	1			1
							1	9									
*11	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					1

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

06	317	N	317	-0-	-0-	-0-	26	1	285	3	Y	5	4	1			6
							6	9									
07	DLQ G-10		306	-0-	306	306	27	1	275	3	Y	4	5	1			5
							4	9									
08	DLQ G-10		298	-0-	298	604	25	1	269	3	Y	4	5	1			4
							4	9									
09	DLQ G-10		279	-0-	279	883	23	1	252	3	Y	4	3	1			5
							4	9									
*10	1134	N	251	-0-	-883	-0-	21	1	226	3	Y	4	5	1			4
							4	9									
*11	264	N	264	-0-	-0-	-0-	20	1	238	3	Y	5	4	1			5
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	387	-0-	-3	-0-	32	1	348	3	Y	6	5	1			7
							7	9									
07	DLQ G-10		393	-0-	393	393	35	1	351	3	Y	6	7	1			6
							7	9									
08	DLQ G-10		388	-0-	388	781	32	1	349	3	Y	6	7	1			5
							7	9									
09	DLQ G-10		339	-0-	339	1120	28	1	305	3	Y	5	4	1			6
							6	9									
*10	1511	N	391	-0-	-1120	-0-	32	1	351	3	Y	7	7	1			6
							8	9									
*11	372	N	372	-0-	-0-	-0-	28	1	335	3	Y	8	6	1			8
							9	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
*10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

06	434	N	434	-0-	-0-	-0-	36	1	390	3	Y	7	6	1			8
							8	9									
07	DLQ G-10		453	-0-	453	453	40	1	405	3	Y	7	8	1			7
							8	9									
08	DLQ G-10		435	-0-	435	888	36	1	391	3	Y	7	8	1			6
							8	9									
09	DLQ G-10		280	-0-	280	1168	23	1	251	3	Y	5	4	1			7
							6	9									
*10	1602	N	434	-0-	-1168	-0-	36	1	395	3	Y	3	6	1			4
							3	9									
*11	425	N	425	-0-	-0-	-0-	33	1	391	3	Y	1	3	1			2
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016 - PLUGGED 04/05/16

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	53 3	1 9	579	3	Y	3	3	1			4
07	DLQ G-10		655	-0-	655	655	59 3	1 9	593	3	Y	3	3	1			4
08	DLQ G-10		640	-0-	640	1295	54 2	1 9	584	3	Y	2	3	1			3
09	DLQ G-10		557	-0-	557	1852	46 3	1 9	508	3	Y	3	2	1			4
*10	2200	N	659	-0-	-1541	311	55 4	1 9	600	3	Y	4	5	1			3
*11	922	N	611	-0-	-311	-0-	47 6	1 9	558	3	Y	5	2	1			6

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	48 12	1 9	526	3	Y	11	9	1			14
07	DLQ G-10		653	-0-	653	653	58 12	1 9	583	3	Y	11	14	1			11
08	DLQ G-10		548	-0-	548	1201	45 12	1 9	491	3	Y	11	12	1			10
09	DLQ G-10		709	-0-	709	1910	58 12	1 9	639	3	Y	11	8	1			13
*10	2200	N	692	-0-	-1508	402	57 17	1 9	618	3	Y	15	15	1			13
*11	1147	N	745	-0-	-402	-0-	56 21	1 9	668	3	Y	19	14	1			18

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-	7	1			1
07	DLQ G-10		193	-0-	193	193	8 2	1 9	185	3	Y	-0-					1
08	DLQ G-10		185	-0-	185	378	8 2	1 9	175	3	Y	2					3
09	DLQ G-10		14	-0-	14	392	1 2	1 9	13	3	Y	-0-					3
*10	396	N	4	-0-	-392	-0-	4 2	3 9			Y	-0-					3
*11	30	N	30	-0-	-0-	-0-	1 2	1 9	27	3	Y	2					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	10	1	232	3	Y	1	9	1			2
							1	9									
07	DLQ G-10		260	-0-	260	260	11	1	249	3	Y	-0-					2
08	DLQ G-10		254	-0-	254	514	11	1	241	3	Y	2					4
							2	9									
09	DLQ G-10		222	-0-	222	736	11	1	211	3	Y	-0-					4
*10	1013	N	277	-0-	-736	-0-	11	1	266	3	Y	-0-					4
*11	264	N	264	-0-	-0-	-0-	11	1	250	3	Y	3					7
							3	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	37	1	399	3	Y	8	6	1			9
							9	9									
07	DLQ G-10		473	-0-	473	473	42	1	422	3	Y	8	9	1			8
							9	9									
08	DLQ G-10		458	-0-	458	931	38	1	412	3	Y	7	9	1			6
							8	9									
09	DLQ G-10		361	-0-	361	1292	30	1	324	3	Y	6	5	1			7
							7	9									
*10	1769	N	477	-0-	-1292	-0-	39	1	429	3	Y	8	8	1			7
							9	9									
*11	403	N	403	-0-	-0-	-0-	31	1	362	3	Y	9	7	1			9
							10	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	686	-0-	-4	-0-	57	1	617	3	Y	11	9	1			14
							12	9									
07	DLQ G-10		733	-0-	733	733	65	1	655	3	Y	12	14	1			12
							13	9									
08	DLQ G-10		750	-0-	750	1483	62	1	675	3	Y	12	14	1			10
							13	9									
09	DLQ G-10		653	-0-	653	2136	54	1	588	3	Y	10	7	1			13
							11	9									
*10	2200	N	752	-0-	-1448	688	62	1	676	3	Y	13	14	1			12
							14	9									
*11	1350	N	662	-0-	-688	-0-	50	1	595	3	Y	15	12	1			15
							17	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	97	3	1	9	Y	1	5	1			1
07	DLQ G-10		158	-0-	158	158	155	3	3	9	Y	3					4
08	DLQ G-10		148	-0-	148	306	146	3	2	9	Y	2					6
09	DLQ G-10		135	-0-	135	441	132	3	3	9	Y	3					9
*10	563	N	122	-0-	-441	-0-	120	3	2	9	Y	2	8	1			3
*11	163	N	163	-0-	-0-	-0-	157	3	6	9	Y	5					8

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	457	-0-	-23	-0-	453	3	4	9	Y	4	22	1			7
07	DLQ G-10		465	-0-	465	465	457	3	8	9	Y	7					14
08	DLQ G-10		440	-0-	440	905	433	3	7	9	Y	6					20
09	DLQ G-10		372	-0-	372	1277	362	3	10	9	Y	9					29
*10	1694	N	417	-0-	-1277	-0-	406	3	11	9	Y	10	24	1			15
*11	406	N	406	-0-	-0-	-0-	395	3	11	9	Y	10					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	21	1	482	3	Y	1	1	1			1
							1	9									
07	DLQ G-10		534	-0-	534	534	23	1	511	3	Y	-0-	1	1			-0-
08	DLQ G-10		531	-0-	531	1065	22	1	509	3	Y	-0-					-0-
09	DLQ G-10		270	-0-	270	1335	13	1	257	3	Y	-0-					-0-
*10	1488	N	153	-0-	-1335	-0-	6	1	147	3	Y	-0-					-0-
*11	499	N	499	-0-	-0-	-0-	20	1	472	3	Y	6	2	1			4
							7	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	24	1	258	3	Y	5	4	1			6
							6	9									
07	DLQ G-10		291	-0-	291	291	26	1	259	3	Y	5	6	1			5
							6	9									
08	DLQ G-10		290	-0-	290	581	24	1	260	3	Y	5	6	1			4
							6	9									
09	DLQ G-10		228	-0-	228	809	19	1	205	3	Y	4	3	1			5
							4	9									
*10	1069	N	260	-0-	-809	-0-	21	1	232	3	Y	6	6	1			5
							7	9									
*11	267	N	267	-0-	-0-	-0-	20	1	240	3	Y	6	5	1			6
							7	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1809	-0-	-21	-0-	150	1	1627	3	Y	29	23	1			31
							32	9									
07	DLQ G-10		1846	-0-	1846	1846	164	1	1649	3	Y	30	32	1			29
							33	9									
08	DLQ G-10		1778	-0-	1778	3624	147	1	1601	3	Y	27	33	1			23
							30	9									
09	DLQ G-10		1468	-0-	1468	5092	121	1	1324	3	Y	21	17	1			27
							23	9									
*10	2200	N	1773	-0-	-427	4665	146	1	1592	3	Y	32	31	1			28
							35	9									
*11	3000	N	1719	-0-	-1281	3384	131	1	1547	3	Y	37	28	1			37
							41	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	695	-0-	-55	-0-	58	1	625	3	Y	11	9	1			12
							12	9									
07	DLQ G-10		786	-0-	786	786	70	1	702	3	Y	13	13	1			12
							14	9									
08	DLQ G-10		837	-0-	837	1623	69	1	753	3	Y	14	15	1			11
							15	9									
09	DLQ G-10		688	-0-	688	2311	57	1	620	3	Y	10	8	1			13
							11	9									
*10	2200	N	773	-0-	-1427	884	64	1	695	3	Y	13	14	1			12
							14	9									
*11	1349	N	465	-0-	-884	-0-	35	1	419	3	Y	10	10	1			12
							11	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	860	-0-	-40	-0-	71	1	774	3	Y	14	11	1			15
							15	9									
07	DLQ G-10		873	-0-	873	873	78	1	780	3	Y	14	15	1			14
							15	9									
08	DLQ G-10		829	-0-	829	1702	68	1	746	3	Y	14	16	1			12
							15	9									
09	DLQ G-10		726	-0-	726	2428	60	1	655	3	Y	10	8	1			14
							11	9									
*10	2200	N	860	-0-	-1340	1088	71	1	771	3	Y	16	16	1			14
							18	9									
*11	1756	N	668	-0-	-1088	-0-	51	1	600	3	Y	15	13	1			16
							17	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	532	-0-	-68	-0-	44	1	478	3	Y	9	8	1			11
							10	9									
07	DLQ G-10		423	-0-	423	423	38	1	378	3	Y	6	10	1			7
							7	9									
08	DLQ G-10		663	-0-	663	1086	55	1	596	3	Y	11	10	1			8
							12	9									
09	DLQ G-10		621	-0-	621	1707	51	1	560	3	Y	9	6	1			11
							10	9									
*10	2119	N	412	-0-	-1707	-0-	34	1	369	3	Y	8	11	1			8
							9	9									
*11	204	N	204	-0-	-0-	-0-	15	1	183	3	Y	5	7	1			6
							6	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	19	1	175	3	N	-0-					-0-
07	868	N	318	-0-	-550	-0-	29	1	289	3	N	-0-					-0-
08	806	N	667	-0-	-139	-0-	70	1	597	3	N	-0-					-0-
09	895	N	895	-0-	-0-	-0-	71	1	824	3	N	-0-					-0-
*10	874	N	874	-0-	-0-	-0-	82	1	792	3	N	-0-					-0-
*11	839	N	839	-0-	-0-	-0-	81	1	758	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	978	-0-	-12	-0-	81	1	879	3	Y	16	13	1			17
							18	9									
07	DLQ G-10		994	-0-	994	994	88	1	887	3	Y	17	18	1			16
							19	9									
08	DLQ G-10		998	-0-	998	1992	82	1	897	3	Y	17	19	1			14
							19	9									
09	DLQ G-10		886	-0-	886	2878	73	1	800	3	Y	12	10	1			16
							13	9									
*10	2200	N	999	-0-	-1201	1677	82	1	895	3	Y	20	19	1	1	8	16
							22	9									
*11	2645	N	968	-0-	-1677	-0-	74	1	871	3	Y	21	16	1			21
							23	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	-0-	25	1	571	3	Y	1	26	1			5
							1	9									
07	DLQ G-10		601	-0-	601	601	25	1	576	3	Y	-0-					5
08	DLQ G-10		296	-0-	296	897	12	1	277	3	Y	6					11
							7	9									
09	DLQ G-10		490	-0-	490	1387	24	1	466	3	Y	-0-					11
*10	2080	N	693	-0-	-1387	-0-	28	1	665	3	Y	-0-					11
*11	464	N	464	-0-	-0-	-0-	18	1	436	3	Y	9					20
							10	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	6	1	138	3	Y	13	9	1			12
							14	9									
07	DLQ G-10		457	-0-	457	457	18	1	418	3	Y	19	15	1			16
							21	9									
08	DLQ G-10		475	-0-	475	932	19	1	441	3	Y	14	23	1			7
							15	9									
09	DLQ G-10		17	-0-	17	949	8	3	9	9	Y	8					15
*10	974	N	25	-0-	-949	-0-	2	3	23	9	Y	21	23	1			13
*11	415	N	415	-0-	-0-	-0-	16	1	374	3	Y	23	22	1			14
							25	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0-	-0-	34	1	796	3	Y	8	6	1			8
							9	9									
07	DLQ G-10		830	-0-	830	830	34	1	779	3	Y	15	11	1	1	8	11
							17	9									
08	DLQ G-10		699	-0-	699	1529	29	1	659	3	Y	10	16	1			5
							11	9									
09	DLQ G-10		597	-0-	597	2126	29	1	562	3	Y	5					10
							6	9									
*10	2200	N	569	-0-	-1631	495	22	1	529	3	Y	16	16	1	1	8	9
							18	9									
*11	1334	N	839	-0-	-495	-0-	33	1	788	3	Y	16	15	1			10
							18	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	-0-	85	1	783	3	N	5	161	1			52
							6	9									
07	930	N	929	-0-	-1	-0-	84	1	838	3	N	6					58
							7	9									
08	930	N	882	-0-	-48	-0-	91	1	785	3	N	5					63
							6	9									
09	870	N	464	-0-	-406	-0-	37	1	427	3	N	-0-					63
*10	964	N	964	-0-	-0-	-0-	90	1	872	3	N	2					65
							2	9									
11	840	N	642	-0-	-198	-0-	62	1	577	3	N	3					68
							3	9									

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	498	-0-	-132	-0-	498	3			Y	-0-					-0-
07	DLQ G-10		431	-0-	431	431	431	3			Y	-0-					-0-
08	DLQ G-10		247	-0-	247	678	247	3			Y	-0-					-0-
09	DLQ G-10		319	-0-	319	997	319	3			Y	-0-					-0-
*10	1406	N	409	-0-	-997	-0-	409	3			Y	-0-					-0-
*11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	852	-0-	-48	-0-	35	1	816	3	Y	1	33	1			6
							1	9									
07	DLQ G-10		870	-0-	870	870	37	1	833	3	Y	-0-					6
08	DLQ G-10		877	-0-	877	1747	37	1	832	3	Y	7					13
							8	9									
09	DLQ G-10		698	-0-	698	2445	35	1	662	3	Y	1					14
							1	9									
*10	2200	N	919	-0-	-1281	1164	37	1	882	3	Y	-0-					14
*11	2022	N	858	-0-	-1164	-0-	34	1	812	3	Y	11					25
							12	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	415	-0-	-35	-0-	17	1	398	3	Y	-0-	17	1			3
07	DLQ G-10		438	-0-	438	438	19	1	419	3	Y	-0-					3
08	DLQ G-10		458	-0-	458	896	19	1	435	3	Y	4					7
							4	9									
09	DLQ G-10		352	-0-	352	1248	18	1	334	3	Y	-0-					7
*10	1768	N	520	-0-	-1248	-0-	21	1	499	3	Y	-0-					7
*11	478	N	478	-0-	-0-	-0-	19	1	452	3	Y	6					13
							7	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	722	-0-	-238	-0-	60	1	648	3	Y	13	10	1			15
							14	9									
07	DLQ G-10		1129	-0-	1129	1129	100	1	1009	3	Y	18	17	1			16
							20	9									
08	DLQ G-10		1002	-0-	1002	2131	83	1	901	3	Y	16	19	1			13
							18	9									
09	DLQ G-10		654	-0-	654	2785	54	1	587	3	Y	12	9	1			16
							13	9									
*10	2200	N	895	-0-	-1305	1480	74	1	802	3	Y	17	18	1			15
							19	9									
*11	2002	N	522	-0-	-1480	-0-	40	1	470	3	Y	11	13	1			13
							12	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1277	N	1277	-0-	-0-	-0-	106	1	1147	3	Y	22	17	1			25
							24	9									
07	DLQ G-10		1306	-0-	1306	1306	116	1	1168	3	Y	20	24	1			21
							22	9									
08	DLQ G-10		1190	-0-	1190	2496	98	1	1071	3	Y	19	23	1			17
							21	9									
09	DLQ G-10		1032	-0-	1032	3528	85	1	929	3	Y	16	12	1			21
							18	9									
*10	2200	N	1226	-0-	-974	2554	101	1	1100	3	Y	23	24	1			20
							25	9									
*11	3000	N	1229	-0-	-1771	783	93	1	1105	3	Y	28	21	1			27
							31	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	325	-0-	-35	-0-	325	3			Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	291	3			Y	-0-					-0-
08	DLQ G-10		167	-0-	167	458	167	3			Y	-0-					-0-
09	DLQ G-10		198	-0-	198	656	198	3			Y	-0-					-0-
*10	874	N	218	-0-	-656	-0-	218	3			Y	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	986	N	986	-0-	-0-	-0-	40	1	922	3	Y	22	15	1			21
							24	9									
07	DLQ G-10		1003	-0-	1003	1003	41	1	927	3	Y	32	26	1			27
							35	9									
08	DLQ G-10		990	-0-	990	1993	41	1	924	3	Y	23	39	1			11
							25	9									
09	DLQ G-10		835	-0-	835	2828	41	1	777	3	Y	15	1	1			25
							17	9									
*10	2200	N	1063	-0-	-1137	1691	41	1	980	3	Y	38	40	1			23
							42	9									
*11	2707	N	1016	-0-	-1691	-0-	39	1	934	3	Y	39	38	1			24
							43	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	9	1	208	3	Y	-0-	10	1			2
07	DLQ G-10		220	-0-	220	220	9	1	211	3	Y	-0-					2
08	DLQ G-10		219	-0-	219	439	9	1	208	3	Y	2					4
							2	9									
09	DLQ G-10		177	-0-	177	616	9	1	168	3	Y	-0-					4
*10	847	N	231	-0-	-616	-0-	9	1	222	3	Y	-0-					4
*11	218	N	218	-0-	-0-	-0-	9	1	205	3	Y	4					8
							4	9									

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1103	-0-	-67	-0-	46	1	1057	3	Y	-0-	58	1			10
07	DLQ G-10		1115	-0-	1115	1115	47	1	1068	3	Y	-0-					10
08	DLQ G-10		1110	-0-	1110	2225	46	1	1049	3	Y	14					24
							15	9									
09	DLQ G-10		845	-0-	845	3070	42	1	803	3	Y	-0-					24
*10	2200	N	1259	-0-	-941	2129	50	1	1209	3	Y	-0-					24
*11	3000	N	1156	-0-	-1844	285	46	1	1086	3	Y	22	1	1			45
							24	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	4	1	82	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		96	-0-	96	96	4	1	90	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		96	-0-	96	192	4	1	90	3	Y	2	3	1			1
							2	9									
09	DLQ G-10		94	-0-	94	286	5	1	88	3	Y	1					2
							1	9									
*10	382	N	96	-0-	-286	-0-	4	1	89	3	Y	3	3	1			2
							3	9									
*11	93	N	93	-0-	-0-	-0-	4	1	86	3	Y	3	3	1			2
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	410	-0-	-430	-0-	16	1	372	3	Y	20	14	1			19
							22	9									
07	DLQ G-10		1145	-0-	1145	1145	47	1	1061	3	Y	34	25	1	2	8	26
							37	9									
08	DLQ G-10		30	-0-	30	1175	7	3	23	9	Y	21	37	1			10
09	DLQ G-10		508	-0-	508	1683	25	1	468	3	Y	14					24
							15	9									
*10	2200	N	1834	-0-	-366	1317	72	1	1721	3	Y	37	38	1	1	8	22
							41	9									
*11	2600	N	1283	-0-	-1317	-0-	50	1	1191	3	Y	38	37	1			23
							42	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	748	-0-	-92	-0-	31	1	717	3	Y	-0-					-0-
07	DLQ G-10		719	-0-	719	719	30	1	687	3	Y	2	1	1			1
							2	9									
08	DLQ G-10		643	-0-	643	1362	27	1	616	3	Y	-0-	1	1			-0-
09	DLQ G-10		654	-0-	654	2016	33	1	621	3	Y	-0-					-0-
*10	2200	N	1533	-0-	-667	1349	61	1	1472	3	Y	-0-					-0-
*11	2604	N	1255	-0-	-1349	-0-	51	1	1204	3	Y	-0-					-0-

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	27	1	297	3	Y	6	5	1			7
							7	9									
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-	5	1			2
08	DLQ G-10		471	-0-	471	476	39	1	423	3	Y	8	5	1			5
							9	9									
09	DLQ G-10		104	-0-	104	580	9	1	94	3	Y	1	3	1			3
							1	9									
*10	584	N	4	-0-	-580	-0-	4	3			Y	-0-	2	1			1
*11	387	N	387	-0-	-0-	-0-	29	1	347	3	Y	10	4	1			7
							11	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	404	-0-	-46	-0-	17	1	387	3	Y	-0-	22	1			4
07	DLQ G-10		401	-0-	401	401	17	1	384	3	Y	-0-					4
08	DLQ G-10		402	-0-	402	803	17	1	379	3	Y	5					9
							6	9									
09	DLQ G-10		289	-0-	289	1092	14	1	275	3	Y	-0-					9
*10	1484	N	392	-0-	-1092	-0-	16	1	376	3	Y	-0-					9
*11	394	N	394	-0-	-0-	-0-	16	1	369	3	Y	8					17
							9	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	7	1	173	3	Y	-0-	7	1			1
07	DLQ G-10		182	-0-	182	182	8	1	174	3	Y	-0-					1
08	DLQ G-10		185	-0-	185	367	8	1	175	3	Y	2					3
							2	9									
09	DLQ G-10		141	-0-	141	508	7	1	134	3	Y	-0-					3
*10	702	N	194	-0-	-508	-0-	8	1	186	3	Y	-0-					3
*11	178	N	178	-0-	-0-	-0-	7	1	169	3	Y	2					5
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-		-8	-0-	19	1 4 9	209	3	Y	4	3	1			4
07	DLQ G-10		244	-0-		244	244	22	1 3 9	219	3	Y	3	4	1			3
08	DLQ G-10		241	-0-		241	485	20	1 4 9	217	3	Y	4	4	1			3
09	DLQ G-10		219	-0-		219	704	18	1 2 9	199	3	Y	2	2	1			3
*10	946	N	242	-0-		-704	-0-	20	1 4 9	218	3	Y	4	4	1			3
*11	249	N	249	-0-		-0-	-0-	19	1 6 9	224	3	Y	5	3	1			5

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	831	-0-		-9	-0-	70	1 4 9	757	3	Y	4	4	1			6
07	DLQ G-10		847	-0-		847	847	76	1 3 9	768	3	Y	3	4	1			5
08	DLQ G-10		837	-0-		837	1684	70	1 4 9	763	3	Y	4	4	1			5
09	DLQ G-10		754	-0-		754	2438	63	1 3 9	688	3	Y	3	2	1			6
*10	2200	N	837	-0-		-1363	1075	70	1 7 9	760	3	Y	6	7	1			5
*11	1832	N	757	-0-		-1075	-0-	59	1 6 9	692	3	Y	5	2	1			8

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	526	-0-		-14	-0-	493	3	33	9	Y	30					99
07	DLQ G-10		546	-0-		546	546	488	3	58	9	Y	53	1	8			151
08	DLQ G-10		386	-0-		386	932	335	3	51	9	Y	46	162	1			35
09	DLQ G-10		357	-0-		357	1289	332	3	25	9	Y	23	1	8			57
*10	1610	N	321	-0-		-1289	-0-	301	3	20	9	Y	18					75
*11	228	N	228	-0-		-0-	-0-	203	3	25	9	Y	23					98

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-		-17	-0-	19	1	444	3	Y	-0-					-0-
07	DLQ G-10		584	-0-		584	584	25	1	559	3	Y	-0-					-0-
08	DLQ G-10		823	-0-		823	1407	35	1 2 9	786	3	Y	2	1	1			1
09	DLQ G-10		653	-0-		653	2060	32	1 1 9	620	3	Y	1	1	1			1
*10	2200	N	837	-0-		-1363	697	34	1	803	3	Y	-0-	1	1			-0-
*11	1484	N	787	-0-		-697	-0-	32	1	755	3	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1348	-0-		-32	-0-	55	1 19 9	1274	3	Y	17	12	1			17
07	DLQ G-10		1101	-0-		1101	1101	45	1 31 9	1025	3	Y	28	21	1	2	8	22
08	DLQ G-10		1379	-0-		1379	2480	57	1 21 9	1301	3	Y	19	32	1			9
09	DLQ G-10		996	-0-		996	3476	49	1 13 9	934	3	Y	12	1	1			20
*10	2200	N	1417	-0-		-783	2693	55	1 35 9	1327	3	Y	32	32	1	1	8	19
*11	3000	N	1286	-0-		-1714	979	51	1 34 9	1201	3	Y	31	31	1			19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	502	-0-	-68	-0-	20	1	467	3	Y	14	10	1			13
							15	9									
07	DLQ G-10		583	-0-	583	583	24	1	535	3	Y	22	17	1			18
							24	9									
08	DLQ G-10		525	-0-	525	1108	22	1	488	3	Y	14	25	1			7
							15	9									
09	DLQ G-10		455	-0-	455	1563	22	1	423	3	Y	9					16
							10	9									
*10	2181	N	618	-0-	-1563	-0-	24	1	566	3	Y	25	26	1			15
							28	9									
*11	583	N	583	-0-	-0-	-0-	22	1	533	3	Y	25	25	1			15
							28	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	12	1	127	3	Y	3	2	1			3
							3	9									
07	DLQ G-10		138	-0-	138	138	12	1	124	3	Y	2	3	1			2
							2	9									
08	DLQ G-10		33	-0-	33	171	3	1	29	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		3	-0-	3	174	3	3			Y	-0-					1
*10	174	N	-0-	-0-	-174	-0-					Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	N	1319	-0-	-0-	-0-	53	1	1229	3	Y	34	24	1			33
							37	9									
07	DLQ G-10		1052	-0-	1052	1052	42	1	954	3	Y	51	41	1			43
							56	9									
08	DLQ G-10		1353	-0-	1353	2405	55	1	1257	3	Y	37	62	1			18
							41	9									
09	DLQ G-10		1064	-0-	1064	3469	52	1	987	3	Y	23	1	1			40
							25	9									
*10	2100	N	1322	-0-	-778	2691	50	1	1208	3	Y	58	62	1			36
							64	9									
*11	3000	N	1438	-0-	-1562	1129	55	1	1315	3	Y	62	61	1			37
							68	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	9	1	214	3	Y	-0-					-0-
07	DLQ G-10		245	-0-	245	245	10	1	235	3	Y	-0-					-0-
08	DLQ G-10		494	-0-	494	739	21	1	473	3	Y	-0-					-0-
09	DLQ G-10		373	-0-	373	1112	19	1	354	3	Y	-0-					-0-
*10	1541	N	429	-0-	-1112	-0-	17	1	412	3	Y	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	16	1	369	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	813	-0-	-387	-0-	33	1	763	3	Y	15	11	1			15
							17	9									
07	DLQ G-10		1071	-0-	1071	1071	44	1	1001	3	Y	24	19	1			20
							26	9									
08	DLQ G-10		1181	-0-	1181	2252	49	1	1113	3	Y	17	29	1			8
							19	9									
09	DLQ G-10		812	-0-	812	3064	40	1	759	3	Y	12	1	1			19
							13	9									
*10	2200	N	1310	-0-	-890	2174	51	1	1229	3	Y	27	29	1			17
							30	9									
*11	3000	N	1056	-0-	-1944	230	41	1	984	3	Y	28	28	1			17
							31	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-	1	1			-0-
07	DLQ G-10		33	-0-	33	33	32	3	1	9	Y	1					1
08	DLQ G-10		30	-0-	30	63	30	3			Y	-0-					1
09	DLQ G-10		6	-0-	6	69	6	3			Y	-0-					1
*10	69	N	-0-	-0-	-69	-0-					Y	-0-	1	1			-0-
*11	39	N	39	-0-	-0-	-0-	38	3	1	9	Y	1					1

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0-	-0-	39	1	895	3	Y	22	15	1			21
							24	9									
07	DLQ G-10		1002	-0-	1002	1002	41	1	924	3	Y	34	26	1	2	8	27
							37	9									
08	DLQ G-10		977	-0-	977	1979	40	1	912	3	Y	23	39	1			11
							25	9									
09	DLQ G-10		740	-0-	740	2719	36	1	687	3	Y	15	1	1			25
							17	9									
*10	2200	N	1066	-0-	-1134	1585	41	1	983	3	Y	38	39	1	1	8	23
							42	9									
*11	2608	N	1023	-0-	-1585	-0-	40	1	941	3	Y	38	38	1			23
							42	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	N	916	-0-	-0-	-0-	37	1	855	3	Y	22	15	1			21
							24	9									
07	DLQ G-10		903	-0-	903	903	37	1	829	3	Y	34	26	1	2	8	27
							37	9									
08	DLQ G-10		835	-0-	835	1738	34	1	776	3	Y	23	39	1			11
							25	9									
09	DLQ G-10		810	-0-	810	2548	39	1	754	3	Y	15	1	1			25
							17	9									
*10	2200	N	947	-0-	-1253	1295	36	1	868	3	Y	39	40	1	1	8	23
							43	9									
*11	2168	N	873	-0-	-1295	-0-	34	1	796	3	Y	39	38	1			24
							43	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1154	N	1154	-0-	-0-	-0-	47	1	1088	3	Y	17	12	1			16
								19 9									
07	DLQ G-10		1172	-0-	1172	1172	48	1	1092	3	Y	29	21	1	2	8	22
								32 9									
08	DLQ G-10		1164	-0-	1164	2336	48	1	1096	3	Y	18	31	1			9
								20 9									
09	DLQ G-10		774	-0-	774	3110	38	1	723	3	Y	12	1	1			20
								13 9									
*10	2200	N	1265	-0-	-935	2175	49	1	1182	3	Y	31	32	1	1	8	18
								34 9									
*11	3000	N	1179	-0-	-1821	354	46	1	1099	3	Y	31	30	1			19
								34 9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0-	-0-	44	1	1021	3	Y	18	13	1			18
								20 9									
07	DLQ G-10		997	-0-	997	997	41	1	922	3	Y	31	23	1	2	8	24
								34 9									
08	DLQ G-10		911	-0-	911	1908	38	1	851	3	Y	20	34	1			10
								22 9									
09	DLQ G-10		863	-0-	863	2771	42	1	806	3	Y	14	1	1			23
								15 9									
*10	2200	N	781	-0-	-1419	1352	30	1	715	3	Y	33	35	1	1	8	20
								36 9									
*11	1867	N	515	-0-	-1352	-0-	19	1	460	3	Y	33	33	1			20
								36 9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	60	1	552	3	N	-0-					-0-
07	713	N	674	-0-	-39	-0-	61	1	613	3	N	-0-					-0-
08	682	N	668	-0-	-14	-0-	70	1	598	3	N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	49	1	572	3	N	-0-					-0-
*10	724	N	724	-0-	-0-	-0-	68	1	656	3	N	-0-					-0-
*11	696	N	696	-0-	-0-	-0-	67	1	629	3	N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	2	1	51	3	Y	3	2	1			3
								3 9									
07	62	N	58	-0-	-4	-0-	2	1	53	3	Y	3	3	1			3
								3 9									
08	62	N	59	-0-	-3	-0-	2	1	54	3	Y	3	5	1			1
								3 9									
09	60	N	41	-0-	-19	-0-	2	1	37	3	Y	2					3
								2 9									
*10	62	N	62	-0-	-0-	-0-	2	1	54	3	Y	5	5	1			3
								6 9									
*11	T. A.		57	-0-	57	57	2	1	49	3	Y	5	5	1			3
								6 9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	1	1	9	3	Y	17	5	1			13
							19	9									
07	DLQ G-10		22	-0-	22	22	1	1	13	3	Y	7	13	1			7
							8	9									
08	DLQ G-10		22	-0-	22	44	1	1	12	3	Y	8	9	1			6
							9	9									
09	DLQ G-10		16	-0-	16	60	1	1	15	3	Y	-0-	3	1			3
*10	75	N	15	-0-	-60	-0-	1	1	14	3	Y	-0-	2	1			1
*11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					1

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	9	1	217	3	Y	9	6	1			9
							10	9									
07	DLQ G-10		252	-0-	252	252	10	1	227	3	Y	14	11	1			12
							15	9									
08	DLQ G-10		247	-0-	247	499	10	1	226	3	Y	10	17	1			5
							11	9									
09	DLQ G-10		216	-0-	216	715	10	1	199	3	Y	6					11
							7	9									
*10	986	N	271	-0-	-715	-0-	10	1	243	3	Y	16	17	1			10
							18	9									
*11	266	N	266	-0-	-0-	-0-	10	1	238	3	Y	16	16	1			10
							18	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	717	-0-	-33	-0-	43	1	668	3	N	5	4	1			7
							6	9									
07	775	N	718	-0-	-57	-0-	52	1	1	2	N	4	7	1			4
							661	3	4	9							
08	744	N	723	-0-	-21	-0-	56	1	661	3	N	5	2	1			7
							6	9									
09	720	N	677	-0-	-43	-0-	48	1	1	2	N	4	5	1			6
							624	3	4	9							
10	713	N	699	-0-	-14	-0-	47	1	645	3	N	6	7	1			5
							7	9									
11	690	N	676	-0-	-14	-0-	45	1	627	3	N	4	5	1			4
							4	9									

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1298	-0-	-22	-0-	108	1	1172	3	Y	16	12	1			19
							18	9									
07	DLQ G-10		1500	-0-	1500	1500	134	1	1347	3	Y	17	19	1			17
							19	9									
08	DLQ G-10		1442	-0-	1442	2942	119	1	1304	3	Y	17	20	1			14
							19	9									
09	DLQ G-10		1269	-0-	1269	4211	105	1	1150	3	Y	13	10	1			17
							14	9									
*10	2200	N	1403	-0-	-797	3414	116	1	1266	3	Y	19	20	1			16
							21	9									
*11	3000	N	1372	-0-	-1628	1786	105	1	1242	3	Y	23	17	1			22
							25	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	591	-0-	-9	-0-	58	1	533	3	N	-0-					-0-
07	806	N	582	-0-	-224	-0-	53	1	529	3	N	-0-					-0-
08	682	N	376	-0-	-306	-0-	39	1	337	3	N	-0-					-0-
09	600	N	454	-0-	-146	-0-	36	1	418	3	N	-0-					-0-
10	589	N	503	-0-	-86	-0-	47	1	456	3	N	-0-					-0-
*11	519	N	519	-0-	-0-	-0-	50	1	469	3	N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	18	1	415	3	Y	-0-					-0-
07	DLQ G-10		454	-0-	454	454	19	1	435	3	Y	-0-					-0-
08	DLQ G-10		428	-0-	428	882	18	1	410	3	Y	-0-					-0-
09	DLQ G-10		347	-0-	347	1229	17	1	330	3	Y	-0-					-0-
*10	1690	N	461	-0-	-1229	-0-	18	1	443	3	Y	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	16	1	375	3	Y	-0-					-0-

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1396	-0-	-584	-0-	56 43	1 9	1297	3	Y	39	27	1			38
07	DLQ G-10		1849	-0-	1849	1849	75 70	1 9	1704	3	Y	64	48	1	4	8	50
08	DLQ G-10		1566	-0-	1566	3415	64 46	1 9	1456	3	Y	42	72	1			20
09	DLQ G-10		1430	-0-	1430	4845	70 31	1 9	1329	3	Y	28	1	1			47
*10	2200	N	1848	-0-	-352	4493	71 77	1 9	1700	3	Y	70	73	1	2	8	42
*11	3000	N	892	-0-	-2108	2385	33 77	1 9	782	3	Y	70	70	1			42

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	8 6	1 9	192	3	Y	5	3	1			4
07	DLQ G-10		208	-0-	208	208	9 6	1 9	193	3	Y	5	4	1			5
08	DLQ G-10		187	-0-	187	395	8 4	1 9	175	3	Y	4	7	1			2
09	DLQ G-10		145	-0-	145	540	7 2	1 9	136	3	Y	2					4
*10	741	N	201	-0-	-540	-0-	8 8	1 9	185	3	Y	7	7	1			4
*11	182	N	182	-0-	-0-	-0-	7 7	1 9	168	3	Y	6	6	1			4

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	65 14	1 9	706	3	Y	13	10	1			15
07	DLQ G-10		856	-0-	856	856	76 14	1 9	766	3	Y	13	15	1			13
08	DLQ G-10		887	-0-	887	1743	73 14	1 9	800	3	Y	13	15	1			11
09	DLQ G-10		504	-0-	504	2247	41 10	1 9	453	3	Y	9	6	1			14
*10	2200	N	300	-0-	-1900	347	25 7	1 9	268	3	Y	6	13	1			7
*11	1367	N	1020	-0-	-347	-0-	77 26	1 9	917	3	Y	24	12	1			19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	232	-0-	-188	-0-		9 1 9 9	214	3	Y	8	6	1			8
07	DLQ G-10		347	-0-	347	347		14 1 14 9	319	3	Y	13	10	1			11
08	DLQ G-10		348	-0-	348	695		14 1 9 9	325	3	Y	8	15	1			4
09	DLQ G-10		446	-0-	446	1141		22 1 7 9	417	3	Y	6					10
*10	1614	N	473	-0-	-1141	-0-		18 1 17 9	438	3	Y	15	16	1			9
*11	439	N	439	-0-	-0-	-0-		17 1 17 9	405	3	Y	15	15	1			9

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

06	173		-0-	-0-	-173	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

06	1587	N	1587	-0-	-0-	-0-	1574	3	13	9	Y	12	70	1			21
07	DLQ G-10		1591	-0-	1591	1591	1561	3	30	9	Y	27					48
08	DLQ G-10		1505	-0-	1505	3096	1486	3	19	9	Y	17					65
09	DLQ G-10		1356	-0-	1356	4452	1320	3	36	9	Y	33					98
*10	2200	N	1500	-0-	-700	3752	1461	3	39	9	Y	35	82	1			51
*11	3000	N	1424	-0-	-1576	2176	1387	3	37	9	Y	34					85

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

06	558	N	558	-0-	-0-	-0-	47	1 3 9	508	3	Y	3	3	1			4
07	DLQ G-10		536	-0-	536	536	48	1 2 9	486	3	Y	2	3	1			3
08	DLQ G-10		576	-0-	576	1112	48	1 3 9	525	3	Y	3	3	1			3
09	DLQ G-10		470	-0-	470	1582	39	1 2 9	429	3	Y	2	1	1			4
*10	2108	N	526	-0-	-1582	-0-	44	1 3 9	479	3	Y	3	4	1			3
*11	463	N	463	-0-	-0-	-0-	36	1 3 9	424	3	Y	3	1	1			5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	18	1	196	3	Y	13	1	1			13
							14	9									
07	DLQ G-10		180	-0-	180	180	15	1	153	3	Y	11	12	1			12
							12	9									
08	DLQ G-10		139	-0-	139	319	11	1	122	3	Y	5	7	1			10
							6	9									
09	DLQ G-10		416	-0-	416	735	35	1	381	3	Y	-0-	4	1			6
*10	924	N	189	-0-	-735	-0-	16	1	172	3	Y	1	5	1			2
							1	9									
*11	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-	1	1			1

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1190	N	1190	-0-	-0-	-0-	99	1	1070	3	N	19					214
							21	9									
07	1302	N	1249	-0-	-53	-0-	112	1	1107	3	N	27	157	1			84
							30	9									
08	1240	N	1225	-0-	-15	-0-	105	1	1091	3	N	26					110
							29	9									
09	1200	N	1092	-0-	-108	-0-	101	1	972	3	N	17					127
							19	9									
10	1240	N	1227	-0-	-13	-0-	113	1	1088	3	N	24					151
							26	9									
11	1200	N	1014	-0-	-186	-0-	96	1	909	3	N	8					159
							9	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	33	1	362	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		399	-0-	399	399	36	1	361	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		381	-0-	381	780	32	1	347	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		291	-0-	291	1071	24	1	266	3	Y	1	1	1			2
							1	9									
*10	1418	N	347	-0-	-1071	-0-	29	1	316	3	Y	2	2	1			2
							2	9									
*11	313	N	313	-0-	-0-	-0-	24	1	287	3	Y	2	1	1			3
							2	9									

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	46	1	419	3	N	-0-					61
07	496	N	477	-0-	-19	-0-	43	1	431	3	N	3					64
							3	9									
08	496	N	457	-0-	-39	-0-	48	1	409	3	N	-0-					64
09	480	N	411	-0-	-69	-0-	33	1	378	3	N	-0-					64
10	465	N	460	-0-	-5	-0-	43	1	416	3	N	1					65
							1	9									
*11	463	N	463	-0-	-0-	-0-	45	1	418	3	N	-0-					65

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	49	1	535	3	Y	-0-					82
07	DLQ G-10		605	-0-	605	605	55	1	550	3	Y	-0-					82
08	DLQ G-10		594	-0-	594	1199	50	1	544	3	Y	-0-					82
09	DLQ G-10		525	-0-	525	1724	44	1	481	3	Y	-0-					82
*10	2200	N	601	-0-	-1599	125	51	1	550	3	Y	-0-					82
*11	686	N	561	-0-	-125	-0-	44	1	517	3	Y	-0-					82

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2144	-0-	-76	-0-	180	1	1954	3	Y	9	5	1			8
							10	9									
07	DLQ G-10		2272	-0-	2272	2272	204	1	2057	3	Y	10	11	1			7
							11	9									
08	DLQ G-10		2216	-0-	2216	4488	185	1	2021	3	Y	9	11	1			5
							10	9									
09	DLQ G-10		1966	-0-	1966	6454	164	1	1795	3	Y	6	6	1			5
							7	9									
*10	2200	N	2235	-0-	35	6489	187	1	2039	3	Y	8	6	1			7
							9	9									
*11	3000	N	2060	-0-	-940	5549	159	1	1888	3	Y	12	13	1			6
							13	9									

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1402	-0-	-68	-0-	117	1	1268	3	N	15					222
							17	9									
07	1519	N	1505	-0-	-14	-0-	136	1	1365	3	N	4					226
							4	9									
08	1482	N	1482	-0-	-0-	-0-	124	1	1357	3	N	1	159	1			68
							1	9									
09	1410	N	1280	-0-	-130	-0-	107	1	1173	3	N	-0-					68
10	1519	N	1391	-0-	-128	-0-	116	1	1261	3	N	13					81
							14	9									
11	1440	N	1271	-0-	-169	-0-	99	1	1166	3	N	5					86
							6	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3075	-0-	-225	-0-	3028	3	47	9	N	43					135
07	3410	X	3197	-0-	-213	-0-	3138	3	59	9	N	54	1	8			188
08	3379	X	2797	-0-	-582	-0-	2773	3	24	9	N	22					210
09	3180	X	2826	-0-	-354	-0-	2797	3	29	9	N	26	162	1	1	8	73
10	3224	X	2973	-0-	-251	-0-	2923	3	50	9	N	45					118
11	3090	X	2859	-0-	-231	-0-	2792	3	67	9	N	61					179

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	31	3			Y	-0-					-0-
08	DLQ G-10		12	-0-	12	43	12	3			Y	-0-					-0-
09	DLQ G-10		24	-0-	24	67	24	3			Y	-0-					-0-
*10	94	N	27	-0-	-67	-0-	27	3			Y	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
07	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
08	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
09	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
*10	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
*11	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
*10	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
*11	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
07	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
*10	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

06	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
07	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
08	1950	X	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
09	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
*10	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
*11	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

06	600	N	569	-0-	-31	-0-	566	2	3	9	N	3					42
07	606	N	606	-0-	-0-	-0-	605	2	1	9	N	1					43
08	607	N	607	-0-	-0-	-0-	605	2	2	9	N	2					45
09	570	N	320	-0-	-250	-0-	317	2	3	9	N	3					48
10	620	N	96	-0-	-524	-0-	93	2	3	9	N	3					51
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	475	-0-	-35	-0-	472	2	3	9	Y	3					7
07	DLQ G-10		582	-0-	582	582	579	2	3	9	Y	3					10
08	DLQ G-10		583	-0-	583	1165	579	2	4	9	Y	4					14
09	1726	N	561	-0-	-1165	-0-	559	2	2	9	Y	2					16
10	589	N	552	-0-	-37	-0-	545	2	7	9	Y	6					22
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					22

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	2	-0-	-298	-0-	2	2			N	-0-					20
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					20
08	310	N	26	-0-	-284	-0-	26	2			N	-0-					20
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					20
10	341	N	17	-0-	-324	-0-	17	2			N	-0-					20
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	556	-0-	-14	-0-	554	2	2	9	N	2					134
07	531	N	531	-0-	-0-	-0-	530	2	1	9	N	1					135
08	527	N	520	-0-	-7	-0-	520	2			N	-0-					135
09	570	N	533	-0-	-37	-0-	533	2			N	-0-					135
*10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					135
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					135

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994	N	994	-0-	-0-	-0-	959	2	35	9	N	32					104
07	845	N	845	-0-	-0-	-0-	839	2	6	9	N	5					109
08	820	N	820	-0-	-0-	-0-	811	2	9	9	N	8					117
09	780	N	733	-0-	-47	-0-	724	2	9	9	N	8					125
10	806	N	771	-0-	-35	-0-	758	2	13	9	N	12					137
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					137

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1022	-0-	-58	-0-	1014	2	8	9	N	7					105
07	1141	N	1141	-0-	-0-	-0-	1138	2	3	9	N	3					108
08	1117	N	1117	-0-	-0-	-0-	1113	2	4	9	N	4					112
09	1079	N	1079	-0-	-0-	-0-	1075	2	4	9	N	4					116
*10	1236	N	1236	-0-	-0-	-0-	1230	2	6	9	N	5					121
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					121

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1424	N	1424	-0-	-0-	-0-	1417	2	7	9	Y	6					15
07	DLQ G-10		1357	-0-	1357	1357	1351	2	6	9	Y	5					20
08	DLQ G-10		1360	-0-	1360	2717	1352	2	8	9	Y	7					27
09	2900	N	1309	-0-	-1591	1126	1305	2	4	9	Y	4					31
*10	2408	N	1282	-0-	-1126	-0-	1272	2	10	9	Y	9					40
11	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					40

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

HENDERSON & ERICKSON, INC. 376810

MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					140
07	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					140
08	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					140
*09	854	N	854	-0-	-0-	-0-	854	2			N	-0-					140
*10	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					140
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					140

MARIPOSA PRODUCTION, LP 526246

CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
07	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
08	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
09	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
10	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
11	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219

MAYJAC I, LLC 536431

MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

06	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
07	403	N	353	-0-	-50	-0-	353	1			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	1			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	1			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	1			N	-0-					-0-
*11	469	N	469	-0-	-0-	-0-	469	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606

BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

06	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

SMITH OPERATING AND MGMT CO. 794541

CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

06	90	N	44	-0-	-46	-0-	44	2			N	-0-					198
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					198
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					198
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					198
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					198
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

06	120	N	93	-0-	-27	-0-	93	2			N	-0-					117
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					117
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					117
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					117
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					117
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					117

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	48	-0-	-42	-0-	48	2			N	-0-					178
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					178
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					178
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					178
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					178
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					218
07	490	N	490	-0-	-0-	-0-	484	2	6	9	N	5					223
08	434	N	421	-0-	-13	-0-	417	2	4	9	N	4	154	1			73
09	420	N	394	-0-	-26	-0-	394	2			N	-0-					73
10	435	N	435	-0-	-0-	-0-	434	2	1	9	N	1					74
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					74

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

06	90	N	74	-0-	-16	-0-	74	2			N	-0-					126
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					126
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					126
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					126
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					126
*11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

06	810	N	703	-0-	-107	-0-	700	2	3	9	N	3					533
07	806	N	657	-0-	-149	-0-	653	2	4	9	N	4					537
08	775	N	640	-0-	-135	-0-	634	2	6	9	N	5	162	1			380
09	690	N	533	-0-	-157	-0-	533	2			N	-0-					380
10	651	N	637	-0-	-14	-0-	635	2	2	9	N	2					382
*11	638	N	638	-0-	-0-	-0-	637	2	1	9	N	1					383

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					347
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					347
08	124	N	78	-0-	-46	-0-	78	2			N	-0-					347
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					347
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					347
*11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					214
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					214
08	279	N	254	-0-	-25	-0-	254	2			N	-0-					214
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					214
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					214
*11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

06	566	N	566	-0-	-0-	-0-	560	2	6	9	N	5					321
07	620	N	587	-0-	-33	-0-	579	2	8	9	N	7					328
08	651	N	563	-0-	-88	-0-	557	2	6	9	N	5					333
09	570	N	569	-0-	-1	-0-	562	2	7	9	N	6					339
10	602	N	602	-0-	-0-	-0-	594	2	8	9	N	7					346
*11	553	N	553	-0-	-0-	-0-	545	2	8	9	N	7	1	8			352

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					310
07	186	N	170	-0-	-16	-0-	170	2			N	-0-					310
08	186	N	171	-0-	-15	-0-	171	2			N	-0-					310
09	180	N	151	-0-	-29	-0-	151	2			N	-0-					310
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					310
11	180	N	159	-0-	-21	-0-	159	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0-	-0-	623	2	7	9	N	6					560
07	655	N	655	-0-	-0-	-0-	648	2	7	9	N	6					566
08	652	N	652	-0-	-0-	-0-	642	2	10	9	N	9					575
09	630	N	580	-0-	-50	-0-	578	2	2	9	N	2					577
10	672	N	672	-0-	-0-	-0-	662	2	10	9	N	9	103	1	2	8	481
*11	672	N	672	-0-	-0-	-0-	665	2	7	9	N	6					487

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	278	2	3	9	N	3	1	8			126
07	299	N	299	-0-	-0-	-0-	298	2	1	9	N	1					127
08	279	N	175	-0-	-104	-0-	175	2			N	-0-					127
09	270	N	99	-0-	-171	-0-	99	2			N	-0-					127
10	310	N	173	-0-	-137	-0-	173	2			N	-0-					127
*11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					127

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	497	-0-	-13	-0-	491	2	6	9	N	5					508
07	496	N	496	-0-	-0-	-0-	490	2	6	9	N	5					513
08	527	N	459	-0-	-68	-0-	453	2	6	9	N	5					518
09	510	N	446	-0-	-64	-0-	443	2	3	9	N	3					521
10	496	N	474	-0-	-22	-0-	471	2	3	9	N	3					524
*11	460	N	460	-0-	-0-	-0-	453	2	7	9	N	6					530

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	165	2			N	-0-					253
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					253
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					253
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					253
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					253
11	180	N	178	-0-	-2	-0-	177	2	1	9	N	1	1	8			253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	410	-0-	-10	-0-	407	2	3	9	N	3					558
07	434	N	411	-0-	-23	-0-	409	2	2	9	N	2					560
08	434	N	369	-0-	-65	-0-	363	2	6	9	N	5					565
09	420	N	417	-0-	-3	-0-	413	2	4	9	N	4					569
10	431	N	431	-0-	-0-	-0-	429	2	2	9	N	2					571
*11	409	N	409	-0-	-0-	-0-	401	2	8	9	N	7					578

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	554	2	17	9	N	15					284
07	574	N	574	-0-	-0-	-0-	565	2	9	9	N	8					292
08	559	N	559	-0-	-0-	-0-	551	2	8	9	N	7					299
09	570	N	529	-0-	-41	-0-	526	2	3	9	N	3					302
10	589	N	570	-0-	-19	-0-	559	2	11	9	N	10	88	1			224
*11	556	N	556	-0-	-0-	-0-	547	2	9	9	N	8					232

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					259
07	6	N	5	-0-	-1	-0-	5	2			N	-0-					259
08	4	N	3	-0-	-1	-0-	3	2			N	-0-					259
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					259
10	5	N	3	-0-	-2	-0-	3	2			N	-0-					259
*11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

06	420	N	53	-0-	-367	-0-	53	2			N	-0-					307
07	434	N	113	-0-	-321	-0-	113	2			N	-0-					307
08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					307
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					307
10	354	N	354	-0-	-0-	-0-	346	2	8	9	N	7					314
*11	435	N	435	-0-	-0-	-0-	433	2	2	9	N	2					316

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

06	590	N	590	-0-	-0-	-0-	586	2	4	9	N	4	167	1			281
07	586	N	586	-0-	-0-	-0-	583	2	3	9	N	3					284
08	620	N	575	-0-	-45	-0-	569	2	6	9	N	5					289
09	600	N	510	-0-	-90	-0-	508	2	2	9	N	2					291
10	619	N	619	-0-	-0-	-0-	611	2	8	9	N	7					298
11	570	N	557	-0-	-13	-0-	554	2	3	9	N	3					301

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

06	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
08	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
*11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

06	330	N	248	-0-	-82	-0-	248	2			N	-0-					222
07	248	N	215	-0-	-33	-0-	215	2			N	-0-					222
08	279	N	88	-0-	-191	-0-	88	2			N	-0-					222
09	240	N	56	-0-	-184	-0-	56	2			N	-0-					222
10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					222
*11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	235	-0-	-5	-0-	233	3	2	9	Y	2					28
07	248	#	236	-0-	-12	-0-	232	3	4	9	Y	4					32
08	248	#	233	-0-	-15	-0-	231	3	2	9	Y	2					34
09	240	#	232	-0-	-8	-0-	230	3	2	9	Y	2					36
10	248	#	232	-0-	-16	-0-	230	3	2	9	Y	2					38
11	240	#	NO RPT	-0-	-240	-0-					Y	NO RPT					38

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	#	474	-0-	-336	-0-	46	1	428	2	Y	-0-					-0-
07	837	#	567	-0-	-270	-0-	48	1	519	2	Y	-0-					-0-
08	775	#	507	-0-	-268	-0-	46	1	461	2	Y	-0-					-0-
09	480	#	427	-0-	-53	-0-	47	1	380	2	Y	-0-					-0-
10	496	#	459	-0-	-37	-0-	50	1	409	2	Y	-0-					-0-
11	540	#	481	-0-	-59	-0-	48	1	433	2	Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	611	-0-	-19	-0-	30 11	1 9	570	2	Y	10	35	1			20
07	682	#	653	-0-	-29	-0-	31 8	1 9	614	2	Y	7	18	1			9
08	682	#	552	-0-	-130	-0-	30 10	1 9	512	2	Y	9					18
09	660	#	418	-0-	-242	-0-	30 8	1 9	380	2	Y	7					25
10	651	#	417	-0-	-234	-0-	32 7	1 9	378	2	Y	6					31
11	630	#	431	-0-	-199	-0-	31 10	1 9	390	2	Y	9	34	1			6

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	#	402	-0-	-288	-0-	383	2	19	9	N	17					261
07	713	#	586	-0-	-127	-0-	572	2	14	9	N	13					274
08	670	R	670	-0-	-0-	-0-	631	2	39	9	N	35					309
09	630	#	586	-0-	-44	-0-	586	2			N	-0-	132	1			177
*10	651	#	576	-0-	-75	-0-	576	2			N	-0-					177
11	630	#	514	-0-	-116	-0-	488	2	26	9	N	24					150

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	366	-0-	-744	-0-	363	2	3	9	N	3					111
07	1294	R	1294	-0-	-0-	-0-	1291	2	3	9	N	3					114
08	1033	R	1033	-0-	-0-	-0-	1026	2	7	9	N	6					120
09	904	R	904	-0-	-0-	-0-	904	2			N	-0-	51	1			69
*10	1138	R	1138	-0-	-0-	-0-	1138	2			N	-0-					69
11	1110	#	903	-0-	-207	-0-	899	2	4	9	N	4					43

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	137	-0-	-43	-0-	137	3			N	-0-					14
07	217	#	160	-0-	-57	-0-	160	3			N	-0-					14
08	217	#	197	-0-	-20	-0-	197	3			N	-0-					14
09	240	R	240	-0-	-0-	-0-	240	3			N	-0-					14
10	164	R	164	-0-	-0-	-0-	164	3			N	-0-					14
*11	184	R	184	-0-	-0-	-0-	184	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

06	210	#	-0-	-0-	-210	-0-					N	-0-					204
07	217	#	204	-0-	-13	-0-	204	3			N	-0-					204
08	283	R	283	-0-	-0-	-0-	283	3			N	-0-					204
09	296	R	296	-0-	-0-	-0-	296	3			N	-0-					204
10	324	R	324	-0-	-0-	-0-	324	3			N	-0-					204
11	240	#	231	-0-	-9	-0-	231	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

06	330	#	302	-0-	-28	-0-	302	3			Y	-0-					-0-
07	341	#	269	-0-	-72	-0-	269	3			Y	-0-					-0-
08	341	#	302	-0-	-39	-0-	302	3			Y	-0-					-0-
09	587	R	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
10	547	R	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
11	300	#	206	-0-	-94	-0-	206	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

06	811	R	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	991	R	991	-0-	-0-	-0-	991	3			N	-0-					-0-
08	756	R	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	820	R	820	-0-	-0-	-0-	820	3			N	-0-					-0-
10	744	#	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	720	#	589	-0-	-131	-0-	589	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

06	1355	R	1355	-0-	-0-	-0-	1316	3	39	9	Y	35	40	1			11
07	1395	#	1199	-0-	-196	-0-	1158	3	41	9	Y	37	34	1			14
08	1420	R	1420	-0-	-0-	-0-	1379	3	41	9	Y	37	34	1			17
09	1350	#	1287	-0-	-63	-0-	1253	3	34	9	Y	31	34	1			14
10	1460	R	1460	-0-	-0-	-0-	1430	3	30	9	Y	27	26	1			15
*11	1695	R	1695	-0-	-0-	-0-	1653	3	42	9	Y	38	34	1			19

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) //CONT.// 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

FDL OPERATING, LLC 263924
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

06	3000	N	4427	-0-	1427	1427	4427	2			Y	-0-					-0-
07	3100	N	4029	-0-	929	2356	4029	2			Y	-0-					-0-
08	3100	N	3920	-0-	820	3176	3920	2			Y	-0-					-0-
09	3000	N	3677	-0-	677	3853	3677	2			Y	-0-					-0-
10	8483	X	4630	-0-	-3853	-0-	4630	2			Y	-0-					-0-
*11	5132	X	5132	-0-	-0-	-0-	5132	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

06	2181	N	2181	-0-	-0-	-0-	2181	2			Y	-0-					-0-
07	2011	N	2011	-0-	-0-	-0-	2011	2			Y	-0-					-0-
08	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
09	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					-0-
10	2311	N	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-
*11	2561	N	2561	-0-	-0-	-0-	2561	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

06	150	N	135	-0-	-15	-0-	129	2	6	9	Y	5					122
07	186	N	142	-0-	-44	-0-	138	2	4	9	Y	4					126
08	141	N	141	-0-	-0-	-0-	137	2	4	9	Y	4					130
09	150	N	134	-0-	-16	-0-	131	2	3	9	Y	3					133
*10	163	N	163	-0-	-0-	-0-	156	2	7	9	Y	6					139
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					139

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

06	1200	N	931	-0-	-269	-0-	931	2			N	-0-					1
07	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					1
08	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					1
09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					1
*10	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					1
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

06	990	N	963	-0-	-27	-0-	963	2			Y	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
*10	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

06	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
*10	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					3
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					3
08	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					3
09	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					3
*10	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					3
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
08	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	787	-0-	-293	-0-	787	2			Y	-0-					-0-
07	868	N	676	-0-	-192	-0-	676	2			Y	-0-					-0-
08	899	N	669	-0-	-230	-0-	669	2			Y	-0-					-0-
09	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
*10	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
07	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
08	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
09	2550	N	1885	-0-	-665	-0-	1885	2			N	-0-					-0-
10	2604	N	1985	-0-	-619	-0-	1985	2			N	-0-					-0-
11	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1046	N	1046	-0-	-0-	-0-	1045	2	1	9	Y	1					5
07	961	N	877	-0-	-84	-0-	876	2	1	9	Y	1					6
08	992	N	869	-0-	-123	-0-	868	2	1	9	Y	1					7
09	960	N	723	-0-	-237	-0-	722	2	1	9	Y	1					8
*10	876	N	876	-0-	-0-	-0-	875	2	1	9	Y	1	6	1			3
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-	1	1			-0-
07	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	N	1					1
08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-	1	1			-0-
09	1665	N	1665	-0-	-0-	-0-	1664	2	1	9	N	1					1
*10	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-	1	1			-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2163	-0-	-147	-0-	2163	2			Y	-0-					-0-
07	2232	N	2109	-0-	-123	-0-	2109	2			Y	-0-					-0-
08	2232	N	2089	-0-	-143	-0-	2089	2			Y	-0-					-0-
09	2160	N	2112	-0-	-48	-0-	2112	2			Y	-0-					-0-
10	2108	N	1791	-0-	-317	-0-	1791	2			Y	-0-					-0-
11	2010	N	NO RPT	-0-	-2010	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1449	-0-	-21	-0-	1449	2			N	-0-					-0-
07	1860	N	1418	-0-	-442	-0-	1418	2			N	-0-					-0-
08	1519	N	1405	-0-	-114	-0-	1405	2			N	-0-					-0-
09	1440	N	1371	-0-	-69	-0-	1371	2			N	-0-					-0-
10	1426	N	1337	-0-	-89	-0-	1337	2			N	-0-					-0-
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	N	1082	-0-	-0-	-0-	1081	2	1	9	N	1					9
07	1271	N	1100	-0-	-171	-0-	1100	2			N	-0-					9
08	1116	N	1090	-0-	-26	-0-	1090	2			N	-0-					9
09	1080	N	1030	-0-	-50	-0-	1030	2			N	-0-					9
10	1085	N	1010	-0-	-75	-0-	1009	2	1	9	N	1					10
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					10

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
*10	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
07	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
08	1457	N	1391	-0-	-66	-0-	1391	2			N	-0-					-0-
09	1440	N	1092	-0-	-348	-0-	1092	2			N	-0-					-0-
10	1395	N	1074	-0-	-321	-0-	1074	2			N	-0-					-0-
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	242	-0-	-58	-0-	242	2			N	-0-					-0-
07	341	N	267	-0-	-74	-0-	267	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
08	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
*10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1151	-0-	-19	-0-	1151	2			N	-0-					-0-
07	1209	N	1164	-0-	-45	-0-	1164	2			N	-0-					-0-
08	1240	N	1153	-0-	-87	-0-	1153	2			N	-0-					-0-
09	1140	N	929	-0-	-211	-0-	929	2			N	-0-					-0-
10	1178	N	947	-0-	-231	-0-	947	2			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
07	1643	N	1635	-0-	-8	-0-	1635	2			N	-0-					-0-
08	1705	N	1620	-0-	-85	-0-	1620	2			N	-0-					-0-
09	1590	N	1405	-0-	-185	-0-	1405	2			N	-0-					-0-
10	1643	N	1385	-0-	-258	-0-	1385	2			N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	518	-0-	-22	-0-	511	2	7	9	Y	6					68
07	627	N	627	-0-	-0-	-0-	624	2	3	9	Y	3					71
08	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					71
09	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					71
*10	344	N	344	-0-	-0-	-0-	336	2	8	9	Y	7					78
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					78

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3542	-0-	-358	-0-	3542	2			N	-0-					-0-
07	4030	X	2370	-0-	-1660	-0-	2370	2			N	-0-					-0-
08	4154	X	2347	-0-	-1807	-0-	2347	2			N	-0-					-0-
09	4020	X	3388	-0-	-632	-0-	3388	2			N	-0-					-0-
10	4154	X	3022	-0-	-1132	-0-	3022	2			N	-0-					-0-
11	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2209	X	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
07	2139	X	1860	-0-	-279	-0-	1860	2			N	-0-					-0-
08	2263	X	1842	-0-	-421	-0-	1842	2			N	-0-					-0-
09	2220	X	1755	-0-	-465	-0-	1755	2			N	-0-					-0-
10	2294	X	1793	-0-	-501	-0-	1793	2			N	-0-					-0-
11	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	879	-0-	-81	-0-	879	2			N	-0-					-0-
07	1240	N	1122	-0-	-118	-0-	1122	2			N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
*10	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	319	-0-	-161	-0-	318	2	1	9	N	1	2	1			1
07	2545	N	2545	-0-	-0-	-0-	2544	2	1	9	N	1					2
08	2521	N	2521	-0-	-0-	-0-	2520	2	1	9	N	1	2	1			1
09	960	N	960	-0-	-0-	-0-	959	2	1	9	N	1					2
*10	1383	N	1383	-0-	-0-	-0-	1382	2	1	9	N	1	2	1			1
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

06	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
08	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
*10	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
*11	2967	N	2967	-0-	-0-	-0-	2967	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	510	N	457	-0-	-53	-0-	457	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*11	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*10	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
07	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

06	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
07	2363	N	2363	-0-	-0-	-0-	2363	3			N	-0-					-0-
08	2369	N	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
09	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
*10	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					-0-
*11	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

06	480	N	329	-0-	-151	-0-	329	3			Y	-0-					-0-
07	403	N	338	-0-	-65	-0-	338	3			Y	-0-					-0-
08	341	N	250	-0-	-91	-0-	250	3			Y	-0-					-0-
09	330	N	285	-0-	-45	-0-	285	3			Y	-0-					-0-
10	341	N	291	-0-	-50	-0-	291	3			Y	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
07	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
09	780	N	667	-0-	-113	-0-	667	3			N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			Y	-0-					-0-
08	589	N	551	-0-	-38	-0-	551	3			Y	-0-					-0-
09	630	N	624	-0-	-6	-0-	624	3			Y	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
*11	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
07	6	N	2	-0-	-4	-0-	2	3			Y	-0-					1
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
09	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					1
11	12	N	1	-0-	-11	-0-	1	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	122	-0-	-28	-0-	122	3			Y	-0-					30
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					30
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					30
09	160	N	160	-0-	-0-	-0-	158	3	2	9	Y	2					32
10	124	N	100	-0-	-24	-0-	99	3	1	9	Y	1					33
*11	176	N	176	-0-	-0-	-0-	175	3	1	9	Y	1					34

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					40
07	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					40
08	1226	N	1226	-0-	-0-	-0-	1226	3			Y	-0-					40
09	630	N	360	-0-	-270	-0-	360	3			Y	-0-					40
10	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					40
*11	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					40

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

06	390	N	378	-0-	-12	-0-	375	3	3	9	N	3	3	8			-0-
07	717	N	717	-0-	-0-	-0-	714	3	3	9	N	3	3	8			-0-
08	403	N	379	-0-	-24	-0-	378	3	1	9	N	1	1	8			-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	465	N	265	-0-	-200	-0-	257	3	8	9	N	7	7	8			-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

06	420	N	390	-0-	-30	-0-	381	3	9	9	N	8	9	1			5
07	618	N	618	-0-	-0-	-0-	611	3	7	9	N	6	3	1			8
08	405	N	405	-0-	-0-	-0-	397	3	8	9	N	7	11	1			4
09	445	N	445	-0-	-0-	-0-	438	3	7	9	N	6	6	1			4
10	496	N	421	-0-	-75	-0-	411	3	10	9	N	9	9	1			4
11	390	N	235	-0-	-155	-0-	223	3	12	9	N	11	9	1			6

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

06	570	N	555	-0-	-15	-0-	555	3			Y	-0-					8
07	558	N	499	-0-	-59	-0-	499	3			Y	-0-					8
08	589	N	508	-0-	-81	-0-	508	3			Y	-0-					8
09	570	N	523	-0-	-47	-0-	523	3			Y	-0-					8
10	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					8
*11	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2007	-0-	-693	-0-	2007	3			Y	-0-					-0-
07	2790	X	1910	-0-	-880	-0-	1910	3			Y	-0-					-0-
08	2635	X	1905	-0-	-730	-0-	1905	3			Y	-0-					-0-
09	2070	X	1910	-0-	-160	-0-	1910	3			Y	-0-					-0-
10	2077	X	2045	-0-	-32	-0-	2045	3			Y	-0-					-0-
*11	2028	X	2028	-0-	-0-	-0-	2028	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	690	N	551	-0-	-139	-0-	551	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
09	810	N	692	-0-	-118	-0-	692	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

06	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
07	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
09	960	N	813	-0-	-147	-0-	813	3			Y	-0-					-0-
10	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
*11	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

06	408	N	408	-0-	-0-	-0-	407	3	1	9	Y	1					21
07	365	N	365	-0-	-0-	-0-	364	3	1	9	Y	1					22
08	404	N	404	-0-	-0-	-0-	403	3	1	9	Y	1					23
09	357	N	357	-0-	-0-	-0-	356	3	1	9	Y	1					24
10	481	N	481	-0-	-0-	-0-	480	3	1	9	Y	1					25
*11	445	N	445	-0-	-0-	-0-	444	3	1	9	Y	1					26

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1324	-0-	-26	-0-	1324	3			N	-0-					-0-
07	1240	N	1208	-0-	-32	-0-	1208	3			N	-0-					-0-
08	1364	N	1198	-0-	-166	-0-	1198	3			N	-0-					-0-
09	1320	N	1233	-0-	-87	-0-	1233	3			N	-0-					-0-
10	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
*11	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					5
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					5
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					5
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					5
10	589	N	455	-0-	-134	-0-	455	3			N	-0-					5
11	570	N	430	-0-	-140	-0-	430	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	4516	-0-	-944	-0-	4514	3	2	9	N	2					67
07	5518	X	4787	-0-	-731	-0-	4787	3			N	-0-					67
08	5301	X	5132	-0-	-169	-0-	5132	3			N	-0-					67
09	5130	X	5023	-0-	-107	-0-	5023	3			N	-0-					67
10	5870	X	5870	-0-	-0-	-0-	5870	3			N	-0-					67
*11	5943	X	5943	-0-	-0-	-0-	5943	3			N	-0-					67

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					4
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					4
08	62	N	23	-0-	-39	-0-	23	3			N	-0-					4
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					4
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					4
11	30	N	-0-	-0-	-30	-0-					N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					1
07	341	N	333	-0-	-8	-0-	333	3			Y	-0-					1
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					1
09	330	N	257	-0-	-73	-0-	257	3			Y	-0-					1
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					1
11	330	N	317	-0-	-13	-0-	317	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	658	-0-	-272	-0-	658	3			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
09	660	N	242	-0-	-418	-0-	242	3			N	-0-					-0-
10	868	N	324	-0-	-544	-0-	324	3			N	-0-					-0-
*11	870	N	256	-0-	-614	-0-	256	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	292	-0-	-188	-0-	292	3			N	-0-					-0-
07	2170	N	1573	-0-	-597	-0-	1573	3			N	-0-					-0-
08	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	1581	N	1395	-0-	-186	-0-	1395	3			N	-0-					-0-
11	1470	N	859	-0-	-611	-0-	859	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					72
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					72
08	558	N	425	-0-	-133	-0-	425	3			N	-0-					72
09	540	N	411	-0-	-129	-0-	411	3			N	-0-					72
10	558	N	469	-0-	-89	-0-	469	3			N	-0-					72
*11	509	N	509	-0-	-0-	-0-	497	3	12	9	N	11					83

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

06	210	N	176	-0-	-34	-0-	176	3			N	-0-					20
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					20
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					20
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					20
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					20
*11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					20

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2017 - PLUGGED 06/21/17

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

06	1200	N	978	-0-	-222	-0-	50	1	918	2	Y	9	9	1					3
							10	9											
07	1178	N	762	-0-	-416	-0-	35	1	727	2	Y	-0-	3	7					-0-
08	1054	N	827	-0-	-227	-0-	66	1	761	2	Y	-0-							-0-
09	990	N	753	-0-	-237	-0-	39	1	714	2	Y	-0-							-0-
10	775	N	664	-0-	-111	-0-	88	1	576	2	Y	-0-							-0-
11	810	N	687	-0-	-123	-0-	144	1	543	2	Y	-0-							-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1582	N	1582	-0-	-0-	-0-	80	1	1500	2	Y	2	2	1			1
							2	9									
07	2488	N	2488	-0-	-0-	-0-	114	1	2361	2	Y	12	11	1			2
							13	9									
08	2696	N	2696	-0-	-0-	-0-	215	1	2471	2	Y	9	8	1			3
							10	9									
09	2456	N	2456	-0-	-0-	-0-	126	1	2321	2	Y	8	8	1			3
							9	9									
10	2480	N	2169	-0-	-311	-0-	286	1	1872	2	Y	10	11	1			2
							11	9									
11	2520	N	2232	-0-	-288	-0-	468	1	1764	2	Y	-0-					2

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	644	N	644	-0-	-0-	-0-	33	1	601	2	Y	9	9	1			2
							10	9									
07	914	N	914	-0-	-0-	-0-	42	1	872	2	Y	-0-	2	7			-0-
08	991	N	991	-0-	-0-	-0-	79	1	912	2	Y	-0-					-0-
09	904	N	904	-0-	-0-	-0-	47	1	857	2	Y	-0-					-0-
10	899	N	797	-0-	-102	-0-	106	1	691	2	Y	-0-					-0-
11	960	N	824	-0-	-136	-0-	173	1	651	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	109	-0-	-41	-0-	5	1	104	2	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	7	1	145	2	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	14	1	152	2	N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	8	1	143	2	N	-0-					-0-
10	155	N	133	-0-	-22	-0-	18	1	115	2	N	-0-					-0-
11	150	N	138	-0-	-12	-0-	29	1	109	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	52	1	956	2	N	2	2	1			1
							2	9									
07	1236	N	1236	-0-	-0-	-0-	56	1	1162	2	N	16	14	1			3
							18	9									
08	1324	N	1324	-0-	-0-	-0-	95	1	1217	2	N	11	10	1			4
							12	9									
09	1217	N	1217	-0-	-0-	-0-	62	1	1143	2	N	11	11	1			4
							12	9									
10	1240	N	1075	-0-	-165	-0-	141	1	922	2	N	11	13	1			2
							12	9									
11	1290	N	1099	-0-	-191	-0-	230	1	869	2	N	-0-					2

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					148
07	1054	N	978	-0-	-76	-0-	978	2			N	-0-					148
08	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					148
09	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					148
10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					148
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DPMP ENERGY LLC 227740
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0-	-0-	139	1	721	2	N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	178	1	720	2	N	-0-					-0-
08	930	N	838	-0-	-92	-0-	235	1	603	2	N	-0-					-0-
09	870	N	750	-0-	-120	-0-	750	2			N	-0-					-0-
10	899	N	759	-0-	-140	-0-	101	1	658	2	N	-0-					-0-
11	810	N	672	-0-	-138	-0-	672	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	35	1	179	2	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	45	1	183	2	N	-0-					-0-
08	217	N	210	-0-	-7	-0-	59	1	151	2	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	26	1	164	2	N	-0-					-0-
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	80	1	23	3	N	-0-					11
07	124	N	79	-0-	-45	-0-	55	1	24	3	N	-0-					11
08	124	N	117	-0-	-7	-0-	95	1	22	3	N	-0-					11
09	115	N	115	-0-	-0-	-0-	92	1	23	3	N	-0-					11
*10	116	N	116	-0-	-0-	-0-	95	1	21	3	N	-0-					11
11	120	N	111	-0-	-9	-0-	92	1	19	3	N	-0-					11

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	2056	N	2056	-0-	-0-	-0-	2043	3	13	9	N	12					162
08	1279	N	1279	-0-	-0-	-0-	1266	3	13	9	N	12					174
09	450	N	450	-0-	-0-	-0-	443	3	7	9	N	6					180
10	2046	N	2014	-0-	-32	-0-	2014	3			N	-0-					180
*11	2284	N	2284	-0-	-0-	-0-	2278	3	6	9	N	5					185

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	848	-0-	-82	-0-	848	3			N	-0-					22
07	992	N	764	-0-	-228	-0-	764	3			N	-0-					22
08	992	N	706	-0-	-286	-0-	706	3			N	-0-					22
09	840	N	634	-0-	-206	-0-	634	3			N	-0-					22
10	775	N	603	-0-	-172	-0-	603	3			N	-0-					22
11	690	N	537	-0-	-153	-0-	537	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PERMIAN RESOURCES, LLC 655836
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF.10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
11	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1197	-0-	-63 B	-0-	1197	2			N	-0-					-0-
07	1023	N	718	-0-	-305 B	-0-	718	2			N	-0-					-0-
08	1426	N	557	-0-	-869 B	-0-	557	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	503	-0-	-697 B	-0-	503	2			N	-0-					-0-
10	713	N	497	-0-	-216 B	-0-	497	2			N	-0-					-0-
11	540	N	417	-0-	-123 B	-0-	417	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	#	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	#	54	-0-	-6	-0-	54	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	962	-0-	-238	-0-	962	2			N	-0-					-0-
07	1116	N	934	-0-	-182	-0-	934	2			N	-0-					-0-
08	992	N	813	-0-	-179	-0-	813	2			N	-0-					-0-
09	960	N	718	-0-	-242	-0-	718	2			N	-0-					-0-
10	930	N	516	-0-	-414	-0-	516	2			N	-0-					-0-
11	780	N	197	-0-	-583	-0-	197	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2224	N	2224	-0-	-0-	-0-	123	1	2101	3	Y	-0-					115
07	2000	N	2548	-0-	548	548	138	1	2392	3	Y	16					131
							18	9									
08	3074	N	2526	-0-	-548	-0-	139	1	2387	3	Y	-0-					131
09	2561	N	2561	-0-	-0-	-0-	126	1	2435	3	Y	-0-					131
10	2511	N	2162	-0-	-349	-0-	119	1	2043	3	Y	-0-					131
11	2430	N	1131	-0-	-1299	-0-	55	1	1076	3	Y	-0-					131

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	36	1	612	3	Y	-0-					161
07	695	N	695	-0-	-0-	-0-	38	1	657	3	Y	-0-					161
08	724	N	724	-0-	-0-	-0-	40	1	684	3	Y	-0-					161
09	711	N	711	-0-	-0-	-0-	35	1	676	3	Y	-0-					161
10	720	N	720	-0-	-0-	-0-	40	1	680	3	Y	-0-					161
*11	796	N	796	-0-	-0-	-0-	39	1	757	3	Y	-0-					161

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					6
07	195	N	195	-0-	-0-	-0-	11	1	184	3	Y	-0-					6
08	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					6
09	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					6
10	155	N	119	-0-	-36	-0-	7	1	112	3	Y	-0-					6
11	150	N	135	-0-	-15	-0-	7	1	128	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1028	N	1028	-0-	-0-	-0-	57	1	971	3	N	-0-					134
07	1158	N	1158	-0-	-0-	-0-	58	1	999	3	N	92					226
							101	9									
08	1121	N	1121	-0-	-0-	-0-	60	1	1030	3	N	28	181	1			73
							31	9									
09	1093	N	1093	-0-	-0-	-0-	53	1	1028	3	N	11					84
							12	9									
10	1136	N	1136	-0-	-0-	-0-	60	1	1033	3	N	39					123
							43	9									
*11	1259	N	1259	-0-	-0-	-0-	60	1	1163	3	N	33					156
							36	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	N	1233	-0-	-0-	-0-	66	1	1121	3	N	42	187	1			50
							46	9									
07	1256	N	1256	-0-	-0-	-0-	66	1	1137	3	N	48					98
							53	9									
08	1278	N	1278	-0-	-0-	-0-	70	1	1190	3	N	16					114
							18	9									
09	1222	N	1222	-0-	-0-	-0-	59	1	1132	3	N	28					142
							31	9									
10	1299	N	1299	-0-	-0-	-0-	70	1	1195	3	N	31					173
							34	9									
*11	1509	N	1509	-0-	-0-	-0-	70	1	1367	3	N	65					238
							72	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	4884	-0-	-1086	-0-	208	1	4644	3	N	29	133	1			69
							32	9									
07	6169	X	4251	-0-	-1918	-0-	224	1	4009	3	N	16					85
							18	9									
08	5983	X	4307	-0-	-1676	-0-	259	1	4017	3	N	28	54	1			59
							31	9									
09	5790	X	4304	-0-	-1486	-0-	253	1	3882	3	N	154	174	1			39
							169	9									
10	5704	X	3235	-0-	-2469	-0-	192	1	3015	3	N	25					64
							28	9									
*11	6302	X	6302	-0-	-0-	-0-	326	1	5915	3	N	55					119
							61	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

06	330	N	322	-0-	-8	-0-	14	1	306	3	N	2	2	1			50
							2	9									
07	392	N	392	-0-	-0-	-0-	21	1	370	3	N	1					51
							1	9									
08	398	N	398	-0-	-0-	-0-	24	1	371	3	N	3	4	1			50
							3	9									
09	384	N	384	-0-	-0-	-0-	23	1	359	3	N	2	4	1			48
							2	9									
10	403	N	299	-0-	-104	-0-	18	1	279	3	N	2					50
							2	9									
*11	438	N	438	-0-	-0-	-0-	23	1	413	3	N	2					52
							2	9									

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

06	662	N	662	-0-	-0-	-0-	28	1	631	3	N	3	3	1			6
							3	9									
07	814	N	814	-0-	-0-	-0-	43	1	768	3	N	3					9
							3	9									
08	825	N	825	-0-	-0-	-0-	50	1	769	3	N	5	8	1			6
							6	9									
09	797	N	797	-0-	-0-	-0-	48	1	743	3	N	5	9	1			2
							6	9									
10	618	N	618	-0-	-0-	-0-	37	1	577	3	N	4					6
							4	9									
*11	662	N	662	-0-	-0-	-0-	34	1	625	3	N	3					9
							3	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2059	-0-	-71	-0-	87	1	1946	3	Y	24	9	1			121
							26	9									
07	2448	N	2448	-0-	-0-	-0-	128	1	2290	3	Y	27					148
							30	9									
08	2477	N	2477	-0-	-0-	-0-	148	1	2295	3	Y	31	24	1			155
							34	9									
09	2396	N	2396	-0-	-0-	-0-	144	1	2219	3	Y	30	25	1			160
							33	9									
10	2449	N	1858	-0-	-591	-0-	110	1	1723	3	Y	23					183
							25	9									
11	2400	N	2329	-0-	-71	-0-	120	1	2177	3	Y	29					212
							32	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1572	N	1572	-0-	-0-	-0-	67	1	1498	3	N	6	8	1			126
							7	9									
07	1497	N	1497	-0-	-0-	-0-	78	1	1398	3	N	19					145
							21	9									
08	1506	N	1506	-0-	-0-	-0-	90	1	1401	3	N	14	18	1			141
							15	9									
09	1453	N	1453	-0-	-0-	-0-	88	1	1355	3	N	9	44	1			106
							10	9									
10	1488	N	1125	-0-	-363	-0-	67	1	1051	3	N	6					112
							7	9									
11	1440	N	830	-0-	-610	-0-	43	1	781	3	N	5					117
							6	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	32	1	714	3	N	2					21
							2	9									
07	543	N	543	-0-	-0-	-0-	29	1	512	3	N	2					23
							2	9									
08	549	N	549	-0-	-0-	-0-	33	1	513	3	N	3	5	1			21
							3	9									
09	750	N	533	-0-	-217	-0-	32	1	497	3	N	4	6	1			19
							4	9									
10	558	N	412	-0-	-146	-0-	25	1	385	3	N	2					21
							2	9									
11	540	N	413	-0-	-127	-0-	21	1	389	3	N	3					24
							3	9									

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	4684	-0-	-2906	-0-	199	1	4445	3	Y	36	27	1			169
							40	9									
07	6696	X	6092	-0-	-604	-0-	320	1	5724	3	Y	44					213
							48	9									
08	6417	X	6169	-0-	-248	-0-	370	1	5737	3	Y	56	61	1			208
							62	9									
09	6210	X	5971	-0-	-239	-0-	361	1	5544	3	Y	60	64	1			204
							66	9									
10	6417	X	4621	-0-	-1796	-0-	275	1	4306	3	Y	36					240
							40	9									
11	5970	X	5352	-0-	-618	-0-	276	1	5009	3	Y	61	200	1			101
							67	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	1116	-0-	-0-	-0-	47	1	1059	3	N	9	5	1			110
							10	9									
07	1271	N	1271	-0-	-0-	-0-	67	1	1200	3	N	4					114
							4	9									
08	1302	N	1295	-0-	-7	-0-	78	1	1203	3	N	13	13	1			114
							14	9									
09	1256	N	1256	-0-	-0-	-0-	76	1	1162	3	N	16	13	1			117
							18	9									
10	1271	N	973	-0-	-298	-0-	58	1	903	3	N	11					128
							12	9									
11	1260	N	849	-0-	-411	-0-	44	1	801	3	N	4					132
							4	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2798	N	2798	-0-	-0-	-0-	148	1	2635	2	Y	14	14	1			33
							15	9									
07	2791	N	2791	-0-	-0-	-0-	151	1	2625	2	Y	14	3	0	7	1	37
							15	9									
08	2757	N	2757	-0-	-0-	-0-	156	1	2593	2	Y	7	4	0	12	1	28
							8	9									
09	2569	N	2569	-0-	-0-	-0-	141	1	2428	2	Y	-0-	2	1			26
*10	2263	N	1826	-0-	-437	-0-	99	1	1727	2	Y	-0-					26
11	2190	N	1593	-0-	-597	-0-	85	1	1508	2	Y	-0-					-0-

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	5654	-0-	-286	-0-	299	1	5340	2	Y	14	14	1			160
							15	9									
07	5695	X	5695	-0-	-0-	-0-	308	1	5372	2	Y	14	3	0	7	1	164
							15	9									
08	5624	X	5624	-0-	-0-	-0-	318	1	5287	2	Y	17	7	0	14	1	160
							19	9									
09	5310	X	5264	-0-	-46	-0-	288	1	4959	2	Y	15	7	1			168
							17	9									
10	5487	X	5429	-0-	-58	-0-	294	1	5115	2	Y	18	4	0	14	1	168
							20	9									
11	5310	X	5076	-0-	-234	-0-	271	1	4790	2	Y	14	15	1			167
							15	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-	Y	-0-	-0-
07	124	N	-0-	-0-	-124	-0-	Y	-0-	-0-
08	124	N	-0-	-0-	-124	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4956	X	4956	-0-	-0-	-0-	255	1	4543	2	Y	144	139	1			157
							158	9									
07	4996	X	4996	-0-	-0-	-0-	262	1	4572	2	Y	147	34	0	70	1	200
							162	9									
08	4650	X	4605	-0-	-45	-0-	253	1	4203	2	Y	135	68	0	136	1	131
							149	9									
09	4746	X	4746	-0-	-0-	-0-	251	1	4326	2	Y	154	69	1			216
							169	9									
10	4981	X	4981	-0-	-0-	-0-	260	1	4521	2	Y	182	38	0	144	1	216
							200	9									
*11	4727	X	4727	-0-	-0-	-0-	244	1	4317	2	Y	151	150	1			217
							166	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

06	690	N	623	-0-	-67	-0-	33	1	590	2	Y	-0-					-0-
07	651	N	641	-0-	-10	-0-	35	1	606	2	Y	-0-					-0-
08	690	N	690	-0-	-0-	-0-	39	1	651	2	Y	-0-					-0-
09	630	N	531	-0-	-99	-0-	29	1	502	2	Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	38	1	664	2	Y	-0-					-0-
11	630	N	500	-0-	-130	-0-	27	1	473	2	Y	-0-					-0-

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

06	642	N	642	-0-	-0-	-0-	34	1	608	2	N	-0-					28
07	653	N	653	-0-	-0-	-0-	35	1	618	2	N	-0-					28
08	629	N	629	-0-	-0-	-0-	36	1	593	2	N	-0-					28
09	604	N	604	-0-	-0-	-0-	33	1	571	2	N	-0-					28
10	577	N	577	-0-	-0-	-0-	31	1	546	2	N	-0-					28
*11	542	N	542	-0-	-0-	-0-	29	1	513	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

06	1186	N	1186	-0-	-0-	-0-	63	1	1123	2	N	-0-					24
07	1197	N	1197	-0-	-0-	-0-	65	1	1132	2	N	-0-					24
08	1181	N	1181	-0-	-0-	-0-	67	1	1114	2	N	-0-					24
09	1110	N	777	-0-	-333	-0-	43	1	734	2	N	-0-					24
10	1415	N	1415	-0-	-0-	-0-	77	1	1338	2	N	-0-					24
*11	1162	N	1162	-0-	-0-	-0-	62	1	1100	2	N	-0-					24

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

06	840	N	711	-0-	-129	-0-	37	1	657	2	Y	15	14	1			31
							17	9									
07	713	N	626	-0-	-87	-0-	33	1	578	2	Y	14	3	0	7	1	35
							15	9									
08	713	N	565	-0-	-148	-0-	31	1	519	2	Y	14	7	0	14	1	28
							15	9									
09	1183	N	1183	-0-	-0-	-0-	64	1	1101	2	Y	16	7	1			37
							18	9									
10	1159	N	1159	-0-	-0-	-0-	62	1	1077	2	Y	18	4	0	14	1	37
							20	9									
*11	1261	N	1261	-0-	-0-	-0-	67	1	1177	2	Y	15	15	1			37
							17	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

06	1410	N	1408	-0-	-2	-0-	74	1	1319	2	Y	14	41	1			7
							15	9									
07	1696	N	1696	-0-	-0-	-0-	91	1	1590	2	Y	14	3	0	7	1	11
							15	9									
08	1489	N	1489	-0-	-0-	-0-	84	1	1390	2	Y	14	7	0	14	1	4
							15	9									
09	1230	N	959	-0-	-271	-0-	49	1	853	2	Y	52	41	1			15
							57	9									
10	1271	N	734	-0-	-537	-0-	39	1	672	2	Y	21	4	0	14	1	18
							23	9									
*11	1504	N	1504	-0-	-0-	-0-	79	1	1404	2	Y	19	15	1			22
							21	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF. 11530 - 11536

06	1859	N	1859	-0-	-0-	-0-	98	1	1757	2	Y	4	1	1			14
							4	9									
07	1931	N	1931	-0-	-0-	-0-	105	1	1825	2	Y	1	1	1			14
							1	9									
08	1798	N	1389	-0-	-409	-0-	78	1	1302	2	Y	8	15	0	1	1	6
							9	9									
09	1888	N	1888	-0-	-0-	-0-	103	1	1781	2	Y	4	1	1			9
							4	9									
10	1824	N	1824	-0-	-0-	-0-	99	1	1722	2	Y	3	1	1			11
							3	9									
*11	1833	N	1833	-0-	-0-	-0-	91	1	1608	2	Y	122	21	1			112
							134	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF. 11120 - 11366

06	675	N	675	-0-	-0-	-0-	36	1	635	2	Y	4	1	1			12
							4	9									
07	743	N	743	-0-	-0-	-0-	40	1	702	2	Y	1	1	1			12
							1	9									
08	742	N	742	-0-	-0-	-0-	42	1	692	2	Y	7	13	0	1	1	5
							8	9									
09	782	N	782	-0-	-0-	-0-	43	1	733	2	Y	5	1	1			9
							6	9									
10	843	N	843	-0-	-0-	-0-	46	1	795	2	Y	2	1	1			10
							2	9									
*11	671	N	671	-0-	-0-	-0-	36	1	635	2	Y	-0-					10

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1482	N	1482	-0-		-0-	-0-	77	1	1375	2	Y	27	14	1			80
								30	9									
07	1555	N	1555	-0-		-0-	-0-	83	1	1440	2	Y	29	7	0	14	1	88
								32	9									
08	1705	N	1705	-0-		-0-	-0-	95	1	1577	2	Y	30	15	0	28	1	75
								33	9									
09	1700	N	1700	-0-		-0-	-0-	91	1	1568	2	Y	37	81	1			31
								41	9									
10	1871	N	1871	-0-		-0-	-0-	99	1	1727	2	Y	41	8	0	29	1	35
								45	9									
*11	1813	N	1813	-0-		-0-	-0-	95	1	1674	2	Y	40	30	1			45
								44	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	872	-0-		-28	-0-	46	1	825	2	Y	1	1	1			2
								1	9									
07	893	N	893	-0-		-0-	-0-	48	1	844	2	Y	1	1	1			2
								1	9									
08	848	N	848	-0-		-0-	-0-	48	1	799	2	Y	1	1	0	1	1	1
								1	9									
09	892	N	892	-0-		-0-	-0-	49	1	841	2	Y	2	1	1			2
								2	9									
10	882	N	882	-0-		-0-	-0-	48	1	833	2	Y	1	1	1			2
								1	9									
*11	833	N	833	-0-		-0-	-0-	44	1	787	2	Y	2	2	1			2
								2	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1844	N	1844	-0-		-0-	-0-	98	1	1745	2	Y	1	1	1			8
								1	9									
07	1892	N	1892	-0-		-0-	-0-	103	1	1788	2	Y	1	1	1			8
								1	9									
08	1887	N	1887	-0-		-0-	-0-	107	1	1778	2	Y	2	1	0	1	1	8
								2	9									
09	1767	N	1767	-0-		-0-	-0-	97	1	1668	2	Y	2	1	1			9
								2	9									
10	2104	N	2104	-0-		-0-	-0-	114	1	1989	2	Y	1	1	1			9
								1	9									
*11	2270	N	2270	-0-		-0-	-0-	121	1	2149	2	Y	-0-	1	1			8

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					105
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					105
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					105
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					105
*10	0	N	-0-	-0-		-0-	-0-					Y	-0-					105
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	949	-0-		-191	-0-	50	1	899	2	N	-0-					31
07	1023	N	910	-0-		-113	-0-	49	1	861	2	N	-0-					31
08	899	N	709	-0-		-190	-0-	40	1	669	2	N	-0-					31
09	960	N	895	-0-		-65	-0-	49	1	846	2	N	-0-					31
10	991	N	991	-0-		-0-	-0-	54	1	937	2	N	-0-					31
11	690	N	618	-0-		-72	-0-	33	1	585	2	N	-0-					31

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2393	-0-	-7	-0-	127	1	2265	2	N	1	1	1			136
							1	9									
07	2511	N	2359	-0-	-152	-0-	128	1	2230	2	N	1	1	1			136
							1	9									
08	2325	N	2182	-0-	-143	-0-	124	1	2056	2	N	2	1	0	1	1	136
							2	9									
09	2400	N	2262	-0-	-138	-0-	124	1	2136	2	N	2	1	1			137
							2	9									
10	2356	N	2245	-0-	-111	-0-	122	1	2122	2	N	1	1	1			137
							1	9									
*11	2143	N	2143	-0-	-0-	-0-	115	1	2027	2	N	1	2	1			136
							1	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1112	-0-	-298	-0-	57	1	1025	2	N	27	28	1			136
							30	9									
07	1612	N	1208	-0-	-404	-0-	64	1	1112	2	N	29	7	0	14	1	144
							32	9									
08	1488	N	756	-0-	-732	-0-	41	1	682	2	N	30	15	0	28	1	131
							33	9									
09	1110	N	-0-	-0-	-1110	-0-					N	-0-	9	1			122
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					122
11	720	N	-0-	-0-	-720	-0-					N	-0-					122

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4094	X	4094	-0-	-0-	-0-	216	1	3859	2	N	17	14	1			96
							19	9									
07	3852	X	3852	-0-	-0-	-0-	208	1	3630	2	N	13	3	0	7	1	99
							14	9									
08	3742	X	3742	-0-	-0-	-0-	211	1	3511	2	N	18	7	0	14	1	96
							20	9									
09	3749	X	3749	-0-	-0-	-0-	204	1	3523	2	N	20	7	1			109
							22	9									
10	4088	X	4088	-0-	-0-	-0-	221	1	3847	2	N	18	4	0	14	1	109
							20	9									
*11	3671	X	3671	-0-	-0-	-0-	196	1	3460	2	N	14	15	1			108
							15	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	289	-0-	-101	-0-	15	1	274	2	Y	-0-					19
07	T. A.		251	-0-	251	251	14	1	237	2	Y	-0-					19
08	T. A.		231	-0-	231	482	13	1	218	2	Y	-0-					19
09	T. A.		215	-0-	215	697	12	1	203	2	Y	-0-					19
10	977	X	280	-0-	-697	-0-	15	1	265	2	Y	-0-					19
*11	312	N	312	-0-	-0-	-0-	17	1	295	2	Y	-0-					19

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	11	1	188	2	Y	-0-					-0-
07	248	N	180	-0-	-68	-0-	10	1	170	2	Y	-0-					-0-
08	248	N	2	-0-	-246	-0-	2	2			Y	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					Y	2	2	8			-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-
10	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

06	10183	X	10183	-0-	-0-	-0-	539	1	9624	2	N	18					152
							20	9									
07	9991	X	9991	-0-	-0-	-0-	541	1	9428	2	N	20					172
							22	9									
08	9091	X	9091	-0-	-0-	-0-	515	1	8564	2	N	11					183
							12	9									
09	9657	X	9657	-0-	-0-	-0-	528	1	9112	2	N	15					198
							17	9									
*10	8234	X	8234	-0-	-0-	-0-	447	1	7787	2	N	-0-					198
*11	8476	X	8476	-0-	-0-	-0-	453	1	8023	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

06	7590	X	7237	-0-	-353	-0-	411	1	6791	2	N	32					294
							35	9									
07	7843	X	6189	-0-	-1654	-0-	6157	2	32	9	N	29					323
08	7843	X	7103	-0-	-740	-0-	432	1	6654	2	N	15					338
							17	9									
09	7350	X	7348	-0-	-2	-0-	433	1	6915	2	N	-0-	190	1			148
10	7471	X	7446	-0-	-25	-0-	443	1	7003	2	N	-0-					148
11	7230	X	6948	-0-	-282	-0-	404	1	6544	2	N	-0-					148

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

06	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					7
07	155	N	131	-0-	-24	-0-	131	2			Y	-0-					7
08	217	N	125	-0-	-92	-0-	125	2			Y	-0-					7
09	150	N	143	-0-	-7	-0-	143	2			Y	-0-					7
10	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					7
*11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

06	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					85
07	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					85
08	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					85
09	1350	N	1297	-0-	-53	-0-	1297	2			Y	-0-					85
10	1353	N	1353	-0-	-0-	-0-	1353	2			Y	-0-					85
*11	1566	N	1566	-0-	-0-	-0-	1566	2			Y	-0-					85

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2193	-0-	-477	-0-	2193	2			N	-0-					146
07	2759	X	2086	-0-	-673	-0-	2086	2			N	-0-					146
08	2418	X	1931	-0-	-487	-0-	1931	2			N	-0-					146
09	2340	X	1967	-0-	-373	-0-	1967	2			N	-0-					146
10	2418	X	1799	-0-	-619	-0-	1799	2			N	-0-					146
11	2190	X	1411	-0-	-779	-0-	1411	2			N	-0-					146

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

06	3000	N	3120	-0-	120	204	3118	2	2	9	N	2					36
07	3100	N	3023	-0-	-77	127	3023	2			N	-0-					36
08	2935	X	2808	-0-	-127	-0-	2808	2			N	-0-					36
09	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					36
10	2294	X	2200	-0-	-94	-0-	2200	2			N	-0-					36
11	2220	X	1824	-0-	-396	-0-	1824	2			N	-0-					36

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

06	3630	X	3513	-0-	-117	-0-	195	1	3316	3	N	2					137
							2	9									
07	3751	X	3090	-0-	-661	-0-	168	1	2907	3	N	14					151
							15	9									
08	4145	X	4145	-0-	-0-	-0-	228	1	3895	3	N	20					171
							22	9									
09	3776	X	3776	-0-	-0-	-0-	186	1	3587	3	N	3					174
							3	9									
10	3627	X	3522	-0-	-105	-0-	192	1	3294	3	N	33					207
							36	9									
*11	4401	X	4401	-0-	-0-	-0-	214	1	4175	3	N	11					218
							12	9									

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5829	X	5829	-0-	-0-	-0-	320	1	5457	3	N	47					156
							52	9									
07	4889	X	4889	-0-	-0-	-0-	266	1	4608	3	N	14					170
							15	9									
08	2226	X	2226	-0-	-0-	-0-	121	1	2071	3	N	31					201
							34	9									
09	2515	X	2515	-0-	-0-	-0-	124	1	2391	3	N	-0-					201
10	2201	X	285	-0-	-1916	-0-	16	1	269	3	N	-0-					201
11	2130	X	470	-0-	-1660	-0-	23	1	447	3	N	-0-					201

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3577	X	3577	-0-	-0-	-0-	196	1	3345	3	N	33					95
							36	9									
07	3500	X	3500	-0-	-0-	-0-	189	1	3280	3	N	28					123
							31	9									
08	3621	X	3621	-0-	-0-	-0-	200	1	3421	3	N	-0-					123
09	3330	X	3330	-0-	-0-	-0-	163	1	3136	3	N	28					151
							31	9									
10	3936	X	3936	-0-	-0-	-0-	215	1	3693	3	N	25					176
							28	9									
*11	4108	X	4108	-0-	-0-	-0-	199	1	3881	3	N	25					201
							28	9									

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1427	-0-	-703	-0-	79	1	1345	3	N	3					137
							3	9									
07	2263	N	1777	-0-	-486	-0-	97	1	1674	3	N	5					142
							6	9									
08	2139	N	1509	-0-	-630	-0-	83	1	1426	3	N	-0-					142
09	1440	N	1354	-0-	-86	-0-	67	1	1287	3	N	-0-					142
10	1767	N	1696	-0-	-71	-0-	93	1	1603	3	N	-0-					142
*11	2133	N	2133	-0-	-0-	-0-	104	1	2029	3	N	-0-					142

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	4	-0-	-56	-0-	4	3			N	-0-					70
07	106	N	106	-0-	-0-	-0-	5	1	94	3	N	6					76
							7	9									
08	217	N	25	-0-	-192	-0-	1	1	24	3	N	-0-					76
09	80	N	80	-0-	-0-	-0-	4	1	73	3	N	3					79
							3	9									
10	93	N	-0-	-0-	-93	-0-					N	-0-					79
11	30	N	-0-	-0-	-30	-0-					N	-0-					79

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					55
07	124	N	93	-0-	-31	-0-	93	3			N	-0-					55
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					55
09	121	N	121	-0-	-0-	-0-	114	3	7	9	N	6					61
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					61
*11	137	N	137	-0-	-0-	-0-	128	3	9	9	N	8					69

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

06	420	N	370	-0-	-50	-0-	16	1	352	3	N	2	2	1			114
							2	9									
07	465	N	447	-0-	-18	-0-	24	1	422	3	N	1					115
							1	9									
08	453	N	453	-0-	-0-	-0-	27	1	423	3	N	3	4	1			114
							3	9									
09	439	N	439	-0-	-0-	-0-	27	1	409	3	N	3	5	1			112
							3	9									
10	434	N	339	-0-	-95	-0-	20	1	317	3	N	2					114
							2	9									
11	450	N	438	-0-	-12	-0-	23	1	413	3	N	2					116
							2	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

06	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					73
07	180	N	180	-0-	-0-	-0-	7	1	166	3	N	6					79
							7	9									
08	186	N	184	-0-	-2	-0-	8	1	168	3	N	7					86
							8	9									
09	153	N	153	-0-	-0-	-0-	6	1	140	3	N	6					92
							7	9									
10	186	N	128	-0-	-58	-0-	5	1	119	3	N	4					96
							4	9									
*11	209	N	209	-0-	-0-	-0-	8	1	195	3	N	5					101
							6	9									

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

06	521	N	521	-0-	-0-	-0-	28	1	493	2	Y	-0-					1
07	649	N	649	-0-	-0-	-0-	35	1	614	2	Y	-0-					1
08	617	N	617	-0-	-0-	-0-	35	1	582	2	Y	-0-					1
09	560	N	560	-0-	-0-	-0-	31	1	529	2	Y	-0-					1
*10	567	N	567	-0-	-0-	-0-	31	1	536	2	Y	-0-					1
*11	741	N	741	-0-	-0-	-0-	40	1	701	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

06	1210	N	1210	-0-	-0-	-0-	64	1	1146	2	Y	-0-					-0-
07	1240	N	1239	-0-	-1	-0-	67	1	1172	2	Y	-0-					-0-
08	1271	N	1240	-0-	-31	-0-	70	1	1170	2	Y	-0-					-0-
09	1200	N	1168	-0-	-32	-0-	64	1	1104	2	Y	-0-					-0-
10	1240	N	1227	-0-	-13	-0-	67	1	1160	2	Y	-0-					-0-
11	1200	N	1156	-0-	-44	-0-	62	1	1094	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	29	1	511	2	Y	4	4	8			-0-
							4	9									
07	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-					-0-
08	434	N	346	-0-	-88	-0-	20	1	326	2	Y	-0-					-0-
09	426	N	426	-0-	-0-	-0-	23	1	403	2	Y	-0-					-0-
10	480	N	480	-0-	-0-	-0-	26	1	454	2	Y	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	21	1	366	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	504	-0-	-366	-0-	27	1	477	2	Y	-0-					-0-
07	775	N	524	-0-	-251	-0-	28	1	496	2	Y	-0-					-0-
08	527	N	469	-0-	-58	-0-	27	1	442	2	Y	-0-					-0-
09	510	N	426	-0-	-84	-0-	23	1	403	2	Y	-0-					-0-
10	537	N	537	-0-	-0-	-0-	29	1	508	2	Y	-0-					-0-
11	450	N	426	-0-	-24	-0-	23	1	403	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1403	N	1403	-0-	-0-	-0-	74	1	1329	2	Y	-0-					7
07	1259	N	1259	-0-	-0-	-0-	68	1	1191	2	Y	-0-					7
08	1076	N	1076	-0-	-0-	-0-	61	1	1015	2	Y	-0-					7
09	1200	N	1144	-0-	-56	-0-	63	1	1081	2	Y	-0-					7
*10	1240	N	1081	-0-	-159	-0-	59	1	1022	2	Y	-0-					7
11	1050	N	990	-0-	-60	-0-	53	1	937	2	Y	-0-					4

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	29	1	523	2	Y	-0-					15
07	567	N	567	-0-	-0-	-0-	31	1	536	2	Y	-0-					15
08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					15
09	540	N	540	-0-	-0-	-0-	30	1	510	2	Y	-0-					15
10	563	N	563	-0-	-0-	-0-	31	1	532	2	Y	-0-					15
11	510	N	352	-0-	-158	-0-	19	1	333	2	Y	-0-					15

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
07	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
10	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	42	1	753	2	Y	-0-					43
07	815	N	815	-0-	-0-	-0-	44	1	771	2	Y	-0-					43
08	814	N	814	-0-	-0-	-0-	46	1	768	2	Y	-0-					43
09	780	N	731	-0-	-49	-0-	40	1	691	2	Y	-0-					43
*10	806	N	803	-0-	-3	-0-	44	1	759	2	Y	-0-					43
11	780	N	655	-0-	-125	-0-	35	1	620	2	Y	-0-					42

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	14	-0-	-76	-0-	1	1	13	2	Y	-0-					6
07	93	N	23	-0-	-70	-0-	1	1	22	2	Y	-0-					6
08	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					6
09	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					6
*10	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					6
11	90	N	1	-0-	-89	-0-	1	2			Y	-0-					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	692	-0-	-28	-0-	37	1	655	2	Y	-0-					2
07	754	N	754	-0-	-0-	-0-	41	1	713	2	Y	-0-					2
08	806	N	806	-0-	-0-	-0-	46	1	760	2	Y	-0-					2
09	957	N	957	-0-	-0-	-0-	52	1	905	2	Y	-0-					2
*10	920	N	920	-0-	-0-	-0-	50	1	870	2	Y	-0-					2
*11	1029	N	1029	-0-	-0-	-0-	55	1	974	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0-	-0-	52	1	927	2	Y	-0-					19
07	961	N	872	-0-	-89	-0-	47	1	825	2	Y	-0-					19
08	1043	N	1043	-0-	-0-	-0-	59	1	984	2	Y	-0-					19
09	930	N	916	-0-	-14	-0-	50	1	866	2	Y	-0-					19
*10	1248	N	1248	-0-	-0-	-0-	68	1	1180	2	Y	-0-					19
*11	1386	N	1386	-0-	-0-	-0-	74	1	1312	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1222	-0-	-338	-0-	65	1	1157	2	N	-0-					63
07	1519	N	1125	-0-	-394	-0-	61	1	1064	2	N	-0-					63
08	1329	N	1329	-0-	-0-	-0-	75	1	1254	2	N	-0-					63
09	2075	N	2075	-0-	-0-	-0-	114	1	1961	2	N	-0-					63
10	1816	N	1816	-0-	-0-	-0-	99	1	1717	2	N	-0-					63
*11	1511	N	1511	-0-	-0-	-0-	81	1	1430	2	N	-0-					63

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1345	-0-	-35	-0-	71	1	1274	2	N	-0-					-0-
07	1426	N	1379	-0-	-47	-0-	75	1	1304	2	N	-0-					-0-
08	1395	N	1379	-0-	-16	-0-	78	1	1301	2	N	-0-					-0-
09	1350	N	1316	-0-	-34	-0-	72	1	1244	2	N	-0-					-0-
10	1364	N	1342	-0-	-22	-0-	73	1	1269	2	N	-0-					-0-
11	1320	N	1210	-0-	-110	-0-	65	1	1145	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	18	1	315	2	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	21	1	370	2	Y	-0-					-0-
08	427	N	427	-0-	-0-	-0-	24	1	403	2	Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-					-0-
10	430	N	430	-0-	-0-	-0-	23	1	407	2	Y	-0-					-0-
11	300	N	294	-0-	-6	-0-	16	1	278	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	290	-0-	-550	-0-	15	1	275	2	Y	-0-					2
07	558	N	55	-0-	-503	-0-	3	1	52	2	Y	-0-					2
08	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					2
09	300	N	43	-0-	-257	-0-	2	1	41	2	Y	-0-					2
*10	1484	N	1484	-0-	-0-	-0-	81	1	1402	2	Y	1					3
							1	9									
*11	1183	N	1183	-0-	-0-	-0-	63	1	1120	2	Y	-0-	1	1			-0-

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1232	N	1232	-0-	-0-	-0-	65	1	1166	2	Y	1	1	0	1	1	1
							1	9									
07	1205	N	1205	-0-	-0-	-0-	65	1	1138	2	Y	2	1	1			2
							2	9									
08	1194	N	1194	-0-	-0-	-0-	68	1	1125	2	Y	1	1	0	1	1	1
							1	9									
09	1123	N	1123	-0-	-0-	-0-	61	1	1060	2	Y	2	1	1			2
							2	9									
10	961	N	935	-0-	-26	-0-	51	1	883	2	Y	1	1	1			2
							1	9									
11	930	N	893	-0-	-37	-0-	48	1	843	2	Y	2	2	1			2
							2	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	225	-0-	-165	-0-	12	1	213	2	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	18	1	319	2	Y	-0-					-0-
08	279	N	230	-0-	-49	-0-	13	1	217	2	Y	-0-					-0-
09	287	N	287	-0-	-0-	-0-	16	1	271	2	Y	-0-					-0-
10	295	N	295	-0-	-0-	-0-	16	1	279	2	Y	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	42	1	743	2	N	-0-					58
07	757	N	757	-0-	-0-	-0-	41	1	716	2	N	-0-					58
08	744	N	612	-0-	-132	-0-	35	1	577	2	N	-0-					58
09	720	N	645	-0-	-75	-0-	35	1	610	2	N	-0-					58
10	1385	N	1385	-0-	-0-	-0-	75	1	1310	2	N	-0-					58
*11	1315	N	1315	-0-	-0-	-0-	70	1	1245	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	N	1061	-0-	-0-	-0-	56	1	1005	2	Y	-0-					3
07	1147	N	1073	-0-	-74	-0-	58	1	1015	2	Y	-0-					3
08	1116	N	995	-0-	-121	-0-	56	1	925	2	Y	13	3	0	2	1	11
							14	9									
09	1050	N	107	-0-	-943	-0-	5	1	84	2	Y	16	5	1			22
							18	9									
10	1085	N	104	-0-	-981	-0-	4	1	77	2	Y	21	4	0	14	1	25
							23	9									
11	960	N	665	-0-	-295	-0-	34	1	609	2	Y	20	15	1			30
							22	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

06	288	N	288	-0-	-0-	-0-	15	1	273	2	Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	16	1	278	2	Y	-0-					-0-
08	279	N	262	-0-	-17	-0-	15	1	247	2	Y	-0-					-0-
09	270	N	267	-0-	-3	-0-	15	1	252	2	Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	16	1	278	2	Y	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	15	1	267	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

06	934	N	934	-0-	-0-	-0-	50	1	884	2	Y	-0-					-0-
07	992	N	962	-0-	-30	-0-	52	1	910	2	Y	-0-					-0-
08	961	N	714	-0-	-247	-0-	41	1	673	2	Y	-0-					-0-
09	930	N	420	-0-	-510	-0-	23	1	397	2	Y	-0-					-0-
10	961	N	630	-0-	-331	-0-	34	1	596	2	Y	-0-					-0-
11	690	N	596	-0-	-94	-0-	32	1	564	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

06	1268	N	1268	-0-	-0-	-0-	66	1	1181	2	Y	19	61	0			29
							21	9									
07	1111	N	1111	-0-	-0-	-0-	60	1	1051	2	Y	-0-					29
08	992	N	942	-0-	-50	-0-	53	1	889	2	Y	-0-					29
09	1092	N	1092	-0-	-0-	-0-	60	1	1032	2	Y	-0-					29
10	992	N	808	-0-	-184	-0-	44	1	764	2	Y	-0-					29
11	900	N	769	-0-	-131	-0-	41	1	728	2	Y	-0-					29

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

06	1050	N	981	-0-	-69	-0-	52	1	929	2	N	-0-					25
07	1085	N	981	-0-	-104	-0-	53	1	928	2	N	-0-					25
08	1023	N	980	-0-	-43	-0-	56	1	924	2	N	-0-					25
09	990	N	947	-0-	-43	-0-	52	1	895	2	N	-0-					25
10	992	N	946	-0-	-46	-0-	51	1	895	2	N	-0-					25
11	960	N	587	-0-	-373	-0-	31	1	556	2	N	-0-					25

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3618	X	3618	-0-	-0-	-0-	188	1	3352	2	Y	71	69	1			79
							78	9									
07	3668	X	3668	-0-	-0-	-0-	195	1	3392	2	Y	74	17	0	35	1	101
							81	9									
08	3674	X	3674	-0-	-0-	-0-	204	1	3389	2	Y	74	37	0	70	1	68
							81	9									
09	3503	X	3503	-0-	-0-	-0-	187	1	3231	2	Y	77	37	1			108
							85	9									
10	3650	X	3650	-0-	-0-	-0-	193	1	3357	2	Y	91	19	0	72	1	108
							100	9									
*11	3400	X	3400	-0-	-0-	-0-	177	1	3139	2	Y	76	75	1			109
							84	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	86	-0-	-64	-0-	5	1	81	2	Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	2	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
10	333	N	333	-0-	-0-	-0-	18	1	315	2	Y	-0-					-0-
*11	774	N	774	-0-	-0-	-0-	41	1	733	2	Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1359	N	1359	-0-	-0-	-0-	71	1	1273	2	N	14	14	1			19
							15	9									
07	1385	N	1385	-0-	-0-	-0-	74	1	1296	2	N	14	3	0	7	1	23
							15	9									
08	1285	N	1285	-0-	-0-	-0-	72	1	1198	2	N	14	7	0	14	1	16
							15	9									
09	1377	N	1377	-0-	-0-	-0-	75	1	1285	2	N	15	7	1			24
							17	9									
10	1383	N	1383	-0-	-0-	-0-	74	1	1289	2	N	18	4	0	14	1	24
							20	9									
*11	1193	N	1193	-0-	-0-	-0-	63	1	1115	2	N	14	15	1			23
							15	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0-	-0-	46	1	826	2	N	17	20	1			59
							19	9									
07	904	N	904	-0-	-0-	-0-	48	1	841	2	N	14	3	0	7	1	63
							15	9									
08	868	N	851	-0-	-17	-0-	47	1	789	2	N	14	7	0	14	1	56
							15	9									
09	926	N	926	-0-	-0-	-0-	47	1	813	2	N	60	13	1			103
							66	9									
10	899	N	822	-0-	-77	-0-	41	1	712	2	N	63	12	0	43	1	111
							69	9									
*11	976	N	976	-0-	-0-	-0-	50	1	881	2	N	41	45	1			107
							45	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	381	-0-	-519	-0-	20	1	361	2	Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	32	1	550	2	Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					-0-
09	625	N	625	-0-	-0-	-0-	34	1	591	2	Y	-0-					-0-
10	657	N	657	-0-	-0-	-0-	36	1	621	2	Y	-0-					-0-
*11	660	N	660	-0-	-0-	-0-	35	1	625	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	7	1	133	2	Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	8	1	133	2	Y	-0-					-0-
08	155	N	136	-0-	-19	-0-	8	1	128	2	Y	-0-					-0-
09	150	N	128	-0-	-22	-0-	7	1	121	2	Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	7	1	124	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	491	-0-	-499	-0-	26	1	465	2	Y	-0-					38
07	986	N	986	-0-	-0-	-0-	54	1	932	2	Y	-0-					38
08	932	N	932	-0-	-0-	-0-	54	1	878	2	Y	-0-					38
09	953	N	953	-0-	-0-	-0-	53	1	900	2	Y	-0-					38
10	558	N	551	-0-	-7	-0-	30	1	521	2	Y	-0-					38
*11	548	N	548	-0-	-0-	-0-	29	1	519	2	Y	-0-					38

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	N	1041	-0-	-0-	-0-	55	1	986	2	Y	-0-					-0-
07	868	N	866	-0-	-2	-0-	47	1	819	2	Y	-0-					-0-
08	891	N	891	-0-	-0-	-0-	51	1	840	2	Y	-0-					-0-
09	862	N	862	-0-	-0-	-0-	47	1	815	2	Y	-0-					-0-
10	881	N	881	-0-	-0-	-0-	48	1	833	2	Y	-0-					-0-
*11	938	N	938	-0-	-0-	-0-	50	1	888	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	9	1	155	2	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	12	1	209	2	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	13	1	208	2	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	11	1	195	2	N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	11	1	198	2	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	8	1	149	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	12	1	218	2	Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	17	1	301	2	Y	-0-					-0-
08	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					-0-
09	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	22	1	391	2	Y	-0-					1
07	426	N	426	-0-	-0-	-0-	23	1	403	2	Y	-0-					1
08	435	N	435	-0-	-0-	-0-	25	1	410	2	Y	-0-					1
09	428	N	428	-0-	-0-	-0-	23	1	405	2	Y	-0-					1
*10	437	N	437	-0-	-0-	-0-	24	1	413	2	Y	-0-					1
*11	414	N	414	-0-	-0-	-0-	22	1	392	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	30	1	536	2	Y	3	1	1			20
							3	9									
07	539	N	539	-0-	-0-	-0-	29	1	510	2	Y	-0-	1	1			19
08	498	N	498	-0-	-0-	-0-	28	1	463	2	Y	6	1	0	1	1	23
							7	9									
09	552	N	552	-0-	-0-	-0-	30	1	521	2	Y	1	1	1			23
							1	9									
10	568	N	568	-0-	-0-	-0-	31	1	535	2	Y	2	1	1			24
							2	9									
*11	513	N	513	-0-	-0-	-0-	27	1	486	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

06	780	N	736	-0-	-44	-0-	39	1	697	2	Y	-0-					-0-
07	777	N	777	-0-	-0-	-0-	42	1	735	2	Y	-0-					-0-
08	780	N	780	-0-	-0-	-0-	44	1	736	2	Y	-0-					-0-
09	743	N	743	-0-	-0-	-0-	41	1	702	2	Y	-0-					-0-
10	749	N	749	-0-	-0-	-0-	41	1	708	2	Y	-0-					-0-
*11	794	N	794	-0-	-0-	-0-	42	1	752	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

06	676	N	676	-0-	-0-	-0-	36	1	640	2	Y	-0-					-0-
07	620	N	508	-0-	-112	-0-	28	1	480	2	Y	-0-					-0-
08	589	N	255	-0-	-334	-0-	14	1	241	2	Y	-0-					-0-
09	600	N	332	-0-	-268	-0-	18	1	314	2	Y	-0-					-0-
10	496	N	417	-0-	-79	-0-	23	1	394	2	Y	-0-					-0-
*11	821	N	821	-0-	-0-	-0-	44	1	777	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

06	456	N	456	-0-	-0-	-0-	24	1	432	2	Y	-0-					1
07	494	N	494	-0-	-0-	-0-	27	1	467	2	Y	-0-					1
08	441	N	441	-0-	-0-	-0-	25	1	416	2	Y	-0-					1
09	424	N	424	-0-	-0-	-0-	23	1	401	2	Y	-0-					1
*10	592	N	592	-0-	-0-	-0-	32	1	560	2	Y	-0-					1
*11	477	N	477	-0-	-0-	-0-	26	1	451	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

06	1470	N	1241	-0-	-229	-0-	66	1	1175	2	N	-0-					15
07	1519	N	1332	-0-	-187	-0-	72	1	1260	2	N	-0-					15
08	1488	N	1341	-0-	-147	-0-	76	1	1265	2	N	-0-					15
09	1230	N	899	-0-	-331	-0-	49	1	850	2	N	-0-					15
10	1333	N	1102	-0-	-231	-0-	60	1	1042	2	N	-0-					15
11	1290	N	1137	-0-	-153	-0-	61	1	1076	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

06	903	N	903	-0-	-0-	-0-	48	1	855	2	Y	-0-					-0-
07	812	N	812	-0-	-0-	-0-	44	1	768	2	Y	-0-					-0-
08	828	N	828	-0-	-0-	-0-	47	1	781	2	Y	-0-					-0-
09	900	N	727	-0-	-173	-0-	40	1	687	2	Y	-0-					-0-
10	806	N	754	-0-	-52	-0-	41	1	713	2	Y	-0-					-0-
11	810	N	730	-0-	-80	-0-	39	1	691	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	31	1	556	2	Y	4	1	1			12
							4	9									
07	567	N	567	-0-	-0-	-0-	31	1	535	2	Y	1	1	1			12
							1	9									
08	562	N	562	-0-	-0-	-0-	31	1	523	2	Y	7	13	0	1	1	5
							8	9									
09	597	N	597	-0-	-0-	-0-	32	1	559	2	Y	5	1	1			9
							6	9									
10	621	N	621	-0-	-0-	-0-	34	1	585	2	Y	2	1	1			10
							2	9									
*11	584	N	584	-0-	-0-	-0-	31	1	552	2	Y	1					11
							1	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

06	641	N	641	-0-	-0-	-0-	34	1	607	2	Y	-0-	1	0			1
07	623	N	623	-0-	-0-	-0-	34	1	589	2	Y	-0-					1
08	585	N	585	-0-	-0-	-0-	33	1	552	2	Y	-0-					1
09	553	N	553	-0-	-0-	-0-	30	1	523	2	Y	-0-					1
10	539	N	539	-0-	-0-	-0-	29	1	510	2	Y	-0-					1
11	390	N	261	-0-	-129	-0-	14	1	247	2	Y	-0-					1

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

06	810	N	501	-0-	-309	-0-	26	1	467	2	Y	7	6	1			7
							8	9									
07	682	N	522	-0-	-160	-0-	28	1	490	2	Y	4	1	0	4	1	6
							4	9									
08	770	N	770	-0-	-0-	-0-	44	1	726	2	Y	-0-	2	1			4
09	764	N	764	-0-	-0-	-0-	42	1	722	2	Y	-0-					4
10	747	N	747	-0-	-0-	-0-	41	1	706	2	Y	-0-					4
*11	715	N	715	-0-	-0-	-0-	38	1	677	2	Y	-0-					4

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

06	240	N	230	-0-	-10	-0-	12	1	218	2	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	13	1	225	2	Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
09	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

06	30	N	8	-0-	-22	-0-	8	2			Y	-0-					29
07	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					29
08	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					29
09	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					29
10	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					29
*11	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					29

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	N	1056	-0-	-0-	-0-	56	1	999	2	Y	1	1	1			4
							1	9									
07	1066	N	1066	-0-	-0-	-0-	58	1	1008	2	Y	-0-					4
08	1060	N	1060	-0-	-0-	-0-	60	1	1000	2	Y	-0-					4
09	997	N	997	-0-	-0-	-0-	55	1	942	2	Y	-0-					4
10	1028	N	1028	-0-	-0-	-0-	56	1	972	2	Y	-0-					4
*11	1004	N	1004	-0-	-0-	-0-	54	1	950	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1040	-0-	-190	-0-	55	1	984	2	Y	1	1	1			3
							1	9									
07	1210	N	1210	-0-	-0-	-0-	66	1	1142	2	Y	2	1	1			4
							2	9									
08	1186	N	1186	-0-	-0-	-0-	67	1	1118	2	Y	1	1	0	1	1	3
							1	9									
09	1086	N	1086	-0-	-0-	-0-	59	1	1025	2	Y	2	1	1			4
							2	9									
10	1147	N	869	-0-	-278	-0-	47	1	822	2	Y	-0-	1	1			3
11	1110	N	1004	-0-	-106	-0-	54	1	950	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1058	-0-	-82	-0-	56	1	1002	2	Y	-0-					-0-
07	1085	N	1073	-0-	-12	-0-	58	1	1015	2	Y	-0-					-0-
08	1085	N	1065	-0-	-20	-0-	60	1	1005	2	Y	-0-					-0-
09	1050	N	1016	-0-	-34	-0-	56	1	960	2	Y	-0-					-0-
10	1085	N	1065	-0-	-20	-0-	58	1	1007	2	Y	-0-					-0-
11	1020	N	1012	-0-	-8	-0-	54	1	958	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	47	1	835	2	Y	13	14	1			61
							14	9									
07	802	N	802	-0-	-0-	-0-	43	1	744	2	Y	14	3	0	7	1	65
							15	9									
08	773	N	773	-0-	-0-	-0-	43	1	711	2	Y	17	7	0	14	1	61
							19	9									
09	681	N	681	-0-	-0-	-0-	36	1	628	2	Y	15	7	1			69
							17	9									
10	496	N	333	-0-	-163	-0-	17	1	296	2	Y	18	4	0	14	1	69
							20	9									
*11	610	N	610	-0-	-0-	-0-	32	1	563	2	Y	14	15	1			68
							15	9									

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	11	1	182	2	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-
*11	237	N	237	-0-	-0-	-0-	13	1	224	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	31	1	557	2	Y	-0-					-0-
07	591	N	591	-0-	-0-	-0-	32	1	559	2	Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	32	1	526	2	Y	-0-					-0-
09	540	N	515	-0-	-25	-0-	28	1	487	2	Y	-0-					-0-
10	558	N	542	-0-	-16	-0-	29	1	513	2	Y	-0-					-0-
11	540	N	520	-0-	-20	-0-	28	1	492	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2131	N	2131	-0-	-0-	-0-	104	1	1860	2	Y	152	53	0	69	1	66
							167	9									
07	2132	N	2132	-0-	-0-	-0-	111	1	1937	2	Y	76	17	0	35	1	90
							84	9									
08	2092	N	2092	-0-	-0-	-0-	114	1	1888	2	Y	82	37	0	70	1	65
							90	9									
09	2012	N	2012	-0-	-0-	-0-	105	1	1815	2	Y	84	37	1			112
							92	9									
10	2088	N	2088	-0-	-0-	-0-	108	1	1880	2	Y	91	19	0	72	1	112
							100	9									
*11	1979	N	1979	-0-	-0-	-0-	102	1	1798	2	Y	72	75	1			109
							79	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	N	939	-0-	-0-	-0-	50	1	888	2	Y	1	1	1			2
							1	9									
07	956	N	956	-0-	-0-	-0-	52	1	903	2	Y	1	1	1			2
							1	9									
08	930	N	885	-0-	-45	-0-	50	1	833	2	Y	2	1	0	1	1	2
							2	9									
09	930	N	930	-0-	-0-	-0-	51	1	878	2	Y	1	1	1			2
							1	9									
10	930	N	913	-0-	-17	-0-	50	1	862	2	Y	1	1	1			2
							1	9									
11	870	N	783	-0-	-87	-0-	42	1	739	2	Y	2	2	1			2
							2	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	569	-0-	-121	-0-	30	1	539	2	Y	-0-					-0-
07	682	N	677	-0-	-5	-0-	37	1	640	2	Y	-0-					-0-
08	682	N	651	-0-	-31	-0-	37	1	614	2	Y	-0-					-0-
09	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-					-0-
10	682	N	679	-0-	-3	-0-	37	1	642	2	Y	-0-					-0-
*11	706	N	706	-0-	-0-	-0-	38	1	668	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

06	388	N	388	-0-	-0-	-0-	21	1	367	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					-0-
08	481	N	481	-0-	-0-	-0-	27	1	454	2	Y	-0-					-0-
09	382	N	382	-0-	-0-	-0-	21	1	361	2	Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	22	1	386	2	Y	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	21	1	374	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

06	750	N	585	-0-	-165	-0-	31	1	554	2	Y	-0-					-0-
07	713	N	684	-0-	-29	-0-	37	1	647	2	Y	-0-					-0-
08	743	N	743	-0-	-0-	-0-	42	1	701	2	Y	-0-					-0-
09	708	N	708	-0-	-0-	-0-	39	1	669	2	Y	-0-					-0-
10	700	N	700	-0-	-0-	-0-	38	1	662	2	Y	-0-					-0-
11	690	N	680	-0-	-10	-0-	36	1	644	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

06	660	N	286	-0-	-374	-0-	15	1	271	2	Y	-0-					-0-
07	620	N	492	-0-	-128	-0-	27	1	465	2	Y	-0-					-0-
08	747	N	747	-0-	-0-	-0-	42	1	705	2	Y	-0-					-0-
09	730	N	730	-0-	-0-	-0-	40	1	690	2	Y	-0-					-0-
10	692	N	692	-0-	-0-	-0-	38	1	654	2	Y	-0-					-0-
*11	651	N	651	-0-	-0-	-0-	35	1	616	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

06	1140	N	1114	-0-	-26	-0-	59	1	1051	2	Y	4	1	1			12
							4	9									
07	1111	N	1111	-0-	-0-	-0-	60	1	1050	2	Y	1	1	1			12
							1	9									
08	1054	N	1053	-0-	-1	-0-	59	1	986	2	Y	7	13	0	1	1	5
							8	9									
09	1020	N	1007	-0-	-13	-0-	55	1	946	2	Y	5	1	1			9
							6	9									
10	1103	N	1103	-0-	-0-	-0-	60	1	1041	2	Y	2	1	1			10
							2	9									
*11	1117	N	1117	-0-	-0-	-0-	60	1	1056	2	Y	1					11
							1	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

06	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					2
07	738	N	738	-0-	-0-	-0-	40	1	698	2	Y	-0-					2
08	721	N	721	-0-	-0-	-0-	41	1	680	2	Y	-0-					2
09	652	N	652	-0-	-0-	-0-	36	1	616	2	Y	-0-					2
*10	693	N	693	-0-	-0-	-0-	38	1	655	2	Y	-0-					2
*11	658	N	658	-0-	-0-	-0-	35	1	623	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					-0-
07	572	N	572	-0-	-0-	-0-	31	1	541	2	Y	-0-					-0-
08	444	N	444	-0-	-0-	-0-	25	1	419	2	Y	-0-					-0-
09	505	N	505	-0-	-0-	-0-	28	1	477	2	Y	-0-					-0-
10	459	N	459	-0-	-0-	-0-	25	1	434	2	Y	-0-					-0-
*11	444	N	444	-0-	-0-	-0-	24	1	420	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1216	-0-	-74	-0-	64	1	1148	2	Y	4	1	1			11
							4	9									
07	1225	N	1225	-0-	-0-	-0-	66	1	1158	2	Y	1	1	1			11
							1	9									
08	1195	N	1195	-0-	-0-	-0-	67	1	1120	2	Y	7	12	0	1	1	5
							8	9									
09	1185	N	1185	-0-	-0-	-0-	65	1	1114	2	Y	5	1	1			9
							6	9									
10	1222	N	1222	-0-	-0-	-0-	66	1	1154	2	Y	2	1	1			10
							2	9									
*11	1217	N	1217	-0-	-0-	-0-	65	1	1152	2	Y	-0-					10

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
07	606	N	606	-0-	-0-	-0-	33	1	573	2	Y	-0-					-0-
08	593	N	593	-0-	-0-	-0-	34	1	559	2	Y	-0-					-0-
09	508	N	508	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-
10	448	N	448	-0-	-0-	-0-	24	1	424	2	Y	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	25	1	452	2	Y	-0-					-0-
07	449	N	449	-0-	-0-	-0-	24	1	425	2	Y	-0-					-0-
08	447	N	447	-0-	-0-	-0-	25	1	422	2	Y	-0-					-0-
09	421	N	421	-0-	-0-	-0-	23	1	398	2	Y	-0-					-0-
10	341	N	282	-0-	-59	-0-	15	1	267	2	Y	-0-					-0-
11	330	N	118	-0-	-212	-0-	6	1	112	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	517	-0-	-23	-0-	27	1	490	2	Y	-0-					-0-
07	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					-0-
08	601	N	601	-0-	-0-	-0-	34	1	567	2	Y	-0-					-0-
09	636	N	636	-0-	-0-	-0-	35	1	601	2	Y	-0-					-0-
10	804	N	804	-0-	-0-	-0-	44	1	760	2	Y	-0-					-0-
*11	953	N	953	-0-	-0-	-0-	51	1	902	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22	-0-	8	1	150	2	Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-
08	274	N	274	-0-	-0-	-0-	16	1	258	2	Y	-0-					-0-
09	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
10	248	N	232	-0-	-16	-0-	13	1	219	2	Y	-0-					-0-
11	270	N	122	-0-	-148	-0-	7	1	115	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	799	-0-	-11	-0-	42	1	757	2	Y	-0-					9
07	1178	N	943	-0-	-235	-0-	51	1	892	2	Y	-0-					9
08	1178	N	957	-0-	-221	-0-	54	1	903	2	Y	-0-					9
09	923	N	923	-0-	-0-	-0-	51	1	872	2	Y	-0-					9
*10	930	N	511	-0-	-419	-0-	28	1	483	2	Y	-0-					9
11	930	N	443	-0-	-487	-0-	24	1	419	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

06	458	N	458	-0-	-0-	-0-	24	1	434	2	Y	-0-					-0-
07	372	N	329	-0-	-43	-0-	18	1	311	2	Y	-0-					-0-
08	559	N	559	-0-	-0-	-0-	32	1	527	2	Y	-0-					-0-
09	417	N	417	-0-	-0-	-0-	23	1	394	2	Y	-0-					-0-
10	363	N	363	-0-	-0-	-0-	20	1	343	2	Y	-0-					-0-
11	360	N	174	-0-	-186	-0-	9	1	165	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

06	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-					-0-
07	597	N	597	-0-	-0-	-0-	32	1	564	2	Y	1					1
							1	9									
08	489	N	489	-0-	-0-	-0-	28	1	459	2	Y	2	1	0	1	1	1
							2	9									
09	534	N	534	-0-	-0-	-0-	29	1	503	2	Y	2	1	1			2
							2	9									
10	692	N	692	-0-	-0-	-0-	38	1	653	2	Y	1	1	1			2
							1	9									
*11	638	N	638	-0-	-0-	-0-	34	1	602	2	Y	2	2	1			2
							2	9									

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

06	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
07	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

06	1964	N	1964	-0-	-0-	-0-	104	1	1860	2	Y	-0-					-0-
07	1245	N	1245	-0-	-0-	-0-	68	1	1177	2	Y	-0-					-0-
08	1160	N	1160	-0-	-0-	-0-	66	1	1094	2	Y	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	59	1	1017	2	Y	-0-					-0-
10	1126	N	1126	-0-	-0-	-0-	61	1	1065	2	Y	-0-					-0-
*11	1070	N	1070	-0-	-0-	-0-	57	1	1013	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

06	836	N	836	-0-	-0-	-0-	44	1	792	2	Y	-0-					5
07	829	N	829	-0-	-0-	-0-	45	1	784	2	Y	-0-					5
08	785	N	785	-0-	-0-	-0-	45	1	740	2	Y	-0-					5
09	771	N	771	-0-	-0-	-0-	42	1	729	2	Y	-0-					5
10	890	N	890	-0-	-0-	-0-	48	1	842	2	Y	-0-					5
*11	849	N	849	-0-	-0-	-0-	45	1	804	2	Y	-0-					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					49
07	465	N	465	-0-	-0-	-0-	25	1	440	2	Y	-0-					49
08	478	N	478	-0-	-0-	-0-	27	1	451	2	Y	-0-					49
09	463	N	463	-0-	-0-	-0-	25	1	438	2	Y	-0-					49
10	441	N	441	-0-	-0-	-0-	24	1	417	2	Y	-0-					49
*11	357	N	357	-0-	-0-	-0-	19	1	338	2	Y	-0-					49

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	26	1	468	2	Y	-0-					-0-
07	483	N	483	-0-	-0-	-0-	26	1	457	2	Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	19	1	308	2	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	25	1	430	2	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	30	1	531	2	Y	-0-					-0-
*11	639	N	639	-0-	-0-	-0-	34	1	605	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1103	-0-	-187	-0-	58	1	1044	2	Y	1	1	1			111
							1	9									
07	1085	N	966	-0-	-119	-0-	52	1	913	2	Y	1	1	1			111
							1	9									
08	1085	N	466	-0-	-619	-0-	26	1	440	2	Y	-0-	1	1			110
09	1050	N	627	-0-	-423	-0-	34	1	593	2	Y	-0-					110
*10	961	N	953	-0-	-8	-0-	52	1	901	2	Y	-0-					110
*11	1160	N	1160	-0-	-0-	-0-	62	1	1098	2	Y	-0-					-0-

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					39
07	504	N	504	-0-	-0-	-0-	27	1	477	2	Y	-0-					39
08	505	N	505	-0-	-0-	-0-	29	1	476	2	Y	-0-					39
09	471	N	471	-0-	-0-	-0-	26	1	445	2	Y	-0-					39
10	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					39
*11	460	N	460	-0-	-0-	-0-	25	1	435	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					22
07	216	N	216	-0-	-0-	-0-	12	1	204	2	Y	-0-					22
08	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					22
09	210	N	159	-0-	-51	-0-	9	1	150	2	Y	-0-					22
10	430	N	430	-0-	-0-	-0-	23	1	407	2	Y	-0-					22
*11	396	N	396	-0-	-0-	-0-	21	1	375	2	Y	-0-					22

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	565	-0-	-95	-0-	30	1	535	2	Y	-0-					-0-
07	742	N	742	-0-	-0-	-0-	40	1	702	2	Y	-0-					-0-
08	752	N	752	-0-	-0-	-0-	43	1	709	2	Y	-0-					-0-
09	716	N	716	-0-	-0-	-0-	39	1	677	2	Y	-0-					-0-
10	719	N	719	-0-	-0-	-0-	39	1	680	2	Y	-0-					-0-
*11	741	N	741	-0-	-0-	-0-	40	1	701	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

06	1958	N	1958	-0-	-0-	-0-	101	1	1798	2	Y	54	17	0	28	1	24
							59	9									
07	1980	N	1980	-0-	-0-	-0-	106	1	1840	2	Y	31	7	0	14	1	34
							34	9									
08	1978	N	1978	-0-	-0-	-0-	110	1	1832	2	Y	33	15	0	28	1	24
							36	9									
09	1873	N	1873	-0-	-0-	-0-	101	1	1735	2	Y	34	15	1			43
							37	9									
10	1949	N	1949	-0-	-0-	-0-	104	1	1804	2	Y	37	8	0	29	1	43
							41	9									
11	1710	N	1226	-0-	-484	-0-	64	1	1130	2	Y	29	30	1			42
							32	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

06	1983	N	1983	-0-	-0-	-0-	105	1	1878	2	Y	-0-					3
07	1950	N	1950	-0-	-0-	-0-	106	1	1844	2	Y	-0-					3
08	2205	N	2205	-0-	-0-	-0-	125	1	2080	2	Y	-0-					3
09	2029	N	2029	-0-	-0-	-0-	111	1	1918	2	Y	-0-					3
*10	2175	N	2175	-0-	-0-	-0-	118	1	2057	2	Y	-0-					3
*11	1969	N	1969	-0-	-0-	-0-	105	1	1864	2	Y	-0-					-0-

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

06	900	N	895	-0-	-5	-0-	47	1	847	2	Y	1	1	1			5
							1	9									
07	1178	N	1008	-0-	-170	-0-	55	1	951	2	Y	2	1	1			6
							2	9									
08	929	N	929	-0-	-0-	-0-	53	1	875	2	Y	1	1	0	1	1	5
							1	9									
09	1056	N	1056	-0-	-0-	-0-	58	1	996	2	Y	2	1	1			6
							2	9									
10	1290	N	1290	-0-	-0-	-0-	70	1	1219	2	Y	1	1	1			6
							1	9									
*11	930	N	930	-0-	-0-	-0-	50	1	878	2	Y	2	2	1			6
							2	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

06	1320	N	1193	-0-	-127	-0-	63	1	1130	2	Y	-0-					-0-
07	1397	N	1397	-0-	-0-	-0-	76	1	1321	2	Y	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	76	1	1268	2	Y	-0-					-0-
09	1110	N	1010	-0-	-100	-0-	55	1	955	2	Y	-0-					-0-
10	1147	N	920	-0-	-227	-0-	50	1	870	2	Y	-0-					-0-
11	1110	N	967	-0-	-143	-0-	52	1	915	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	26	1	457	2	Y	-0-					-0-
07	492	N	492	-0-	-0-	-0-	27	1	465	2	Y	-0-					-0-
08	486	N	486	-0-	-0-	-0-	28	1	458	2	Y	-0-					-0-
09	471	N	471	-0-	-0-	-0-	26	1	445	2	Y	-0-					-0-
10	465	N	398	-0-	-67	-0-	22	1	376	2	Y	-0-					-0-
11	450	N	1	-0-	-449	-0-	1	2			Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2360	N	2360	-0-	-0-	-0-	118	1	2097	2	Y	132	40	0	69	1	59
							145	9									
07	2358	N	2358	-0-	-0-	-0-	123	1	2150	2	Y	77	17	0	35	1	84
							85	9									
08	2379	N	2379	-0-	-0-	-0-	130	1	2159	2	Y	82	37	0	70	1	59
							90	9									
09	2267	N	2267	-0-	-0-	-0-	119	1	2056	2	Y	84	37	1			106
							92	9									
10	2370	N	2370	-0-	-0-	-0-	123	1	2147	2	Y	91	19	0	72	1	106
							100	9									
*11	2225	N	2225	-0-	-0-	-0-	115	1	2032	2	Y	71	75	1			102
							78	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	12	1	207	2	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	13	1	209	2	Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	11	1	197	2	Y	-0-					-0-
10	217	N	207	-0-	-10	-0-	11	1	196	2	Y	-0-					-0-
11	210	N	195	-0-	-15	-0-	10	1	185	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1647	-0-	-303	-0-	87	1	1559	2	N	1	1	1			38
							1	9									
07	2015	N	1215	-0-	-800	-0-	66	1	1148	2	N	1	1	1			38
							1	9									
08	1685	N	1685	-0-	-0-	-0-	96	1	1588	2	N	1	1	0	1	1	37
							1	9									
09	1935	N	1935	-0-	-0-	-0-	105	1	1813	2	N	15	3	1			49
							17	9									
*10	2022	N	2022	-0-	-0-	-0-	109	1	1893	2	N	18	4	0	14	1	49
							20	9									
*11	1926	N	1926	-0-	-0-	-0-	102	1	1809	2	N	14	15	1			11
							15	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1045	-0-	-95	-0-	55	1	989	2	Y	1	1	1			2
							1	9									
07	1116	N	1057	-0-	-59	-0-	57	1	999	2	Y	1	1	1			2
							1	9									
08	961	N	960	-0-	-1	-0-	54	1	904	2	Y	2	1	0	1	1	2
							2	9									
09	1050	N	1023	-0-	-27	-0-	56	1	965	2	Y	2	1	1			3
							2	9									
10	1054	N	953	-0-	-101	-0-	52	1	900	2	Y	1	1	1			3
							1	9									
11	930	N	917	-0-	-13	-0-	49	1	866	2	Y	2	2	1			3
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	28	1	506	2	Y	15	14	1			15
							17	9									
07	522	N	522	-0-	-0-	-0-	28	1	485	2	Y	8	2	0	7	1	14
							9	9									
08	631	N	631	-0-	-0-	-0-	35	1	579	2	Y	15	7	0	9	1	13
							17	9									
09	594	N	594	-0-	-0-	-0-	32	1	545	2	Y	15	7	1			21
							17	9									
10	603	N	603	-0-	-0-	-0-	32	1	551	2	Y	18	4	0	14	1	21
							20	9									
*11	581	N	581	-0-	-0-	-0-	30	1	534	2	Y	15	15	1			21
							17	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2325	N	2325	-0-	-0-	-0-	121	1	2154	2	Y	45	14	1			120
							50	9									
07	2449	N	1805	-0-	-644	-0-	97	1	1699	2	Y	8	2	0	7	1	119
							9	9									
08	2807	N	2807	-0-	-0-	-0-	157	1	2605	2	Y	41	121	0	6	1	33
							45	9									
09	2613	N	2613	-0-	-0-	-0-	143	1	2470	2	Y	-0-					33
10	2675	N	2675	-0-	-0-	-0-	145	1	2530	2	Y	-0-					33
11	2400	N	2322	-0-	-78	-0-	124	1	2198	2	Y	-0-					33

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1409	N	1409	-0-	-0-	-0-	74	1	1318	2	Y	15	14	1			30
							17	9									
07	1333	N	971	-0-	-362	-0-	52	1	901	2	Y	16	3	0	7	1	36
							18	9									
08	1209	N	767	-0-	-442	-0-	43	1	707	2	Y	15	7	0	14	1	30
							17	9									
09	1421	N	1421	-0-	-0-	-0-	77	1	1325	2	Y	17	7	1			40
							19	9									
10	1955	N	1955	-0-	-0-	-0-	106	1	1846	2	Y	3	13	1			30
							3	9									
*11	1165	N	1165	-0-	-0-	-0-	62	1	1103	2	Y	-0-	1	1			-0-

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	-0-	37	1	658	2	Y	1	1	1			5
							1	9									
07	867	N	867	-0-	-0-	-0-	47	1	819	2	Y	1	1	1			5
							1	9									
08	880	N	880	-0-	-0-	-0-	50	1	828	2	Y	2	1	0	1	1	5
							2	9									
09	876	N	876	-0-	-0-	-0-	48	1	826	2	Y	2	1	1			6
							2	9									
10	692	N	692	-0-	-0-	-0-	38	1	654	2	Y	-0-	1	1			5
11	570	N	536	-0-	-34	-0-	29	1	507	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	2	Y	-0-					-0-
08	62	N	12	-0-	-50	-0-	1	1	11	2	Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
*11	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	26	1	470	2	Y	-0-					-0-
07	487	N	487	-0-	-0-	-0-	26	1	461	2	Y	-0-					-0-
08	525	N	525	-0-	-0-	-0-	30	1	495	2	Y	-0-					-0-
09	491	N	491	-0-	-0-	-0-	27	1	464	2	Y	-0-					-0-
10	503	N	503	-0-	-0-	-0-	27	1	476	2	Y	-0-					-0-
*11	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

06	1187	N	1187	-0-	-0-	-0-	63	1	1123	2	Y	1	1	1			5
							1	9									
07	1055	N	1055	-0-	-0-	-0-	57	1	996	2	Y	2	1	1			6
							2	9									
08	1219	N	1219	-0-	-0-	-0-	69	1	1149	2	Y	1	1	0	1	1	5
							1	9									
09	1130	N	1130	-0-	-0-	-0-	62	1	1066	2	Y	2	1	1			6
							2	9									
10	1407	N	1407	-0-	-0-	-0-	76	1	1331	2	Y	-0-	1	1			5
*11	1209	N	1209	-0-	-0-	-0-	65	1	1144	2	Y	-0-					-0-

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

06	1110	N	1050	-0-	-60	-0-	56	1	993	2	Y	1	1	1			2
							1	9									
07	1079	N	1079	-0-	-0-	-0-	58	1	1019	2	Y	2	1	1			3
							2	9									
08	1023	N	1008	-0-	-15	-0-	57	1	950	2	Y	1	1	0	1	1	2
							1	9									
09	1376	N	1376	-0-	-0-	-0-	75	1	1299	2	Y	2	1	1			3
							2	9									
10	1142	N	1142	-0-	-0-	-0-	62	1	1079	2	Y	1	1	1			3
							1	9									
11	990	N	846	-0-	-144	-0-	45	1	799	2	Y	2	2	1			3
							2	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

06	788	N	788	-0-	-0-	-0-	42	1	745	2	Y	1	1	1			3
							1	9									
07	888	N	888	-0-	-0-	-0-	48	1	838	2	Y	2	1	1			4
							2	9									
08	837	N	647	-0-	-190	-0-	37	1	609	2	Y	1	1	0	1	1	3
							1	9									
09	780	N	539	-0-	-241	-0-	29	1	508	2	Y	2	1	1			4
							2	9									
10	868	N	392	-0-	-476	-0-	21	1	371	2	Y	-0-	1	1			3
*11	841	N	841	-0-	-0-	-0-	45	1	796	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

06	829	N	829	-0-	-0-	-0-	44	1	785	2	Y	-0-					-0-
07	651	N	610	-0-	-41	-0-	33	1	577	2	Y	-0-					-0-
08	757	N	757	-0-	-0-	-0-	43	1	714	2	Y	-0-					-0-
09	734	N	734	-0-	-0-	-0-	40	1	694	2	Y	-0-					-0-
10	1053	N	1053	-0-	-0-	-0-	57	1	996	2	Y	-0-					-0-
*11	829	N	829	-0-	-0-	-0-	44	1	785	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	449	-0-	-1	-0-	24	1	425	2	Y	-0-					-0-
07	450	N	450	-0-	-0-	-0-	24	1	426	2	Y	-0-					-0-
08	452	N	452	-0-	-0-	-0-	26	1	426	2	Y	-0-					-0-
09	430	N	430	-0-	-0-	-0-	24	1	406	2	Y	-0-					-0-
10	465	N	465	-0-	-0-	-0-	25	1	440	2	Y	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	23	1	411	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	808	-0-	-62	-0-	43 1 9	1	764	2	Y	1	1	1			3
07	985	N	985	-0-	-0-	-0-	53 1 9	1	931	2	Y	1	1	1			3
08	806	N	741	-0-	-65	-0-	42 2 9	1	697	2	Y	2	1	0	1	1	3
09	810	N	744	-0-	-66	-0-	41 2 9	1	701	2	Y	2	1	1			4
10	930	N	840	-0-	-90	-0-	46	1	794	2	Y	-0-	1	1			3
*11	874	N	874	-0-	-0-	-0-	47	1	827	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	43	1	775	2	Y	-0-					-0-
07	642	N	642	-0-	-0-	-0-	35	1	607	2	Y	-0-					-0-
08	611	N	611	-0-	-0-	-0-	35	1	576	2	Y	-0-					-0-
09	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-					-0-
10	743	N	743	-0-	-0-	-0-	40	1	703	2	Y	-0-					-0-
*11	994	N	994	-0-	-0-	-0-	53	1	941	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	275	-0-	-115	-0-	15	1	260	2	Y	-0-					-0-
07	372	N	134	-0-	-238	-0-	7	1	127	2	Y	-0-					-0-
08	372	N	130	-0-	-242	-0-	7	1	123	2	Y	-0-					-0-
09	270	N	198	-0-	-72	-0-	11	1	187	2	Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	10	1	182	2	Y	-0-					-0-
*11	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1244	N	1244	-0-	-0-	-0-	66 1 9	1	1177	2	Y	1	1	1			3
07	1255	N	1255	-0-	-0-	-0-	68 1 9	1	1186	2	Y	1	1	1			3
08	1239	N	1239	-0-	-0-	-0-	70 2 9	1	1167	2	Y	2	1	0	1	1	3
09	1167	N	1167	-0-	-0-	-0-	64 2 9	1	1101	2	Y	2	1	1			4
10	1156	N	1156	-0-	-0-	-0-	63	1	1093	2	Y	-0-	1	1			3
11	1020	N	887	-0-	-133	-0-	47	1	840	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1087	N	1087	-0-	-0-	-0-	56	1	1000	2	Y	28	9	0	14	1	12
							31	9									
07	1220	N	1220	-0-	-0-	-0-	65	1	1138	2	Y	15	3	0	7	1	17
							17	9									
08	1078	N	1078	-0-	-0-	-0-	60	1	1000	2	Y	16	7	0	14	1	12
							18	9									
09	971	N	971	-0-	-0-	-0-	52	1	900	2	Y	17	7	1			22
							19	9									
10	1116	N	1116	-0-	-0-	-0-	60	1	1036	2	Y	18	4	0	14	1	22
							20	9									
*11	1027	N	1027	-0-	-0-	-0-	54	1	958	2	Y	14	15	1			21
							15	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

06	727	N	727	-0-	-0-	-0-	39	1	688	2	Y	-0-					1
07	720	N	720	-0-	-0-	-0-	39	1	681	2	Y	-0-					1
08	654	N	654	-0-	-0-	-0-	37	1	617	2	Y	-0-					1
09	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-					1
10	664	N	664	-0-	-0-	-0-	36	1	628	2	Y	-0-					1
*11	674	N	674	-0-	-0-	-0-	36	1	638	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

06	655	N	655	-0-	-0-	-0-	35	1	620	2	Y	-0-					1
07	713	N	665	-0-	-48	-0-	36	1	629	2	Y	-0-					1
08	687	N	687	-0-	-0-	-0-	39	1	648	2	Y	-0-					1
09	660	N	608	-0-	-52	-0-	33	1	575	2	Y	-0-					1
10	662	N	662	-0-	-0-	-0-	36	1	626	2	Y	-0-					1
11	660	N	619	-0-	-41	-0-	33	1	586	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

06	302	N	302	-0-	-0-	-0-	16	1	286	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
08	434	N	333	-0-	-101	-0-	19	1	314	2	Y	-0-					-0-
09	300	N	223	-0-	-77	-0-	12	1	211	2	Y	-0-					-0-
10	371	N	371	-0-	-0-	-0-	20	1	351	2	Y	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	19	1	329	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

06	630	N	630	-0-	-0-	-0-	33	1	596	2	Y	1	1	1			3
							1	9									
07	722	N	722	-0-	-0-	-0-	39	1	682	2	Y	1	1	1			3
							1	9									
08	745	N	745	-0-	-0-	-0-	42	1	701	2	Y	2	1	0	1	1	3
							2	9									
09	666	N	666	-0-	-0-	-0-	36	1	628	2	Y	2	1	1			4
							2	9									
10	694	N	694	-0-	-0-	-0-	38	1	656	2	Y	-0-	1	1			3
*11	644	N	644	-0-	-0-	-0-	34	1	610	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

06	780	N	722	-0-	-58	-0-	38	1	684	2	Y	-0-					1
07	731	N	731	-0-	-0-	-0-	40	1	691	2	Y	-0-					1
08	683	N	683	-0-	-0-	-0-	39	1	644	2	Y	-0-					1
09	660	N	650	-0-	-10	-0-	36	1	614	2	Y	-0-					1
10	729	N	729	-0-	-0-	-0-	40	1	689	2	Y	-0-					1
11	660	N	638	-0-	-22	-0-	34	1	604	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0-	-0-	46	1	823	2	Y	-0-					61
07	906	N	906	-0-	-0-	-0-	49	1	857	2	Y	-0-					61
08	899	N	835	-0-	-64	-0-	47	1	788	2	Y	-0-					61
09	870	N	549	-0-	-321	-0-	30	1	519	2	Y	-0-					61
*10	1265	N	1265	-0-	-0-	-0-	69	1	1196	2	Y	-0-					61
*11	1190	N	1190	-0-	-0-	-0-	64	1	1126	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	383	-0-	-307	-0-	20	1	363	2	Y	-0-					24
07	620	N	254	-0-	-366	-0-	14	1	240	2	Y	-0-					24
08	681	N	681	-0-	-0-	-0-	40	1	641	2	Y	-0-					24
09	820	N	820	-0-	-0-	-0-	45	1	775	2	Y	-0-					24
10	765	N	765	-0-	-0-	-0-	42	1	723	2	Y	-0-					24
*11	643	N	643	-0-	-0-	-0-	35	1	608	2	Y	-0-					24

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	452	-0-	-298	-0-	24	1	428	2	Y	-0-					-0-
07	682	N	437	-0-	-245	-0-	24	1	413	2	Y	-0-					-0-
08	620	N	418	-0-	-202	-0-	24	1	394	2	Y	-0-					-0-
09	450	N	418	-0-	-32	-0-	23	1	395	2	Y	-0-					-0-
10	450	N	450	-0-	-0-	-0-	24	1	426	2	Y	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	24	1	427	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1711	N	1711	-0-	-0-	-0-	91	1	1620	2	Y	-0-					2
07	1763	N	1763	-0-	-0-	-0-	96	1	1667	2	Y	-0-					2
08	1795	N	1795	-0-	-0-	-0-	102	1	1693	2	Y	-0-					2
09	1705	N	1705	-0-	-0-	-0-	93	1	1612	2	Y	-0-					2
10	1783	N	1783	-0-	-0-	-0-	97	1	1686	2	Y	-0-					2
*11	1531	N	1531	-0-	-0-	-0-	82	1	1449	2	Y	-0-					-0-

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2382	-0-	-78	-0-	125	1	2233	2	Y	22	11	1			85
							24	9									
07	2325	N	1779	-0-	-546	-0-	95	1	1656	2	Y	25	3	0	4	1	103
							28	9									
08	2294	N	15	-0-	-2279	-0-	1	1	11	2	Y	3	1	0	10	1	95
							3	9									
09	2250	N	1116	-0-	-1134	-0-	61	1	1053	2	Y	2	1	1			96
							2	9									
10	1767	N	1671	-0-	-96	-0-	91	1	1580	2	Y	-0-	1	1			95
*11	3000	N	4001	-0-	1001	1001	214	1	3787	2	Y	-0-					95

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2394	-0-	-246	-0-	127	1	2265	2	Y	2	1	1			9
							2	9									
07	2474	N	2474	-0-	-0-	-0-	134	1	2338	2	Y	2					11
							2	9									
08	2418	N	2359	-0-	-59	-0-	134	1	2222	2	Y	3	1	0	1	1	12
							3	9									
09	2340	N	2334	-0-	-6	-0-	128	1	2204	2	Y	2	1	1			13
							2	9									
10	2454	N	2454	-0-	-0-	-0-	133	1	2321	2	Y	-0-	2	1			11
11	2280	N	2156	-0-	-124	-0-	115	1	2039	2	Y	2					13
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2402	-0-	-448	-0-	127	1	2258	2	Y	15	14	1			30
							17	9									
07	2418	N	1942	-0-	-476	-0-	105	1	1826	2	Y	10	2	0	7	1	31
							11	9									
08	2170	N	1989	-0-	-181	-0-	112	1	1859	2	Y	16	7	0	10	1	30
							18	9									
09	2340	N	1920	-0-	-420	-0-	104	1	1798	2	Y	16	7	1			39
							18	9									
10	2009	N	2009	-0-	-0-	-0-	109	1	1897	2	Y	3	13	1			29
							3	9									
*11	2138	N	2138	-0-	-0-	-0-	114	1	2024	2	Y	-0-	1	1			-0-

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1643	N	1643	-0-	-0-	-0-	87	1	1555	2	Y	1	1	1			22
							1	9									
07	1711	N	1711	-0-	-0-	-0-	93	1	1617	2	Y	1	1	1			22
							1	9									
08	1674	N	1674	-0-	-0-	-0-	95	1	1578	2	Y	1	1	0	1	1	21
							1	9									
09	1928	N	1928	-0-	-0-	-0-	106	1	1820	2	Y	2	1	1			22
							2	9									
*10	2142	N	2142	-0-	-0-	-0-	116	1	2026	2	Y	-0-	1	1			21
*11	1736	N	1736	-0-	-0-	-0-	93	1	1643	2	Y	-0-					-0-

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	913	N	913	-0-	-0-	-0-	48	1	865	2	Y	-0-					-0-
07	540	N	540	-0-	-0-	-0-	29	1	511	2	Y	-0-					-0-
08	562	N	562	-0-	-0-	-0-	32	1	530	2	Y	-0-					-0-
09	925	N	925	-0-	-0-	-0-	51	1	874	2	Y	-0-					-0-
10	891	N	891	-0-	-0-	-0-	48	1	843	2	Y	-0-					-0-
*11	541	N	541	-0-	-0-	-0-	29	1	512	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3659	X	3659	-0-	-0-	-0-	193	1	3449	2	Y	15	14	1			32
							17	9									
07	3795	X	3795	-0-	-0-	-0-	205	1	3573	2	Y	15	3	0	7	1	37
							17	9									
08	3897	X	3897	-0-	-0-	-0-	220	1	3659	2	Y	16	7	0	14	1	32
							18	9									
09	3709	X	3709	-0-	-0-	-0-	202	1	3488	2	Y	17	7	1			42
							19	9									
10	3871	X	3871	-0-	-0-	-0-	210	1	3658	2	Y	3	13	1			32
							3	9									
*11	3419	X	3419	-0-	-0-	-0-	183	1	3236	2	Y	-0-	1	1			-0-

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	412	-0-	-38	-0-	22	1	390	2	Y	-0-					83
07	479	N	479	-0-	-0-	-0-	26	1	453	2	Y	-0-					83
08	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					83
09	369	N	369	-0-	-0-	-0-	20	1	349	2	Y	-0-					83
*10	372	N	366	-0-	-6	-0-	20	1	346	2	Y	-0-					83
11	360	N	315	-0-	-45	-0-	17	1	298	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	35	1	632	2	Y	-0-					-0-
07	819	N	819	-0-	-0-	-0-	44	1	775	2	Y	-0-					-0-
08	781	N	781	-0-	-0-	-0-	44	1	737	2	Y	-0-					-0-
09	717	N	717	-0-	-0-	-0-	39	1	678	2	Y	-0-					-0-
10	746	N	746	-0-	-0-	-0-	41	1	705	2	Y	-0-					-0-
11	690	N	677	-0-	-13	-0-	36	1	641	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
07	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
08	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
09	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
10	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
11	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	N	1082	-0-	-0-	-0-	57	1	1024	2	Y	1	1	1			1
							1	9									
07	1124	N	1124	-0-	-0-	-0-	61	1	1062	2	Y	1	1	1			1
							1	9									
08	1132	N	1132	-0-	-0-	-0-	64	1	1067	2	Y	1	1	0	1	1	-0-
							1	9									
09	1089	N	1089	-0-	-0-	-0-	60	1	1027	2	Y	2	1	1			1
							2	9									
10	1129	N	1129	-0-	-0-	-0-	61	1	1068	2	Y	-0-	1	1			-0-
11	1020	N	973	-0-	-47	-0-	52	1	921	2	Y	-0-					-0-

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4078	X	4078	-0-	-0-	-0-	216	1	3854	2	Y	7	7	1			20
							8	9									
07	4217	X	4217	-0-	-0-	-0-	228	1	3981	2	Y	7	2	0	4	1	21
							8	9									
08	3782	X	3745	-0-	-37	-0-	212	1	3524	2	Y	8	4	0	7	1	18
							9	9									
09	3660	X	3501	-0-	-159	-0-	191	1	3301	2	Y	8	4	1			22
							9	9									
*10	3782	X	3442	-0-	-340	-0-	186	1	3246	2	Y	9	2	0	7	1	22
							10	9									
*11	3942	X	3942	-0-	-0-	-0-	210	1	3724	2	Y	7	8	1			5
							8	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					5
07	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					5
08	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					5
09	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					5
10	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					5
*11	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					5

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

06	1320	N	1291	-0-	-29	-0-	68	1	1208	2	Y	14	14	1			33
							15	9									
07	1311	N	1311	-0-	-0-	-0-	71	1	1237	2	Y	3	7	0	7	1	22
							3	9									
08	1295	N	1295	-0-	-0-	-0-	73	1	1205	2	Y	15	8	0	25	1	4
							17	9									
09	1465	N	1465	-0-	-0-	-0-	79	1	1369	2	Y	15	7	1			12
							17	9									
10	1575	N	1575	-0-	-0-	-0-	84	1	1471	2	Y	18	4	0	14	1	12
							20	9									
*11	1582	N	1582	-0-	-0-	-0-	84	1	1483	2	Y	14	15	1			11
							15	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

06	1784	N	1784	-0-	-0-	-0-	93	1	1660	2	Y	28	25	1			66
							31	9									
07	1830	N	1830	-0-	-0-	-0-	98	1	1700	2	Y	29	7	0	14	1	74
							32	9									
08	1831	N	1831	-0-	-0-	-0-	102	1	1696	2	Y	30	15	0	28	1	61
							33	9									
09	1655	N	1655	-0-	-0-	-0-	88	1	1514	2	Y	48	79	1			30
							53	9									
10	1685	N	1685	-0-	-0-	-0-	89	1	1550	2	Y	42	8	0	29	1	35
							46	9									
*11	1794	N	1794	-0-	-0-	-0-	94	1	1656	2	Y	40	30	1			45
							44	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

06	2042	N	2042	-0-	-0-	-0-	108	1	1934	2	Y	-0-					-0-
07	2077	N	2077	-0-	-0-	-0-	112	1	1956	2	Y	8	2	0			6
							9	9									
08	2426	N	2426	-0-	-0-	-0-	137	1	2274	2	Y	14	7	0	9	1	4
							15	9									
09	2180	N	2180	-0-	-0-	-0-	119	1	2044	2	Y	15	7	1			12
							17	9									
10	1926	N	1926	-0-	-0-	-0-	104	1	1802	2	Y	18	4	0	14	1	12
							20	9									
11	1860	N	1628	-0-	-232	-0-	86	1	1527	2	Y	14	15	1			11
							15	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

06	2760	X	1554	-0-	-1206	-0-	82	1	1472	2	Y	-0-					21
07	2530	N	2530	-0-	-0-	-0-	139	1	2391	2	Y	-0-					21
08	1766	N	1766	-0-	-0-	-0-	103	1	1663	2	Y	-0-					21
09	1716	N	1716	-0-	-0-	-0-	95	1	1621	2	Y	-0-					21
10	1278	N	1278	-0-	-0-	-0-	69	1	1209	2	Y	-0-					21
*11	1265	N	1265	-0-	-0-	-0-	68	1	1197	2	Y	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1620	-0-	-0-	-0-	85	1	1520	2	Y	14	14	1			33
							15	9									
07	1753	N	1753	-0-	-0-	-0-	94	1	1644	2	Y	14	3	0	7	1	37
							15	9									
08	1776	N	1776	-0-	-0-	-0-	100	1	1661	2	Y	14	7	0	14	1	30
							15	9									
09	1710	N	1710	-0-	-0-	-0-	93	1	1600	2	Y	15	7	1			38
							17	9									
*10	1753	N	1753	-0-	-0-	-0-	94	1	1639	2	Y	18	4	0	14	1	38
							20	9									
*11	1698	N	1698	-0-	-0-	-0-	90	1	1593	2	Y	14	15	1			11
							15	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

06	390	N	341	-0-	-49	-0-	34	1	307	2	N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	47	1	331	2	N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	49	1	324	2	N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	47	1	339	2	N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	42	1	370	2	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

06	450	N	405	-0-	-45	-0-	40	1	365	2	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	59	1	408	2	N	-0-					-0-
08	465	N	459	-0-	-6	-0-	61	1	398	2	N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	58	1	417	2	N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	52	1	456	2	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

06	1440	N	900	-0-	-540	-0-	90	1	810	2	N	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	166	1	1159	2	N	-0-					-0-
08	1240	N	1176	-0-	-64	-0-	156	1	1020	2	N	-0-					-0-
09	1246	N	1246	-0-	-0-	-0-	153	1	1093	2	N	-0-					-0-
10	1333	N	1145	-0-	-188	-0-	117	1	1028	2	N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

06	630	N	592	-0-	-38	-0-	59	1	533	2	N	-0-					-0-
07	682	N	647	-0-	-35	-0-	81	1	566	2	N	-0-					-0-
08	651	N	640	-0-	-11	-0-	85	1	555	2	N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	80	1	572	2	N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	72	1	635	2	N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

06	1770	N	1456	-0-	-314	-0-	145	1	1311	2	N	-0-					6
07	1879	N	1879	-0-	-0-	-0-	236	1	1643	2	N	-0-					6
08	1816	N	1816	-0-	-0-	-0-	241	1	1575	2	N	-0-					6
09	1881	N	1881	-0-	-0-	-0-	231	1	1650	2	N	-0-					6
10	1891	N	1877	-0-	-14	-0-	192	1	1685	2	N	-0-					6
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					6

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	348	-0-	-132	-0-	340	2	8	9	Y	7	30	1			7
07	400	N	400	-0-	-0-	-0-	398	2	2	9	Y	2					9
08	438	N	438	-0-	-0-	-0-	436	2	2	9	Y	2					11
09	474	N	474	-0-	-0-	-0-	470	2	4	9	Y	4					15
10	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					15
*11	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					15

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4039	X	4039	-0-	-0-	-0-	164	1	3875	2	Y	-0-					25
07	3936	X	3936	-0-	-0-	-0-	157	1	3778	2	Y	1	1	8			25
							1	9									
08	3601	X	3601	-0-	-0-	-0-	140	1	3461	2	Y	-0-					25
09	4192	X	4192	-0-	-0-	-0-	167	1	4025	2	Y	-0-					25
10	4579	X	4579	-0-	-0-	-0-	146	1	4433	2	Y	-0-					25
*11	4569	X	4569	-0-	-0-	-0-	170	1	4399	2	Y	-0-					25

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4341	X	4341	-0-	-0-	-0-	176	1	4165	2	Y	-0-					22
07	4010	X	4010	-0-	-0-	-0-	160	1	3850	2	Y	-0-					22
08	4413	X	4413	-0-	-0-	-0-	171	1	4242	2	Y	-0-					22
09	2939	X	2939	-0-	-0-	-0-	117	1	2822	2	Y	-0-					22
10	2924	X	2924	-0-	-0-	-0-	94	1	2830	2	Y	-0-					22
*11	3161	X	3161	-0-	-0-	-0-	118	1	3043	2	Y	-0-					22

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3904	X	3904	-0-	-0-	-0-	158	1	3746	2	Y	-0-					23
07	4687	X	4687	-0-	-0-	-0-	188	1	4499	2	Y	-0-					23
08	4631	X	4631	-0-	-0-	-0-	179	1	4452	2	Y	-0-					23
09	5093	X	5093	-0-	-0-	-0-	202	1	4891	2	Y	-0-					23
10	5009	X	5009	-0-	-0-	-0-	160	1	4849	2	Y	-0-					23
*11	4489	X	4489	-0-	-0-	-0-	168	1	4321	2	Y	-0-					23

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	563	2	8	9	Y	7	29	1			9
07	527	N	421	-0-	-106	-0-	419	2	2	9	Y	2					11
08	589	N	489	-0-	-100	-0-	487	2	2	9	Y	2					13
09	570	N	447	-0-	-123	-0-	444	2	3	9	Y	3					16
10	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					16
11	480	N	427	-0-	-53	-0-	427	2			Y	-0-					16

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	476	-0-	-34	-0-	468	2	8	9	Y	7	30	1			6
07	507	N	507	-0-	-0-	-0-	505	2	2	9	Y	2					8
08	500	N	500	-0-	-0-	-0-	498	2	2	9	Y	2					10
09	480	N	469	-0-	-11	-0-	466	2	3	9	Y	3					13
10	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					13
11	480	N	408	-0-	-72	-0-	408	2			Y	-0-					13

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	355	-0-	-155	-0-	348	2	7	9	Y	6	29	1			10
07	465	N	368	-0-	-97	-0-	367	2	1	9	Y	1					11
08	465	N	301	-0-	-164	-0-	299	2	2	9	Y	2					13
09	476	N	476	-0-	-0-	-0-	468	2	8	9	Y	7	3	8			17
10	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					17
*11	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					17

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	856	-0-	-74	-0-	849	2	7	9	Y	6	30	1			12
07	917	N	917	-0-	-0-	-0-	915	2	2	9	Y	2					14
08	992	N	815	-0-	-177	-0-	813	2	2	9	Y	2					16
09	870	N	641	-0-	-229	-0-	638	2	3	9	Y	3					19
10	930	N	638	-0-	-292	-0-	638	2			Y	-0-					19
11	780	N	729	-0-	-51	-0-	729	2			Y	-0-					19

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	502	-0-	-38	-0-	494	2	8	9	Y	7	29	1			12
07	589	N	514	-0-	-75	-0-	512	2	2	9	Y	2					14
08	589	N	553	-0-	-36	-0-	551	2	2	9	Y	2					16
09	605	N	605	-0-	-0-	-0-	602	2	3	9	Y	3					19
10	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					19
11	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					19

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

06	150	N	-0-	-0-	-150	-0-				Y	3					427
07	186	N	-0-	-0-	-186	-0-				Y	-0-					427
08	62	N	-0-	-0-	-62	-0-				Y	2					429
09	0	N	-0-	-0-	-0-	-0-				Y	-0-	358	1			71
10	0	N	-0-	-0-	-0-	-0-				Y	-0-					71
11	0	N	-0-	-0-	-0-	-0-				Y	-0-					71

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

06 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

06 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41288	X	41288	-0-	-0-	-0-	3	1	37547	2	Y	324	314	0			171
							3382	3	356	9							
07	34229	X	34229	-0-	-0-	-0-	3	1	32558	2	Y	247	257	0			161
							1396	3	272	9							
08	36068	X	36068	-0-	-0-	-0-	3	1	34194	2	Y	347	473	0			35
							1489	3	382	9							
09	32520	X	32354	-0-	-166	-0-	2	1	29791	2	Y	356	336	0			55
							1802	3	367	4							
*10	40654	X	40654	-0-	-0-	-0-	75	1	37799	2	Y	362	337	0			80
							2198	3	184	4							
*11	41280	X	40056	-0-	-1224	-0-	70	1	37258	2	Y	294	293	0			81
							2382	3	23	4							

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

06	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	2497	-0-	-1973	-0-	1	1	2496	3	Y	-0-					-0-
07	4619	X	1739	-0-	-2880	-0-	1	1	1738	3	Y	-0-					-0-
08	4619	X	1070	-0-	-3549	-0-	1	1	1069	3	Y	-0-					-0-
09	4470	X	2246	-0-	-2224	-0-	1	1	2245	3	Y	-0-					-0-
10	4092	X	2764	-0-	-1328	-0-	23	1	2741	3	Y	-0-					-0-
*11	2866	X	2866	-0-	-0-	-0-	23	1	2816	3	Y	-0-					-0-
							27	4									

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

06	648	X	648	-0-	-0-	-0-	1	1	580	3	N	61					139
							67	9									
07	413	X	413	-0-	-0-	-0-	1	1	364	3	N	44					183
							48	9									
08	217	N	127	-0-	-90	-0-	1	1	124	3	N	2	90	0			95
							2	9									
09	1349	N	1349	-0-	-0-	-0-	1	1	1347	3	N	1					96
							1	9									
10	1685	N	1685	-0-	-0-	-0-	14	1	1649	3	N	20					116
							22	9									
*11	1793	N	1793	-0-	-0-	-0-	14	1	1749	3	N	12					128
							17	4	13	9							

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	123	-0-	-357	-0-	1	1	122	3	N	-0-					-0-
07	837	N	365	-0-	-472	-0-	1	1	364	3	N	-0-					-0-
08	930	N	221	-0-	-709	-0-	1	1	214	3	N	5					5
							6	9									
09	451	N	451	-0-	-0-	-0-	1	1	449	3	N	1					6
							1	9									
10	573	N	573	-0-	-0-	-0-	5	1	547	3	N	19					25
							21	9									
*11	544	N	544	-0-	-0-	-0-	4	1	522	3	N	12					37
							5	4	13	9							

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2124	N	2124	-0-	-0-	-0-	1	1	2097	3	N	24					120
							26	9									
07	1550	N	1473	-0-	-77	-0-	1	1	1472	3	N	-0-					120
08	2015	N	863	-0-	-1152	-0-	1	1	856	3	N	5	101	0			24
							6	9									
09	1950	N	1797	-0-	-153	-0-	1	1	1796	3	N	-0-					24
10	2197	N	2197	-0-	-0-	-0-	18	1	2179	3	N	-0-					24
*11	1893	N	1893	-0-	-0-	-0-	15	1	1859	3	N	1					25
							18	4	1	9							

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2312	-0-	-238	-0-	2312	2			N	-0-					-0-
07	3100	N	3277	-0-	177	177	3277	2			N	-0-					-0-
08	3100	N	3312	-0-	212	389	3312	2			N	-0-					-0-
09	3000	N	3019	-0-	19	408	3019	2			N	-0-					-0-
10	3676	X	3268	-0-	-408	-0-	3268	2			N	-0-					-0-
*11	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

06	9300	X	8263	-0-	-1037	-0-	8062	2	201	9	N	183	183	1			165
07	9610	X	7723	-0-	-1887	-0-	7540	2	183	9	N	166	166	1			165
08	9610	X	332	-0-	-9278	-0-	332	2			N	-0-					165
09	8250	X	5426	-0-	-2824	-0-	5426	2			N	-0-					165
10	8525	X	768	-0-	-7757	-0-	768	2			N	-0-					165
11	8250	X	-0-	-0-	-8250	-0-					N	-0-					165

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

06	7710	X	5717	-0-	-1993	-0-	5717	2			N	-0-	2	1			-0-
07	8043	X	8043	-0-	-0-	-0-	8032	2	11	9	N	10	7	1			3
08	7378	X	6517	-0-	-861	-0-	6513	2	4	9	N	4	6	1			1
09	7665	X	7665	-0-	-0-	-0-	7651	2	14	9	N	13	11	1			3
10	8029	X	6613	-0-	-1416	-0-	6593	2	20	9	N	18	17	1			4
11	7770	X	5318	-0-	-2452	-0-	5292	2	26	9	N	24	22	1			6

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

06	9600	X	9193	-0-	-407	-0-	8741	2	452	9	N	411	334	1			137
07	9920	X	9326	-0-	-594	-0-	8863	2	463	9	N	421	432	1			126
08	9486	X	8496	-0-	-990	-0-	8081	2	415	9	N	377	421	1			82
09	9180	X	6561	-0-	-2619	-0-	6543	2	18	9	N	16	94	1			4
10	9486	X	7408	-0-	-2078	-0-	7408	2			N	-0-	4	1			-0-
11	9180	X	7551	-0-	-1629	-0-	7551	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

06	1269	N	1269	-0-	-0-	-0-	1229	3	40	9	N	36					95
07	1178	N	1023	-0-	-155	-0-	981	3	42	9	N	38					133
08	1147	N	1078	-0-	-69	-0-	1041	3	37	9	N	34					167
09	1260	N	1108	-0-	-152	-0-	1079	3	29	9	N	26	2	8			191
10	1023	N	434	-0-	-589	-0-	424	3	10	9	N	9					200
11	1050	N	509	-0-	-541	-0-	489	3	20	9	N	18					218

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251072	X	251072	-0-	-0-	-0-	248766	3	2306	9	Y	2096	2250	0			854
07	249082	X	249082	-0-	-0-	-0-	246155	3	2927	9	Y	2661	2527	0			988
08	230831	X	230831	-0-	-0-	-0-	228124	3	2707	9	Y	2461	2592	0	61	1	796
09	217929	X	217929	-0-	-0-	-0-	214695	3	3234	9	Y	2940	2575	0			1161
10	271199	X	271199	-0-	-0-	-0-	267193	3	4006	9	Y	3642	3724	0	175	1	904
*11	246969	X	246969	-0-	-0-	-0-	243061	3	3908	9	Y	3553	3566	0			891

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

06	3000 N	3117	-0-	117	117	3021	3	96	9	Y	87	84	0			10
07	3119	3002	-0-	-117	-0-	2918	3	84	9	Y	76	77	0			9
08	2428	2428	-0-	-0-	-0-	2373	3	55	9	Y	50	52	0			7
09	2183	2183	-0-	-0-	-0-	2137	3	46	9	Y	42	45	0			4
10	1773 R	1773	-0-	-0-	-0-	1714	3	59	9	Y	54	51	0			7
*11	932 R	932	-0-	-0-	-0-	887	3	45	9	Y	41	42	0			6

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1178	-0-	-22	-0-	1112	3	66	9	Y	60					177
07	1209	N	1173	-0-	-36	-0-	1126	3	47	9	Y	43	65	1	2	8	153
08	1209	N	816	-0-	-393	-0-	758	3	58	9	Y	53	58	1	2	8	146
09	1170	N	134	-0-	-1036	-0-	84	3	50	9	Y	45	56	1			135
10	1178	N	165	-0-	-1013	-0-	110	3	55	9	Y	50	54	1			131
11	780	N	152	-0-	-628	-0-	122	3	30	9	Y	27	53	1	10	8	95

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					10
07	868	N	816	-0-	-52	-0-	816	2			N	-0-					10
08	837	N	784	-0-	-53	-0-	784	2			N	-0-					10
09	810	N	735	-0-	-75	-0-	735	2			N	-0-					10
10	806	N	759	-0-	-47	-0-	759	2			N	-0-					10
11	750	N	745	-0-	-5	-0-	745	2			N	-0-					10

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	-0-	191	2			N	-0-					57
07	217	N	189	-0-	-28	-0-	189	2			N	-0-					57
08	217	N	171	-0-	-46	-0-	171	2			N	-0-					57
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					57
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					57
*11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					57

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	289	-0-	-101	-0-	289	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
*11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
	UNIVERSITY "14-33"				WELL #: 1		RRCID -> 090115		COMPL. DATE 10/08/1980			TOTAL DEPTH 9656			PERF. 8475 - 8638		
06	1740	N	1714	-0-	-26	-0-	1714	3			N	-0-					-0-
07	1798	N	1765	-0-	-33	-0-	1765	3			N	-0-					-0-
08	1767	N	1766	-0-	-1	-0-	1766	3			N	-0-					-0-
09	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
10	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
*11	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
	THOMPSON, J. CLEO				855610												
	UNIVERSITY 33-13 S				WELL #: 1		RRCID -> 100387		COMPL. DATE 06/15/1982			TOTAL DEPTH 9800			PERF. 8658 - 8958		
06	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
07	806	N	597	-0-	-209	-0-	597	3			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
	WTG EXPLORATION				945220												
	UNIVERSITY "33-9"				WELL #: 1		RRCID -> 198960		COMPL. DATE 10/18/2003			TOTAL DEPTH 9107			PERF. 8584 - 8689		
06	5601	X	5601	-0-	-0-	-0-	5601	2			N	-0-					41
07	4450	X	4450	-0-	-0-	-0-	4450	2			N	-0-					41
08	2790	X	1588	-0-	-1202	-0-	1588	2			N	-0-					41
09	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					41
10	5879	X	5879	-0-	-0-	-0-	5879	2			N	-0-					41
11	2700	X	1641	-0-	-1059	-0-	1641	2			N	-0-					41
PERNER RANCH (SIMPSON)					70627 666	NON-ASSOCIATED			PRORATED						CNTY: CROCKETT		
BAKER RESOURCES					044365												
PERNER RANCH					WELL #: 1		RRCID -> 043432		COMPL. DATE 01/02/1968			TOTAL DEPTH 9490			PERF. N/A		
06	240	N	123	-0-	-117 B	-0-	123	3			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
10	155	N	100	-0-	-55 B	-0-	100	3			N	-0-					-0-
11	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
	PERNER RANCH -B-				WELL #: 1		RRCID -> 049072		COMPL. DATE 10/25/1970			TOTAL DEPTH 9652			PERF. N/A		
06	120	N	46	-0-	-74 B	-0-	46	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
08	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
10	155	N	108	-0-	-47 B	-0-	108	3			N	-0-					-0-
*11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
07	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
08	2139	N	2097	-0-	-42	-0-	2097	2			N	-0-					-0-
09	2070	N	2016	-0-	-54	-0-	2016	2			N	-0-					-0-
10	2139	N	2107	-0-	-32	-0-	2107	2			N	-0-					-0-
11	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	120	N	50	-0-	-70	-0-	50	2			N	-0-					-0-
10	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
08	248	N	204	-0-	-44	-0-	13	1	191	3	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	14	1	177	3	N	-0-					-0-
10	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-					-0-
11	210	N	194	-0-	-16	-0-	13	1	181	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	120	1	110	2	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	131	1	115	2	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	125	1	118	2	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	9	1	163	2	N	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	2	1	180	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	63	1	58	2	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	74	1	64	2	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	75	1	71	2	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	6	1	105	2	N	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	1	1	78	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

06	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

06	29	N	29	-0-	-0-	-0-	15	1	14	2	N	-0-					6
07	31	N	26	-0-	-5	-0-	14	1	12	2	N	-0-					6
08	26	N	26	-0-	-0-	-0-	13	1	13	2	N	-0-					6
09	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					6
*10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					6
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

06	1206	N	1206	-0-	-0-	-0-	195	1	1011	3	N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1110	N	36	-0-	-1074	-0-	36	3			N	-0-					-0-
*10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		4	-0-	4	4	4	3			N	-0-					-0-
10	14B2 EXT		400	-0-	400	404	400	3			N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	404					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		4	-0-	4	4	4	3			N	-0-					-0-
10	14B2 EXT		400	-0-	400	404	400	3			N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	404					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	4	-0-	4	4	4	3			N	-0-					-0-
10		14B2 EXT	400	-0-	400	404	400	3			N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	404					N	NO RPT					-0-

TUG HILL OPERATING, LLC 872571
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
09	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
08	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
09	180	N	95	-0-	-85	-0-	95	2			N	-0-					-0-
10	155	N	87	-0-	-68	-0-	87	2			N	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
*11	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	435	-0-	-45	-0-	435	2			N	-0-					-0-
07	527	N	449	-0-	-78	-0-	449	2			N	-0-					-0-
08	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-
09	450	N	242	-0-	-208	-0-	242	2			N	-0-					-0-
10	434	N	223	-0-	-211	-0-	223	2			N	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1379	-0-	-661	-0-	1379	2			N	-0-					-0-
07	1550	N	1311	-0-	-239	-0-	1311	2			N	-0-					-0-
08	1426	N	1264	-0-	-162	-0-	1264	2			N	-0-					-0-
09	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
10	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
11	1230	N	962	-0-	-268	-0-	962	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	620	N	514	-0-	-106	-0-	514	2			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
*11	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
08	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	15	N	5	-0-	-10	-0-	5	2			N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

06	570	N	512	-0-	-58	-0-	512	2			N	-0-					-0-
07	589	N	453	-0-	-136	-0-	453	2			N	-0-					-0-
08	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
09	510	N	420	-0-	-90	-0-	420	2			N	-0-					-0-
10	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

06	840	N	779	-0-	-61	-0-	779	2			N	-0-					-0-
07	868	N	717	-0-	-151	-0-	717	2			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
09	780	N	693	-0-	-87	-0-	693	2			N	-0-					-0-
10	713	N	639	-0-	-74	-0-	639	2			N	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
09	270	N	149	-0-	-121	-0-	149	2			N	-0-					-0-
10	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	186	N	93	-0-	-93	-0-	93	2			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
08	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
09	600	N	425	-0-	-175	-0-	425	2			N	-0-					-0-
10	589	N	392	-0-	-197	-0-	392	2			N	-0-					-0-
11	450	N	372	-0-	-78	-0-	372	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
07	806	N	632	-0-	-174	-0-	632	2			N	-0-					-0-
08	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
09	570	N	453	-0-	-117	-0-	453	2			N	-0-					-0-
10	620	N	418	-0-	-202	-0-	418	2			N	-0-					-0-
11	450	N	262	-0-	-188	-0-	262	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
09	120	N	29	-0-	-91	-0-	29	2			N	-0-					-0-
10	93	N	27	-0-	-66	-0-	27	2			N	-0-					-0-
11	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	341	N	156	-0-	-185	-0-	156	2			N	-0-					-0-
09	330	N	179	-0-	-151	-0-	179	2			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	279	N	189	-0-	-90	-0-	189	2			N	-0-					-0-
09	510	N	215	-0-	-295	-0-	215	2			N	-0-					-0-
10	279	N	199	-0-	-80	-0-	199	2			N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

06	360	N	276	-0-	-84	-0-	276	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
08	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

06	450	N	392	-0-	-58	-0-	392	2			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	558	N	454	-0-	-104	-0-	454	2			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	1147	N	808	-0-	-339	-0-	808	2			N	-0-					-0-
08	806	N	561	-0-	-245	-0-	561	2			N	-0-					-0-
09	870	N	332	-0-	-538	-0-	332	2			N	-0-					-0-
10	806	N	306	-0-	-500	-0-	306	2			N	-0-					-0-
11	540	N	292	-0-	-248	-0-	292	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	270	N	173	-0-	-97	-0-	173	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	682	N	434	-0-	-248	-0-	434	2			N	-0-					-0-
09	600	N	187	-0-	-413	-0-	187	2			N	-0-					-0-
10	558	N	173	-0-	-385	-0-	173	2			N	-0-					-0-
11	420	N	114	-0-	-306	-0-	114	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	301	-0-	-149	-0-	301	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-
09	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-
07	155	N	87	-0-	-68	-0-	87	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	210	N	148	-0-	-62	-0-	148	2			N	-0-					-0-
10	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	183	-0-	-117	-0-	183	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	300	N	108	-0-	-192	-0-	108	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	316	-0-	-104	-0-	316	2			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	558	N	312	-0-	-246	-0-	312	2			N	-0-					-0-
11	480	N	193	-0-	-287	-0-	193	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
08	1023	N	546	-0-	-477	-0-	546	2			N	-0-					-0-
09	1050	N	579	-0-	-471	-0-	579	2			N	-0-					-0-
10	868	N	533	-0-	-335	-0-	533	2			N	-0-					-0-
*11	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	186	N	108	-0-	-78	-0-	108	2			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
09	150	N	88	-0-	-62	-0-	88	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
07	527	N	421	-0-	-106	-0-	421	2			N	-0-					-0-
08	620	N	410	-0-	-210	-0-	410	2			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*11	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

06	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
07	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

06	300	N	171	-0-	-129	-0-	171	2			N	-0-					-0-
07	527	N	325	-0-	-202	-0-	325	2			N	-0-					-0-
08	930	N	409	-0-	-521	-0-	409	2			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
11	390	N	168	-0-	-222	-0-	168	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

06	120	N	6	-0-	-114	-0-	6	2			N	-0-					-0-
07	124	N	5	-0-	-119	-0-	5	2			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
10	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

06	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
10	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	868	N	429	-0-	-439	-0-	429	2			N	-0-					-0-
09	930	N	250	-0-	-680	-0-	250	2			N	-0-					-0-
10	496	N	230	-0-	-266	-0-	230	2			N	-0-					-0-
*11	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

06	210	N	133	-0-	-77	-0-	133	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
08	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	372	N	255	-0-	-117	-0-	255	2			N	-0-					-0-
11	2520	N	127	-0-	-2393	-0-	127	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
*11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

06	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
08	496	N	332	-0-	-164	-0-	332	2			N	-0-					-0-
09	540	N	223	-0-	-317	-0-	223	2			N	-0-					-0-
10	465	N	206	-0-	-259	-0-	206	2			N	-0-					-0-
11	330	N	6	-0-	-324	-0-	6	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

06	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
08	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
09	180	N	85	-0-	-95	-0-	85	2			N	-0-					-0-
10	155	N	79	-0-	-76	-0-	79	2			N	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

06	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
10	403	N	275	-0-	-128	-0-	275	2			N	-0-					-0-
11	270	N	87	-0-	-183	-0-	87	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

06	240	N	182	-0-	-58	-0-	182	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
08	279	N	130	-0-	-149	-0-	130	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
09	150	N	55	-0-	-95	-0-	55	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

06	270	N	82	-0-	-188	-0-	82	2			N	-0-					-0-
07	310	N	111	-0-	-199	-0-	111	2			N	-0-					-0-
08	496	N	329	-0-	-167	-0-	329	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	330	N	133	-0-	-197	-0-	133	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
11	15	N	13	-0-	-2	-0-	13	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0- B	-0-	70	1	934	3	N	-0-					-0-
07	1030	N	1030	-0-	-0- B	-0-	68	1	962	3	N	-0-					-0-
08	1023	N	1018	-0-	-5 B	-0-	66	1	952	3	N	-0-					-0-
09	995	N	995	-0-	-0- B	-0-	73	1	922	3	N	-0-					-0-
10	1023	N	1012	-0-	-11 B	-0-	65	1	947	3	N	-0-					-0-
11	990	N	967	-0-	-23 B	-0-	65	1	902	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	411	-0-	-159 B	-5168	411	2			N	-0-					-0-
07	589	#	402	-0-	-187 B	-5355	402	3			N	-0-					-0-
08	558	#	369	-0-	-189 B	-5544	369	3			N	-0-					-0-
09	510	#	344	-0-	-166 B	-5710	344	3			N	-0-					-0-
10	465	#	359	-0-	-106 B	-5816	359	3			N	-0-					-0-
11	420	#	358	-0-	-62 B	-5878	358	3			N	-0-					-0-

TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-
07	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
08	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
09	330	N	286	-0-	-44 B	-0-	286	2			N	-0-					-0-
10	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
11	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	788	-0-	-172 B	-1106	788	2			N	-0-					-0-
07	1023	N	830	-0-	-193 B	-1106	830	2			N	-0-					-0-
08	806	N	771	-0-	-35 B	-1106	771	2			N	-0-					-0-
09	780	N	735	-0-	-45 B	-1106	735	2			N	-0-					-0-
10	837	N	678	-0-	-159 B	-1106	678	2			N	-0-					-0-
11	750	N	619	-0-	-131 B	-1106	619	2			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		223	-0-	223	10906	223	2			Y	-0-					69
*06	2900	N	191	-0-	-2709	8197	191	2			Y	-0-					69
*07	3100	N	260	-0-	-2840	5357	260	2			Y	-0-					69
*08	3100	N	207	-0-	-2893	2464	207	2			Y	-0-					69
*09	2666	N	202	-0-	-2464	-0-	202	2			Y	-0-					69
*10	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					69
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					69

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		15	-0-	15	832	15	2			Y	-0-					6
*06	846	N	14	-0-	-832	-0-	14	2			Y	-0-					6
*07	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					6
*08	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					6
*09	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					6
*10	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					6
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		10	-0-	10	588	10	2			Y	-0-					3
*06	599	N	11	-0-	-588	-0-	11	2			Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*08	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					3
*09	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		128	-0-	128	6282	128	2			Y	-0-					39
*06	2900	N	117	-0-	-2783	3499	117	2			Y	-0-					39
*07	3100	N	133	-0-	-2967	532	133	2			Y	-0-					39
*08	648	N	116	-0-	-532	-0-	116	2			Y	-0-					39
*09	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					39
*10	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					39
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		371	-0-	371	16616	371	2			Y	-0-					93
*06	DLQ G-10		338	-0-	338	16954	338	2			Y	-0-					93
07	DLQ G-10		281	-0-	281	17235	281	2			Y	-0-					93
08	DLQ G-10		317	-0-	317	17552	317	2			Y	-0-					93
09	DLQ G-10		272	-0-	272	17824	272	2			Y	-0-					93
10	DLQ G-10		136	-0-	136	17960	136	2			Y	-0-					93
11	DLQ G-10		NO RPT	-0-	-0-	17960					Y	NO RPT					93

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		147	-0-	147	5331	147	2			Y	-0-					73
*06	2900	N	120	-0-	-2780	2551	119	2	1	9	Y	1					74
*07	2691	N	140	-0-	-2551	-0-	139	2	1	9	Y	1					75
*08	129	N	129	-0-	-0-	-0-	128	2	1	9	Y	1					76
*09	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2					78
*10	90	N	90	-0-	-0-	-0-	88	2	2	9	Y	2					80
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		137	-0-	137	7673	137	2			Y	-0-					100
*06	2900	N	140	-0-	-2760	4913	139	2	1	9	Y	1					101
*07	3100	N	138	-0-	-2962	1951	137	2	1	9	Y	1					102
*08	2083	N	132	-0-	-1951	-0-	131	2	1	9	Y	1					103
*09	131	N	131	-0-	-0-	-0-	130	2	1	9	Y	1					104
*10	112	N	112	-0-	-0-	-0-	109	2	3	9	Y	3					107
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		120	-0-	120	5661	120	2			Y	-0-					81
06	DLQ G-10		90	-0-	90	5751	89	2	1	9	Y	1					82
07	DLQ G-10		101	-0-	101	5852	100	2	1	9	Y	1					83
08	DLQ G-10		96	-0-	96	5948	95	2	1	9	Y	1					84
09	DLQ G-10		99	-0-	99	6047	98	2	1	9	Y	1					85
10	DLQ G-10		105	-0-	105	6152	103	2	2	9	Y	2					87
11	DLQ G-10		NO RPT	-0-	-0-	6152					Y	NO RPT					87

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		61	-0-	61	3976	61	2			Y	-0-					52
06	DLQ G-10		58	-0-	58	4034	58	2			Y	-0-					52
07	DLQ G-10		88	-0-	88	4122	88	2			Y	-0-					52
08	DLQ G-10		67	-0-	67	4189	66	2	1	9	Y	1					53
09	DLQ G-10		63	-0-	63	4252	62	2	1	9	Y	1					54
10	DLQ G-10		77	-0-	77	4329	75	2	2	9	Y	2					56
11	DLQ G-10		NO RPT	-0-	-0-	4329					Y	NO RPT					56

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	145	-0-	-395	-0-	145	3			Y	-0-					-0-
07	DLQ G-10		604	-0-	604	604	604	3			Y	-0-					-0-
08	DLQ G-10		586	-0-	586	1190	586	3			Y	-0-					-0-
09	DLQ G-10		423	-0-	423	1613	423	3			Y	-0-					-0-
10	DLQ G-10		470	-0-	470	2083	470	3			Y	-0-					-0-
*11	2631	N	548	-0-	-2083	-0-	548	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	409	-0-	-371	-0-	409	3			N	-0-					206
07	651	N	267	-0-	-384	-0-	267	3			N	-0-					206
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					206
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					206
*10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					206
11	780	N	672	-0-	-108	-0-	671	3	1	9	N	1					207

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	881	2	11	9	N	10					50
07	930	N	927	-0-	-3	-0-	916	2	11	9	N	10					60
08	930	N	925	-0-	-5	-0-	905	2	20	9	N	18					78
09	900	N	873	-0-	-27	-0-	873	2			N	-0-					78
10	930	N	873	-0-	-57	-0-	860	2	13	9	N	12					90
11	900	N	894	-0-	-6	-0-	894	2			N	-0-					90

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	#	990	-0-	-300	-0-	990	3			N	-0-					-0-
07	1178	#	979	-0-	-199	-0-	979	3			N	-0-					-0-
08	1116	#	929	-0-	-187	-0-	929	3			N	-0-					-0-
09	1080	#	1043	-0-	-37	-0-	1043	3			N	-0-					-0-
10	1023	#	957	-0-	-66	-0-	957	3			N	-0-					-0-
11	990	#	870	-0-	-120	-0-	870	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	46	3	88	9	N	80					159
07	155	N	16	-0-	-139	-0-	15	3	1	9	N	1					160
08	155	N	-0-	-0-	-155	-0-					N	-0-					160
09	0	N	-0-	-0-	-0-	-0-					N	9					169
10	31	N	-0-	-0-	-31	-0-					N	10					179
11	0	N	-0-	-0-	-0-	-0-					N	72	172	1			79

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	41	-0-	-79	-0-	41	3			N	-0-					-0-
07	124	N	8	-0-	-116	-0-	8	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310

POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13080	X	11920	-0-	-1160	-0-	687	1	11208	2	N	23	4	1			165
							25	9									
07	13268	X	11606	-0-	-1662	-0-	688	1	10898	2	N	18					183
							20	9									
08	12648	X	12022	-0-	-626	-0-	730	1	11284	2	N	7					190
							8	9									
09	12240	X	11144	-0-	-1096	-0-	688	1	10450	2	N	5					195
							6	9									
*10	12493	X	11326	-0-	-1167	-0-	714	1	10606	2	N	5	7	1	1	8	192
							6	9									
11	11910	X	10918	-0-	-992	-0-	749	1	10141	2	N	25	189	1			28
							28	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	5600	-0-	-760	-0-	323	1	5266	2	N	10					102
							11	9									
07	6417	X	5809	-0-	-608	-0-	344	1	5442	2	N	21					123
							23	9									
08	5952	X	5339	-0-	-613	-0-	323	1	4986	2	N	27					150
							30	9									
09	5760	X	4891	-0-	-869	-0-	301	1	4568	2	N	20					170
							22	9									
*10	5859	X	5101	-0-	-758	-0-	319	1	4747	2	N	32	2	8			200
							35	9									
11	5610	X	4807	-0-	-803	-0-	328	1	4450	2	N	26	188	1			38
							29	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0-	-0-	66	1	1083	2	N	2					41
							2	9									
07	1255	N	1255	-0-	-0-	-0-	75	1	1180	2	N	-0-	6	1			35
08	1364	N	1070	-0-	-294	-0-	65	1	1002	2	N	3					38
							3	9									
09	1263	N	1263	-0-	-0-	-0-	78	1	1184	2	N	1					39
							1	9									
10	1240	N	723	-0-	-517	-0-	45	1	676	2	N	2	3	1			38
							2	9									
11	1050	N	931	-0-	-119	-0-	64	1	864	2	N	3					41
							3	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2430	-0-	-180	-0-	140	1	2279	2	N	10					95
							11	9									
07	2645	X	2645	-0-	-0-	-0-	157	1	2488	2	N	-0-	3	1			92
08	2604	X	2437	-0-	-167	-0-	148	1	2285	2	N	4					96
							4	9									
09	2460	X	2199	-0-	-261	-0-	136	1	2062	2	N	1					97
							1	9									
10	2635	X	2281	-0-	-354	-0-	144	1	2135	2	N	2	2	1			97
							2	9									
11	2550	X	2127	-0-	-423	-0-	146	1	1978	2	N	3					100
							3	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	799	-0-	-191	-0-	46	1	751	2	N	2					41
							2	9									
07	1674	N	750	-0-	-924	-0-	44	1	704	2	N	2	6	1			37
							2	9									
08	713	N	383	-0-	-330	-0-	23	1	358	2	N	2					39
							2	9									
09	810	N	383	-0-	-427	-0-	24	1	357	2	N	2					41
							2	9									
10	744	N	345	-0-	-399	-0-	22	1	321	2	N	2	3	1			40
							2	9									
*11	418	N	418	-0-	-0-	-0-	29	1	387	2	N	2					42
							2	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	67	-0-	-23	-0-	4	1	61	2	N	2					41
							2	9									
07	62	N	61	-0-	-1	-0-	4	1	57	2	N	-0-	5	1			36
08	116	N	116	-0-	-0-	-0-	7	1	106	2	N	3					39
							3	9									
09	1119	N	1119	-0-	-0-	-0-	69	1	1048	2	N	2					41
							2	9									
10	126	N	126	-0-	-0-	-0-	8	1	116	2	N	2	3	1			40
							2	9									
*11	139	N	139	-0-	-0-	-0-	9	1	127	2	N	3					43
							3	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	4515	-0-	-1065	-0-	260	1	4248	2	N	6	13	1			83
							7	9									
07	5301	X	3793	-0-	-1508	-0-	225	1	3568	2	N	-0-					83
08	5301	X	1523	-0-	-3778	-0-	92	1	1422	2	N	8					91
							9	9									
09	4620	X	1032	-0-	-3588	-0-	64	1	967	2	N	1					92
							1	9									
10	4681	X	842	-0-	-3839	-0-	53	1	789	2	N	-0-	9	1			83
11	4530	X	804	-0-	-3726	-0-	55	1	749	2	N	-0-					83

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13500	X	12944	-0-	-556	-0-	747	1	12191	2	N	5					76
							6	9									
07	13950	X	13119	-0-	-831	-0-	780	1	12339	2	N	-0-	15	1			61
08	13950	X	12766	-0-	-1184	-0-	776	1	11988	2	N	2					63
							2	9									
09	13170	X	11756	-0-	-1414	-0-	726	1	11026	2	N	4					67
							4	9									
10	13392	X	12207	-0-	-1185	-0-	769	1	11431	2	N	6	6	1			67
							7	9									
11	12930	X	11537	-0-	-1393	-0-	791	1	10715	2	N	28					95
							31	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	5646	-0-		-834	-0-	326	1	5314	2	N	5					196
								6	9									
07	6696	X	5829	-0-		-867	-0-	338	1	5351	2	N	127	65	1			258
								140	9									
08	6355	X	5523	-0-		-832	-0-	336	1	5186	2	N	1					259
								1	9									
09	5760	X	5382	-0-		-378	-0-	332	1	5044	2	N	5					264
								6	9									
10	5828	X	5322	-0-		-506	-0-	335	1	4983	2	N	4	96	1			172
								4	9									
11	5640	X	5367	-0-		-273	-0-	368	1	4990	2	N	8					180
								9	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1009	-0-		-881	-0-	58	1	950	2	N	1					33
								1	9									
07	2604	X	2072	-0-		-532	-0-	119	1	1887	2	N	60	3	1			90
								66	9									
08	2604	X	1925	-0-		-679	-0-	117	1	1806	2	N	2					92
								2	9									
09	2520	X	1801	-0-		-719	-0-	111	1	1689	2	N	1					93
								1	9									
10	2077	X	1917	-0-		-160	-0-	121	1	1795	2	N	1	2	1			92
								1	9									
11	2010	X	1772	-0-		-238	-0-	122	1	1646	2	N	4					96
								4	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4405	-0-		-125	-0-	254	1	4140	2	N	10					107
								11	9									
07	4753	X	4753	-0-		-0-	-0-	282	1	4460	2	N	10	11	1			106
								11	9									
08	4738	X	4738	-0-		-0-	-0-	285	1	4407	2	N	42	1	6			147
								46	9									
09	4470	X	4350	-0-		-120	-0-	264	1	4007	2	N	72					219
								79	9									
10	4743	X	4576	-0-		-167	-0-	288	1	4280	2	N	7	28	1			198
								8	9									
*11	4614	X	4614	-0-		-0-	-0-	314	1	4255	2	N	41					239
								45	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7920	X	7423	-0-		-497	-0-	428	1	6992	2	N	3	34	1			58
								3	9									
07	7843	X	7344	-0-		-499	-0-	436	1	6907	2	N	1	1	1			58
								1	9									
08	7533	X	7406	-0-		-127	-0-	450	1	6952	2	N	4					62
								4	9									
09	7410	X	6924	-0-		-486	-0-	427	1	6491	2	N	5					67
								6	9									
10	7657	X	7127	-0-		-530	-0-	447	1	6651	2	N	26	6	1			87
								29	9									
11	7410	X	6735	-0-		-675	-0-	457	1	6187	2	N	83					170
								91	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13290	X	12788	-0-	-502	-0-	738	1 6 9	12044	2	N	5					143
07	13392	X	12881	-0-	-511	-0-	765	1 9 9	12107	2	N	8					151
08	13175	X	12470	-0-	-705	-0-	758	1 8 9	11704	2	N	7					158
09	12780	X	11684	-0-	-1096	-0-	721	1 13 9	10950	2	N	12					170
*10	13206	X	11913	-0-	-1293	-0-	751	1 4 9	11158	2	N	4	1	8			173
11	12780	X	10959	-0-	-1821	-0-	752	1 17 9	10190	2	N	15					188

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	10	1 1 9	162	2	N	1					89
07	186	N	171	-0-	-15	-0-	10	1	161	2	N	-0-	3	1			86
08	186	N	146	-0-	-40	-0-	9	1 2 9	135	2	N	2					88
09	180	N	136	-0-	-44	-0-	8	1 1 9	127	2	N	1					89
10	186	N	156	-0-	-30	-0-	10	1 1 9	145	2	N	1	2	1			88
*11	181	N	181	-0-	-0-	-0-	12	1 2 9	167	2	N	2					90

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	6136	-0-	-1934	-0-	353	1 24 9	5759	2	N	22					70
07	8339	X	6170	-0-	-2169	-0-	366	1 17 9	5787	2	N	15					85
08	6696	X	6033	-0-	-663	-0-	366	1 6 9	5661	2	N	5					90
09	6360	X	5609	-0-	-751	-0-	346	1 8 9	5255	2	N	7					97
10	6572	X	5692	-0-	-880	-0-	358	1 7 9	5327	2	N	6					103
11	6150	X	6133	-0-	-17	-0-	420	1 19 9	5694	2	N	17					120

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3726	-0-	-654	-0-	215	1 1 9	3510	2	N	1	133	1			58
07	4836	X	4022	-0-	-814	-0-	239	1	3783	2	N	-0-					58
08	4836	X	3404	-0-	-1432	-0-	205	1 28 9	3171	2	N	25	1	6			82
09	4680	X	2972	-0-	-1708	-0-	183	1 4 9	2785	2	N	4					86
10	4681	X	3246	-0-	-1435	-0-	204	1 14 9	3028	2	N	13	8	1			91
11	3900	X	2980	-0-	-920	-0-	204	1 9 9	2767	2	N	8					99

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11280	X	10441	-0-	-839	-0-	599 66	1 9	9776	2	N	60					88
07	11005	X	10484	-0-	-521	-0-	623 4	1 9	9857	2	N	4	60	1			32
08	10850	X	10219	-0-	-631	-0-	621 1	1 9	9597	2	N	1					33
09	10440	X	9939	-0-	-501	-0-	614 4	1 9	9321	2	N	4					37
10	10788	X	10443	-0-	-345	-0-	656 31	1 9	9756	2	N	28	6	1			59
11	10440	X	10117	-0-	-323	-0-	695 3	1 9	9419	2	N	3					62

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

06	2112	N	2112	-0-	-0-	-0-	1807	3	305	9	Y	277	324	1			242
07	2122	N	2122	-0-	-0-	-0-	1840	3	282	9	Y	256	475	1			23
08	2127	N	2127	-0-	-0-	-0-	1841	3	286	9	Y	260	283	1			-0-
09	2097	N	2097	-0-	-0-	-0-	1827	3	270	9	Y	245	162	1			83
*10	2133	N	2133	-0-	-0-	-0-	1840	3	293	9	Y	266	312	1			37
11	2070	N	NO RPT	-0-	-2070	-0-					Y	NO RPT					37

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADOR OPERATING, LLC 293514
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	11	1			Y	-0-					64
07	31	N	8	-0-	-23	-0-	8	1			Y	-0-					64
08	31	N	17	-0-	-14	-0-	17	1			Y	-0-					64
09	11	N	6	-0-	-5	-0-	6	1			Y	-0-					64
10	9	N	9	-0-	-0-	-0-	9	1			Y	-0-					64
11	30	N	10	-0-	-20	-0-	10	1			Y	-0-					64

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1216	-0-	-404	-0-	1216	2			N	-0-					81
07	1736	N	1108	-0-	-628	-0-	1108	2			N	-0-					81
08	1643	N	1074	-0-	-569	-0-	1074	2			N	-0-					81
09	1230	N	1029	-0-	-201	-0-	1029	2			N	-0-					81
*10	1116	N	1050	-0-	-66	-0-	1050	2			N	-0-					81
11	1050	N	1040	-0-	-10	-0-	1040	2			N	-0-					-0-

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	R	295	-0-	-0-	-0-	295	2			N	-0-					83
07	325	R	325	-0-	-0-	-0-	314	2	11	9	N	10					93
08	265	R	265	-0-	-0-	-0-	259	2	6	9	N	5					98
09	266	R	266	-0-	-0-	-0-	265	2	1	9	N	1					99
10	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					99
11	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					99

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	553	-0-	-47	-0-	550	2	3	9	N	3					87
07	620	#	576	-0-	-44	-0-	567	2	9	9	N	8					95
08	589	#	567	-0-	-22	-0-	561	2	6	9	N	5					100
09	570	#	547	-0-	-23	-0-	541	2	6	9	N	5					105
10	589	#	552	-0-	-37	-0-	552	2			N	-0-					105
11	570	#	NO RPT	-0-	-570	-0-					N	NO RPT					105

MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

06	0		3	-0-	3	3	3	2			Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/12/2017 - PLUGGED 06/12/17

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

06	0		23	-0-	23	23	23	2			Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2017 - PLUGGED 06/08/17

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

06	245	R	245	-0-	-0-	-0-	245	2			N	-0-					79
07	248	#	227	-0-	-21	-0-	227	2			N	-0-					79
08	279	#	221	-0-	-58	-0-	221	2			N	-0-					79
09	270	#	215	-0-	-55	-0-	215	2			N	-0-					79
10	279	#	220	-0-	-59	-0-	220	2			N	-0-					79
11	240	#	207	-0-	-33	-0-	207	2			N	-0-					79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

06	8	#	1	-0-	-7	-0-	1	2			N	-0-					102
07	7	#	3	-0-	-4	-0-	3	2			N	-0-					102
08	6	#	3	-0-	-3	-0-	3	2			N	-0-					102
09	4	R	4	-0-	-0-	-0-	4	2			N	-0-					102
10	4	R	4	-0-	-0-	-0-	4	2			N	-0-					102
11	3	#	1	-0-	-2	-0-	1	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

06	180	#	162	-0-	-18	-0-	162	2			N	-0-					130
07	217	#	199	-0-	-18	-0-	199	2			N	-0-					130
08	217	#	170	-0-	-47	-0-	170	2			N	-0-					130
09	210	#	138	-0-	-72	-0-	138	2			N	-0-					130
10	186	#	137	-0-	-49	-0-	137	2			N	-0-					130
11	180	#	113	-0-	-67	-0-	113	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

06	10	#	6	-0-	-4	-0-	6	3			N	-0-					-0-
07	8	#	4	-0-	-4	-0-	4	3			N	-0-					-0-
08	62	#	1	-0-	-61	-0-	1	3			N	-0-					-0-
09	60	#	11	-0-	-49	-0-	11	3			N	-0-					-0-
10	84	R	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*11	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	238	R	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	301	R	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*11	349	R	349	-0-	-0-	-0-	349	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

06	990	#	856	-0-	-134	-0-	855	3	1	9	N	1					71
07	930	#	903	-0-	-27	-0-	902	3	1	9	N	1					72
08	854	R	854	-0-	-0-	-0-	852	3	2	9	N	2					74
09	940	R	940	-0-	-0-	-0-	940	3			N	-0-					74
10	899	#	474	-0-	-425	-0-	474	3			N	-0-					74
11	870	#	298	-0-	-572	-0-	298	3			N	-0-					74

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

06	561	R	561	-0-	-0-	-0-	554	3	7	9	N	6					56
07	651	#	548	-0-	-103	-0-	548	3			N	-0-					56
08	651	#	509	-0-	-142	-0-	499	3	10	9	N	9					65
09	630	#	515	-0-	-115	-0-	514	3	1	9	N	1					66
10	651	#	545	-0-	-106	-0-	531	3	14	9	N	13					79
11	570	#	497	-0-	-73	-0-	497	3			N	-0-					79

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

06	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

06	840	#	753	-0-	-87	-0-	753	3			N	-0-					-0-
07	837	#	747	-0-	-90	-0-	747	3			N	-0-					-0-
08	837	#	638	-0-	-199	-0-	637	3	1	9	N	1	1	8			-0-
09	810	#	637	-0-	-173	-0-	637	3			N	-0-					-0-
10	837	#	709	-0-	-128	-0-	709	3			N	-0-					-0-
11	750	#	709	-0-	-41	-0-	709	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	959	R	959	-0-		-0-	-0-	84	1	874	3	N	1					75
								1	9									
07	930	#	910	-0-		-20	-0-	87	1	823	3	N	-0-					75
08	1023	#	842	-0-		-181	-0-	87	1	755	3	N	-0-					75
09	990	#	846	-0-		-144	-0-	84	1	762	3	N	-0-					75
10	1023	#	830	-0-		-193	-0-	87	1	743	3	N	-0-					75
11	960	#	938	-0-		-22	-0-	84	1	852	3	N	2					77
								2	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

06	1500	#	1330	-0-		-170	-0-	84	1	1243	3	N	3					76
								3	9									
07	1550	#	1472	-0-		-78	-0-	87	1	1384	3	N	1					77
								1	9									
08	1457	#	1305	-0-		-152	-0-	87	1	1216	3	N	2					79
								2	9									
09	1410	#	1234	-0-		-176	-0-	84	1	1150	3	N	-0-					79
10	1457	#	837	-0-		-620	-0-	87	1	749	3	N	1					80
								1	9									
11	1410	#	1223	-0-		-187	-0-	84	1	1135	3	N	4					84
								4	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

06	930	#	588	-0-		-342	-0-	84	1	504	3	N	-0-					71
07	961	#	629	-0-		-332	-0-	87	1	540	3	N	2					73
								2	9									
08	930	#	853	-0-		-77	-0-	87	1	756	3	N	9					82
								10	9									
09	931	R	931	-0-		-0-	-0-	84	1	841	3	N	5					87
								6	9									
10	1004	R	1004	-0-		-0-	-0-	87	1	910	3	N	6					93
								7	9									
*11	857	R	857	-0-		-0-	-0-	84	1	766	3	N	6					99
								7	9									

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

06	630	#	577	-0-		-53	-0-	571	3	6	9	N	5					91
07	651	#	645	-0-		-6	-0-	637	3	8	9	N	7					98
08	651	#	602	-0-		-49	-0-	596	3	6	9	N	5					103
09	630	#	629	-0-		-1	-0-	600	3	29	9	N	26					129
10	673	R	673	-0-		-0-	-0-	673	3			N	-0-					129
11	630	#	526	-0-		-104	-0-	526	3			N	-0-					129

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

06	1380	#	796	-0-		-584	-0-	664	3	132	9	N	120					185
07	1395	#	336	-0-		-1059	-0-	226	3	110	9	N	100					285
08	1395	#	602	-0-		-793	-0-	596	3	6	9	N	5					290
09	1350	#	NO RPT	-0-		-1350	-0-					N	NO RPT					290
10	1364	#	NO RPT	-0-		-1364	-0-					N	NO RPT					290
11	810	#	NO RPT	-0-		-810	-0-					N	NO RPT					290

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	561	-0-	-99	-0-	561	2			N	-0-					98
07	1281	N	1281	-0-	-0-	-0-	1271	2	10	9	N	9					107
08	964	N	964	-0-	-0-	-0-	958	2	6	9	N	5					112
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					112
10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					112
*11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					112

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

06	2744	N	2744	-0-	-0-	-0-	2732	2	12	9	N	11					133
07	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					133
08	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					133
09	2220	N	1801	-0-	-419	-0-	1739	2	62	9	N	56	171	1			18
10	1989	N	1989	-0-	-0-	-0-	1978	2	11	9	N	10					28
11	1620	N	1446	-0-	-174	-0-	1431	2	15	9	N	14					42

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					74
07	1054	N	860	-0-	-194	-0-	860	3			N	-0-					74
08	992	N	752	-0-	-240	-0-	752	3			N	-0-					74
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					74
10	868	N	834	-0-	-34	-0-	834	3			N	-0-					74
*11	747	N	747	-0-	-0-	-0-	747	3			N	-0-					74

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					11
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					11
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					11
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					2
07	599	N	599	-0-	-0-	-0-	599	2			N	-0-					2
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					2
09	629	N	629	-0-	-0-	-0-	629	2			N	-0-					2
*10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					2
11	660	N	-0-	-0-	-660	-0-					N	-0-					1

RASHAP (PENN) //CONT.// 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
07	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
08	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
10	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
11	1500	N	-0-	-0-	-1500	-0-					N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	N	984	-0-	-0-	-0-	98	1	886	2	N	-0-					-0-
07	1066	N	1066	-0-	-0-	-0-	101	1	965	2	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	98	1	872	2	N	-0-					-0-
09	944	N	944	-0-	-0-	-0-	96	1	848	2	N	-0-					-0-
10	975	N	975	-0-	-0-	-0-	99	1	876	2	N	-0-					-0-
*11	1013	N	1013	-0-	-0-	-0-	101	1	912	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1205	N	1205	-0-	-0-	-0-	120	1	1085	2	N	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	124	1	1181	2	N	-0-					-0-
08	1289	N	1289	-0-	-0-	-0-	130	1	1159	2	N	-0-					-0-
09	1157	N	1157	-0-	-0-	-0-	117	1	1040	2	N	-0-					-0-
10	1234	N	1234	-0-	-0-	-0-	125	1	1109	2	N	-0-					-0-
*11	1207	N	1207	-0-	-0-	-0-	121	1	1086	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1103	N	1103	-0-	-0-	-0-	110	1	993	2	N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	104	1	991	2	N	-0-					-0-
08	1116	N	1098	-0-	-18	-0-	111	1	987	2	N	-0-					-0-
09	1110	N	1103	-0-	-7	-0-	112	1	991	2	N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	112	1	992	2	N	-0-					-0-
*11	1076	N	1076	-0-	-0-	-0-	108	1	968	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1046	N	1046	-0-	-0-	-0-	104	1	942	2	N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	106	1	1007	2	N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	112	1	1003	2	N	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	110	1	975	2	N	-0-					-0-
10	1121	N	1121	-0-	-0-	-0-	113	1	1008	2	N	-0-					-0-
11	1080	N	1078	-0-	-2	-0-	108	1	970	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1108	-0-	-62	-0-	110	1	998	2	N	-0-					18
07	1137	N	1137	-0-	-0-	-0-	108	1	1029	2	N	-0-					18
08	1240	N	1140	-0-	-100	-0-	115	1	1025	2	N	-0-					18
09	1110	N	1108	-0-	-2	-0-	112	1	996	2	N	-0-					18
10	1147	N	1146	-0-	-1	-0-	116	1	1030	2	N	-0-					18
11	1110	N	1081	-0-	-29	-0-	109	1	972	2	N	-0-					18

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	57	1	516	2	N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	56	1	532	2	N	-0-					-0-
08	589	N	546	-0-	-43	-0-	55	1	491	2	N	-0-					-0-
09	570	N	531	-0-	-39	-0-	54	1	477	2	N	-0-					-0-
10	589	N	549	-0-	-40	-0-	56	1	493	2	N	-0-					-0-
11	540	N	517	-0-	-23	-0-	52	1	465	2	N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	18	1	299	3	N	-0-					-0-
07	341	N	328	-0-	-13	-0-	19	1	309	3	N	-0-					-0-
08	341	N	327	-0-	-14	-0-	19	1	308	3	N	-0-					-0-
09	330	N	313	-0-	-17	-0-	18	1	295	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-
11	330	N	278	-0-	-52	-0-	16	1	262	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	122	-0-	-178	-0-	122	3			N	-0-					25
07	310	#	124	-0-	-186	-0-	124	3			N	-0-					25
08	279	#	244	-0-	-35	-0-	244	3			N	-0-					25
09	240	#	154	-0-	-86	-0-	154	3			N	-0-					25
10	217	#	144	-0-	-73	-0-	144	3			N	-0-					25
11	240	#	130	-0-	-110	-0-	130	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 09/01/2016 - PLUGGED 09/01/16

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	-0-	-0-	-120	-0-					Y	-0-					74
07	124	#	-0-	-0-	-124	-0-					Y	-0-					74
08	31	#	-0-	-0-	-31	-0-					Y	4					78
09	30	#	-0-	-0-	-30	-0-					Y	-0-					78
10	31	#	-0-	-0-	-31	-0-					Y	5	59	1			24
11	0	#	-0-	-0-	-0-	-0-					Y	3					27

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	#	591	-0-	-189	-0-	591	2			N	-0-					-0-
07	806	#	630	-0-	-176	-0-	630	3			N	-0-					-0-
08	1395	#	568	-0-	-827	-0-	568	3			N	-0-					-0-
09	690	#	558	-0-	-132	-0-	558	3			N	-0-					-0-
10	651	#	573	-0-	-78	-0-	573	3			N	-0-					-0-
11	600	#	-0-	-0-	-600	-0-					N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	#	1491	-0-	-69	-0-	1491	3			N	-0-					45
07	1550	#	1516	-0-	-34	-0-	1516	3			N	-0-					45
08	1550	#	1519	-0-	-31	-0-	1519	3			N	-0-					45
09	1500	#	1460	-0-	-40	-0-	1460	3			N	-0-					45
10	1550	#	1512	-0-	-38	-0-	1512	3			N	-0-					45
11	1500	#	1457	-0-	-43	-0-	1457	3			N	-0-					45

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3729	-0-	729	729	3729	3			N	-0-					-0-
07	3100	N	3506	-0-	406	1135	3497	3	9	9	N	8					8
08	3100	N	2940	-0-	-160	975	2940	3			N	-0-					8
09	1777		1777	-0-	-0-	975	1777	3			N	-0-					8
10	1886		1886	-0-	-0-	975	1886	3			N	-0-					8
11	1740		2088	-0-	348	1323	2088	3			N	-0-					8

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3115	R	3115	-0-	-0-	-0-	3080	2	35	9	Y	32	181	1	2	8	68
07	3180	R	3180	-0-	-0-	-0-	3172	2	8	9	Y	7					75
08	3286	#	3069	-0-	-217	-0-	3063	2	6	9	Y	5					80
09	3180	#	2947	-0-	-233	-0-	2943	2	4	9	Y	4					84
10	3286	#	2972	-0-	-314	-0-	2963	2	9	9	Y	8					92
11	3120	#	2915	-0-	-205	-0-	2892	2	23	9	Y	21					113

PIONEER NATURAL RES. USA, INC. 665748
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
07	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
08	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
09	2100	N	1531	-0-	-569	-0-	1531	2			N	-0-					-0-
10	2139	N	1099	-0-	-1040	-0-	1099	2			N	-0-					-0-
*11	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

06	2280 N	2038	-0-	-242	-0-	2036	2	2	9	N	2					84
07	2511 N	2451	-0-	-60	-0-	2449	2	2	9	N	2					86
08	2480 N	2448	-0-	-32	-0-	2446	2	2	9	N	2					88
09	2248 N	2248	-0-	-0-	-0-	2246	2	2	9	N	2					90
10	2449 N	2344	-0-	-105	-0-	2342	2	2	9	N	2					92
11	2370 N	2289	-0-	-81	-0-	2287	2	2	9	N	2					94

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

06	306 N	306	-0-	-0-	-0-	306	2			N	-0-					269
07	403 N	370	-0-	-33	-0-	370	2			N	-0-					269
08	403 N	360	-0-	-43	-0-	360	2			N	-0-					269
09	333 N	333	-0-	-0-	-0-	333	2			N	-0-					269
10	372 N	275	-0-	-97	-0-	275	2			N	-0-					269
11	360 N	328	-0-	-32	-0-	328	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

06	226 N	226	-0-	-0-	-0-	226	2			N	-0-					97
07	248 N	208	-0-	-40	-0-	208	2			N	-0-					97
08	217 N	217	-0-	-0-	-0-	217	2			N	-0-					97
09	240 N	225	-0-	-15	-0-	225	2			N	-0-					97
10	370 N	370	-0-	-0-	-0-	370	2			N	-0-					97
*11	262 N	262	-0-	-0-	-0-	262	2			N	-0-					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

06	1020	N	877	-0-	-143	-0-	877	2			N	-0-					-0-
07	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-
08	992	N	794	-0-	-198	-0-	794	2			N	-0-					-0-
09	870	N	858	-0-	-12	-0-	858	2			N	-0-					-0-
10	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
*11	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

06	600	N	394	-0-	-206	-0-	394	2			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
08	465	N	392	-0-	-73	-0-	392	2			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

06	600	N	506	-0-	-94	-0-	506	2			N	-0-					-0-
07	558	N	483	-0-	-75	-0-	483	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	510	N	433	-0-	-77	-0-	433	2			N	-0-					-0-
10	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
11	510	N	458	-0-	-52	-0-	458	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	558	N	368	-0-	-190	-0-	368	3			N	-0-					-0-
08	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
09	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
10	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	90	N	30	-0-	-60	-0-	30	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
*11	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					191
07	0	N	-0-	-0-	-0-	-0-					N	-0-					191
08	155	N	-0-	-0-	-155	-0-					N	-0-					191
09	0	N	-0-	-0-	-0-	-0-					N	-0-					191
10	0	N	-0-	-0-	-0-	-0-					N	-0-					191
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					102
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					102
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					102
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					102
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					102
*11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					145
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					145
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					145
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					145
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					145
*11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	2			N	-0-					200
07	62	N	48	-0-	-14	-0-	48	2			N	-0-					200
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					200
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					200
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					200
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

06	510	N	458	-0-	-52	-0-	458	2			N	-0-					-0-
07	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
08	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
09	60	N	11	-0-	-49	-0-	11	2			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

06	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	10	1	80	3	Y	1					1
							1	9									
08	DLQ G-10		70	-0-	70	161	8	1	62	3	Y	-0-					1
09	DLQ G-10		74	-0-	74	235	7	1	67	3	Y	-0-					1
*10	346	N	111	-0-	-235	-0-	9	1	95	3	Y	6					7
							7	9									
*11	96	N	96	-0-	-0-	-0-	7	1	88	3	Y	1					8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					-0-
08	DLQ G-10		50	-0-	50	98	50	3			Y	-0-					-0-
09	DLQ G-10		56	-0-	56	154	56	3			Y	-0-					-0-
*10	221	N	67	-0-	-154	-0-	67	3			Y	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	386	-0-	-34	-0-	24	1	362	3	Y	-0-					-0-
07	DLQ G-10		338	-0-	338	338	21	1	317	3	Y	-0-					-0-
08	DLQ G-10		262	-0-	262	600	17	1	245	3	Y	-0-					-0-
09	DLQ G-10		234	-0-	234	834	15	1	219	3	Y	-0-					-0-
*10	1055	N	221	-0-	-834	-0-	13	1	208	3	Y	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	18	1	326	3	Y	-0-					-0-

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-					-0-
07	DLQ G-10		89	-0-	89	89	6	1	83	3	Y	-0-					-0-
08	DLQ G-10		84	-0-	84	173	6	1	78	3	Y	-0-					-0-
09	DLQ G-10		80	-0-	80	253	6	1	74	3	Y	-0-					-0-
*10	336	N	83	-0-	-253	-0-	6	1	77	3	Y	-0-					-0-
*11	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
*10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					2
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	45	1	349	3	Y	1	4	1			2
							1	9									
07	DLQ G-10		590	-0-	590	590	67	1	516	3	Y	6	6	1			2
							7	9									
08	DLQ G-10		489	-0-	489	1079	106	1	380	3	Y	3					5
							3	9									
09	DLQ G-10		415	-0-	415	1494	69	1	343	3	Y	3					8
							3	9									
*10	1919	N	425	-0-	-1494	-0-	66	1	359	3	Y	-0-	6	1			2
*11	372	N	372	-0-	-0-	-0-	47	1	325	3	Y	-0-					2

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	12	1	94	3	Y	-0-	1	1			-0-
07	DLQ G-10		138	-0-	138	138	16	1	121	3	Y	1	1	1			-0-
							1	9									
08	DLQ G-10		144	-0-	144	282	31	1	112	3	Y	1					1
							1	9									
09	DLQ G-10		81	-0-	81	363	13	1	67	3	Y	1					2
							1	9									
*10	492	N	129	-0-	-363	-0-	20	1	109	3	Y	-0-	1	1			1
*11	121	N	121	-0-	-0-	-0-	15	1	106	3	Y	-0-					1

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	28	1	244	3	N	-0-					-0-
07	279	N	274	-0-	-5	-0-	36	1	238	3	N	-0-					-0-
08	279	N	278	-0-	-1	-0-	29	1	249	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	26	1	242	3	N	-0-					-0-
10	279	N	273	-0-	-6	-0-	23	1	250	3	N	-0-					-0-
11	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					11
07	DLQ G-10		99	-0-	99	99	8	1	91	3	Y	-0-					11
08	DLQ G-10		99	-0-	99	198	8	1	91	3	Y	-0-					11
09	DLQ G-10		88	-0-	88	286	7	1	81	3	Y	-0-					11
*10	376	N	90	-0-	-286	-0-	7	1	83	3	Y	-0-	1	1			10
*11	87	N	87	-0-	-0-	-0-	7	1	79	3	Y	1	1	1			10
							1	9									

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

06	450	N	421	-0-	-29	-0-	63	1	358	3	N	-0-					1
07	465	N	434	-0-	-31	-0-	66	1	368	3	N	-0-					1
08	478	N	478	-0-	-0-	-0-	131	1	345	3	N	2	2	1			1
							2	9									
09	420	N	418	-0-	-2	-0-	62	1	356	3	N	-0-					1
10	434	N	434	-0-	-0-	-0-	56	1	377	3	N	1					2
							1	9									
11	450	N	403	-0-	-47	-0-	56	1	347	3	N	-0-					2

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

06	150	N	137	-0-	-13	-0-	12	1	125	3	Y	-0-					-0-
07	DLQ G-10		136	-0-	136	136	12	1	124	3	Y	-0-					-0-
08	DLQ G-10		132	-0-	132	268	13	1	119	3	Y	-0-					-0-
09	DLQ G-10		120	-0-	120	388	10	1	110	3	Y	-0-					-0-
*10	521	N	133	-0-	-388	-0-	13	1	120	3	Y	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

06	314	N	314	-0-	-0-	-0-	20	1	294	3	Y	-0-					-0-
07	DLQ G-10		307	-0-	307	307	19	1	288	3	Y	-0-					-0-
08	DLQ G-10		314	-0-	314	621	20	1	294	3	Y	-0-					-0-
09	DLQ G-10		310	-0-	310	931	20	1	290	3	Y	-0-					-0-
*10	1249	N	318	-0-	-931	-0-	18	1	300	3	Y	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	16	1	287	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20	-0-	4	1	36	3	Y	-0-					-0-
07	DLQ G-10		40	-0-	40	40	4	1	36	3	Y	-0-					-0-
08	DLQ G-10		42	-0-	42	82	4	1	38	3	Y	-0-					-0-
09	DLQ G-10		41	-0-	41	123	4	1	37	3	Y	-0-					-0-
*10	168	N	45	-0-	-123	-0-	2	1	43	3	Y	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	576	-0-	-24	-0-	54	1	522	3	Y	-0-					-0-
07	DLQ G-10		571	-0-	571	571	58	1	513	3	Y	-0-					-0-
08	DLQ G-10		540	-0-	540	1111	47	1	493	3	Y	-0-					-0-
09	DLQ G-10		568	-0-	568	1679	50	1	518	3	Y	-0-					-0-
*10	2200	N	585	-0-	-1615	64	32	1	553	3	Y	-0-					-0-
*11	593	N	529	-0-	-64	-0-	28	1	501	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	30	1	284	3	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	21	1	184	3	Y	-0-					-0-
08	DLQ G-10		235	-0-	235	440	20	1	215	3	Y	-0-					-0-
09	DLQ G-10		153	-0-	153	593	14	1	139	3	Y	-0-					-0-
*10	715	N	122	-0-	-593	-0-	7	1	115	3	Y	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	24	1	184	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	23	1	179	3	N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	53	1	191	3	N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	33	1	165	3	N	-0-					-0-
10	186	N	17	-0-	-169	-0-	3	1	14	3	N	-0-					-0-
11	180	N	2	-0-	-178	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

06	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
07	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
08	DLQ G-10		11	-0-	11	20	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		8	-0-	8	28	1	1	7	3	Y	-0-					-0-
*10	34	N	6	-0-	-28	-0-	6	3			Y	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

06	450	N	371	-0-	-79	-0-	109	1	261	3	N	1	4	1			2
							1	9									
07	434	N	328	-0-	-106	-0-	106	1	219	3	N	3	4	1			1
							3	9									
08	434	N	320	-0-	-114	-0-	130	1	188	3	N	2					3
							2	9									
09	360	N	270	-0-	-90	-0-	107	1	161	3	N	2					5
							2	9									
10	341	N	285	-0-	-56	-0-	108	1	169	3	N	7	3	1			9
							8	9									
*11	641	N	641	-0-	-0-	-0-	144	1	475	3	N	20					29
							22	9									

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

06	180	N	166	-0-	-14	-0-	19	1	147	3	N	-0-	3	1			1
07	186	N	177	-0-	-9	-0-	20	1	154	3	N	3	3	1			1
							3	9									
08	199	N	199	-0-	-0-	-0-	43	1	154	3	N	2					3
							2	9									
09	180	N	151	-0-	-29	-0-	25	1	125	3	N	1					4
							1	9									
10	186	N	147	-0-	-39	-0-	23	1	124	3	N	-0-	3	1			1
11	180	N	118	-0-	-62	-0-	15	1	103	3	N	-0-					1

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

06	270	N	261	-0-	-9	-0-	30	1	230	3	N	1	3	1			1
							1	9									
07	279	N	269	-0-	-10	-0-	31	1	235	3	N	3	3	1			1
							3	9									
08	295	N	295	-0-	-0-	-0-	64	1	229	3	N	2					3
							2	9									
09	270	N	257	-0-	-13	-0-	43	1	213	3	N	1					4
							1	9									
10	279	N	258	-0-	-21	-0-	40	1	218	3	N	-0-	3	1			1
11	300	N	248	-0-	-52	-0-	31	1	217	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
09	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
07	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	226	-0-	-44	-0-	17	1	209	3	Y	-0-					-0-
07	DLQ G-10		234	-0-	234	234	19	1	215	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	475	23	1	218	3	Y	-0-					-0-
09	DLQ G-10		218	-0-	218	693	20	1	198	3	Y	-0-					-0-
*10	875	N	182	-0-	-693	-0-	22	1	160	3	Y	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	17	1	224	3	Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	11	1	102	3	Y	-0-					-0-
07	DLQ G-10		135	-0-	135	135	14	1	121	3	Y	-0-					-0-
08	DLQ G-10		126	-0-	126	261	11	1	115	3	Y	-0-					-0-
09	DLQ G-10		135	-0-	135	396	12	1	123	3	Y	-0-					-0-
*10	525	N	129	-0-	-396	-0-	7	1	122	3	Y	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	12	1	91	3	Y	-0-	1	1			-0-
07	DLQ G-10		110	-0-	110	110	13	1	96	3	Y	1	1	1			-0-
							1	9									
08	DLQ G-10		121	-0-	121	231	26	1	94	3	Y	1					1
							1	9									
09	DLQ G-10		108	-0-	108	339	18	1	90	3	Y	-0-					1
*10	448	N	109	-0-	-339	-0-	17	1	92	3	Y	-0-	1	1			-0-
*11	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		13	-0-	13	13	3	1	10	3	Y	-0-					-0-
09	DLQ G-10		173	-0-	173	186	29	1	143	3	Y	1					1
							1	9									
10	T. A.		109	-0-	109	295	17	1	92	3	Y	-0-	1	1			-0-
11	T. A.		84	-0-	84	379	11	1	73	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	-0-	5	1	63	3	Y	-0-					-0-
07	DLQ G-10		70	-0-	70	70	5	1	65	3	Y	-0-					-0-
08	DLQ G-10		73	-0-	73	143	5	1	68	3	Y	-0-					-0-
09	DLQ G-10		74	-0-	74	217	5	1	69	3	Y	-0-					-0-
*10	293	N	76	-0-	-217	-0-	5	1	71	3	Y	-0-					-0-
*11	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	9	1	57	3	N	4	3	1			8
							4	9									
07	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-	3	1			5
08	73	N	73	-0-	-0-	-0-	8	1	61	3	N	4	3	1			6
							4	9									
09	67	N	67	-0-	-0-	-0-	6	1	60	3	N	1	2	1			5
							1	9									
*10	70	N	70	-0-	-0-	-0-	8	1	59	3	N	3	4	1			4
							3	9									
*11	65	N	65	-0-	-0-	-0-	6	1	58	3	N	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-	3	1			-0-
07	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	4	1	34	3	N	1					1
							1	9									
09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					1
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					1

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	257	-0-	-43	-0-	34	1	223	3	Y	-0-					-0-
07	DLQ G-10		231	-0-	231	231	31	1	200	3	Y	-0-					-0-
08	DLQ G-10		248	-0-	248	479	32	1	216	3	Y	-0-					-0-
09	DLQ G-10		535	-0-	535	1014	69	1	466	3	Y	-0-					-0-
*10	1564	N	550	-0-	-1014	-0-	69	1	481	3	Y	-0-					-0-
*11	519	N	519	-0-	-0-	-0-	74	1	445	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	460	-0-	-20	-0-	61	1	399	3	Y	-0-					-0-
07	DLQ G-10		434	-0-	434	434	58	1	376	3	Y	-0-					-0-
08	DLQ G-10		437	-0-	437	871	56	1	381	3	Y	-0-					-0-
09	DLQ G-10		392	-0-	392	1263	50	1	342	3	Y	-0-					-0-
*10	1711	N	448	-0-	-1263	-0-	56	1	392	3	Y	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	62	1	372	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					3
07	DLQ G-10		562	-0-	562	562	562	3			Y	-0-					3
08	DLQ G-10		638	-0-	638	1200	638	3			Y	-0-					3
09	DLQ G-10		606	-0-	606	1806	606	3			Y	-0-					3
*10	2200	N	612	-0-	-1588	218	612	3			Y	-0-					3
*11	812	N	594	-0-	-218	-0-	594	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*10	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					1
08	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					1
*10	13	N	7	-0-	-6	-0-	7	3			Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	370	-0-	-20	-0-	23 2	1 9	345	3	Y	2					3
07	DLQ G-10		377	-0-	377	377	24 1	1 9	352	3	Y	1	2	1			2
08	DLQ G-10		379	-0-	379	756	24	1	355	3	Y	-0-	2	1			-0-
09	DLQ G-10		365	-0-	365	1121	23 2	1 9	340	3	Y	2					2
*10	1494	N	373	-0-	-1121	-0-	24 1	1 9	348	3	Y	1	2	1			1
*11	363	N	363	-0-	-0-	-0-	23	1	340	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	30 1 1 9		368	3	N	1	1	1			1
07	416	N	416	-0-	-0-	-0-	32	1	384	3	N	-0-					1
08	372	N	312	-0-	-60	-0-	24	1	288	3	N	-0-					1
09	390	N	279	-0-	-111	-0-	19	1	260	3	N	-0-					1
10	403	N	268	-0-	-135	-0-	18	1	250	3	N	-0-					1
*11	319	N	319	-0-	-0-	-0-	21	1	298	3	N	-0-					1

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	-0-	46 1 1 9		570	3	N	1	2	1			1
07	640	N	640	-0-	-0-	-0-	49	1	591	3	N	-0-					1
08	641	N	641	-0-	-0-	-0-	49 1 1 9		591	3	N	1	1	1			1
09	628	N	628	-0-	-0-	-0-	42	1	586	3	N	-0-					1
*10	654	N	654	-0-	-0-	-0-	45	1	609	3	N	-0-					1
*11	632	N	632	-0-	-0-	-0-	42 1 1 9		589	3	N	1	1	1			1

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-	1	1			-0-
07	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-			-0-
07	DLQ G-10		16	-0-	16	16	2	1	14	3	Y	-0-			-0-
08	DLQ G-10		16	-0-	16	32	2	1	14	3	Y	-0-			-0-
09	DLQ G-10		15	-0-	15	47	2	1	13	3	Y	-0-			-0-
*10	62	N	15	-0-	-47	-0-	2	1	13	3	Y	-0-			-0-
*11	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

06	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-			-0-
07	DLQ G-10		326	-0-	326	326	20	1	306	3	Y	-0-			-0-
08	DLQ G-10		328	-0-	328	654	21	1	307	3	Y	-0-			-0-
09	DLQ G-10		352	-0-	352	1006	23	1	329	3	Y	-0-			-0-
*10	1364	N	358	-0-	-1006	-0-	21	1	337	3	Y	-0-			-0-
*11	331	N	331	-0-	-0-	-0-	17	1	314	3	Y	-0-			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

06	150	N	19	-0-	-131	-0-	1	1	18	3	Y	-0-			-0-
07	DLQ G-10		92	-0-	92	92	7	1	85	3	Y	-0-			-0-
08	DLQ G-10		172	-0-	172	264	13	1	159	3	Y	-0-			-0-
09	DLQ G-10		43	-0-	43	307	3	1	40	3	Y	-0-			-0-
*10	638	N	331	-0-	-307	-0-	23	1	308	3	Y	-0-			-0-
*11	286	N	286	-0-	-0-	-0-	21	1	265	3	Y	-0-			-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

06	30	N	28	-0-	-2	-0-	1	1	27	3	Y	-0-			-0-
07	DLQ G-10		42	-0-	42	42	2	1	40	3	Y	-0-			-0-
08	DLQ G-10		37	-0-	37	79	2	1	35	3	Y	-0-			-0-
09	DLQ G-10		37	-0-	37	116	2	1	35	3	Y	-0-			-0-
*10	158	N	42	-0-	-116	-0-	2	1	40	3	Y	-0-			-0-
*11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-			-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	20	1	309	3	N	3	1	1			3
							3	9									
07	359	N	359	-0-	-0-	-0-	26	1	331	3	N	2	3	1			2
							2	9									
08	316	N	316	-0-	-0-	-0-	24	1	290	3	N	2	1	1			3
							2	9									
09	330	N	272	-0-	-58	-0-	19	1	251	3	N	2	2	1			3
							2	9									
10	372	N	213	-0-	-159	-0-	14	1	197	3	N	2	3	1			2
							2	9									
11	300	N	257	-0-	-43	-0-	17	1	238	3	N	2	2	1			2
							2	9									

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	49	1	330	3	Y	-0-					-0-
07	DLQ G-10		379	-0-	379	379	42	1	337	3	Y	-0-					-0-
08	DLQ G-10		353	-0-	353	732	42	1	311	3	Y	-0-					-0-
09	DLQ G-10		359	-0-	359	1091	35	1	324	3	Y	-0-					-0-
*10	1452	N	361	-0-	-1091	-0-	30	1	331	3	Y	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	23	1	288	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	8	1	132	3	Y	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	20	1	227	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	30	1	461	3	N	3	2	1			5
							3	9									
07	496	N	493	-0-	-3	-0-	36	1	454	3	N	3	5	1			3
							3	9									
08	496	N	402	-0-	-94	-0-	31	1	369	3	N	2	1	1			4
							2	9									
09	480	N	473	-0-	-7	-0-	34	1	436	3	N	3	3	1			4
							3	9									
10	496	N	477	-0-	-19	-0-	32	1	439	3	N	5	5	1			4
							6	9									
*11	456	N	456	-0-	-0-	-0-	31	1	423	3	N	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-
08	DLQ G-10		64	-0-	64	128	64	3			Y	-0-					-0-
09	DLQ G-10		64	-0-	64	192	64	3			Y	-0-					-0-
*10	257	N	65	-0-	-192	-0-	65	3			Y	-0-					-0-
*11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

06	360	N	346	-0-	-14	-0-	26	1	320	3	N	-0-	1	1			1
07	372	N	359	-0-	-13	-0-	28	1	331	3	N	-0-					1
08	372	N	362	-0-	-10	-0-	28	1	333	3	N	1	1	1			1
							1	9									
09	360	N	351	-0-	-9	-0-	23	1	328	3	N	-0-					1
10	372	N	359	-0-	-13	-0-	25	1	334	3	N	-0-					1
11	360	N	349	-0-	-11	-0-	23	1	326	3	N	-0-	1	1			-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

06	150	N	145	-0-	-5	-0-	19	1	126	3	N	-0-					1
07	155	N	153	-0-	-2	-0-	22	1	131	3	N	-0-					1
08	155	N	152	-0-	-3	-0-	17	1	135	3	N	-0-					1
09	150	N	146	-0-	-4	-0-	14	1	132	3	N	-0-					1
10	155	N	149	-0-	-6	-0-	17	1	131	3	N	1	1	1			1
							1	9									
11	150	N	139	-0-	-11	-0-	13	1	126	3	N	-0-					1

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

06	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-
07	DLQ G-10		77	-0-	77	77	6	1	71	3	Y	-0-					-0-
08	DLQ G-10		80	-0-	80	157	6	1	74	3	Y	-0-					-0-
09	DLQ G-10		79	-0-	79	236	6	1	73	3	Y	-0-					-0-
*10	314	N	78	-0-	-236	-0-	5	1	73	3	Y	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

06	150	N	63	-0-	-87	-0-	4	1	57	3	N	2					23
							2	9									
07	155	N	85	-0-	-70	-0-	5	1	77	3	N	3	10	1			16
							3	9									
08	155	N	97	-0-	-58	-0-	5	1	81	3	N	10	8	1			18
							11	9									
09	113	N	113	-0-	-0-	-0-	6	1	98	3	N	8	9	1			17
							9	9									
*10	115	N	115	-0-	-0-	-0-	6	1	105	3	N	4					21
							4	9									
*11	101	N	101	-0-	-0-	-0-	5	1	94	3	N	2	7	1			16
							2	9									

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

06	201	N	201	-0-	-0-	-0-	19	1	182	2	Y	-0-					-0-
07	DLQ G-10		276	-0-	276	276	23	1	253	2	Y	-0-					-0-
08	DLQ G-10		168	-0-	168	444	14	1	154	2	Y	-0-					-0-
09	DLQ G-10		218	-0-	218	662	17	1	201	2	Y	-0-					-0-
*10	886	N	224	-0-	-662	-0-	19	1	205	2	Y	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	14	1	134	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	26	1	174	3	Y	-0-					-0-
07	DLQ G-10		172	-0-	172	172	19	1	153	3	Y	-0-					-0-
08	DLQ G-10		201	-0-	201	373	24	1	177	3	Y	-0-					-0-
09	DLQ G-10		197	-0-	197	570	19	1	178	3	Y	-0-					-0-
*10	705	N	135	-0-	-570	-0-	11	1	124	3	Y	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	2	-0-	-11	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
10	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
11	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					1
07	DLQ G-10		12	-0-	12	12	3	3	9	9	Y	8	1	1			8
08	DLQ G-10		4	-0-	4	16	4	3			Y	-0-	7	1			1
09	DLQ G-10		5	-0-	5	21	4	3	1	9	Y	1					2
*10	26	N	5	-0-	-21	-0-	4	3	1	9	Y	1	2	1			1
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	2	1	36	3	N	4					4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					1
07	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					1
08	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					1
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
*10	35	N	35	-0-	-0-	-0-	4	1	30	3	N	1	1	1			1
							1	9									
*11	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-					1
07	93	N	80	-0-	-13	-0-	11	1	69	3	N	-0-					1
08	79	N	79	-0-	-0-	-0-	9	1	70	3	N	-0-					1
09	90	N	75	-0-	-15	-0-	7	1	68	3	N	-0-					1
10	93	N	79	-0-	-14	-0-	9	1	69	3	N	1	1	1			1
							1	9									
11	90	N	74	-0-	-16	-0-	7	1	67	3	N	-0-					1

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	11	1	43	3	Y	-0-					7
07	DLQ G-10		56	-0-	56	56	13	1	43	3	Y	-0-					7
08	DLQ G-10		55	-0-	55	111	11	1	44	3	Y	-0-					7
09	DLQ G-10		54	-0-	54	165	11	1	43	3	Y	-0-					7
*10	174	N	9	-0-	-165	-0-	2	1	6	3	Y	1	7	1			1
							1	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	720	-0-	-60	-0-	59	1 9	660	3	N	1					2
07	775	N	773	-0-	-2	-0-	56	1 9	716	3	N	1					3
08	787	N	787	-0-	-0-	-0-	60	1 9	726	3	N	1					4
09	768	N	768	-0-	-0-	-0-	60	1 9	706	3	N	2	5	1			1
*10	778	N	778	-0-	-0-	-0-	65	1 9	711	3	N	2					3
*11	752	N	752	-0-	-0-	-0-	64	1 9	686	3	N	2					5

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

06	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

06	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
07	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	22	1	168	3	N	-0-	2	1			1
07	190	N	190	-0-	-0-	-0-	22	1	166	3	N	2	2	1			1
							2	9									
08	199	N	199	-0-	-0-	-0-	43	1	155	3	N	1					2
							1	9									
09	180	N	126	-0-	-54	-0-	21	1	105	3	N	-0-					2
10	186	N	148	-0-	-38	-0-	23	1	124	3	N	1	2	1			1
							1	9									
*11	198	N	198	-0-	-0-	-0-	25	1	173	3	N	-0-					1

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

06	300	N	209	-0-	-91	-0-	21	1	185	3	N	3	3	8			4
							3	9									
07	248	N	213	-0-	-35	-0-	22	1	190	3	N	1					5
							1	9									
08	238	N	238	-0-	-0-	-0-	25	1	212	3	N	1					6
							1	9									
09	210	N	179	-0-	-31	-0-	17	1	162	3	N	-0-					6
10	217	N	146	-0-	-71	-0-	15	1	131	3	N	-0-					6
11	240	N	125	-0-	-115	-0-	14	1	111	3	N	-0-	2	1			4

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

06	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	3	1	7	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*11	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

06	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	17	1	130	3	N	1	2	1			1
							1	9									
07	155	N	113	-0-	-42	-0-	13	1	100	3	N	-0-	1	1			-0-
08	155	N	146	-0-	-9	-0-	32	1	113	3	N	1					1
							1	9									
09	150	N	80	-0-	-70	-0-	13	1	67	3	N	-0-					1
*10	134	N	134	-0-	-0-	-0-	21	1	113	3	N	-0-	1	1			-0-
11	150	N	129	-0-	-21	-0-	16	1	113	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	7	1	101	3	Y	-0-					-0-
07	DLQ G-10		83	-0-	83	83	5	1	78	3	Y	-0-					-0-
08	DLQ G-10		71	-0-	71	154	5	1	66	3	Y	-0-					-0-
09	DLQ G-10		71	-0-	71	225	4	1	67	3	Y	-0-					-0-
*10	305	N	80	-0-	-225	-0-	5	1	75	3	Y	-0-					-0-
*11	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23	-0-	15	1	142	3	Y	-0-					-0-
07	DLQ G-10		160	-0-	160	160	16	1	144	3	Y	-0-					-0-
08	DLQ G-10		166	-0-	166	326	14	1	152	3	Y	-0-					-0-
09	DLQ G-10		161	-0-	161	487	14	1	147	3	Y	-0-					-0-
*10	655	N	168	-0-	-487	-0-	9	1	159	3	Y	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	8	1	111	3	Y	-0-					-0-
07	DLQ G-10		119	-0-	119	119	7	1	112	3	Y	-0-					-0-
08	DLQ G-10		123	-0-	123	242	8	1	115	3	Y	-0-					-0-
09	DLQ G-10		111	-0-	111	353	7	1	104	3	Y	-0-					-0-
*10	457	N	104	-0-	-353	-0-	6	1	98	3	Y	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	DLQ G-10		35	-0-	35	35	4	1	31	3	Y	-0-					-0-
08	DLQ G-10		32	-0-	32	67	3	1	29	3	Y	-0-					-0-
09	DLQ G-10		36	-0-	36	103	3	1	33	3	Y	-0-					-0-
*10	138	N	35	-0-	-103	-0-	2	1	33	3	Y	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
08	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					-0-
09	90	N	55	-0-	-35	-0-	3	1	52	3	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	2	1	44	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	26	1	360	3	Y	-0-					-0-
07	DLQ G-10		407	-0-	407	407	25	1	382	3	Y	-0-					-0-
08	DLQ G-10		393	-0-	393	800	26	1	367	3	Y	-0-					-0-
09	DLQ G-10		383	-0-	383	1183	24	1	359	3	Y	-0-					-0-
*10	1574	N	391	-0-	-1183	-0-	24	1	367	3	Y	-0-					-0-
*11	378	N	378	-0-	-0-	-0-	17	1	361	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	49	1	332	3	Y	-0-					-0-
07	DLQ G-10		206	-0-	206	206	23	1	183	3	Y	-0-					-0-
08	DLQ G-10		191	-0-	191	397	23	1	168	3	Y	-0-					-0-
09	DLQ G-10		165	-0-	165	562	16	1	149	3	Y	-0-					-0-
*10	713	N	151	-0-	-562	-0-	13	1	138	3	Y	-0-					-0-
*11	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	22	1	278	3	N	1	2	1			2
							1	9									
07	263	N	263	-0-	-0-	-0-	20	1	242	3	N	1					3
							1	9									
08	248	N	246	-0-	-2	-0-	19	1	226	3	N	1	3	1			1
							1	9									
09	240	N	232	-0-	-8	-0-	15	1	216	3	N	1	1	1			1
							1	9									
10	248	N	236	-0-	-12	-0-	16	1	219	3	N	1	1	1			1
							1	9									
11	240	N	224	-0-	-16	-0-	15	1	207	3	N	2	2	1			1
							2	9									

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	29	1	365	3	N	-0-	1	1			1
07	394	N	394	-0-	-0-	-0-	30	1	364	3	N	-0-					1
08	373	N	373	-0-	-0-	-0-	29	1	344	3	N	-0-					1
09	482	N	482	-0-	-0-	-0-	32	1	450	3	N	-0-					1
*10	435	N	435	-0-	-0-	-0-	30	1	405	3	N	-0-					1
*11	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

06	120	N	97	-0-	-23	-0-	7 1 1 9	89	3	Y	1						55
07	DLQ G-10		95	-0-	95	95	8 1 1 9	86	3	Y	1						56
08	DLQ G-10		96	-0-	96	191	7 1 1 9	88	3	Y	1						57
09	DLQ G-10		99	-0-	99	290	8 1	91	3	Y	-0-						57
*10	398	N	108	-0-	-290	-0-	7 1 10 9	91	3	Y	9	11	1	2	8		53
*11	95	N	95	-0-	-0-	-0-	7 1 3 9	85	3	Y	3	49	1				7

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

06	210	N	173	-0-	-37	-0-	20 1	153	3	Y	-0-	2	1				1
07	DLQ G-10		191	-0-	191	191	22 1 2 9	167	3	Y	2	2	1				1
08	DLQ G-10		220	-0-	220	411	48 1 1 9	171	3	Y	1						2
09	DLQ G-10		193	-0-	193	604	32 1 1 9	160	3	Y	1						3
*10	799	N	195	-0-	-604	-0-	30 1	165	3	Y	-0-	2	1				1
*11	188	N	188	-0-	-0-	-0-	24 1	164	3	Y	-0-						1

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

06	210	N	122	-0-	-88	-0-	16 1	106	3	Y	-0-						-0-
07	DLQ G-10		144	-0-	144	144	19 1	125	3	Y	-0-						-0-
08	DLQ G-10		180	-0-	180	324	23 1	157	3	Y	-0-						-0-
09	DLQ G-10		497	-0-	497	821	64 1	433	3	Y	-0-						-0-
*10	1286	N	465	-0-	-821	-0-	58 1	407	3	Y	-0-						-0-
*11	455	N	455	-0-	-0-	-0-	65 1	390	3	Y	-0-						-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
07	DLQ G-10		26	-0-	26	26	3	1	23	3	Y	-0-					-0-
08	DLQ G-10		26	-0-	26	52	2	1	24	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	74	2	1	20	3	Y	-0-					-0-
*10	95	N	21	-0-	-74	-0-	1	1	20	3	Y	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

06	930	N	924	-0-	-6	-0-	69	1	855	3	N	-0-	3	1			1
07	961	N	941	-0-	-20	-0-	72	1	868	3	N	1					2
							1	9									
08	961	N	947	-0-	-14	-0-	73	1	874	3	N	-0-	1	1			1
09	930	N	903	-0-	-27	-0-	60	1	842	3	N	1	1	1			1
							1	9									
10	930	N	904	-0-	-26	-0-	62	1	840	3	N	2	1	1			2
							2	9									
11	930	N	857	-0-	-73	-0-	56	1	799	3	N	2	2	1			2
							2	9									

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

06	330	N	297	-0-	-33	-0-	39	1	258	3	Y	-0-					-0-
07	DLQ G-10		295	-0-	295	295	40	1	255	3	Y	-0-					-0-
08	DLQ G-10		292	-0-	292	587	37	1	255	3	Y	-0-					-0-
09	DLQ G-10		274	-0-	274	861	35	1	239	3	Y	-0-					-0-
*10	1129	N	268	-0-	-861	-0-	34	1	234	3	Y	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	36	1	216	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		12	-0-	12	12	2	1	10	3	Y	-0-					-0-
08	DLQ G-10		7	-0-	7	19	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		5	-0-	5	24	1	1	4	3	Y	-0-					-0-
*10	34	N	10	-0-	-24	-0-	1	1	9	3	Y	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

06	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
07	DLQ G-10		104	-0-	104	104	9	1	95	3	Y	-0-					-0-
08	DLQ G-10		98	-0-	98	202	8	1	90	3	Y	-0-					-0-
09	DLQ G-10		91	-0-	91	293	8	1	83	3	Y	-0-					-0-
*10	378	N	85	-0-	-293	-0-	7	1	78	3	Y	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

06	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					1
07	DLQ G-10		17	-0-	17	17	2	1	15	3	Y	-0-					1
08	DLQ G-10		13	-0-	13	30	1	1	12	3	Y	-0-					1
09	DLQ G-10		15	-0-	15	45	1	1	14	3	Y	-0-					1
*10	60	N	15	-0-	-45	-0-	1	1	14	3	Y	-0-					1
*11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

06	1290	N	1241	-0-	-49	-0-	164	1	1077	3	Y	-0-					-0-
07	DLQ G-10		1172	-0-	1172	1172	158	1	1014	3	Y	-0-					-0-
08	DLQ G-10		1178	-0-	1178	2350	151	1	1027	3	Y	-0-					-0-
09	DLQ G-10		1056	-0-	1056	3406	135	1	921	3	Y	-0-					-0-
*10	2200	N	1210	-0-	-990	2416	152	1	1058	3	Y	-0-					-0-
*11	3000	N	1171	-0-	-1829	587	167	1	1004	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

06	30	N	27	-0-	-3	-0-	3	1	20	3	Y	4	4	1			10
							4	9									
07	31	N	25	-0-	-6	-0-	3	1	21	3	Y	1	4	1			7
							1	9									
08	31	N	30	-0-	-1	-0-	3	1	20	3	Y	6	4	1			9
							7	9									
09	30	N	25	-0-	-5	-0-	2	1	20	3	Y	3	4	1			8
							3	9									
10	31	N	27	-0-	-4	-0-	3	1	20	3	Y	4	6	1			6
							4	9									
11	30	N	27	-0-	-3	-0-	2	1	22	3	Y	3	3	1			6
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	22	-0-	-38	-0-	2	1	19	3	Y	1					8
							1	9									
07	DLQ G-10		32	-0-	32	32	3	1	29	3	Y	-0-					8
08	DLQ G-10		54	-0-	54	86	6	1	48	3	Y	-0-					8
09	DLQ G-10		58	-0-	58	144	5	1	53	3	Y	-0-					8
*10	201	N	57	-0-	-144	-0-	6	1	51	3	Y	-0-	7	1			1
*11	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-	1	1			-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	5	1	51	2	Y	-0-					1
07	DLQ G-10		61	-0-	61	61	5	1	56	2	Y	-0-					1
08	DLQ G-10		57	-0-	57	118	5	1	52	2	Y	-0-					1
09	DLQ G-10		54	-0-	54	172	4	1	50	2	Y	-0-					1
*10	227	N	55	-0-	-172	-0-	5	1	50	2	Y	-0-	1	1			-0-
*11	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	7	1	64	2	Y	-0-					1
07	DLQ G-10		74	-0-	74	74	6	1	68	2	Y	-0-					1
08	DLQ G-10		66	-0-	66	140	6	1	60	2	Y	-0-					1
09	DLQ G-10		62	-0-	62	202	5	1	57	2	Y	-0-					1
*10	260	N	58	-0-	-202	-0-	5	1	53	2	Y	-0-	1	1			-0-
*11	51	N	51	-0-	-0-	-0-	5	1	45	2	Y	1					1
							1	9									

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	10	1	155	3	N	2	1	1			2
							2	9									
07	169	N	169	-0-	-0-	-0-	12	1	156	3	N	1	2	1			1
							1	9									
08	186	N	169	-0-	-17	-0-	13	1	155	3	N	1					2
							1	9									
09	180	N	163	-0-	-17	-0-	12	1	151	3	N	-0-	1	1			1
*10	172	N	172	-0-	-0-	-0-	12	1	158	3	N	2	2	1			1
							2	9									
*11	163	N	163	-0-	-0-	-0-	11	1	151	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
07	DLQ G-10		149	-0-	149	149	149	3			Y	-0-					-0-
08	DLQ G-10		149	-0-	149	298	149	3			Y	-0-					-0-
09	DLQ G-10		126	-0-	126	424	126	3			Y	-0-					-0-
*10	571	N	147	-0-	-424	-0-	147	3			Y	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14	-0-	15	1	121	3	N	-0-					2
07	155	N	140	-0-	-15	-0-	16	1	124	3	N	-0-					2
08	155	N	142	-0-	-13	-0-	15	1	126	3	N	1					3
							1	9									
09	150	N	121	-0-	-29	-0-	13	1	108	3	N	-0-					3
10	155	N	135	-0-	-20	-0-	14	1	121	3	N	-0-					3
11	150	N	136	-0-	-14	-0-	13	1	123	3	N	-0-	1	1			2

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	482	-0-	-118	-0-	49	1	433	3	N	-0-					6
07	558	N	304	-0-	-254	-0-	31	1	273	3	N	-0-					6
08	628	N	628	-0-	-0-	-0-	66	1	560	3	N	2					8
							2	9									
09	556	N	556	-0-	-0-	-0-	54	1	501	3	N	1					9
							1	9									
*10	335	N	335	-0-	-0-	-0-	34	1	300	3	N	1					10
							1	9									
11	600	N	317	-0-	-283	-0-	35	1	282	3	N	-0-	4	1			6

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					1
07	DLQ G-10		107	-0-	107	107	9	1	98	2	Y	-0-					1
08	DLQ G-10		112	-0-	112	219	10	1	102	2	Y	-0-					1
09	DLQ G-10		84	-0-	84	303	6	1	78	2	Y	-0-					1
*10	411	N	108	-0-	-303	-0-	9	1	99	2	Y	-0-	1	1			-0-
*11	107	N	107	-0-	-0-	-0-	10	1	96	2	Y	1					1
							1	9									

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	183	-0-	-27	-0-	14	1	169	3	Y	-0-					-0-
07	DLQ G-10		195	-0-	195	195	15	1	180	3	Y	-0-					-0-
08	DLQ G-10		194	-0-	194	389	15	1	179	3	Y	-0-					-0-
09	DLQ G-10		168	-0-	168	557	12	1	156	3	Y	-0-					-0-
*10	726	N	169	-0-	-557	-0-	12	1	157	3	Y	-0-					-0-
*11	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
07	DLQ G-10		21	-0-	21	21	1	1	20	3	Y	-0-					-0-
08	DLQ G-10		22	-0-	22	43	1	1	21	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	65	1	1	21	3	Y	-0-					-0-
*10	87	N	22	-0-	-65	-0-	1	1	21	3	Y	-0-					-0-
*11	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	8	1	156	3	Y	-0-					-0-
07	DLQ G-10		179	-0-	179	179	10	1	169	3	Y	-0-					-0-
08	DLQ G-10		172	-0-	172	351	9	1	163	3	Y	-0-					-0-
09	DLQ G-10		167	-0-	167	518	8	1	159	3	Y	-0-					-0-
*10	682	N	164	-0-	-518	-0-	8	1	156	3	Y	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
10	7	N	2	-0-	-5	-0-	-0-	2	3			N	-0-					-0-
11	10	N	3	-0-	-7	-0-	-0-	3	3			N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16		16	1	1	15	3	Y	-0-					-0-
08	DLQ G-10		2	-0-	2		18	2	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-		18					Y	-0-					-0-
*10	18	N	-0-	-0-	-18	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		1	-0-	1		1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1		2	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1		3	1	3			Y	-0-					-0-
*10	4	N	1	-0-	-3	-0-	-0-	1	3			Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	-0-	1	3			Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	352	3				Y	-0-					-0-
07	DLQ G-10		313	-0-	313		313	3				Y	-0-					-0-
08	DLQ G-10		313	-0-	313		626	313	3			Y	-0-					-0-
09	DLQ G-10		283	-0-	283		909	283	3			Y	-0-					-0-
*10	1197	N	288	-0-	-909	-0-	-0-	288	3			Y	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	-0-	173	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					1
07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					1
08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					1
09	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					1
*10	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					1
*11	41	N	41	-0-	-0-	-0-	4	1	36	3	N	1	1	1			1
							1	9									

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

06	481	N	481	-0-	-0-	-0-	52	1	429	3	N	-0-					5
07	496	N	496	-0-	-0-	-0-	56	1	438	3	N	2					7
							2	9									
08	514	N	514	-0-	-0-	-0-	54	1	458	3	N	2					9
							2	9									
09	549	N	549	-0-	-0-	-0-	58	1	491	3	N	-0-					9
*10	488	N	488	-0-	-0-	-0-	50	1	437	3	N	1					10
							1	9									
*11	508	N	508	-0-	-0-	-0-	50	1	458	3	N	-0-	4	1			6

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

06	60	N	28	-0-	-32	-0-	3	1	25	3	N	-0-					-0-
07	62	N	33	-0-	-29	-0-	4	1	29	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	9	1	33	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	8	1	39	3	N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

06	120	N	72	-0-	-48	-0-	5	1	67	3	Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	5	1	71	3	Y	-0-					-0-
08	DLQ G-10		82	-0-	82	158	5	1	77	3	Y	-0-					-0-
09	DLQ G-10		88	-0-	88	246	6	1	82	3	Y	-0-					-0-
*10	320	N	74	-0-	-246	-0-	4	1	70	3	Y	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

06	546	N	546	-0-	-0-	-0-	41	1	505	3	N	-0-	1	1			1
07	558	N	543	-0-	-15	-0-	42	1	501	3	N	-0-					1
08	558	N	555	-0-	-3	-0-	43	1	511	3	N	1	1	1			1
							1	9									
09	540	N	540	-0-	-0-	-0-	36	1	504	3	N	-0-					1
10	558	N	548	-0-	-10	-0-	37	1	511	3	N	-0-					1
11	540	N	522	-0-	-18	-0-	34	1	488	3	N	-0-					1

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

06	540	N	491	-0-	-49	-0-	64	1	427	3	Y	-0-					-0-
07	DLQ G-10		488	-0-	488	488	54	1	434	3	Y	-0-					-0-
08	DLQ G-10		566	-0-	566	1054	67	1	499	3	Y	-0-					-0-
09	DLQ G-10		563	-0-	563	1617	55	1	508	3	Y	-0-					-0-
*10	2164	N	547	-0-	-1617	-0-	46	1	501	3	Y	-0-					-0-
*11	530	N	530	-0-	-0-	-0-	40	1	490	3	Y	-0-					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

06	168	N	168	-0-	-0-	-0-	16	1	152	2	Y	-0-					1
07	DLQ G-10		163	-0-	163	163	13	1	149	2	Y	1					2
							1	9									
08	DLQ G-10		136	-0-	136	299	12	1	124	2	Y	-0-					2
09	DLQ G-10		84	-0-	84	383	6	1	78	2	Y	-0-					2
*10	415	N	32	-0-	-383	-0-	3	1	29	2	Y	-0-	1	1			1
*11	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					1

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

06	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					2
07	155	N	136	-0-	-19	-0-	7	1	128	3	N	1	2	1			1
							1	9									
08	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-					1
09	150	N	141	-0-	-9	-0-	8	1	132	3	N	1					2
							1	9									
*10	141	N	141	-0-	-0-	-0-	9	1	131	3	N	1	2	1			1
							1	9									
*11	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					1

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	38	1	352	2	Y	-0-					4
07	DLQ G-10		400	-0-	400	400	33	1	367	2	Y	-0-					4
08	DLQ G-10		385	-0-	385	785	33	1	352	2	Y	-0-					4
09	DLQ G-10		368	-0-	368	1153	28	1	339	2	Y	1					5
							1	9									
*10	1527	N	374	-0-	-1153	-0-	32	1	341	2	Y	1	4	1			2
							1	9									
*11	364	N	364	-0-	-0-	-0-	34	1	330	2	Y	-0-					2

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	32	1	300	2	Y	-0-					3
07	DLQ G-10		341	-0-	341	341	28	1	312	2	Y	1					4
							1	9									
08	DLQ G-10		338	-0-	338	679	29	1	309	2	Y	-0-					4
09	DLQ G-10		325	-0-	325	1004	25	1	300	2	Y	-0-					4
*10	1333	N	329	-0-	-1004	-0-	28	1	300	2	Y	1	3	1			2
							1	9									
*11	316	N	316	-0-	-0-	-0-	29	1	287	2	Y	-0-					2

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	4	1	44	3	N	1	1	1			2
							1	9									
07	62	N	50	-0-	-12	-0-	4	1	45	3	N	1					3
							1	9									
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-	2	1			1
09	60	N	47	-0-	-13	-0-	3	1	43	3	N	1	1	1			1
							1	9									
10	62	N	49	-0-	-13	-0-	3	1	45	3	N	1	1	1			1
							1	9									
11	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					1
07	124	N	119	-0-	-5	-0-	9	1	109	3	N	1	1	1			1
							1	9									
08	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					1
09	120	N	114	-0-	-6	-0-	8	1	105	3	N	1	1	1			1
							1	9									
10	124	N	121	-0-	-3	-0-	8	1	112	3	N	1	1	1			1
							1	9									
11	120	N	112	-0-	-8	-0-	7	1	104	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	388	-0-	-32	-0-	388	3			Y	-0-					-0-
07	DLQ G-10		383	-0-	383	383	383	3			Y	-0-					-0-
08	DLQ G-10		383	-0-	383	766	383	3			Y	-0-					-0-
09	DLQ G-10		311	-0-	311	1077	311	3			Y	-0-					-0-
*10	1368	N	291	-0-	-1077	-0-	291	3			Y	-0-					-0-
*11	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	112	3			Y	-0-					-0-
08	DLQ G-10		112	-0-	112	224	112	3			Y	-0-					-0-
09	DLQ G-10		109	-0-	109	333	109	3			Y	-0-					-0-
*10	445	N	112	-0-	-333	-0-	112	3			Y	-0-					-0-
*11	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

06	90	N	85	-0-	-5	-0-	8	1	77	2	Y	-0-					1
07	DLQ G-10		84	-0-	84	84	7	1	77	2	Y	-0-					1
08	DLQ G-10		85	-0-	85	169	7	1	78	2	Y	-0-					1
09	DLQ G-10		84	-0-	84	253	6	1	78	2	Y	-0-					1
*10	342	N	89	-0-	-253	-0-	8	1	81	2	Y	-0-	1	1			-0-
*11	89	N	89	-0-	-0-	-0-	8	1	81	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

06	210	N	209	-0-	-1	-0-	14	1	195	3	Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	14	1	206	3	Y	-0-					-0-
08	DLQ G-10		217	-0-	217	437	14	1	203	3	Y	-0-					-0-
09	DLQ G-10		214	-0-	214	651	13	1	201	3	Y	-0-					-0-
*10	880	N	229	-0-	-651	-0-	14	1	215	3	Y	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	10	1	218	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

06	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-
07	DLQ G-10		93	-0-	93	93	10	1	83	3	Y	-0-					-0-
08	DLQ G-10		92	-0-	92	185	11	1	81	3	Y	-0-					-0-
09	DLQ G-10		91	-0-	91	276	9	1	82	3	Y	-0-					-0-
*10	370	N	94	-0-	-276	-0-	8	1	86	3	Y	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	1					2
07	8	N	-0-	-0-	-8	-0-					N	1	1	1			2
08	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-	1	1			1
09	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	1	1			1
							1	9									
*10	30	N	30	-0-	-0-	-0-	2	1	27	3	N	1					2
							1	9									
11	30	N	26	-0-	-4	-0-	1	1	24	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	33	1	512	3	N	4	3	1			5
							4	9									
07	566	N	566	-0-	-0-	-0-	41	1	1	2	N	3	5	1			3
							521	3	3	9							
08	564	N	564	-0-	-0-	-0-	44	1	517	3	N	3	1	1			5
							3	9									
09	544	N	544	-0-	-0-	-0-	39	1	501	3	N	4	4	1			5
							4	9									
10	558	N	550	-0-	-8	-0-	37	1	509	3	N	4	5	1			4
							4	9									
11	540	N	536	-0-	-4	-0-	36	1	497	3	N	3	4	1			3
							3	9									

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
*10	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24	-0-	14	1	172	3	Y	-0-					-0-
07	DLQ G-10		209	-0-	209	209	16	1	193	3	Y	-0-					-0-
08	DLQ G-10		194	-0-	194	403	15	1	179	3	Y	-0-					-0-
09	DLQ G-10		177	-0-	177	580	13	1	164	3	Y	-0-					-0-
*10	741	N	161	-0-	-580	-0-	11	1	150	3	Y	-0-					-0-
*11	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	1	1	13	3	N	1	1	1			1
							1	9									
07	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					1
08	15	N	11	-0-	-4	-0-	1	1	10	3	N	-0-	1	1			-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
*10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	1	1	12	3	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
07	DLQ G-10		322	-0-	322	322	322	3			Y	-0-					-0-
08	DLQ G-10		322	-0-	322	644	322	3			Y	-0-					-0-
09	DLQ G-10		208	-0-	208	852	208	3			Y	-0-					-0-
*10	1038	N	186	-0-	-852	-0-	186	3			Y	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	4	1	72	3	Y	-0-					-0-
08	DLQ G-10		75	-0-	75	151	4	1	71	3	Y	-0-					-0-
09	DLQ G-10		75	-0-	75	226	4	1	71	3	Y	-0-					-0-
*10	302	N	76	-0-	-226	-0-	4	1	72	3	Y	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-					2
07	DLQ G-10		90	-0-	90	90	9	1	81	3	Y	-0-					2
08	DLQ G-10		90	-0-	90	180	9	1	81	3	Y	-0-					2
09	DLQ G-10		89	-0-	89	269	8	1	81	3	Y	-0-					2
*10	366	N	97	-0-	-269	-0-	8	1	89	3	Y	-0-					2
*11	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	DLQ G-10		129	-0-	129	129	129	3			Y	-0-					-0-
08	DLQ G-10		129	-0-	129	258	129	3			Y	-0-					-0-
09	DLQ G-10		127	-0-	127	385	127	3			Y	-0-					-0-
*10	438	N	53	-0-	-385	-0-	53	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	177	-0-	-33	-0-	17	1	160	3	Y	-0-					6
07	DLQ G-10		191	-0-	191	191	20	1	171	3	Y	-0-					6
08	DLQ G-10		165	-0-	165	356	16	1	149	3	Y	-0-					6
09	DLQ G-10		160	-0-	160	516	14	1	146	3	Y	-0-					6
*10	712	N	196	-0-	-516	-0-	16	1	180	3	Y	-0-					6
*11	220	N	220	-0-	-0-	-0-	20	1	200	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

06	97	N	97	-0-	-0-	-0-	6	1	89	3	N	2	1	1			2
							2	9									
07	100	N	100	-0-	-0-	-0-	7	1	92	3	N	1	2	1			1
							1	9									
08	99	N	99	-0-	-0-	-0-	8	1	90	3	N	1					2
							1	9									
09	96	N	96	-0-	-0-	-0-	7	1	88	3	N	1	1	1			2
							1	9									
*10	101	N	101	-0-	-0-	-0-	7	1	93	3	N	1	2	1			1
							1	9									
*11	100	N	100	-0-	-0-	-0-	7	1	92	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

06	30	N	30	-0-	-0-	-0-	4	1	25	3	N	1	1	1			2
							1	9									
07	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-	1	1			1
08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					1
09	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					1
10	31	N	30	-0-	-1	-0-	3	1	26	3	N	1	1	1			1
							1	9									
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					1

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

06	60	N	55	-0-	-5	-0-	7	1	48	3	Y	-0-					-0-
07	DLQ G-10		61	-0-	61	61	7	1	54	3	Y	-0-					-0-
08	DLQ G-10		62	-0-	62	123	7	1	55	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	182	6	1	53	3	Y	-0-					-0-
*10	244	N	62	-0-	-182	-0-	5	1	57	3	Y	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

06	250	N	250	-0-	-0-	-0-	24	1	226	2	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	21	1	236	2	Y	-0-					-0-
08	DLQ G-10		255	-0-	255	512	22	1	233	2	Y	-0-					-0-
09	DLQ G-10		245	-0-	245	757	19	1	226	2	Y	-0-					-0-
*10	1008	N	251	-0-	-757	-0-	22	1	229	2	Y	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

06	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	15	1	223	3	Y	-0-					-0-
07	DLQ G-10		240	-0-	240	240	15	1	225	3	Y	-0-					-0-
08	DLQ G-10		159	-0-	159	399	10	1	149	3	Y	-0-					-0-
09	DLQ G-10		30	-0-	30	429	2	1	28	3	Y	-0-					-0-
*10	456	N	27	-0-	-429	-0-	2	1	25	3	Y	-0-					-0-
*11	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					2
07	155	N	151	-0-	-4	-0-	8	1	142	3	N	1	2	1			1
							1	9									
08	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					1
09	150	N	146	-0-	-4	-0-	8	1	137	3	N	1					2
							1	9									
10	155	N	148	-0-	-7	-0-	9	1	138	3	N	1	2	1			1
							1	9									
11	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-					1

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	12	1	153	3	Y	-0-					-0-
07	DLQ G-10		170	-0-	170	170	13	1	157	3	Y	-0-					-0-
08	DLQ G-10		163	-0-	163	333	12	1	151	3	Y	-0-					-0-
09	DLQ G-10		159	-0-	159	492	12	1	147	3	Y	-0-					-0-
*10	656	N	164	-0-	-492	-0-	11	1	153	3	Y	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	-0-	32	1	542	3	N	3					10
							3	9									
07	620	N	588	-0-	-32	-0-	31	1	555	3	N	2	9	1			3
							2	9									
08	620	N	586	-0-	-34	-0-	30	1	552	3	N	4					7
							4	9									
09	576	N	576	-0-	-0-	-0-	32	1	541	3	N	3					10
							3	9									
*10	610	N	610	-0-	-0-	-0-	39	1	568	3	N	3	10	1			3
							3	9									
*11	578	N	578	-0-	-0-	-0-	38	1	538	3	N	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	163	-0-	-47	-0-	12	1	151	3	Y	-0-					-0-
07	DLQ G-10		90	-0-	90	90	7	1	83	3	Y	-0-					-0-
08	DLQ G-10		73	-0-	73	163	6	1	67	3	Y	-0-					-0-
09	DLQ G-10		65	-0-	65	228	5	1	60	3	Y	-0-					-0-
*10	296	N	68	-0-	-228	-0-	5	1	63	3	Y	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	78	-0-	-42	-0-	6	1	72	2	Y	-0-					-0-
07	DLQ G-10		118	-0-	118	118	9	1	109	2	Y	-0-					-0-
08	DLQ G-10		110	-0-	110	228	8	1	102	2	Y	-0-					-0-
09	DLQ G-10		103	-0-	103	331	7	1	96	2	Y	-0-					-0-
*10	439	N	108	-0-	-331	-0-	8	1	100	2	Y	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4026	X	4026	-0-	-0-	-0-	310	1	3716	2	Y	-0-					-0-
07	DLQ G-10		4410	-0-	4410	4410	323	1	4087	2	Y	-0-					-0-
08	DLQ G-10		4127	-0-	4127	8537	314	1	3813	2	Y	-0-					-0-
09	DLQ G-10		4102	-0-	4102	12639	280	1	3822	2	Y	-0-					-0-
*10	16721	X	4082	-0-	-12639	-0-	309	1	3773	2	Y	-0-					-0-
*11	3673	X	3673	-0-	-0-	-0-	205	1	3468	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	N	946	-0-	-0-	-0-	79	1	867	3	Y	-0-					-0-
07	DLQ G-10		946	-0-	946	946	79	1	867	3	Y	-0-					-0-
08	DLQ G-10		955	-0-	955	1901	78	1	877	3	Y	-0-					-0-
09	DLQ G-10		920	-0-	920	2821	78	1	842	3	Y	-0-					-0-
*10	2200	N	914	-0-	-1286	1535	78	1	836	3	Y	-0-					-0-
*11	2445	N	910	-0-	-1535	-0-	77	1	833	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	3	1	20	3	N	1	1	1			1
							1	9									
07	31	N	25	-0-	-6	-0-	3	1	21	3	N	1	1	1			1
							1	9									
08	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					1
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					1
10	31	N	25	-0-	-6	-0-	3	1	21	3	N	1	1	1			1
							1	9									
11	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					1

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					-0-
07	DLQ G-10		177	-0-	177	177	13	1	164	2	Y	-0-					-0-
08	DLQ G-10		176	-0-	176	353	13	1	163	2	Y	-0-					-0-
09	DLQ G-10		170	-0-	170	523	12	1	158	2	Y	-0-					-0-
*10	696	N	173	-0-	-523	-0-	13	1	160	2	Y	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	167	-0-	-43	-0-	12	1	155	3	N	-0-					1
07	217	N	167	-0-	-50	-0-	11	1	156	3	N	-0-					1
08	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					1
09	180	N	158	-0-	-22	-0-	9	1	149	3	N	-0-					1
10	155	N	135	-0-	-20	-0-	8	1	127	3	N	-0-					1
11	180	N	140	-0-	-40	-0-	7	1	133	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	28	-0-	-62	-0-	2	1	26	3	N	-0-					-0-
07	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-
08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	4	1	59	3	N	1					1
							1	9									
*11	46	N	46	-0-	-0-	-0-	2	1	40	3	N	4	1	1			4
							4	9									

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	42	1	390	2	Y	-0-					-0-
07	DLQ G-10		620	-0-	620	620	51	1	569	2	Y	-0-					-0-
08	DLQ G-10		540	-0-	540	1160	46	1	494	2	Y	-0-					-0-
09	DLQ G-10		508	-0-	508	1668	39	1	469	2	Y	-0-					-0-
*10	2180	N	512	-0-	-1668	-0-	44	1	468	2	Y	-0-					-0-
*11	431	N	431	-0-	-0-	-0-	40	1	391	2	Y	-0-					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	16	1	141	3	Y	1					1
							1	9									
07	DLQ G-10		183	-0-	183	183	18	1	165	3	Y	-0-	1	1			-0-
08	DLQ G-10		204	-0-	204	387	22	1	181	3	Y	1					1
							1	9									
09	DLQ G-10		199	-0-	199	586	20	1	179	3	Y	-0-					1
*10	786	N	200	-0-	-586	-0-	19	1	181	3	Y	-0-	1	1			-0-
*11	196	N	196	-0-	-0-	-0-	20	1	175	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	407	-0-	-43	-0-	40	1 9	366	3	Y	1					2
07	DLQ G-10		388	-0-	388	388	38	1 9	349	3	Y	1	3	1			-0-
08	DLQ G-10		356	-0-	356	744	38	1 9	317	3	Y	1					1
09	DLQ G-10		433	-0-	433	1177	44	1 9	388	3	Y	1					2
*10	1530	N	353	-0-	-1177	-0-	33	1 9	318	3	Y	2	3	1			1
*11	388	N	388	-0-	-0-	-0-	40	1 9	347	3	Y	1					2

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

06	14B2 EXT		39	-0-	39	39	4	1	35	2	Y	-0-					-0-
07	14B2 EXT		110	-0-	110	149	9	1	101	2	Y	-0-					-0-
08	14B2 EXT		106	-0-	106	255	9	1	97	2	Y	-0-					-0-
09	349	X	94	-0-	-255	-0-	7	1	87	2	Y	-0-					-0-
*10	97	X	97	-0-	-0-	-0-	8	1	89	2	Y	-0-					-0-
11	90	N	1	-0-	-89	-0-	1	2			Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

06	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-	1	1			-0-
07	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-					-0-
08	217	N	212	-0-	-5	-0-	14	1	198	3	N	-0-					-0-
09	210	N	204	-0-	-6	-0-	13	1	191	3	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	13	1	194	3	N	-0-					-0-
11	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

06	390	N	350	-0-	-40	-0-	26	1	324	3	N	-0-					1
07	372	N	352	-0-	-20	-0-	32	1	319	3	N	1					2
							1	9									
08	372	N	343	-0-	-29	-0-	27	1	316	3	N	-0-					2
09	360	N	329	-0-	-31	-0-	27	1	301	3	N	1					3
							1	9									
10	341	N	338	-0-	-3	-0-	20	1	318	3	N	-0-					3
11	330	N	323	-0-	-7	-0-	19	1	304	3	N	-0-					3

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

06	270	N	233	-0-	-37	-0-	15	1	217	3	Y	1					2
							1	9									
07	DLQ G-10		263	-0-	263	263	17	1	246	3	Y	-0-	1	1			1
08	DLQ G-10		269	-0-	269	532	17	1	252	3	Y	-0-	1	1			-0-
09	DLQ G-10		231	-0-	231	763	14	1	216	3	Y	1					1
							1	9									
*10	998	N	235	-0-	-763	-0-	15	1	220	3	Y	-0-	1	1			-0-
*11	224	N	224	-0-	-0-	-0-	14	1	209	3	Y	1					1
							1	9									

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1					1
							1	9									
*11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					1

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	16	1	240	3	N	2	1	1			2
							2	9									
07	264	N	264	-0-	-0-	-0-	19	1	244	3	N	1	2	1			1
							1	9									
08	262	N	262	-0-	-0-	-0-	20	1	241	3	N	1					2
							1	9									
09	270	N	251	-0-	-19	-0-	18	1	232	3	N	1	1	1			2
							1	9									
10	279	N	258	-0-	-21	-0-	17	1	240	3	N	1	2	1			1
							1	9									
*11	248	N	248	-0-	-0-	-0-	17	1	230	3	N	1	1	1			1
							1	9									

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	DLQ G-10		29	-0-	29	29	2	1	27	2	Y	-0-					-0-
08	DLQ G-10		31	-0-	31	60	2	1	29	2	Y	-0-					-0-
09	DLQ G-10		29	-0-	29	89	2	1	27	2	Y	-0-					-0-
*10	124	N	35	-0-	-89	-0-	3	1	32	2	Y	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

06	367	N	367	-0-	-0-	-0-	25	1	341	3	N	1	1	1			1
							1	9									
07	429	N	429	-0-	-0-	-0-	27	1	402	3	N	-0-					1
08	411	N	411	-0-	-0-	-0-	27	1	383	3	N	1	1	1			1
							1	9									
09	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					1
10	434	N	410	-0-	-24	-0-	25	1	384	3	N	1	1	1			1
							1	9									
*11	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-	1	1			-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

06	308	N	308	-0-	-0-	-0-	19	1	287	3	N	2	2	1			3
							2	9									
07	319	N	319	-0-	-0-	-0-	23	1	294	3	N	2	3	1			2
							2	9									
08	323	N	323	-0-	-0-	-0-	25	1	296	3	N	2	1	1			3
							2	9									
09	305	N	305	-0-	-0-	-0-	22	1	281	3	N	2	2	1			3
							2	9									
*10	316	N	316	-0-	-0-	-0-	21	1	292	3	N	3	3	1			3
							3	9									
11	300	N	295	-0-	-5	-0-	20	1	274	3	N	1	2	1			2
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

06	T. A.		1	-0-	1	7	1	2			Y	-0-					-0-
07	T. A.		347	-0-	347	354	25	1	322	2	Y	-0-					-0-
08	532	X	178	-0-	-354	-0-	14	1	164	2	Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					-0-
10	341	N	136	-0-	-205	-0-	10	1	126	2	Y	-0-					-0-
11	180	N	122	-0-	-58	-0-	7	1	115	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1575	-0-	-15	-0-	67	1	1500	3	Y	7					37
							8	9									
07	DLQ G-10		835	-0-	835	835	39	1	795	3	Y	1					38
							1	9									
08	DLQ G-10		408	-0-	408	1243	20	1	388	3	Y	-0-					38
09	DLQ G-10		469	-0-	469	1712	24	1	444	3	Y	1					39
							1	9									
*10	2200	N	581	-0-	-1619	93	30	1	551	3	Y	-0-					39
*11	689	N	596	-0-	-93	-0-	30	1	565	3	Y	1					40
							1	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

06	60	N	40	-0-	-20	-0-	4	1	36	2	Y	-0-					-0-
07	DLQ G-10		50	-0-	50	50	4	1	46	2	Y	-0-					-0-
08	DLQ G-10		110	-0-	110	160	8	1	102	2	Y	-0-					-0-
09	DLQ G-10		83	-0-	83	243	6	1	77	2	Y	-0-					-0-
*10	313	N	70	-0-	-243	-0-	6	1	64	2	Y	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

06	180	N	164	-0-	-16	-0-	10	1	153	3	N	1	1	1			1
							1	9									
07	186	N	170	-0-	-16	-0-	12	1	156	3	N	2	2	1			1
							2	9									
08	186	N	170	-0-	-16	-0-	13	1	156	3	N	1					2
							1	9									
09	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-	1	1			1
*10	168	N	168	-0-	-0-	-0-	11	1	155	3	N	2	2	1			1
							2	9									
*11	161	N	161	-0-	-0-	-0-	11	1	149	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

06	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
07	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-
08	62	N	19	-0-	-43	-0-	1	1	17	3	N	1					1
							1	9									
09	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-	1	1			-0-
*10	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	42	1	548	3	N	1					4
							1	9									
07	609	N	609	-0-	-0-	-0-	38	1	570	3	N	1	2	1			3
							1	9									
08	630	N	630	-0-	-0-	-0-	38	1	590	3	N	2	2	1			3
							2	9									
09	608	N	608	-0-	-0-	-0-	34	1	572	3	N	2	2	1			3
							2	9									
10	620	N	620	-0-	-0-	-0-	35	1	584	3	N	1					4
							1	9									
11	600	N	590	-0-	-10	-0-	31	1	557	3	N	2	2	1			4
							2	9									

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		164	-0-	164	164	14	1	150	3	Y	-0-					-0-
08	DLQ G-10		128	-0-	128	292	10	1	118	3	Y	-0-					-0-
09	DLQ G-10		114	-0-	114	406	10	1	104	3	Y	-0-					-0-
*10	503	N	97	-0-	-406	-0-	8	1	89	3	Y	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

06	142	N	142	-0-	-0-	-0-	10	1	131	3	N	1					1
							1	9									
07	147	N	147	-0-	-0-	-0-	13	1	134	3	N	-0-					1
08	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					1
09	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					1
*10	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					1
*11	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					1

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

06	220	N	220	-0-	-0-	-0-	21	1	199	2	Y	-0-					1
07	282	N	282	-0-	-0-	-0-	23	1	259	2	Y	-0-					1
08	221	N	221	-0-	-0-	-0-	19	1	202	2	Y	-0-					1
09	232	N	232	-0-	-0-	-0-	18	1	213	2	Y	1					2
							1	9									
*10	260	N	260	-0-	-0-	-0-	22	1	238	2	Y	-0-	1	1			1
*11	418	N	418	-0-	-0-	-0-	39	1	379	2	Y	-0-					1

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

06	90	N	72	-0-	-18	-0-	7	1	65	2	Y	-0-					1
07	DLQ G-10		74	-0-	74	74	6	1	68	2	Y	-0-					1
08	DLQ G-10		74	-0-	74	148	6	1	68	2	Y	-0-					1
09	DLQ G-10		74	-0-	74	222	6	1	67	2	Y	1					2
							1	9									
*10	298	N	76	-0-	-222	-0-	7	1	69	2	Y	-0-	1	1			1
*11	76	N	76	-0-	-0-	-0-	7	1	69	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	19	1	298	3	N	2	1	1			2
							2	9									
07	402	N	402	-0-	-0-	-0-	29	1	370	3	N	3	3	1			2
							3	9									
08	302	N	302	-0-	-0-	-0-	23	1	277	3	N	2	1	1			3
							2	9									
09	330	N	238	-0-	-92	-0-	17	1	220	3	N	1	2	1			2
							1	9									
10	403	N	239	-0-	-164	-0-	16	1	221	3	N	2	2	1			2
							2	9									
11	300	N	213	-0-	-87	-0-	14	1	198	3	N	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	9	1	126	3	N	-0-	1	1			-0-
07	155	N	136	-0-	-19	-0-	8	1	127	3	N	1					1
							1	9									
08	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-	1	1			-0-
09	150	N	130	-0-	-20	-0-	8	1	121	3	N	1					1
							1	9									
*10	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					1
*11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-	1	1			-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	21	1	188	3	Y	1					1
							1	9									
07	DLQ G-10		206	-0-	206	206	20	1	185	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		196	-0-	196	402	21	1	174	3	Y	1					1
							1	9									
09	DLQ G-10		188	-0-	188	590	19	1	169	3	Y	-0-					1
*10	783	N	193	-0-	-590	-0-	18	1	174	3	Y	1	2	1			-0-
							1	9									
*11	191	N	191	-0-	-0-	-0-	20	1	170	3	Y	1					1
							1	9									

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	9	1	145	3	N	1	1	1			1
							1	9									
07	160	N	160	-0-	-0-	-0-	12	1	147	3	N	1	1	1			1
							1	9									
08	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					1
09	152	N	152	-0-	-0-	-0-	11	1	140	3	N	1	1	1			1
							1	9									
*10	159	N	159	-0-	-0-	-0-	11	1	147	3	N	1	1	1			1
							1	9									
*11	156	N	156	-0-	-0-	-0-	10	1	145	3	N	1	1	1			1
							1	9									

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	SI MULT		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	SI MULT		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	SI MULT		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	SI MULT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	SI MULT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

06	90	N	86	-0-	-4	-0-	5	1	79	2	N	-0-					1
							2	3									
07	93	N	85	-0-	-8	-0-	4	1	81	2	N	-0-					1
08	93	N	84	-0-	-9	-0-	5	1	79	2	N	-0-	1	1			-0-
09	90	N	85	-0-	-5	-0-	5	1	80	2	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	4	1	78	2	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	4	1	77	2	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

06	746	N	746	-0-	-0-	-0-	57	1	689	2	Y	-0-					-0-
07	DLQ G-10		752	-0-	752	752	55	1	697	2	Y	-0-					-0-
08	DLQ G-10		748	-0-	748	1500	57	1	691	2	Y	-0-					-0-
09	DLQ G-10		715	-0-	715	2215	49	1	666	2	Y	-0-					-0-
*10	2200	N	732	-0-	-1468	747	55	1	677	2	Y	-0-					-0-
*11	1465	N	718	-0-	-747	-0-	40	1	678	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

06	360	N	340	-0-	-20	-0-	25	1	315	3	N	-0-					1
07	372	N	337	-0-	-35	-0-	31	1	305	3	N	1					2
							1	9									
08	372	N	329	-0-	-43	-0-	26	1	303	3	N	-0-					2
09	330	N	315	-0-	-15	-0-	26	1	288	3	N	1					3
							1	9									
10	341	N	295	-0-	-46	-0-	17	1	278	3	N	-0-					3
11	330	N	301	-0-	-29	-0-	18	1	283	3	N	-0-					3

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

06	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					1
07	DLQ G-10		185	-0-	185	185	18	1	167	3	Y	-0-	1	1			-0-
08	DLQ G-10		175	-0-	175	360	19	1	155	3	Y	1					1
							1	9									
09	DLQ G-10		156	-0-	156	516	16	1	140	3	Y	-0-					1
*10	674	N	158	-0-	-516	-0-	15	1	143	3	Y	-0-	1	1			-0-
*11	149	N	149	-0-	-0-	-0-	15	1	133	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	16	1	216	3	N	-0-	1	1			-0-
07	248	N	238	-0-	-10	-0-	15	1	222	3	N	1					1
							1	9									
08	248	N	171	-0-	-77	-0-	11	1	160	3	N	-0-	1	1			-0-
09	240	N	228	-0-	-12	-0-	14	1	213	3	N	1					1
							1	9									
10	248	N	218	-0-	-30	-0-	13	1	205	3	N	-0-					1
*11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-	1	1			-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

06	720	N	668	-0-	-52	-0-	56	1	612	3	Y	-0-					-0-
07	DLQ G-10		830	-0-	830	830	69	1	761	3	Y	-0-					-0-
08	DLQ G-10		920	-0-	920	1750	75	1	845	3	Y	-0-					-0-
09	DLQ G-10		845	-0-	845	2595	72	1	773	3	Y	-0-					-0-
*10	2200	N	829	-0-	-1371	1224	71	1	758	3	Y	-0-					-0-
*11	2032	N	808	-0-	-1224	-0-	68	1	740	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

06	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	4	1	63	3	Y	-0-					-0-
08	DLQ G-10		58	-0-	58	125	4	1	54	3	Y	-0-					-0-
09	DLQ G-10		119	-0-	119	244	8	1	111	3	Y	-0-					-0-
*10	943	N	699	-0-	-244	-0-	48	1	649	3	Y	2					2
							2	9									
*11	507	N	507	-0-	-0-	-0-	31	1	476	3	Y	-0-	2	1			-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

06	240	N	204	-0-	-36	-0-	15	1	189	3	Y	-0-					-0-
07	DLQ G-10		211	-0-	211	211	14	1	197	3	Y	-0-					-0-
08	DLQ G-10		213	-0-	213	424	15	1	197	3	Y	1					1
							1	9									
09	DLQ G-10		305	-0-	305	729	22	1	283	3	Y	-0-	1	1			-0-
*10	1157	N	428	-0-	-729	-0-	29	1	398	3	Y	1					1
							1	9									
*11	271	N	271	-0-	-0-	-0-	17	1	254	3	Y	-0-	1	1			-0-

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

06	353	N	353	-0-	-0-	-0-	24	1	328	3	N	1	1	1			1
							1	9									
07	350	N	350	-0-	-0-	-0-	22	1	328	3	N	-0-					1
08	347	N	347	-0-	-0-	-0-	23	1	323	3	N	1	1	1			1
							1	9									
09	360	N	334	-0-	-26	-0-	21	1	313	3	N	-0-					1
10	341	N	340	-0-	-1	-0-	21	1	318	3	N	1	1	1			1
							1	9									
11	330	N	322	-0-	-8	-0-	15	1	307	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	11	1	180	2	N	-0-					1
							4	3									
07	205	N	205	-0-	-0-	-0-	11	1	194	2	N	-0-					1
08	198	N	198	-0-	-0-	-0-	12	1	186	2	N	-0-	1	1			-0-
09	178	N	178	-0-	-0-	-0-	10	1	168	2	N	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	9	1	169	2	N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-	1	1			-0-
07	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
08	124	N	89	-0-	-35	-0-	6	1	83	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	6	3	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	8	2	3			Y	-0-					-0-
*10	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	286	-0-	-74	-0-	22	1	261	3	Y	3	22	1			6
							3	9									
07	DLQ G-10		311	-0-	311	311	25	1	283	3	Y	3					9
							3	9									
08	DLQ G-10		261	-0-	261	572	25	1	236	3	Y	-0-					9
09	DLQ G-10		228	-0-	228	800	21	1	207	3	Y	-0-					9
*10	1036	N	236	-0-	-800	-0-	28	1	208	3	Y	-0-					9
*11	274	N	274	-0-	-0-	-0-	20	1	254	3	Y	-0-					9

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	17	1	211	3	Y	-0-					-0-
07	DLQ G-10		233	-0-	233	233	16	1	217	3	Y	-0-					-0-
08	DLQ G-10		235	-0-	235	468	17	1	217	3	Y	1					1
							1	9									
09	DLQ G-10		224	-0-	224	692	16	1	208	3	Y	-0-	1	1			-0-
*10	925	N	233	-0-	-692	-0-	16	1	216	3	Y	1					1
							1	9									
*11	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-	1	1			-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*10	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	15	1	220	3	Y	-0-					1
07	DLQ G-10		241	-0-	241	241	16	1	224	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		233	-0-	233	474	15	1	218	3	Y	-0-	1	1			-0-
09	DLQ G-10		225	-0-	225	699	14	1	210	3	Y	1					1
							1	9									
*10	926	N	227	-0-	-699	-0-	15	1	212	3	Y	-0-	1	1			-0-
*11	221	N	221	-0-	-0-	-0-	14	1	206	3	Y	1					1
							1	9									

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	136	-0-	-194	-0-	10	1	122	3	Y	4	28	1			7
							4	9									
07	DLQ G-10		27	-0-	27	27	2	1	23	3	Y	2					9
							2	9									
08	DLQ G-10		254	-0-	254	281	24	1	230	3	Y	-0-					9
09	DLQ G-10		309	-0-	309	590	29	1	280	3	Y	-0-					9
*10	904	N	314	-0-	-590	-0-	37	1	277	3	Y	-0-					9
*11	308	N	308	-0-	-0-	-0-	22	1	286	3	Y	-0-					9

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	10	1	93	3	Y	1					1
							1	9									
07	DLQ G-10		74	-0-	74	74	7	1	67	3	Y	-0-	1	1			-0-
08	DLQ G-10		-0-	-0-	-0-	74					Y	-0-					-0-
09	DLQ G-10		70	-0-	70	144	7	1	63	3	Y	-0-					-0-
*10	238	N	94	-0-	-144	-0-	9	1	85	3	Y	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	10	1	84	3	Y	1					1
							1	9									

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	264	-0-	-96	-0-	64	1	200	3	Y	-0-					1
07	DLQ G-10		290	-0-	290	290	66	1	223	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		298	-0-	298	588	79	1	218	3	Y	1					1
							1	9									
09	DLQ G-10		288	-0-	288	876	84	1	204	3	Y	-0-					1
*10	1443	N	567	-0-	-876	-0-	137	1	406	3	Y	22	2	1	4	8	17
							24	9									
*11	811	N	811	-0-	-0-	-0-	117	1	641	3	Y	48					65
							53	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	531	-0-	-9	-0-	50	1	481	3	Y	-0-					-0-
07	DLQ G-10		558	-0-	558	558	56	1	502	3	Y	-0-					-0-
08	DLQ G-10		556	-0-	556	1114	48	1	508	3	Y	-0-					-0-
09	DLQ G-10		541	-0-	541	1655	48	1	493	3	Y	-0-					-0-
*10	2200	N	560	-0-	-1640	15	30	1	530	3	Y	-0-					-0-
*11	540	N	525	-0-	-15	-0-	28	1	497	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	3	1	36	2	Y	-0-					-0-
08	DLQ G-10		40	-0-	40	79	3	1	37	2	Y	-0-					-0-
09	DLQ G-10		38	-0-	38	117	3	1	35	2	Y	-0-					-0-
*10	158	N	41	-0-	-117	-0-	3	1	38	2	Y	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

06	316	N	316	-0-	-0-	-0-	21	1	294	3	N	1	1	1			1
							1	9									
07	341	N	320	-0-	-21	-0-	20	1	300	3	N	-0-					1
08	318	N	318	-0-	-0-	-0-	21	1	296	3	N	1	1	1			1
							1	9									
09	330	N	308	-0-	-22	-0-	19	1	289	3	N	-0-					1
*10	314	N	314	-0-	-0-	-0-	19	1	294	3	N	1	1	1			1
							1	9									
*11	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-	1	1			-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

06	360	N	244	-0-	-116	-0-	24	1	220	3	Y	-0-					20
07	DLQ G-10		270	-0-	270	270	28	1	242	3	Y	-0-					20
08	DLQ G-10		251	-0-	251	521	25	1	226	3	Y	-0-					20
09	DLQ G-10		302	-0-	302	823	27	1	275	3	Y	-0-					20
*10	1145	N	322	-0-	-823	-0-	26	1	296	3	Y	-0-					20
*11	222	N	222	-0-	-0-	-0-	20	1	202	3	Y	-0-					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

06	573	N	573	-0-	-0-	-0-	43	1	530	3	N	-0-	1	1			1
07	556	N	556	-0-	-0-	-0-	43	1	513	3	N	-0-					1
08	573	N	573	-0-	-0-	-0-	44	1	528	3	N	1	1	1			1
							1	9									
09	570	N	554	-0-	-16	-0-	37	1	517	3	N	-0-					1
*10	598	N	598	-0-	-0-	-0-	41	1	557	3	N	-0-					1
*11	550	N	550	-0-	-0-	-0-	36	1	514	3	N	-0-					1

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

06	1080	N	978	-0-	-102	-0-	73	1	905	3	N	-0-	2	1			1
07	937	N	937	-0-	-0-	-0-	72	1	865	3	N	-0-					1
08	1240	N	690	-0-	-550	-0-	53	1	636	3	N	1	1	1			1
							1	9									
09	990	N	736	-0-	-254	-0-	49	1	687	3	N	-0-					1
10	930	N	647	-0-	-283	-0-	44	1	603	3	N	-0-					1
*11	1061	N	1061	-0-	-0-	-0-	70	1	991	3	N	-0-					1

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

06	120	X	96	-0-	-24	-0-	8	1	88	3	Y	-0-					-0-
07	DLQ G-10		113	-0-	113	113	9	1	104	3	Y	-0-					-0-
08	DLQ G-10		83	-0-	83	196	7	1	76	3	Y	-0-					-0-
09	DLQ G-10		77	-0-	77	273	7	1	70	3	Y	-0-					-0-
*10	343	N	70	-0-	-273	-0-	6	1	64	3	Y	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

06	254	N	254	-0-	-0-	-0-	21	1	233	3	N	-0-					6
07	279	N	269	-0-	-10	-0-	19	1	250	3	N	-0-					6
08	279	N	275	-0-	-4	-0-	21	1	253	3	N	1					7
							1	9									
09	263	N	263	-0-	-0-	-0-	20	1	241	3	N	2	7	1			2
							2	9									
10	279	N	269	-0-	-10	-0-	23	1	245	3	N	1					3
							1	9									
11	270	N	260	-0-	-10	-0-	22	1	238	3	N	-0-					3

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

06	300	N	300	-0-	-0-	-0-	23	1	277	2	Y	-0-					-0-
07	DLQ G-10		306	-0-	306	306	22	1	284	2	Y	-0-					-0-
08	DLQ G-10		310	-0-	310	616	24	1	286	2	Y	-0-					-0-
09	DLQ G-10		298	-0-	298	914	20	1	278	2	Y	-0-					-0-
10	T. A.		294	-0-	294	1208	22	1	272	2	Y	-0-					-0-
11	T. A.		245	-0-	245	1453	14	1	231	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					7
07	DLQ G-10		244	-0-	244	244	244	3			Y	-0-					7
08	DLQ G-10		220	-0-	220	464	220	3			Y	-0-					7
09	DLQ G-10		204	-0-	204	668	204	3			Y	-0-					7
*10	879	N	211	-0-	-668	-0-	211	3			Y	-0-					7
*11	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

06	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					1
07	DLQ G-10		83	-0-	83	83	7	1	76	3	Y	-0-					1
08	DLQ G-10		79	-0-	79	162	8	1	71	3	Y	-0-					1
09	DLQ G-10		82	-0-	82	244	7	1	74	3	Y	1					2
							1	9									
*10	336	N	92	-0-	-244	-0-	9	1	83	3	Y	-0-	2	1			-0-
*11	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

06	179	N	179	-0-	-0-	-0-	15	1	164	3	N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	22	1	264	3	N	-0-					-0-
10	279	N	253	-0-	-26	-0-	21	1	232	3	N	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	21	1	223	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

06	240	N	219	-0-	-21	-0-	21	1	198	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	22	1	199	3	Y	-0-					-0-
08	DLQ G-10		220	-0-	220	441	19	1	201	3	Y	-0-					-0-
09	DLQ G-10		190	-0-	190	631	17	1	173	3	Y	-0-					-0-
*10	863	N	232	-0-	-631	-0-	13	1	219	3	Y	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	11	1	195	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

06	270	N	266	-0-	-4	-0-	15	1	245	2	Y	-0-					-0-
							6	3									
07	DLQ G-10		910	-0-	910	910	47	1	863	2	Y	-0-					-0-
08	DLQ G-10		644	-0-	644	1554	38	1	606	2	Y	-0-					-0-
09	DLQ G-10		588	-0-	588	2142	33	1	555	2	Y	-0-					-0-
*10	2200	N	362	-0-	-1838	304	18	1	344	2	Y	-0-					-0-
*11	683	N	379	-0-	-304	-0-	18	1	361	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	262	-0-	-68	-0-	15	1	241	2	Y	-0-			-0-
							6	3							
07	DLQ G-10		280	-0-	280	280	15	1	265	2	Y	-0-			-0-
08	DLQ G-10		281	-0-	281	561	16	1	265	2	Y	-0-			-0-
09	DLQ G-10		275	-0-	275	836	15	1	260	2	Y	-0-			-0-
*10	1120	N	284	-0-	-836	-0-	14	1	270	2	Y	-0-			-0-
*11	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-			-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-			-0-
07	DLQ G-10		121	-0-	121	121	12	1	109	3	Y	-0-			-0-
08	DLQ G-10		140	-0-	140	261	12	1	128	3	Y	-0-			-0-
09	DLQ G-10		137	-0-	137	398	12	1	125	3	Y	-0-			-0-
*10	539	N	141	-0-	-398	-0-	8	1	133	3	Y	-0-			-0-
*11	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-			-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	901	2			N	-0-			-0-
07	899	N	834	-0-	-65	-0-	834	2			N	-0-			-0-
08	919	N	919	-0-	-0-	-0-	919	2			N	-0-			-0-
09	920	N	920	-0-	-0-	-0-	920	2			N	-0-			-0-
10	837	N	590	-0-	-247	-0-	590	2			N	-0-			-0-
11	900	N	891	-0-	-9	-0-	891	2			N	-0-			-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	27	1	372	3	Y	-0-			-0-
07	DLQ G-10		413	-0-	413	413	26	1	387	3	Y	-0-			-0-
08	DLQ G-10		396	-0-	396	809	26	1	370	3	Y	-0-			-0-
09	DLQ G-10		353	-0-	353	1162	22	1	331	3	Y	-0-			-0-
*10	1526	N	364	-0-	-1162	-0-	22	1	342	3	Y	-0-			-0-
*11	379	N	379	-0-	-0-	-0-	17	1	362	3	Y	-0-			-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-			-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-			-0-
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-			-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-			-0-
*10	342	N	342	-0-	-0-	-0-	342	2			N	-0-			-0-
*11	266	N	266	-0-	-0-	-0-	266	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	4	1	40	3	Y	-0-					-0-
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
*10	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

06	1620	N	1011	-0-	-609	-0-	190	1	821	3	N	-0-					-0-
07	1457	N	930	-0-	-527	-0-	77	1	853	3	N	-0-					-0-
08	1572	N	1572	-0-	-0-	-0-	299	1	1273	3	N	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	208	1	862	3	N	-0-					-0-
*10	1277	N	1277	-0-	-0-	-0-	250	1	1027	3	N	-0-					-0-
11	1530	N	1264	-0-	-266	-0-	244	1	1020	3	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

06	60	N	47	-0-	-13	-0-	7	1	40	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	7	1	41	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	14	1	38	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	7	1	40	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
07	DLQ G-10		56	-0-	56	56	6	1	50	3	Y	-0-					-0-
08	DLQ G-10		58	-0-	58	114	5	1	53	3	Y	-0-					-0-
09	DLQ G-10		57	-0-	57	171	5	1	52	3	Y	-0-					-0-
*10	231	N	60	-0-	-171	-0-	3	1	57	3	Y	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

06	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-
07	DLQ G-10		148	-0-	148	148	12	1	136	3	Y	-0-					-0-
08	DLQ G-10		152	-0-	152	300	14	1	137	3	Y	1					1
							1	9									
*09	DLQ G-10		140	-0-	140	440	13	1	127	3	Y	-0-	1	1			-0-
*10	586	N	146	-0-	-440	-0-	13	1	133	3	Y	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	14	1	132	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0-	-0-	163	1	705	3	N	-0-					-0-
07	901	N	901	-0-	-0-	-0-	75	1	826	3	N	-0-					-0-
08	1042	N	1042	-0-	-0-	-0-	198	1	844	3	N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	191	1	791	3	N	-0-					-0-
*10	1006	N	1006	-0-	-0-	-0-	197	1	809	3	N	-0-					-0-
*11	952	N	952	-0-	-0-	-0-	184	1	768	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

06	1672	N	1672	-0-	-0-	-0-	315	1	1357	3	N	-0-					-0-
07	1614	N	1614	-0-	-0-	-0-	134	1	1480	3	N	-0-					-0-
08	1757	N	1757	-0-	-0-	-0-	334	1	1423	3	N	-0-					-0-
09	1695	N	1695	-0-	-0-	-0-	329	1	1366	3	N	-0-					-0-
*10	1769	N	1769	-0-	-0-	-0-	346	1	1423	3	N	-0-					-0-
11	1710	N	1706	-0-	-4	-0-	329	1	1377	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

06	570	N	564	-0-	-6	-0-	38	1	525	3	N	1	1	1			1
							1	9									
07	589	N	577	-0-	-12	-0-	36	1	541	3	N	-0-					1
08	573	N	573	-0-	-0-	-0-	38	1	534	3	N	1	1	1			1
							1	9									
09	570	N	546	-0-	-24	-0-	34	1	512	3	N	-0-					1
10	589	N	560	-0-	-29	-0-	34	1	525	3	N	1	1	1			1
							1	9									
11	540	N	533	-0-	-7	-0-	24	1	509	3	N	-0-	1	1			-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

06	174	N	174	-0-	-0-	-0-	16	1	158	3	Y	-0-					3
07	DLQ G-10		180	-0-	180	180	15	1	165	3	Y	-0-					3
08	DLQ G-10		185	-0-	185	365	17	1	168	3	Y	-0-					3
*09	DLQ G-10		183	-0-	183	548	17	1	166	3	Y	-0-	3	1			-0-
*10	726	N	178	-0-	-548	-0-	16	1	162	3	Y	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	16	1	156	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

06	870	N	784	-0-	-86	-0-	81	1	703	3	Y	-0-					-0-
07	DLQ G-10		749	-0-	749	749	86	1	663	3	Y	-0-					-0-
08	DLQ G-10		778	-0-	778	1527	82	1	696	3	Y	-0-					-0-
09	DLQ G-10		786	-0-	786	2313	86	1	700	3	Y	-0-					-0-
*10	2200	N	676	-0-	-1524	789	75	1	601	3	Y	-0-					-0-
*11	1562	N	773	-0-	-789	-0-	84	1	689	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

06	338	N	338	-0-	-0-	-0-	23	1	315	3	N	-0-	1	1			-0-
07	359	N	359	-0-	-0-	-0-	22	1	336	3	N	1					1
							1	9									
08	341	N	335	-0-	-6	-0-	22	1	313	3	N	-0-	1	1			-0-
09	330	N	324	-0-	-6	-0-	20	1	303	3	N	1					1
							1	9									
10	372	N	339	-0-	-33	-0-	21	1	317	3	N	1	1	1			1
							1	9									
11	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	15	1	225	3	Y	1					2
							1	9									
07	248	N	232	-0-	-16	-0-	15	1	217	3	Y	-0-	1	1			1
08	279	N	249	-0-	-30	-0-	16	1	233	3	Y	-0-	1	1			-0-
09	240	N	167	-0-	-73	-0-	10	1	156	3	Y	1					1
							1	9									
*10	317	N	317	-0-	-0-	-0-	21	1	296	3	Y	-0-	1	1			-0-
11	240	N	153	-0-	-87	-0-	10	1	142	3	Y	1					1
							1	9									

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	185	1	4	2	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	191	1	8	2	Y	-0-					-0-
08	DLQ G-10		198	-0-	198	397	191	1	7	2	Y	-0-					-0-
09	DLQ G-10		175	-0-	175	572	165	1	10	2	Y	-0-					-0-
*10	670	N	98	-0-	-572	-0-	92	1	6	2	Y	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	59	1	6	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1080	-0-	-0-	-0-	203	1	877	3	N	-0-					-0-
07	1116	N	1000	-0-	-116	-0-	83	1	917	3	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	218	1	927	3	N	-0-					-0-
09	1080	N	1049	-0-	-31	-0-	204	1	845	3	N	-0-					-0-
10	992	N	989	-0-	-3	-0-	193	1	796	3	N	-0-					-0-
11	1110	N	949	-0-	-161	-0-	183	1	766	3	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	48	1	207	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	19	1	211	3	N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	63	1	267	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	49	1	203	3	N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	62	1	254	3	N	-0-					-0-
11	270	N	256	-0-	-14	-0-	49	1	207	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	20	1	85	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	14	1	60	3	N	-0-					-0-
09	120	N	66	-0-	-54	-0-	13	1	53	3	N	-0-					-0-
10	93	N	71	-0-	-22	-0-	14	1	57	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	9	1	37	3	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
							4	3									
07	DLQ G-10		203	-0-	203	203	11	1	192	2	Y	-0-					-0-
08	DLQ G-10		194	-0-	194	397	11	1	183	2	Y	-0-					-0-
09	DLQ G-10		184	-0-	184	581	10	1	174	2	Y	-0-					-0-
*10	767	N	186	-0-	-581	-0-	9	1	177	2	Y	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	5	1	70	3	N	-0-					1
07	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-	1	1			-0-
08	93	N	78	-0-	-15	-0-	6	1	71	3	N	1					1
							1	9									
09	90	N	73	-0-	-17	-0-	5	1	67	3	N	1	1	1			1
							1	9									
*10	77	N	77	-0-	-0-	-0-	5	1	71	3	N	1	1	1			1
							1	9									
11	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14	-0-	8	1	125	2	N	-0-					1
							3	3									
07	179	N	179	-0-	-0-	-0-	9	1	170	2	N	-0-					1
08	216	N	216	-0-	-0-	-0-	13	1	203	2	N	-0-	1	1			-0-
09	178	N	178	-0-	-0-	-0-	10	1	168	2	N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	9	1	182	2	N	-0-					-0-
11	210	N	149	-0-	-61	-0-	7	1	142	2	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1444	-0-	-56	-0-	136	1	1308	3	Y	-0-					-0-
07	DLQ G-10		1435	-0-	1435	1435	145	1	1290	3	Y	-0-					-0-
08	DLQ G-10		1471	-0-	1471	2906	128	1	1343	3	Y	-0-					-0-
09	DLQ G-10		1424	-0-	1424	4330	126	1	1298	3	Y	-0-					-0-
*10	2200	N	1448	-0-	-752	3578	78	1	1370	3	Y	-0-					-0-
*11	3000	N	1391	-0-	-1609	1969	75	1	1316	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	528	-0-	-42	-0-	39	1	489	3	N	-0-	1	1			1
07	589	N	541	-0-	-48	-0-	42	1	499	3	N	-0-					1
08	558	N	505	-0-	-53	-0-	39	1	465	3	N	1	1	1			1
							1	9									
09	540	N	441	-0-	-99	-0-	29	1	412	3	N	-0-					1
10	527	N	421	-0-	-106	-0-	29	1	392	3	N	-0-					1
11	480	N	386	-0-	-94	-0-	25	1	361	3	N	-0-					1

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	627	-0-	-3	-0-	47	1	580	3	N	-0-	2	1			1
07	682	N	641	-0-	-41	-0-	49	1	592	3	N	-0-					1
08	651	N	638	-0-	-13	-0-	49	1	588	3	N	1	1	1			1
							1	9									
09	630	N	391	-0-	-239	-0-	26	1	365	3	N	-0-					1
10	651	N	603	-0-	-48	-0-	41	1	560	3	N	2	1	1			2
							2	9									
11	630	N	532	-0-	-98	-0-	35	1	493	3	N	4	3	1			3
							4	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	55	1	763	3	N	-0-					-0-
07	837	N	831	-0-	-6	-0-	52	1	779	3	N	-0-					-0-
08	837	N	548	-0-	-289	-0-	36	1	512	3	N	-0-					-0-
09	810	N	390	-0-	-420	-0-	24	1	366	3	N	-0-					-0-
10	837	N	752	-0-	-85	-0-	46	1	706	3	N	-0-					-0-
*11	1320	N	1320	-0-	-0-	-0-	60	1	1260	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

06	390	N	367	-0-	-23	-0-	27	1	340	3	N	-0-	1	1			1
07	406	N	406	-0-	-0-	-0-	31	1	375	3	N	-0-					1
08	434	N	240	-0-	-194	-0-	18	1	222	3	N	-0-	1	1			-0-
09	401	N	401	-0-	-0-	-0-	27	1	373	3	N	1					1
							1	9									
*10	428	N	428	-0-	-0-	-0-	29	1	399	3	N	-0-					1
*11	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-					1

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

06	1894	N	1894	-0-	-0-	-0-	141	1	1752	3	N	1	4	1			2
							1	9									
07	1581	N	1560	-0-	-21	-0-	120	1	1439	3	N	1					3
							1	9									
08	1710	N	1710	-0-	-0-	-0-	131	1	1578	3	N	1	2	1			2
							1	9									
09	1911	N	1911	-0-	-0-	-0-	127	1	1783	3	N	1	1	1			2
							1	9									
*10	1924	N	1924	-0-	-0-	-0-	131	1	1792	3	N	1	1	1			2
							1	9									
*11	1857	N	1857	-0-	-0-	-0-	122	1	1734	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	4	1	53	3	N	1	1	1			1
							1	9									
07	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					1
08	62	N	60	-0-	-2	-0-	5	1	54	3	N	1	1	1			1
							1	9									
09	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1	1	1			1
							1	9									
10	62	N	42	-0-	-20	-0-	3	1	38	3	N	1	1	1			1
							1	9									
11	60	N	35	-0-	-25	-0-	2	1	32	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	107	-0-	-43	-0-	8	1	99	3	N	-0-	1	1			1
07	124	N	104	-0-	-20	-0-	8	1	95	3	N	1					2
							1	9									
08	124	N	92	-0-	-32	-0-	7	1	84	3	N	1	2	1			1
							1	9									
09	120	N	81	-0-	-39	-0-	5	1	75	3	N	1	1	1			1
							1	9									
*10	192	N	192	-0-	-0-	-0-	13	1	178	3	N	1	1	1			1
							1	9									
*11	650	N	650	-0-	-0-	-0-	43	1	606	3	N	1	1	1			1
							1	9									

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		294	-0-	294	294	31	1	263	3	Y	-0-					-0-
08	T. A.		88	-0-	88	382	9	1	79	3	Y	-0-					-0-
09	T. A.		13	-0-	13	395	1	1	12	3	Y	-0-					-0-
10	T. A.		53	-0-	53	448	4	1	49	3	Y	-0-					-0-
*11	478	X	30	-0-	-448	-0-	3	1	27	3	Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	480	-0-	-60	-0-	36	1	443	3	N	1	2	1			1
							1	9									
07	753	N	753	-0-	-0-	-0-	58	1	695	3	N	-0-					1
08	644	N	644	-0-	-0-	-0-	49	1	594	3	N	1	1	1			1
							1	9									
09	657	N	657	-0-	-0-	-0-	44	1	613	3	N	-0-					1
*10	770	N	770	-0-	-0-	-0-	53	1	717	3	N	-0-					1
*11	701	N	701	-0-	-0-	-0-	46	1	654	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-	1	1			-0-
07	219	N	219	-0-	-0-	-0-	17	1	202	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	16	1	197	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	14	1	194	3	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-					-0-
11	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	22	1	366	2	Y	-0-					-0-
							9	3									
07	DLQ G-10		397	-0-	397	397	21	1	376	2	Y	-0-					-0-
08	DLQ G-10		388	-0-	388	785	23	1	365	2	Y	-0-					-0-
09	DLQ G-10		376	-0-	376	1161	21	1	355	2	Y	-0-					-0-
*10	1551	N	390	-0-	-1161	-0-	19	1	371	2	Y	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	19	1	381	2	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

06	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
08	279	N	163	-0-	-116	-0-	10	1	153	3	N	-0-					-0-
09	210	N	152	-0-	-58	-0-	9	1	143	3	N	-0-					-0-
10	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

06	180	N	148	-0-	-32	-0-	11	1	137	3	N	-0-	1	1			-0-
07	186	N	158	-0-	-28	-0-	12	1	146	3	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	14	1	163	3	N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

06	82	N	82	-0-	-0-	-0-	6	1	75	3	N	1	1	1			1
							1	9									
07	186	N	16	-0-	-170	-0-	1	1	15	3	N	-0-					1
08	124	N	21	-0-	-103	-0-	2	1	18	3	N	1	1	1			1
							1	9									
09	90	N	21	-0-	-69	-0-	1	1	19	3	N	1	1	1			1
							1	9									
*10	169	N	169	-0-	-0-	-0-	11	1	157	3	N	1	1	1			1
							1	9									
11	30	N	11	-0-	-19	-0-	1	1	9	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
07	DLQ G-10		33	-0-	33	33	4	1	29	3	Y	-0-					-0-
08	DLQ G-10		32	-0-	32	65	3	1	29	3	Y	-0-					-0-
09	DLQ G-10		31	-0-	31	96	3	1	28	3	Y	-0-					-0-
*10	129	N	33	-0-	-96	-0-	4	1	29	3	Y	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	14	1	192	3	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	13	1	192	3	Y	-0-					-0-
08	DLQ G-10		196	-0-	196	401	13	1	183	3	Y	-0-					-0-
09	DLQ G-10		199	-0-	199	600	12	1	187	3	Y	-0-					-0-
*10	782	N	182	-0-	-600	-0-	11	1	171	3	Y	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	7	1	154	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	23	1	287	3	N	-0-	1	1			-0-
07	311	N	311	-0-	-0-	-0-	24	1	287	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	24	1	293	3	N	-0-					-0-
09	300	N	290	-0-	-10	-0-	19	1	271	3	N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					-0-
11	300	N	295	-0-	-5	-0-	19	1	276	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	45	-0-	-45	-0-	4	1	41	3	Y	-0-					-0-
07	DLQ G-10		138	-0-	138	138	11	1	127	3	Y	-0-					-0-
08	DLQ G-10		78	-0-	78	216	6	1	72	3	Y	-0-					-0-
09	DLQ G-10		73	-0-	73	289	6	1	67	3	Y	-0-					-0-
*10	366	N	77	-0-	-289	-0-	7	1	70	3	Y	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	14	1	153	3	Y	-0-					-0-
07	DLQ G-10		177	-0-	177	177	15	1	162	3	Y	-0-					-0-
08	DLQ G-10		165	-0-	165	342	13	1	152	3	Y	-0-					-0-
09	DLQ G-10		152	-0-	152	494	13	1	139	3	Y	-0-					-0-
*10	633	N	139	-0-	-494	-0-	12	1	127	3	Y	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	17	1	182	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	12	1	192	2	Y	-0-					-0-
							5	3									
07	DLQ G-10		211	-0-	211	211	11	1	200	2	Y	-0-					-0-
08	DLQ G-10		205	-0-	205	416	12	1	193	2	Y	-0-					-0-
09	DLQ G-10		198	-0-	198	614	11	1	187	2	Y	-0-					-0-
*10	817	N	203	-0-	-614	-0-	10	1	193	2	Y	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					3
07	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					3
08	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					3
*09	171	N	171	-0-	-0-	-0-	16	1	155	3	N	-0-	3	1			-0-
*10	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-
11	180	N	165	-0-	-15	-0-	15	1	150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	9	1	24	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1547	N	1547	-0-	-0-	-0-	98	1	1449	3	Y	-0-					1
07	DLQ G-10		1533	-0-	1533	1533	95	1	1438	3	Y	-0-	1	1			-0-
08	DLQ G-10		1585	-0-	1585	3118	103	1	1482	3	Y	-0-					-0-
09	DLQ G-10		1560	-0-	1560	4678	102	1	1457	3	Y	1					1
							1	9									
*10	2200	N	1565	-0-	-635	4043	90	1	1475	3	Y	-0-	1	1			-0-
*11	3000	N	1486	-0-	-1514	2529	78	1	1408	3	Y	-0-					-0-

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	40	1	173	3	N	-0-					-0-
07	279	N	185	-0-	-94	-0-	15	1	170	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	40	1	171	3	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	38	1	157	3	N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	41	1	167	3	N	-0-					-0-
11	210	N	202	-0-	-8	-0-	39	1	163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	31	1	176	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	32	1	181	3	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	63	1	166	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	29	1	168	3	N	-0-					-0-
10	217	N	206	-0-	-11	-0-	27	1	179	3	N	-0-					-0-
11	210	N	201	-0-	-9	-0-	28	1	173	3	N	-0-					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1101	N	1101	-0-	-0-	-0-	207	1	894	3	N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	83	1	912	3	N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	236	1	1006	3	N	-0-					-0-
09	1071	N	1071	-0-	-0-	-0-	208	1	863	3	N	-0-					-0-
*10	1319	N	1319	-0-	-0-	-0-	258	1	1061	3	N	-0-					-0-
*11	1230	N	1230	-0-	-0-	-0-	237	1	993	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
07	DLQ G-10		69	-0-	69	69	69	3			Y	-0-					-0-
08	DLQ G-10		424	-0-	424	493	424	3			Y	-0-					-0-
09	DLQ G-10		254	-0-	254	747	254	3			Y	-0-					-0-
*10	1033	N	286	-0-	-747	-0-	286	3			Y	-0-					-0-
*11	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	19	1	126	3	N	-0-					1
07	153	N	153	-0-	-0-	-0-	22	1	131	3	N	-0-					1
08	147	N	147	-0-	-0-	-0-	17	1	130	3	N	-0-					1
09	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-					1
*10	151	N	151	-0-	-0-	-0-	17	1	133	3	N	1	1	1			1
							1	9									
11	120	N	52	-0-	-68	-0-	5	1	47	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
07	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
10	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	6	1	282	3	Y	-0-					-0-
07	DLQ G-10		281	-0-	281	281	3				Y	-0-					-0-
08	DLQ G-10		263	-0-	263	544	4	1	259	3	Y	-0-					-0-
09	DLQ G-10		258	-0-	258	802	5	1	253	3	Y	-0-					-0-
*10	1066	N	264	-0-	-802	-0-	7	1	257	3	Y	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	6	1	252	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	844	-0-	-86	-0-	63	1	781	2	N	-0-					41
07	930	N	817	-0-	-113	-0-	62	1	755	2	N	-0-					41
08	868	N	803	-0-	-65	-0-	62	1	740	2	N	1					42
							1	9									
09	840	N	735	-0-	-105	-0-	61	1	674	2	N	-0-					42
*10	860	N	860	-0-	-0-	-0-	69	1	791	2	N	-0-					42
11	780	N	759	-0-	-21	-0-	56	1	703	2	N	-0-					42

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

06	301	N	301	-0-	-0-	-0-	246	1	55	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	249	1	57	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	244	1	51	3	N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	219	1	45	3	N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	232	1	58	3	N	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	222	1	49	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

06	390	N	350	-0-	-40	-0-	286	1	64	3	N	-0-					-0-
07	403	N	357	-0-	-46	-0-	290	1	67	3	N	-0-					-0-
08	372	N	343	-0-	-29	-0-	284	1	59	3	N	-0-					-0-
09	360	N	299	-0-	-61	-0-	248	1	51	3	N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	299	1	75	3	N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	273	1	61	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

06	1920	N	1870	-0-	-50	-0-	125	1	1745	3	N	-0-					-0-
07	1891	N	1799	-0-	-92	-0-	122	1	1677	3	N	-0-					-0-
08	1891	N	1693	-0-	-198	-0-	122	1	1571	3	N	-0-					-0-
09	1860	N	1610	-0-	-250	-0-	131	1	1479	3	N	-0-					-0-
10	1798	N	1783	-0-	-15	-0-	140	1	1643	3	N	-0-					-0-
*11	1691	N	1691	-0-	-0-	-0-	122	1	1569	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	2	1	22	3	Y	-0-					-0-
08	DLQ G-10		23	-0-	23	47	2	1	21	3	Y	-0-					-0-
09	DLQ G-10		12	-0-	12	59	1	1	11	3	Y	-0-					-0-
*10	63	N	4	-0-	-59	-0-	4	3			Y	-0-					-0-
*11	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	7	1	93	3	Y	-0-					-0-
07	DLQ G-10		104	-0-	104	104	6	1	98	3	Y	-0-					-0-
08	DLQ G-10		112	-0-	112	216	7	1	105	3	Y	-0-					-0-
09	DLQ G-10		125	-0-	125	341	8	1	117	3	Y	-0-					-0-
*10	491	N	150	-0-	-341	-0-	9	1	141	3	Y	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	66	-0-	-24	-0-	4	1	62	3	Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	4	1	62	3	Y	-0-					-0-
08	DLQ G-10		68	-0-	68	134	4	1	64	3	Y	-0-					-0-
09	DLQ G-10		71	-0-	71	205	4	1	67	3	Y	-0-					-0-
*10	299	N	94	-0-	-205	-0-	6	1	88	3	Y	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	18	3	N	2					2
							2	9									
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-	1	1			1
10	31	N	-0-	-0-	-31	-0-					N	-0-	1	1			-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	47	1	313	3	N	1	1	1			3
							1	9									
07	369	N	369	-0-	-0-	-0-	52	1	317	3	N	-0-	1	1			2
08	369	N	369	-0-	-0-	-0-	42	1	325	3	N	2	1	1			3
							2	9									
09	360	N	353	-0-	-7	-0-	33	1	320	3	N	-0-	1	1			2
10	372	N	365	-0-	-7	-0-	41	1	322	3	N	2	2	1			2
							2	9									
11	360	N	344	-0-	-16	-0-	31	1	312	3	N	1	1	1			2
							1	9									

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	222	3			Y	-0-					-0-
07	DLQ G-10		222	-0-	222	222	222	3			Y	-0-					-0-
08	DLQ G-10		216	-0-	216	438	216	3			Y	-0-					-0-
09	DLQ G-10		205	-0-	205	643	205	3			Y	-0-					-0-
*10	854	N	211	-0-	-643	-0-	211	3			Y	-0-					-0-
*11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	-0-	71	1	750	3	Y	-0-					1
07	DLQ G-10		729	-0-	729	729	63	1	666	3	Y	-0-					1
08	DLQ G-10		726	-0-	726	1455	71	1	655	3	Y	-0-					1
09	DLQ G-10		687	-0-	687	2142	60	1	627	3	Y	-0-					1
*10	2200	N	815	-0-	-1385	757	78	1	736	3	Y	1	1	1			1
							1	9									
*11	1296	N	539	-0-	-757	-0-	52	1	486	3	Y	1					2
							1	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	148	-0-	-92	-0-	148	3			Y	-0-					-0-
07	DLQ G-10		124	-0-	124	124	124	3			Y	-0-					-0-
08	DLQ G-10		210	-0-	210	334	210	3			Y	-0-					-0-
09	DLQ G-10		190	-0-	190	524	190	3			Y	-0-					-0-
*10	715	N	191	-0-	-524	-0-	191	3			Y	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SHUT IN	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	851	-0-	-49	-0-	37	1	814	3	Y	-0-					64
07	DLQ G-10		886	-0-	886	886	42	1	844	3	Y	-0-					64
08	DLQ G-10		841	-0-	841	1727	40	1	800	3	Y	1					65
							1	9									
09	DLQ G-10		813	-0-	813	2540	41	1	772	3	Y	-0-					65
*10	2200	N	746	-0-	-1454	1086	38	1	708	3	Y	-0-					65
*11	1773	N	687	-0-	-1086	-0-	35	1	652	3	Y	-0-					65

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					2
07	DLQ G-10		38	-0-	38	38	4	1	34	3	Y	-0-					2
08	DLQ G-10		38	-0-	38	76	4	1	34	3	Y	-0-					2
09	DLQ G-10		38	-0-	38	114	3	1	35	3	Y	-0-					2
*10	153	N	39	-0-	-114	-0-	3	1	36	3	Y	-0-					2
*11	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					3
07	DLQ G-10		16	-0-	16	16	2	1	14	3	Y	-0-					3
08	DLQ G-10		17	-0-	17	33	2	1	15	3	Y	-0-					3
09	DLQ G-10		15	-0-	15	48	1	1	14	3	Y	-0-					3
*10	64	N	16	-0-	-48	-0-	1	1	15	3	Y	-0-					3
*11	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
07	DLQ G-10		436	-0-	436	436	436	3			Y	-0-					-0-
08	DLQ G-10		435	-0-	435	871	435	3			Y	-0-					-0-
09	DLQ G-10		423	-0-	423	1294	423	3			Y	-0-					-0-
*10	1724	N	430	-0-	-1294	-0-	430	3			Y	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
07	DLQ G-10		222	-0-	222	222	222	3			Y	-0-					-0-
08	DLQ G-10		224	-0-	224	446	224	3			Y	-0-					-0-
09	DLQ G-10		220	-0-	220	666	220	3			Y	-0-					-0-
*10	897	N	231	-0-	-666	-0-	231	3			Y	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	52	1	23	3	Y	-0-					-0-
07	DLQ G-10		78	-0-	78	78	54	1	24	3	Y	-0-					-0-
08	DLQ G-10		83	-0-	83	161	54	1	29	3	Y	-0-					-0-
09	DLQ G-10		69	-0-	69	230	46	1	23	3	Y	-0-					-0-
*10	327	N	97	-0-	-230	-0-	95	1	2	3	Y	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	75	1	34	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	23	1	200	3	Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	25	1	195	3	Y	-0-					-0-
08	DLQ G-10		221	-0-	221	441	23	1	198	3	Y	-0-					-0-
09	DLQ G-10		215	-0-	215	656	23	1	192	3	Y	-0-					-0-
*10	885	N	229	-0-	-656	-0-	26	1	203	3	Y	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	23	1	188	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

06	750	N	689	-0-	-61	-0-	65	1	624	3	Y	-0-					-0-
07	DLQ G-10		637	-0-	637	637	64	1	573	3	Y	-0-					-0-
08	DLQ G-10		655	-0-	655	1292	57	1	598	3	Y	-0-					-0-
09	DLQ G-10		681	-0-	681	1973	60	1	621	3	Y	-0-					-0-
*10	2200	N	726	-0-	-1474	499	38	1	666	3	Y	20	20	8			-0-
							22	9									
*11	1176	N	677	-0-	-499	-0-	36	1	641	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

06	360	N	343	-0-	-17	-0-	19	1	316	2	N	-0-					3
							8	3									
07	372	N	353	-0-	-19	-0-	18	1	335	2	N	-0-					3
08	372	N	350	-0-	-22	-0-	21	1	329	2	N	-0-	3	1			-0-
09	332	N	332	-0-	-0-	-0-	19	1	313	2	N	-0-					-0-
10	341	N	335	-0-	-6	-0-	17	1	318	2	N	-0-					-0-
11	330	N	321	-0-	-9	-0-	15	1	306	2	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

06	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					16
07	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					16
08	93	N	61	-0-	-32	-0-	5	1	50	3	N	5					21
							6	9									
09	120	N	-0-	-0-	-120	-0-					N	-0-	18	1			3
10	93	N	-0-	-0-	-93	-0-					N	-0-					3
11	60	N	1	-0-	-59	-0-	1	3			N	-0-					3

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

06	457	N	457	-0-	-0-	-0-	28	1	427	3	N	2	2	1			4
							2	9									
07	469	N	469	-0-	-0-	-0-	34	1	432	3	N	3	4	1			3
							3	9									
08	465	N	464	-0-	-1	-0-	36	1	426	3	N	2	1	1			4
							2	9									
09	450	N	442	-0-	-8	-0-	31	1	408	3	N	3	3	1			4
							3	9									
10	465	N	432	-0-	-33	-0-	29	1	400	3	N	3	4	1			3
							3	9									
11	450	N	423	-0-	-27	-0-	28	1	393	3	N	2	3	1			2
							2	9									

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	7	1	67	3	Y	39					83
							43	9									
07	DLQ G-10		114	-0-	114	114	8	1	69	3	Y	34	2	8			115
							37	9									
08	DLQ G-10		102	-0-	102	216	7	1	66	3	Y	26	94	1			47
							29	9									
09	DLQ G-10		127	-0-	127	343	8	1	82	3	Y	34	1	8			80
							37	9									
*10	459	N	116	-0-	-343	-0-	6	1	64	3	Y	42	80	1			42
							46	9									
*11	102	N	102	-0-	-0-	-0-	6	1	65	3	Y	28					70
							31	9									

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	9	1	123	3	N	-0-					-0-
09	150	N	125	-0-	-25	-0-	8	1	117	3	N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
11	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	305	-0-	-25	-0-	26	1	279	3	Y	-0-					-0-
07	DLQ G-10		310	-0-	310	310	27	1	283	3	Y	-0-					-0-
08	DLQ G-10		293	-0-	293	603	29	1	264	3	Y	-0-					-0-
09	DLQ G-10		285	-0-	285	888	25	1	259	3	Y	1					1
							1	9									
*10	1185	N	297	-0-	-888	-0-	28	1	269	3	Y	-0-	1	1			-0-
*11	294	N	294	-0-	-0-	-0-	28	1	265	3	Y	1					1
							1	9									

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
10	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
11	480	N	340	-0-	-140	-0-	340	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	38	1	472	3	Y	-0-					1
07	DLQ G-10		504	-0-	504	504	40	1	464	3	Y	-0-					1
08	DLQ G-10		512	-0-	512	1016	40	1	472	3	Y	-0-					1
09	DLQ G-10		478	-0-	478	1494	39	1	439	3	Y	-0-					1
*10	1989	N	495	-0-	-1494	-0-	37	1	458	3	Y	-0-					1
*11	473	N	473	-0-	-0-	-0-	38	1	435	3	Y	-0-					1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

06	132	N	132	-0-	-0-	-0-	7	1	124	3	N	1					2
							1	9									
07	138	N	138	-0-	-0-	-0-	7	1	130	3	N	1	2	1			1
							1	9									
08	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					1
09	135	N	135	-0-	-0-	-0-	7	1	127	3	N	1					2
							1	9									
*10	135	N	135	-0-	-0-	-0-	9	1	125	3	N	1	2	1			1
							1	9									
*11	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					1

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

06	240	N	85	-0-	-155	-0-	76	1	9	3	Y	-0-					1
07	DLQ G-10		104	-0-	104	104	80	1	23	3	Y	1					2
							1	9									
08	DLQ G-10		96	-0-	96	200	79	1	17	3	Y	-0-					2
09	DLQ G-10		65	-0-	65	265	44	1	19	3	Y	2					4
							2	9									
*10	311	N	46	-0-	-265	-0-	4	1	42	3	Y	-0-	4	1			-0-
*11	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-
07	DLQ G-10		140	-0-	140	140	140	3			Y	-0-					-0-
08	DLQ G-10		134	-0-	134	274	134	3			Y	-0-					-0-
09	DLQ G-10		126	-0-	126	400	126	3			Y	-0-					-0-
*10	535	N	135	-0-	-400	-0-	135	3			Y	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

06	186	N	186	-0-	-0-	-0-	19	1	167	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	25	1	161	3	N	-0-					-0-
08	186	N	95	-0-	-91	-0-	10	1	85	3	N	-0-					-0-
09	180	N	44	-0-	-136	-0-	4	1	40	3	N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	90	N	33	-0-	-57	-0-	2	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	25	1	420	3	N	2					7
							2	9									
07	465	N	426	-0-	-39	-0-	22	1	402	3	N	2	7	1			2
							2	9									
08	465	N	414	-0-	-51	-0-	21	1	391	3	N	2					4
							2	9									
09	450	N	398	-0-	-52	-0-	22	1	374	3	N	2					6
							2	9									
10	434	N	396	-0-	-38	-0-	25	1	369	3	N	2	6	1			2
							2	9									
*11	463	N	463	-0-	-0-	-0-	30	1	431	3	N	2					4
							2	9									

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

06	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
08	DLQ G-10		16	-0-	16	32	1	1	15	3	Y	-0-					-0-
09	DLQ G-10		16	-0-	16	48	1	1	15	3	Y	-0-					-0-
*10	63	N	15	-0-	-48	-0-	1	1	14	3	Y	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

06	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
07	DLQ G-10		56	-0-	56	56	6	1	50	3	Y	-0-					-0-
08	DLQ G-10		60	-0-	60	116	6	1	54	3	Y	-0-					-0-
09	DLQ G-10		62	-0-	62	178	6	1	56	3	Y	-0-					-0-
*10	242	N	64	-0-	-178	-0-	5	1	59	3	Y	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

06	1312	N	1312	-0-	-0-	-0-	99	1	1211	3	Y	2	1	1			3
							2	9									
07	DLQ G-10		837	-0-	837	837	68	1	768	3	Y	1					4
							1	9									
08	DLQ G-10		857	-0-	857	1694	72	1	782	3	Y	3	4	1			3
							3	9									
09	DLQ G-10		408	-0-	408	2102	29	1	377	3	Y	2	2	1			3
							2	9									
*10	2200	N	345	-0-	-1855	247	23	1	320	3	Y	2	2	1			3
							2	9									
*11	669	N	422	-0-	-247	-0-	27	1	391	3	Y	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	781	-0-	-29	-0-	58 1 1 9		722	3	N	1	2	1			1
07	837	N	788	-0-	-49	-0-	61	1	727	3	N	-0-					1
08	806	N	772	-0-	-34	-0-	59 1 1 9		712	3	N	1	1	1			1
09	780	N	759	-0-	-21	-0-	51	1	708	3	N	-0-					1
*10	789	N	789	-0-	-0-	-0-	54	1	735	3	N	-0-					1
*11	759	N	759	-0-	-0-	-0-	50 1 2 9		707	3	N	2	1	1			2

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28	-0-	29	1	363	3	N	-0-	1	1			1
07	403	N	400	-0-	-3	-0-	31	1	369	3	N	-0-					1
08	395	N	395	-0-	-0-	-0-	30 1 1 9		364	3	N	1	1	1			1
09	390	N	376	-0-	-14	-0-	25	1	351	3	N	-0-					1
10	403	N	394	-0-	-9	-0-	27	1	367	3	N	-0-					1
*11	408	N	408	-0-	-0-	-0-	27	1	381	3	N	-0-	1	1			-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	566	-0-	-4	-0-	38	1	528	3	Y	-0-					-0-
07	DLQ G-10		584	-0-	584	584	36	1	548	3	Y	-0-					-0-
08	DLQ G-10		577	-0-	577	1161	38	1	539	3	Y	-0-					-0-
09	DLQ G-10		558	-0-	558	1719	34	1	524	3	Y	-0-					-0-
*10	2200	N	574	-0-	-1626	93	35	1	539	3	Y	-0-					-0-
*11	647	N	554	-0-	-93	-0-	25	1	529	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	174	-0-	-36	-0-	13	1	161	3	Y	-0-					1
07	DLQ G-10		175	-0-	175	175	15	1	160	3	Y	-0-					1
08	DLQ G-10		180	-0-	180	355	14	1	166	3	Y	-0-					1
09	DLQ G-10		172	-0-	172	527	14	1	158	3	Y	-0-					1
*10	699	N	172	-0-	-527	-0-	13	1	159	3	Y	-0-					1
*11	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	37	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		16	-0-	16	53	1	1	15	3	Y	-0-					-0-
*10	72	N	19	-0-	-53	-0-	1	1	18	3	Y	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1191	N	1191	-0-	-0-	-0-	89	1	1102	3	Y	-0-					2
07	DLQ G-10		1310	-0-	1310	1310	236	1	1074	3	Y	-0-					2
08	DLQ G-10		1088	-0-	1088	2398	85	1	1003	3	Y	-0-					2
09	DLQ G-10		1005	-0-	1005	3403	83	1	922	3	Y	-0-					2
*10	2200	N	797	-0-	-1403	2000	60	1	736	3	Y	1	1	1			2
							1	9									
*11	2752	N	752	-0-	-2000	-0-	61	1	691	3	Y	-0-	1	1			1

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-	1	1			-0-
07	69	N	69	-0-	-0-	-0-	4	1	64	3	N	1					1
							1	9									
08	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-	1	1			-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
08	DLQ G-10		23	-0-	23	41	2	1	21	3	Y	-0-					-0-
09	DLQ G-10		19	-0-	19	60	1	1	18	3	Y	-0-					-0-
*10	75	N	15	-0-	-60	-0-	1	1	14	3	Y	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	8	1	105	3	Y	-0-					-0-
07	DLQ G-10		117	-0-	117	117	7	1	110	3	Y	-0-					-0-
08	DLQ G-10		125	-0-	125	242	8	1	117	3	Y	-0-					-0-
09	DLQ G-10		131	-0-	131	373	8	1	123	3	Y	-0-					-0-
*10	498	N	125	-0-	-373	-0-	8	1	117	3	Y	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
08	465	N	341	-0-	-124	-0-	341	3			N	-0-					-0-
09	510	N	304	-0-	-206	-0-	304	3			N	-0-					-0-
10	403	N	294	-0-	-109	-0-	294	3			N	-0-					-0-
11	330	N	243	-0-	-87	-0-	243	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	417	-0-	-3	-0-	31	1	386	3	Y	-0-					-0-
07	DLQ G-10		419	-0-	419	419	32	1	387	3	Y	-0-					-0-
08	DLQ G-10		424	-0-	424	843	32	1	392	3	Y	-0-					-0-
09	DLQ G-10		416	-0-	416	1259	30	1	386	3	Y	-0-					-0-
*10	1684	N	425	-0-	-1259	-0-	29	1	396	3	Y	-0-					-0-
*11	411	N	411	-0-	-0-	-0-	30	1	381	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
07	DLQ G-10		140	-0-	140	140	11	1	129	3	Y	-0-					-0-
08	DLQ G-10		233	-0-	233	373	18	1	215	3	Y	-0-					-0-
09	DLQ G-10		447	-0-	447	820	37	1	410	3	Y	-0-					-0-
*10	1272	N	452	-0-	-820	-0-	34	1	417	3	Y	1					1
							1	9									
*11	340	N	340	-0-	-0-	-0-	27	1	311	3	Y	2	2	1			1
							2	9									

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	DLQ G-10		13	-0-	13	13	1	1	12	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	28	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		15	-0-	15	43	1	1	14	3	Y	-0-					-0-
*10	55	N	12	-0-	-43	-0-	1	1	11	3	Y	-0-					-0-
*11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	10	1	73	3	N	-0-	1	1			-0-
07	93	N	87	-0-	-6	-0-	10	1	76	3	N	1	1	1			-0-
							1	9									
08	94	N	94	-0-	-0-	-0-	20	1	73	3	N	1					1
							1	9									
09	90	N	80	-0-	-10	-0-	13	1	67	3	N	-0-					1
10	93	N	77	-0-	-16	-0-	12	1	65	3	N	-0-	1	1			-0-
11	90	N	73	-0-	-17	-0-	9	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	174	-0-	-96	-0-	174	3			N	-0-					-0-
10	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
*11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	153	-0-	-57	-0-	153	3			N	-0-					-0-
07	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
08	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-
09	150	N	64	-0-	-86	-0-	64	3			N	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	-0-	8	1	65	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	10	1	79	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	18	1	65	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	12	1	60	3	N	-0-					-0-
10	93	N	74	-0-	-19	-0-	12	1	62	3	N	-0-					-0-
11	90	N	70	-0-	-20	-0-	9	1	61	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		27	-0-	27	69	2	1	25	3	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	69					Y	-0-					-0-
08	69	X	-0-	-0-	-69	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-	1	1			-0-
07	62	N	53	-0-	-9	-0-	6	1	46	3	N	1	1	1			-0-
							1	9									
08	62	N	59	-0-	-3	-0-	13	1	45	3	N	1					1
							1	9									
09	60	N	50	-0-	-10	-0-	8	1	42	3	N	-0-					1
10	62	N	50	-0-	-12	-0-	8	1	42	3	N	-0-	1	1			-0-
11	60	N	47	-0-	-13	-0-	6	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	27	1	259	3	Y	-0-					-0-
07	DLQ G-10		286	-0-	286	286	29	1	257	3	Y	-0-					-0-
08	DLQ G-10		281	-0-	281	567	24	1	257	3	Y	-0-					-0-
09	DLQ G-10		273	-0-	273	840	24	1	249	3	Y	-0-					-0-
*10	1128	N	288	-0-	-840	-0-	16	1	272	3	Y	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	15	1	264	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	23	1	286	3	Y	-0-					2
07	DLQ G-10		329	-0-	329	329	26	1	295	3	Y	7					9
							8	9									
08	DLQ G-10		316	-0-	316	645	27	1	289	3	Y	-0-	6	1			3
09	DLQ G-10		309	-0-	309	954	22	1	287	3	Y	-0-	1	1			2
*10	1290	N	336	-0-	-954	-0-	22	1	296	3	Y	16	6	1	3	8	9
							18	9									
*11	309	N	309	-0-	-0-	-0-	20	1	287	3	Y	2	7	1			4
							2	9									

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	20	1	195	3	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	21	1	189	3	Y	-0-					-0-
08	DLQ G-10		229	-0-	229	439	20	1	209	3	Y	-0-					-0-
09	DLQ G-10		223	-0-	223	662	20	1	203	3	Y	-0-					-0-
*10	881	N	219	-0-	-662	-0-	12	1	207	3	Y	-0-					-0-
*11	229	N	229	-0-	-0-	-0-	12	1	217	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	26	1	364	3	Y	-0-					-0-
07	DLQ G-10		406	-0-	406	406	25	1	381	3	Y	-0-					-0-
08	DLQ G-10		393	-0-	393	799	26	1	367	3	Y	-0-					-0-
09	DLQ G-10		372	-0-	372	1171	23	1	349	3	Y	-0-					-0-
*10	1550	N	379	-0-	-1171	-0-	23	1	356	3	Y	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	17	1	346	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					1
07	DLQ G-10		191	-0-	191	191	16	1	175	3	Y	-0-					1
08	DLQ G-10		195	-0-	195	386	16	1	178	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		187	-0-	187	573	14	1	173	3	Y	-0-					1
*10	764	N	191	-0-	-573	-0-	13	1	177	3	Y	1	1	1			1
							1	9									
*11	191	N	191	-0-	-0-	-0-	12	1	178	3	Y	1	1	1			1
							1	9									

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	19	1	266	3	Y	-0-					-0-
07	DLQ G-10		284	-0-	284	284	18	1	266	3	Y	-0-					-0-
08	DLQ G-10		285	-0-	285	569	19	1	266	3	Y	-0-					-0-
09	DLQ G-10		276	-0-	276	845	17	1	259	3	Y	-0-					-0-
*10	1121	N	276	-0-	-845	-0-	17	1	259	3	Y	-0-					-0-
*11	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					1
07	DLQ G-10		126	-0-	126	126	10	1	115	3	Y	1					2
							1	9									
08	DLQ G-10		127	-0-	127	253	11	1	115	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		116	-0-	116	369	8	1	107	3	Y	1	1	1			1
							1	9									
*10	484	N	115	-0-	-369	-0-	8	1	106	3	Y	1	1	1			1
							1	9									
*11	106	N	106	-0-	-0-	-0-	7	1	96	3	Y	3	2	1			2
							3	9									

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	442	-0-	-8	-0-	33	1	407	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		453	-0-	453	453	37	1	415	3	Y	1					3
							1	9									
08	DLQ G-10		444	-0-	444	897	37	1	406	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		430	-0-	430	1327	31	1	398	3	Y	1	1	1			2
							1	9									
*10	1770	N	443	-0-	-1327	-0-	30	1	412	3	Y	1	1	1			2
							1	9									
*11	422	N	422	-0-	-0-	-0-	27	1	393	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	187	-0-	-23	-0-	14	1	173	3	Y	-0-					-0-
07	DLQ G-10		183	-0-	183	183	12	1	171	3	Y	-0-					-0-
08	DLQ G-10		167	-0-	167	350	12	1	155	3	Y	-0-					-0-
09	DLQ G-10		186	-0-	186	536	13	1	172	3	Y	1	1	1			-0-
							1	9									
*10	694	N	158	-0-	-536	-0-	11	1	147	3	Y	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	9	1	130	3	Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	8	3	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	10	2	3			Y	-0-					-0-
*10	13	N	3	-0-	-10	-0-	3	3			Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	116	-0-	-64	-0-	116	3			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-
09	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-
10	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	131	-0-	-109	-0-	13	1	118	3	Y	-0-					1
07	DLQ G-10		208	-0-	208	208	20	1	188	3	Y	-0-	1	1			-0-
08	DLQ G-10		174	-0-	174	382	19	1	155	3	Y	-0-					-0-
09	DLQ G-10		213	-0-	213	595	22	1	190	3	Y	1					1
							1	9									
*10	746	N	151	-0-	-595	-0-	14	1	137	3	Y	-0-	1	1			-0-
*11	161	N	161	-0-	-0-	-0-	17	1	143	3	Y	1					1
							1	9									

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
09	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
10	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
07	DLQ G-10		19	-0-	19	19	2	1	17	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	34	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		13	-0-	13	47	1	1	12	3	Y	-0-					-0-
*10	63	N	16	-0-	-47	-0-	2	1	14	3	Y	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	53	1	203	3	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	59	1	198	3	Y	-0-					-0-
08	DLQ G-10		264	-0-	264	521	52	1	212	3	Y	-0-					-0-
09	DLQ G-10		243	-0-	243	764	50	1	193	3	Y	-0-					-0-
*10	1024	N	260	-0-	-764	-0-	52	1	208	3	Y	-0-					-0-
*11	239	N	239	-0-	-0-	-0-	51	1	188	3	Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
07	DLQ G-10		44	-0-	44	44	3	1	41	3	Y	-0-					-0-
08	DLQ G-10		44	-0-	44	88	3	1	41	3	Y	-0-					-0-
09	DLQ G-10		113	-0-	113	201	7	1	106	3	Y	-0-					-0-
*10	292	N	91	-0-	-201	-0-	5	1	86	3	Y	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	11	1	193	3	Y	-0-					-0-
07	DLQ G-10		206	-0-	206	206	11	1	195	3	Y	-0-					-0-
08	DLQ G-10		192	-0-	192	398	10	1	182	3	Y	-0-					-0-
09	DLQ G-10		105	-0-	105	503	6	1	99	3	Y	-0-					-0-
*10	590	N	87	-0-	-503	-0-	5	1	82	3	Y	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	335	-0-	-85	-0-	18	1	317	3	N	-0-					-0-
07	589	N	561	-0-	-28	-0-	29	1	532	3	N	-0-					-0-
08	620	N	410	-0-	-210	-0-	22	1	388	3	N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	21	1	364	3	N	-0-					-0-
10	558	N	378	-0-	-180	-0-	22	1	356	3	N	-0-					-0-
11	390	N	370	-0-	-20	-0-	21	1	349	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	6	2	3			Y	-0-					-0-
*10	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	36	1	450	3	Y	-0-					-0-
07	DLQ G-10		469	-0-	469	469	36	1	433	3	Y	-0-					-0-
08	DLQ G-10		483	-0-	483	952	37	1	446	3	Y	-0-					-0-
09	DLQ G-10		472	-0-	472	1424	34	1	438	3	Y	-0-					-0-
*10	1897	N	473	-0-	-1424	-0-	33	1	440	3	Y	-0-					-0-
*11	474	N	474	-0-	-0-	-0-	34	1	440	3	Y	-0-					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	110	-0-	-100	-0-	8	1	102	3	Y	-0-					-0-
07	DLQ G-10		184	-0-	184	184	14	1	170	3	Y	-0-					-0-
08	DLQ G-10		199	-0-	199	383	15	1	184	3	Y	-0-					-0-
09	DLQ G-10		216	-0-	216	599	16	1	200	3	Y	-0-					-0-
*10	817	N	218	-0-	-599	-0-	15	1	203	3	Y	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-					1
07	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					1
08	127	N	127	-0-	-0-	-0-	13	1	113	3	N	1					2
							1	9									
09	120	N	111	-0-	-9	-0-	12	1	99	3	N	-0-					2
10	124	N	118	-0-	-6	-0-	12	1	106	3	N	-0-					2
*11	122	N	122	-0-	-0-	-0-	12	1	110	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	5	1	62	3	Y	-0-					-0-
08	DLQ G-10		68	-0-	68	135	6	1	62	3	Y	-0-					-0-
09	DLQ G-10		78	-0-	78	213	6	1	72	3	Y	-0-					-0-
*10	293	N	80	-0-	-213	-0-	5	1	75	3	Y	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	X	141	-0-	-576	-0-	15	1	126	3	N	-0-					1
07	186	N	146	-0-	-40	-0-	16	1	130	3	N	-0-					1
08	186	N	146	-0-	-40	-0-	15	1	130	3	N	1					2
							1	9									
09	150	N	125	-0-	-25	-0-	13	1	112	3	N	-0-					2
10	155	N	135	-0-	-20	-0-	14	1	121	3	N	-0-					2
11	150	N	122	-0-	-28	-0-	12	1	110	3	N	-0-	1	1			1

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	16	1	277	3	Y	-0-					-0-
07	DLQ G-10		295	-0-	295	295	15	1	280	3	Y	-0-					-0-
08	DLQ G-10		297	-0-	297	592	16	1	281	3	Y	-0-					-0-
09	DLQ G-10		301	-0-	301	893	17	1	284	3	Y	-0-					-0-
*10	1167	N	274	-0-	-893	-0-	16	1	258	3	Y	-0-					-0-
*11	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
07	DLQ G-10		114	-0-	114	114	7	1	107	3	Y	-0-					-0-
08	DLQ G-10		114	-0-	114	228	7	1	107	3	Y	-0-					-0-
09	DLQ G-10		112	-0-	112	340	7	1	105	3	Y	-0-					-0-
*10	452	N	112	-0-	-340	-0-	6	1	106	3	Y	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	5	1	97	3	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	6	1	96	3	Y	-0-					-0-
08	DLQ G-10		110	-0-	110	212	6	1	104	3	Y	-0-					-0-
09	DLQ G-10		110	-0-	110	322	5	1	105	3	Y	-0-					-0-
*10	437	N	115	-0-	-322	-0-	6	1	109	3	Y	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	11	1	72	3	N	-0-					-0-
08	93	N	73	-0-	-20	-0-	8	1	65	3	N	-0-					-0-
09	90	N	64	-0-	-26	-0-	6	1	58	3	N	-0-					-0-
10	93	N	44	-0-	-49	-0-	4	1	40	3	N	-0-					-0-
11	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

06	60	N	58	-0-	-2	-0-	9	1	48	3	N	1					1
							1	9									
07	62	N	7	-0-	-55	-0-	1	1	6	3	N	-0-					1
08	62	N	8	-0-	-54	-0-	2	1	5	3	N	1	1	1			1
							1	9									
09	60	N	13	-0-	-47	-0-	2	1	11	3	N	-0-					1
*10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-	1	1			-0-
*11	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

06	300	N	299	-0-	-1	-0-	56	1	243	3	N	-0-					-0-
07	310	N	236	-0-	-74	-0-	20	1	216	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	61	1	260	3	N	-0-					-0-
09	300	N	246	-0-	-54	-0-	48	1	198	3	N	-0-					-0-
10	248	N	233	-0-	-15	-0-	46	1	187	3	N	-0-					-0-
11	300	N	207	-0-	-93	-0-	40	1	167	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

06	428	N	428	-0-	-0-	-0-	23	1	405	3	Y	-0-					-0-
07	DLQ G-10		411	-0-	411	411	21	1	390	3	Y	-0-					-0-
08	DLQ G-10		440	-0-	440	851	23	1	417	3	Y	-0-					-0-
09	DLQ G-10		425	-0-	425	1276	23	1	402	3	Y	-0-					-0-
*10	1506	N	230	-0-	-1276	-0-	13	1	217	3	Y	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	18	1	289	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

06	120	N	110	-0-	-10	-0-	10	1	100	3	Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	11	1	101	3	Y	-0-					-0-
08	DLQ G-10		112	-0-	112	224	10	1	102	3	Y	-0-					-0-
09	DLQ G-10		109	-0-	109	333	10	1	99	3	Y	-0-					-0-
*10	443	N	110	-0-	-333	-0-	6	1	104	3	Y	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

06	688	N	688	-0-	-0-	-0-	51	1	637	3	Y	-0-					2
07	DLQ G-10		623	-0-	623	623	49	1	574	3	Y	-0-					2
08	DLQ G-10		596	-0-	596	1219	47	1	549	3	Y	-0-					2
09	DLQ G-10		499	-0-	499	1718	41	1	458	3	Y	-0-					2
*10	2200	N	515	-0-	-1685	33	39	1	476	3	Y	-0-	1	1			1
*11	526	N	493	-0-	-33	-0-	40	1	453	3	Y	-0-					1

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

06	90	X	70	-0-	-20	-0-	7	1	63	2	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	8	1	94	2	Y	-0-					-0-
08	DLQ G-10		71	-0-	71	173	5	1	66	2	Y	-0-					-0-
09	DLQ G-10		79	-0-	79	252	6	1	73	2	Y	-0-					-0-
*10	275	N	23	-0-	-252	-0-	2	1	21	2	Y	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	DLQ G-10		11	-0-	11	11	1	1	10	2	Y	-0-					-0-
08	DLQ G-10		1	-0-	1	12	1	2			Y	-0-					-0-
09	DLQ G-10		4	-0-	4	16	4	2			Y	-0-					-0-
*10	26	N	10	-0-	-16	-0-	1	1	9	2	Y	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

06	10	N	9	-0-	-1	-0-	1	1	8	2	Y	-0-					-0-
07	DLQ G-10		8	-0-	8	8	1	1	7	2	Y	-0-					-0-
08	DLQ G-10		8	-0-	8	16	1	1	7	2	Y	-0-					-0-
09	DLQ G-10		7	-0-	7	23	1	1	6	2	Y	-0-					-0-
*10	30	N	7	-0-	-23	-0-	1	1	6	2	Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

06	540	N	493	-0-	-47	-0-	37	1	456	3	Y	-0-					2
07	DLQ G-10		515	-0-	515	515	45	1	470	3	Y	-0-					2
08	DLQ G-10		512	-0-	512	1027	40	1	472	3	Y	-0-					2
09	DLQ G-10		512	-0-	512	1539	42	1	470	3	Y	-0-					2
*10	2052	N	513	-0-	-1539	-0-	38	1	475	3	Y	-0-					2
*11	505	N	505	-0-	-0-	-0-	41	1	464	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	110	1	473	3	N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	45	1	496	3	N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	119	1	508	3	N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	148	1	612	3	N	-0-					-0-
*10	761	N	761	-0-	-0-	-0-	149	1	612	3	N	-0-					-0-
*11	637	N	637	-0-	-0-	-0-	123	1	514	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
07	25	X	16	-0-	-9	-0-	1	1	15	2	Y	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	8	1	100	2	N	-0-					3
07	145	N	145	-0-	-0-	-0-	11	1	134	2	N	-0-					3
08	145	N	145	-0-	-0-	-0-	11	1	133	2	N	1					4
							1	9									
09	138	N	138	-0-	-0-	-0-	10	1	128	2	N	-0-					4
10	155	N	145	-0-	-10	-0-	12	1	133	2	N	-0-					4
11	150	N	122	-0-	-28	-0-	10	1	111	2	N	1					5
							1	9									

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17	-0-	26	1	317	3	Y	-0-					1
07	DLQ G-10		346	-0-	346	346	30	1	316	3	Y	-0-					1
08	DLQ G-10		343	-0-	343	689	27	1	316	3	Y	-0-					1
09	DLQ G-10		348	-0-	348	1037	29	1	319	3	Y	-0-					1
*10	1385	N	348	-0-	-1037	-0-	26	1	322	3	Y	-0-					1
*11	329	N	329	-0-	-0-	-0-	27	1	302	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-		21 1	265	3	Y	-0-					-0-
07	DLQ G-10		294	-0-	294	294		20 1	273	3	Y	1					1
								1 9									
08	DLQ G-10		306	-0-	306	600		22 1	284	3	Y	-0-					1
09	DLQ G-10		339	-0-	339	939		24 1	315	3	Y	-0-	1	1			-0-
*10	1306	N	367	-0-	-939	-0-		25 1	341	3	Y	1					1
								1 9									
*11	355	N	355	-0-	-0-	-0-		22 1	333	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

06	150	N	139	-0-	-11	-0-		10 1	129	3	N	-0-					1
07	155	N	144	-0-	-11	-0-		9 1	135	3	N	-0-					1
08	155	N	140	-0-	-15	-0-		8 1	132	3	N	-0-					1
09	150	N	134	-0-	-16	-0-		8 1	126	3	N	-0-					1
10	155	N	141	-0-	-14	-0-		8 1	133	3	N	-0-					1
11	150	N	139	-0-	-11	-0-		7 1	132	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

06	290	N	290	-0-	-0-	-0-		22 1	268	3	N	-0-	1	1			-0-
07	298	N	298	-0-	-0-	-0-		23 1	275	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-		23 1	274	3	N	-0-					-0-
09	300	N	288	-0-	-12	-0-		19 1	269	3	N	-0-					-0-
10	310	N	294	-0-	-16	-0-		20 1	274	3	N	-0-					-0-
11	300	N	258	-0-	-42	-0-		17 1	241	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

06	97	N	97	-0-	-0-	-0-		9 1	88	2	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49		4 1	45	2	Y	-0-					-0-
08	DLQ G-10		108	-0-	108	157		8 1	100	2	Y	-0-					-0-
09	DLQ G-10		141	-0-	141	298		11 1	130	2	Y	-0-					-0-
*10	378	N	80	-0-	-298	-0-		7 1	73	2	Y	-0-					-0-
*11	91	N	91	-0-	-0-	-0-		8 1	83	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

06	510	N	307	-0-	-203	-0-		30 1	277	2	Y	-0-					-0-
07	DLQ G-10		736	-0-	736	736		55 1	681	2	Y	-0-					-0-
08	DLQ G-10		760	-0-	760	1496		55 1	705	2	Y	-0-					-0-
09	DLQ G-10		628	-0-	628	2124		47 1	581	2	Y	-0-					-0-
*10	2200	N	605	-0-	-1595	529		51 1	554	2	Y	-0-					-0-
*11	1084	N	555	-0-	-529	-0-		48 1	507	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	59	-0-	-31	-0-	3	1	56	3	Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	4	1	68	3	Y	-0-					-0-
08	DLQ G-10		40	-0-	40	112	2	1	38	3	Y	-0-					-0-
09	DLQ G-10		7	-0-	7	119	7	3			Y	-0-					-0-
*10	127	N	8	-0-	-119	-0-	8	3			Y	-0-					-0-
*11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	836	-0-	-64	-0-	110	1	719	3	Y	6	1	8			6
							7	9									
07	DLQ G-10		883	-0-	883	883	120	1	761	3	Y	2	5	1			3
							2	9									
08	DLQ G-10		877	-0-	877	1760	121	1	753	3	Y	3					6
							3	9									
09	DLQ G-10		813	-0-	813	2573	116	1	696	3	Y	1	5	1			2
							1	9									
*10	2200	N	842	-0-	-1358	1215	123	1	718	3	Y	1					3
							1	9									
*11	2024	N	809	-0-	-1215	-0-	118	1	690	3	Y	1					4
							1	9									

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	49	1	426	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	64	1	418	3	N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	50	1	434	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	46	1	425	3	N	-0-					-0-
10	496	N	479	-0-	-17	-0-	40	1	439	3	N	-0-					-0-
11	480	N	457	-0-	-23	-0-	33	1	424	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	312	-0-	-48	-0-	20	1	290	3	Y	2					3
							2	9									
07	DLQ G-10		320	-0-	320	320	21	1	299	3	Y	-0-	2	1			1
08	DLQ G-10		310	-0-	310	630	20	1	289	3	Y	1	2	1			-0-
							1	9									
09	DLQ G-10		296	-0-	296	926	18	1	276	3	Y	2					2
							2	9									
*10	1227	N	301	-0-	-926	-0-	20	1	280	3	Y	1	2	1			1
							1	9									
*11	286	N	286	-0-	-0-	-0-	18	1	268	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					1
07	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-	1	1			-0-
08	93	N	80	-0-	-13	-0-	4	1	75	3	N	1					1
							1	9									
09	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					1
10	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-	1	1			-0-
11	90	N	75	-0-	-15	-0-	5	1	70	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	9	1	132	3	Y	-0-					-0-
07	DLQ G-10		143	-0-	143	143	9	1	134	3	Y	-0-					-0-
08	DLQ G-10		148	-0-	148	291	10	1	138	3	Y	-0-					-0-
09	DLQ G-10		144	-0-	144	435	9	1	135	3	Y	-0-					-0-
*10	574	N	139	-0-	-435	-0-	8	1	131	3	Y	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					1
07	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					1
08	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					1
09	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					1
*10	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-	1	1			-0-
*11	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	1	1	13	3	N	1					2
							1	9									
07	31	N	16	-0-	-15	-0-	1	1	14	3	N	1	1	1			2
							1	9									
08	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1	1	1			2
							1	9									
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-	1	1			1
10	31	N	16	-0-	-15	-0-	1	1	14	3	N	1					2
							1	9									
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-	1	1			1

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	35	1	198	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	34	1	188	3	N	-0-					-0-
08	279	N	246	-0-	-33	-0-	68	1	178	3	N	-0-					-0-
09	240	N	178	-0-	-62	-0-	26	1	152	3	N	-0-					-0-
10	217	N	156	-0-	-61	-0-	20	1	136	3	N	-0-					-0-
11	240	N	152	-0-	-88	-0-	21	1	131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

06	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					1
07	189	N	189	-0-	-0-	-0-	12	1	176	3	N	1	1	1			1
							1	9									
08	188	N	188	-0-	-0-	-0-	11	1	176	3	N	1	1	1			1
							1	9									
09	180	N	179	-0-	-1	-0-	10	1	168	3	N	1	1	1			1
							1	9									
10	186	N	178	-0-	-8	-0-	10	1	167	3	N	1					2
							1	9									
11	180	N	171	-0-	-9	-0-	9	1	162	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

06	480	N	475	-0-	-5	-0-	35	1	440	3	N	-0-	1	1			1
07	496	N	489	-0-	-7	-0-	38	1	451	3	N	-0-					1
08	503	N	503	-0-	-0-	-0-	39	1	463	3	N	1	1	1			1
							1	9									
09	480	N	471	-0-	-9	-0-	31	1	440	3	N	-0-					1
*10	499	N	499	-0-	-0-	-0-	34	1	465	3	N	-0-					1
11	480	N	474	-0-	-6	-0-	31	1	443	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

06	200	N	200	-0-	-0-	-0-	26	1	173	3	N	1	1	1			1
							1	9									
07	218	N	218	-0-	-0-	-0-	31	1	186	3	N	1	1	1			1
							1	9									
08	202	N	202	-0-	-0-	-0-	23	1	178	3	N	1	1	1			1
							1	9									
09	210	N	197	-0-	-13	-0-	18	1	178	3	N	1	1	1			1
							1	9									
10	217	N	195	-0-	-22	-0-	22	1	172	3	N	1	1	1			1
							1	9									
11	210	N	187	-0-	-23	-0-	17	1	170	3	N	-0-					1

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

06	151	N	151	-0-	-0-	-0-	141	1	10	2	Y	-0-					-0-
07	DLQ G-10		157	-0-	157	157	146	1	11	2	Y	-0-					-0-
08	DLQ G-10		145	-0-	145	302	145	1			Y	-0-					-0-
09	DLQ G-10		128	-0-	128	430	128	1			Y	-0-					-0-
*10	521	N	91	-0-	-430	-0-	91	1			Y	-0-					-0-
*11	59	N	59	-0-	-0-	-0-	59	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	28	1	309	3	Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	18	1	202	3	Y	-0-					-0-
08	DLQ G-10		83	-0-	83	303	7	1	76	3	Y	-0-					-0-
09	DLQ G-10		99	-0-	99	402	8	1	91	3	Y	-0-					-0-
*10	592	N	190	-0-	-402	-0-	16	1	174	3	Y	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	23	1	311	3	N	1	1	1			1
							1	9									
07	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-					1
08	341	N	339	-0-	-2	-0-	22	1	316	3	N	1	1	1			1
							1	9									
09	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					1
10	341	N	340	-0-	-1	-0-	21	1	318	3	N	1	1	1			1
							1	9									
11	330	N	321	-0-	-9	-0-	15	1	306	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-	1	1			-0-
07	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
08	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	15	1	159	3	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	17	1	188	3	Y	-0-					-0-
08	DLQ G-10		148	-0-	148	353	12	1	136	3	Y	-0-					-0-
09	DLQ G-10		200	-0-	200	553	17	1	183	3	Y	-0-					-0-
*10	742	N	189	-0-	-553	-0-	16	1	173	3	Y	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	20	1	220	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	24	1	283	2	Y	-0-					-0-
07	DLQ G-10		315	-0-	315	315	23	1	292	2	Y	-0-					-0-
08	DLQ G-10		315	-0-	315	630	24	1	291	2	Y	-0-					-0-
09	DLQ G-10		304	-0-	304	934	21	1	283	2	Y	-0-					-0-
*10	1241	N	307	-0-	-934	-0-	23	1	284	2	Y	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	17	1	279	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	10	1	137	3	N	-0-	1	1			-0-
07	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
11	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

06	360	N	355	-0-	-5	-0-	24	1	330	3	N	1	1	1			1
							1	9									
07	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-					1
08	341	N	329	-0-	-12	-0-	22	1	306	3	N	1	1	1			1
							1	9									
09	360	N	322	-0-	-38	-0-	20	1	302	3	N	-0-					1
10	341	N	325	-0-	-16	-0-	20	1	304	3	N	1	1	1			1
							1	9									
11	330	N	304	-0-	-26	-0-	14	1	290	3	N	-0-	1	1			-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

06	300	N	180	-0-	-120	-0-	13	1	167	3	N	-0-	1	1			-0-
07	310	N	128	-0-	-182	-0-	10	1	118	3	N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	20	1	240	3	N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	20	1	275	3	N	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

06	71	N	71	-0-	-0-	-0-	5	1	65	3	N	1	2	1			2
							1	9									
07	73	N	73	-0-	-0-	-0-	6	1	66	3	N	1					3
							1	9									
08	72	N	72	-0-	-0-	-0-	5	1	66	3	N	1	3	1			1
							1	9									
09	71	N	71	-0-	-0-	-0-	5	1	65	3	N	1	1	1			1
							1	9									
*10	73	N	73	-0-	-0-	-0-	5	1	67	3	N	1	1	1			1
							1	9									
*11	70	N	70	-0-	-0-	-0-	4	1	64	3	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-		1	1		-0-
07	DLQ G-10		32	-0-	32	32	4	1	28	3	Y	-0-					-0-
08	DLQ G-10		34	-0-	34	66	7	1	27	3	Y	-0-					-0-
09	DLQ G-10		32	-0-	32	98	5	1	26	3	Y	1					1
							1	9									
*10	130	N	32	-0-	-98	-0-	5	1	27	3	Y	-0-		1	1		-0-
*11	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	9	-0-	-81	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
08	DLQ G-10		11	-0-	11	22	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		11	-0-	11	33	1	1	10	3	Y	-0-					-0-
*10	43	N	10	-0-	-33	-0-	1	1	9	3	Y	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	16	1	192	2	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	15	1	190	2	Y	-0-					-0-
08	DLQ G-10		207	-0-	207	412	16	1	191	2	Y	-0-					-0-
09	DLQ G-10		204	-0-	204	616	14	1	190	2	Y	-0-					-0-
*10	830	N	214	-0-	-616	-0-	16	1	198	2	Y	-0-					-0-
*11	209	N	209	-0-	-0-	-0-	12	1	197	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	629	-0-	-31	-0-	42	1	586	3	N	1		1	1		1
							1	9									
07	662	N	662	-0-	-0-	-0-	41	1	621	3	N	-0-					1
08	650	N	650	-0-	-0-	-0-	43	1	606	3	N	1		1	1		1
							1	9									
09	630	N	624	-0-	-6	-0-	38	1	585	3	N	1					2
							1	9									
10	651	N	640	-0-	-11	-0-	39	1	601	3	N	-0-		1	1		1
11	630	N	618	-0-	-12	-0-	28	1	589	3	N	1		1	1		1
							1	9									

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	15	1	184	3	Y	-0-					-0-
08	DLQ G-10		209	-0-	209	408	16	1	193	3	Y	-0-					-0-
09	DLQ G-10		181	-0-	181	589	13	1	168	3	Y	-0-					-0-
*10	747	N	158	-0-	-589	-0-	11	1	147	3	Y	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	5	1	5	2	Y	1					43
							61	3	1	9							
07	DLQ G-10		71	-0-	71	71	6	1	3	2	Y	1					44
							61	3	1	9							
08	DLQ G-10		69	-0-	69	140	5	1	3	2	Y	-0-					44
							61	3									
09	DLQ G-10		74	-0-	74	214	6	1	3	2	Y	1					45
							64	3	1	9							
*10	294	N	80	-0-	-214	-0-	5	1	1	2	Y	7	9	1	1	8	42
							66	3	8	9							
*11	77	N	77	-0-	-0-	-0-	5	1	12	2	Y	1	38	1			5
							59	3	1	9							

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	10	1	40	3	Y	-0-					3
07	DLQ G-10		53	-0-	53	53	12	1	41	3	Y	-0-					3
08	DLQ G-10		53	-0-	53	106	10	1	43	3	Y	-0-					3
09	DLQ G-10		47	-0-	47	153	10	1	37	3	Y	-0-					3
*10	197	N	44	-0-	-153	-0-	9	1	35	3	Y	-0-	3	1			-0-
*11	41	N	41	-0-	-0-	-0-	9	1	32	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	71	1	588	3	N	-0-					3
07	664	N	664	-0-	-0-	-0-	75	1	587	3	N	2					5
							2	9									
08	658	N	658	-0-	-0-	-0-	70	1	586	3	N	2					7
							2	9									
09	550	N	550	-0-	-0-	-0-	58	1	492	3	N	-0-					7
*10	607	N	607	-0-	-0-	-0-	62	1	544	3	N	1					8
							1	9									
*11	614	N	614	-0-	-0-	-0-	60	1	553	3	N	1	3	1			6
							1	9									

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1035	-0-	-15	-0-	80	1	955	2	Y	-0-					-0-
07	DLQ G-10		1083	-0-	1083	1083	79	1	1004	2	Y	-0-					-0-
08	DLQ G-10		1081	-0-	1081	2164	82	1	999	2	Y	-0-					-0-
09	DLQ G-10		1039	-0-	1039	3203	71	1	968	2	Y	-0-					-0-
*10	2200	N	1075	-0-	-1125	2078	81	1	994	2	Y	-0-					-0-
*11	3000	N	1027	-0-	-1973	105	57	1	970	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	20	3	N	4					4
							4	9									
11	30	N	24	-0-	-6	-0-	1	1	21	3	N	2	1	1			5
							2	9									

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	17	1	200	2	Y	-0-					-0-
07	DLQ G-10		223	-0-	223	223	16	1	207	2	Y	-0-					-0-
08	DLQ G-10		219	-0-	219	442	17	1	202	2	Y	-0-					-0-
09	DLQ G-10		208	-0-	208	650	14	1	194	2	Y	-0-					-0-
*10	865	N	215	-0-	-650	-0-	16	1	199	2	Y	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	109	-0-	-71	-0-	8	1	101	3	N	-0-					1
07	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					1
08	124	N	73	-0-	-51	-0-	4	1	69	3	N	-0-					1
09	120	N	80	-0-	-40	-0-	5	1	75	3	N	-0-					1
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					1
*11	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					1

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	67	-0-	-113	-0-	5	1	62	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	265	N	265	-0-	-0-	-0-	16	1	249	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					2
07	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					2
08	172	N	172	-0-	-0-	-0-	18	1	153	3	N	1					3
							1	9									
09	137	N	137	-0-	-0-	-0-	14	1	123	3	N	-0-					3
*10	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					3
11	150	N	133	-0-	-17	-0-	13	1	120	3	N	-0-	1	1			2

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	202	-0-	-98	-0-	11	1	191	3	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	17	1	316	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	18	1	306	3	N	-0-					-0-
10	341	N	311	-0-	-30	-0-	18	1	293	3	N	-0-					-0-
11	330	N	284	-0-	-46	-0-	16	1	268	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

06	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-	1	1			-0-
07	179	N	179	-0-	-0-	-0-	11	1	167	3	N	1					1
							1	9									
08	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-	1	1			-0-
09	157	N	157	-0-	-0-	-0-	10	1	146	3	N	1					1
							1	9									
*10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					1
11	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

06	64	X	52	-0-	-12	-0-	4	1	48	3	N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	1	1	25	3	N	1					1
							1	9									

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

06	600	N	590	-0-	-10	-0-	44	1	545	3	N	1					2
							1	9									
07	598	N	598	-0-	-0-	-0-	55	1	542	3	N	1					3
							1	9									
08	620	N	591	-0-	-29	-0-	47	1	544	3	N	-0-					3
09	600	N	571	-0-	-29	-0-	47	1	523	3	N	1					4
							1	9									
*10	594	N	594	-0-	-0-	-0-	35	1	558	3	N	1					5
							1	9									
11	570	N	567	-0-	-3	-0-	33	1	534	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13	-0-	10	1	126	3	N	1					1
							1	9									
07	155	N	134	-0-	-21	-0-	12	1	122	3	N	-0-					1
08	155	N	133	-0-	-22	-0-	11	1	122	3	N	-0-					1
09	150	N	127	-0-	-23	-0-	10	1	117	3	N	-0-					1
*10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					1
*11	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					1

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	23	1	222	3	Y	-0-					-0-
07	DLQ G-10		216	-0-	216	216	22	1	194	3	Y	-0-					-0-
08	DLQ G-10		244	-0-	244	460	21	1	223	3	Y	-0-					-0-
09	DLQ G-10		233	-0-	233	693	21	1	212	3	Y	-0-					-0-
*10	948	N	255	-0-	-693	-0-	14	1	241	3	Y	-0-					-0-
*11	207	N	207	-0-	-0-	-0-	11	1	196	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	17	1	205	3	N	-0-	1	1			-0-
07	279	N	231	-0-	-48	-0-	18	1	213	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	16	1	219	3	N	-0-					-0-
11	240	N	217	-0-	-23	-0-	14	1	203	3	N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	23	-0-	-97	-0-	2	1	21	2	Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	2	1	21	2	Y	-0-					-0-
08	DLQ G-10		25	-0-	25	48	2	1	23	2	Y	-0-					-0-
09	DLQ G-10		24	-0-	24	72	2	1	22	2	Y	-0-					-0-
*10	95	N	23	-0-	-72	-0-	2	1	21	2	Y	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	24	1	227	2	Y	-0-					-0-
07	DLQ G-10		279	-0-	279	279	21	1	258	2	Y	-0-					-0-
08	DLQ G-10		288	-0-	288	567	21	1	267	2	Y	-0-					-0-
09	DLQ G-10		337	-0-	337	904	25	1	312	2	Y	-0-					-0-
*10	1199	N	295	-0-	-904	-0-	25	1	270	2	Y	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	25	1	261	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	239	3			Y	-0-					-0-
08	DLQ G-10		236	-0-	236	475	236	3			Y	-0-					-0-
09	DLQ G-10		235	-0-	235	710	235	3			Y	-0-					-0-
*10	960	N	250	-0-	-710	-0-	250	3			Y	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	4	1	3			Y	-0-					-0-
*10	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	7 1	1 9	103	3	N	1	1	1			1
07	124	N	119	-0-	-5	-0-	9 1	1 9	109	3	N	1	1	1			1
08	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					1
09	120	N	115	-0-	-5	-0-	8 1	1 9	106	3	N	1	1	1			1
10	124	N	117	-0-	-7	-0-	8 1	1 9	108	3	N	1	1	1			1
11	120	N	111	-0-	-9	-0-	7 1	1 9	103	3	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	14	1	213	3	N	1	1	1			2
							1	9									
07	237	N	237	-0-	-0-	-0-	17	1	219	3	N	1	2	1			1
							1	9									
08	218	N	218	-0-	-0-	-0-	17	1	199	3	N	2	1	1			2
							2	9									
09	240	N	209	-0-	-31	-0-	15	1	192	3	N	2	2	1			2
							2	9									
10	248	N	225	-0-	-23	-0-	15	1	208	3	N	2	2	1			2
							2	9									
*11	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-	1	1			1

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	910	-0-	-50	-0-	75	1	835	3	N	-0-					-0-
07	992	N	942	-0-	-50	-0-	68	1	874	3	N	-0-					-0-
08	961	N	857	-0-	-104	-0-	66	1	791	3	N	-0-					-0-
09	900	N	894	-0-	-6	-0-	69	1	816	3	N	8	2	1			6
							9	9									
*10	1070	N	1070	-0-	-0-	-0-	89	1	967	3	N	13					19
							14	9									
*11	1084	N	1084	-0-	-0-	-0-	91	1	973	3	N	18					37
							20	9									

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
07	DLQ G-10		126	-0-	126	126	10	1	116	3	Y	-0-					-0-
08	DLQ G-10		129	-0-	129	255	10	1	119	3	Y	-0-					-0-
09	DLQ G-10		126	-0-	126	381	9	1	117	3	Y	-0-					-0-
*10	512	N	131	-0-	-381	-0-	9	1	122	3	Y	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-	1	1			1
07	70	N	70	-0-	-0-	-0-	5	1	64	3	N	1					2
							1	9									
08	69	N	69	-0-	-0-	-0-	5	1	63	3	N	1	2	1			1
							1	9									
09	65	N	65	-0-	-0-	-0-	4	1	60	3	N	1	1	1			1
							1	9									
*10	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1	1	1			1
							1	9									
*11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	1	1			-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	2 1	1 3	41	2	N	-0-					1
07	62	N	18	-0-	-44	-0-	1	1	17	2	N	-0-					1
08	62	N	39	-0-	-23	-0-	2	1	37	2	N	-0-	1	1			-0-
09	106	N	106	-0-	-0-	-0-	6	1	100	2	N	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	2	1	50	2	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					8
07	DLQ G-10		36	-0-	36	36	3	1	33	3	Y	-0-					8
08	DLQ G-10		38	-0-	38	74	3	1	35	3	Y	-0-					8
09	DLQ G-10		38	-0-	38	112	3	1	35	3	Y	-0-					8
*10	151	N	39	-0-	-112	-0-	3 1	1 9	35	3	Y	1	1	1			8
*11	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-	1	1			7

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1235	N	1235	-0-	-0-	-0-	141 2	1 9	1092	3	N	2	10	1			4
07	1331	N	1331	-0-	-0-	-0-	152 15	1 9	1164	3	N	14	13	1			5
08	1494	N	1494	-0-	-0-	-0-	324 10	1 9	1160	3	N	9					14
09	570	N	429	-0-	-141	-0-	72 1	1 9	356	3	N	1					15
10	589	N	481	-0-	-108	-0-	75	1	406	3	N	-0-	10	1			5
*11	635	N	635	-0-	-0-	-0-	80	1	555	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	21	-0-	-39	-0-	2	1	19	3	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
08	DLQ G-10		52	-0-	52	74	6	1	46	3	Y	-0-					-0-
09	DLQ G-10		194	-0-	194	268	20	1	174	3	Y	-0-					-0-
*10	318	N	50	-0-	-268	-0-	5	1	45	3	Y	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	17	1	149	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

06	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	12	1	131	3	N	-0-					-0-
11	150	N	144	-0-	-6	-0-	12	1	132	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

06	403	N	403	-0-	-0-	-0-	27	1	375	3	N	1	1	1			1
							1	9									
07	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-					1
08	492	N	492	-0-	-0-	-0-	32	1	459	3	N	1	1	1			1
							1	9									
09	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					1
*10	468	N	468	-0-	-0-	-0-	29	1	438	3	N	1	1	1			1
							1	9									
11	480	N	438	-0-	-42	-0-	20	1	418	3	N	-0-	1	1			-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

06	221	N	221	-0-	-0-	-0-	15	1	206	3	N	-0-	1	1			-0-
07	224	N	224	-0-	-0-	-0-	14	1	209	3	N	1					1
							1	9									
08	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-	1	1			-0-
09	210	N	84	-0-	-126	-0-	5	1	79	3	N	-0-					-0-
10	217	N	150	-0-	-67	-0-	9	1	141	3	N	-0-					-0-
11	210	N	88	-0-	-122	-0-	4	1	84	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

06	120	N	113	-0-	-7	-0-	15	1	98	3	N	-0-					1
07	124	N	113	-0-	-11	-0-	16	1	97	3	N	-0-					1
08	124	N	114	-0-	-10	-0-	13	1	101	3	N	-0-					1
09	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-					1
10	124	N	112	-0-	-12	-0-	13	1	98	3	N	1	1	1			1
							1	9									
11	120	N	104	-0-	-16	-0-	9	1	95	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
11	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-	-28	-0-	12	1	170	3	N	-0-					-0-
07	217	N	166	-0-	-51	-0-	10	1	156	3	N	-0-					-0-
08	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-
09	180	N	160	-0-	-20	-0-	10	1	150	3	N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	33	1	369	3	N	-0-					-0-
07	372	N	361	-0-	-11	-0-	26	1	335	3	N	-0-					-0-
08	372	N	365	-0-	-7	-0-	28	1	337	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	29	1	338	3	N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	34	1	368	3	N	-0-					-0-
*11	405	N	405	-0-	-0-	-0-	35	1	370	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0-	-0-	29 3	1 9	446	3	N	3	2	1			3
07	390	N	390	-0-	-0-	-0-	28 3	1 9	359	3	N	3	4	1			2
08	345	N	345	-0-	-0-	-0-	27 2	1 9	316	3	N	2	1	1			3
09	450	N	281	-0-	-169	-0-	20 2	1 9	259	3	N	2	2	1			3
10	403	N	382	-0-	-21	-0-	26 3	1 9	353	3	N	3	3	1			3
*11	338	N	338	-0-	-0-	-0-	23 1	1 9	314	3	N	1	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	8	1	130	3	N	1	1	1			1
							1	9									
07	155	N	143	-0-	-12	-0-	10	1	132	3	N	1	1	1			1
							1	9									
08	155	N	142	-0-	-13	-0-	11	1	131	3	N	-0-					1
09	150	N	137	-0-	-13	-0-	10	1	126	3	N	1	1	1			1
							1	9									
10	155	N	140	-0-	-15	-0-	9	1	130	3	N	1	1	1			1
							1	9									
11	150	N	136	-0-	-14	-0-	9	1	126	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

06	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					1
07	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1
08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1
09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					1
*10	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					1
*11	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					1

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

06	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	5	1	69	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	12	1	128	3	N	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

06	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-					-0-
08	93	N	63	-0-	-30	-0-	5	1	58	3	N	-0-					-0-
09	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-
10	93	N	26	-0-	-67	-0-	2	1	24	3	N	-0-					-0-
11	60	N	19	-0-	-41	-0-	2	1	17	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	9	1	110	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-					-0-
08	124	N	123	-0-	-1	-0-	10	1	112	3	N	1					1
							1	9									
09	120	N	117	-0-	-3	-0-	10	1	107	3	N	-0-					1
10	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					1
11	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					1

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
07	DLQ G-10		63	-0-	63	63	4	1	59	3	Y	-0-					-0-
08	DLQ G-10		64	-0-	64	127	4	1	60	3	Y	-0-					-0-
09	DLQ G-10		63	-0-	63	190	4	1	59	3	Y	-0-					-0-
*10	254	N	64	-0-	-190	-0-	4	1	60	3	Y	-0-					-0-
*11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	4	1	39	3	Y	-0-					-0-
08	DLQ G-10		44	-0-	44	87	4	1	40	3	Y	-0-					-0-
09	DLQ G-10		36	-0-	36	123	3	1	33	3	Y	-0-					-0-
*10	162	N	39	-0-	-123	-0-	5	1	34	3	Y	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	28	-0-	-32	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		57	-0-	57	57	5	1	52	3	Y	-0-					-0-
08	DLQ G-10		48	-0-	48	105	5	1	43	3	Y	-0-					-0-
09	DLQ G-10		55	-0-	55	160	5	1	50	3	Y	-0-					-0-
*10	217	N	57	-0-	-160	-0-	7	1	50	3	Y	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	3 6	1 9	54	3	Y	5	3	1	1	8	6
07	DLQ G-10		62	-0-	62	62	3 4	1 9	55	3	Y	4	3	1			7
08	DLQ G-10		60	-0-	60	122	3 1	1 9	56	3	Y	1	4	1			4
09	DLQ G-10		62	-0-	62	184	3 6	1 9	53	3	Y	5	2	1			7
*10	243	N	59	-0-	-184	-0-	3 3	1 9	53	3	Y	3	8	1			2
*11	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-	1	1			1

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	16 1	1 9	290	3	Y	1					1
07	DLQ G-10		391	-0-	391	391	22 3	1 9	366	3	Y	3	1	1			3
08	DLQ G-10		341	-0-	341	732	18 1	1 9	322	3	Y	1	2	1			2
09	DLQ G-10		250	-0-	250	982	12 2	1 9	236	3	Y	2	1	1			3
*10	1221	N	239	-0-	-982	-0-	12 4	1 9	223	3	Y	4	4	1			3
*11	238	N	238	-0-	-0-	-0-	11 4	1 9	223	3	Y	4	3	1			4

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

06	351	N	351	-0-	-0-	-0-	100	1	250	3	N	1	4	1			2
							1	9									
07	361	N	361	-0-	-0-	-0-	103	1	254	3	N	4	4	1			2
							4	9									
08	398	N	398	-0-	-0-	-0-	141	1	255	3	N	2					4
							2	9									
09	344	N	344	-0-	-0-	-0-	114	1	229	3	N	1					5
							1	9									
*10	364	N	364	-0-	-0-	-0-	142	1	221	3	N	1	4	1			2
							1	9									
*11	302	N	302	-0-	-0-	-0-	124	1	178	3	N	-0-					2

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

06	510	N	445	-0-	-65	-0-	25	1	418	3	N	2					8
							2	9									
07	527	N	441	-0-	-86	-0-	23	1	416	3	N	2	8	1			2
							2	9									
08	496	N	431	-0-	-65	-0-	22	1	406	3	N	3					5
							3	9									
09	450	N	398	-0-	-52	-0-	22	1	375	3	N	1					6
							1	9									
10	434	N	410	-0-	-24	-0-	26	1	381	3	N	3	7	1			2
							3	9									
11	420	N	377	-0-	-43	-0-	25	1	351	3	N	1					3
							1	9									

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

06	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-	1	1			-0-
07	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-
09	150	N	145	-0-	-5	-0-	10	1	135	3	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

06	30	N	25	-0-	-5	-0-	3	1	21	3	N	1	1	1			2
							1	9									
07	31	N	25	-0-	-6	-0-	3	1	21	3	N	1	1	1			2
							1	9									
08	31	N	26	-0-	-5	-0-	3	1	21	3	N	2	1	1			3
							2	9									
09	30	N	24	-0-	-6	-0-	2	1	20	3	N	2	1	1			4
							2	9									
10	31	N	27	-0-	-4	-0-	3	1	22	3	N	2	3	1			3
							2	9									
11	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	35	1	386	3	Y	-0-					-0-
07	DLQ G-10		402	-0-	402	402	33	1	369	3	Y	-0-					-0-
08	DLQ G-10		414	-0-	414	816	34	1	380	3	Y	-0-					-0-
09	DLQ G-10		434	-0-	434	1250	37	1	397	3	Y	-0-					-0-
*10	1794	N	544	-0-	-1250	-0-	47	1	497	3	Y	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	37	1	403	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
07	DLQ G-10		155	-0-	155	155	8	1	147	3	Y	-0-					-0-
08	DLQ G-10		155	-0-	155	310	8	1	147	3	Y	-0-					-0-
09	DLQ G-10		147	-0-	147	457	8	1	139	3	Y	-0-					-0-
*10	601	N	144	-0-	-457	-0-	8	1	136	3	Y	-0-					-0-
*11	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	27	1	470	3	Y	-0-					-0-
07	DLQ G-10		504	-0-	504	504	26	1	478	3	Y	-0-					-0-
08	DLQ G-10		506	-0-	506	1010	27	1	479	3	Y	-0-					-0-
09	DLQ G-10		494	-0-	494	1504	27	1	467	3	Y	-0-					-0-
*10	2000	N	496	-0-	-1504	-0-	29	1	467	3	Y	-0-					-0-
*11	486	N	486	-0-	-0-	-0-	28	1	458	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	7	1	122	3	Y	-0-					-0-
07	DLQ G-10		141	-0-	141	141	7	1	134	3	Y	-0-					-0-
08	DLQ G-10		149	-0-	149	290	8	1	141	3	Y	-0-					-0-
09	DLQ G-10		138	-0-	138	428	8	1	130	3	Y	-0-					-0-
*10	564	N	136	-0-	-428	-0-	8	1	128	3	Y	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
07	DLQ G-10		130	-0-	130	130	7	1	123	3	Y	-0-					-0-
08	DLQ G-10		130	-0-	130	260	7	1	123	3	Y	-0-					-0-
09	DLQ G-10		126	-0-	126	386	7	1	119	3	Y	-0-					-0-
*10	512	N	126	-0-	-386	-0-	7	1	119	3	Y	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	36	1	627	3	Y	-0-					-0-
07	DLQ G-10		670	-0-	670	670	34	1	636	3	Y	-0-					-0-
08	DLQ G-10		673	-0-	673	1343	36	1	637	3	Y	-0-					-0-
09	DLQ G-10		660	-0-	660	2003	36	1	624	3	Y	-0-					-0-
*10	2200	N	663	-0-	-1537	466	38	1	625	3	Y	-0-					-0-
*11	1119	N	653	-0-	-466	-0-	38	1	615	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1238	-0-	-22	-0-	224	1	1014	2	Y	-0-					-0-
07	DLQ G-10		1283	-0-	1283	1283	228	1	1055	2	Y	-0-					-0-
08	DLQ G-10		1309	-0-	1309	2592	233	1	1076	2	Y	-0-					-0-
09	DLQ G-10		1097	-0-	1097	3689	205	1	892	2	Y	-0-					-0-
*10	2200	N	925	-0-	-1275	2414	204	1	721	2	Y	-0-					-0-
*11	3000	N	1203	-0-	-1797	617	199	1	1004	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	95	-0-	-175	-0-	5	1	90	3	Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	5	1	95	3	Y	-0-					-0-
08	DLQ G-10		108	-0-	108	208	6	1	102	3	Y	-0-					-0-
09	DLQ G-10		37	-0-	37	245	2	1	35	3	Y	-0-					-0-
*10	292	N	47	-0-	-245	-0-	3	1	44	3	Y	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	616	-0-	-44	-0-	46	1	570	3	N	-0-	3	1			1
07	682	N	606	-0-	-76	-0-	47	1	558	3	N	1					2
							1	9									
08	651	N	598	-0-	-53	-0-	46	1	552	3	N	-0-	1	1			1
09	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					1
*10	638	N	638	-0-	-0-	-0-	44	1	594	3	N	-0-					1
*11	652	N	652	-0-	-0-	-0-	43	1	608	3	N	1	1	1			1
							1	9									

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	184	-0-	-86	-0-	10	1	173	3	N	1					3
							1	9									
07	257	N	257	-0-	-0-	-0-	13	1	243	3	N	1	3	1			1
							1	9									
08	478	N	478	-0-	-0-	-0-	25	1	451	3	N	2					3
							2	9									
09	364	N	364	-0-	-0-	-0-	20	1	342	3	N	2					5
							2	9									
*10	368	N	368	-0-	-0-	-0-	23	1	343	3	N	2	5	1			2
							2	9									
11	450	N	321	-0-	-129	-0-	21	1	299	3	N	1					3
							1	9									

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-					-0-
07	DLQ G-10		94	-0-	94	94	7	1	87	2	Y	-0-					-0-
08	DLQ G-10		95	-0-	95	189	7	1	88	2	Y	-0-					-0-
09	DLQ G-10		90	-0-	90	279	6	1	84	2	Y	-0-					-0-
*10	375	N	96	-0-	-279	-0-	7	1	89	2	Y	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	59	-0-	-31	-0-	5	1	54	2	Y	-0-					-0-
07	DLQ G-10		317	-0-	317	317	23	1	294	2	Y	-0-					-0-
08	DLQ G-10		268	-0-	268	585	20	1	248	2	Y	-0-					-0-
09	DLQ G-10		236	-0-	236	821	16	1	220	2	Y	-0-					-0-
*10	1049	N	228	-0-	-821	-0-	17	1	211	2	Y	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	4	1	44	3	Y	1					36
							1	9									
07	DLQ G-10		47	-0-	47	47	4	1	42	3	Y	1					37
							1	9									
08	DLQ G-10		47	-0-	47	94	4	1	43	3	Y	-0-					37
09	DLQ G-10		47	-0-	47	141	4	1	42	3	Y	1					38
							1	9									
*10	195	N	54	-0-	-141	-0-	4	1	44	3	Y	5	7	1	1	8	35
							6	9									
*11	44	N	44	-0-	-0-	-0-	3	1	39	3	Y	2	33	1			4
							2	9									

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-	1	1			-0-
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	6	1	22	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	31	N	11	-0-	-20	-0-	2	1	9	3	N	-0-					-0-
09	11	N	10	-0-	-1	-0-	2	1	8	3	N	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
11	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		3	-0-	3	3	3	3			Y	-0-					-0-
11	14B2 EXT		2	-0-	2	5	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	20	1	346	3	Y	-0-			-0-
07	DLQ G-10		373	-0-	373	373	19	1	354	3	Y	-0-			-0-
08	DLQ G-10		374	-0-	374	747	20	1	354	3	Y	-0-			-0-
09	DLQ G-10		373	-0-	373	1120	21	1	352	3	Y	-0-			-0-
*10	1497	N	377	-0-	-1120	-0-	22	1	355	3	Y	-0-			-0-
*11	372	N	372	-0-	-0-	-0-	21	1	351	3	Y	-0-			-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	764	N	764	-0-	-0-	-0-	39	1	725	3	Y	-0-			-0-
07	DLQ G-10		644	-0-	644	644	36	1	608	3	Y	-0-			-0-
08	DLQ G-10		795	-0-	795	1439	41	1	754	3	Y	-0-			-0-
09	DLQ G-10		408	-0-	408	1847	20	1	388	3	Y	-0-			-0-
*10	2200	N	749	-0-	-1451	396	38	1	711	3	Y	-0-			-0-
*11	967	N	571	-0-	-396	-0-	27	1	544	3	Y	-0-			-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	184	-0-	-26	-0-	17	1	167	3	Y	-0-			-0-
07	DLQ G-10		167	-0-	167	167	17	1	150	3	Y	-0-			-0-
08	DLQ G-10		181	-0-	181	348	16	1	165	3	Y	-0-			-0-
09	DLQ G-10		178	-0-	178	526	16	1	162	3	Y	-0-			-0-
*10	717	N	191	-0-	-526	-0-	10	1	181	3	Y	-0-			-0-
*11	221	N	221	-0-	-0-	-0-	12	1	209	3	Y	-0-			-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	15	1	183	3	Y	-0-			-0-
07	DLQ G-10		199	-0-	199	199	15	1	184	3	Y	-0-			-0-
08	DLQ G-10		205	-0-	205	404	16	1	189	3	Y	-0-			-0-
09	DLQ G-10		204	-0-	204	608	15	1	189	3	Y	-0-			-0-
*10	811	N	203	-0-	-608	-0-	14	1	189	3	Y	-0-			-0-
*11	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-			-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	6	1	77	3	Y	-0-					8
07	DLQ G-10		84	-0-	84	84	7	1	77	3	Y	-0-					8
08	DLQ G-10		88	-0-	88	172	7	1	81	3	Y	-0-					8
09	DLQ G-10		86	-0-	86	258	7	1	79	3	Y	-0-					8
*10	344	N	86	-0-	-258	-0-	6	1	79	3	Y	1	1	1			8
							1	9									
*11	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-	1	1			7

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	5	1	90	2	N	-0-					-0-
							2	3									
07	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	6	1	92	2	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	5	1	92	2	N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	22	1	264	3	Y	-0-					-0-
08	968	N	968	-0-	-0-	-0-	76	1	892	3	Y	-0-					-0-
09	804	N	804	-0-	-0-	-0-	66	1	738	3	Y	-0-					-0-
*10	755	N	755	-0-	-0-	-0-	57	1	698	3	Y	-0-					-0-
11	270	N	138	-0-	-132	-0-	11	1	127	3	Y	-0-					-0-

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	17	1	215	3	Y	-0-					-0-
07	DLQ G-10		249	-0-	249	249	19	1	230	3	Y	-0-					-0-
08	DLQ G-10		232	-0-	232	481	18	1	214	3	Y	-0-					-0-
09	DLQ G-10		215	-0-	215	696	16	1	199	3	Y	-0-					-0-
*10	919	N	223	-0-	-696	-0-	15	1	208	3	Y	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	16	1	202	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	13	1	123	2	Y	-0-					-0-
07	DLQ G-10		143	-0-	143	143	11	1	132	2	Y	-0-					-0-
08	DLQ G-10		142	-0-	142	285	10	1	132	2	Y	-0-					-0-
09	DLQ G-10		132	-0-	132	417	10	1	122	2	Y	-0-					-0-
*10	546	N	129	-0-	-417	-0-	11	1	118	2	Y	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	25	1	233	2	Y	-0-					-0-
07	DLQ G-10		271	-0-	271	271	20	1	251	2	Y	-0-					-0-
08	DLQ G-10		275	-0-	275	546	20	1	255	2	Y	-0-					-0-
09	DLQ G-10		264	-0-	264	810	20	1	244	2	Y	-0-					-0-
*10	1077	N	267	-0-	-810	-0-	23	1	244	2	Y	-0-					-0-
*11	253	N	253	-0-	-0-	-0-	22	1	231	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	7	1	134	3	Y	-0-					-0-
07	DLQ G-10		141	-0-	141	141	8	1	133	3	Y	-0-					-0-
08	DLQ G-10		139	-0-	139	280	7	1	132	3	Y	-0-					-0-
09	DLQ G-10		144	-0-	144	424	7	1	137	3	Y	-0-					-0-
*10	568	N	144	-0-	-424	-0-	7	1	137	3	Y	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	7	1	133	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	33	1	189	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	35	1	194	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	69	1	182	3	N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	32	1	187	3	N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	30	1	198	3	N	-0-					-0-
11	240	N	226	-0-	-14	-0-	31	1	195	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	18	1	307	3	Y	-0-					-0-
07	DLQ G-10		332	-0-	332	332	17	1	315	3	Y	-0-					-0-
08	DLQ G-10		307	-0-	307	639	16	1	291	3	Y	-0-					-0-
09	DLQ G-10		274	-0-	274	913	15	1	259	3	Y	-0-					-0-
*10	1180	N	267	-0-	-913	-0-	15	1	252	3	Y	-0-					-0-
*11	318	N	318	-0-	-0-	-0-	18	1	300	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	6	3	3			Y	-0-					-0-
09	DLQ G-10		3	-0-	3	9	3	3			Y	-0-					-0-
*10	12	N	3	-0-	-9	-0-	3	3			Y	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	10	1	77	3	N	-0-	1	1			-0-
07	93	N	29	-0-	-64	-0-	3	1	25	3	N	1	1	1			-0-
							1	9									
08	93	N	19	-0-	-74	-0-	4	1	14	3	N	1					1
							1	9									
09	90	N	79	-0-	-11	-0-	13	1	66	3	N	-0-					1
*10	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-	1	1			-0-
*11	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	3	1	64	3	Y	-0-					-0-
08	DLQ G-10		69	-0-	69	136	4	1	65	3	Y	-0-					-0-
09	DLQ G-10		66	-0-	66	202	4	1	62	3	Y	-0-					-0-
*10	267	N	65	-0-	-202	-0-	4	1	61	3	Y	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
09	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	613	-0-	-17	-0-	37	1	572	3	N	4	3	1			6
							4	9									
07	651	N	621	-0-	-30	-0-	45	1	1	2	N	3	6	1			3
							572	3	3	9							
08	628	N	628	-0-	-0-	-0-	48	1	576	3	N	4	1	1			6
							4	9									
09	603	N	603	-0-	-0-	-0-	43	1	557	3	N	3	4	1			5
							3	9									
*10	623	N	623	-0-	-0-	-0-	42	1	574	3	N	6	6	1			5
							7	9									
*11	601	N	601	-0-	-0-	-0-	40	1	558	3	N	3	4	1			4
							3	9									

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					1
07	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					1
08	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					1
09	120	N	116	-0-	-4	-0-	7	1	109	3	N	-0-					1
10	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					1
11	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	257	-0-	-43	-0-	16	1	240	3	N	1	1	1			2
							1	9									
07	310	N	280	-0-	-30	-0-	20	1	258	3	N	2	3	1			1
							2	9									
08	279	N	263	-0-	-16	-0-	20	1	241	3	N	2	1	1			2
							2	9									
09	297	N	297	-0-	-0-	-0-	21	1	274	3	N	2	2	1			2
							2	9									
*10	306	N	306	-0-	-0-	-0-	21	1	282	3	N	3	3	1			2
							3	9									
*11	297	N	297	-0-	-0-	-0-	20	1	275	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	8	1	117	3	N	1	1	1			1
							1	9									
07	126	N	126	-0-	-0-	-0-	9	1	116	3	N	1	1	1			1
							1	9									
08	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					1
09	120	N	115	-0-	-5	-0-	8	1	106	3	N	1	1	1			1
							1	9									
10	124	N	115	-0-	-9	-0-	8	1	106	3	N	1	1	1			1
							1	9									
11	120	N	109	-0-	-11	-0-	7	1	101	3	N	1	1	1			1
							1	9									

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	13	1	206	3	N	1	1	1			2
							1	9									
07	219	N	219	-0-	-0-	-0-	16	1	202	3	N	1	2	1			1
							1	9									
08	217	N	217	-0-	-0-	-0-	17	1	198	3	N	2	1	1			2
							2	9									
09	210	N	209	-0-	-1	-0-	15	1	192	3	N	2	2	1			2
							2	9									
10	217	N	211	-0-	-6	-0-	14	1	195	3	N	2	2	1			2
							2	9									
11	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-	1	1			1

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	538	-0-	-2	-0-	33	1	501	3	N	4	3	1			5
							4	9									
07	536	N	536	-0-	-0-	-0-	39	1	1	2	N	3	5	1			3
							493	3	3	9							
08	558	N	545	-0-	-13	-0-	42	1	500	3	N	3	1	1			5
							3	9									
09	540	N	508	-0-	-32	-0-	36	1	468	3	N	4	4	1			5
							4	9									
*10	534	N	534	-0-	-0-	-0-	36	1	494	3	N	4	5	1			4
							4	9									
11	540	N	524	-0-	-16	-0-	35	1	486	3	N	3	4	1			3
							3	9									

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	33	1	347	3	Y	-0-					-0-
07	DLQ G-10		357	-0-	357	357	31	1	326	3	Y	-0-					-0-
08	DLQ G-10		314	-0-	314	671	31	1	283	3	Y	-0-					-0-
09	DLQ G-10		344	-0-	344	1015	30	1	313	3	Y	1					1
							1	9									
*10	1257	N	242	-0-	-1015	-0-	23	1	219	3	Y	-0-	1	1			-0-
*11	275	N	275	-0-	-0-	-0-	26	1	248	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		326	-0-	326	536	37	1	288	3	N	1	2	1			1
							1	9									
07	T. A.		307	-0-	307	843	35	1	269	3	N	3	3	1			1
							3	9									
08	1175	X	332	-0-	-843	-0-	72	1	258	3	N	2					3
							2	9									
09	330	N	282	-0-	-48	-0-	47	1	233	3	N	2					5
							2	9									
10	310	N	116	-0-	-194	-0-	18	1	98	3	N	-0-	3	1			2
11	330	N	1	-0-	-329	-0-	1	3			N	-0-					2

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	354	-0-	-66	-0-	354	3			Y	-0-					-0-
07	DLQ G-10		93	-0-	93	93	93	3			Y	-0-					-0-
08	DLQ G-10		73	-0-	73	166	73	3			Y	-0-					-0-
09	DLQ G-10		4	-0-	4	170	4	3			Y	-0-					-0-
*10	170	N	-0-	-0-	-170	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	656	-0-	-4	-0-	48	1	607	3	N	1					2
							1	9									
07	682	N	666	-0-	-16	-0-	61	1	604	3	N	1					3
							1	9									
08	654	N	654	-0-	-0-	-0-	52	1	601	3	N	1					4
							1	9									
09	660	N	619	-0-	-41	-0-	51	1	567	3	N	1					5
							1	9									
10	651	N	634	-0-	-17	-0-	37	1	597	3	N	-0-					5
11	630	N	608	-0-	-22	-0-	36	1	571	3	N	1					6
							1	9									

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	10	1	132	3	N	-0-					1
07	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					1
08	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					1
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					1
10	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					1
*11	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					1

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-
10	93	N	54	-0-	-39	-0-	3	1	50	3	N	1					1
							1	9									
11	60	N	56	-0-	-4	-0-	3	1	50	3	N	3	1	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	2	1	26	3	N	1					3
							1	9									
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-	1	1			2
08	31	N	28	-0-	-3	-0-	2	1	25	3	N	1	1	1			2
							1	9									
09	30	N	26	-0-	-4	-0-	1	1	24	3	N	1	1	1			2
							1	9									
10	31	N	29	-0-	-2	-0-	2	1	26	3	N	1					3
							1	9									
*11	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1	1	1			3
							1	9									

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
*10	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	10	1	64	3	N	-0-					1
07	76	N	76	-0-	-0-	-0-	11	1	65	3	N	-0-					1
08	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					1
09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					1
*10	77	N	77	-0-	-0-	-0-	9	1	67	3	N	1	1	1			1
							1	9									
*11	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					1

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	2	1	27	3	N	5					5
							6	9									

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
08	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	9	1	135	3	N	2	1	1			2
							2	9									
07	155	N	151	-0-	-4	-0-	11	1	139	3	N	1	2	1			1
							1	9									
08	155	N	150	-0-	-5	-0-	12	1	137	3	N	1					2
							1	9									
09	150	N	143	-0-	-7	-0-	10	1	133	3	N	-0-	1	1			1
*10	160	N	160	-0-	-0-	-0-	11	1	147	3	N	2	2	1			1
							2	9									
11	150	N	147	-0-	-3	-0-	10	1	136	3	N	1	1	1			1
							1	9									

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	3	1	40	3	Y	-0-					-0-
08	DLQ G-10		56	-0-	56	99	4	1	52	3	Y	-0-					-0-
09	DLQ G-10		52	-0-	52	151	4	1	48	3	Y	-0-					-0-
*10	204	N	53	-0-	-151	-0-	4	1	49	3	Y	-0-					-0-
*11	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	260	-0-	-10	-0-	16	1	242	3	N	2	1	1			3
							2	9									
07	279	X	267	-0-	-12	-0-	19	1	246	3	N	2	3	1			2
							2	9									
08	279	X	265	-0-	-14	-0-	20	1	243	3	N	2	1	1			3
							2	9									
09	270	X	249	-0-	-21	-0-	18	1	230	3	N	1	2	1			2
							1	9									
10	279	X	247	-0-	-32	-0-	17	1	227	3	N	3	3	1			2
							3	9									
11	270	X	239	-0-	-31	-0-	16	1	222	3	N	1	2	1			1
							1	9									

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	4	1	53	3	N	1					1
							1	9									
10	62	N	62	-0-	-0-	-0-	4	1	57	3	N	1	1	1			1
							1	9									
11	60	N	45	-0-	-15	-0-	3	1	41	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0-	-0-	55	1	680	3	Y	-0-					2
07	DLQ G-10		635	-0-	635	635	50	1	585	3	Y	-0-					2
08	DLQ G-10		641	-0-	641	1276	50	1	591	3	Y	-0-					2
09	DLQ G-10		686	-0-	686	1962	56	1	630	3	Y	-0-					2
*10	2200	N	694	-0-	-1506	456	52	1	642	3	Y	-0-	1	1			1
*11	1128	N	672	-0-	-456	-0-	54	1	618	3	Y	-0-					1

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

06	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
07	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	21	1	1	11	3	Y	-0-					-0-
09	DLQ G-10		9	-0-	9	30	1	1	8	3	Y	-0-					-0-
*10	40	N	10	-0-	-30	-0-	1	1	9	3	Y	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

06	600	N	570	-0-	-30	-0-	42	1	527	3	N	1					2
							1	9									
07	620	N	600	-0-	-20	-0-	55	1	544	3	N	1					3
							1	9									
08	620	N	586	-0-	-34	-0-	47	1	539	3	N	-0-					3
09	570	N	563	-0-	-7	-0-	46	1	516	3	N	1					4
							1	9									
10	589	N	570	-0-	-19	-0-	34	1	535	3	N	1					5
							1	9									
11	570	N	547	-0-	-23	-0-	32	1	514	3	N	1					6
							1	9									

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

06	90	N	80	-0-	-10	-0-	6	1	74	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	62	1	778	3	N	2					5
							2	9									
07	857	N	857	-0-	-0-	-0-	78	1	779	3	N	-0-					5
08	868	N	856	-0-	-12	-0-	68	1	787	3	N	1					6
							1	9									
09	840	N	822	-0-	-18	-0-	67	1	753	3	N	2					8
							2	9									
10	868	N	752	-0-	-116	-0-	44	1	708	3	N	-0-					8
11	840	N	760	-0-	-80	-0-	45	1	714	3	N	1					9
							1	9									

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	15	1	247	2	N	-0-					2
							6	3									
07	279	N	278	-0-	-1	-0-	14	1	264	2	N	-0-					2
08	279	N	267	-0-	-12	-0-	16	1	251	2	N	-0-	2	1			-0-
09	270	N	260	-0-	-10	-0-	15	1	245	2	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	13	1	248	2	N	-0-					-0-
11	270	N	250	-0-	-20	-0-	12	1	238	2	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0-	-0-	59	1	738	3	N	2					4
							2	9									
07	806	N	806	-0-	-0-	-0-	74	1	732	3	N	-0-					4
08	818	N	818	-0-	-0-	-0-	65	1	752	3	N	1					5
							1	9									
09	810	N	755	-0-	-55	-0-	62	1	692	3	N	1					6
							1	9									
10	806	N	736	-0-	-70	-0-	43	1	692	3	N	1					7
							1	9									
11	780	N	721	-0-	-59	-0-	42	1	678	3	N	1					8
							1	9									

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	19	1	288	3	N	2	1	1			3
							2	9									
07	318	N	318	-0-	-0-	-0-	23	1	293	3	N	2	3	1			2
							2	9									
08	320	N	320	-0-	-0-	-0-	25	1	293	3	N	2	1	1			3
							2	9									
09	300	N	269	-0-	-31	-0-	19	1	249	3	N	1	2	1			2
							1	9									
10	310	N	289	-0-	-21	-0-	19	1	267	3	N	3	3	1			2
							3	9									
11	300	N	286	-0-	-14	-0-	19	1	265	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17	-0-	32	1	400	3	N	1					2
							1	9									
07	465	N	455	-0-	-10	-0-	42	1	413	3	N	-0-					2
08	434	N	392	-0-	-42	-0-	31	1	360	3	N	1					3
							1	9									
09	420	N	338	-0-	-82	-0-	28	1	310	3	N	-0-					3
10	465	N	394	-0-	-71	-0-	23	1	371	3	N	-0-					3
11	390	N	371	-0-	-19	-0-	22	1	349	3	N	-0-					3

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					-0-
07	DLQ G-10		86	-0-	86	86	7	1	79	3	Y	-0-					-0-
08	DLQ G-10		84	-0-	84	170	8	1	76	3	Y	-0-					-0-
09	DLQ G-10		77	-0-	77	247	7	1	70	3	Y	-0-					-0-
*10	324	N	77	-0-	-247	-0-	9	1	68	3	Y	-0-					-0-
*11	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	17	1	204	3	Y	-0-					-0-
08	DLQ G-10		221	-0-	221	442	17	1	204	3	Y	-0-					-0-
09	DLQ G-10		215	-0-	215	657	16	1	199	3	Y	-0-					-0-
*10	874	N	217	-0-	-657	-0-	15	1	202	3	Y	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	29	1	450	3	N	2	2	1			4
							2	9									
07	643	N	643	-0-	-0-	-0-	47	1	1	2	N	3	4	1			3
							592	3	3	9							
08	540	N	540	-0-	-0-	-0-	42	1	495	3	N	3	1	1			5
							3	9									
09	505	N	505	-0-	-0-	-0-	36	1	466	3	N	3	4	1			4
							3	9									
10	558	N	516	-0-	-42	-0-	35	1	475	3	N	5	5	1			4
							6	9									
11	510	N	486	-0-	-24	-0-	33	1	451	3	N	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					1
07	204	N	204	-0-	-0-	-0-	19	1	185	3	N	-0-					1
08	217	N	196	-0-	-21	-0-	16	1	180	3	N	-0-					1
09	210	N	166	-0-	-44	-0-	14	1	151	3	N	1					2
							1	9									
*10	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					2
*11	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					2

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	18	1	275	3	N	1	1	1			2
							1	9									
07	248	N	165	-0-	-83	-0-	12	1	152	3	N	1	2	1			1
							1	9									
08	248	N	147	-0-	-101	-0-	11	1	135	3	N	1					2
							1	9									
09	282	N	282	-0-	-0-	-0-	20	1	260	3	N	2	2	1			2
							2	9									
*10	292	N	292	-0-	-0-	-0-	20	1	270	3	N	2	2	1			2
							2	9									
*11	206	N	206	-0-	-0-	-0-	14	1	191	3	N	1	2	1			1
							1	9									

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	36	1	59	3	Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	38	1	61	3	Y	-0-					-0-
08	DLQ G-10		97	-0-	97	196	38	1	59	3	Y	-0-					-0-
09	DLQ G-10		95	-0-	95	291	38	1	57	3	Y	-0-					-0-
*10	451	N	160	-0-	-291	-0-	101	1	57	3	Y	2	1	1			1
							2	9									
*11	106	N	106	-0-	-0-	-0-	49	1	55	3	Y	2					3
							2	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	13	1	101	3	N	-0-	1	1			1
07	124	N	113	-0-	-11	-0-	13	1	99	3	N	1	1	1			1
							1	9									
08	129	N	129	-0-	-0-	-0-	28	1	101	3	N	-0-					1
09	120	N	118	-0-	-2	-0-	20	1	97	3	N	1					2
							1	9									
10	124	N	109	-0-	-15	-0-	17	1	92	3	N	-0-	1	1			1
11	120	N	98	-0-	-22	-0-	12	1	86	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	21	1	327	3	N	2	2	1			3
							2	9									
07	353	N	353	-0-	-0-	-0-	26	1	324	3	N	3	4	1			2
							3	9									
08	341	N	327	-0-	-14	-0-	25	1	300	3	N	2	1	1			3
							2	9									
09	330	N	327	-0-	-3	-0-	23	1	301	3	N	3	3	1			3
							3	9									
10	341	N	284	-0-	-57	-0-	19	1	262	3	N	3	3	1			3
							3	9									
11	330	N	326	-0-	-4	-0-	22	1	303	3	N	1	2	1			2
							1	9									

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	7	1	95	3	N	-0-					-0-
07	155	N	67	-0-	-88	-0-	4	1	63	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	7	1	103	3	N	2					2
							2	9									
*11	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-	1	1			1

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	8	1	100	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	10	1	100	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	9	1	101	3	N	1					1
							1	9									
09	120	N	106	-0-	-14	-0-	9	1	97	3	N	-0-					1
10	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					1
11	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					1

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	3	1	45	3	N	1					1
							1	9									

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	19	1	168	3	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	23	1	152	3	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	19	1	165	3	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	13	1	164	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	3	1	55	3	N	1					1
							1	9									

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	10	1	151	3	N	1	1	1			1
							1	9									
07	161	N	161	-0-	-0-	-0-	12	1	148	3	N	1	1	1			1
							1	9									
08	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					1
09	155	N	155	-0-	-0-	-0-	11	1	143	3	N	1	1	1			1
							1	9									
10	155	N	155	-0-	-0-	-0-	10	1	144	3	N	1	1	1			1
							1	9									
11	150	N	128	-0-	-22	-0-	9	1	118	3	N	1	1	1			1
							1	9									

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	16	1	239	3	N	2	1	1			3
							2	9									
07	261	N	261	-0-	-0-	-0-	19	1	240	3	N	2	3	1			2
							2	9									
08	259	N	259	-0-	-0-	-0-	20	1	237	3	N	2	1	1			3
							2	9									
09	270	N	247	-0-	-23	-0-	18	1	228	3	N	1	2	1			2
							1	9									
*10	258	N	258	-0-	-0-	-0-	17	1	238	3	N	3	3	1			2
							3	9									
*11	244	N	244	-0-	-0-	-0-	16	1	226	3	N	2	2	1			2
							2	9									

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
09	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
11	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	12	1	115	3	N	1					1
							1	9									
08	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					1
09	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					1
*10	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					1
*11	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					1

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9	-0-	25	1	383	3	N	3	2	1			4
							3	9									
07	434	N	341	-0-	-93	-0-	25	1	314	3	N	2	4	1			2
							2	9									
08	434	N	276	-0-	-158	-0-	21	1	253	3	N	2	1	1			3
							2	9									
09	420	N	245	-0-	-175	-0-	17	1	226	3	N	2	2	1			3
							2	9									
10	341	N	301	-0-	-40	-0-	20	1	279	3	N	2	3	1			2
							2	9									
11	270	N	270	-0-	-0-	-0-	18	1	250	3	N	2	2	1			2
							2	9									

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	10	1	174	3	N	1					3
							1	9									
07	186	N	175	-0-	-11	-0-	9	1	165	3	N	1	3	1			1
							1	9									
08	186	N	174	-0-	-12	-0-	9	1	164	3	N	1					2
							1	9									
09	180	N	172	-0-	-8	-0-	10	1	161	3	N	1					3
							1	9									
10	186	N	176	-0-	-10	-0-	11	1	164	3	N	1	3	1			1
							1	9									
11	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					1

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	608	-0-	-82	-0-	37	1	567	3	N	4	3	1			6
							4	9									
07	682	N	496	-0-	-186	-0-	36	1	457	3	N	3	6	1			3
							3	9									
08	651	N	589	-0-	-62	-0-	45	1	540	3	N	4	1	1			6
							4	9									
09	600	N	523	-0-	-77	-0-	37	1	483	3	N	3	4	1			5
							3	9									
*10	554	N	554	-0-	-0-	-0-	37	1	513	3	N	4	5	1			4
							4	9									
11	570	N	537	-0-	-33	-0-	36	1	498	3	N	3	4	1			3
							3	9									

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
11	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
07	DLQ G-10		113	-0-	113	113	6	1	107	3	Y	-0-					-0-
08	DLQ G-10		117	-0-	117	230	6	1	111	3	Y	-0-					-0-
09	DLQ G-10		114	-0-	114	344	6	1	108	3	Y	-0-					-0-
*10	455	N	111	-0-	-344	-0-	6	1	105	3	Y	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

06	594	N	594	-0-	-0-	-0-	36	1	554	3	N	4	3	1			6
							4	9									
07	589	N	524	-0-	-65	-0-	38	1	1	2	N	3	6	1			3
							482	3	3	9							
08	589	N	535	-0-	-54	-0-	41	1	491	3	N	3	1	1			5
							3	9									
09	600	N	542	-0-	-58	-0-	38	1	500	3	N	4	4	1			5
							4	9									
*10	585	N	585	-0-	-0-	-0-	39	1	539	3	N	6	6	1			5
							7	9									
*11	550	N	550	-0-	-0-	-0-	37	1	511	3	N	2	4	1			3
							2	9									

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

06	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	19	1	245	3	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	21	1	248	3	N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	21	1	245	3	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	23	1	255	3	N	-0-					-0-
11	270	N	269	-0-	-1	-0-	23	1	246	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

06	600	N	600	-0-	-0-	-0-	78	1	520	3	N	2	2	1			4
							2	9									
07	611	N	611	-0-	-0-	-0-	86	1	524	3	N	1	2	1			3
							1	9									
08	589	N	474	-0-	-115	-0-	54	1	417	3	N	3	2	1			4
							3	9									
09	600	N	382	-0-	-218	-0-	35	1	346	3	N	1	2	1			3
							1	9									
10	620	N	355	-0-	-265	-0-	40	1	314	3	N	1	2	1			2
							1	9									
11	450	N	385	-0-	-65	-0-	35	1	349	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-	1	1			-0-
07	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	11	1	168	3	N	-0-					-0-
11	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	8	1	94	3	Y	-0-					-0-
08	DLQ G-10		66	-0-	66	168	5	1	61	3	Y	-0-					-0-
09	DLQ G-10		103	-0-	103	271	9	1	94	3	Y	-0-					-0-
*10	400	N	129	-0-	-271	-0-	11	1	118	3	Y	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	332	-0-	-88	-0-	28	1	304	3	Y	-0-					-0-
07	DLQ G-10		328	-0-	328	328	27	1	301	3	Y	-0-					-0-
08	DLQ G-10		262	-0-	262	590	21	1	241	3	Y	-0-					-0-
09	DLQ G-10		150	-0-	150	740	13	1	137	3	Y	-0-					-0-
*10	867	N	127	-0-	-740	-0-	11	1	116	3	Y	-0-					-0-
*11	226	N	226	-0-	-0-	-0-	19	1	207	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	28	1	432	3	N	3	2	1			5
							3	9									
07	475	N	475	-0-	-0-	-0-	35	1	437	3	N	3	5	1			3
							3	9									
08	444	N	444	-0-	-0-	-0-	34	1	407	3	N	3	1	1			5
							3	9									
09	420	N	397	-0-	-23	-0-	28	1	366	3	N	3	4	1			4
							3	9									
10	434	N	356	-0-	-78	-0-	24	1	329	3	N	3	4	1			3
							3	9									
11	420	N	347	-0-	-73	-0-	23	1	322	3	N	2	3	1			2
							2	9									

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	796	-0-	-74	-0-	75	1	721	3	Y	-0-					-0-
07	DLQ G-10		756	-0-	756	756	76	1	680	3	Y	-0-					-0-
08	DLQ G-10		740	-0-	740	1496	64	1	676	3	Y	-0-					-0-
09	DLQ G-10		768	-0-	768	2264	68	1	700	3	Y	-0-					-0-
*10	2200	N	805	-0-	-1395	869	44	1	761	3	Y	-0-					-0-
*11	1625	N	756	-0-	-869	-0-	41	1	715	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		682	-0-	682	861	90	1	592	3	Y	-0-					-0-
07	T. A.		765	-0-	765	1626	103	1	662	3	Y	-0-					-0-
08	2368	X	742	-0-	-1626	-0-	95	1	647	3	Y	-0-					-0-
09	717	N	717	-0-	-0-	-0-	92	1	625	3	Y	-0-					-0-
10	775	N	696	-0-	-79	-0-	87	1	609	3	Y	-0-					-0-
11	720	N	669	-0-	-51	-0-	95	1	574	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

06	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1
07	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-	1	1			-0-
08	105	N	105	-0-	-0-	-0-	8	1	96	3	N	1					1
							1	9									
09	103	N	103	-0-	-0-	-0-	7	1	95	3	N	1	1	1			1
							1	9									
*10	108	N	108	-0-	-0-	-0-	7	1	100	3	N	1	1	1			1
							1	9									
*11	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-	1	1			-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

06	390	X	360	-0-	-30	-0-	34	1	326	3	Y	-0-					-0-
07	DLQ G-10		383	-0-	383	383	39	1	344	3	Y	-0-					-0-
08	DLQ G-10		379	-0-	379	762	33	1	346	3	Y	-0-					-0-
09	DLQ G-10		346	-0-	346	1108	31	1	315	3	Y	-0-					-0-
*10	1453	N	345	-0-	-1108	-0-	19	1	326	3	Y	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

06	553	N	553	-0-	-0-	-0-	52	1	501	3	Y	-0-					-0-
07	DLQ G-10		554	-0-	554	554	56	1	498	3	Y	-0-					-0-
08	DLQ G-10		533	-0-	533	1087	46	1	487	3	Y	-0-					-0-
09	DLQ G-10		557	-0-	557	1644	49	1	508	3	Y	-0-					-0-
*10	2122	N	478	-0-	-1644	-0-	26	1	452	3	Y	-0-					-0-
*11	388	N	388	-0-	-0-	-0-	21	1	367	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

06	390	N	378	-0-	-12	-0-	36	1	342	3	Y	-0-					-0-
07	DLQ G-10		370	-0-	370	370	37	1	333	3	Y	-0-					-0-
08	DLQ G-10		379	-0-	379	749	33	1	346	3	Y	-0-					-0-
09	DLQ G-10		201	-0-	201	950	18	1	183	3	Y	-0-					-0-
*10	1132	N	182	-0-	-950	-0-	10	1	172	3	Y	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	462	-0-	-18	-0-	44	1	418	3	Y	-0-					-0-
07	DLQ G-10		469	-0-	469	469	47	1	422	3	Y	-0-					-0-
08	DLQ G-10		466	-0-	466	935	41	1	425	3	Y	-0-					-0-
09	DLQ G-10		458	-0-	458	1393	41	1	417	3	Y	-0-					-0-
*10	1866	N	473	-0-	-1393	-0-	26	1	447	3	Y	-0-					-0-
*11	448	N	448	-0-	-0-	-0-	24	1	424	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	84	1	729	3	Y	-0-					-0-
07	DLQ G-10		591	-0-	591	591	68	1	523	3	Y	-0-					-0-
08	DLQ G-10		812	-0-	812	1403	86	1	726	3	Y	-0-					-0-
09	DLQ G-10		699	-0-	699	2102	76	1	623	3	Y	-0-					-0-
*10	2200	N	790	-0-	-1410	692	88	1	702	3	Y	-0-					-0-
*11	1417	N	725	-0-	-692	-0-	79	1	646	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15	-0-	26	1	229	3	Y	-0-					-0-
07	DLQ G-10		248	-0-	248	248	29	1	219	3	Y	-0-					-0-
08	DLQ G-10		247	-0-	247	495	26	1	221	3	Y	-0-					-0-
09	DLQ G-10		239	-0-	239	734	26	1	213	3	Y	-0-					-0-
*10	991	N	257	-0-	-734	-0-	29	1	228	3	Y	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	26	1	210	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	25	1	163	3	Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	24	1	157	3	Y	-0-					-0-
08	DLQ G-10		192	-0-	192	373	25	1	167	3	Y	-0-					-0-
09	DLQ G-10		185	-0-	185	558	24	1	161	3	Y	-0-					-0-
*10	728	N	170	-0-	-558	-0-	21	1	149	3	Y	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	21	1	128	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					1
07	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-	1	1			-0-
08	DLQ G-10		10	-0-	10	21	1	1	8	3	Y	1					1
							1	9									
09	DLQ G-10		9	-0-	9	30	1	1	8	3	Y	-0-					1
*10	39	N	9	-0-	-30	-0-	1	1	8	3	Y	-0-	1	1			-0-
*11	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1					1
							1	9									

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

06	498	N	498	-0-	-0-	-0-	43	1	453	3	Y	2					9
							2	9									
07	DLQ G-10		473	-0-	473	473	41	1	430	3	Y	2					11
							2	9									
08	DLQ G-10		481	-0-	481	954	47	1	431	3	Y	3					14
							3	9									
09	DLQ G-10		451	-0-	451	1405	39	1	410	3	Y	2					16
							2	9									
*10	1826	N	421	-0-	-1405	-0-	40	1	379	3	Y	2	16	1			2
							2	9									
*11	408	N	408	-0-	-0-	-0-	39	1	368	3	Y	1					3
							1	9									

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

06	192 N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
07	DLQ G-10	192	-0-	192	192	192	3			Y	-0-					-0-
08	DLQ G-10	192	-0-	192	384	192	3			Y	-0-					-0-
09	DLQ G-10	180	-0-	180	564	180	3			Y	-0-					-0-
*10	756 N	192	-0-	-564	-0-	192	3			Y	-0-					-0-
*11	176 N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

06	210 N	89	-0-	-121	-0-	7	1	82	3	Y	-0-					-0-
07	DLQ G-10	159	-0-	159	159	12	1	147	3	Y	-0-					-0-
08	DLQ G-10	187	-0-	187	346	14	1	173	3	Y	-0-					-0-
09	DLQ G-10	173	-0-	173	519	13	1	160	3	Y	-0-					-0-
*10	681 N	162	-0-	-519	-0-	11	1	151	3	Y	-0-					-0-
*11	152 N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

06	247 N	247	-0-	-0-	-0-	28	1	219	3	N	-0-	3	1			1
07	254 N	254	-0-	-0-	-0-	29	1	222	3	N	3	3	1			1
						3	9									
08	274 N	274	-0-	-0-	-0-	59	1	213	3	N	2					3
						2	9									
09	240 N	234	-0-	-6	-0-	39	1	194	3	N	1					4
						1	9									
10	248 N	232	-0-	-16	-0-	36	1	196	3	N	-0-	3	1			1
11	240 N	216	-0-	-24	-0-	27	1	189	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	265	-0-	-35	-0-	35	1	230	3	Y	-0-					-0-
07	DLQ G-10		298	-0-	298	298	40	1	258	3	Y	-0-					-0-
08	DLQ G-10		307	-0-	307	605	39	1	268	3	Y	-0-					-0-
09	DLQ G-10		310	-0-	310	915	40	1	270	3	Y	-0-					-0-
*10	1249	N	334	-0-	-915	-0-	42	1	292	3	Y	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	41	1	247	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	353	-0-	-67	-0-	53	1	300	3	N	-0-					-0-
07	372	N	349	-0-	-23	-0-	53	1	296	3	N	-0-					-0-
08	434	N	361	-0-	-73	-0-	99	1	262	3	N	-0-					-0-
09	360	N	331	-0-	-29	-0-	49	1	282	3	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	40	1	270	3	N	-0-					-0-
11	360	N	282	-0-	-78	-0-	39	1	243	3	N	-0-					-0-

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	28	1	160	3	N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	10	1	70	3	N	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	8	1	50	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
08	DLQ G-10		117	-0-	117	122	6	1	105	3	Y	5	1	1			4
							6	9									
09	DLQ G-10		586	-0-	586	708	26	1	504	3	Y	51	5	1			50
							56	9									
*10	1084	N	376	-0-	-708	-0-	19	1	350	3	Y	6	45	1	1	8	10
							7	9									
*11	309	N	309	-0-	-0-	-0-	15	1	288	3	Y	5	9	1			6
							6	9									

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	N	1199	-0-	-0-	-0-	158	1	1041	3	Y	-0-					-0-
07	DLQ G-10		1132	-0-	1132	1132	152	1	980	3	Y	-0-					-0-
08	DLQ G-10		1129	-0-	1129	2261	145	1	984	3	Y	-0-					-0-
09	DLQ G-10		1071	-0-	1071	3332	137	1	934	3	Y	-0-					-0-
*10	2200	N	973	-0-	-1227	2105	122	1	851	3	Y	-0-					-0-
*11	2363	N	258	-0-	-2105	-0-	37	1	221	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	5	1	3			Y	-0-					-0-
*10	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

06	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
07	DLQ G-10		159	-0-	159	159	10	1	149	3	Y	-0-					-0-
08	DLQ G-10		169	-0-	169	328	11	1	158	3	Y	-0-					-0-
09	DLQ G-10		158	-0-	158	486	10	1	148	3	Y	-0-					-0-
*10	640	N	154	-0-	-486	-0-	9	1	145	3	Y	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

06	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
07	DLQ G-10		138	-0-	138	138	10	1	128	2	Y	-0-					-0-
08	DLQ G-10		139	-0-	139	277	11	1	128	2	Y	-0-					-0-
09	DLQ G-10		133	-0-	133	410	9	1	124	2	Y	-0-					-0-
*10	547	N	137	-0-	-410	-0-	10	1	127	2	Y	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

06	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	4	1	63	3	Y	-0-					-0-
08	DLQ G-10		64	-0-	64	131	4	1	60	3	Y	-0-					-0-
09	DLQ G-10		51	-0-	51	182	3	1	48	3	Y	-0-					-0-
*10	228	N	46	-0-	-182	-0-	3	1	43	3	Y	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

06	270	N	262	-0-	-8	-0-	17	1	245	3	Y	-0-					-0-
07	DLQ G-10		256	-0-	256	256	16	1	240	3	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	522	17	1	249	3	Y	-0-					-0-
09	DLQ G-10		259	-0-	259	781	17	1	242	3	Y	-0-					-0-
*10	1044	N	263	-0-	-781	-0-	15	1	248	3	Y	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	13	1	239	3	Y	-0-					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

06	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
07	DLQ G-10		77	-0-	77	77	5	1	72	3	Y	-0-					-0-
08	DLQ G-10		78	-0-	78	155	5	1	73	3	Y	-0-					-0-
09	DLQ G-10		76	-0-	76	231	5	1	71	3	Y	-0-					-0-
*10	306	N	75	-0-	-231	-0-	4	1	71	3	Y	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	ESPY 57				WELL #: 6	RRCID -> 126503	COMPL. DATE 02/09/1988		TOTAL DEPTH 6100		PERF. 5475 - 5831						
06	300	N	167	-0-	-133	-0-	14 1		153 3		Y	-0-					-0-
07	DLQ G-10		169	-0-	169	169	15 1		154 3		Y	-0-					-0-
08	DLQ G-10		226	-0-	226	395	22 1		204 3		Y	-0-					-0-
09	DLQ G-10		384	-0-	384	779	33 1		350 3		Y	1					1
							1 9										
*10	1089	N	310	-0-	-779	-0-	30 1		280 3		Y	-0-	1 1				-0-
*11	353	N	353	-0-	-0-	-0-	34 1		318 3		Y	1					1
							1 9										
	ESPY 57				WELL #: 7	RRCID -> 126615	COMPL. DATE 02/13/1988		TOTAL DEPTH 6100		PERF. 5487 - 5843						
06	30	N	13	-0-	-17	-0-	1 1		12 3		Y	-0-					1
07	DLQ G-10		33	-0-	33	33	3 1		30 3		Y	-0-					1
08	DLQ G-10		47	-0-	47	80	5 1		42 3		Y	-0-					1
09	DLQ G-10		37	-0-	37	117	3 1		34 3		Y	-0-					1
*10	153	N	36	-0-	-117	-0-	3 1		33 3		Y	-0-	1 1				-0-
*11	24	N	24	-0-	-0-	-0-	2 1		22 3		Y	-0-					-0-
	MAYFIELD 46				WELL #: 8	RRCID -> 126709	COMPL. DATE 02/20/1988		TOTAL DEPTH 7400		PERF. 6251 - 7042						
06	16	N	16	-0-	-0-	-0-	1 1		15 3		Y	-0-					-0-
07	DLQ G-10		15	-0-	15	15	1 1		14 3		Y	-0-					-0-
08	DLQ G-10		16	-0-	16	31	1 1		15 3		Y	-0-					-0-
09	DLQ G-10		16	-0-	16	47	1 1		15 3		Y	-0-					-0-
*10	63	N	16	-0-	-47	-0-	1 1		15 3		Y	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	1 1		15 3		Y	-0-					-0-
	MAYER RANCH TTT				WELL #: 159	RRCID -> 127248	COMPL. DATE 03/13/1988		TOTAL DEPTH 8402		PERF. 6669 - 7856						
06	630	N	610	-0-	-20	-0-	41 1		569 3		N	-0-	1 1				1
07	651	N	619	-0-	-32	-0-	38 1		580 3		N	1					2
							1 9										
08	620	N	619	-0-	-1	-0-	41 1		578 3		N	-0-	1 1				1
09	600	N	591	-0-	-9	-0-	36 1		554 3		N	1					2
							1 9										
10	620	N	605	-0-	-15	-0-	37 1		568 3		N	-0-	1 1				1
11	600	N	586	-0-	-14	-0-	27 1		558 3		N	1	1 1				1
							1 9										
	RAY RANCH "D"				WELL #: 116	RRCID -> 128201	COMPL. DATE 06/20/1988		TOTAL DEPTH 9502		PERF. 8490 - 9183						
06	336	N	336	-0-	-0-	-0-	28 1		308 3		Y	-0-					-0-
07	DLQ G-10		347	-0-	347	347	29 1		318 3		Y	-0-					-0-
08	DLQ G-10		341	-0-	341	688	28 1		313 3		Y	-0-					-0-
09	DLQ G-10		328	-0-	328	1016	28 1		300 3		Y	-0-					-0-
*10	1354	N	338	-0-	-1016	-0-	29 1		309 3		Y	-0-					-0-
*11	331	N	331	-0-	-0-	-0-	28 1		303 3		Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-			-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
08	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-			-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-			-0-
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
*11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-			-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

06	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-			-0-
07	DLQ G-10		195	-0-	195	195	20	1	175	3	Y	-0-			-0-
08	DLQ G-10		180	-0-	180	375	16	1	164	3	Y	-0-			-0-
09	DLQ G-10		182	-0-	182	557	16	1	166	3	Y	-0-			-0-
*10	716	N	159	-0-	-557	-0-	9	1	150	3	Y	-0-			-0-
*11	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-			-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

06	180	N	2	-0-	-178	-0-	2	3			N	-0-			-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-			-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-			-0-
*10	211	N	211	-0-	-0-	-0-	211	3			N	-0-			-0-
*11	274	N	274	-0-	-0-	-0-	274	3			N	-0-			-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

06	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-			-0-
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
*11	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

06	322	N	322	-0-	-0-	-0-	322	3			N	-0-			-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-
09	330	N	292	-0-	-38	-0-	292	3			N	-0-			-0-
10	341	N	221	-0-	-120	-0-	221	3			N	-0-			-0-
11	300	N	125	-0-	-175	-0-	125	3			N	-0-			-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

06	150	N	143	-0-	-7	-0-	143	3			N	-0-			-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-			-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-			-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-			-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-			-0-
*11	139	N	139	-0-	-0-	-0-	139	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
*11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
09	270	N	188	-0-	-82	-0-	188	3			N	-0-					-0-
10	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
11	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
08	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	45	1	475	3	Y	-0-					-0-
07	DLQ G-10		310	-0-	310	310	27	1	283	3	Y	-0-					-0-
08	DLQ G-10		14	-0-	14	324	1	1	13	3	Y	-0-					-0-
09	DLQ G-10		62	-0-	62	386	5	1	57	3	Y	-0-					-0-
*10	425	N	39	-0-	-386	-0-	4	1	35	3	Y	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	583	-0-	-107	-0-	51	1	532	3	Y	-0-					-0-
07	DLQ G-10		504	-0-	504	504	44	1	460	3	Y	-0-					-0-
08	DLQ G-10		553	-0-	553	1057	54	1	499	3	Y	-0-					-0-
09	DLQ G-10		462	-0-	462	1519	40	1	422	3	Y	-0-					-0-
*10	1947	N	428	-0-	-1519	-0-	41	1	387	3	Y	-0-					-0-
*11	571	N	571	-0-	-0-	-0-	55	1	515	3	Y	1					1
							1	9									

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	X	183	-0-	-0-	-0-	14	1	169	3	Y	-0-					1
07	DLQ G-10		186	-0-	186	186	15	1	171	3	Y	-0-					1
08	DLQ G-10		183	-0-	183	369	14	1	169	3	Y	-0-					1
09	DLQ G-10		178	-0-	178	547	15	1	163	3	Y	-0-					1
*10	730	N	183	-0-	-547	-0-	14	1	169	3	Y	-0-	1	1			-0-
*11	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-	-29	-0-	17	1	277	2	N	-0-					1
							7	3									
07	310	N	265	-0-	-45	-0-	14	1	251	2	N	-0-					1
08	310	N	222	-0-	-88	-0-	13	1	209	2	N	-0-	1	1			-0-
09	300	N	195	-0-	-105	-0-	11	1	184	2	N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	19	1	374	2	N	-0-					-0-
*11	340	N	340	-0-	-0-	-0-	16	1	324	2	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	30	1	367	3	Y	-0-					1
07	DLQ G-10		227	-0-	227	227	20	1	207	3	Y	-0-					1
08	DLQ G-10		144	-0-	144	371	11	1	133	3	Y	-0-					1
09	DLQ G-10		145	-0-	145	516	12	1	133	3	Y	-0-					1
*10	659	N	143	-0-	-516	-0-	11	1	132	3	Y	-0-	1	1			-0-
*11	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	761	-0-	-19	-0-	761	2			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*10	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*11	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	-0-	25	1	229	3	Y	-0-					1
07	DLQ G-10		274	-0-	274	274	27	1	246	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		277	-0-	277	551	30	1	246	3	Y	1					1
							1	9									
09	DLQ G-10		268	-0-	268	819	27	1	240	3	Y	1					2
							1	9									
*10	1060	N	241	-0-	-819	-0-	23	1	218	3	Y	-0-	2	1			-0-
*11	265	N	265	-0-	-0-	-0-	27	1	237	3	Y	1					1
							1	9									

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	28	1	258	3	Y	4	1	8			6
							4	9									
07	DLQ G-10		283	-0-	283	283	27	1	254	3	Y	2	7	1			1
							2	9									
08	DLQ G-10		283	-0-	283	566	30	1	251	3	Y	2					3
							2	9									
09	DLQ G-10		277	-0-	277	843	28	1	247	3	Y	2					5
							2	9									
*10	1116	N	273	-0-	-843	-0-	26	1	245	3	Y	2	6	1			1
							2	9									
*11	268	N	268	-0-	-0-	-0-	28	1	240	3	Y	-0-					1

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	1	-0-	-239	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		35	-0-	35	35	3	1	32	3	Y	-0-					-0-
09	DLQ G-10		13	-0-	13	48	1	1	12	3	Y	-0-					-0-
*10	915	N	867	-0-	-48	-0-	60	1	807	3	Y	-0-					-0-
*11	657	N	657	-0-	-0-	-0-	48	1	609	3	Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	23	1	284	3	Y	-0-					-0-
07	DLQ G-10		318	-0-	318	318	24	1	294	3	Y	-0-					-0-
08	DLQ G-10		306	-0-	306	624	23	1	283	3	Y	-0-					-0-
09	DLQ G-10		293	-0-	293	917	21	1	272	3	Y	-0-					-0-
*10	1219	N	302	-0-	-917	-0-	21	1	281	3	Y	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	21	1	273	3	Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
07	DLQ G-10		68	-0-	68	68	5	1	63	3	Y	-0-					-0-
08	DLQ G-10		67	-0-	67	135	5	1	62	3	Y	-0-					-0-
09	DLQ G-10		64	-0-	64	199	5	1	59	3	Y	-0-					-0-
*10	245	N	46	-0-	-199	-0-	3	1	43	3	Y	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	13	1	250	3	Y	-0-					-0-
07	DLQ G-10		255	-0-	255	255	14	1	241	3	Y	-0-					-0-
08	DLQ G-10		221	-0-	221	476	11	1	210	3	Y	-0-					-0-
09	DLQ G-10		221	-0-	221	697	11	1	210	3	Y	-0-					-0-
*10	922	N	225	-0-	-697	-0-	11	1	214	3	Y	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	10	1	203	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
07	DLQ G-10		34	-0-	34	34	2	1	32	3	Y	-0-					-0-
08	DLQ G-10		26	-0-	26	60	1	1	25	3	Y	-0-					-0-
09	DLQ G-10		38	-0-	38	98	2	1	34	3	Y	2					2
							2	9									
*10	134	N	36	-0-	-98	-0-	2	1	33	3	Y	1	2	1			1
							1	9									
*11	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					11
07	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					11
08	77	N	77	-0-	-0-	-0-	7	1	67	3	N	3					14
							3	9									
09	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-	12	1			2
*10	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					2
*11	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

06	14B2 EXT		15	-0-	15	18	2	1	13	3	N	-0-					-0-
07	14B2 EXT		1	-0-	1	19	1	3			N	-0-					-0-
08	19	X	-0-	-0-	-19	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

06	160	N	160	-0-	-0-	-0-	24	1	136	3	N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	27	1	149	3	N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	58	1	152	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	19	1	107	3	N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	18	1	118	3	N	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	20	1	127	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

06	187	N	187	-0-	-0-	-0-	14	1	173	3	Y	-0-					1
07	DLQ G-10		189	-0-	189	189	15	1	174	3	Y	-0-					1
08	DLQ G-10		182	-0-	182	371	14	1	168	3	Y	-0-					1
09	DLQ G-10		171	-0-	171	542	14	1	157	3	Y	-0-	1	1			-0-
*10	710	N	168	-0-	-542	-0-	13	1	155	3	Y	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

06	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					1
07	DLQ G-10		81	-0-	81	81	6	1	75	3	Y	-0-					1
08	DLQ G-10		80	-0-	80	161	6	1	74	3	Y	-0-					1
09	DLQ G-10		81	-0-	81	242	7	1	74	3	Y	-0-					1
*10	325	N	83	-0-	-242	-0-	6	1	77	3	Y	-0-	1	1			-0-
*11	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

06	391	N	391	-0-	-0-	-0-	39	1	351	3	Y	1					2
							1	9									
07	DLQ G-10		397	-0-	397	397	39	1	357	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		403	-0-	403	800	43	1	358	3	Y	2					2
							2	9									
09	DLQ G-10		398	-0-	398	1198	40	1	357	3	Y	1					3
							1	9									
*10	1600	N	402	-0-	-1198	-0-	38	1	362	3	Y	2	4	1			1
							2	9									
*11	391	N	391	-0-	-0-	-0-	40	1	349	3	Y	2					3
							2	9									

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

06	300	N	259	-0-	-41	-0-	19	1	240	3	Y	-0-					-0-
07	DLQ G-10		19	-0-	19	19	1	1	18	3	Y	-0-					-0-
08	DLQ G-10		8	-0-	8	27	1	1	7	3	Y	-0-					-0-
09	DLQ G-10		102	-0-	102	129	7	1	95	3	Y	-0-					-0-
*10	306	N	177	-0-	-129	-0-	12	1	165	3	Y	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
*10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	30	1	328	3	Y	5	4	1			6
							6	9									
07	DLQ G-10		327	-0-	327	327	29	1	292	3	Y	5	6	1			5
							6	9									
08	DLQ G-10		269	-0-	269	596	22	1	243	3	Y	4	5	1			4
							4	9									
09	DLQ G-10		246	-0-	246	842	20	1	222	3	Y	4	3	1			5
							4	9									
*10	1103	N	261	-0-	-842	-0-	22	1	235	3	Y	4	5	1			4
							4	9									
*11	192	N	192	-0-	-0-	-0-	15	1	173	3	Y	4	4	1			4
							4	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	-0-	31	1	325	3	Y	-0-					-0-
07	DLQ G-10		348	-0-	348	348	30	1	318	3	Y	-0-					-0-
08	DLQ G-10		333	-0-	333	681	33	1	300	3	Y	-0-					-0-
09	DLQ G-10		338	-0-	338	1019	29	1	308	3	Y	1					1
							1	9									
*10	1386	N	367	-0-	-1019	-0-	35	1	332	3	Y	-0-	1	1			-0-
*11	346	N	346	-0-	-0-	-0-	33	1	312	3	Y	1					1
							1	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					-0-
07	DLQ G-10		218	-0-	218	218	15	1	203	3	Y	-0-					-0-
08	DLQ G-10		208	-0-	208	426	15	1	192	3	Y	1					1
							1	9									
09	DLQ G-10		206	-0-	206	632	15	1	191	3	Y	-0-	1	1			-0-
*10	832	N	200	-0-	-632	-0-	14	1	185	3	Y	1					1
							1	9									
*11	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-	1	1			-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	67	1	234	3	N	-0-					-0-
07	310	N	306	-0-	-4	-0-	70	1	236	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	70	1	234	3	N	-0-					-0-
09	300	N	255	-0-	-45	-0-	29	1	226	3	N	-0-					-0-
10	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
11	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21	-0-	3	1	35	3	Y	1					2
							1	9									
07	DLQ G-10		41	-0-	41	41	4	1	37	3	Y	-0-					2
08	DLQ G-10		31	-0-	31	72	3	1	28	3	Y	-0-					2
09	DLQ G-10		45	-0-	45	117	4	1	41	3	Y	-0-					2
*10	148	N	31	-0-	-117	-0-	3	1	28	3	Y	-0-	2	1			-0-
*11	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	372	-0-	-168	-0-	32	1	339	3	Y	1					4
							1	9									
07	DLQ G-10		411	-0-	411	411	36	1	374	3	Y	1					5
							1	9									
08	DLQ G-10		259	-0-	259	670	25	1	233	3	Y	1					6
							1	9									
09	DLQ G-10		117	-0-	117	787	10	1	107	3	Y	-0-					6
*10	1248	N	461	-0-	-787	-0-	44	1	415	3	Y	2	7	1			1
							2	9									
*11	398	N	398	-0-	-0-	-0-	38	1	359	3	Y	1					2
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
07	DLQ G-10		41	-0-	41	41	3	1	38	3	Y	-0-					-0-
08	DLQ G-10		34	-0-	34	75	2	1	32	3	Y	-0-					-0-
09	DLQ G-10		39	-0-	39	114	3	1	36	3	Y	-0-					-0-
*10	154	N	40	-0-	-114	-0-	3	1	37	3	Y	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	43	1	416	3	Y	-0-					-0-
07	DLQ G-10		445	-0-	445	445	45	1	400	3	Y	-0-					-0-
08	DLQ G-10		432	-0-	432	877	38	1	394	3	Y	-0-					-0-
09	DLQ G-10		448	-0-	448	1325	40	1	408	3	Y	-0-					-0-
*10	1766	N	441	-0-	-1325	-0-	24	1	417	3	Y	-0-					-0-
*11	465	N	465	-0-	-0-	-0-	25	1	440	3	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

06	60	N	25	-0-	-35	-0-	4	1	21	3	N	-0-					-0-
07	62	N	26	-0-	-36	-0-	4	1	22	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	8	1	22	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

06	330	N	297	-0-	-33	-0-	67	1	230	3	N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	61	1	345	3	N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	73	1	347	3	N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	60	1	312	3	N	-0-					-0-
10	403	N	334	-0-	-69	-0-	49	1	285	3	N	-0-					-0-
11	420	N	343	-0-	-77	-0-	66	1	277	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

06	120	N	82	-0-	-38	-0-	12	1	70	3	N	-0-					10
07	62	N	41	-0-	-21	-0-	6	1	35	3	N	-0-					10
08	695	N	695	-0-	-0-	-0-	191	1	503	3	N	1	7	1			4
							1	9									
09	116	N	116	-0-	-0-	-0-	17	1	99	3	N	-0-					4
*10	231	N	231	-0-	-0-	-0-	30	1	200	3	N	1	2	1			3
							1	9									
11	660	N	161	-0-	-499	-0-	22	1	139	3	N	-0-					3

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

06	210	N	198	-0-	-12	-0-	29	1	162	3	N	6					6
							7	9									
07	217	N	178	-0-	-39	-0-	27	1	151	3	N	-0-					6
08	217	N	208	-0-	-9	-0-	57	1	151	3	N	-0-	4	1			2
09	210	N	184	-0-	-26	-0-	27	1	157	3	N	-0-					2
*10	206	N	206	-0-	-0-	-0-	27	1	179	3	N	-0-	1	1			1
11	210	N	206	-0-	-4	-0-	28	1	178	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	47	1	491	3	Y	-0-					-0-
07	DLQ G-10		470	-0-	470	470	41	1	429	3	Y	-0-					-0-
08	DLQ G-10		468	-0-	468	938	46	1	422	3	Y	-0-					-0-
09	DLQ G-10		417	-0-	417	1355	36	1	381	3	Y	-0-					-0-
*10	1846	N	491	-0-	-1355	-0-	47	1	442	3	Y	2	1	1			1
							2	9									
*11	521	N	521	-0-	-0-	-0-	50	1	470	3	Y	1					2
							1	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	13	1	155	3	Y	-0-					-0-
07	DLQ G-10		172	-0-	172	172	14	1	158	3	Y	-0-					-0-
08	DLQ G-10		169	-0-	169	341	16	1	153	3	Y	-0-					-0-
09	DLQ G-10		160	-0-	160	501	15	1	145	3	Y	-0-					-0-
*10	650	N	149	-0-	-501	-0-	18	1	131	3	Y	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	11	1	137	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-					1
07	DLQ G-10		129	-0-	129	129	11	1	118	3	Y	-0-					1
08	DLQ G-10		128	-0-	128	257	10	1	118	3	Y	-0-					1
09	DLQ G-10		127	-0-	127	384	10	1	117	3	Y	-0-					1
*10	507	N	123	-0-	-384	-0-	9	1	114	3	Y	-0-					1
*11	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-	1	1			-0-

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	12	1	110	3	N	1	1	1			-0-
							1	9									
07	119	N	119	-0-	-0-	-0-	16	1	103	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	13	1	112	3	N	1					1
							1	9									
09	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					1
*10	120	N	120	-0-	-0-	-0-	10	1	109	3	N	1					2
							1	9									
*11	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	43	1	391	3	Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	45	1	413	3	Y	-0-					-0-
08	DLQ G-10		510	-0-	510	968	55	1	455	3	Y	-0-					-0-
09	DLQ G-10		495	-0-	495	1463	50	1	445	3	Y	-0-					-0-
*10	1961	N	498	-0-	-1463	-0-	47	1	451	3	Y	-0-					-0-
*11	496	N	496	-0-	-0-	-0-	51	1	441	3	Y	4					4
							4	9									

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					-0-
07	DLQ G-10		53	-0-	53	53	5	1	48	3	Y	-0-					-0-
08	DLQ G-10		52	-0-	52	105	4	1	48	3	Y	-0-					-0-
09	DLQ G-10		53	-0-	53	158	4	1	49	3	Y	-0-					-0-
*10	166	N	8	-0-	-158	-0-	1	1	7	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	40	1	155	3	Y	-0-					-0-
07	DLQ G-10		200	-0-	200	200	46	1	154	3	Y	-0-					-0-
08	DLQ G-10		200	-0-	200	400	39	1	161	3	Y	-0-					-0-
09	DLQ G-10		190	-0-	190	590	39	1	151	3	Y	-0-					-0-
*10	785	N	195	-0-	-590	-0-	39	1	156	3	Y	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	40	1	146	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-	-0-	-0-	47	1	506	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		559	-0-	559	559	50	1	507	3	Y	2	3	1			3
							2	9									
08	DLQ G-10		534	-0-	534	1093	45	1	486	3	Y	3	3	1			3
							3	9									
09	DLQ G-10		450	-0-	450	1543	38	1	410	3	Y	2	1	1			4
							2	9									
*10	2040	N	497	-0-	-1543	-0-	42	1	452	3	Y	3	4	1			3
							3	9									
*11	491	N	491	-0-	-0-	-0-	38	1	450	3	Y	3	1	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0-	-0-	215	1	26	2	N	-0-					-0-
							734	3									
07	944	N	944	-0-	-0-	-0-	138	1	26	2	N	-0-					-0-
							780	3									
08	949	N	949	-0-	-0-	-0-	164	1	785	3	N	-0-					-0-
09	990	N	863	-0-	-127	-0-	138	1	725	3	N	-0-					-0-
10	930	N	890	-0-	-40	-0-	130	1	760	3	N	-0-					-0-
11	930	N	803	-0-	-127	-0-	155	1	648	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	30	1	103	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	13	1	72	3	N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	15	1	73	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	20	1	106	3	N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	17	1	100	3	N	-0-					-0-
*11	112	N	112	-0-	-0-	-0-	22	1	90	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	202	3			Y	-0-					-0-
07	DLQ G-10		214	-0-	214	214	214	3			Y	-0-					-0-
08	DLQ G-10		214	-0-	214	428	214	3			Y	-0-					-0-
09	DLQ G-10		194	-0-	194	622	194	3			Y	-0-					-0-
*10	821	N	199	-0-	-622	-0-	199	3			Y	-0-					-0-
*11	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	6	1	250	3	Y	-0-					-0-
07	DLQ G-10		264	-0-	264	264	8	1	256	3	Y	-0-					-0-
08	DLQ G-10		264	-0-	264	528	8	1	256	3	Y	-0-					-0-
09	DLQ G-10		244	-0-	244	772	7	1	237	3	Y	-0-					-0-
*10	1032	N	260	-0-	-772	-0-	9	1	251	3	Y	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	8	1	244	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1253	N	1253	-0-	-0-	-0-	284	1	969	3	N	-0-					-0-
07	1085	N	1043	-0-	-42	-0-	157	1	886	3	N	-0-					-0-
08	1079	N	1079	-0-	-0-	-0-	187	1	892	3	N	-0-					-0-
09	1260	N	1143	-0-	-117	-0-	183	1	960	3	N	-0-					-0-
*10	1216	N	1216	-0-	-0-	-0-	177	1	1039	3	N	-0-					-0-
11	1050	N	1009	-0-	-41	-0-	195	1	814	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
07	DLQ G-10		224	-0-	224	224	224	3			Y	-0-					-0-
08	DLQ G-10		224	-0-	224	448	224	3			Y	-0-					-0-
09	DLQ G-10		192	-0-	192	640	192	3			Y	-0-					-0-
*10	849	N	209	-0-	-640	-0-	209	3			Y	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	15	1	185	3	Y	-0-					-0-
07	DLQ G-10		198	-0-	198	198	16	1	182	3	Y	-0-					-0-
08	DLQ G-10		191	-0-	191	389	15	1	176	3	Y	-0-					-0-
09	DLQ G-10		184	-0-	184	573	15	1	169	3	Y	-0-					-0-
*10	750	N	177	-0-	-573	-0-	13	1	164	3	Y	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					7
07	DLQ G-10		29	-0-	29	29	2	1	27	3	Y	-0-					7
08	DLQ G-10		29	-0-	29	58	2	1	27	3	Y	-0-					7
09	DLQ G-10		29	-0-	29	87	2	1	27	3	Y	-0-					7
*10	118	N	31	-0-	-87	-0-	2	1	28	3	Y	1	1	1			7
							1	9									
*11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-	1	1			6

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	537	-0-	-3	-0-	40	1	497	3	Y	-0-					2
07	DLQ G-10		543	-0-	543	543	43	1	500	3	Y	-0-					2
08	DLQ G-10		541	-0-	541	1084	42	1	499	3	Y	-0-					2
09	DLQ G-10		536	-0-	536	1620	44	1	492	3	Y	-0-					2
*10	2168	N	548	-0-	-1620	-0-	41	1	507	3	Y	-0-	1	1			1
*11	530	N	530	-0-	-0-	-0-	43	1	487	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	41	-0-	-49	-0-	4	1	37	3	Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	4	1	35	3	Y	-0-					-0-
08	DLQ G-10		38	-0-	38	77	3	1	35	3	Y	-0-					-0-
09	DLQ G-10		36	-0-	36	113	3	1	33	3	Y	-0-					-0-
*10	155	N	42	-0-	-113	-0-	2	1	40	3	Y	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					-0-
07	DLQ G-10		129	-0-	129	129	13	1	116	3	Y	-0-					-0-
08	DLQ G-10		126	-0-	126	255	11	1	115	3	Y	-0-					-0-
09	DLQ G-10		138	-0-	138	393	12	1	126	3	Y	-0-					-0-
*10	524	N	131	-0-	-393	-0-	7	1	124	3	Y	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	306	-0-	-24	-0-	23	1	283	3	Y	-0-					-0-
07	DLQ G-10		308	-0-	308	308	24	1	284	3	Y	-0-					-0-
08	DLQ G-10		293	-0-	293	601	22	1	271	3	Y	-0-					-0-
09	DLQ G-10		286	-0-	286	887	21	1	265	3	Y	-0-					-0-
*10	1168	N	281	-0-	-887	-0-	19	1	262	3	Y	-0-					-0-
*11	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	12	1	111	3	Y	-0-					-0-
07	DLQ G-10		125	-0-	125	125	13	1	112	3	Y	-0-					-0-
08	DLQ G-10		125	-0-	125	250	11	1	114	3	Y	-0-					-0-
09	DLQ G-10		128	-0-	128	378	11	1	117	3	Y	-0-					-0-
*10	496	N	118	-0-	-378	-0-	6	1	112	3	Y	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	6	1	96	3	N	1					2
							1	9									
07	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-	2	1			-0-
08	124	N	101	-0-	-23	-0-	5	1	95	3	N	1					1
							1	9									
09	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					1
*10	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-	1	1			-0-
*11	99	N	99	-0-	-0-	-0-	6	1	92	3	N	1					1
							1	9									

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	28	1	244	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	37	1	243	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	30	1	254	3	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	27	1	250	3	N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	24	1	262	3	N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	20	1	260	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	291	-0-	-9	-0-	29	1	261	3	Y	1					2
							1	9									
07	DLQ G-10		299	-0-	299	299	29	1	270	3	Y	-0-	2	1			-0-
08	DLQ G-10		307	-0-	307	606	33	1	273	3	Y	1					1
							1	9									
09	DLQ G-10		296	-0-	296	902	30	1	265	3	Y	1					2
							1	9									
*10	1206	N	304	-0-	-902	-0-	29	1	274	3	Y	1	2	1			1
							1	9									
*11	293	N	293	-0-	-0-	-0-	30	1	262	3	Y	1					2
							1	9									

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	190	3			Y	-0-					-0-
08	DLQ G-10		167	-0-	167	357	167	3			Y	-0-					-0-
09	DLQ G-10		167	-0-	167	524	167	3			Y	-0-					-0-
*10	691	N	167	-0-	-524	-0-	167	3			Y	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					1
07	85	N	85	-0-	-0-	-0-	12	1	73	3	N	-0-					1
08	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					1
09	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					1
10	93	N	82	-0-	-11	-0-	9	1	73	3	N	-0-					1
11	90	N	82	-0-	-8	-0-	7	1	73	3	N	2	1	1			2
							2	9									

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		92	-0-	92	92	92	3			Y	-0-					-0-
*10	543	N	451	-0-	-92	-0-	451	3			Y	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	98	-0-	-52	-0-	98	3			Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	99	3			Y	-0-					-0-
08	DLQ G-10		99	-0-	99	198	99	3			Y	-0-					-0-
09	DLQ G-10		98	-0-	98	296	98	3			Y	-0-					-0-
*10	392	N	96	-0-	-296	-0-	96	3			Y	-0-					-0-
*11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	459	-0-	-51	-0-	35	1	424	3	Y	-0-	3	1			-0-
07	DLQ G-10		494	-0-	494	494	41	1	453	3	Y	-0-					-0-
08	DLQ G-10		449	-0-	449	943	43	1	406	3	Y	-0-					-0-
09	DLQ G-10		327	-0-	327	1270	31	1	296	3	Y	-0-					-0-
*10	1497	N	227	-0-	-1270	-0-	27	1	200	3	Y	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	5	1	39	3	N	1					1
							1	9									
09	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					1
*10	145	N	145	-0-	-0-	-0-	16	1	128	3	N	1	1	1			1
							1	9									
*11	141	N	141	-0-	-0-	-0-	13	1	127	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	15	1	185	3	Y	-0-					-0-
07	DLQ G-10		216	-0-	216	216	18	1	198	3	Y	-0-					-0-
08	DLQ G-10		210	-0-	210	426	20	1	190	3	Y	-0-					-0-
09	DLQ G-10		196	-0-	196	622	18	1	178	3	Y	-0-					-0-
*10	813	N	191	-0-	-622	-0-	23	1	168	3	Y	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

06	120	N	95	-0-	-25	-0-	7	1	88	3	Y	-0-					-0-
07	DLQ G-10		87	-0-	87	87	7	1	80	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	87					Y	-0-					-0-
09	DLQ G-10		121	-0-	121	208	9	1	112	3	Y	-0-					-0-
*10	208	N	-0-	-0-	-208	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					-0-
08	DLQ G-10		96	-0-	96	192	96	3			Y	-0-					-0-
09	DLQ G-10		80	-0-	80	272	80	3			Y	-0-					-0-
*10	362	N	90	-0-	-272	-0-	90	3			Y	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

06	122	N	122	-0-	-0-	-0-	16	1	106	3	N	-0-					1
07	124	N	122	-0-	-2	-0-	17	1	105	3	N	-0-					1
08	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-					1
09	120	N	109	-0-	-11	-0-	10	1	99	3	N	-0-					1
10	124	N	117	-0-	-7	-0-	13	1	103	3	N	1	1	1			1
							1	9									
11	120	N	101	-0-	-19	-0-	9	1	92	3	N	-0-					1

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
08	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

06	119	N	119	-0-	-0-	-0-	10	1	108	3	Y	1	1	1			1
							1	9									
07	DLQ G-10		126	-0-	126	126	11	1	114	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		125	-0-	125	251	10	1	114	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		108	-0-	108	359	9	1	99	3	Y	-0-					1
*10	499	N	140	-0-	-359	-0-	12	1	127	3	Y	1	1	1			1
							1	9									
*11	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					1

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

06	210	N	209	-0-	-1	-0-	20	1	189	2	Y	-0-					2
07	DLQ G-10		212	-0-	212	212	17	1	195	2	Y	-0-					2
08	DLQ G-10		212	-0-	212	424	18	1	193	2	Y	1					3
							1	9									
09	DLQ G-10		201	-0-	201	625	15	1	186	2	Y	-0-					3
*10	830	N	205	-0-	-625	-0-	18	1	187	2	Y	-0-	2	1			1
*11	194	N	194	-0-	-0-	-0-	18	1	176	2	Y	-0-					1

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	128	-0-	-52	-0-	19	1	107	3	N	2					5
							2	9									
07	186	N	117	-0-	-69	-0-	17	1	97	3	N	3					8
							3	9									
08	186	N	116	-0-	-70	-0-	30	1	78	3	N	7	9	1			6
							8	9									
09	120	N	75	-0-	-45	-0-	11	1	64	3	N	-0-					6
10	124	N	63	-0-	-61	-0-	8	1	51	3	N	4	2	1	1	8	7
							4	9									
11	120	N	40	-0-	-80	-0-	5	1	33	3	N	2					9
							2	9									

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	96	-0-	-84	-0-	11	1	84	3	N	1	2	1			1
							1	9									
07	155	N	59	-0-	-96	-0-	7	1	52	3	N	-0-	1	1			-0-
08	176	N	176	-0-	-0-	-0-	38	1	136	3	N	2					2
							2	9									
09	90	N	-0-	-0-	-90	-0-					N	-0-					2
*10	248	N	248	-0-	-0-	-0-	39	1	209	3	N	-0-	1	1			1
*11	260	N	260	-0-	-0-	-0-	33	1	227	3	N	-0-					1

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	65	1	221	3	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	76	1	427	3	N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	90	1	430	3	N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	62	1	325	3	N	-0-					-0-
10	496	N	129	-0-	-367	-0-	19	1	110	3	N	-0-					-0-
11	510	N	198	-0-	-312	-0-	38	1	160	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	919	-0-	-221	-0-	56	1	856	3	N	6	5	1			9
							7	9									
07	1178	N	478	-0-	-700	-0-	35	1	440	3	N	3	8	1			4
							3	9									
08	1107	N	1107	-0-	-0-	-0-	85	1	1014	3	N	7	2	1			9
							8	9									
09	982	N	982	-0-	-0-	-0-	70	1	1	2	N	7	7	1			9
							903	3	8	9							
*10	857	N	857	-0-	-0-	-0-	58	1	792	3	N	6	8	1			7
							7	9									
11	1080	N	945	-0-	-135	-0-	63	1	878	3	N	4	6	1			5
							4	9									

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	24	3			Y	-0-					-0-
08	DLQ G-10		24	-0-	24	48	24	3			Y	-0-					-0-
09	DLQ G-10		15	-0-	15	63	15	3			Y	-0-					-0-
*10	82	N	19	-0-	-63	-0-	19	3			Y	-0-					-0-
*11	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	1023	N	553	-0-	-470	-0-	553	3			N	-0-					-0-
09	720	N	524	-0-	-196	-0-	524	3			N	-0-					-0-
10	620	N	512	-0-	-108	-0-	512	3			N	-0-					-0-
11	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

06	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

06	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					4
07	204	N	204	-0-	-0-	-0-	17	1	187	3	N	-0-					4
08	198	N	198	-0-	-0-	-0-	18	1	180	3	N	-0-					4
09	189	N	189	-0-	-0-	-0-	18	1	171	3	N	-0-	4	1			-0-
10	217	N	173	-0-	-44	-0-	16	1	157	3	N	-0-					-0-
11	180	N	148	-0-	-32	-0-	14	1	134	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

06	164	N	164	-0-	-0-	-0-	21	1	143	3	Y	-0-					-0-
07	DLQ G-10		171	-0-	171	171	19	1	150	3	Y	2					2
							2	9									
08	DLQ G-10		169	-0-	169	340	20	1	149	3	Y	-0-					2
09	DLQ G-10		162	-0-	162	502	16	1	146	3	Y	-0-					2
*10	676	N	174	-0-	-502	-0-	14	1	149	3	Y	10					12
							11	9									
*11	158	N	158	-0-	-0-	-0-	12	1	144	3	Y	2					14
							2	9									

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

06	150	N	149	-0-	-1	-0-	19	1	130	3	Y	-0-					-0-
07	DLQ G-10		155	-0-	155	155	17	1	138	3	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	309	18	1	136	3	Y	-0-					-0-
09	DLQ G-10		151	-0-	151	460	15	1	136	3	Y	-0-					-0-
*10	614	N	154	-0-	-460	-0-	13	1	141	3	Y	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

06	885	N	885	-0-	-0-	-0-	65	1	819	3	N	1					4
							1	9									
07	897	N	897	-0-	-0-	-0-	82	1	814	3	N	1					5
							1	9									
08	899	N	884	-0-	-15	-0-	70	1	813	3	N	1					6
							1	9									
09	900	N	843	-0-	-57	-0-	69	1	773	3	N	1					7
							1	9									
10	899	N	879	-0-	-20	-0-	52	1	826	3	N	1					8
							1	9									
11	870	N	842	-0-	-28	-0-	50	1	792	3	N	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	26	1	324	3	N	-0-					2
07	407	N	407	-0-	-0-	-0-	37	1	370	3	N	-0-					2
08	406	N	406	-0-	-0-	-0-	32	1	373	3	N	1					3
							1	9									
09	380	N	380	-0-	-0-	-0-	31	1	349	3	N	-0-					3
10	403	N	381	-0-	-22	-0-	22	1	358	3	N	1					4
							1	9									
11	390	N	358	-0-	-32	-0-	21	1	337	3	N	-0-					4

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7	-0-	6	1	287	3	Y	-0-					-0-
07	DLQ G-10		305	-0-	305	305	305	3			Y	-0-					-0-
08	DLQ G-10		304	-0-	304	609	4	1	300	3	Y	-0-					-0-
09	DLQ G-10		289	-0-	289	898	5	1	284	3	Y	-0-					-0-
*10	1199	N	301	-0-	-898	-0-	8	1	293	3	Y	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	6	1	283	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	797	-0-	-13	-0-	797	3			Y	-0-					-0-
07	DLQ G-10		836	-0-	836	836	836	3			Y	-0-					-0-
08	DLQ G-10		838	-0-	838	1674	838	3			Y	-0-					-0-
09	DLQ G-10		818	-0-	818	2492	818	3			Y	-0-					-0-
*10	2200	N	845	-0-	-1355	1137	845	3			Y	-0-					-0-
*11	1955	N	818	-0-	-1137	-0-	818	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	19	1	239	3	Y	-0-					1
07	DLQ G-10		280	-0-	280	280	22	1	258	3	Y	-0-					1
08	DLQ G-10		265	-0-	265	545	21	1	244	3	Y	-0-					1
09	DLQ G-10		255	-0-	255	800	21	1	234	3	Y	-0-					1
*10	1083	N	283	-0-	-800	-0-	21	1	262	3	Y	-0-	1	1			-0-
*11	236	N	236	-0-	-0-	-0-	19	1	217	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	5	1	208	3	Y	-0-					-0-
07	DLQ G-10		219	-0-	219	219	7	1	212	3	Y	-0-					-0-
08	DLQ G-10		219	-0-	219	438	7	1	212	3	Y	-0-					-0-
09	DLQ G-10		197	-0-	197	635	5	1	192	3	Y	-0-					-0-
*10	842	N	207	-0-	-635	-0-	7	1	200	3	Y	-0-					-0-
*11	203	N	203	-0-	-0-	-0-	7	1	196	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

06	600	N	572	-0-	-28	-0-	43	1	529	3	N	-0-	1	1			1
07	620	N	556	-0-	-64	-0-	43	1	513	3	N	-0-					1
08	620	N	548	-0-	-72	-0-	42	1	505	3	N	1	1	1			1
							1	9									
09	570	N	522	-0-	-48	-0-	35	1	487	3	N	-0-					1
10	558	N	538	-0-	-20	-0-	37	1	501	3	N	-0-					1
*11	584	N	584	-0-	-0-	-0-	38	1	545	3	N	1	1	1			1
							1	9									

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
08	837	N	412	-0-	-425	-0-	412	2			N	-0-					-0-
09	480	N	348	-0-	-132	-0-	348	2			N	-0-					-0-
10	527	N	387	-0-	-140	-0-	387	2			N	-0-					-0-
*11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

06	60	N	58	-0-	-2	-0-	8	1	50	3	N	-0-					1
07	76	N	76	-0-	-0-	-0-	11	1	65	3	N	-0-	1	1			-0-
08	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	117	-0-	-33	-0-	92	1	25	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	95	1	148	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	95	1	95	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	43	1	122	3	N	-0-					-0-
10	248	N	99	-0-	-149	-0-	99	3			N	-0-					-0-
11	180	N	39	-0-	-141	-0-	39	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
08	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
08	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	-0-	35	1	463	3	N	1					3
							1	9									
07	527	N	521	-0-	-6	-0-	33	1	488	3	N	-0-	1	1			2
08	516	N	516	-0-	-0-	-0-	31	1	483	3	N	2	1	1			3
							2	9									
09	510	N	496	-0-	-14	-0-	28	1	468	3	N	-0-	1	1			2
10	527	N	509	-0-	-18	-0-	29	1	479	3	N	1					3
							1	9									
11	510	N	489	-0-	-21	-0-	26	1	462	3	N	1	1	1			3
							1	9									

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	9	1	138	3	N	1	1	1			1
							1	9									
07	155	N	150	-0-	-5	-0-	11	1	138	3	N	1	1	1			1
							1	9									
08	155	N	145	-0-	-10	-0-	11	1	134	3	N	-0-					1
09	150	N	141	-0-	-9	-0-	10	1	130	3	N	1	1	1			1
							1	9									
10	155	N	144	-0-	-11	-0-	10	1	133	3	N	1	1	1			1
							1	9									
11	150	N	137	-0-	-13	-0-	9	1	127	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-	1	1			-0-
07	279	N	256	-0-	-23	-0-	16	1	239	3	N	1					1
							1	9									
08	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	1	1			-0-
09	244	N	244	-0-	-0-	-0-	15	1	228	3	N	1					1
							1	9									
10	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-	1	1			-0-
11	240	N	235	-0-	-5	-0-	11	1	224	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-					-0-
10	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0-	-0-	71	1	879	3	N	-0-	3	1			1
07	930	N	354	-0-	-576	-0-	27	1	326	3	N	1					2
							1	9									
08	973	N	973	-0-	-0-	-0-	75	1	898	3	N	-0-	1	1			1
09	1197	N	1197	-0-	-0-	-0-	80	1	1116	3	N	1	1	1			1
							1	9									
*10	913	N	913	-0-	-0-	-0-	62	1	849	3	N	2	1	1			2
							2	9									
11	930	N	644	-0-	-286	-0-	42	1	601	3	N	1	1	1			2
							1	9									

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	36	1	503	3	N	1	1	1			1
							1	9									
07	561	N	561	-0-	-0-	-0-	35	1	526	3	N	-0-					1
08	562	N	562	-0-	-0-	-0-	37	1	524	3	N	1	1	1			1
							1	9									
09	540	N	538	-0-	-2	-0-	33	1	505	3	N	-0-					1
10	558	N	542	-0-	-16	-0-	33	1	508	3	N	1	1	1			1
							1	9									
11	540	N	517	-0-	-23	-0-	24	1	493	3	N	-0-	1	1			-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	8	1	98	3	N	1					1
							1	9									
09	120	N	101	-0-	-19	-0-	8	1	93	3	N	-0-					1
*10	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					1
*11	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	59	1	818	3	N	1	2	1			1
							1	9									
07	837	N	817	-0-	-20	-0-	51	1	765	3	N	1					2
							1	9									
08	878	N	878	-0-	-0-	-0-	58	1	820	3	N	-0-	1	1			1
09	882	N	882	-0-	-0-	-0-	54	1	827	3	N	1					2
							1	9									
*10	885	N	885	-0-	-0-	-0-	54	1	831	3	N	-0-	1	1			1
*11	875	N	875	-0-	-0-	-0-	40	1	834	3	N	1	1	1			1
							1	9									

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1104	-0-	-486	-0-	85	1	1019	2	Y	-0-					-0-
07	DLQ G-10		904	-0-	904	904	66	1	838	2	Y	-0-					-0-
08	DLQ G-10		921	-0-	921	1825	70	1	851	2	Y	-0-					-0-
09	DLQ G-10		926	-0-	926	2751	63	1	863	2	Y	-0-					-0-
*10	2200	N	1357	-0-	-843	1908	103	1	1254	2	Y	-0-					-0-
*11	3000	N	1442	-0-	-1558	350	81	1	1361	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	-0-	124	1	828	3	N	2	1	1			2
							2	9									
07	1098	N	1098	-0-	-0-	-0-	155	1	941	3	N	2	1	1			3
							2	9									
08	1304	N	1304	-0-	-0-	-0-	159	1	1141	3	N	4	2	1			5
							4	9									
09	1292	N	1292	-0-	-0-	-0-	184	1	1106	3	N	2	2	1			5
							2	9									
*10	1360	N	1360	-0-	-0-	-0-	282	1	1074	3	N	4	4	1			5
							4	9									
*11	1280	N	1280	-0-	-0-	-0-	243	1	1035	3	N	2	2	1			5
							2	9									

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	34	1	452	3	N	1					3
							1	9									
07	527	N	514	-0-	-13	-0-	32	1	480	3	N	2	2	1			3
							2	9									
08	530	N	530	-0-	-0-	-0-	32	1	497	3	N	1	1	1			3
							1	9									
09	490	N	490	-0-	-0-	-0-	28	1	462	3	N	-0-	1	1			2
10	527	N	511	-0-	-16	-0-	29	1	481	3	N	1					3
							1	9									
11	510	N	509	-0-	-1	-0-	27	1	481	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	31	1	208	3	N	1	1	1			2
							1	9									
07	248	N	245	-0-	-3	-0-	35	1	210	3	N	-0-	1	1			1
08	246	N	246	-0-	-0-	-0-	28	1	216	3	N	2	1	1			2
							2	9									
09	240	N	236	-0-	-4	-0-	22	1	213	3	N	1	1	1			2
							1	9									
*10	252	N	252	-0-	-0-	-0-	29	1	223	3	N	-0-	1	1			1
11	240	N	229	-0-	-11	-0-	21	1	207	3	N	1	1	1			1
							1	9									

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-					-0-
11	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	14	1	190	3	N	-0-					1
07	217	N	209	-0-	-8	-0-	13	1	195	3	N	1	1	1			1
							1	9									
08	217	N	207	-0-	-10	-0-	12	1	194	3	N	1	1	1			1
							1	9									
09	210	N	196	-0-	-14	-0-	11	1	185	3	N	-0-					1
10	217	N	200	-0-	-17	-0-	11	1	189	3	N	-0-					1
11	210	N	188	-0-	-22	-0-	10	1	178	3	N	-0-					1

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1216	-0-	-194	-0-	91	1	1125	3	N	-0-	1	1			1
07	1457	N	734	-0-	-723	-0-	57	1	677	3	N	-0-					1
08	1922	N	1922	-0-	-0-	-0-	148	1	1773	3	N	1	1	1			1
							1	9									
09	1909	N	1909	-0-	-0-	-0-	127	1	1781	3	N	1	1	1			1
							1	9									
*10	1874	N	1874	-0-	-0-	-0-	128	1	1745	3	N	1	1	1			1
							1	9									
11	1860	N	1690	-0-	-170	-0-	111	1	1578	3	N	1	1	1			1
							1	9									

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	41	1	386	2	Y	-0-					-0-
07	DLQ G-10		428	-0-	428	428	32	1	396	2	Y	-0-					-0-
08	DLQ G-10		424	-0-	424	852	31	1	393	2	Y	-0-					-0-
09	DLQ G-10		395	-0-	395	1247	30	1	365	2	Y	-0-					-0-
*10	1657	N	410	-0-	-1247	-0-	35	1	375	2	Y	-0-					-0-
*11	396	N	396	-0-	-0-	-0-	34	1	362	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	96	-0-	-24	-0-	7	1	89	3	N	-0-			1
07	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-			1
08	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-			1
09	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-			1
10	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-			1
11	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-			1

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	380	-0-	-10	-0-	28	1	352	3	N	-0-	1	1	-0-
07	403	N	393	-0-	-10	-0-	30	1	363	3	N	-0-			-0-
08	403	N	392	-0-	-11	-0-	30	1	362	3	N	-0-			-0-
09	390	N	369	-0-	-21	-0-	25	1	344	3	N	-0-			-0-
10	403	N	382	-0-	-21	-0-	26	1	356	3	N	-0-			-0-
11	390	N	358	-0-	-32	-0-	24	1	334	3	N	-0-			-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	18	1	101	3	N	-0-			-0-
07	124	N	117	-0-	-7	-0-	18	1	99	3	N	-0-			-0-
08	124	N	3	-0-	-121	-0-	1	1	2	3	N	-0-			-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-			-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	1	1	28	3	Y	1	1	1	1
							1	9							
07	DLQ G-10		33	-0-	33	33	2	1	31	3	Y	-0-			1
08	DLQ G-10		33	-0-	33	66	2	1	30	3	Y	1	1	1	1
							1	9							
09	DLQ G-10		32	-0-	32	98	2	1	30	3	Y	-0-			1
*10	131	N	33	-0-	-98	-0-	2	1	30	3	Y	1	1	1	1
							1	9							
*11	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-	1	1	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					-0-
*10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	16	1	199	3	Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	15	1	205	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	461	17	1	223	3	Y	1					1
							1	9									
09	DLQ G-10		227	-0-	227	688	16	1	211	3	Y	-0-	1	1			-0-
*10	897	N	209	-0-	-688	-0-	14	1	194	3	Y	1					1
							1	9									
*11	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-	1	1			-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	561	-0-	-39	-0-	41	1	519	3	Y	1					1
							1	9									
07	DLQ G-10		577	-0-	577	577	39	1	538	3	Y	-0-					1
08	DLQ G-10		563	-0-	563	1140	40	1	522	3	Y	1					2
							1	9									
09	DLQ G-10		538	-0-	538	1678	38	1	499	3	Y	1	3	1			-0-
							1	9									
*10	2200	N	826	-0-	-1374	304	56	1	768	3	Y	2					2
							2	9									
*11	1183	N	879	-0-	-304	-0-	54	1	824	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

06	570	N	566	-0-	-4	-0-	42	1	523	3	N	1	2	1			1
							1	9									
07	589	N	571	-0-	-18	-0-	44	1	527	3	N	-0-					1
08	589	N	565	-0-	-24	-0-	43	1	521	3	N	1	1	1			1
							1	9									
09	570	N	553	-0-	-17	-0-	37	1	516	3	N	-0-					1
*10	575	N	575	-0-	-0-	-0-	39	1	536	3	N	-0-					1
*11	541	N	541	-0-	-0-	-0-	36	1	505	3	N	-0-					1

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					1
07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					1
08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-	1	1			-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

06	420	N	392	-0-	-28	-0-	29	1	362	3	Y	1					1
							1	9									
07	DLQ G-10		402	-0-	402	402	27	1	375	3	Y	-0-					1
08	DLQ G-10		401	-0-	401	803	29	1	372	3	Y	-0-					1
09	DLQ G-10		386	-0-	386	1189	27	1	358	3	Y	1	2	1			-0-
							1	9									
*10	1569	N	380	-0-	-1189	-0-	26	1	353	3	Y	1					1
							1	9									
*11	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

06	960	N	945	-0-	-15	-0-	60	1	885	3	Y	-0-					-0-
07	DLQ G-10		932	-0-	932	932	58	1	874	3	Y	-0-					-0-
08	DLQ G-10		944	-0-	944	1876	61	1	883	3	Y	-0-					-0-
09	DLQ G-10		918	-0-	918	2794	60	1	858	3	Y	-0-					-0-
*10	2200	N	908	-0-	-1292	1502	52	1	856	3	Y	-0-					-0-
*11	2355	N	853	-0-	-1502	-0-	45	1	808	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

06	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
*10	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

06	158	N	158	-0-	-0-	-0-	9	1	148	3	N	1					3
							1	9									
07	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-	2	1			1
08	157	N	157	-0-	-0-	-0-	8	1	148	3	N	1					2
							1	9									
09	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					2
*10	158	N	158	-0-	-0-	-0-	10	1	147	3	N	1	2	1			1
							1	9									
*11	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					1

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					-0-
08	DLQ G-10		96	-0-	96	192	96	3			Y	-0-					-0-
09	DLQ G-10		70	-0-	70	262	70	3			Y	-0-					-0-
*10	341	N	79	-0-	-262	-0-	79	3			Y	-0-					-0-
*11	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

06	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
07	DLQ G-10		365	-0-	365	365	365	3			Y	-0-					-0-
08	DLQ G-10		365	-0-	365	730	365	3			Y	-0-					-0-
09	DLQ G-10		272	-0-	272	1002	272	3			Y	-0-					-0-
10	T. A.		257	-0-	257	1259	257	3			Y	-0-					-0-
11	T. A.		253	-0-	253	1512	253	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
07	DLQ G-10		269	-0-	269	269	269	3			Y	-0-					-0-
08	DLQ G-10		269	-0-	269	538	269	3			Y	-0-					-0-
09	DLQ G-10		224	-0-	224	762	224	3			Y	-0-					-0-
*10	989	N	227	-0-	-762	-0-	227	3			Y	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
07	DLQ G-10		412	-0-	412	412	412	3			Y	-0-					-0-
08	DLQ G-10		412	-0-	412	824	412	3			Y	-0-					-0-
09	DLQ G-10		390	-0-	390	1214	390	3			Y	-0-					-0-
*10	1612	N	398	-0-	-1214	-0-	398	3			Y	-0-					-0-
*11	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

06	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
07	DLQ G-10		162	-0-	162	162	12	1	150	3	Y	-0-					-0-
08	DLQ G-10		155	-0-	155	317	12	1	143	3	Y	-0-					-0-
09	DLQ G-10		143	-0-	143	460	10	1	133	3	Y	-0-					-0-
*10	600	N	140	-0-	-460	-0-	10	1	130	3	Y	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

06	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
08	DLQ G-10		7	-0-	7	14	7	3			Y	-0-					-0-
09	DLQ G-10		11	-0-	11	25	11	3			Y	-0-					-0-
*10	46	N	21	-0-	-25	-0-	21	3			Y	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

06	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-					1
07	252	N	252	-0-	-0-	-0-	23	1	229	3	N	-0-					1
08	249	N	249	-0-	-0-	-0-	20	1	229	3	N	-0-					1
09	242	N	242	-0-	-0-	-0-	20	1	221	3	N	1					2
							1	9									
10	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					2
11	240	N	223	-0-	-17	-0-	13	1	210	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-			-0-
07	DLQ G-10		265	-0-	265	265	15	1	250	3	Y	-0-			-0-
08	DLQ G-10		261	-0-	261	526	13	1	248	3	Y	-0-			-0-
09	DLQ G-10		252	-0-	252	778	12	1	240	3	Y	-0-			-0-
*10	1032	N	254	-0-	-778	-0-	13	1	241	3	Y	-0-			-0-
*11	239	N	239	-0-	-0-	-0-	11	1	228	3	Y	-0-			-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	408	-0-	-12	-0-	30	1	378	3	Y	-0-			-0-
07	DLQ G-10		426	-0-	426	426	33	1	393	3	Y	-0-			-0-
08	DLQ G-10		423	-0-	423	849	32	1	391	3	Y	-0-			-0-
09	DLQ G-10		415	-0-	415	1264	30	1	385	3	Y	-0-			-0-
*10	1687	N	423	-0-	-1264	-0-	29	1	394	3	Y	-0-			-0-
*11	403	N	403	-0-	-0-	-0-	29	1	374	3	Y	-0-			-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	1					Y	-0-			-0-
09	DLQ G-10		-0-	-0-	-0-	1					Y	-0-			-0-
*10	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	17	1	201	2	Y	-0-			-0-
07	DLQ G-10		221	-0-	221	221	16	1	205	2	Y	-0-			-0-
08	DLQ G-10		220	-0-	220	441	17	1	203	2	Y	-0-			-0-
09	DLQ G-10		213	-0-	213	654	15	1	198	2	Y	-0-			-0-
*10	876	N	222	-0-	-654	-0-	17	1	205	2	Y	-0-			-0-
*11	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-			-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	41	1	511	3	N	1			2
							1	9							
07	558	N	541	-0-	-17	-0-	49	1	491	3	N	1			3
							1	9							
08	589	N	582	-0-	-7	-0-	46	1	536	3	N	-0-			3
09	601	N	601	-0-	-0-	-0-	49	1	551	3	N	1			4
							1	9							
*10	580	N	580	-0-	-0-	-0-	34	1	545	3	N	1			5
							1	9							
11	570	N	560	-0-	-10	-0-	33	1	527	3	N	-0-			5

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	3			Y	-0-			-0-
07	DLQ G-10		72	-0-	72	72	72	3			Y	-0-			-0-
08	DLQ G-10		72	-0-	72	144	72	3			Y	-0-			-0-
09	DLQ G-10		68	-0-	68	212	68	3			Y	-0-			-0-
*10	323	N	111	-0-	-212	-0-	111	3			Y	-0-			-0-
*11	107	N	107	-0-	-0-	-0-	107	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	4 2	1 3	72	2	N	-0-					1
07	93	N	80	-0-	-13	-0-	4	1	76	2	N	-0-					1
08	93	N	80	-0-	-13	-0-	5	1	75	2	N	-0-	1	1			-0-
09	90	N	78	-0-	-12	-0-	4	1	74	2	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	4	1	75	2	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	4	1	74	2	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30	-0-	60	3			Y	-0-					-0-
07	DLQ	G-10	73	-0-	73	73	73	3			Y	-0-					-0-
08	DLQ	G-10	73	-0-	73	146	73	3			Y	-0-					-0-
09	DLQ	G-10	9	-0-	9	155	9	3			Y	-0-					-0-
*10	165	N	10	-0-	-155	-0-	10	3			Y	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
07	DLQ	G-10	188	-0-	188	188	188	3			Y	-0-					-0-
08	DLQ	G-10	188	-0-	188	376	188	3			Y	-0-					-0-
09	DLQ	G-10	167	-0-	167	543	167	3			Y	-0-					-0-
*10	726	N	183	-0-	-543	-0-	183	3			Y	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-	3	1			-0-
07	93	N	71	-0-	-22	-0-	9 1	1 9	61	3	N	1					1
08	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					1
09	90	N	66	-0-	-24	-0-	6	1	60	3	N	-0-					1
*10	69	N	69	-0-	-0-	-0-	6 1	1 9	62	3	N	1					2
*11	66	N	66	-0-	-0-	-0-	5 1	1 9	60	3	N	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16	-0-	27	1	287	3	Y	-0-					-0-
07	DLQ G-10		295	-0-	295	295	26	1	269	3	Y	-0-					-0-
08	DLQ G-10		281	-0-	281	576	28	1	253	3	Y	-0-					-0-
09	DLQ G-10		306	-0-	306	882	26	1	279	3	Y	1					1
							1	9									
*10	1218	N	336	-0-	-882	-0-	32	1	304	3	Y	-0-	1	1			-0-
*11	333	N	333	-0-	-0-	-0-	32	1	300	3	Y	1					1
							1	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
08	3	X	2	-0-	-1	-0-	2	3			Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	45	1	472	3	Y	-0-					-0-
07	DLQ G-10		503	-0-	503	503	44	1	459	3	Y	-0-					-0-
08	DLQ G-10		481	-0-	481	984	47	1	434	3	Y	-0-					-0-
09	DLQ G-10		487	-0-	487	1471	42	1	444	3	Y	1					1
							1	9									
*10	2002	N	531	-0-	-1471	-0-	51	1	479	3	Y	1	1	1			1
							1	9									
*11	506	N	506	-0-	-0-	-0-	49	1	457	3	Y	-0-					1

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	135	-0-	-45	-0-	20	1	115	3	N	-0-					-0-
07	186	N	8	-0-	-178	-0-	1	1	7	3	N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	66	1	175	3	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	42	1	243	3	N	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	16	1	107	3	N	-0-					-0-
11	180	N	31	-0-	-149	-0-	4	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	21	1	262	3	Y	-0-					-0-
07	DLQ G-10		271	-0-	271	271	21	1	250	3	Y	-0-					-0-
08	DLQ G-10		281	-0-	281	552	21	1	260	3	Y	-0-					-0-
09	DLQ G-10		358	-0-	358	910	26	1	332	3	Y	-0-					-0-
*10	1265	N	355	-0-	-910	-0-	24	1	331	3	Y	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	25	1	319	3	Y	-0-					-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	52	1	640	3	Y	-0-					-0-
07	DLQ G-10		641	-0-	641	641	49	1	592	3	Y	-0-					-0-
08	DLQ G-10		671	-0-	671	1312	51	1	620	3	Y	-0-					-0-
09	DLQ G-10		666	-0-	666	1978	48	1	617	3	Y	1					1
							1	9									
*10	2200	N	685	-0-	-1515	463	47	1	638	3	Y	-0-	1	1			-0-
*11	1122	N	659	-0-	-463	-0-	48	1	609	3	Y	2	1	1			1
							2	9									

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		49	-0-	49	49	3	1	46	3	Y	-0-					-0-
08	14B2 EXT		149	-0-	149	198	11	1	138	3	Y	-0-					-0-
09	14B2 EXT		137	-0-	137	335	10	1	127	3	Y	-0-					-0-
10	14B2 EXT		132	-0-	132	467	9	1	123	3	Y	-0-					-0-
*11	592	X	125	-0-	-467	-0-	8	1	115	3	Y	2	2	1			-0-
							2	9									

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					-0-
07	DLQ G-10		105	-0-	105	105	8	1	97	3	Y	-0-					-0-
08	DLQ G-10		73	-0-	73	178	6	1	67	3	Y	-0-					-0-
09	DLQ G-10		49	-0-	49	227	4	1	45	3	Y	-0-					-0-
*10	301	N	74	-0-	-227	-0-	5	1	69	3	Y	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	30	1	234	3	N	-0-	3	1			1
07	279	N	253	-0-	-26	-0-	29	1	222	3	N	2	2	1			1
							2	9									
08	318	N	318	-0-	-0-	-0-	69	1	247	3	N	2					3
							2	9									
09	270	N	264	-0-	-6	-0-	44	1	219	3	N	1					4
							1	9									
*10	268	N	268	-0-	-0-	-0-	42	1	226	3	N	-0-	3	1			1
11	270	N	247	-0-	-23	-0-	31	1	216	3	N	-0-					1

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
08	DLQ G-10		29	-0-	29	47	2	1	27	3	Y	-0-					-0-
09	DLQ G-10		18	-0-	18	65	1	1	17	3	Y	-0-					-0-
*10	82	N	17	-0-	-65	-0-	1	1	16	3	Y	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

06	300	N	286	-0-	-14	-0-	21	1	265	3	Y	-0-					-0-
07	DLQ G-10		293	-0-	293	293	20	1	272	3	Y	1					1
							1	9									
08	DLQ G-10		288	-0-	288	581	21	1	267	3	Y	-0-					1
09	DLQ G-10		279	-0-	279	860	20	1	259	3	Y	-0-	1	1			-0-
*10	1198	N	338	-0-	-860	-0-	22	1	304	3	Y	11	2	8			9
							12	9									
*11	434	N	434	-0-	-0-	-0-	27	1	407	3	Y	-0-	9	1			-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

06	697	N	697	-0-	-0-	-0-	52	1	645	3	Y	-0-					-0-
07	DLQ G-10		686	-0-	686	686	53	1	633	3	Y	-0-					-0-
08	DLQ G-10		696	-0-	696	1382	53	1	643	3	Y	-0-					-0-
09	DLQ G-10		685	-0-	685	2067	50	1	635	3	Y	-0-					-0-
*10	2200	N	660	-0-	-1540	527	45	1	615	3	Y	-0-					-0-
*11	1172	N	645	-0-	-527	-0-	47	1	598	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

06	120	N	99	-0-	-21	-0-	7	1	92	3	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49	4	1	45	3	Y	-0-					-0-
08	DLQ G-10		111	-0-	111	160	8	1	103	3	Y	-0-					-0-
09	DLQ G-10		94	-0-	94	254	7	1	87	3	Y	-0-					-0-
*10	344	N	90	-0-	-254	-0-	6	1	84	3	Y	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	20	1	309	3	N	2	2	1			3
							2	9									
07	341	N	338	-0-	-3	-0-	25	1	311	3	N	2	3	1			2
							2	9									
08	341	N	336	-0-	-5	-0-	26	1	308	3	N	2	1	1			3
							2	9									
09	330	N	321	-0-	-9	-0-	23	1	296	3	N	2	2	1			3
							2	9									
10	341	N	331	-0-	-10	-0-	22	1	306	3	N	3	3	1			3
							3	9									
11	330	N	315	-0-	-15	-0-	21	1	293	3	N	1	2	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	51	-0-	-159	-0-	3	1	47	3	N	1	1	1			1
							1	9									
07	217	N	62	-0-	-155	-0-	4	1	57	3	N	1	1	1			1
							1	9									
08	186	N	137	-0-	-49	-0-	11	1	126	3	N	-0-					1
09	166	N	166	-0-	-0-	-0-	12	1	153	3	N	1	1	1			1
							1	9									
*10	157	N	157	-0-	-0-	-0-	11	1	145	3	N	1	1	1			1
							1	9									
*11	144	N	144	-0-	-0-	-0-	10	1	133	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
*10	50	N	43	-0-	-7	-0-	43	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	168	-0-	-102	-0-	168	3			Y	-0-					-0-
07	DLQ G-10		140	-0-	140	140	140	3			Y	-0-					-0-
08	DLQ G-10		140	-0-	140	280	140	3			Y	-0-					-0-
09	DLQ G-10		136	-0-	136	416	136	3			Y	-0-					-0-
*10	738	N	322	-0-	-416	-0-	322	3			Y	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		155	-0-	155	155	155	3			Y	-0-					-0-
*10	240	N	85	-0-	-155	-0-	85	3			Y	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
07	DLQ G-10		867	-0-	867	867	867	3			Y	-0-					-0-
08	DLQ G-10		867	-0-	867	1734	867	3			Y	-0-					-0-
09	DLQ G-10		638	-0-	638	2372	638	3			Y	-0-					-0-
*10	2200	N	832	-0-	-1368	1004	832	3			Y	-0-					-0-
*11	1666	N	662	-0-	-1004	-0-	662	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	40	1	484	2	Y	-0-					-0-
07	DLQ G-10		530	-0-	530	530	39	1	491	2	Y	-0-					-0-
08	DLQ G-10		512	-0-	512	1042	39	1	473	2	Y	-0-					-0-
09	DLQ G-10		486	-0-	486	1528	33	1	453	2	Y	-0-					-0-
*10	2026	N	498	-0-	-1528	-0-	38	1	460	2	Y	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	27	1	449	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					1
07	93	N	84	-0-	-9	-0-	6	1	77	3	N	1	1	1			1
							1	9									
08	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					1
09	90	N	79	-0-	-11	-0-	6	1	72	3	N	1	1	1			1
							1	9									
10	93	N	80	-0-	-13	-0-	5	1	74	3	N	1	1	1			1
							1	9									
11	90	N	76	-0-	-14	-0-	5	1	70	3	N	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	11	1	201	3	Y	-0-					-0-
07	DLQ G-10		185	-0-	185	185	10	1	175	3	Y	-0-					-0-
08	DLQ G-10		183	-0-	183	368	9	1	174	3	Y	-0-					-0-
09	DLQ G-10		314	-0-	314	682	15	1	299	3	Y	-0-					-0-
*10	984	N	302	-0-	-682	-0-	15	1	287	3	Y	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	14	1	268	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	535	-0-	-5	-0-	27	1	508	3	Y	-0-					-0-
07	DLQ G-10		520	-0-	520	520	29	1	491	3	Y	-0-					-0-
08	DLQ G-10		556	-0-	556	1076	29	1	527	3	Y	-0-					-0-
09	DLQ G-10		543	-0-	543	1619	27	1	516	3	Y	-0-					-0-
*10	2160	N	541	-0-	-1619	-0-	27	1	514	3	Y	-0-					-0-
*11	516	N	516	-0-	-0-	-0-	25	1	491	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	297	-0-	-93	-0-	297	3			Y	-0-					-0-
07	DLQ G-10		256	-0-	256	256	256	3			Y	-0-					-0-
08	DLQ G-10		256	-0-	256	512	256	3			Y	-0-					-0-
09	DLQ G-10		241	-0-	241	753	241	3			Y	-0-					-0-
*10	1198	N	445	-0-	-753	-0-	445	3			Y	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

06	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	190	3			Y	-0-					-0-
08	DLQ G-10		187	-0-	187	377	187	3			Y	-0-					-0-
09	DLQ G-10		182	-0-	182	559	182	3			Y	-0-					-0-
*10	741	N	182	-0-	-559	-0-	182	3			Y	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

06	510	N	346	-0-	-164	-0-	346	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

06	291	N	291	-0-	-0-	-0-	30	1	261	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	37	1	243	3	N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	30	1	261	3	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	28	1	265	3	N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	25	1	275	3	N	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	21	1	267	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	13	1	210	3	N	1					3
							1	9									
07	229	N	229	-0-	-0-	-0-	12	1	216	3	N	1	3	1			1
							1	9									
08	248	N	239	-0-	-9	-0-	12	1	226	3	N	1					2
							1	9									
09	229	N	229	-0-	-0-	-0-	13	1	215	3	N	1					3
							1	9									
*10	226	N	226	-0-	-0-	-0-	14	1	210	3	N	2	4	1			1
							2	9									
11	240	N	226	-0-	-14	-0-	15	1	210	3	N	1					2
							1	9									

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	7	1	116	3	N	1					2
							1	9									
07	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1	2	1			1
							1	9									
08	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					1
09	122	N	122	-0-	-0-	-0-	7	1	114	3	N	1					2
							1	9									
10	124	N	124	-0-	-0-	-0-	8	1	115	3	N	1	2	1			1
							1	9									
11	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					1

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	28	1	253	3	Y	-0-					1
07	DLQ G-10		310	-0-	310	310	30	1	279	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		305	-0-	305	615	33	1	271	3	Y	1					1
							1	9									
09	DLQ G-10		288	-0-	288	903	29	1	258	3	Y	1					2
							1	9									
*10	1176	N	273	-0-	-903	-0-	26	1	246	3	Y	1	2	1			1
							1	9									
*11	257	N	257	-0-	-0-	-0-	27	1	230	3	Y	-0-					1

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	-0-	25	1	229	3	Y	-0-					-0-
07	DLQ G-10		269	-0-	269	269	26	1	243	3	Y	-0-					-0-
08	DLQ G-10		269	-0-	269	538	29	1	240	3	Y	-0-					-0-
09	DLQ G-10		257	-0-	257	795	26	1	231	3	Y	-0-					-0-
*10	1057	N	262	-0-	-795	-0-	25	1	237	3	Y	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	27	1	231	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	439	-0-	-11	-0-	43	1	395	3	Y	1					2
							1	9									
07	DLQ G-10		451	-0-	451	451	44	1	406	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		458	-0-	458	909	49	1	408	3	Y	1					1
							1	9									
09	DLQ G-10		447	-0-	447	1356	45	1	400	3	Y	2					3
							2	9									
*10	1809	N	453	-0-	-1356	-0-	43	1	409	3	Y	1	3	1			1
							1	9									
*11	442	N	442	-0-	-0-	-0-	46	1	396	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

06	150	N	116	-0-	-34	-0-	9	1	107	3	Y	-0-					-0-
07	DLQ G-10		104	-0-	104	104	8	1	96	3	Y	-0-					-0-
08	DLQ G-10		109	-0-	109	213	8	1	101	3	Y	-0-					-0-
09	DLQ G-10		176	-0-	176	389	13	1	163	3	Y	-0-					-0-
*10	552	N	163	-0-	-389	-0-	11	1	152	3	Y	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

06	567	N	567	-0-	-0-	-0-	42	1	525	3	Y	-0-					-0-
07	DLQ G-10		574	-0-	574	574	44	1	530	3	Y	-0-					-0-
08	DLQ G-10		579	-0-	579	1153	44	1	535	3	Y	-0-					-0-
09	DLQ G-10		510	-0-	510	1663	37	1	473	3	Y	-0-					-0-
*10	2070	N	407	-0-	-1663	-0-	28	1	379	3	Y	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	28	1	362	3	Y	-0-					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

06	630	N	630	-0-	-0-	-0-	47	1	583	3	N	-0-					2
07	589	N	539	-0-	-50	-0-	49	1	489	3	N	1					3
							1	9									
08	620	N	593	-0-	-27	-0-	47	1	546	3	N	-0-					3
09	600	N	576	-0-	-24	-0-	47	1	528	3	N	1					4
							1	9									
*10	597	N	597	-0-	-0-	-0-	35	1	562	3	N	-0-					4
11	570	N	548	-0-	-22	-0-	32	1	515	3	N	1					5
							1	9									

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

06	376	N	376	-0-	-0-	-0-	28	1	347	3	N	1					4
							1	9									
07	404	N	404	-0-	-0-	-0-	37	1	367	3	N	-0-					4
08	395	N	395	-0-	-0-	-0-	31	1	363	3	N	1					5
							1	9									
09	378	N	378	-0-	-0-	-0-	31	1	347	3	N	-0-					5
*10	401	N	401	-0-	-0-	-0-	24	1	376	3	N	1					6
							1	9									
*11	357	N	357	-0-	-0-	-0-	21	1	336	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	262	X	262	-0-	-0-	-0-	13 1 12 9		237	3	Y	11	6	1			5
*11	290	X	290	-0-	-0-	-0-	14 1 1 9		275	3	Y	1	4	1			2

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

06	480	N	335	-0-	-145	-0-	17 1 2 9		316	3	Y	2					2
07	DLQ G-10		431	-0-	431	431	24 1 1 9		406	3	Y	1	1	1			2
08	DLQ G-10		420	-0-	420	851	22 1 2 9		396	3	Y	2	2	1			2
09	DLQ G-10		419	-0-	419	1270	21 1 2 9		396	3	Y	2	1	1			3
*10	1690	N	420	-0-	-1270	-0-	21 1 6 9		393	3	Y	5	4	1			4
*11	400	N	400	-0-	-0-	-0-	19 1 6 9		375	3	Y	5	4	1			5

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

06	90	N	52	-0-	-38	-0-	4 1		48	3	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49	3 1		46	3	Y	-0-					-0-
08	DLQ G-10		40	-0-	40	89	3 1		37	3	Y	-0-					-0-
09	DLQ G-10		41	-0-	41	130	3 1		38	3	Y	-0-					-0-
*10	181	N	51	-0-	-130	-0-	3 1		48	3	Y	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	3 1		49	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

06	240	N	196	-0-	-44	-0-	15 1		181	3	Y	-0-					-0-
07	DLQ G-10		213	-0-	213	213	16 1		197	3	Y	-0-					-0-
08	DLQ G-10		232	-0-	232	445	18 1		214	3	Y	-0-					-0-
09	DLQ G-10		384	-0-	384	829	28 1		356	3	Y	-0-					-0-
*10	1202	N	373	-0-	-829	-0-	26 1		347	3	Y	-0-					-0-
*11	317	N	317	-0-	-0-	-0-	23 1		294	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	21	3	N	1					1
							1	9									
09	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					1
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					1
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					1

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	218	-0-	-22	-0-	16	1	201	3	N	1					1
							1	9									
07	248	N	222	-0-	-26	-0-	20	1	202	3	N	-0-					1
08	226	N	226	-0-	-0-	-0-	18	1	208	3	N	-0-					1
09	216	N	216	-0-	-0-	-0-	18	1	197	3	N	1					2
							1	9									
*10	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					2
*11	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					2

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
07	DLQ G-10		651	-0-	651	651	651	3			Y	-0-					-0-
08	DLQ G-10		651	-0-	651	1302	651	3			Y	-0-					-0-
09	DLQ G-10		628	-0-	628	1930	628	3			Y	-0-					-0-
*10	2200	N	646	-0-	-1554	376	646	3			Y	-0-					-0-
*11	1010	N	634	-0-	-376	-0-	634	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	18	1	221	3	Y	-0-					-0-
07	DLQ G-10		240	-0-	240	240	18	1	222	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	240					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	240					Y	-0-					-0-
*10	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	7	1	91	3	N	1					1
							1	9									
07	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1
08	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					1
09	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-	1	1			-0-
*10	95	N	95	-0-	-0-	-0-	5	1	89	3	N	1					1
							1	9									
*11	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	805	-0-	-35	-0-	57	1	746	3	N	2					6
							2	9									
07	868	N	809	-0-	-59	-0-	51	1	757	3	N	1	3	1			4
							1	9									
08	837	N	787	-0-	-50	-0-	47	1	738	3	N	2	2	1			4
							2	9									
09	810	N	738	-0-	-72	-0-	42	1	694	3	N	2	2	1			4
							2	9									
10	806	N	745	-0-	-61	-0-	42	1	702	3	N	1					5
							1	9									
11	750	N	702	-0-	-48	-0-	37	1	664	3	N	1	2	1			4
							1	9									

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	23	1	284	3	N	-0-					1
07	315	N	315	-0-	-0-	-0-	29	1	285	3	N	1					2
							1	9									
08	310	N	309	-0-	-1	-0-	25	1	284	3	N	-0-					2
09	300	N	293	-0-	-7	-0-	24	1	269	3	N	-0-					2
10	310	N	300	-0-	-10	-0-	18	1	281	3	N	1					3
							1	9									
11	300	N	284	-0-	-16	-0-	17	1	267	3	N	-0-					3

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	477	-0-	-3	-0-	35	1	441	3	N	1					2
							1	9									
07	496	N	479	-0-	-17	-0-	44	1	434	3	N	1					3
							1	9									
08	496	N	475	-0-	-21	-0-	38	1	437	3	N	-0-					3
09	480	N	459	-0-	-21	-0-	38	1	420	3	N	1					4
							1	9									
*10	484	N	484	-0-	-0-	-0-	29	1	454	3	N	1					5
							1	9									
*11	474	N	474	-0-	-0-	-0-	28	1	446	3	N	-0-					5

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
07	DLQ G-10		272	-0-	272	272	272	3			Y	-0-					-0-
08	DLQ G-10		272	-0-	272	544	272	3			Y	-0-					-0-
09	DLQ G-10		256	-0-	256	800	256	3			Y	-0-					-0-
*10	1074	N	274	-0-	-800	-0-	274	3			Y	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	14	1	222	3	N	2	1	1			2
							2	9									
07	178	N	178	-0-	-0-	-0-	13	1	164	3	N	1	2	1			1
							1	9									
08	200	N	200	-0-	-0-	-0-	15	1	184	3	N	1					2
							1	9									
09	240	N	171	-0-	-69	-0-	12	1	158	3	N	1	1	1			2
							1	9									
10	186	N	126	-0-	-60	-0-	8	1	117	3	N	1	2	1			1
							1	9									
11	180	N	138	-0-	-42	-0-	9	1	128	3	N	1	1	1			1
							1	9									

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2196	N	2196	-0-	-0-	-0-	184	1	2012	3	Y	-0-					-0-
07	DLQ G-10		1875	-0-	1875	1875	156	1	1719	3	Y	-0-					-0-
08	DLQ G-10		1369	-0-	1369	3244	111	1	1258	3	Y	-0-					-0-
09	DLQ G-10		988	-0-	988	4232	84	1	904	3	Y	-0-					-0-
*10	2200	N	1142	-0-	-1058	3174	98	1	1044	3	Y	-0-					-0-
*11	3000	N	345	-0-	-2655	519	29	1	316	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	18	1	234	3	N	1					2
							1	9									
07	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-	1	1			1
08	272	N	272	-0-	-0-	-0-	16	1	255	3	N	1	1	1			1
							1	9									
09	262	N	262	-0-	-0-	-0-	15	1	246	3	N	1	1	1			1
							1	9									
10	279	N	254	-0-	-25	-0-	14	1	239	3	N	1					2
							1	9									
11	270	N	229	-0-	-41	-0-	12	1	217	3	N	-0-	1	1			1

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	208	-0-	-62	-0-	16	1	192	2	Y	-0-					-0-
07	DLQ G-10		258	-0-	258	258	19	1	239	2	Y	-0-					-0-
08	DLQ G-10		257	-0-	257	515	20	1	237	2	Y	-0-					-0-
09	DLQ G-10		230	-0-	230	745	16	1	214	2	Y	-0-					-0-
*10	997	N	252	-0-	-745	-0-	19	1	233	2	Y	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	6	1	3	2	N	-0-					1
							75	3									
07	93	N	84	-0-	-9	-0-	5	1	3	2	N	-0-					1
							76	3									
08	93	N	80	-0-	-13	-0-	5	1	2	2	N	-0-					1
							73	3									
09	90	N	84	-0-	-6	-0-	5	1	3	2	N	-0-					1
							76	3									
10	93	N	82	-0-	-11	-0-	4	1	6	2	N	-0-					1
							72	3									
*11	98	N	98	-0-	-0-	-0-	4	1	25	2	N	-0-					1
							69	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	7 1 2 9		96 3		N	-0-					1
07	124	N	110	-0-	-14	-0-	7 1 1 9		103 3		N	-0-					1
08	124	N	110	-0-	-14	-0-	7 1 1 9		103 3		N	-0-	1	1			-0-
09	106	N	106	-0-	-0-	-0-	6 1 2 9		98 3		N	2	1	1			1
10	124	N	105	-0-	-19	-0-	6 1 1 9		98 3		N	1					2
11	120	N	103	-0-	-17	-0-	5 1 1 9		97 3		N	1	1	1			2

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	42 1 1 9		531 3		N	1					2
07	588	N	588	-0-	-0-	-0-	54 1 1 9		533 3		N	1					3
08	589	N	584	-0-	-5	-0-	46 1 1 9		537 3		N	1					4
09	570	N	550	-0-	-20	-0-	45 1		505 3		N	-0-					4
10	589	N	558	-0-	-31	-0-	33 1 1 9		524 3		N	1					5
11	570	N	526	-0-	-44	-0-	31 1		495 3		N	-0-					5

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	-0-	80 1 2 9		535 3		N	2	2	1			5
07	620	N	525	-0-	-95	-0-	74 1		451 3		N	-0-	2	1			3
08	620	N	528	-0-	-92	-0-	60 1 2 9		466 3		N	2	1	1			4
09	630	N	596	-0-	-34	-0-	55 1 2 9		539 3		N	2	2	1			4
*10	614	N	614	-0-	-0-	-0-	70 1 2 9		542 3		N	2	3	1			3
*11	545	N	545	-0-	-0-	-0-	49 1 1 9		495 3		N	1	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-					1
07	220	N	220	-0-	-0-	-0-	14	1	205	3	N	1	1	1			1
							1	9									
08	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					1
09	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					1
10	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					1
11	210	N	202	-0-	-8	-0-	11	1	191	3	N	-0-					1

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2370	-0-	-180	-0-	182	1	2188	2	Y	-0-					-0-
07	DLQ G-10		2442	-0-	2442	2442	179	1	2263	2	Y	-0-					-0-
08	DLQ G-10		2432	-0-	2432	4874	185	1	2247	2	Y	-0-					-0-
09	DLQ G-10		2333	-0-	2333	7207	159	1	2174	2	Y	-0-					-0-
*10	2200	N	2419	-0-	219	7426	183	1	2236	2	Y	-0-					-0-
*11	3000	N	2332	-0-	-668	6758	130	1	2202	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	336	-0-	-24	-0-	20	1	314	3	N	2	1	1			3
							2	9									
07	393	N	393	-0-	-0-	-0-	29	1	362	3	N	2	3	1			2
							2	9									
08	383	N	383	-0-	-0-	-0-	30	1	350	3	N	3	1	1			4
							3	9									
09	330	N	299	-0-	-31	-0-	21	1	276	3	N	2	3	1			3
							2	9									
10	403	N	318	-0-	-85	-0-	21	1	294	3	N	3	3	1			3
							3	9									
11	360	N	328	-0-	-32	-0-	22	1	305	3	N	1	2	1			2
							1	9									

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
*10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
08	DLQ G-10		9	-0-	9	16	1	1	8	3	Y	-0-					-0-
09	DLQ G-10		2	-0-	2	18	2	3			Y	-0-					-0-
*10	21	N	3	-0-	-18	-0-	3	3			Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	197	-0-		-103	-0-	12	1	184	3	N	1	1	1			2
								1	9									
07	279	N	223	-0-		-56	-0-	16	1	206	3	N	1	2	1			1
								1	9									
08	267	N	267	-0-		-0-	-0-	21	1	244	3	N	2	1	1			2
								2	9									
09	250	N	250	-0-		-0-	-0-	18	1	230	3	N	2	2	1			2
								2	9									
*10	277	N	277	-0-		-0-	-0-	18	1	244	3	N	14	7	1			9
								15	9									
*11	320	N	320	-0-		-0-	-0-	21	1	292	3	N	6	8	1			7
								7	9									

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	132	-0-		-78	-0-	8	1	123	3	N	1	1	1			1
								1	9									
07	186	N	145	-0-		-41	-0-	11	1	133	3	N	1	1	1			1
								1	9									
08	172	N	172	-0-		-0-	-0-	13	1	158	3	N	1					2
								1	9									
09	295	N	295	-0-		-0-	-0-	21	1	273	3	N	1	1	1			2
								1	9									
*10	245	N	245	-0-		-0-	-0-	16	1	227	3	N	2	2	1			2
								2	9									
*11	225	N	225	-0-		-0-	-0-	15	1	209	3	N	1	2	1			1
								1	9									

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-		-0-	-0-	9	1	137	3	N	1	1	1			1
								1	9									
07	150	N	150	-0-		-0-	-0-	11	1	138	3	N	1	1	1			1
								1	9									
08	146	N	146	-0-		-0-	-0-	11	1	135	3	N	-0-					1
09	138	N	138	-0-		-0-	-0-	10	1	127	3	N	1	1	1			1
								1	9									
*10	144	N	144	-0-		-0-	-0-	10	1	133	3	N	1	1	1			1
								1	9									
*11	139	N	139	-0-		-0-	-0-	9	1	129	3	N	1	1	1			1
								1	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-		-0-	-0-	22	1	286	3	N	1					2
								1	9									
07	321	N	321	-0-		-0-	-0-	20	1	300	3	N	1	1	1			2
								1	9									
08	322	N	322	-0-		-0-	-0-	19	1	302	3	N	1	1	1			2
								1	9									
09	306	N	306	-0-		-0-	-0-	17	1	288	3	N	1	1	1			2
								1	9									
*10	314	N	314	-0-		-0-	-0-	18	1	296	3	N	-0-					2
11	300	N	270	-0-		-30	-0-	14	1	255	3	N	1	1	1			2
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	9	-0-	-141	-0-	1	1	8	3	N	-0-					-0-
07	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	17	1	191	3	N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	20	1	229	3	N	1					1
							1	9									
*10	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					1
*11	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					1

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	296	-0-	-34	-0-	22	1	273	3	N	1					2
							1	9									
07	318	N	318	-0-	-0-	-0-	29	1	289	3	N	-0-					2
08	341	N	312	-0-	-29	-0-	25	1	287	3	N	-0-					2
09	302	N	302	-0-	-0-	-0-	25	1	276	3	N	1					3
							1	9									
*10	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-					3
*11	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					3

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-					-0-
10	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
11	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	31	1	393	3	N	1					2
							1	9									
07	436	N	436	-0-	-0-	-0-	40	1	396	3	N	-0-					2
08	435	N	435	-0-	-0-	-0-	35	1	400	3	N	-0-					2
09	420	N	417	-0-	-3	-0-	34	1	382	3	N	1					3
							1	9									
10	434	N	424	-0-	-10	-0-	25	1	398	3	N	1					4
							1	9									
11	420	N	401	-0-	-19	-0-	24	1	377	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	30	1	381	3	N	1					3
							1	9									
07	414	N	414	-0-	-0-	-0-	38	1	376	3	N	-0-					3
08	413	N	413	-0-	-0-	-0-	33	1	379	3	N	1					4
							1	9									
09	420	N	390	-0-	-30	-0-	32	1	358	3	N	-0-					4
*10	411	N	411	-0-	-0-	-0-	24	1	386	3	N	1					5
							1	9									
*11	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					5

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

06	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	3	1	48	3	N	1					1
							1	9									

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	1	-0-	1	1	1	3			N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
*11	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

06	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
07	DLQ G-10		261	-0-	261	261	261	3			Y	-0-					-0-
08	DLQ G-10		313	-0-	313	574	313	3			Y	-0-					-0-
09	DLQ G-10		226	-0-	226	800	226	3			Y	-0-					-0-
*10	1096	N	296	-0-	-800	-0-	296	3			Y	-0-					-0-
*11	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

06	215	N	215	-0-	-0-	-0-	13	1	201	3	N	1	1	1			2
							1	9										
07	237	N	237	-0-	-0-	-0-	17	1	219	3	N	1	2	1			1
							1	9										
08	307	N	307	-0-	-0-	-0-	24	1	280	3	N	3	1	1			3
							3	9										
09	262	N	262	-0-	-0-	-0-	19	1	242	3	N	1	2	1			2
							1	9										
10	248	N	218	-0-	-30	-0-	15	1	201	3	N	2	2	1			2
							2	9										
11	270	N	223	-0-	-47	-0-	15	1	207	3	N	1	2	1			1
							1	9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	3	1	34	3	N	1					1
							1	9									
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					1
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	1	1			-0-
*10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	22	1	214	3	Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	24	1	215	3	Y	-0-					-0-
08	DLQ G-10		227	-0-	227	466	20	1	207	3	Y	-0-					-0-
09	DLQ G-10		248	-0-	248	714	22	1	226	3	Y	-0-					-0-
*10	950	N	236	-0-	-714	-0-	13	1	223	3	Y	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	86	-0-	-34	-0-	13	1	73	3	N	-0-					-0-
07	155	N	7	-0-	-148	-0-	1	1	6	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*10	109	N	109	-0-	-0-	-0-	14	1	95	3	N	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	8	1	83	3	Y	1					2
							1	9									
07	DLQ G-10		119	-0-	119	119	10	1	108	3	Y	1					3
							1	9									
08	DLQ G-10		135	-0-	135	254	13	1	121	3	Y	1					4
							1	9									
09	DLQ G-10		93	-0-	93	347	8	1	85	3	Y	-0-					4
*10	467	N	120	-0-	-347	-0-	11	1	107	3	Y	2	5	1			1
							2	9									
*11	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					1

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	82	-0-	-38	-0-	4	1	78	3	Y	-0-					-0-
07	DLQ G-10		40	-0-	40	40	2	1	38	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	40					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	40					Y	-0-					-0-
*10	40	N	-0-	-0-	-40	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	25	1	305	3	Y	-0-					-0-
07	DLQ G-10		339	-0-	339	339	26	1	313	3	Y	-0-					-0-
08	DLQ G-10		325	-0-	325	664	25	1	300	3	Y	-0-					-0-
09	DLQ G-10		312	-0-	312	976	23	1	289	3	Y	-0-					-0-
*10	1282	N	306	-0-	-976	-0-	21	1	285	3	Y	-0-					-0-
*11	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	500	-0-	-10	-0-	37	1	463	3	Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	35	1	423	3	Y	-0-					-0-
08	DLQ G-10		494	-0-	494	952	37	1	457	3	Y	-0-					-0-
09	DLQ G-10		477	-0-	477	1429	35	1	442	3	Y	-0-					-0-
*10	1892	N	463	-0-	-1429	-0-	32	1	431	3	Y	-0-					-0-
*11	464	N	464	-0-	-0-	-0-	34	1	430	3	Y	-0-					-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	13	1	176	3	Y	1					1
							1	9									
08	DLQ G-10		176	-0-	176	366	13	1	163	3	Y	-0-					1
09	DLQ G-10		170	-0-	170	536	12	1	158	3	Y	-0-	1	1			-0-
*10	710	N	174	-0-	-536	-0-	12	1	162	3	Y	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		78	-0-	78	78	6	1	72	3	Y	-0-					-0-
08	DLQ G-10		456	-0-	456	534	35	1	421	3	Y	-0-					-0-
09	DLQ G-10		427	-0-	427	961	31	1	396	3	Y	-0-					-0-
*10	1383	N	422	-0-	-961	-0-	29	1	393	3	Y	-0-					-0-
*11	376	N	376	-0-	-0-	-0-	27	1	349	3	Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	13 5	1 3	216	2	N	-0-					-0-
07	248	N	239	-0-	-9	-0-	12	1	227	2	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	14	1	222	2	N	-0-					-0-
09	240	N	222	-0-	-18	-0-	12	1	210	2	N	-0-					-0-
10	248	N	223	-0-	-25	-0-	11	1	212	2	N	-0-					-0-
11	240	N	192	-0-	-48	-0-	9	1	183	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	28 1	1 9	369	3	N	1					3
07	408	N	408	-0-	-0-	-0-	26	1	382	3	N	-0-	1	1			2
08	414	N	414	-0-	-0-	-0-	25 1	1 9	388	3	N	1	1	1			2
09	397	N	397	-0-	-0-	-0-	22 1	1 9	374	3	N	1	1	1			2
*10	411	N	411	-0-	-0-	-0-	23 1	1 9	387	3	N	1					3
11	390	N	379	-0-	-11	-0-	20	1	359	3	N	-0-	1	1			2

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	10	1	134	3	N	-0-	1	1			-0-
07	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-
11	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	768	N	768	-0-	-0-	-0-	52	1	715	3	N	1	2	1			1
							1	9									
07	788	N	788	-0-	-0-	-0-	49	1	738	3	N	1					2
							1	9									
08	781	N	781	-0-	-0-	-0-	52	1	729	3	N	-0-	1	1			1
09	780	N	750	-0-	-30	-0-	46	1	703	3	N	1					2
							1	9									
10	775	N	743	-0-	-32	-0-	45	1	696	3	N	2	2	1			2
							2	9									
*11	782	N	782	-0-	-0-	-0-	36	1	746	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

06	420	N	335	-0-	-85	-0-	24	1	311	3	N	-0-					2
07	341	N	340	-0-	-1	-0-	21	1	318	3	N	1	1	1			2
							1	9									
08	341	N	338	-0-	-3	-0-	20	1	317	3	N	1	1	1			2
							1	9									
09	330	N	330	-0-	-0-	-0-	19	1	310	3	N	1	1	1			2
							1	9									
10	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-					2
11	330	N	315	-0-	-15	-0-	17	1	297	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

06	120	N	118	-0-	-2	-0-	8	1	110	3	N	-0-					1
07	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-					1
08	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					1
09	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					1
10	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					1
11	120	N	111	-0-	-9	-0-	6	1	105	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

06	351	N	351	-0-	-0-	-0-	25	1	326	3	N	-0-					2
07	351	N	351	-0-	-0-	-0-	22	1	328	3	N	1	1	1			2
							1	9									
08	343	N	343	-0-	-0-	-0-	21	1	321	3	N	1	1	1			2
							1	9									
09	360	N	329	-0-	-31	-0-	19	1	309	3	N	1	1	1			2
							1	9									
10	341	N	331	-0-	-10	-0-	19	1	312	3	N	-0-					2
11	330	N	316	-0-	-14	-0-	17	1	298	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

06	180	N	65	-0-	-115	-0-	5	1	60	3	N	-0-					1
07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					1
08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					1
09	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					1
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					1
11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	128	-0-	-22	-0-	9	1	118	3	N	1					1
							1	9									
07	155	N	136	-0-	-19	-0-	12	1	124	3	N	-0-					1
08	155	N	138	-0-	-17	-0-	11	1	127	3	N	-0-					1
09	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					1
*10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					1
*11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					1

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	20	1	239	3	Y	-0-					1
07	DLQ G-10		267	-0-	267	267	22	1	245	3	Y	-0-					1
08	DLQ G-10		269	-0-	269	536	23	1	245	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		252	-0-	252	788	18	1	233	3	Y	1	1	1			1
							1	9									
*10	1052	N	264	-0-	-788	-0-	18	1	245	3	Y	1	1	1			1
							1	9									
*11	261	N	261	-0-	-0-	-0-	17	1	243	3	Y	1	1	1			1
							1	9									

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	770	-0-	-40	-0-	57	1	712	3	Y	1					1
							1	9									
07	DLQ G-10		785	-0-	785	785	52	1	732	3	Y	1					2
							1	9									
08	DLQ G-10		622	-0-	622	1407	45	1	576	3	Y	1					3
							1	9									
09	DLQ G-10		480	-0-	480	1887	34	1	445	3	Y	1	4	1			-0-
							1	9									
*10	2200	N	457	-0-	-1743	144	31	1	423	3	Y	3					3
							3	9									
*11	576	N	432	-0-	-144	-0-	26	1	400	3	Y	5	7	1			1
							6	9									

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

06	210	N	201	-0-	-9	-0-	15	1	186	3	Y	-0-					-0-
07	DLQ G-10		193	-0-	193	193	15	1	178	3	Y	-0-					-0-
08	DLQ G-10		200	-0-	200	393	15	1	185	3	Y	-0-					-0-
09	DLQ G-10		195	-0-	195	588	14	1	181	3	Y	-0-					-0-
*10	780	N	192	-0-	-588	-0-	13	1	179	3	Y	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	14	1	175	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

06	494	N	494	-0-	-0-	-0-	28	1	455	2	N	-0-					3
							11	3									
07	524	N	524	-0-	-0-	-0-	27	1	496	2	N	1					4
							1	9									
08	516	N	516	-0-	-0-	-0-	30	1	486	2	N	-0-	4	1			-0-
09	496	N	496	-0-	-0-	-0-	28	1	468	2	N	-0-					-0-
10	527	N	494	-0-	-33	-0-	24	1	470	2	N	-0-					-0-
11	510	N	480	-0-	-30	-0-	22	1	458	2	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

06	410	N	410	-0-	-0-	-0-	31	1	379	3	N	-0-					1
07	434	N	285	-0-	-149	-0-	22	1	263	3	N	-0-					1
08	434	N	162	-0-	-272	-0-	12	1	150	3	N	-0-	1	1			-0-
09	420	N	309	-0-	-111	-0-	21	1	288	3	N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	23	1	317	3	N	-0-					-0-
*11	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

06	214	N	214	-0-	-0-	-0-	13	1	199	3	N	2	1	1			2
							2	9									
07	259	N	259	-0-	-0-	-0-	19	1	239	3	N	1	2	1			1
							1	9									
08	268	N	268	-0-	-0-	-0-	21	1	245	3	N	2	1	1			2
							2	9									
09	241	N	241	-0-	-0-	-0-	17	1	222	3	N	2	2	1			2
							2	9									
10	248	N	240	-0-	-8	-0-	16	1	222	3	N	2	2	1			2
							2	9									
11	270	N	225	-0-	-45	-0-	15	1	209	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	643	-0-	-17	-0-	48	1	595	3	N	-0-	1	1			1
07	682	N	653	-0-	-29	-0-	50	1	603	3	N	-0-					1
08	657	N	657	-0-	-0-	-0-	50	1	606	3	N	1	1	1			1
							1	9									
09	635	N	635	-0-	-0-	-0-	42	1	593	3	N	-0-					1
*10	655	N	655	-0-	-0-	-0-	45	1	610	3	N	-0-					1
*11	632	N	632	-0-	-0-	-0-	42	1	590	3	N	-0-	1	1			-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	10	1	131	3	N	1					1
							1	9									
07	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					1
08	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					1
09	150	N	138	-0-	-12	-0-	11	1	127	3	N	-0-					1
10	155	N	141	-0-	-14	-0-	8	1	133	3	N	-0-					1
11	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	9	-0-	-4	-0-	1	1	8	3	N	-0-					-0-
07	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	1	1	8	3	N	7	2	1			5
							8	9									

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1188	N	1188	-0-	-0-	-0-	88	1	1098	3	N	2					5
							2	9									
07	1212	N	1212	-0-	-0-	-0-	111	1	1101	3	N	-0-					5
08	1210	N	1210	-0-	-0-	-0-	96	1	1112	3	N	2					7
							2	9									
09	1200	N	1159	-0-	-41	-0-	95	1	1062	3	N	2					9
							2	9									
*10	1224	N	1224	-0-	-0-	-0-	72	1	1151	3	N	1					10
							1	9									
*11	1209	N	1209	-0-	-0-	-0-	71	1	1137	3	N	1					11
							1	9									

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	13	1	159	3	N	1					1
							1	9									
07	186	N	174	-0-	-12	-0-	16	1	158	3	N	-0-					1
08	186	N	169	-0-	-17	-0-	13	1	156	3	N	-0-					1
09	180	N	161	-0-	-19	-0-	13	1	148	3	N	-0-					1
10	186	N	164	-0-	-22	-0-	10	1	154	3	N	-0-					1
*11	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	-0-	67	1	842	3	N	1					3
							1	9									
07	950	N	950	-0-	-0-	-0-	87	1	862	3	N	1					4
							1	9									
08	908	N	908	-0-	-0-	-0-	72	1	835	3	N	1					5
							1	9									
09	900	N	891	-0-	-9	-0-	73	1	817	3	N	1					6
							1	9									
10	961	N	928	-0-	-33	-0-	55	1	871	3	N	2					8
							2	9									
*11	891	N	891	-0-	-0-	-0-	52	1	839	3	N	-0-					8

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

06	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					1
07	279	N	254	-0-	-25	-0-	23	1	231	3	N	-0-					1
08	248	N	248	-0-	-0-	-0-	20	1	227	3	N	1					2
							1	9									
09	270	N	235	-0-	-35	-0-	19	1	216	3	N	-0-					2
10	248	N	238	-0-	-10	-0-	14	1	224	3	N	-0-					2
11	240	N	225	-0-	-15	-0-	13	1	212	3	N	-0-					2

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

06	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
10	124	N	90	-0-	-34	-0-	8	1	82	3	N	-0-					-0-
11	120	N	84	-0-	-36	-0-	7	1	77	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

06	180	N	163	-0-	-17	-0-	10	1	151	3	N	2	1	1			2
							2	9									
07	186	N	156	-0-	-30	-0-	11	1	144	3	N	1	2	1			1
							1	9									
08	186	N	150	-0-	-36	-0-	12	1	137	3	N	1					2
							1	9									
09	199	N	199	-0-	-0-	-0-	14	1	184	3	N	1	1	1			2
							1	9									
*10	203	N	203	-0-	-0-	-0-	14	1	187	3	N	2	2	1			2
							2	9									
*11	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

06	391	N	391	-0-	-0-	-0-	26	1	364	3	N	1	1	1			1
							1	9									
07	403	N	388	-0-	-15	-0-	24	1	364	3	N	-0-					1
08	403	N	390	-0-	-13	-0-	26	1	363	3	N	1	1	1			1
							1	9									
09	390	N	373	-0-	-17	-0-	23	1	350	3	N	-0-					1
10	403	N	379	-0-	-24	-0-	23	1	355	3	N	1	1	1			1
							1	9									
11	390	N	370	-0-	-20	-0-	17	1	353	3	N	-0-	1	1			-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

06	210	N	86	-0-	-124	-0-	6	1	79	3	N	1					1
							1	9									
07	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					1
08	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					1
09	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					1
10	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					1
11	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					1

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

06	420	N	388	-0-	-32	-0-	29	1	358	3	N	1					2
							1	9									
07	434	N	411	-0-	-23	-0-	38	1	373	3	N	-0-					2
08	434	N	400	-0-	-34	-0-	32	1	368	3	N	-0-					2
09	390	N	386	-0-	-4	-0-	32	1	353	3	N	1					3
							1	9									
10	403	N	386	-0-	-17	-0-	23	1	362	3	N	1					4
							1	9									
11	390	N	354	-0-	-36	-0-	21	1	333	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	39	1	540	3	N	1	1	1			1
							1	9									
07	595	N	595	-0-	-0-	-0-	37	1	557	3	N	1					2
							1	9									
08	595	N	595	-0-	-0-	-0-	39	1	556	3	N	-0-	1	1			1
09	585	N	585	-0-	-0-	-0-	36	1	548	3	N	1					2
							1	9									
*10	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-	1	1			1
*11	572	N	572	-0-	-0-	-0-	26	1	545	3	N	1	1	1			1
							1	9									

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	893	N	893	-0-	-0-	-0-	66	1	825	3	N	2					4
							2	9									
07	940	N	940	-0-	-0-	-0-	86	1	854	3	N	-0-					4
08	930	N	907	-0-	-23	-0-	72	1	833	3	N	2					6
							2	9									
09	900	N	863	-0-	-37	-0-	71	1	791	3	N	1					7
							1	9									
10	930	N	865	-0-	-65	-0-	51	1	813	3	N	1					8
							1	9									
11	870	N	823	-0-	-47	-0-	48	1	775	3	N	-0-					8

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	14	1	180	3	N	1					1
							1	9									
07	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					1
08	186	N	129	-0-	-57	-0-	10	1	119	3	N	-0-					1
09	210	N	98	-0-	-112	-0-	8	1	90	3	N	-0-					1
10	155	N	103	-0-	-52	-0-	6	1	97	3	N	-0-					1
11	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	391	-0-	-29	-0-	28	1	362	3	N	1					3
							1	9									
07	403	N	395	-0-	-8	-0-	25	1	370	3	N	-0-	1	1			2
08	434	N	386	-0-	-48	-0-	23	1	362	3	N	1	1	1			2
							1	9									
09	390	N	350	-0-	-40	-0-	20	1	329	3	N	1	1	1			2
							1	9									
10	403	N	391	-0-	-12	-0-	22	1	369	3	N	-0-					2
11	360	N	336	-0-	-24	-0-	18	1	317	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	449	-0-	-151	-0-	27	1	420	3	N	2	2	1			4
							2	9									
07	589	N	568	-0-	-21	-0-	41	1	1	2	N	4	5	1			3
							522	3	4	9							
08	627	N	627	-0-	-0-	-0-	48	1	576	3	N	3	1	1			5
							3	9									
09	495	N	495	-0-	-0-	-0-	35	1	457	3	N	3	4	1			4
							3	9									
*10	586	N	586	-0-	-0-	-0-	39	1	541	3	N	5	5	1			4
							6	9									
11	600	N	557	-0-	-43	-0-	37	1	517	3	N	3	4	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	685	-0-	-65	-0-	48	1	635	3	N	2					5
							2	9									
07	713	N	697	-0-	-16	-0-	44	1	652	3	N	1	2	1			4
							1	9									
08	713	N	671	-0-	-42	-0-	40	1	629	3	N	2	2	1			4
							2	9									
09	690	N	388	-0-	-302	-0-	22	1	365	3	N	1	2	1			3
							1	9									
10	682	N	375	-0-	-307	-0-	21	1	353	3	N	1					4
							1	9									
*11	662	N	662	-0-	-0-	-0-	35	1	627	3	N	-0-	1	1			3

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	3	1	49	3	N	1					1
							1	9									
07	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-	1	1			-0-
08	62	N	54	-0-	-8	-0-	4	1	49	3	N	1					1
							1	9									
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					1
*10	72	N	72	-0-	-0-	-0-	5	1	66	3	N	1	1	1			1
							1	9									
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-	1	1			-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	17	1	236	3	N	-0-	1	1			-0-
07	279	N	232	-0-	-47	-0-	14	1	217	3	N	1					1
							1	9									
08	279	N	230	-0-	-49	-0-	15	1	215	3	N	-0-	1	1			-0-
09	240	N	159	-0-	-81	-0-	10	1	148	3	N	1					1
							1	9									
*10	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-	1	1			-0-
*11	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	12	1	183	3	N	1	1	1			2
							1	9									
07	217	N	198	-0-	-19	-0-	14	1	183	3	N	1	2	1			1
							1	9									
08	217	N	198	-0-	-19	-0-	15	1	181	3	N	2	1	1			2
							2	9									
09	210	N	183	-0-	-27	-0-	13	1	169	3	N	1	1	1			2
							1	9									
*10	193	N	193	-0-	-0-	-0-	13	1	178	3	N	2	2	1			2
							2	9									
11	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	109	-0-	-191	-0-	8	1	100	3	N	1					2
							1	9									
07	108	N	108	-0-	-0-	-0-	7	1	100	3	N	1	1	1			2
							1	9									
08	101	N	101	-0-	-0-	-0-	6	1	94	3	N	1	1	1			2
							1	9									
09	120	N	95	-0-	-25	-0-	5	1	90	3	N	-0-	1	1			1
*10	104	N	104	-0-	-0-	-0-	6	1	97	3	N	1					2
							1	9									
11	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					1
07	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-	1	1			-0-
08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	11	1	175	3	N	2	1	1			2
							2	9									
07	187	N	187	-0-	-0-	-0-	14	1	172	3	N	1	2	1			1
							1	9									
08	186	N	186	-0-	-0-	-0-	14	1	171	3	N	1					2
							1	9									
09	180	N	175	-0-	-5	-0-	12	1	162	3	N	1	1	1			2
							1	9									
10	186	N	179	-0-	-7	-0-	12	1	166	3	N	1	2	1			1
							1	9									
11	180	N	169	-0-	-11	-0-	11	1	157	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	26	1	395	3	N	3	2	1			4
							3	9									
07	463	N	463	-0-	-0-	-0-	34	1	427	3	N	2	4	1			2
							2	9									
08	463	N	463	-0-	-0-	-0-	36	1	424	3	N	3	1	1			4
							3	9									
09	440	N	440	-0-	-0-	-0-	31	1	406	3	N	3	3	1			4
							3	9									
10	465	N	448	-0-	-17	-0-	30	1	415	3	N	3	4	1			3
							3	9									
11	450	N	433	-0-	-17	-0-	29	1	401	3	N	3	3	1			3
							3	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
07	62	N	28	-0-	-34	-0-	3	1	25	3	N	-0-					-0-
08	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	400	-0-	-20	-0-	24	1	374	3	N	2	2	1			4
							2	9									
07	465	N	405	-0-	-60	-0-	30	1	373	3	N	2	4	1			2
							2	9									
08	476	N	476	-0-	-0-	-0-	37	1	435	3	N	4	1	1			5
							4	9									
09	436	N	436	-0-	-0-	-0-	31	1	403	3	N	2	3	1			4
							2	9									
*10	425	N	425	-0-	-0-	-0-	29	1	393	3	N	3	4	1			3
							3	9									
11	450	N	416	-0-	-34	-0-	28	1	385	3	N	3	3	1			3
							3	9									

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
07	DLQ G-10		497	-0-	497	497	38	1	459	3	Y	-0-					-0-
08	DLQ G-10		448	-0-	448	945	34	1	414	3	Y	-0-					-0-
09	DLQ G-10		429	-0-	429	1374	31	1	398	3	Y	-0-					-0-
*10	1689	N	315	-0-	-1374	-0-	22	1	293	3	Y	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	23	1	292	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

06	360	N	348	-0-	-12	-0-	18	1	330	3	Y	-0-					-0-
07	DLQ G-10		312	-0-	312	312	18	1	294	3	Y	-0-					-0-
08	DLQ G-10		311	-0-	311	623	16	1	295	3	Y	-0-					-0-
09	DLQ G-10		284	-0-	284	907	14	1	270	3	Y	-0-					-0-
*10	1185	N	278	-0-	-907	-0-	14	1	264	3	Y	-0-					-0-
*11	270	N	270	-0-	-0-	-0-	13	1	257	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

06	240	N	75	-0-	-165	-0-	10	1	65	3	N	-0-					1
07	217	N	142	-0-	-75	-0-	20	1	122	3	N	-0-					1
08	149	N	149	-0-	-0-	-0-	17	1	132	3	N	-0-					1
09	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					1
10	155	N	147	-0-	-8	-0-	17	1	129	3	N	1	1	1			1
							1	9									
11	150	N	146	-0-	-4	-0-	13	1	133	3	N	-0-					1

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

06	90	N	41	-0-	-49	-0-	3	1	38	3	N	-0-					-0-
07	93	N	45	-0-	-48	-0-	4	1	41	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

06	510	N	510	-0-	-0-	-0-	31	1	476	3	N	3	2	1			5
							3	9									
07	527	N	524	-0-	-3	-0-	38	1	1	2	N	3	5	1			3
							482	3	3	9							
08	527	N	516	-0-	-11	-0-	40	1	473	3	N	3	1	1			5
							3	9									
09	510	N	492	-0-	-18	-0-	35	1	453	3	N	4	4	1			5
							4	9									
10	527	N	498	-0-	-29	-0-	34	1	460	3	N	4	5	1			4
							4	9									
11	510	N	463	-0-	-47	-0-	31	1	430	3	N	2	3	1			3
							2	9									

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

06	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
07	DLQ G-10		144	-0-	144	144	8	1	136	3	Y	-0-					-0-
08	DLQ G-10		139	-0-	139	283	7	1	132	3	Y	-0-					-0-
09	DLQ G-10		137	-0-	137	420	7	1	130	3	Y	-0-					-0-
*10	551	N	131	-0-	-420	-0-	7	1	124	3	Y	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	28	1	521	3	Y	-0-					-0-
07	DLQ G-10		567	-0-	567	567	32	1	535	3	Y	-0-					-0-
08	DLQ G-10		564	-0-	564	1131	29	1	535	3	Y	-0-					-0-
09	DLQ G-10		550	-0-	550	1681	27	1	523	3	Y	-0-					-0-
*10	2200	N	539	-0-	-1661	20	27	1	511	3	Y	1	1	1			-0-
							1	9									
*11	521	N	501	-0-	-20	-0-	24	1	477	3	Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	3	1	56	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	120	3	1	58	3	Y	-0-					-0-
09	DLQ G-10		60	-0-	60	180	3	1	57	3	Y	-0-					-0-
*10	241	N	61	-0-	-180	-0-	3	1	58	3	Y	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					-0-
07	DLQ G-10		110	-0-	110	110	6	1	104	3	Y	-0-					-0-
08	DLQ G-10		107	-0-	107	217	6	1	101	3	Y	-0-					-0-
09	DLQ G-10		196	-0-	196	413	10	1	186	3	Y	-0-					-0-
*10	517	N	104	-0-	-413	-0-	5	1	99	3	Y	-0-					-0-
*11	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	133	-0-	-167	-0-	10	1	123	3	Y	-0-	6	1			1
07	DLQ G-10		158	-0-	158	158	13	1	145	3	Y	-0-					1
08	DLQ G-10		124	-0-	124	282	12	1	112	3	Y	-0-					1
09	DLQ G-10		114	-0-	114	396	11	1	103	3	Y	-0-					1
*10	516	N	120	-0-	-396	-0-	14	1	106	3	Y	-0-					1
*11	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					1

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
07	DLQ G-10		101	-0-	101	101	7	1	94	3	Y	-0-					-0-
08	DLQ G-10		101	-0-	101	202	7	1	94	3	Y	-0-					-0-
09	DLQ G-10		100	-0-	100	302	7	1	93	3	Y	-0-					-0-
*10	404	N	102	-0-	-302	-0-	7	1	95	3	Y	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	14	1	264	3	Y	-0-					-0-
07	DLQ G-10		294	-0-	294	294	17	1	277	3	Y	-0-					-0-
08	DLQ G-10		290	-0-	290	584	15	1	275	3	Y	-0-					-0-
09	DLQ G-10		280	-0-	280	864	14	1	266	3	Y	-0-					-0-
*10	1145	N	281	-0-	-864	-0-	14	1	267	3	Y	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6	-0-	26	1	327	3	N	1	1	1			1
							1	9									
07	372	N	364	-0-	-8	-0-	28	1	336	3	N	-0-					1
08	372	N	355	-0-	-17	-0-	27	1	328	3	N	-0-					1
09	360	N	339	-0-	-21	-0-	23	1	316	3	N	-0-					1
10	372	N	352	-0-	-20	-0-	24	1	328	3	N	-0-	1	1			-0-
11	330	N	325	-0-	-5	-0-	21	1	304	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	44	1	544	3	N	-0-	1	1			1
07	609	N	609	-0-	-0-	-0-	47	1	562	3	N	-0-					1
08	612	N	612	-0-	-0-	-0-	47	1	564	3	N	1	1	1			1
							1	9									
09	600	N	595	-0-	-5	-0-	40	1	555	3	N	-0-					1
10	620	N	612	-0-	-8	-0-	42	1	570	3	N	-0-					1
11	600	N	586	-0-	-14	-0-	39	1	547	3	N	-0-	1	1			-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	16	1	89	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	27	1	72	3	N	-0-					-0-
09	120	N	80	-0-	-40	-0-	12	1	68	3	N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	11	1	70	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	146	-0-	-34	-0-	14	1	132	2	Y	-0-					-0-
07	DLQ G-10		156	-0-	156	156	12	1	144	2	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	310	11	1	143	2	Y	-0-					-0-
09	DLQ G-10		145	-0-	145	455	11	1	134	2	Y	-0-					-0-
*10	641	N	186	-0-	-455	-0-	16	1	170	2	Y	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	13	1	141	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-	-29	-0-	22	1	279	3	N	-0-					1
07	310	N	304	-0-	-6	-0-	28	1	276	3	N	-0-					1
08	310	N	297	-0-	-13	-0-	24	1	272	3	N	1					2
							1	9									
09	300	N	280	-0-	-20	-0-	23	1	257	3	N	-0-					2
10	310	N	282	-0-	-28	-0-	17	1	264	3	N	1					3
							1	9									
11	300	N	261	-0-	-39	-0-	15	1	246	3	N	-0-					3

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	367	-0-	-23	-0-	22	1	343	3	N	2	2	1			3
							2	9									
07	403	N	337	-0-	-66	-0-	25	1	310	3	N	2	3	1			2
							2	9									
08	403	N	297	-0-	-106	-0-	23	1	272	3	N	2	1	1			3
							2	9									
09	402	N	402	-0-	-0-	-0-	29	1	371	3	N	2	2	1			3
							2	9									
*10	382	N	382	-0-	-0-	-0-	26	1	352	3	N	4	4	1			3
							4	9									
*11	337	N	337	-0-	-0-	-0-	23	1	313	3	N	1	2	1			2
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1					1
							1	9									
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					1
09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					1
*10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					1

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	12	1	130	3	N	1					2
							1	9									
07	155	N	111	-0-	-44	-0-	8	1	103	3	N	-0-					2
08	155	N	107	-0-	-48	-0-	8	1	99	3	N	-0-					2
09	150	N	93	-0-	-57	-0-	7	1	86	3	N	-0-	2	1			-0-
10	124	N	98	-0-	-26	-0-	8	1	90	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					6
07	124	N	124	-0-	-0-	-0-	9	1	114	3	N	1					7
							1	9									
08	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					7
09	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-	6	1			1
*10	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					1
*11	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

06	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-
07	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-
08	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	3	1	50	3	N	11	1	1			10
							12	9									
08	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-	4	1			6
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-	2	1			4
10	62	N	58	-0-	-4	-0-	3	1	49	3	N	5					9
							6	9									
11	60	N	48	-0-	-12	-0-	2	1	43	3	N	3	3	1			9
							3	9									

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

06	540	N	447	-0-	-93	-0-	27	1	418	3	N	2	2	1			4
							2	9									
07	652	N	652	-0-	-0-	-0-	47	1	1	2	N	4	5	1			3
							600	3	4	9							
08	562	N	562	-0-	-0-	-0-	43	1	516	3	N	3	1	1			5
							3	9									
09	536	N	536	-0-	-0-	-0-	38	1	494	3	N	4	4	1			5
							4	9									
10	651	N	555	-0-	-96	-0-	37	1	514	3	N	4	5	1			4
							4	9									
11	540	N	536	-0-	-4	-0-	36	1	497	3	N	3	4	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

06	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					1
07	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					1
08	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					1
09	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-					1
10	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					1
11	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					1
07	94	N	94	-0-	-0-	-0-	7	1	86	3	N	1	1	1			1
							1	9									
08	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					1
09	120	N	72	-0-	-48	-0-	5	1	66	3	N	1	1	1			1
							1	9									
10	93	N	81	-0-	-12	-0-	5	1	75	3	N	1	1	1			1
							1	9									
11	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-	1	1			-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	14	1	178	3	N	1					1
							1	9									
07	197	N	197	-0-	-0-	-0-	18	1	179	3	N	-0-					1
08	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					1
09	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					1
*10	197	N	197	-0-	-0-	-0-	12	1	184	3	N	1					2
							1	9									
*11	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					2

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	886	-0-	-104	-0-	65	1	820	3	N	1					3
							1	9									
07	1023	N	966	-0-	-57	-0-	88	1	877	3	N	1					4
							1	9									
08	969	N	969	-0-	-0-	-0-	77	1	891	3	N	1					5
							1	9									
09	900	N	869	-0-	-31	-0-	71	1	796	3	N	2					7
							2	9									
*10	990	N	990	-0-	-0-	-0-	58	1	931	3	N	1					8
							1	9									
*11	937	N	937	-0-	-0-	-0-	55	1	881	3	N	1					9
							1	9									

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	21	1	229	3	Y	-0-					-0-
07	DLQ G-10		256	-0-	256	256	21	1	235	3	Y	-0-					-0-
08	DLQ G-10		254	-0-	254	510	21	1	233	3	Y	-0-					-0-
09	DLQ G-10		241	-0-	241	751	20	1	221	3	Y	-0-					-0-
*10	995	N	244	-0-	-751	-0-	21	1	223	3	Y	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	20	1	220	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	55	1	729	3	N	2					5
							2	9									
07	806	N	801	-0-	-5	-0-	51	1	749	3	N	1	2	1			4
							1	9									
08	806	N	786	-0-	-20	-0-	47	1	737	3	N	2	2	1			4
							2	9									
09	780	N	755	-0-	-25	-0-	43	1	710	3	N	2	2	1			4
							2	9									
10	806	N	766	-0-	-40	-0-	43	1	722	3	N	1					5
							1	9									
11	750	N	731	-0-	-19	-0-	39	1	691	3	N	1	2	1			4
							1	9									

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1					1
							1	9									
*11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	25	1	324	3	N	1					2
							1	9									
07	368	N	368	-0-	-0-	-0-	23	1	344	3	N	1	1	1			2
							1	9									
08	356	N	356	-0-	-0-	-0-	21	1	334	3	N	1	1	1			2
							1	9									
09	360	N	331	-0-	-29	-0-	19	1	311	3	N	1	1	1			2
							1	9									
10	372	N	335	-0-	-37	-0-	19	1	316	3	N	-0-					2
11	330	N	319	-0-	-11	-0-	17	1	301	3	N	1	1	1			2
							1	9									

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	17	1	210	3	N	1					1
							1	9									
07	252	N	252	-0-	-0-	-0-	23	1	229	3	N	-0-					1
08	249	N	249	-0-	-0-	-0-	20	1	229	3	N	-0-					1
09	240	N	238	-0-	-2	-0-	19	1	218	3	N	1					2
							1	9									
10	248	N	238	-0-	-10	-0-	14	1	224	3	N	-0-					2
11	240	N	230	-0-	-10	-0-	14	1	216	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	674	-0-	-76	-0-	48 1	1 9	625	3	N	1					4
07	706	N	706	-0-	-0-	-0-	45 1	1 9	660	3	N	1	2	1			3
08	682	N	655	-0-	-27	-0-	39 2	1 9	614	3	N	2	2	1			3
09	660	N	640	-0-	-20	-0-	36 2	1 9	602	3	N	2	2	1			3
10	713	N	633	-0-	-80	-0-	36 1	1 9	596	3	N	1					4
*11	641	N	641	-0-	-0-	-0-	34	1	607	3	N	-0-	1	1			3

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	30 1	1 9	396	3	N	1					3
07	465	N	455	-0-	-10	-0-	29	1	426	3	N	-0-	1	1			2
08	465	N	456	-0-	-9	-0-	27 2	1 9	427	3	N	2	1	1			3
09	430	N	430	-0-	-0-	-0-	24	1	406	3	N	-0-	1	1			2
10	465	N	447	-0-	-18	-0-	25 1	1 9	421	3	N	1					3
11	450	N	427	-0-	-23	-0-	23 1	1 9	403	3	N	1	1	1			3

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	-0-	18	1	242	3	N	1					2
							1	9									
07	279	N	262	-0-	-17	-0-	17	1	245	3	N	-0-	1	1			1
08	279	N	259	-0-	-20	-0-	16	1	242	3	N	1	1	1			1
							1	9									
09	270	N	250	-0-	-20	-0-	14	1	235	3	N	1	1	1			1
							1	9									
10	248	N	246	-0-	-2	-0-	14	1	232	3	N	-0-					1
11	240	N	238	-0-	-2	-0-	13	1	224	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
*11	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	28	1	188	3	N	1	1	1			2
							1	9									
07	227	N	227	-0-	-0-	-0-	32	1	195	3	N	-0-	1	1			1
08	252	N	252	-0-	-0-	-0-	29	1	221	3	N	2	1	1			2
							2	9									
09	241	N	241	-0-	-0-	-0-	22	1	218	3	N	1	1	1			2
							1	9									
*10	239	N	239	-0-	-0-	-0-	27	1	212	3	N	-0-	1	1			1
11	240	N	230	-0-	-10	-0-	21	1	208	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	108	1	721	3	N	2	2	1			6
							2	9									
07	843	N	843	-0-	-0-	-0-	119	1	724	3	N	-0-	2	1			4
08	868	N	833	-0-	-35	-0-	95	1	734	3	N	4	2	1			6
							4	9									
09	840	N	794	-0-	-46	-0-	74	1	719	3	N	1	2	1			5
							1	9									
10	837	N	822	-0-	-15	-0-	93	1	725	3	N	4	4	1			5
							4	9									
*11	1283	N	1283	-0-	-0-	-0-	115	1	1165	3	N	3	3	1			5
							3	9									

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	521	-0-	-19	-0-	37	1	482	3	N	2					4
							2	9									
07	558	N	463	-0-	-95	-0-	29	1	433	3	N	1	2	1			3
							1	9									
08	527	N	487	-0-	-40	-0-	29	1	457	3	N	1	1	1			3
							1	9									
09	510	N	491	-0-	-19	-0-	28	1	463	3	N	-0-	1	1			2
*10	541	N	541	-0-	-0-	-0-	31	1	509	3	N	1					3
							1	9									
*11	528	N	528	-0-	-0-	-0-	28	1	499	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-		-0-	-0-	110	1	738	3	N	3	3	1			6
								3	9									
07	873	N	873	-0-		-0-	-0-	123	1	748	3	N	2	3	1			5
								2	9									
08	875	N	875	-0-		-0-	-0-	100	1	772	3	N	3	2	1			6
								3	9									
09	852	N	852	-0-		-0-	-0-	79	1	771	3	N	2	2	1			6
								2	9									
*10	878	N	878	-0-		-0-	-0-	99	1	775	3	N	4	5	1			5
								4	9									
*11	848	N	848	-0-		-0-	-0-	76	1	770	3	N	2	2	1			5
								2	9									

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

06	541	N	541	-0-		-0-	-0-	38	1	501	3	N	2					4
								2	9									
07	565	N	565	-0-		-0-	-0-	36	1	528	3	N	1	2	1			3
								1	9									
08	527	N	520	-0-		-7	-0-	31	1	487	3	N	2	2	1			3
								2	9									
09	577	N	577	-0-		-0-	-0-	33	1	543	3	N	1	1	1			3
								1	9									
*10	586	N	586	-0-		-0-	-0-	33	1	552	3	N	1					4
								1	9									
*11	547	N	547	-0-		-0-	-0-	29	1	518	3	N	-0-	1	1			3

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

06	437	N	437	-0-		-0-	-0-	31	1	405	3	N	1					3
								1	9									
07	447	N	447	-0-		-0-	-0-	28	1	417	3	N	2	2	1			3
								2	9									
08	438	N	438	-0-		-0-	-0-	26	1	411	3	N	1	1	1			3
								1	9									
09	450	N	419	-0-		-31	-0-	24	1	395	3	N	-0-	1	1			2
10	434	N	411	-0-		-23	-0-	23	1	387	3	N	1					3
								1	9									
11	420	N	409	-0-		-11	-0-	22	1	386	3	N	1	1	1			3
								1	9									

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

06	212	N	212	-0-		-0-	-0-	13	1	197	3	N	2	1	1			2
								2	9									
07	217	N	215	-0-		-2	-0-	16	1	198	3	N	1	2	1			1
								1	9									
08	217	N	212	-0-		-5	-0-	16	1	195	3	N	1					2
								1	9									
09	210	N	200	-0-		-10	-0-	14	1	185	3	N	1	1	1			2
								1	9									
10	217	N	198	-0-		-19	-0-	13	1	184	3	N	1	2	1			1
								1	9									
11	210	N	180	-0-		-30	-0-	12	1	167	3	N	1	1	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-					1
07	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					1
08	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					1
09	120	N	103	-0-	-17	-0-	6	1	97	3	N	-0-	1	1			-0-
*10	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1					1
							1	9									
11	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					1

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-					1
07	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					1
08	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					1
09	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					1
*10	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					1
*11	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	4	3	1			2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			1

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-	1	1			-0-
07	285	N	285	-0-	-0-	-0-	18	1	266	3	N	1					1
							1	9									
08	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-	1	1			-0-
09	272	N	272	-0-	-0-	-0-	17	1	254	3	N	1					1
							1	9									
10	279	N	273	-0-	-6	-0-	17	1	255	3	N	1	1	1			1
							1	9									
11	270	N	261	-0-	-9	-0-	12	1	249	3	N	-0-	1	1			-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					1
07	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-					1
08	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					1
09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					1
10	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-					1
11	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	37	1	506	3	N	1	1	1			1
							1	9									
07	558	N	511	-0-	-47	-0-	32	1	479	3	N	-0-					1
08	552	N	552	-0-	-0-	-0-	36	1	515	3	N	1	1	1			1
							1	9									
09	540	N	488	-0-	-52	-0-	30	1	458	3	N	-0-					1
10	496	N	479	-0-	-17	-0-	29	1	449	3	N	1	1	1			1
							1	9									
11	540	N	482	-0-	-58	-0-	22	1	459	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

06	450	N	317	-0-	-133	-0-	22	1	294	3	N	1					2
							1	9									
07	318	N	318	-0-	-0-	-0-	20	1	297	3	N	1	1	1			2
							1	9									
08	310	N	305	-0-	-5	-0-	18	1	286	3	N	1	1	1			2
							1	9									
09	330	N	287	-0-	-43	-0-	16	1	271	3	N	-0-	1	1			1
10	310	N	295	-0-	-15	-0-	17	1	277	3	N	1					2
							1	9									
11	300	N	284	-0-	-16	-0-	15	1	269	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	1	1	15	3	N	9	1	1			8
							10	9									
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-	3	1			5
09	51	N	51	-0-	-0-	-0-	2	1	36	3	N	12	6	1			11
							13	9									
*10	46	N	46	-0-	-0-	-0-	2	1	33	3	N	10					21
							11	9									
*11	36	N	36	-0-	-0-	-0-	2	1	30	3	N	4	8	1			17
							4	9									

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

06	90	N	48	-0-	-42	-0-	3	1	38	3	N	6					10
							7	9									
07	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-	4	1			6
08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-	3	1			3
09	60	N	56	-0-	-4	-0-	3	1	47	3	N	5	3	1			5
							6	9									
*10	84	N	84	-0-	-0-	-0-	4	1	68	3	N	11					16
							12	9									
*11	93	N	93	-0-	-0-	-0-	5	1	82	3	N	5	6	1			15
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	47	1	729	3	N	5	4	1			7
							6	9									
07	807	N	807	-0-	-0-	-0-	59	1	1	2	N	6	8	1			5
							740	3	7	9							
08	806	N	798	-0-	-8	-0-	62	1	730	3	N	5	2	1			8
							6	9									
09	780	N	768	-0-	-12	-0-	54	1	1	2	N	5	6	1			7
							707	3	6	9							
10	806	N	786	-0-	-20	-0-	53	1	725	3	N	7	8	1			6
							8	9									
11	780	N	753	-0-	-27	-0-	50	1	699	3	N	4	5	1			5
							4	9									

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	471	-0-	-9	-0-	29	1	440	3	N	2	2	1			4
							2	9									
07	483	N	483	-0-	-0-	-0-	35	1	444	3	N	4	5	1			3
							4	9									
08	475	N	475	-0-	-0-	-0-	37	1	435	3	N	3	1	1			5
							3	9									
09	480	N	453	-0-	-27	-0-	32	1	419	3	N	2	3	1			4
							2	9									
10	496	N	462	-0-	-34	-0-	31	1	425	3	N	5	5	1			4
							6	9									
11	450	N	442	-0-	-8	-0-	30	1	410	3	N	2	3	1			3
							2	9									

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	17	1	114	3	N	1	1	1			1
							1	9									
07	135	N	135	-0-	-0-	-0-	19	1	115	3	N	1	1	1			1
							1	9									
08	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					1
09	130	N	130	-0-	-0-	-0-	12	1	117	3	N	1	1	1			1
							1	9									
10	124	N	107	-0-	-17	-0-	12	1	94	3	N	1	1	1			1
							1	9									
*11	122	N	122	-0-	-0-	-0-	11	1	110	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					1
07	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1
09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					1
*10	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					1
*11	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					1

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
07	93	N	50	-0-	-43	-0-	3	1	47	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
11	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

06	150	N	139	-0-	-11	-0-	10	1	129	3	N	-0-					1
07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					1
08	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					1
09	150	N	82	-0-	-68	-0-	5	1	77	3	N	-0-					1
10	124	N	75	-0-	-49	-0-	4	1	71	3	N	-0-					1
11	120	N	74	-0-	-46	-0-	4	1	70	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

06	302	N	302	-0-	-0-	-0-	21	1	280	3	N	1					2
							1	9									
07	310	N	304	-0-	-6	-0-	19	1	285	3	N	-0-	1	1			1
08	310	N	306	-0-	-4	-0-	18	1	287	3	N	1	1	1			1
							1	9									
09	300	N	252	-0-	-48	-0-	14	1	237	3	N	1	1	1			1
							1	9									
10	310	N	303	-0-	-7	-0-	17	1	285	3	N	1					2
							1	9									
11	300	N	283	-0-	-17	-0-	15	1	265	3	N	3	1	1			4
							3	9									

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

06	612	N	612	-0-	-0-	-0-	41	1	571	3	N	-0-	1	1			1
07	623	N	623	-0-	-0-	-0-	39	1	583	3	N	1					2
							1	9									
08	625	N	625	-0-	-0-	-0-	41	1	584	3	N	-0-	1	1			1
09	601	N	601	-0-	-0-	-0-	37	1	563	3	N	1					2
							1	9									
10	620	N	612	-0-	-8	-0-	37	1	575	3	N	-0-	1	1			1
11	600	N	589	-0-	-11	-0-	27	1	561	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

06	334	N	334	-0-	-0-	-0-	23	1	311	3	N	-0-	1	1			-0-
07	348	N	348	-0-	-0-	-0-	22	1	325	3	N	1					1
							1	9									
08	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-	1	1			-0-
09	330	N	281	-0-	-49	-0-	17	1	263	3	N	1					1
							1	9									
10	341	N	212	-0-	-129	-0-	13	1	199	3	N	-0-					1
11	300	N	251	-0-	-49	-0-	11	1	240	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	23	1 9	307	3	N	1					2
07	341	N	336	-0-	-5	-0-	21	1 9	314	3	N	1	1	1			2
08	341	N	333	-0-	-8	-0-	20	1 9	312	3	N	1	1	1			2
09	330	N	320	-0-	-10	-0-	18	1 9	301	3	N	1	1	1			2
10	341	N	322	-0-	-19	-0-	18	1	304	3	N	-0-					2
11	330	N	314	-0-	-16	-0-	17	1 9	296	3	N	1	1	1			2

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	N	965	-0-	-0-	-0-	125	1 3 9	837	3	N	3	3	1			7
07	999	N	999	-0-	-0-	-0-	141	1 1 9	857	3	N	1	3	1			5
08	995	N	995	-0-	-0-	-0-	114	1 3 9	878	3	N	3	2	1			6
09	960	N	953	-0-	-7	-0-	88	1 3 9	862	3	N	3	3	1			6
10	992	N	981	-0-	-11	-0-	111	1 4 9	866	3	N	4	5	1			5
11	960	N	937	-0-	-23	-0-	84	1 2 9	851	3	N	2	2	1			5

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	30	1	392	3	N	-0-					1
07	393	N	393	-0-	-0-	-0-	25	1 1 9	367	3	N	1	1	1			1
08	431	N	431	-0-	-0-	-0-	26	1 1 9	404	3	N	1	1	1			1
09	420	N	283	-0-	-137	-0-	16	1	267	3	N	-0-					1
10	403	N	258	-0-	-145	-0-	15	1	243	3	N	-0-					1
11	420	N	136	-0-	-284	-0-	7	1	129	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

06	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

06	308	N	308	-0-	-0-	-0-	22	1	285	3	N	1					2
							1	9									
07	314	N	314	-0-	-0-	-0-	20	1	293	3	N	1	1	1			2
							1	9									
08	310	N	304	-0-	-6	-0-	18	1	285	3	N	1	1	1			2
							1	9									
09	300	N	285	-0-	-15	-0-	16	1	269	3	N	-0-	1	1			1
10	310	N	283	-0-	-27	-0-	16	1	266	3	N	1					2
							1	9									
11	300	N	267	-0-	-33	-0-	14	1	252	3	N	1	1	1			2
							1	9									

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1					1
							1	9									
*11	66	N	66	-0-	-0-	-0-	3	1	61	3	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	36	1	496	3	N	1	1	1			1
							1	9									
07	534	N	534	-0-	-0-	-0-	33	1	501	3	N	-0-					1
08	530	N	530	-0-	-0-	-0-	35	1	494	3	N	1	1	1			1
							1	9									
09	540	N	513	-0-	-27	-0-	32	1	481	3	N	-0-					1
10	527	N	518	-0-	-9	-0-	32	1	485	3	N	1	1	1			1
							1	9									
*11	567	N	567	-0-	-0-	-0-	26	1	540	3	N	1	1	1			1
							1	9									

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					1
07	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-	1	1			-0-
08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	5	1	89	3	N	2					2
							2	9									

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	50	1	623	3	N	-0-	2	1			1
07	713	N	638	-0-	-75	-0-	49	1	588	3	N	1					2
							1	9									
08	716	N	716	-0-	-0-	-0-	55	1	661	3	N	-0-	1	1			1
09	663	N	663	-0-	-0-	-0-	44	1	618	3	N	1	1	1			1
							1	9									
*10	661	N	661	-0-	-0-	-0-	45	1	615	3	N	1	1	1			1
							1	9									
11	690	N	644	-0-	-46	-0-	42	1	600	3	N	2	1	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	5	1	83	3	N	1					1
							1	9									
11	90	N	86	-0-	-4	-0-	4	1	79	3	N	3	1	1			3
							3	9									

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-			-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-			-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-			-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-			-0-
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-			-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

06	150	N	139	-0-	-11	-0-	139	3			N	-0-			-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-			-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-			-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-			-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-			-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-			-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

06	248	N	248	-0-	-0-	-0-	248	3			N	-0-			-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-			-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-			-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-			-0-
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-			-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

06	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
*10	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

06	270	N	263	-0-	-7	-0-	263	3			N	-0-			-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-			-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-			-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-			-0-
*10	270	N	270	-0-	-0-	-0-	270	3			N	-0-			-0-
*11	287	N	287	-0-	-0-	-0-	287	3			N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

06	300	N	189	-0-	-111	-0-	13	1	176	3	N	-0-			1
07	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-			1
08	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-			1
09	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-			1
*10	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-			1
11	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-			1

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	24	1	158	3	N	-0-					1
07	183	N	183	-0-	-0-	-0-	26	1	157	3	N	-0-					1
08	163	N	163	-0-	-0-	-0-	19	1	144	3	N	-0-					1
09	180	N	157	-0-	-23	-0-	15	1	142	3	N	-0-					1
10	186	N	124	-0-	-62	-0-	14	1	109	3	N	1	1	1			1
							1	9									
11	150	N	90	-0-	-60	-0-	8	1	82	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26	-0-	5	1	59	3	N	-0-					1
07	93	N	57	-0-	-36	-0-	4	1	53	3	N	-0-					1
08	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-					1
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-	1	1			-0-
*10	76	N	76	-0-	-0-	-0-	4	1	71	3	N	1					1
							1	9									
*11	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					1

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	520	-0-	-80	-0-	105	1	414	3	N	1	6	1			2
							1	9									
07	620	N	513	-0-	-107	-0-	106	1	401	3	N	5	5	1			2
							6	9									
08	589	N	589	-0-	-0-	-0-	168	1	417	3	N	4					6
							4	9									
09	510	N	504	-0-	-6	-0-	127	1	375	3	N	2					8
							2	9									
*10	730	N	730	-0-	-0-	-0-	151	1	532	3	N	43	6	1	7	8	38
							47	9									
*11	586	N	586	-0-	-0-	-0-	118	1	455	3	N	12					50
							13	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	16	1	198	3	Y	-0-					-0-
07	DLQ G-10		224	-0-	224	224	17	1	207	3	Y	-0-					-0-
08	DLQ G-10		229	-0-	229	453	17	1	212	3	Y	-0-					-0-
09	DLQ G-10		249	-0-	249	702	18	1	231	3	Y	-0-					-0-
*10	954	N	252	-0-	-702	-0-	17	1	235	3	Y	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	96	1	614	2	N	-0-					5
07	716	N	716	-0-	-0-	-0-	98	1	618	2	N	-0-					5
08	899	N	701	-0-	-198	-0-	96	1	605	2	N	-0-					5
09	720	N	628	-0-	-92	-0-	96	1	532	2	N	-0-					5
10	713	N	570	-0-	-143	-0-	86	1	484	2	N	-0-					5
11	690	N	437	-0-	-253	-0-	65	1	372	2	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	268	-0-	-32	-0-	15	1	252	3	N	1					4
							1	9									
07	310	N	292	-0-	-18	-0-	15	1	276	3	N	1	4	1			1
							1	9									
08	290	N	290	-0-	-0-	-0-	15	1	273	3	N	2					3
							2	9									
09	278	N	278	-0-	-0-	-0-	15	1	262	3	N	1					4
							1	9									
10	279	N	277	-0-	-2	-0-	18	1	258	3	N	1	4	1			1
							1	9									
*11	271	N	271	-0-	-0-	-0-	18	1	252	3	N	1					2
							1	9									

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

06	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
07	DLQ G-10		94	-0-	94	94	10	1	84	3	Y	-0-					-0-
08	DLQ G-10		92	-0-	92	186	11	1	81	3	Y	-0-					-0-
09	DLQ G-10		83	-0-	83	269	8	1	75	3	Y	-0-					-0-
*10	351	N	82	-0-	-269	-0-	7	1	75	3	Y	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

06	280	N	280	-0-	-0-	-0-	17	1	261	3	N	2	1	1			3
							2	9									
07	291	N	291	-0-	-0-	-0-	21	1	268	3	N	2	3	1			2
							2	9									
08	282	N	282	-0-	-0-	-0-	22	1	258	3	N	2	1	1			3
							2	9									
09	270	N	262	-0-	-8	-0-	19	1	242	3	N	1	2	1			2
							1	9									
10	279	N	262	-0-	-17	-0-	18	1	241	3	N	3	3	1			2
							3	9									
11	270	N	219	-0-	-51	-0-	15	1	203	3	N	1	2	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

06	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	6					6
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-	2	1			4
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-	1	1			3
*10	10	N	10	-0-	-0-	-0-	4	3	6	9	N	5					8
*11	10	N	10	-0-	-0-	-0-	6	3	4	9	N	4	3	1			9

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

06	420	N	393	-0-	-27	-0-	29	1	364	3	N	-0-	1	1			1
07	415	N	415	-0-	-0-	-0-	32	1	383	3	N	-0-					1
08	403	N	355	-0-	-48	-0-	27	1	327	3	N	1	1	1			1
							1	9									
09	390	N	387	-0-	-3	-0-	26	1	361	3	N	-0-					1
10	403	N	371	-0-	-32	-0-	25	1	346	3	N	-0-					1
*11	393	N	393	-0-	-0-	-0-	26	1	367	3	N	-0-					1

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

06	420	N	400	-0-	-20	-0-	22	1	377	3	N	1					5
							1	9									
07	434	N	372	-0-	-62	-0-	19	1	351	3	N	2	5	1			2
							2	9									
08	785	N	785	-0-	-0-	-0-	41	1	740	3	N	4					6
							4	9									
09	774	N	774	-0-	-0-	-0-	43	1	728	3	N	3					9
							3	9									
*10	805	N	805	-0-	-0-	-0-	51	1	748	3	N	5	10	1	1	8	3
							6	9									
*11	825	N	825	-0-	-0-	-0-	54	1	770	3	N	1					4
							1	9									

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

06	510	N	482	-0-	-28	-0-	55	1	426	3	N	1	6	1			2
							1	9									
07	527	N	475	-0-	-52	-0-	54	1	415	3	N	5	5	1			2
							6	9									
08	513	N	513	-0-	-0-	-0-	111	1	399	3	N	3					5
							3	9									
09	480	N	474	-0-	-6	-0-	79	1	392	3	N	3					8
							3	9									
*10	474	N	474	-0-	-0-	-0-	74	1	400	3	N	-0-	6	1			2
11	510	N	458	-0-	-52	-0-	58	1	400	3	N	-0-					2

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

06	570	N	564	-0-	-6	-0-	42	1	522	3	N	-0-	1	1			1
07	567	N	567	-0-	-0-	-0-	44	1	523	3	N	-0-					1
08	589	N	548	-0-	-41	-0-	42	1	505	3	N	1	1	1			1
							1	9									
09	570	N	504	-0-	-66	-0-	34	1	470	3	N	-0-					1
*10	589	N	589	-0-	-0-	-0-	40	1	549	3	N	-0-					1
*11	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	28	1	344	3	N	-0-	1	1			1
07	290	N	290	-0-	-0-	-0-	22	1	268	3	N	-0-					1
08	372	N	323	-0-	-49	-0-	25	1	298	3	N	-0-					1
09	360	N	285	-0-	-75	-0-	19	1	266	3	N	-0-					1
10	279	N	260	-0-	-19	-0-	18	1	242	3	N	-0-					1
11	300	N	242	-0-	-58	-0-	16	1	226	3	N	-0-					1

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	18	1	225	3	Y	-0-	1	1			-0-
07	DLQ G-10		21	-0-	21	21	2	1	19	3	Y	-0-					-0-
08	DLQ G-10		122	-0-	122	143	9	1	113	3	Y	-0-					-0-
09	DLQ G-10		26	-0-	26	169	2	1	23	3	Y	1					1
							1	9									
*10	186	N	17	-0-	-169	-0-	1	1	16	3	Y	-0-	1	1			-0-
*11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					1
07	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-	1	1			-0-
08	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	2	1	42	3	N	1					1
							1	9									
*10	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-	1	1			-0-
*11	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	38	1	475	3	N	-0-	1	1			1
07	558	N	516	-0-	-42	-0-	40	1	476	3	N	-0-					1
08	545	N	545	-0-	-0-	-0-	42	1	502	3	N	1	1	1			1
							1	9									
09	510	N	498	-0-	-12	-0-	33	1	465	3	N	-0-					1
10	527	N	513	-0-	-14	-0-	35	1	478	3	N	-0-					1
11	540	N	498	-0-	-42	-0-	33	1	463	3	N	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	622	-0-	-38	-0-	46	1	575	3	N	1	1	1			1
							1	9									
07	703	X	703	-0-	-0-	-0-	54	1	649	3	N	-0-					1
08	626	X	626	-0-	-0-	-0-	48	1	578	3	N	-0-	1	1			-0-
09	634	X	634	-0-	-0-	-0-	42	1	592	3	N	-0-					-0-
10	713	X	648	-0-	-65	-0-	44	1	604	3	N	-0-					-0-
11	690	X	613	-0-	-77	-0-	40	1	573	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	254	-0-	-556	-0-	29	1	225	3	N	-0-					-0-
07	527	N	233	-0-	-294	-0-	27	1	206	3	N	-0-					-0-
08	496	N	356	-0-	-140	-0-	78	1	278	3	N	-0-					-0-
09	240	N	208	-0-	-32	-0-	35	1	173	3	N	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	54	1	292	3	N	-0-					-0-
11	330	N	158	-0-	-172	-0-	20	1	138	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	DLQ G-10		25	-0-	25	25	3	1	22	3	Y	-0-					-0-
08	DLQ G-10		22	-0-	22	47	2	1	20	3	Y	-0-					-0-
09	DLQ G-10		18	-0-	18	65	2	1	16	3	Y	-0-					-0-
*10	80	N	15	-0-	-65	-0-	1	1	14	3	Y	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		125	-0-	125	125	10	1	115	3	Y	-0-					-0-
08	DLQ G-10		369	-0-	369	494	28	1	341	3	Y	-0-					-0-
09	DLQ G-10		233	-0-	233	727	17	1	216	3	Y	-0-					-0-
*10	932	N	205	-0-	-727	-0-	14	1	191	3	Y	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	528	-0-	-72	-0-	39	1	489	3	N	-0-	1	1			1
07	645	N	645	-0-	-0-	-0-	50	1	595	3	N	-0-					1
08	682	N	589	-0-	-93	-0-	45	1	543	3	N	1	1	1			1
							1	9									
09	540	N	516	-0-	-24	-0-	34	1	482	3	N	-0-					1
10	651	N	577	-0-	-74	-0-	39	1	538	3	N	-0-					1
11	570	N	531	-0-	-39	-0-	35	1	496	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	31	1	381	3	Y	1					2
							1	9									
07	DLQ G-10		447	-0-	447	447	36	1	410	3	Y	1					3
							1	9									
08	DLQ G-10		476	-0-	476	923	40	1	435	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		436	-0-	436	1359	32	1	403	3	Y	1	1	1			2
							1	9									
*10	1803	N	444	-0-	-1359	-0-	30	1	413	3	Y	1	1	1			2
							1	9									
*11	419	N	419	-0-	-0-	-0-	27	1	390	3	Y	2	2	1			2
							2	9									

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	36	1	434	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		488	-0-	488	488	40	1	447	3	Y	1					3
							1	9									
08	DLQ G-10		484	-0-	484	972	41	1	442	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		470	-0-	470	1442	34	1	435	3	Y	1	1	1			2
							1	9									
*10	1922	N	480	-0-	-1442	-0-	32	1	447	3	Y	1	1	1			2
							1	9									
*11	460	N	460	-0-	-0-	-0-	29	1	429	3	Y	2	2	1			2
							2	9									

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	50	-0-	-40	-0-	6	1	44	3	N	-0-	1	1			1
07	93	N	78	-0-	-15	-0-	9	1	69	3	N	-0-	1	1			-0-
08	115	N	115	-0-	-0-	-0-	25	1	89	3	N	1					1
							1	9									
09	96	N	96	-0-	-0-	-0-	16	1	79	3	N	1					2
							1	9									
*10	98	N	98	-0-	-0-	-0-	15	1	83	3	N	-0-	1	1			1
11	120	N	93	-0-	-27	-0-	12	1	81	3	N	-0-					1

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	21	1	261	3	Y	-0-					1
07	DLQ G-10		290	-0-	290	290	23	1	267	3	Y	-0-					1
08	DLQ G-10		277	-0-	277	567	22	1	255	3	Y	-0-					1
09	DLQ G-10		279	-0-	279	846	23	1	256	3	Y	-0-					1
*10	1113	N	267	-0-	-846	-0-	20	1	247	3	Y	-0-					1
*11	260	N	260	-0-	-0-	-0-	21	1	239	3	Y	-0-					1

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	684	-0-	-66	-0-	51	1	633	3	N	-0-	2	1			1
07	744	N	740	-0-	-4	-0-	57	1	682	3	N	1					2
							1	9									
08	713	N	660	-0-	-53	-0-	51	1	609	3	N	-0-	1	1			1
09	822	N	822	-0-	-0-	-0-	55	1	766	3	N	1	1	1			1
							1	9									
*10	761	N	761	-0-	-0-	-0-	52	1	708	3	N	1	1	1			1
							1	9									
*11	715	N	715	-0-	-0-	-0-	47	1	667	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	48	1	598	3	N	1	2	1			1
							1	9									
07	672	N	672	-0-	-0-	-0-	52	1	620	3	N	-0-					1
08	658	N	658	-0-	-0-	-0-	50	1	607	3	N	1	1	1			1
							1	9									
09	660	N	659	-0-	-1	-0-	44	1	615	3	N	-0-					1
10	682	N	680	-0-	-2	-0-	46	1	633	3	N	1	1	1			1
							1	9									
*11	794	N	794	-0-	-0-	-0-	52	1	739	3	N	3	2	1			2
							3	9									

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	14	1	256	3	Y	-0-					-0-
07	DLQ G-10		277	-0-	277	277	16	1	261	3	Y	-0-					-0-
08	DLQ G-10		273	-0-	273	550	14	1	259	3	Y	-0-					-0-
09	DLQ G-10		263	-0-	263	813	13	1	250	3	Y	-0-					-0-
*10	1076	N	263	-0-	-813	-0-	13	1	250	3	Y	-0-					-0-
*11	253	N	253	-0-	-0-	-0-	12	1	241	3	Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	11	1	137	3	Y	-0-					-0-
07	DLQ G-10		156	-0-	156	156	12	1	144	3	Y	-0-					-0-
08	DLQ G-10		148	-0-	148	304	11	1	137	3	Y	-0-					-0-
09	DLQ G-10		143	-0-	143	447	10	1	133	3	Y	-0-					-0-
*10	589	N	142	-0-	-447	-0-	10	1	132	3	Y	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	30	1	458	3	N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	392	-0-	-238	-0-	28	1	363	3	N	1					3
							1	9									
07	558	N	393	-0-	-165	-0-	25	1	368	3	N	-0-	1	1			2
08	434	N	379	-0-	-55	-0-	23	1	355	3	N	1	1	1			2
							1	9									
09	390	N	212	-0-	-178	-0-	12	1	199	3	N	1	1	1			2
							1	9									
10	403	N	269	-0-	-134	-0-	15	1	254	3	N	-0-					2
11	360	N	302	-0-	-58	-0-	16	1	285	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	123	-0-	-87	-0-	9	1	114	3	Y	-0-					-0-
07	DLQ G-10		153	-0-	153	153	12	1	141	3	Y	-0-					-0-
08	DLQ G-10		210	-0-	210	363	16	1	194	3	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	565	15	1	187	3	Y	-0-					-0-
*10	764	N	199	-0-	-565	-0-	14	1	185	3	Y	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	3	1	18	2	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	4	1	25	2	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	4	1	25	2	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	4	1	24	2	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	3	1	17	2	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	3	1	17	2	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	9	1	109	3	Y	-0-					-0-
07	DLQ G-10		248	-0-	248	248	17	1	231	3	Y	-0-					-0-
08	DLQ G-10		246	-0-	246	494	18	1	228	3	Y	-0-					-0-
09	DLQ G-10		226	-0-	226	720	16	1	209	3	Y	1	1	1			-0-
							1	9									
*10	961	N	241	-0-	-720	-0-	16	1	224	3	Y	1					1
							1	9									
*11	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-	1	1			-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	232	-0-	-98	-0-	12	1	220	3	Y	-0-					-0-
07	DLQ G-10		129	-0-	129	129	7	1	122	3	Y	-0-					-0-
08	DLQ G-10		109	-0-	109	238	6	1	103	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	260	1	1	21	3	Y	-0-					-0-
*10	485	N	225	-0-	-260	-0-	11	1	214	3	Y	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	15	1	292	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

06	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
08	DLQ G-10		20	-0-	20	42	2	1	18	3	Y	-0-					-0-
09	DLQ G-10		20	-0-	20	62	2	1	18	3	Y	-0-					-0-
*10	82	N	20	-0-	-62	-0-	2	1	18	3	Y	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

06	335	N	335	-0-	-0-	-0-	25	1	310	3	Y	-0-					1
07	DLQ G-10		336	-0-	336	336	27	1	308	3	Y	1					2
							1	9									
08	DLQ G-10		315	-0-	315	651	26	1	287	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		284	-0-	284	935	20	1	262	3	Y	2	2	1			2
							2	9									
*10	1231	N	296	-0-	-935	-0-	20	1	275	3	Y	1	1	1			2
							1	9									
*11	282	N	282	-0-	-0-	-0-	18	1	262	3	Y	2	2	1			2
							2	9									

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
10	13	N	9	-0-	-4	-0-	1	1	8	3	N	-0-					-0-
11	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	24	1	221	2	Y	-0-					5
07	DLQ G-10		258	-0-	258	258	21	1	237	2	Y	-0-					5
08	DLQ G-10		242	-0-	242	500	21	1	221	2	Y	-0-					5
09	DLQ G-10		253	-0-	253	753	19	1	234	2	Y	-0-					5
*10	1012	N	259	-0-	-753	-0-	22	1	236	2	Y	1	4	1			2
							1	9									
*11	243	N	243	-0-	-0-	-0-	22	1	221	2	Y	-0-					2

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
07	DLQ G-10		75	-0-	75	75	6	1	69	3	Y	-0-					-0-
08	DLQ G-10		75	-0-	75	150	6	1	69	3	Y	-0-					-0-
09	DLQ G-10		72	-0-	72	222	6	1	66	3	Y	-0-					-0-
*10	297	N	75	-0-	-222	-0-	6	1	69	3	Y	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0-	-0-	49	1	761	3	N	6	4	1			8
							7	9									
07	806	N	766	-0-	-40	-0-	56	1	1	2	N	5	8	1			5
							703	3	6	9							
08	837	N	750	-0-	-87	-0-	58	1	686	3	N	5	2	1			8
							6	9									
09	810	N	686	-0-	-124	-0-	49	1	1	2	N	5	6	1			7
							630	3	6	9							
10	775	N	627	-0-	-148	-0-	42	1	579	3	N	5	7	1			5
							6	9									
11	720	N	611	-0-	-109	-0-	41	1	567	3	N	3	4	1			4
							3	9									

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	411	-0-	-129	-0-	42	1	369	3	N	-0-					-0-
07	558	N	401	-0-	-157	-0-	53	1	348	3	N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	77	1	660	3	N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	52	1	479	3	N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	34	1	374	3	N	-0-					-0-
11	720	N	351	-0-	-369	-0-	26	1	325	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	809	-0-	-121	-0-	70	1	739	3	Y	-0-					1
07	DLQ G-10		726	-0-	726	726	63	1	663	3	Y	-0-					1
08	DLQ G-10		842	-0-	842	1568	83	1	759	3	Y	-0-					1
09	DLQ G-10		670	-0-	670	2238	58	1	612	3	Y	-0-					1
*10	2200	N	-0-	-0-	-2200	38					Y	-0-	1	1			-0-
*11	38	N	-0-	-0-	-38	-0-					Y	-0-					-0-

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

06	54	N	54	-0-	-0-	-0-	2	1	46	3	Y	5	1	1	1	8	3
							6	9									
07	DLQ G-10		90	-0-	90	90	5	1	82	3	Y	3	1	1			5
							3	9									
08	DLQ G-10		47	-0-	47	137	2	1	43	3	Y	2	4	1			3
							2	9									
09	DLQ G-10		96	-0-	96	233	4	1	83	3	Y	8	2	1			9
							9	9									
*10	347	N	114	-0-	-233	-0-	5	1	91	3	Y	16	13	1	3	8	9
							18	9									
*11	109	N	109	-0-	-0-	-0-	5	1	96	3	Y	7	7	1			9
							8	9									

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

06	184	N	184	-0-	-0-	-0-	12	1	172	3	Y	-0-					-0-
07	DLQ G-10		163	-0-	163	163	10	1	153	3	Y	-0-					-0-
08	DLQ G-10		127	-0-	127	290	8	1	119	3	Y	-0-					-0-
09	DLQ G-10		136	-0-	136	426	9	1	127	3	Y	-0-					-0-
*10	733	N	307	-0-	-426	-0-	18	1	289	3	Y	-0-					-0-
*11	265	N	265	-0-	-0-	-0-	14	1	251	3	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

06	330	N	328	-0-	-2	-0-	32	1	296	3	Y	-0-					12
07	DLQ G-10		341	-0-	341	341	36	1	305	3	Y	-0-					12
08	DLQ G-10		331	-0-	331	672	33	1	298	3	Y	-0-					12
09	DLQ G-10		307	-0-	307	979	28	1	279	3	Y	-0-					12
*10	1287	N	308	-0-	-979	-0-	25	1	283	3	Y	-0-					12
*11	296	N	296	-0-	-0-	-0-	27	1	269	3	Y	-0-					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

06	780	N	685	-0-	-95	-0-	51	1	633	3	Y	1					1
							1	9									
07	DLQ G-10		974	-0-	974	974	71	1	857	3	Y	42	4	1			39
							46	9									
08	DLQ G-10		1071	-0-	1071	2045	78	1	947	3	Y	42	36	1			45
							46	9									
09	DLQ G-10		1062	-0-	1062	3107	73	1	925	3	Y	58	23	1			80
							64	9									
*10	2200	N	1139	-0-	-1061	2046	70	1	942	3	Y	115	94	1	20	8	81
							127	9									
*11	3000	N	1099	-0-	-1901	145	72	1	921	3	Y	96	81	1			96
							106	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	9	1	103	3	Y	-0-					-0-
08	DLQ G-10		106	-0-	106	218	8	1	98	3	Y	-0-					-0-
09	DLQ G-10		102	-0-	102	320	7	1	95	3	Y	-0-					-0-
*10	412	N	92	-0-	-320	-0-	6	1	86	3	Y	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

06	420	N	415	-0-	-5	-0-	31	1	384	3	Y	-0-					-0-
07	DLQ G-10		413	-0-	413	413	32	1	381	3	Y	-0-					-0-
08	DLQ G-10		410	-0-	410	823	31	1	379	3	Y	-0-					-0-
09	DLQ G-10		399	-0-	399	1222	29	1	370	3	Y	-0-					-0-
*10	1616	N	394	-0-	-1222	-0-	27	1	367	3	Y	-0-					-0-
*11	675	N	675	-0-	-0-	-0-	44	1	566	3	Y	59	18	1			41
							65	9									

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

06	323	N	323	-0-	-0-	-0-	20	1	303	3	Y	-0-					-0-
07	DLQ G-10		370	-0-	370	370	23	1	347	3	Y	-0-					-0-
08	DLQ G-10		386	-0-	386	756	25	1	361	3	Y	-0-					-0-
09	DLQ G-10		309	-0-	309	1065	20	1	289	3	Y	-0-					-0-
*10	1351	N	286	-0-	-1065	-0-	16	1	270	3	Y	-0-					-0-
*11	828	N	828	-0-	-0-	-0-	43	1	779	3	Y	5					5
							6	9									

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

06	300	N	292	-0-	-8	-0-	22	1	270	3	N	-0-	1	1			-0-
07	310	N	299	-0-	-11	-0-	23	1	275	3	N	1					1
							1	9									
08	310	N	304	-0-	-6	-0-	23	1	281	3	N	-0-	1	1			-0-
09	300	N	286	-0-	-14	-0-	19	1	267	3	N	-0-					-0-
10	310	N	291	-0-	-19	-0-	20	1	271	3	N	-0-					-0-
11	300	N	275	-0-	-25	-0-	18	1	257	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

06	270	N	255	-0-	-15	-0-	16	1	239	3	Y	-0-					-0-
07	DLQ G-10		258	-0-	258	258	16	1	242	3	Y	-0-					-0-
08	DLQ G-10		259	-0-	259	517	17	1	242	3	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	769	16	1	236	3	Y	-0-					-0-
*10	1021	N	252	-0-	-769	-0-	14	1	238	3	Y	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	13	1	238	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	56	1	691	3	N	-0-	2	1			1
07	775	N	762	-0-	-13	-0-	59	1	703	3	N	-0-					1
08	756	N	756	-0-	-0-	-0-	58	1	697	3	N	1	1	1			1
							1	9									
09	750	N	734	-0-	-16	-0-	49	1	685	3	N	-0-					1
10	775	N	753	-0-	-22	-0-	51	1	702	3	N	-0-					1
11	720	N	712	-0-	-8	-0-	47	1	665	3	N	-0-					1

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	33	1	399	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		448	-0-	448	448	36	1	411	3	Y	1					3
							1	9									
08	DLQ G-10		441	-0-	441	889	37	1	403	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		419	-0-	419	1308	30	1	388	3	Y	1	1	1			2
							1	9									
*10	1742	N	434	-0-	-1308	-0-	29	1	404	3	Y	1	1	1			2
							1	9									
*11	407	N	407	-0-	-0-	-0-	26	1	379	3	Y	2	2	1			2
							2	9									

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
07	DLQ G-10		132	-0-	132	132	11	1	120	3	Y	1					1
							1	9									
08	DLQ G-10		120	-0-	120	252	10	1	110	3	Y	-0-	1	1			-0-
09	DLQ G-10		126	-0-	126	378	9	1	117	3	Y	-0-					-0-
*10	506	N	128	-0-	-378	-0-	9	1	119	3	Y	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	599	-0-	-31	-0-	45	1	553	3	N	1	2	1			1
							1	9									
07	629	N	629	-0-	-0-	-0-	48	1	581	3	N	-0-					1
08	682	N	531	-0-	-151	-0-	41	1	489	3	N	1	1	1			1
							1	9									
09	689	N	689	-0-	-0-	-0-	46	1	643	3	N	-0-					1
*10	703	N	703	-0-	-0-	-0-	48	1	655	3	N	-0-					1
*11	609	N	609	-0-	-0-	-0-	40	1	569	3	N	-0-					1

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	1	1	5	2	N	-0-					-0-
07	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
08	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
09	6	N	5	-0-	-1	-0-	1	1	4	2	N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	14	-0-	-76	-0-	14	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

06	659	N	659	-0-	-0-	-0-	57	1	602	3	Y	-0-					-0-
07	DLQ G-10		645	-0-	645	645	56	1	589	3	Y	-0-					-0-
08	DLQ G-10		612	-0-	612	1257	60	1	552	3	Y	-0-					-0-
09	DLQ G-10		586	-0-	586	1843	51	1	534	3	Y	1					1
							1	9									
*10	2200	N	619	-0-	-1581	262	59	1	559	3	Y	1	1	1			1
							1	9									
*11	859	N	597	-0-	-262	-0-	57	1	539	3	Y	1					2
							1	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	2	1	14	3	Y	-0-					-0-
08	DLQ G-10		11	-0-	11	27	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		8	-0-	8	35	1	1	7	3	Y	-0-					-0-
*10	49	N	14	-0-	-35	-0-	1	1	13	3	Y	-0-					-0-
*11	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

06	300	N	299	-0-	-1	-0-	22	1	277	3	N	-0-	1	1			-0-
07	310	N	307	-0-	-3	-0-	24	1	283	3	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	23	1	280	3	N	-0-					-0-
09	300	N	292	-0-	-8	-0-	19	1	273	3	N	-0-					-0-
10	310	N	298	-0-	-12	-0-	20	1	278	3	N	-0-					-0-
11	300	N	282	-0-	-18	-0-	19	1	263	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	7	1	138	3	Y	-0-			-0-
07	DLQ G-10		141	-0-	141	141	8	1	133	3	Y	-0-			-0-
08	DLQ G-10		147	-0-	147	288	8	1	139	3	Y	-0-			-0-
09	DLQ G-10		140	-0-	140	428	7	1	133	3	Y	-0-			-0-
*10	568	N	140	-0-	-428	-0-	7	1	133	3	Y	-0-			-0-
*11	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-			-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	31	-0-	-29	-0-	2	1	29	3	Y	-0-			-0-
07	DLQ G-10		35	-0-	35	35	2	1	33	3	Y	-0-			-0-
08	DLQ G-10		24	-0-	24	59	1	1	23	3	Y	-0-			-0-
09	DLQ G-10		7	-0-	7	66	7	3			Y	-0-			-0-
*10	83	N	17	-0-	-66	-0-	1	1	16	3	Y	-0-			-0-
*11	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-			-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
*11	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-			-0-
07	DLQ G-10		32	-0-	32	32	3	1	29	3	Y	-0-			-0-
08	DLQ G-10		61	-0-	61	93	5	1	56	3	Y	-0-			-0-
09	DLQ G-10		70	-0-	70	163	6	1	64	3	Y	-0-			-0-
*10	253	N	90	-0-	-163	-0-	5	1	85	3	Y	-0-			-0-
*11	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-			-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-			-0-
07	DLQ G-10		16	-0-	16	16	1	1	15	3	Y	-0-			-0-
08	DLQ G-10		26	-0-	26	42	2	1	24	3	Y	-0-			-0-
09	DLQ G-10		8	-0-	8	50	1	1	7	3	Y	-0-			-0-
*10	79	N	29	-0-	-50	-0-	2	1	27	3	Y	-0-			-0-
*11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-			-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					1
07	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-	1	1			-0-
08	93	N	73	-0-	-20	-0-	4	1	68	3	N	1					1
							1	9									
09	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					1
10	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-	1	1			-0-
*11	71	N	71	-0-	-0-	-0-	5	1	65	3	N	1					1
							1	9									

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	31	1	509	2	Y	-0-					-0-
							13	3									
07	DLQ G-10		796	-0-	796	796	41	1	755	2	Y	-0-					-0-
08	DLQ G-10		313	-0-	313	1109	18	1	295	2	Y	-0-					-0-
09	DLQ G-10		443	-0-	443	1552	25	1	418	2	Y	-0-					-0-
*10	2037	N	485	-0-	-1552	-0-	24	1	461	2	Y	-0-					-0-
*11	575	N	575	-0-	-0-	-0-	27	1	548	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1192	-0-	-8	-0-	162	1	1030	2	N	-0-					10
07	1244	N	1244	-0-	-0-	-0-	170	1	1074	2	N	-0-					10
08	1218	N	1218	-0-	-0-	-0-	167	1	1051	2	N	-0-					10
09	1200	N	872	-0-	-328	-0-	134	1	738	2	N	-0-					10
10	1240	N	1166	-0-	-74	-0-	176	1	990	2	N	-0-					10
11	1170	N	1139	-0-	-31	-0-	170	1	969	2	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	14	1	234	3	N	1					4
							1	9									
07	248	N	234	-0-	-14	-0-	12	1	222	3	N	-0-	3	1			1
08	244	N	244	-0-	-0-	-0-	13	1	230	3	N	1					2
							1	9									
09	240	N	233	-0-	-7	-0-	13	1	219	3	N	1					3
							1	9									
10	248	N	233	-0-	-15	-0-	15	1	216	3	N	2	4	1			1
							2	9									
11	240	N	226	-0-	-14	-0-	15	1	210	3	N	1					2
							1	9									

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	131	-0-	-109	-0-	10	1	121	3	Y	-0-					-0-
07	DLQ G-10		123	-0-	123	123	9	1	114	3	Y	-0-					-0-
08	DLQ G-10		30	-0-	30	153	2	1	28	3	Y	-0-					-0-
09	DLQ G-10		225	-0-	225	378	16	1	209	3	Y	-0-					-0-
*10	392	N	14	-0-	-378	-0-	1	1	13	3	Y	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	21	1	267	3	Y	-0-					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	15	1	187	3	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	16	1	194	3	Y	-0-					-0-
08	DLQ G-10		203	-0-	203	413	15	1	188	3	Y	-0-					-0-
09	DLQ G-10		200	-0-	200	613	15	1	185	3	Y	-0-					-0-
*10	809	N	196	-0-	-613	-0-	13	1	183	3	Y	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	462	-0-	-18	-0-	48	1	414	3	Y	-0-					-0-
07	DLQ G-10		448	-0-	448	448	52	1	396	3	Y	-0-					-0-
08	DLQ G-10		439	-0-	439	887	46	1	393	3	Y	-0-					-0-
09	DLQ G-10		422	-0-	422	1309	46	1	376	3	Y	-0-					-0-
*10	1761	N	452	-0-	-1309	-0-	50	1	402	3	Y	-0-					-0-
*11	418	N	418	-0-	-0-	-0-	45	1	373	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	329	-0-	-31	-0-	25	1	304	3	Y	-0-					-0-
07	DLQ G-10		361	-0-	361	361	28	1	333	3	Y	-0-					-0-
08	DLQ G-10		317	-0-	317	678	24	1	293	3	Y	-0-					-0-
09	DLQ G-10		277	-0-	277	955	20	1	257	3	Y	-0-					-0-
*10	1179	N	224	-0-	-955	-0-	15	1	209	3	Y	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	22	1	286	3	Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
07	DLQ G-10		54	-0-	54	54	3	1	51	3	Y	-0-					-0-
08	DLQ G-10		52	-0-	52	106	3	1	49	3	Y	-0-					-0-
09	DLQ G-10		53	-0-	53	159	3	1	50	3	Y	-0-					-0-
*10	220	N	61	-0-	-159	-0-	3	1	58	3	Y	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	67 2	1 9	448	3	N	2	2	1			4
07	527	N	527	-0-	-0-	-0-	74 1	1 9	452	3	N	1	2	1			3
08	526	N	526	-0-	-0-	-0-	60 2	1 9	464	3	N	2	1	1			4
09	514	N	514	-0-	-0-	-0-	48	1	466	3	N	-0-	1	1			3
10	527	N	515	-0-	-12	-0-	58 3	1 9	454	3	N	3	3	1			3
11	510	N	489	-0-	-21	-0-	44 1	1 9	444	3	N	1	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	38	1	477	3	N	-0-	1	1			1
07	534	N	534	-0-	-0-	-0-	41	1	493	3	N	-0-					1
08	530	N	530	-0-	-0-	-0-	41	1	489	3	N	-0-					1
09	513	N	513	-0-	-0-	-0-	34	1	479	3	N	-0-					1
*10	529	N	529	-0-	-0-	-0-	36	1	493	3	N	-0-	1	1			-0-
11	510	N	506	-0-	-4	-0-	33	1	473	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

06	330	N	297	-0-	-33	-0-	22	1	275	3	N	-0-	1	1			-0-
07	336	N	336	-0-	-0-	-0-	26	1	310	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	25	1	299	3	N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	21	1	288	3	N	-0-					-0-
10	341	N	307	-0-	-34	-0-	21	1	286	3	N	-0-					-0-
11	300	N	249	-0-	-51	-0-	16	1	233	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

06	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-	1	1			-0-
07	186	N	159	-0-	-27	-0-	12	1	147	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	14	1	171	3	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-					-0-
11	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

06	420	N	402	-0-	-18	-0-	30	1	372	3	N	-0-	1	1			1
07	466	N	466	-0-	-0-	-0-	36	1	430	3	N	-0-					1
08	465	N	448	-0-	-17	-0-	34	1	413	3	N	1	1	1			1
							1	9									
09	419	N	419	-0-	-0-	-0-	28	1	391	3	N	-0-					1
10	465	N	436	-0-	-29	-0-	30	1	406	3	N	-0-					1
*11	426	N	426	-0-	-0-	-0-	28	1	397	3	N	1	1	1			1
							1	9									

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

06	486	N	486	-0-	-0-	-0-	36	1	450	3	N	-0-	1	1			1
07	496	N	491	-0-	-5	-0-	38	1	453	3	N	-0-					1
08	505	N	505	-0-	-0-	-0-	39	1	465	3	N	1	1	1			1
							1	9									
09	480	N	478	-0-	-2	-0-	32	1	446	3	N	-0-					1
10	496	N	485	-0-	-11	-0-	33	1	452	3	N	-0-					1
11	480	N	472	-0-	-8	-0-	31	1	441	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	18	1	224	3	Y	1					1
							1	9									
07	DLQ G-10		186	-0-	186	186	15	1	171	3	Y	-0-					1
08	DLQ G-10		178	-0-	178	364	15	1	162	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		201	-0-	201	565	15	1	186	3	Y	-0-					1
*10	741	N	176	-0-	-565	-0-	12	1	164	3	Y	-0-					1
*11	190	N	190	-0-	-0-	-0-	12	1	177	3	Y	1	1	1			1
							1	9									

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	500	-0-	-10	-0-	37	1	463	3	N	-0-	1	1			1
07	548	N	548	-0-	-0-	-0-	42	1	506	3	N	-0-					1
08	573	N	573	-0-	-0-	-0-	44	1	528	3	N	1	1	1			1
							1	9									
09	558	N	558	-0-	-0-	-0-	37	1	521	3	N	-0-					1
*10	640	N	640	-0-	-0-	-0-	44	1	596	3	N	-0-					1
*11	672	N	672	-0-	-0-	-0-	44	1	628	3	N	-0-	1	1			-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	594	-0-	-6	-0-	44	1	550	3	N	-0-	1	1			1
07	620	N	610	-0-	-10	-0-	47	1	563	3	N	-0-					1
08	620	N	610	-0-	-10	-0-	47	1	562	3	N	1	1	1			1
							1	9									
09	600	N	588	-0-	-12	-0-	39	1	549	3	N	-0-					1
10	620	N	608	-0-	-12	-0-	42	1	566	3	N	-0-					1
11	600	N	578	-0-	-22	-0-	38	1	540	3	N	-0-					1

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	587	-0-	-13	-0-	44	1	543	3	N	-0-	1	1			1
07	620	N	601	-0-	-19	-0-	46	1	555	3	N	-0-					1
08	589	N	589	-0-	-0-	-0-	45	1	543	3	N	1	1	1			1
							1	9									
09	600	N	566	-0-	-34	-0-	38	1	528	3	N	-0-					1
10	589	N	585	-0-	-4	-0-	40	1	545	3	N	-0-					1
11	570	N	562	-0-	-8	-0-	37	1	525	3	N	-0-					1

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	20	1	187	3	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	21	1	191	3	Y	-0-					-0-
08	DLQ G-10		210	-0-	210	422	18	1	192	3	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	624	18	1	184	3	Y	-0-					-0-
*10	831	N	207	-0-	-624	-0-	11	1	196	3	Y	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	11	1	185	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	76	1	161	3	Y	-0-					-0-
07	DLQ G-10		228	-0-	228	228	69	1	159	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	289	27	1	34	3	Y	-0-					-0-
09	DLQ G-10		60	-0-	60	349	5	1	55	3	Y	-0-					-0-
*10	405	N	56	-0-	-349	-0-	3	1	53	3	Y	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	33	-0-	-147	-0-	2	1	31	3	Y	-0-					-0-
07	DLQ G-10		29	-0-	29	29	2	1	27	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	44	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		16	-0-	16	60	1	1	15	3	Y	-0-					-0-
*10	184	N	124	-0-	-60	-0-	6	1	118	3	Y	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	21	1	138	3	Y	-0-					-0-
07	DLQ G-10		162	-0-	162	162	18	1	144	3	Y	-0-					-0-
08	DLQ G-10		161	-0-	161	323	19	1	142	3	Y	-0-					-0-
09	DLQ G-10		156	-0-	156	479	15	1	141	3	Y	-0-					-0-
*10	634	N	155	-0-	-479	-0-	13	1	142	3	Y	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-	1	1			-0-
07	403	N	377	-0-	-26	-0-	29	1	348	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	28	1	337	3	N	-0-					-0-
09	390	N	356	-0-	-34	-0-	24	1	332	3	N	-0-					-0-
10	372	N	355	-0-	-17	-0-	24	1	331	3	N	-0-					-0-
11	360	N	332	-0-	-28	-0-	22	1	310	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	198	-0-	-72	-0-	15	1	183	3	Y	-0-					1
07	DLQ G-10		187	-0-	187	187	15	1	171	3	Y	1					2
							1	9									
08	DLQ G-10		209	-0-	209	396	18	1	190	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		260	-0-	260	656	19	1	240	3	Y	1	1	1			1
							1	9									
*10	851	N	195	-0-	-656	-0-	13	1	181	3	Y	1	1	1			1
							1	9									
*11	217	N	217	-0-	-0-	-0-	14	1	201	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	267	-0-	-33	-0-	16	1 2 9	249	3	N	2	1	1			3
07	310	N	247	-0-	-63	-0-	18	1 2 9	227	3	N	2	3	1			2
08	310	N	245	-0-	-65	-0-	19	1 2 9	224	3	N	2	1	1			3
09	270	N	231	-0-	-39	-0-	16	1 1 9	214	3	N	1	2	1			2
*10	259	N	259	-0-	-0-	-0-	17	1 2 9	240	3	N	2	2	1			2
*11	260	N	260	-0-	-0-	-0-	17	1 2 9	241	3	N	2	2	1			2

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

06	420	N	339	-0-	-81	-0-	32	1	307	3	Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	29	1	262	3	Y	-0-					-0-
08	DLQ G-10		243	-0-	243	534	21	1	222	3	Y	-0-					-0-
09	DLQ G-10		375	-0-	375	909	33	1	342	3	Y	-0-					-0-
*10	1262	N	353	-0-	-909	-0-	19	1	334	3	Y	-0-					-0-
*11	227	N	227	-0-	-0-	-0-	12	1	215	3	Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

06	210	N	188	-0-	-22	-0-	14	1	174	3	Y	-0-					1
07	DLQ G-10		192	-0-	192	192	16	1	176	3	Y	-0-					1
08	DLQ G-10		200	-0-	200	392	17	1 1 9	182	3	Y	1	1	1			1
09	DLQ G-10		190	-0-	190	582	14	1	176	3	Y	-0-					1
*10	781	N	199	-0-	-582	-0-	13	1 1 9	185	3	Y	1	1	1			1
*11	210	N	210	-0-	-0-	-0-	13	1 1 9	196	3	Y	1	1	1			1

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

06	120	N	79	-0-	-41	-0-	5	1	74	3	N	-0-					1
07	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-	1	1			-0-
08	93	N	76	-0-	-17	-0-	6	1 1 9	69	3	N	1					1
09	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					1
*10	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-	1	1			-0-
*11	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

06	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-					1
07	93	N	70	-0-	-23	-0-	8	1 1 9	61	3	N	1					2
08	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					2
09	90	N	62	-0-	-28	-0-	7	1	55	3	N	-0-					2
10	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					2
11	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	207	-0-	-273	-0-	20	1	187	3	Y	-0-					-0-
07	DLQ G-10		535	-0-	535	535	54	1	481	3	Y	-0-					-0-
08	DLQ G-10		549	-0-	549	1084	48	1	501	3	Y	-0-					-0-
09	DLQ G-10		519	-0-	519	1603	46	1	473	3	Y	-0-					-0-
*10	2124	N	521	-0-	-1603	-0-	28	1	493	3	Y	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	26	1	455	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-
07	DLQ G-10		123	-0-	123	123	8	1	115	3	Y	-0-					-0-
08	DLQ G-10		122	-0-	122	245	9	1	113	3	Y	-0-					-0-
09	DLQ G-10		118	-0-	118	363	8	1	109	3	Y	1	1	1			-0-
							1	9									
*10	481	N	118	-0-	-363	-0-	8	1	110	3	Y	-0-					-0-
*11	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	17	1	264	3	N	2	1	1			3
							2	9									
07	292	N	292	-0-	-0-	-0-	21	1	269	3	N	2	3	1			2
							2	9									
08	294	N	294	-0-	-0-	-0-	23	1	269	3	N	2	1	1			3
							2	9									
09	278	N	278	-0-	-0-	-0-	20	1	256	3	N	2	2	1			3
							2	9									
*10	283	N	283	-0-	-0-	-0-	19	1	262	3	N	2	3	1			2
							2	9									
*11	366	N	366	-0-	-0-	-0-	25	1	339	3	N	2	2	1			2
							2	9									

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*10	177	N	177	-0-	-0-	-0-	18	1	159	3	N	-0-					1
*11	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-					1

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	236	-0-	-64	-0-	18	1	218	3	Y	-0-					-0-
07	DLQ G-10		242	-0-	242	242	19	1	223	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	472	17	1	213	3	Y	-0-					-0-
09	DLQ G-10		223	-0-	223	695	16	1	207	3	Y	-0-					-0-
*10	916	N	221	-0-	-695	-0-	15	1	206	3	Y	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
07	DLQ G-10		26	-0-	26	26	2	1	23	3	Y	1					1
							1	9									
08	DLQ G-10		26	-0-	26	52	2	1	24	3	Y	-0-					1
09	DLQ G-10		24	-0-	24	76	2	1	22	3	Y	-0-	1	1			-0-
*10	103	N	27	-0-	-76	-0-	2	1	24	3	Y	1					1
							1	9									
*11	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-	1	1			-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

06	387	N	387	-0-	-0-	-0-	29	1	358	3	Y	-0-					-0-
07	DLQ G-10		450	-0-	450	450	35	1	415	3	Y	-0-					-0-
08	DLQ G-10		602	-0-	602	1052	46	1	556	3	Y	-0-					-0-
09	DLQ G-10		583	-0-	583	1635	42	1	541	3	Y	-0-					-0-
*10	2187	N	552	-0-	-1635	-0-	38	1	514	3	Y	-0-					-0-
*11	417	N	417	-0-	-0-	-0-	30	1	387	3	Y	-0-					-0-

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

06	269	N	269	-0-	-0-	-0-	20	1	249	3	Y	-0-					-0-
07	DLQ G-10		280	-0-	280	280	19	1	260	3	Y	1					1
							1	9									
08	DLQ G-10		262	-0-	262	542	19	1	243	3	Y	-0-					1
09	DLQ G-10		239	-0-	239	781	17	1	222	3	Y	-0-	1	1			-0-
*10	960	N	179	-0-	-781	-0-	12	1	166	3	Y	1					1
							1	9									
*11	194	N	194	-0-	-0-	-0-	12	1	180	3	Y	2	3	1			-0-
							2	9									

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

06	90	N	81	-0-	-9	-0-	8	1	73	3	Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	9	1	76	3	Y	-0-					-0-
08	DLQ G-10		84	-0-	84	169	7	1	77	3	Y	-0-					-0-
09	DLQ G-10		64	-0-	64	233	6	1	58	3	Y	-0-					-0-
*10	322	N	89	-0-	-233	-0-	5	1	84	3	Y	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

06	1175	N	1175	-0-	-0-	-0-	83	1	1089	3	N	3					7
							3	9									
07	1190	N	1190	-0-	-0-	-0-	75	1	1114	3	N	1	3	1			5
							1	9									
08	1209	N	1200	-0-	-9	-0-	72	1	1124	3	N	4	3	1			6
							4	9									
09	1170	N	1165	-0-	-5	-0-	66	1	1097	3	N	2	3	1			5
							2	9									
10	1178	N	1087	-0-	-91	-0-	62	1	1023	3	N	2					7
							2	9									
11	1170	N	1071	-0-	-99	-0-	57	1	1013	3	N	1	3	1			5
							1	9									

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

06	30	N	11	-0-	-19	-0-	9	1	2	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	11	1	3	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	11	1	2	3	N	-0-					-0-
09	11	N	7	-0-	-4	-0-	6	1	1	3	N	-0-					-0-
10	14	N	10	-0-	-4	-0-	8	1	2	3	N	-0-					-0-
11	13	N	6	-0-	-7	-0-	5	1	1	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

06	780	N	660	-0-	-120	-0-	62	1	598	3	Y	-0-					-0-
07	682	N	632	-0-	-50	-0-	64	1	568	3	Y	-0-					-0-
08	651	N	631	-0-	-20	-0-	55	1	576	3	Y	-0-					-0-
09	660	N	543	-0-	-117	-0-	48	1	495	3	Y	-0-					-0-
10	620	N	531	-0-	-89	-0-	29	1	502	3	Y	-0-					-0-
11	600	N	482	-0-	-118	-0-	26	1	456	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

06	697	N	697	-0-	-0-	-0-	49	1	646	3	N	2					5
							2	9									
07	713	N	619	-0-	-94	-0-	39	1	580	3	N	-0-	2	1			3
08	739	N	739	-0-	-0-	-0-	44	1	692	3	N	3	2	1			4
							3	9									
09	705	N	705	-0-	-0-	-0-	40	1	664	3	N	1	2	1			3
							1	9									
*10	714	N	714	-0-	-0-	-0-	40	1	672	3	N	2					5
							2	9									
11	720	N	587	-0-	-133	-0-	31	1	555	3	N	1	2	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	307	-0-	-23	-0-	16	1	291	3	Y	-0-					-0-
07	DLQ G-10		316	-0-	316	316	18	1	298	3	Y	-0-					-0-
08	DLQ G-10		325	-0-	325	641	17	1	308	3	Y	-0-					-0-
09	DLQ G-10		325	-0-	325	966	16	1	309	3	Y	-0-					-0-
*10	1304	N	338	-0-	-966	-0-	17	1	321	3	Y	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	17	1	328	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	77	1	639	3	N	-0-					4
07	756	N	756	-0-	-0-	-0-	85	1	669	3	N	2					6
							2	9									
08	787	N	787	-0-	-0-	-0-	83	1	702	3	N	2					8
							2	9									
09	673	N	673	-0-	-0-	-0-	71	1	602	3	N	-0-					8
*10	759	N	759	-0-	-0-	-0-	77	1	680	3	N	2					10
							2	9									
*11	797	N	797	-0-	-0-	-0-	78	1	718	3	N	1	4	1			7
							1	9									

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	25	1	217	3	N	-0-					-0-
07	248	N	247	-0-	-1	-0-	33	1	214	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	25	1	217	3	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	23	1	213	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	20	1	218	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	17	1	210	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	55	1	485	3	N	-0-	1	1			-0-
07	434	N	427	-0-	-7	-0-	57	1	370	3	N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	57	1	492	3	N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	53	1	496	3	N	-0-					-0-
*10	526	N	526	-0-	-0-	-0-	44	1	482	3	N	-0-					-0-
11	540	N	497	-0-	-43	-0-	36	1	461	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26	-0-	17	1	107	2	N	-0-					1
07	124	N	123	-0-	-1	-0-	17	1	106	2	N	-0-					1
08	124	N	121	-0-	-3	-0-	17	1	104	2	N	-0-					1
09	120	N	103	-0-	-17	-0-	16	1	87	2	N	-0-					1
10	124	N	115	-0-	-9	-0-	17	1	98	2	N	-0-					1
11	120	N	99	-0-	-21	-0-	15	1	84	2	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	58	1	388	3	Y	-0-					-0-
07	DLQ G-10		326	-0-	326	326	36	1	290	3	Y	-0-					-0-
08	DLQ G-10		401	-0-	401	727	47	1	354	3	Y	-0-					-0-
09	DLQ G-10		396	-0-	396	1123	39	1	357	3	Y	-0-					-0-
*10	1531	N	408	-0-	-1123	-0-	34	1	374	3	Y	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	29	1	357	3	Y	-0-					-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	67	1	453	3	Y	-0-					-0-
07	DLQ G-10		397	-0-	397	397	44	1	353	3	Y	-0-					-0-
08	DLQ G-10		504	-0-	504	901	60	1	444	3	Y	-0-					-0-
09	DLQ G-10		496	-0-	496	1397	48	1	448	3	Y	-0-					-0-
*10	1919	N	522	-0-	-1397	-0-	44	1	478	3	Y	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	37	1	460	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2526	N	2526	-0-	-0-	-0-	572	1	1954	3	N	-0-					-0-
07	2639	N	2639	-0-	-0-	-0-	397	1	2242	3	N	-0-					-0-
08	2728	N	2728	-0-	-0-	-0-	472	1	2256	3	N	-0-					-0-
09	2520	N	2414	-0-	-106	-0-	387	1	2027	3	N	-0-					-0-
10	2635	N	2476	-0-	-159	-0-	361	1	2115	3	N	-0-					-0-
11	2640	N	2386	-0-	-254	-0-	460	1	1926	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	84	-0-	-36	-0-	19	1	65	3	N	-0-					-0-
07	93	N	59	-0-	-34	-0-	9	1	50	3	N	-0-					-0-
08	124	N	60	-0-	-64	-0-	10	1	50	3	N	-0-					-0-
09	90	N	27	-0-	-63	-0-	4	1	23	3	N	-0-					-0-
10	62	N	37	-0-	-25	-0-	5	1	32	3	N	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	17	1	70	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	15	1	226	3	N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	264	-0-	-36	-0-	264	3			Y	-0-					1
07	DLQ G-10		418	-0-	418	418	418	3			Y	-0-					1
08	DLQ G-10		415	-0-	415	833	415	3			Y	-0-					1
09	DLQ G-10		404	-0-	404	1237	404	3			Y	-0-					1
*10	1639	N	402	-0-	-1237	-0-	401	3	1	9	Y	1					2
*11	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					2

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	551	-0-	-19	-0-	33	1	514	3	N	4	3	1			5
							4	9									
07	589	N	564	-0-	-25	-0-	41	1	1	2	N	4	6	1			3
							518	3	4	9							
08	558	N	549	-0-	-9	-0-	42	1	504	3	N	3	1	1			5
							3	9									
09	561	N	561	-0-	-0-	-0-	40	1	517	3	N	4	4	1			5
							4	9									
*10	573	N	573	-0-	-0-	-0-	38	1	529	3	N	5	6	1			4
							6	9									
*11	551	N	551	-0-	-0-	-0-	37	1	511	3	N	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	28	1	243	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	36	1	233	3	N	-0-					-0-
08	279	N	274	-0-	-5	-0-	29	1	245	3	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	25	1	234	3	N	-0-					-0-
10	279	N	263	-0-	-16	-0-	22	1	241	3	N	-0-					-0-
11	270	N	246	-0-	-24	-0-	18	1	228	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-	-28	-0-	19	1	163	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	25	1	165	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	18	1	157	3	N	-0-					-0-
09	180	N	169	-0-	-11	-0-	16	1	153	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	14	1	156	3	N	-0-					-0-
11	180	N	164	-0-	-16	-0-	12	1	152	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	23	1	283	3	N	-0-	1	1			1
07	311	N	311	-0-	-0-	-0-	24	1	287	3	N	-0-					1
08	317	N	317	-0-	-0-	-0-	24	1	292	3	N	1	1	1			1
							1	9									
09	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					1
10	310	N	302	-0-	-8	-0-	21	1	281	3	N	-0-					1
11	300	N	297	-0-	-3	-0-	20	1	277	3	N	-0-					1

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	26	1	218	3	N	-0-					2
07	279	N	248	-0-	-31	-0-	28	1	220	3	N	-0-					2
08	246	N	246	-0-	-0-	-0-	26	1	219	3	N	1					3
							1	9									
09	240	N	208	-0-	-32	-0-	22	1	186	3	N	-0-					3
10	248	N	232	-0-	-16	-0-	24	1	207	3	N	1					4
							1	9									
11	240	N	238	-0-	-2	-0-	23	1	215	3	N	-0-	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

06	150	N	138	-0-	-12	-0-	8	1	129	3	N	1	1	1			1
							1	9									
07	155	N	143	-0-	-12	-0-	10	1	132	3	N	1	1	1			1
							1	9									
08	155	N	140	-0-	-15	-0-	11	1	129	3	N	-0-					1
09	150	N	133	-0-	-17	-0-	9	1	123	3	N	1	1	1			1
							1	9									
10	155	N	137	-0-	-18	-0-	9	1	127	3	N	1	1	1			1
							1	9									
11	150	N	144	-0-	-6	-0-	10	1	133	3	N	1	1	1			1
							1	9									

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

06	474	N	474	-0-	-0-	-0-	36	1	436	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		487	-0-	487	487	39	1	447	3	Y	1					3
							1	9									
08	DLQ G-10		489	-0-	489	976	41	1	447	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		456	-0-	456	1432	33	1	422	3	Y	1	1	1			2
							1	9									
*10	1904	N	472	-0-	-1432	-0-	32	1	439	3	Y	1	1	1			2
							1	9									
*11	449	N	449	-0-	-0-	-0-	28	1	419	3	Y	2	2	1			2
							2	9									

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

06	489	N	489	-0-	-0-	-0-	37	1	451	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		498	-0-	498	498	40	1	457	3	Y	1					3
							1	9									
08	DLQ G-10		491	-0-	491	989	41	1	448	3	Y	2	3	1			2
							2	9									
09	DLQ G-10		496	-0-	496	1485	36	1	459	3	Y	1	1	1			2
							1	9									
*10	2134	N	649	-0-	-1485	-0-	44	1	604	3	Y	1	1	1			2
							1	9									
*11	541	N	541	-0-	-0-	-0-	34	1	504	3	Y	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	19	1	237	3	Y	-0-					1
07	DLQ G-10		259	-0-	259	259	21	1	238	3	Y	-0-					1
08	DLQ G-10		258	-0-	258	517	22	1	235	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		250	-0-	250	767	18	1	232	3	Y	-0-					1
*10	1032	N	265	-0-	-767	-0-	18	1	247	3	Y	-0-					1
*11	261	N	261	-0-	-0-	-0-	17	1	243	3	Y	1	1	1			1
							1	9									

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
07	DLQ G-10		87	-0-	87	87	87	3			Y	-0-					-0-
08	DLQ G-10		83	-0-	83	170	83	3			Y	-0-					-0-
09	DLQ G-10		82	-0-	82	252	82	3			Y	-0-					-0-
*10	319	N	67	-0-	-252	-0-	67	3			Y	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					1
07	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					1
08	96	N	96	-0-	-0-	-0-	10	1	85	3	N	1					2
							1	9									
09	90	N	82	-0-	-8	-0-	9	1	73	3	N	-0-					2
10	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					2
*11	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-	1	1			1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3			N	-0-	1	1			-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	23	1	224	3	Y	-0-					-0-
07	DLQ G-10		249	-0-	249	249	25	1	224	3	Y	-0-					-0-
08	DLQ G-10		239	-0-	239	488	21	1	218	3	Y	-0-					-0-
09	DLQ G-10		262	-0-	262	750	23	1	239	3	Y	-0-					-0-
*10	1003	N	253	-0-	-750	-0-	14	1	239	3	Y	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	13	1	229	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	274	-0-	-26	-0-	20	1	254	3	Y	-0-					-0-
07	DLQ G-10		274	-0-	274	274	21	1	253	3	Y	-0-					-0-
08	DLQ G-10		268	-0-	268	542	20	1	248	3	Y	-0-					-0-
09	DLQ G-10		262	-0-	262	804	19	1	243	3	Y	-0-					-0-
*10	1071	N	267	-0-	-804	-0-	18	1	249	3	Y	-0-					-0-
*11	281	N	281	-0-	-0-	-0-	20	1	261	3	Y	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	15	1	98	3	Y	-0-					-0-
07	DLQ G-10		123	-0-	123	123	13	1	108	3	Y	2					2
							2	9									
08	DLQ G-10		118	-0-	118	241	14	1	104	3	Y	-0-					2
09	DLQ G-10		117	-0-	117	358	11	1	106	3	Y	-0-					2
*10	490	N	132	-0-	-358	-0-	10	1	107	3	Y	14					16
							15	9									
*11	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					16

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	21	1	199	3	Y	-0-					-0-
07	DLQ G-10		216	-0-	216	216	22	1	194	3	Y	-0-					-0-
08	DLQ G-10		225	-0-	225	441	20	1	205	3	Y	-0-					-0-
09	DLQ G-10		219	-0-	219	660	19	1	200	3	Y	-0-					-0-
*10	890	N	230	-0-	-660	-0-	12	1	218	3	Y	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	12	1	213	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	14	1	115	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	15	1	118	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	11	1	96	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-					-0-
07	DLQ G-10		77	-0-	77	77	8	1	69	3	Y	-0-					-0-
08	DLQ G-10		119	-0-	119	196	10	1	109	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	351	14	1	141	3	Y	-0-					-0-
*10	511	N	160	-0-	-351	-0-	9	1	151	3	Y	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	8	1	142	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	275	-0-	-85	-0-	20	1	255	3	Y	-0-					-0-
07	DLQ G-10		288	-0-	288	288	19	1	268	3	Y	1					1
							1	9									
08	DLQ G-10		331	-0-	331	619	24	1	307	3	Y	-0-					1
09	DLQ G-10		325	-0-	325	944	23	1	302	3	Y	-0-	1	1			-0-
*10	1252	N	308	-0-	-944	-0-	21	1	286	3	Y	1					1
							1	9									
*11	384	N	384	-0-	-0-	-0-	24	1	360	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
08	DLQ G-10		16	-0-	16	38	2	1	14	3	Y	-0-					-0-
09	DLQ G-10		10	-0-	10	48	1	1	9	3	Y	-0-					-0-
*10	55	N	7	-0-	-48	-0-	1	1	6	3	Y	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

06	270	N	230	-0-	-40	-0-	25	1	205	3	N	-0-					2
07	248	N	241	-0-	-7	-0-	27	1	213	3	N	1					3
							1	9									
08	248	N	168	-0-	-80	-0-	18	1	149	3	N	1					4
							1	9									
09	488	N	488	-0-	-0-	-0-	52	1	436	3	N	-0-					4
*10	706	N	706	-0-	-0-	-0-	72	1	633	3	N	1					5
							1	9									
*11	725	N	725	-0-	-0-	-0-	71	1	653	3	N	1	2	1			4
							1	9									

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

06	630	N	592	-0-	-38	-0-	30	1	562	3	Y	-0-					-0-
07	DLQ G-10		596	-0-	596	596	34	1	562	3	Y	-0-					-0-
08	DLQ G-10		585	-0-	585	1181	30	1	555	3	Y	-0-					-0-
09	DLQ G-10		572	-0-	572	1753	28	1	544	3	Y	-0-					-0-
*10	2200	N	567	-0-	-1633	120	29	1	538	3	Y	-0-					-0-
*11	662	N	542	-0-	-120	-0-	26	1	516	3	Y	-0-					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

06	240	N	179	-0-	-61	-0-	13	1	166	3	Y	-0-					-0-
07	DLQ G-10		177	-0-	177	177	14	1	163	3	Y	-0-					-0-
08	DLQ G-10		171	-0-	171	348	13	1	158	3	Y	-0-					-0-
09	DLQ G-10		161	-0-	161	509	12	1	149	3	Y	-0-					-0-
*10	682	N	173	-0-	-509	-0-	12	1	161	3	Y	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

06	630	N	617	-0-	-13	-0-	32	1	585	3	Y	-0-					-0-
07	DLQ G-10		617	-0-	617	617	35	1	582	3	Y	-0-					-0-
08	DLQ G-10		626	-0-	626	1243	32	1	594	3	Y	-0-					-0-
09	DLQ G-10		614	-0-	614	1857	30	1	584	3	Y	-0-					-0-
*10	2200	N	607	-0-	-1593	264	31	1	576	3	Y	-0-					-0-
*11	849	N	585	-0-	-264	-0-	28	1	557	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	66	-0-	-24	-0-	7	1	59	3	N	-0-			1
07	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-			1
08	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-			1
09	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-			1
10	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-			1
11	60	N	40	-0-	-20	-0-	4	1	36	3	N	-0-			1

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

06	150	N	107	-0-	-43	-0-	11	1	96	3	N	-0-			-0-
07	155	N	81	-0-	-74	-0-	11	1	70	3	N	-0-			-0-
08	124	N	76	-0-	-48	-0-	8	1	68	3	N	-0-			-0-
09	120	N	74	-0-	-46	-0-	7	1	67	3	N	-0-			-0-
10	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-			-0-
*11	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-			-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

06	1830	N	1830	-0-	-0-	-0-	414	1	1416	3	N	-0-			-0-
07	1723	N	1723	-0-	-0-	-0-	259	1	1464	3	N	-0-			-0-
08	1781	N	1781	-0-	-0-	-0-	308	1	1473	3	N	-0-			-0-
09	1830	N	1640	-0-	-190	-0-	263	1	1377	3	N	-0-			-0-
10	1736	N	905	-0-	-831	-0-	132	1	773	3	N	-0-			-0-
11	1710	N	2	-0-	-1708	-0-	2	3			N	-0-			-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

06	719	N	719	-0-	-0-	-0-	163	1	556	3	N	-0-			-0-
07	655	N	655	-0-	-0-	-0-	99	1	556	3	N	-0-			-0-
08	676	N	676	-0-	-0-	-0-	117	1	559	3	N	-0-			-0-
09	514	N	514	-0-	-0-	-0-	82	1	432	3	N	-0-			-0-
*10	510	N	510	-0-	-0-	-0-	74	1	436	3	N	-0-			-0-
*11	442	N	442	-0-	-0-	-0-	85	1	357	3	N	-0-			-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

06	120	N	73	-0-	-47	-0-	73	3			Y	-0-			-0-
07	DLQ G-10		68	-0-	68	68	68	3			Y	-0-			-0-
08	DLQ G-10		64	-0-	64	132	64	3			Y	-0-			-0-
09	DLQ G-10		63	-0-	63	195	63	3			Y	-0-			-0-
*10	285	N	90	-0-	-195	-0-	90	3			Y	-0-			-0-
*11	92	N	92	-0-	-0-	-0-	92	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	495	-0-	-165	-0-	495	3			Y	-0-					-0-
07	DLQ G-10		482	-0-	482	482	482	3			Y	-0-					-0-
08	DLQ G-10		457	-0-	457	939	457	3			Y	-0-					-0-
09	DLQ G-10		426	-0-	426	1365	426	3			Y	-0-					-0-
*10	1836	N	471	-0-	-1365	-0-	471	3			Y	-0-					-0-
*11	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16	-0-	44	1	420	3	Y	-0-					-0-
07	DLQ G-10		427	-0-	427	427	43	1	384	3	Y	-0-					-0-
08	DLQ G-10		427	-0-	427	854	37	1	390	3	Y	-0-					-0-
09	DLQ G-10		445	-0-	445	1299	39	1	406	3	Y	-0-					-0-
*10	1787	N	488	-0-	-1299	-0-	26	1	462	3	Y	-0-					-0-
*11	479	N	479	-0-	-0-	-0-	26	1	453	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	371	-0-	-229	-0-	35	1	336	3	Y	-0-					-0-
07	DLQ G-10		208	-0-	208	208	21	1	187	3	Y	-0-					-0-
08	DLQ G-10		439	-0-	439	647	38	1	401	3	Y	-0-					-0-
09	DLQ G-10		442	-0-	442	1089	39	1	403	3	Y	-0-					-0-
*10	1599	N	510	-0-	-1089	-0-	28	1	482	3	Y	-0-					-0-
*11	529	N	529	-0-	-0-	-0-	28	1	501	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	649	-0-	-41	-0-	61	1	588	3	Y	-0-					-0-
07	DLQ G-10		615	-0-	615	615	62	1	553	3	Y	-0-					-0-
08	DLQ G-10		640	-0-	640	1255	56	1	584	3	Y	-0-					-0-
09	DLQ G-10		630	-0-	630	1885	56	1	574	3	Y	-0-					-0-
*10	2200	N	472	-0-	-1728	157	26	1	446	3	Y	-0-					-0-
*11	491	N	334	-0-	-157	-0-	18	1	316	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	385	-0-	-185	-0-	42	1	343	3	N	-0-					5
07	589	N	362	-0-	-227	-0-	41	1	319	3	N	2					7
							2	9									
08	589	N	452	-0-	-137	-0-	48	1	403	3	N	1					8
							1	9									
09	390	N	372	-0-	-18	-0-	39	1	333	3	N	-0-					8
*10	414	N	414	-0-	-0-	-0-	42	1	371	3	N	1					9
							1	9									
*11	463	N	463	-0-	-0-	-0-	45	1	418	3	N	-0-	3	1			6

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	905	-0-	-55	-0-	98	1	807	3	N	-0-					7
07	992	N	793	-0-	-199	-0-	89	1	703	3	N	1					8
							1	9									
08	992	N	803	-0-	-189	-0-	85	1	716	3	N	2					10
							2	9									
09	900	N	885	-0-	-15	-0-	94	1	791	3	N	-0-					10
*10	1207	N	1207	-0-	-0-	-0-	123	1	1083	3	N	1					11
							1	9									
*11	1052	N	1052	-0-	-0-	-0-	103	1	948	3	N	1	4	1			8
							1	9									

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	305	N	305	-0-	-0-	-0-	31	1	273	3	N	1					1
							1	9									
*11	248	N	248	-0-	-0-	-0-	24	1	223	3	N	1	1	1			1
							1	9									

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	281	-0-	-199	-0-	30	1	251	3	N	-0-					4
07	403	N	316	-0-	-87	-0-	36	1	280	3	N	-0-					4
08	403	N	298	-0-	-105	-0-	31	1	265	3	N	2					6
							2	9									
09	270	N	261	-0-	-9	-0-	28	1	233	3	N	-0-					6
10	310	N	267	-0-	-43	-0-	27	1	240	3	N	-0-					6
11	300	N	265	-0-	-35	-0-	26	1	239	3	N	-0-	2	1			4

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	421	-0-	-29	-0-	43	1	378	3	N	-0-					-0-
07	434	N	413	-0-	-21	-0-	55	1	358	3	N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	46	1	395	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	40	1	374	3	N	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	34	1	378	3	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	28	1	353	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	12	1	173	3	Y	-0-					-0-
07	DLQ G-10		160	-0-	160	160	10	1	150	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	320	10	1	150	3	Y	-0-					-0-
09	DLQ G-10		158	-0-	158	478	10	1	148	3	Y	-0-					-0-
*10	668	N	190	-0-	-478	-0-	11	1	179	3	Y	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	10	1	174	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	95	-0-	-25	-0-	11	1	84	3	N	-0-	1	1			-0-
07	124	N	96	-0-	-28	-0-	11	1	84	3	N	1	1	1			-0-
							1	9									
08	105	N	105	-0-	-0-	-0-	23	1	81	3	N	1					1
							1	9									
09	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					1
10	93	N	93	-0-	-0-	-0-	14	1	79	3	N	-0-	1	1			-0-
11	90	N	87	-0-	-3	-0-	11	1	76	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	68	1	386	3	N	-0-					1
07	486	N	486	-0-	-0-	-0-	74	1	412	3	N	-0-					1
08	540	N	540	-0-	-0-	-0-	148	1	391	3	N	1	1	1			1
							1	9									
09	468	N	468	-0-	-0-	-0-	69	1	399	3	N	-0-					1
*10	503	N	503	-0-	-0-	-0-	65	1	437	3	N	1					2
							1	9									
11	510	N	500	-0-	-10	-0-	69	1	430	3	N	1					3
							1	9									

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	24	1	289	3	Y	-0-					1
07	DLQ G-10		322	-0-	322	322	26	1	295	3	Y	1					2
							1	9									
08	DLQ G-10		321	-0-	321	643	27	1	293	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		309	-0-	309	952	22	1	286	3	Y	1	1	1			1
							1	9									
*10	1274	N	322	-0-	-952	-0-	22	1	299	3	Y	1	1	1			1
							1	9									
*11	307	N	307	-0-	-0-	-0-	19	1	286	3	Y	2	2	1			1
							2	9									

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	DLQ G-10		27	-0-	27	27	3	1	24	3	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	54	3	1	24	3	Y	-0-					-0-
09	DLQ G-10		24	-0-	24	78	2	1	22	3	Y	-0-					-0-
*10	103	N	25	-0-	-78	-0-	2	1	23	3	Y	-0-					-0-
*11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	90	-0-	-30	-0-	10	1	80	3	N	-0-					1
07	124	N	90	-0-	-34	-0-	10	1	80	3	N	-0-					1
08	93	N	89	-0-	-4	-0-	9	1	79	3	N	1					2
							1	9									
09	90	N	74	-0-	-16	-0-	8	1	66	3	N	-0-					2
10	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					2
11	90	N	81	-0-	-9	-0-	8	1	73	3	N	-0-	1	1			1

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					1
07	31	N	-0-	-0-	-31	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	28	1	243	3	N	-0-					-0-
07	279	N	236	-0-	-43	-0-	31	1	205	3	N	-0-					-0-
08	248	N	220	-0-	-28	-0-	23	1	197	3	N	-0-					-0-
09	270	N	211	-0-	-59	-0-	20	1	190	3	N	1					1
							1	9									
10	248	N	222	-0-	-26	-0-	18	1	203	3	N	1					2
							1	9									
*11	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					2

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	654	-0-	-6	-0-	67	1	587	3	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	86	1	565	3	N	-0-					-0-
08	651	N	637	-0-	-14	-0-	66	1	571	3	N	-0-					-0-
09	660	N	636	-0-	-24	-0-	62	1	573	3	N	1					1
							1	9									
*10	656	N	656	-0-	-0-	-0-	54	1	602	3	N	-0-					1
11	630	N	612	-0-	-18	-0-	45	1	566	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	7	1	61	3	N	2					2
							2	9									
09	70	N	70	-0-	-0-	-0-	6	1	60	3	N	4					6
							4	9									
*10	60	N	60	-0-	-0-	-0-	5	1	51	3	N	4	1	8			9
							4	9									
*11	59	N	59	-0-	-0-	-0-	4	1	48	3	N	6					15
							7	9									

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

06	71	N	71	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
							2	3									
07	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	2	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
11	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	48	1	592	3	Y	-0-					2
07	646	DLQ G-10	646	-0-	646	646	51	1	595	3	Y	-0-					2
08	638	DLQ G-10	638	-0-	638	1284	50	1	588	3	Y	-0-					2
09	619	DLQ G-10	619	-0-	619	1903	51	1	568	3	Y	-0-					2
*10	2200	N	617	-0-	-1583	320	46	1	571	3	Y	-0-	1	1			1
*11	915	N	595	-0-	-320	-0-	48	1	547	3	Y	-0-					1

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	25	1	239	3	Y	-0-					-0-
07	266	DLQ G-10	266	-0-	266	266	27	1	239	3	Y	-0-					-0-
08	266	DLQ G-10	266	-0-	266	532	23	1	243	3	Y	-0-					-0-
09	258	DLQ G-10	258	-0-	258	790	23	1	235	3	Y	-0-					-0-
*10	1063	N	273	-0-	-790	-0-	15	1	258	3	Y	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	14	1	246	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1333	N	1333	-0-	-0-	-0-	181	1	1152	2	N	-0-					9
07	1364	N	1362	-0-	-2	-0-	186	1	1176	2	N	-0-					9
08	1395	N	1334	-0-	-61	-0-	183	1	1151	2	N	-0-					9
09	1320	N	1290	-0-	-30	-0-	198	1	1092	2	N	-0-					9
10	1364	N	1269	-0-	-95	-0-	191	1	1078	2	N	-0-					9
11	1290	N	1253	-0-	-37	-0-	187	1	1066	2	N	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	17	-0-	-43	-0-	2	1	15	3	N	-0-					1
07	93	N	60	-0-	-33	-0-	7	1	53	3	N	-0-					1
08	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					1
09	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					1
10	62	N	62	-0-	-0-	-0-	6	1	55	3	N	1					2
							1	9									
11	90	N	73	-0-	-17	-0-	7	1	66	3	N	-0-	1	1			1

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
*10	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	24	1	197	3	N	-0-					2
07	248	N	224	-0-	-24	-0-	25	1	198	3	N	1					3
							1	9									
08	248	N	233	-0-	-15	-0-	25	1	207	3	N	1					4
							1	9									
09	210	N	203	-0-	-7	-0-	21	1	182	3	N	-0-					4
*10	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-					4
11	240	N	223	-0-	-17	-0-	22	1	200	3	N	1	2	1			3
							1	9									

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	15	1	124	3	N	-0-					1
07	155	N	143	-0-	-12	-0-	16	1	127	3	N	-0-					1
08	155	N	146	-0-	-9	-0-	15	1	130	3	N	1					2
							1	9									
09	150	N	133	-0-	-17	-0-	14	1	119	3	N	-0-					2
10	155	N	130	-0-	-25	-0-	13	1	117	3	N	-0-					2
11	150	N	115	-0-	-35	-0-	11	1	104	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	1	1	6	3	Y	-0-					-0-
08	DLQ G-10		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		12	-0-	12	26	1	1	11	3	Y	-0-					-0-
10	T. A.		23	-0-	23	49	1	1	22	3	Y	-0-					-0-
11	T. A.		10	-0-	10	59	1	1	9	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

06	300	N	256	-0-	-44	-0-	24	1	232	3	Y	-0-					-0-
07	DLQ G-10		269	-0-	269	269	27	1	242	3	Y	-0-					-0-
08	DLQ G-10		268	-0-	268	537	23	1	245	3	Y	-0-					-0-
09	DLQ G-10		263	-0-	263	800	23	1	240	3	Y	-0-					-0-
*10	1077	N	277	-0-	-800	-0-	15	1	262	3	Y	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	14	1	246	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

06	540	N	3	-0-	-537	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		233	-0-	233	233	23	1	210	3	Y	-0-					-0-
08	DLQ G-10		65	-0-	65	298	6	1	59	3	Y	-0-					-0-
09	DLQ G-10		50	-0-	50	348	4	1	46	3	Y	-0-					-0-
*10	387	N	39	-0-	-348	-0-	2	1	37	3	Y	-0-					-0-
*11	537	N	537	-0-	-0-	-0-	29	1	508	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

06	219	N	219	-0-	-0-	-0-	25	1	194	3	N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	25	1	179	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
09	210	N	174	-0-	-36	-0-	17	1	157	3	N	-0-					-0-
10	217	N	182	-0-	-35	-0-	15	1	167	3	N	-0-					-0-
11	180	N	169	-0-	-11	-0-	13	1	156	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

06	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	9	1	62	3	N	-0-					-0-
08	93	N	25	-0-	-68	-0-	2	1	23	3	N	-0-					-0-
09	90	N	50	-0-	-40	-0-	5	1	45	3	N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

06	240	N	212	-0-	-28	-0-	98	1	114	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	102	1	113	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	102	1	109	3	N	-0-					-0-
09	210	N	178	-0-	-32	-0-	75	1	103	3	N	-0-					-0-
10	217	N	193	-0-	-24	-0-	95	1	98	3	N	-0-					-0-
11	210	N	168	-0-	-42	-0-	75	1	93	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

06	507	N	507	-0-	-0-	-0-	98	1	409	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	102	1	100	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	102	1	50	3	N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	98	1	640	3	N	-0-					-0-
*10	1268	N	1268	-0-	-0-	-0-	102	1	1166	3	N	-0-					-0-
*11	1037	N	1037	-0-	-0-	-0-	98	1	939	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	794	-0-	-46	-0-	98	1	696	3	N	-0-					-0-
07	930	N	781	-0-	-149	-0-	102	1	679	3	N	-0-					-0-
08	899	N	581	-0-	-318	-0-	102	1	479	3	N	-0-					-0-
09	780	N	347	-0-	-433	-0-	75	1	272	3	N	-0-					-0-
10	775	N	281	-0-	-494	-0-	95	1	186	3	N	-0-					-0-
11	570	N	197	-0-	-373	-0-	75	1	122	3	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	1		1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	5	1	55	3	Y	1	1	1			1
							1	9									
07	DLQ G-10		65	-0-	65	65	6	1	58	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		64	-0-	64	129	5	1	58	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		52	-0-	52	181	4	1	47	3	Y	1	1	1			1
							1	9									
*10	228	N	47	-0-	-181	-0-	4	1	42	3	Y	1	1	1			1
							1	9									
*11	42	N	42	-0-	-0-	-0-	3	1	38	3	Y	1	1	1			1
							1	9									

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

06	450	N	434	-0-	-16	-0-	26	1	405	3	N	3	2	1			4
							3	9									
07	440	N	440	-0-	-0-	-0-	32	1	406	3	N	2	4	1			2
							2	9									
08	443	N	443	-0-	-0-	-0-	34	1	406	3	N	3	1	1			4
							3	9									
09	423	N	423	-0-	-0-	-0-	30	1	390	3	N	3	3	1			4
							3	9									
*10	470	N	470	-0-	-0-	-0-	32	1	435	3	N	3	4	1			3
							3	9									
*11	448	N	448	-0-	-0-	-0-	30	1	415	3	N	3	3	1			3
							3	9									

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

06	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					1
07	142	N	142	-0-	-0-	-0-	16	1	126	3	N	-0-					1
08	134	N	134	-0-	-0-	-0-	14	1	119	3	N	1					2
							1	9									
09	90	N	-0-	-0-	-90	-0-					N	-0-					2
10	93	N	-0-	-0-	-93	-0-					N	-0-					2
11	90	N	10	-0-	-80	-0-	1	1	9	3	N	-0-	1	1			1

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

06	180	N	125	-0-	-55	-0-	125	3			Y	-0-					-0-
07	DLQ G-10		117	-0-	117	117	117	3			Y	-0-					-0-
08	DLQ G-10		111	-0-	111	228	111	3			Y	-0-					-0-
09	DLQ G-10		106	-0-	106	334	106	3			Y	-0-					-0-
*10	464	N	130	-0-	-334	-0-	130	3			Y	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

06	120	N	82	-0-	-38	-0-	82	3			Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	76	3			Y	-0-					-0-
08	DLQ G-10		72	-0-	72	148	72	3			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	207	59	3			Y	-0-					-0-
*10	281	N	74	-0-	-207	-0-	74	3			Y	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	9	1	137	3	N	1	1	1			2
							1	9									
07	186	N	150	-0-	-36	-0-	11	1	138	3	N	1	2	1			1
							1	9									
08	155	N	151	-0-	-4	-0-	12	1	137	3	N	2	1	1			2
							2	9									
09	150	N	137	-0-	-13	-0-	10	1	126	3	N	1	1	1			2
							1	9									
10	155	N	136	-0-	-19	-0-	9	1	126	3	N	1	2	1			1
							1	9									
11	150	N	132	-0-	-18	-0-	9	1	122	3	N	1	1	1			1
							1	9									

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

06	120	N	61	-0-	-59	-0-	61	3			N	-0-					-0-
07	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
08	124	N	33	-0-	-91	-0-	33	3			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

06	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	8	1	70	3	N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

06	420	N	222	-0-	-198	-0-	24	1	198	3	N	-0-					3
07	403	N	228	-0-	-175	-0-	26	1	202	3	N	-0-					3
08	279	N	222	-0-	-57	-0-	23	1	198	3	N	1					4
							1	9									
09	210	N	190	-0-	-20	-0-	20	1	170	3	N	-0-					4
10	217	N	206	-0-	-11	-0-	21	1	185	3	N	-0-					4
*11	213	N	213	-0-	-0-	-0-	21	1	191	3	N	1	2	1			3
							1	9									

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

06	275	N	275	-0-	-0-	-0-	19	1	256	3	N	-0-	1	1			-0-
07	279	N	265	-0-	-14	-0-	16	1	248	3	N	1					1
							1	9									
08	279	N	258	-0-	-21	-0-	17	1	241	3	N	-0-	1	1			-0-
09	270	N	253	-0-	-17	-0-	16	1	236	3	N	1					1
							1	9									
10	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					1
*11	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-	1	1			-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

06	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-					-0-
07	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
*10	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	21	1	201	3	Y	-0-					-0-
07	DLQ G-10		208	-0-	208	208	21	1	187	3	Y	-0-					-0-
08	DLQ G-10		197	-0-	197	405	17	1	180	3	Y	-0-					-0-
09	DLQ G-10		187	-0-	187	592	17	1	170	3	Y	-0-					-0-
*10	889	N	297	-0-	-592	-0-	11	1	185	3	Y	92	92	8			-0-
							101	9									
*11	187	N	187	-0-	-0-	-0-	10	1	177	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	DLQ G-10		32	-0-	32	32	3	1	29	3	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	59	2	1	25	3	Y	-0-					-0-
09	DLQ G-10		37	-0-	37	96	3	1	34	3	Y	-0-					-0-
*10	124	N	28	-0-	-96	-0-	2	1	26	3	Y	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					1
07	DLQ G-10		188	-0-	188	188	103	1	85	3	Y	-0-					1
08	DLQ G-10		95	-0-	95	283	7	1	87	3	Y	1					2
							1	9									
09	DLQ G-10		89	-0-	89	372	7	1	80	3	Y	2					4
							2	9									
*10	476	N	104	-0-	-372	-0-	8	1	93	3	Y	3					7
							3	9									
*11	96	N	96	-0-	-0-	-0-	8	1	86	3	Y	2	7	1			2
							2	9									

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	16	1	129	3	N	-0-					1
07	155	N	152	-0-	-3	-0-	17	1	135	3	N	-0-					1
08	155	N	151	-0-	-4	-0-	16	1	134	3	N	1					2
							1	9									
09	150	N	133	-0-	-17	-0-	14	1	119	3	N	-0-					2
10	155	N	144	-0-	-11	-0-	15	1	128	3	N	1					3
							1	9									
11	150	N	145	-0-	-5	-0-	14	1	131	3	N	-0-	1	1			2

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	17	1	167	3	Y	-0-					-0-
07	DLQ G-10		163	-0-	163	163	16	1	147	3	Y	-0-					-0-
08	DLQ G-10		191	-0-	191	354	17	1	174	3	Y	-0-					-0-
09	DLQ G-10		201	-0-	201	555	18	1	183	3	Y	-0-					-0-
*10	750	N	195	-0-	-555	-0-	11	1	184	3	Y	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	10	1	175	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					1
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1011	N	1011	-0-	-0-	-0-	75	1	936	3	Y	-0-					2
07	DLQ G-10		1206	-0-	1206	1206	199	1	1007	3	Y	-0-					2
08	DLQ G-10		1107	-0-	1107	2313	87	1	1020	3	Y	-0-					2
09	DLQ G-10		1115	-0-	1115	3428	92	1	1023	3	Y	-0-					2
*10	2200	N	1135	-0-	-1065	2363	85	1	1049	3	Y	1	1	1			2
							1	9									
*11	3000	N	1099	-0-	-1901	462	89	1	1009	3	Y	1	1	1			2
							1	9									

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

06	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
07	DLQ G-10		61	-0-	61	61	4	1	57	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	122	4	1	57	3	Y	-0-					-0-
09	DLQ G-10		64	-0-	64	186	4	1	60	3	Y	-0-					-0-
*10	258	N	72	-0-	-186	-0-	4	1	68	3	Y	-0-					-0-
*11	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

06	180	N	178	-0-	-2	-0-	17	1	161	3	Y	-0-					-0-
07	DLQ G-10		180	-0-	180	180	18	1	162	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	340	14	1	146	3	Y	-0-					-0-
09	DLQ G-10		190	-0-	190	530	17	1	173	3	Y	-0-					-0-
*10	712	N	182	-0-	-530	-0-	10	1	172	3	Y	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	9	1	163	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

06	302	N	302	-0-	-0-	-0-	22	1	279	3	Y	1					2
							1	9									
07	DLQ G-10		157	-0-	157	157	14	1	143	3	Y	-0-					2
08	DLQ G-10		158	-0-	158	315	12	1	146	3	Y	-0-					2
09	DLQ G-10		171	-0-	171	486	14	1	157	3	Y	-0-					2
*10	486	N	-0-	-0-	-486	-0-					Y	-0-	1	1			1
*11	280	N	280	-0-	-0-	-0-	23	1	257	3	Y	-0-	1	1			-0-

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
*10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	63	-0-	-57	-0-	9	1	53	3	N	1					1
							1	9									
07	124	N	62	-0-	-62	-0-	9	1	52	3	N	1					2
							1	9									
08	93	N	68	-0-	-25	-0-	18	1	47	3	N	3	3	1			2
							3	9									
09	81	N	81	-0-	-0-	-0-	12	1	69	3	N	-0-					2
*10	115	N	115	-0-	-0-	-0-	15	1	100	3	N	-0-	1	1			1
*11	168	N	168	-0-	-0-	-0-	23	1	145	3	N	-0-					1

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	31	1	174	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	30	1	166	3	N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	75	1	197	3	N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	50	1	291	3	N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	34	1	227	3	N	-0-					-0-
11	270	N	191	-0-	-79	-0-	26	1	165	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	29	1	165	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	30	1	169	3	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	59	1	157	3	N	2	1	1			1
							2	9									
09	189	N	189	-0-	-0-	-0-	28	1	161	3	N	-0-					1
*10	193	N	193	-0-	-0-	-0-	25	1	168	3	N	-0-					1
11	210	N	190	-0-	-20	-0-	26	1	163	3	N	1					2
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	11	1	138	3	Y	-0-					-0-
07	DLQ G-10		156	-0-	156	156	12	1	144	3	Y	-0-					-0-
08	DLQ G-10		156	-0-	156	312	12	1	144	3	Y	-0-					-0-
09	DLQ G-10		157	-0-	157	469	13	1	144	3	Y	-0-					-0-
*10	630	N	161	-0-	-469	-0-	12	1	148	3	Y	1					1
							1	9									
*11	150	N	150	-0-	-0-	-0-	12	1	137	3	Y	1	1	1			1
							1	9									

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	35	1	303	3	N	-0-					-0-
07	341	N	325	-0-	-16	-0-	43	1	282	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	33	1	280	3	N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	33	1	304	3	N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	29	1	319	3	N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	25	1	314	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	22	1	272	3	Y	-0-					1
07	DLQ G-10		321	-0-	321	321	28	1	293	3	Y	-0-					1
08	DLQ G-10		310	-0-	310	631	24	1	286	3	Y	-0-					1
09	DLQ G-10		287	-0-	287	918	24	1	263	3	Y	-0-					1
*10	1242	N	324	-0-	-918	-0-	24	1	300	3	Y	-0-					1
*11	284	N	284	-0-	-0-	-0-	23	1	261	3	Y	-0-	1	1			-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	446	-0-	-34	-0-	42	1	404	3	Y	-0-					-0-
07	DLQ G-10		454	-0-	454	454	46	1	408	3	Y	-0-					-0-
08	DLQ G-10		447	-0-	447	901	39	1	408	3	Y	-0-					-0-
09	DLQ G-10		428	-0-	428	1329	38	1	390	3	Y	-0-					-0-
*10	1775	N	446	-0-	-1329	-0-	24	1	422	3	Y	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	23	1	399	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	18	1	175	3	Y	-0-					-0-
07	DLQ G-10		162	-0-	162	162	16	1	146	3	Y	-0-					-0-
08	DLQ G-10		163	-0-	163	325	14	1	149	3	Y	-0-					-0-
09	DLQ G-10		191	-0-	191	516	17	1	174	3	Y	-0-					-0-
*10	704	N	188	-0-	-516	-0-	10	1	178	3	Y	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32	-0-	11	1	107	3	Y	-0-					-0-
07	DLQ G-10		125	-0-	125	125	13	1	112	3	Y	-0-					-0-
08	DLQ G-10		131	-0-	131	256	11	1	120	3	Y	-0-					-0-
09	DLQ G-10		137	-0-	137	393	12	1	125	3	Y	-0-					-0-
*10	536	N	143	-0-	-393	-0-	8	1	135	3	Y	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	67	1	258	3	Y	-0-					-0-
07	DLQ G-10		317	-0-	317	317	73	1	244	3	Y	-0-					-0-
08	DLQ G-10		250	-0-	250	567	49	1	201	3	Y	-0-					-0-
09	DLQ G-10		273	-0-	273	840	56	1	217	3	Y	-0-					-0-
*10	1112	N	272	-0-	-840	-0-	55	1	217	3	Y	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	56	1	204	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	557	-0-	-13	-0-	557	3			Y	-0-					1
07	DLQ G-10		508	-0-	508	508	508	3			Y	-0-					1
08	DLQ G-10		519	-0-	519	1027	519	3			Y	-0-					1
09	DLQ G-10		466	-0-	466	1493	466	3			Y	-0-					1
*10	1939	N	446	-0-	-1493	-0-	446	3			Y	-0-					1
*11	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					1

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

06	214	N	214	-0-	-0-	-0-	20	1	194	3	Y	-0-					-0-
07	DLQ G-10		329	-0-	329	329	33	1	296	3	Y	-0-					-0-
08	DLQ G-10		324	-0-	324	653	28	1	296	3	Y	-0-					-0-
09	DLQ G-10		207	-0-	207	860	18	1	189	3	Y	-0-					-0-
*10	1237	N	377	-0-	-860	-0-	16	1	287	3	Y	67	67	8			-0-
							74	9									
*11	272	N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

06	330	N	307	-0-	-23	-0-	22	1	284	3	N	1					2
							1	9									
07	341	N	302	-0-	-39	-0-	19	1	282	3	N	1	1	1			2
							1	9									
08	310	N	296	-0-	-14	-0-	18	1	277	3	N	1	1	1			2
							1	9									
09	300	N	245	-0-	-55	-0-	14	1	231	3	N	-0-	1	1			1
*10	324	N	324	-0-	-0-	-0-	18	1	305	3	N	1					2
							1	9									
*11	314	N	314	-0-	-0-	-0-	17	1	296	3	N	1	1	1			2
							1	9									

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

06	150	N	55	-0-	-95	-0-	8	1	47	3	N	-0-					-0-
07	124	N	52	-0-	-72	-0-	8	1	44	3	N	-0-					-0-
08	62	N	53	-0-	-9	-0-	15	1	38	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-
10	62	N	43	-0-	-19	-0-	6	1	37	3	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	7	1	45	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	40	1	228	3	N	-0-					3
07	279	N	276	-0-	-3	-0-	42	1	234	3	N	-0-					3
08	310	N	310	-0-	-0-	-0-	85	1	223	3	N	2	3	1			2
							2	9									
09	284	N	284	-0-	-0-	-0-	42	1	242	3	N	-0-					2
*10	324	N	324	-0-	-0-	-0-	42	1	281	3	N	1					3
							1	9									
*11	305	N	305	-0-	-0-	-0-	42	1	262	3	N	1					4
							1	9									

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	31	1	287	2	Y	-0-					3
07	DLQ G-10		326	-0-	326	326	27	1	298	2	Y	1					4
							1	9									
08	DLQ G-10		327	-0-	327	653	28	1	299	2	Y	-0-					4
09	DLQ G-10		311	-0-	311	964	24	1	287	2	Y	-0-					4
*10	1282	N	318	-0-	-964	-0-	27	1	291	2	Y	-0-	3	1			1
*11	304	N	304	-0-	-0-	-0-	28	1	276	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	35	1	478	3	N	1	1	1			1
							1	9									
07	558	N	546	-0-	-12	-0-	34	1	512	3	N	-0-					1
08	583	N	583	-0-	-0-	-0-	38	1	544	3	N	1	1	1			1
							1	9									
09	510	N	484	-0-	-26	-0-	30	1	454	3	N	-0-					1
10	558	N	534	-0-	-24	-0-	33	1	500	3	N	1	1	1			1
							1	9									
11	570	N	468	-0-	-102	-0-	21	1	447	3	N	-0-	1	1			-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
07	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
08	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
09	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
10	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	EOM BALANCE
06	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-	3	1			-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	4	1	36	3	N	1					1
							1	9									
09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					1
*10	41	N	41	-0-	-0-	-0-	3	1	37	3	N	1					2
							1	9									
*11	38	N	38	-0-	-0-	-0-	3	1	34	3	N	1					3
							1	9									

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	110	1	140	3	Y	-0-					1
07	DLQ G-10		253	-0-	253	253	115	1	138	3	Y	-0-					1
08	DLQ G-10		255	-0-	255	508	114	1	141	3	Y	-0-					1
09	DLQ G-10		242	-0-	242	750	110	1	132	3	Y	-0-					1
*10	1001	N	251	-0-	-750	-0-	113	1	138	3	Y	-0-					1
*11	228	N	228	-0-	-0-	-0-	109	1	119	3	Y	-0-	1	1			-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	EOM BALANCE
06	1414	N	1414	-0-	-0-	-0-	320	1	1094	3	N	-0-					-0-
07	1209	N	465	-0-	-744	-0-	70	1	395	3	N	-0-					-0-
08	1178	N	480	-0-	-698	-0-	83	1	397	3	N	-0-					-0-
09	1410	N	640	-0-	-770	-0-	103	1	537	3	N	-0-					-0-
*10	909	N	909	-0-	-0-	-0-	132	1	777	3	N	-0-					-0-
*11	984	N	984	-0-	-0-	-0-	190	1	794	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	493	-0-	-17	-0-	47	1	446	3	Y	-0-					-0-
07	DLQ G-10		499	-0-	499	499	50	1	449	3	Y	-0-					-0-
08	DLQ G-10		499	-0-	499	998	43	1	456	3	Y	-0-					-0-
09	DLQ G-10		481	-0-	481	1479	43	1	438	3	Y	-0-					-0-
*10	1978	N	499	-0-	-1479	-0-	27	1	472	3	Y	-0-					-0-
*11	470	N	470	-0-	-0-	-0-	25	1	445	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		23	-0-	23	23	2	1	21	3	Y	-0-					-0-
09	DLQ G-10		354	-0-	354	377	31	1	323	3	Y	-0-					-0-
*10	951	N	574	-0-	-377	-0-	55	1	518	3	Y	1					1
							1	9									
*11	732	N	732	-0-	-0-	-0-	70	1	660	3	Y	2					3
							2	9									

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	102	-0-	102	102	9	1	91	3	Y	2					2
							2	9									
07	14B2	EXT	-0-	-0-	-0-	102					Y	-0-					2
08	14B2	EXT	2	-0-	2	104	2	3			Y	-0-					2
09	104	X	-0-	-0-	-104	-0-					Y	-0-					2
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

06	540	N	432	-0-	-108	-0-	65	1	367	3	N	-0-					1
07	440	N	440	-0-	-0-	-0-	67	1	373	3	N	-0-					1
08	499	N	499	-0-	-0-	-0-	137	1	361	3	N	1	1	1			1
							1	9									
09	423	N	423	-0-	-0-	-0-	62	1	361	3	N	-0-					1
*10	457	N	457	-0-	-0-	-0-	59	1	397	3	N	1					2
							1	9									
11	480	N	442	-0-	-38	-0-	61	1	381	3	N	-0-					2

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

06	330	N	294	-0-	-36	-0-	20	1	274	3	N	-0-	1	1			-0-
07	310	N	293	-0-	-17	-0-	18	1	274	3	N	1					1
							1	9									
08	310	N	284	-0-	-26	-0-	19	1	265	3	N	-0-	1	1			-0-
09	300	N	203	-0-	-97	-0-	12	1	190	3	N	1					1
							1	9									
10	279	N	252	-0-	-27	-0-	15	1	237	3	N	-0-	1	1			-0-
11	270	N	244	-0-	-26	-0-	11	1	233	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

06	360	N	352	-0-	-8	-0-	34	1	318	2	Y	-0-					4
07	DLQ G-10		358	-0-	358	358	29	1	329	2	Y	-0-					4
08	DLQ G-10		352	-0-	352	710	30	1	322	2	Y	-0-					4
09	DLQ G-10		335	-0-	335	1045	26	1	308	2	Y	1					5
							1	9									
*10	1400	N	355	-0-	-1045	-0-	30	1	316	2	Y	8	8	1			5
							9	9									
*11	342	N	342	-0-	-0-	-0-	31	1	301	2	Y	9					14
							10	9									

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

06	631	N	631	-0-	-0-	-0-	61	1	570	2	Y	-0-					-0-
07	DLQ G-10		632	-0-	632	632	52	1	580	2	Y	-0-					-0-
08	DLQ G-10		654	-0-	654	1286	56	1	598	2	Y	-0-					-0-
09	DLQ G-10		626	-0-	626	1912	48	1	578	2	Y	-0-					-0-
*10	2200	N	625	-0-	-1575	337	54	1	571	2	Y	-0-					-0-
*11	944	N	607	-0-	-337	-0-	56	1	551	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					2
07	DLQ G-10		83	-0-	83	83	5	1	78	3	Y	-0-					2
08	DLQ G-10		83	-0-	83	166	5	1	78	3	Y	-0-					2
09	DLQ G-10		77	-0-	77	243	4	1	73	3	Y	-0-					2
*10	323	N	80	-0-	-243	-0-	5	1	75	3	Y	-0-					2
*11	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
07	DLQ G-10		160	-0-	160	160	10	1	150	3	Y	-0-					-0-
08	DLQ G-10		158	-0-	158	318	10	1	148	3	Y	-0-					-0-
09	DLQ G-10		152	-0-	152	470	9	1	143	3	Y	-0-					-0-
*10	624	N	154	-0-	-470	-0-	9	1	145	3	Y	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	8	1	140	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
08	DLQ G-10		13	-0-	13	13	1	1	12	3	Y	-0-					13
09	DLQ G-10		-0-	-0-	-0-	13					Y	-0-					13
*10	66	N	53	-0-	-13	-0-	4	1	47	3	Y	2	2	1			13
							2	9									
11	0	N	-0-	-0-	-0-	-0-					Y	1	2	1			12

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	447	-0-	-3	-0-	33	1	414	3	Y	-0-					1
07	DLQ G-10		444	-0-	444	444	39	1	405	3	Y	-0-					1
08	DLQ G-10		433	-0-	433	877	34	1	399	3	Y	-0-					1
09	DLQ G-10		457	-0-	457	1334	38	1	419	3	Y	-0-					1
*10	1805	N	471	-0-	-1334	-0-	35	1	436	3	Y	-0-					1
*11	448	N	448	-0-	-0-	-0-	36	1	412	3	Y	-0-	1	1			-0-

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	N	961	-0-	-0-	-0-	72	1	889	3	Y	-0-					4
07	DLQ G-10		1317	-0-	1317	1317	115	1	1202	3	Y	-0-					4
08	DLQ G-10		1180	-0-	1180	2497	92	1	1088	3	Y	-0-					4
09	DLQ G-10		1103	-0-	1103	3600	91	1	1012	3	Y	-0-					4
*10	2200	N	1074	-0-	-1126	2474	80	1	993	3	Y	1	1	1			4
							1	9									
*11	3000	N	1101	-0-	-1899	575	89	1	1011	3	Y	1	4	1			1
							1	9									

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	585	-0-	-15	-0-	76	1	509	3	Y	-0-					-0-
07	DLQ G-10		597	-0-	597	597	66	1	531	3	Y	-0-					-0-
08	DLQ G-10		607	-0-	607	1204	72	1	535	3	Y	-0-					-0-
09	DLQ G-10		562	-0-	562	1766	55	1	507	3	Y	-0-					-0-
*10	2200	N	584	-0-	-1616	150	49	1	535	3	Y	-0-					-0-
*11	699	N	549	-0-	-150	-0-	41	1	508	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	148	1	375	3	Y	-0-			-0-
07	DLQ G-10		440	-0-	440	440	133	1	307	3	Y	-0-			-0-
08	DLQ G-10		1284	-0-	1284	1724	236	1	1048	3	Y	-0-			-0-
09	DLQ G-10		1890	-0-	1890	3614	268	1	1622	3	Y	-0-			-0-
*10	2200	N	1892	-0-	-308	3306	252	1	1640	3	Y	-0-			-0-
*11	3000	N	1607	-0-	-1393	1913	211	1	1396	3	Y	-0-			-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	53	1	494	2	Y	-0-			-0-
07	DLQ G-10		554	-0-	554	554	45	1	509	2	Y	-0-			-0-
08	DLQ G-10		545	-0-	545	1099	47	1	498	2	Y	-0-			-0-
09	DLQ G-10		526	-0-	526	1625	40	1	486	2	Y	-0-			-0-
*10	2156	N	531	-0-	-1625	-0-	46	1	485	2	Y	-0-			-0-
*11	499	N	499	-0-	-0-	-0-	46	1	453	2	Y	-0-			-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	39	1	370	2	Y	-0-			4
07	DLQ G-10		426	-0-	426	426	35	1	391	2	Y	-0-			4
08	DLQ G-10		422	-0-	422	848	36	1	386	2	Y	-0-			4
09	DLQ G-10		420	-0-	420	1268	32	1	387	2	Y	1			5
							1	9							
*10	1696	N	428	-0-	-1268	-0-	37	1	390	2	Y	1	4	1	2
							1	9							
*11	410	N	410	-0-	-0-	-0-	38	1	372	2	Y	-0-			2

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	49	1	461	2	Y	-0-			-0-
07	DLQ G-10		539	-0-	539	539	44	1	495	2	Y	-0-			-0-
08	DLQ G-10		523	-0-	523	1062	45	1	478	2	Y	-0-			-0-
09	DLQ G-10		500	-0-	500	1562	38	1	462	2	Y	-0-			-0-
*10	2074	N	512	-0-	-1562	-0-	44	1	468	2	Y	-0-			-0-
*11	497	N	497	-0-	-0-	-0-	46	1	451	2	Y	-0-			-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	810	N	780	-0-	-30	-0-	68	1	712	3	Y	-0-			1
07	DLQ G-10		709	-0-	709	709	62	1	647	3	Y	-0-			1
08	DLQ G-10		709	-0-	709	1418	70	1	639	3	Y	-0-			1
09	DLQ G-10		719	-0-	719	2137	62	1	657	3	Y	-0-			1
*10	2200	N	832	-0-	-1368	769	79	1	752	3	Y	1	1	1	1
							1	9							
*11	1553	N	784	-0-	-769	-0-	75	1	708	3	Y	1			2
							1	9							

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	DLQ G-10		1	-0-	1	1	1	3			Y	-0-			-0-
09	DLQ G-10		-0-	-0-	-0-	1					Y	-0-			-0-
*10	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

06	1020	N	882	-0-	-138	-0-	106	1	772	3	Y	4					9
							4	9									
07	DLQ G-10		851	-0-	851	851	103	1	746	3	Y	2					11
							2	9									
08	DLQ G-10		811	-0-	811	1662	126	1	682	3	Y	3					14
							3	9									
09	DLQ G-10		895	-0-	895	2557	134	1	758	3	Y	3					17
							3	9									
*10	2200	N	1003	-0-	-1197	1360	165	1	834	3	Y	4	19	1			2
							4	9									
*11	2273	N	913	-0-	-1360	-0-	140	1	771	3	Y	2					4
							2	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

06	450	N	415	-0-	-35	-0-	36	1	379	3	Y	-0-					-0-
07	DLQ G-10		401	-0-	401	401	35	1	366	3	Y	-0-					-0-
08	DLQ G-10		362	-0-	362	763	36	1	326	3	Y	-0-					-0-
09	DLQ G-10		383	-0-	383	1146	33	1	350	3	Y	-0-					-0-
*10	1586	N	440	-0-	-1146	-0-	42	1	398	3	Y	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	41	1	380	3	Y	1					1
							1	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

06	349	N	349	-0-	-0-	-0-	30	1	319	3	Y	-0-					-0-
07	DLQ G-10		524	-0-	524	524	46	1	478	3	Y	-0-					-0-
08	DLQ G-10		428	-0-	428	952	42	1	386	3	Y	-0-					-0-
09	DLQ G-10		377	-0-	377	1329	33	1	343	3	Y	1					1
							1	9									
*10	1837	N	508	-0-	-1329	-0-	48	1	458	3	Y	2	2	1			1
							2	9									
*11	459	N	459	-0-	-0-	-0-	44	1	414	3	Y	1					2
							1	9									

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	DLQ G-10		27	-0-	27	27	27	3			Y	-0-					-0-
08	DLQ G-10		27	-0-	27	54	27	3			Y	-0-					-0-
09	DLQ G-10		27	-0-	27	81	27	3			Y	-0-					-0-
*10	106	N	25	-0-	-81	-0-	25	3			Y	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	976	N	976	-0-	-0-	-0-	94	1	882	2	Y	-0-					-0-
07	DLQ G-10		954	-0-	954	954	78	1	876	2	Y	-0-					-0-
08	DLQ G-10		890	-0-	890	1844	76	1	814	2	Y	-0-					-0-
09	DLQ G-10		905	-0-	905	2749	69	1	836	2	Y	-0-					-0-
*10	2200	N	891	-0-	-1309	1440	77	1	814	2	Y	-0-					-0-
*11	2228	N	788	-0-	-1440	-0-	73	1	715	2	Y	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	22	1	206	2	Y	-0-					-0-
07	DLQ G-10		231	-0-	231	231	19	1	212	2	Y	-0-					-0-
08	DLQ G-10		221	-0-	221	452	19	1	202	2	Y	-0-					-0-
09	DLQ G-10		209	-0-	209	661	16	1	193	2	Y	-0-					-0-
*10	871	N	210	-0-	-661	-0-	18	1	192	2	Y	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	18	1	181	2	Y	-0-					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	644	N	644	-0-	-0-	-0-	133	1	511	3	Y	-0-					1
07	DLQ G-10		546	-0-	546	546	126	1	420	3	Y	-0-					1
08	DLQ G-10		448	-0-	448	994	88	1	360	3	Y	-0-					1
09	DLQ G-10		333	-0-	333	1327	68	1	265	3	Y	-0-					1
*10	1613	N	286	-0-	-1327	-0-	57	1	229	3	Y	-0-	1	1			-0-
*11	528	N	528	-0-	-0-	-0-	113	1	415	3	Y	-0-					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	441	-0-	-9	-0-	30	1	410	3	N	1	1	1			1
							1	9									
07	465	N	448	-0-	-17	-0-	28	1	420	3	N	-0-					1
08	465	N	444	-0-	-21	-0-	29	1	414	3	N	1	1	1			1
							1	9									
09	450	N	428	-0-	-22	-0-	26	1	402	3	N	-0-					1
*10	442	N	442	-0-	-0-	-0-	27	1	414	3	N	1	1	1			1
							1	9									
*11	424	N	424	-0-	-0-	-0-	19	1	405	3	N	-0-	1	1			-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	27	1	404	3	N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	27	1	411	3	N	1					1
							1	9									
*10	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-	1	1			-0-
11	450	N	423	-0-	-27	-0-	19	1	404	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	22	1	307	3	N	-0-	1	1			-0-
07	341	N	338	-0-	-3	-0-	21	1	316	3	N	1					1
							1	9									
08	341	N	335	-0-	-6	-0-	22	1	313	3	N	-0-	1	1			-0-
09	330	N	322	-0-	-8	-0-	20	1	301	3	N	1					1
							1	9									
10	341	N	330	-0-	-11	-0-	20	1	310	3	N	-0-	1	1			-0-
11	330	N	312	-0-	-18	-0-	14	1	298	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	724	-0-	-86	-0-	49	1	675	3	N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	55	1	823	3	N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	54	1	770	3	N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	52	1	791	3	N	-0-					-0-
10	868	N	831	-0-	-37	-0-	51	1	780	3	N	-0-					-0-
11	810	N	708	-0-	-102	-0-	32	1	676	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	8	1	108	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	20	1	279	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	20	1	299	3	N	1					1
							1	9									
*10	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-	1	1			-0-
*11	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	409	-0-	-11	-0-	28	1	380	3	N	1	1	1			1
							1	9									
07	434	N	245	-0-	-189	-0-	15	1	230	3	N	-0-					1
08	450	N	450	-0-	-0-	-0-	30	1	420	3	N	-0-	1	1			-0-
09	420	N	416	-0-	-4	-0-	26	1	389	3	N	1					1
							1	9									
*10	427	N	427	-0-	-0-	-0-	26	1	400	3	N	1	1	1			1
							1	9									
11	450	N	427	-0-	-23	-0-	19	1	408	3	N	-0-	1	1			-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	26	1	365	3	N	1	1	1			1
							1	9									
07	403	N	397	-0-	-6	-0-	25	1	372	3	N	-0-					1
08	403	N	389	-0-	-14	-0-	26	1	362	3	N	1	1	1			1
							1	9									
09	390	N	370	-0-	-20	-0-	23	1	347	3	N	-0-					1
10	403	N	375	-0-	-28	-0-	23	1	351	3	N	1	1	1			1
							1	9									
11	390	N	352	-0-	-38	-0-	16	1	336	3	N	-0-	1	1			-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	40	1	558	3	N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	38	1	573	3	N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	41	1	579	3	N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	40	1	611	3	N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-
11	600	N	506	-0-	-94	-0-	23	1	483	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	418	-0-	-62	-0-	28	1	389	3	N	1	1	1			1
							1	9									
07	500	N	500	-0-	-0-	-0-	31	1	469	3	N	-0-					1
08	561	N	561	-0-	-0-	-0-	37	1	523	3	N	1	1	1			1
							1	9									
09	537	N	537	-0-	-0-	-0-	33	1	504	3	N	-0-					1
10	496	N	494	-0-	-2	-0-	30	1	463	3	N	1	1	1			1
							1	9									
11	540	N	447	-0-	-93	-0-	20	1	427	3	N	-0-	1	1			-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	26	1	247	3	Y	-0-					-0-
07	DLQ G-10		353	-0-	353	353	36	1	317	3	Y	-0-					-0-
08	DLQ G-10		398	-0-	398	751	35	1	363	3	Y	-0-					-0-
09	DLQ G-10		335	-0-	335	1086	30	1	305	3	Y	-0-					-0-
*10	1405	N	319	-0-	-1086	-0-	17	1	302	3	Y	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	17	1	296	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	50	1	411	3	N	-0-					6
07	527	N	362	-0-	-165	-0-	41	1	321	3	N	-0-					6
08	501	N	501	-0-	-0-	-0-	53	1	446	3	N	2					8
							2	9									
09	450	N	379	-0-	-71	-0-	40	1	339	3	N	-0-					8
*10	459	N	459	-0-	-0-	-0-	47	1	411	3	N	1					9
							1	9									
11	480	N	477	-0-	-3	-0-	47	1	429	3	N	1	4	1			6
							1	9									

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					3
07	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					3
08	174	N	174	-0-	-0-	-0-	16	1	158	3	N	-0-					3
09	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-	3	1			-0-
*10	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					-0-
11	180	N	153	-0-	-27	-0-	14	1	139	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	587	-0-	-73	-0-	44 1	1 9	542	3	Y	1					3
07	DLQ G-10		705	-0-	705	705	62	1	643	3	Y	-0-					3
08	DLQ G-10		628	-0-	628	1333	49	1	579	3	Y	-0-					3
09	DLQ G-10		647	-0-	647	1980	53	1	594	3	Y	-0-					3
*10	2200	N	671	-0-	-1529	451	50	1	621	3	Y	-0-	1	1			2
*11	1085	N	634	-0-	-451	-0-	51	1	583	3	Y	-0-	2	1			-0-

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	49	1	613	3	Y	-0-					1
07	DLQ G-10		685	-0-	685	685	60	1	625	3	Y	-0-					1
08	DLQ G-10		665	-0-	665	1350	52	1	613	3	Y	-0-					1
09	DLQ G-10		659	-0-	659	2009	54	1	605	3	Y	-0-					1
*10	2200	N	675	-0-	-1525	484	51	1	624	3	Y	-0-					1
*11	897	N	413	-0-	-484	-0-	33	1	380	3	Y	-0-	1	1			-0-

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1034	-0-	-106	-0-	1034	2			N	-0-					-0-
07	930	N	826	-0-	-104	-0-	826	2			N	-0-					-0-
08	1178	N	750	-0-	-428	-0-	750	2			N	-0-					-0-
09	1020	N	670	-0-	-350	-0-	670	2			N	-0-					-0-
10	837	N	312	-0-	-525	-0-	312	2			N	-0-					-0-
*11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	17	-0-	-133	-0-	2	1	15	3	Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	18	1	1	11	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	40	2	1	20	3	Y	-0-					-0-
*10	53	N	13	-0-	-40	-0-	1	1	12	3	Y	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	610	-0-	-200	-0-	610	2			N	-0-					-0-
07	775	N	569	-0-	-206	-0-	569	2			N	-0-					-0-
08	651	N	641	-0-	-10	-0-	641	2			N	-0-					-0-
09	600	N	493	-0-	-107	-0-	493	2			N	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	31	1	291	2	Y	-0-					-0-
07	DLQ G-10		388	-0-	388	388	32	1	356	2	Y	-0-					-0-
08	DLQ G-10		352	-0-	352	740	30	1	322	2	Y	-0-					-0-
09	DLQ G-10		333	-0-	333	1073	26	1	307	2	Y	-0-					-0-
*10	1690	N	617	-0-	-1073	-0-	53	1	564	2	Y	-0-					-0-
*11	878	N	878	-0-	-0-	-0-	81	1	797	2	Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	10	1	89	3	N	1	1	1			-0-
							1	9									
07	124	N	85	-0-	-39	-0-	11	1	74	3	N	-0-					-0-
08	124	N	78	-0-	-46	-0-	8	1	69	3	N	1					1
							1	9									
09	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-					1
10	93	N	90	-0-	-3	-0-	7	1	82	3	N	1					2
							1	9									
11	90	N	88	-0-	-2	-0-	6	1	81	3	N	1					3
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	38	1	523	3	N	1	1	1			1
							1	9									
07	570	N	570	-0-	-0-	-0-	35	1	534	3	N	1					2
							1	9									
08	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-	1	1			1
09	570	N	541	-0-	-29	-0-	33	1	507	3	N	1					2
							1	9									
10	558	N	549	-0-	-9	-0-	34	1	515	3	N	-0-	1	1			1
11	540	N	530	-0-	-10	-0-	24	1	506	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	842	-0-	-88	-0-	57	1	785	3	N	-0-	1	1			1
07	961	N	584	-0-	-377	-0-	36	1	547	3	N	1					2
							1	9									
08	941	N	941	-0-	-0-	-0-	62	1	879	3	N	-0-	1	1			1
09	840	N	830	-0-	-10	-0-	51	1	778	3	N	1					2
							1	9									
*10	853	N	853	-0-	-0-	-0-	52	1	801	3	N	-0-	1	1			1
11	900	N	825	-0-	-75	-0-	38	1	787	3	N	-0-	1	1			-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

06	90	N	86	-0-	-4	-0-	5	1	79	2	Y	-0-					-0-
							2	3									
07	DLQ G-10		86	-0-	86	86	4	1	82	2	Y	-0-					-0-
08	DLQ G-10		81	-0-	81	167	5	1	76	2	Y	-0-					-0-
09	DLQ G-10		79	-0-	79	246	4	1	75	2	Y	-0-					-0-
*10	327	N	81	-0-	-246	-0-	4	1	77	2	Y	-0-					-0-
*11	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

06	600	N	438	-0-	-162	-0-	438	3			Y	-0-					-0-
07	DLQ G-10		392	-0-	392	392	392	3			Y	-0-					-0-
08	DLQ G-10		372	-0-	372	764	372	3			Y	-0-					-0-
09	DLQ G-10		374	-0-	374	1138	374	3			Y	-0-					-0-
*10	1573	N	435	-0-	-1138	-0-	435	3			Y	-0-					-0-
*11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
07	DLQ G-10		116	-0-	116	116	116	3			Y	-0-					-0-
08	DLQ G-10		110	-0-	110	226	110	3			Y	-0-					-0-
09	DLQ G-10		112	-0-	112	338	112	3			Y	-0-					-0-
*10	481	N	143	-0-	-338	-0-	143	3			Y	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	328	-0-	-62	-0-	92	1	236	3	Y	-0-					-0-
07	DLQ G-10		302	-0-	302	302	95	1	207	3	Y	-0-					-0-
08	DLQ G-10		292	-0-	292	594	95	1	197	3	Y	-0-					-0-
09	DLQ G-10		276	-0-	276	870	92	1	184	3	Y	-0-					-0-
*10	1090	N	220	-0-	-870	-0-	95	1	125	3	Y	-0-					-0-
*11	194	N	194	-0-	-0-	-0-	92	1	102	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	116	-0-	-34	-0-	116	3			Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	112	3			Y	-0-					-0-
08	DLQ G-10		106	-0-	106	218	106	3			Y	-0-					-0-
09	DLQ G-10		100	-0-	100	318	100	3			Y	-0-					-0-
*10	440	N	122	-0-	-318	-0-	122	3			Y	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	140	-0-	-70	-0-	140	3			Y	-0-					-0-
07	DLQ G-10		131	-0-	131	131	131	3			Y	-0-					-0-
08	DLQ G-10		124	-0-	124	255	124	3			Y	-0-					-0-
09	DLQ G-10		120	-0-	120	375	120	3			Y	-0-					-0-
*10	520	N	145	-0-	-375	-0-	145	3			Y	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
*10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	575	-0-	-25	-0-	43	1	532	3	Y	-0-					3
07	DLQ G-10		573	-0-	573	573	50	1	523	3	Y	-0-					3
08	DLQ G-10		570	-0-	570	1143	45	1	525	3	Y	-0-					3
09	DLQ G-10		562	-0-	562	1705	46	1	516	3	Y	-0-					3
*10	2200	N	579	-0-	-1621	84	43	1	536	3	Y	-0-					3
*11	507	N	423	-0-	-84	-0-	34	1	389	3	Y	-0-	3	1			-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	743	-0-	-7	-0-	55	1	688	3	Y	-0-					2
07	DLQ G-10		787	-0-	787	787	62	1	725	3	Y	-0-					2
08	DLQ G-10		762	-0-	762	1549	60	1	702	3	Y	-0-					2
09	DLQ G-10		759	-0-	759	2308	62	1	697	3	Y	-0-					2
*10	2200	N	778	-0-	-1422	886	58	1	714	3	Y	5	1	1			6
							6	9									
*11	1653	N	767	-0-	-886	-0-	61	1	692	3	Y	13	14	1			5
							14	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	36	1	503	3	N	1	1	1			1
							1	9									
07	564	N	564	-0-	-0-	-0-	35	1	529	3	N	-0-					1
08	560	N	560	-0-	-0-	-0-	37	1	522	3	N	1	1	1			1
							1	9									
09	540	N	533	-0-	-7	-0-	33	1	500	3	N	-0-					1
10	558	N	543	-0-	-15	-0-	33	1	509	3	N	1	1	1			1
							1	9									
11	540	N	518	-0-	-22	-0-	24	1	494	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	40	1	555	3	N	1	1	1			1
							1	9									
07	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					1
08	405	N	405	-0-	-0-	-0-	27	1	377	3	N	1	1	1			1
							1	9									
09	540	N	477	-0-	-63	-0-	29	1	448	3	N	-0-					1
10	527	N	492	-0-	-35	-0-	30	1	461	3	N	1	1	1			1
							1	9									
*11	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-	1	1			-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	306	-0-	-24	-0-	21	1	284	3	N	1	1	1			1
							1	9									
07	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					1
08	310	N	309	-0-	-1	-0-	20	1	288	3	N	1	1	1			1
							1	9									
09	300	N	292	-0-	-8	-0-	18	1	274	3	N	-0-					1
10	310	N	296	-0-	-14	-0-	18	1	278	3	N	-0-	1	1			-0-
11	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	9	1	82	3	Y	-0-					-0-
08	DLQ G-10		91	-0-	91	182	8	1	83	3	Y	-0-					-0-
09	DLQ G-10		191	-0-	191	373	17	1	174	3	Y	-0-					-0-
*10	509	N	136	-0-	-373	-0-	7	1	129	3	Y	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15	-0-	24	1	231	3	Y	-0-					-0-
07	DLQ G-10		262	-0-	262	262	26	1	236	3	Y	-0-					-0-
08	DLQ G-10		263	-0-	263	525	23	1	240	3	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	777	22	1	230	3	Y	-0-					-0-
*10	1039	N	262	-0-	-777	-0-	14	1	248	3	Y	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	13	1	235	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0-	-0-	71	1	585	3	N	-0-					5
07	652	N	652	-0-	-0-	-0-	73	1	577	3	N	2					7
							2	9									
08	486	N	486	-0-	-0-	-0-	51	1	434	3	N	1					8
							1	9									
09	660	N	360	-0-	-300	-0-	38	1	322	3	N	-0-					8
10	651	N	356	-0-	-295	-0-	36	1	320	3	N	-0-					8
11	480	N	314	-0-	-166	-0-	31	1	283	3	N	-0-	3	1			5

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					1
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					1
08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					1
09	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					1
*10	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					1
*11	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					1

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	72	-0-	-138	-0-	5	1	67	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	18	1	265	3	N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	18	1	275	3	N	1					1
							1	9									
*10	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-	1	1			-0-
*11	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	554	-0-	-16	-0-	37	1	516	3	N	1	1	1			1
							1	9									
07	589	N	570	-0-	-19	-0-	35	1	535	3	N	-0-					1
08	576	N	576	-0-	-0-	-0-	38	1	537	3	N	1	1	1			1
							1	9									
09	540	N	539	-0-	-1	-0-	33	1	506	3	N	-0-					1
10	558	N	552	-0-	-6	-0-	34	1	517	3	N	1	1	1			1
							1	9									
11	570	N	526	-0-	-44	-0-	24	1	502	3	N	-0-	1	1			-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	30	1	410	3	N	1	1	1			1
							1	9									
07	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					1
08	426	N	426	-0-	-0-	-0-	28	1	397	3	N	1	1	1			1
							1	9									
09	415	N	415	-0-	-0-	-0-	26	1	389	3	N	-0-					1
*10	422	N	422	-0-	-0-	-0-	26	1	395	3	N	1	1	1			1
							1	9									
*11	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-	1	1			-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	81	1	761	2	Y	-0-					-0-
07	DLQ G-10		850	-0-	850	850	70	1	780	2	Y	-0-					-0-
08	DLQ G-10		873	-0-	873	1723	75	1	798	2	Y	-0-					-0-
09	DLQ G-10		828	-0-	828	2551	63	1	765	2	Y	-0-					-0-
*10	2200	N	847	-0-	-1353	1198	73	1	774	2	Y	-0-					-0-
*11	1991	N	793	-0-	-1198	-0-	73	1	720	2	Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	55	1	365	3	N	1	1	1			3
							1	9									
07	464	N	464	-0-	-0-	-0-	66	1	398	3	N	-0-	1	1			2
08	511	N	511	-0-	-0-	-0-	58	1	451	3	N	2	1	1			3
							2	9									
09	496	N	496	-0-	-0-	-0-	46	1	449	3	N	1	1	1			3
							1	9									
*10	511	N	511	-0-	-0-	-0-	58	1	451	3	N	2	2	1			3
							2	9									
11	480	N	437	-0-	-43	-0-	39	1	397	3	N	1	1	1			3
							1	9									

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	56	1	768	3	N	1	2	1			1
							1	9									
07	899	N	565	-0-	-334	-0-	35	1	529	3	N	1					2
							1	9									
08	806	N	770	-0-	-36	-0-	51	1	719	3	N	-0-	1	1			1
09	840	N	808	-0-	-32	-0-	50	1	757	3	N	1					2
							1	9									
*10	773	N	773	-0-	-0-	-0-	47	1	726	3	N	-0-	1	1			1
*11	798	N	798	-0-	-0-	-0-	36	1	762	3	N	-0-	1	1			-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	57	1	532	2	Y	-0-					-0-
07	DLQ G-10		602	-0-	602	602	49	1	553	2	Y	-0-					-0-
08	DLQ G-10		629	-0-	629	1231	54	1	575	2	Y	-0-					-0-
09	DLQ G-10		616	-0-	616	1847	47	1	569	2	Y	-0-					-0-
*10	2200	N	628	-0-	-1572	275	54	1	574	2	Y	-0-					-0-
*11	869	N	594	-0-	-275	-0-	55	1	539	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	296	-0-	-34	-0-	28	1	268	3	Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	29	1	262	3	Y	-0-					-0-
08	DLQ G-10		303	-0-	303	594	26	1	277	3	Y	-0-					-0-
09	DLQ G-10		287	-0-	287	881	25	1	262	3	Y	-0-					-0-
*10	1184	N	303	-0-	-881	-0-	16	1	287	3	Y	-0-					-0-
*11	297	N	297	-0-	-0-	-0-	16	1	281	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
08	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
09	780	N	747	-0-	-33	-0-	747	2			N	-0-					-0-
10	775	N	709	-0-	-66	-0-	709	2			N	-0-					-0-
*11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1138	-0-	-182	-0-	1138	2			N	-0-					-0-
07	1364	N	1176	-0-	-188	-0-	1176	2			N	-0-					-0-
08	1364	N	1135	-0-	-229	-0-	1135	2			N	-0-					-0-
09	1140	N	1058	-0-	-82	-0-	1058	2			N	-0-					-0-
10	1178	N	1103	-0-	-75	-0-	1103	2			N	-0-					-0-
11	1110	N	1007	-0-	-103	-0-	1007	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
10	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-
*11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	516	-0-	-24	-0-	50	1	466	2	Y	-0-					5
07	DLQ G-10		537	-0-	537	537	44	1	493	2	Y	-0-					5
08	DLQ G-10		535	-0-	535	1072	46	1	488	2	Y	1					6
							1	9									
09	DLQ G-10		513	-0-	513	1585	39	1	474	2	Y	-0-					6
*10	2103	N	518	-0-	-1585	-0-	45	1	472	2	Y	1	5	1			2
							1	9									
*11	489	N	489	-0-	-0-	-0-	45	1	444	2	Y	-0-					2

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	N	1065	-0-	-0-	-0-	103	1	962	2	Y	-0-					-0-
07	DLQ G-10		1079	-0-	1079	1079	88	1	991	2	Y	-0-					-0-
08	DLQ G-10		1115	-0-	1115	2194	96	1	1019	2	Y	-0-					-0-
09	DLQ G-10		1061	-0-	1061	3255	81	1	980	2	Y	-0-					-0-
*10	2200	N	1092	-0-	-1108	2147	93	1	990	2	Y	8	3	1			5
							9	9									
*11	3000	N	1050	-0-	-1950	197	95	1	936	2	Y	17					22
							19	9									

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0-	-0-	106	1	709	3	N	2	2	1			6
							2	9									
07	837	N	767	-0-	-70	-0-	108	1	659	3	N	-0-	2	1			4
08	806	N	615	-0-	-191	-0-	70	1	542	3	N	3	2	1			5
							3	9									
09	810	N	560	-0-	-250	-0-	52	1	507	3	N	1	2	1			4
							1	9									
10	775	N	605	-0-	-170	-0-	68	1	534	3	N	3	3	1			4
							3	9									
11	600	N	531	-0-	-69	-0-	48	1	481	3	N	2	2	1			4
							2	9									

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	6	1	58	3	Y	-0-					-0-
08	DLQ G-10		60	-0-	60	124	5	1	55	3	Y	-0-					-0-
09	DLQ G-10		65	-0-	65	189	6	1	59	3	Y	-0-					-0-
*10	255	N	66	-0-	-189	-0-	4	1	62	3	Y	-0-					-0-
*11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-
07	DLQ G-10		123	-0-	123	123	12	1	111	3	Y	-0-					-0-
08	DLQ G-10		107	-0-	107	230	9	1	98	3	Y	-0-					-0-
09	DLQ G-10		102	-0-	102	332	9	1	93	3	Y	-0-					-0-
*10	444	N	112	-0-	-332	-0-	6	1	106	3	Y	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	4	1	75	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	48	1	464	3	Y	-0-					-0-
07	DLQ G-10		567	-0-	567	567	57	1	510	3	Y	-0-					-0-
08	DLQ G-10		392	-0-	392	959	34	1	358	3	Y	-0-					-0-
09	DLQ G-10		413	-0-	413	1372	37	1	376	3	Y	-0-					-0-
*10	1956	N	584	-0-	-1372	-0-	32	1	552	3	Y	-0-					-0-
*11	563	N	563	-0-	-0-	-0-	30	1	533	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
07	DLQ G-10		290	-0-	290	290	29	1	261	3	Y	-0-					-0-
08	DLQ G-10		305	-0-	305	595	27	1	278	3	Y	-0-					-0-
09	DLQ G-10		230	-0-	230	825	20	1	210	3	Y	-0-					-0-
*10	1043	N	218	-0-	-825	-0-	12	1	206	3	Y	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	440	-0-	-10	-0-	42	1	398	2	Y	-0-					5
07	DLQ G-10		447	-0-	447	447	37	1	409	2	Y	1					6
							1	9									
08	DLQ G-10		446	-0-	446	893	38	1	408	2	Y	-0-					6
09	DLQ G-10		436	-0-	436	1329	33	1	402	2	Y	1					7
							1	9									
*10	1777	N	448	-0-	-1329	-0-	39	1	409	2	Y	-0-	5	1			2
*11	429	N	429	-0-	-0-	-0-	40	1	389	2	Y	-0-					2

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	41	1	407	3	N	-0-					55
07	462	N	462	-0-	-0-	-0-	38	1	424	3	N	-0-					55
08	372	N	341	-0-	-31	-0-	31	1	306	3	N	4					59
							4	9									
09	549	N	549	-0-	-0-	-0-	51	1	498	3	N	-0-	50	1			9
*10	527	N	527	-0-	-0-	-0-	48	1	479	3	N	-0-					9
*11	490	N	490	-0-	-0-	-0-	46	1	444	3	N	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	3	1	23	3	Y	-0-					-0-
07	DLQ G-10		27	-0-	27	27	3	1	24	3	Y	-0-					-0-
08	DLQ G-10		26	-0-	26	53	3	1	23	3	Y	-0-					-0-
09	DLQ G-10		24	-0-	24	77	2	1	22	3	Y	-0-					-0-
*10	101	N	24	-0-	-77	-0-	2	1	22	3	Y	-0-					-0-
*11	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	11	1	74	3	Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	9	1	76	3	Y	-0-					-0-
08	DLQ G-10		82	-0-	82	167	10	1	72	3	Y	-0-					-0-
09	DLQ G-10		79	-0-	79	246	8	1	71	3	Y	-0-					-0-
*10	328	N	82	-0-	-246	-0-	7	1	75	3	Y	-0-					-0-
*11	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	488	-0-	-22	-0-	63	1	425	3	Y	-0-					-0-
07	DLQ G-10		473	-0-	473	473	52	1	421	3	Y	-0-					-0-
08	DLQ G-10		547	-0-	547	1020	65	1	482	3	Y	-0-					-0-
09	DLQ G-10		526	-0-	526	1546	51	1	475	3	Y	-0-					-0-
*10	2057	N	511	-0-	-1546	-0-	43	1	468	3	Y	-0-					-0-
*11	496	N	496	-0-	-0-	-0-	37	1	459	3	Y	-0-					-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	21	1	198	2	Y	-0-					3
07	DLQ G-10		231	-0-	231	231	19	1	212	2	Y	-0-					3
08	DLQ G-10		248	-0-	248	479	21	1	227	2	Y	-0-					3
09	DLQ G-10		240	-0-	240	719	18	1	221	2	Y	1					4
							1	9									
*10	977	N	258	-0-	-719	-0-	22	1	236	2	Y	-0-	3	1			1
*11	238	N	238	-0-	-0-	-0-	22	1	216	2	Y	-0-					1

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-
07	DLQ G-10		75	-0-	75	75	8	1	67	3	Y	-0-					-0-
08	DLQ G-10		78	-0-	78	153	9	1	69	3	Y	-0-					-0-
09	DLQ G-10		76	-0-	76	229	7	1	69	3	Y	-0-					-0-
*10	307	N	78	-0-	-229	-0-	7	1	71	3	Y	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	22	1	308	3	N	-0-	1	1			-0-
07	372	N	341	-0-	-31	-0-	21	1	319	3	N	1					1
							1	9									
08	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-	1	1			-0-
09	337	N	337	-0-	-0-	-0-	21	1	315	3	N	1					1
							1	9									
10	341	N	262	-0-	-79	-0-	16	1	246	3	N	-0-	1	1			-0-
11	360	N	282	-0-	-78	-0-	13	1	269	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	-0-	18	1	173	3	Y	-0-					-0-
07	DLQ G-10		196	-0-	196	196	20	1	176	3	Y	-0-					-0-
08	DLQ G-10		198	-0-	198	394	17	1	181	3	Y	-0-					-0-
09	DLQ G-10		190	-0-	190	584	17	1	173	3	Y	-0-					-0-
*10	776	N	192	-0-	-584	-0-	10	1	182	3	Y	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	5	1	47	3	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49	5	1	44	3	Y	-0-					-0-
08	DLQ G-10		45	-0-	45	94	4	1	41	3	Y	-0-					-0-
09	DLQ G-10		50	-0-	50	144	4	1	46	3	Y	-0-					-0-
*10	193	N	49	-0-	-144	-0-	3	1	46	3	Y	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	10	N	7	-0-	-3	-0-	1	1	6	3	Y	-0-					-0-
08	12	N	7	-0-	-5	-0-	1	1	6	3	Y	-0-					-0-
09	13	N	3	-0-	-10	-0-	3	3			Y	-0-					-0-
10	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	108	-0-	-42	-0-	8	1	100	3	Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	8	1	92	3	Y	-0-					-0-
08	DLQ G-10		84	-0-	84	184	8	1	76	3	Y	-0-					-0-
09	DLQ G-10		111	-0-	111	295	10	1	101	3	Y	-0-					-0-
*10	403	N	108	-0-	-295	-0-	13	1	95	3	Y	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
*10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	185	-0-	-85	-0-	24	1	161	3	Y	-0-					-0-
07	DLQ G-10		235	-0-	235	235	21	1	166	3	Y	44					44
							48	9									
08	DLQ G-10		174	-0-	174	409	21	1	153	3	Y	-0-					44
09	DLQ G-10		186	-0-	186	595	18	1	168	3	Y	-0-					44
*10	710	N	115	-0-	-595	-0-	10	1	105	3	Y	-0-					44
*11	200	N	200	-0-	-0-	-0-	15	1	185	3	Y	-0-					44

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	6	1	41	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	7	1	40	3	N	-0-					-0-
08	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	4	1	39	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	5	1	39	3	N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	20	1	278	3	N	-0-	1	1			-0-
07	310	N	309	-0-	-1	-0-	19	1	289	3	N	1					1
							1	9									
08	310	N	303	-0-	-7	-0-	20	1	283	3	N	-0-	1	1			-0-
09	302	N	302	-0-	-0-	-0-	19	1	282	3	N	1					1
							1	9									
10	310	N	301	-0-	-9	-0-	18	1	282	3	N	1	1	1			1
							1	9									
11	300	N	286	-0-	-14	-0-	13	1	273	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

06	300	N	182	-0-	-118	-0-	14	1	168	3	Y	-0-					-0-
07	DLQ G-10		235	-0-	235	235	19	1	216	3	Y	-0-					-0-
08	DLQ G-10		206	-0-	206	441	20	1	186	3	Y	-0-					-0-
09	DLQ G-10		104	-0-	104	545	10	1	94	3	Y	-0-					-0-
*10	683	N	138	-0-	-545	-0-	16	1	122	3	Y	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	10	1	135	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

06	600	N	594	-0-	-6	-0-	40	1	554	3	N	-0-	1	1			1
07	620	N	614	-0-	-6	-0-	38	1	575	3	N	1					2
							1	9									
08	597	N	597	-0-	-0-	-0-	39	1	558	3	N	-0-	1	1			1
09	600	N	508	-0-	-92	-0-	31	1	477	3	N	-0-					1
10	620	N	595	-0-	-25	-0-	36	1	558	3	N	1	1	1			1
							1	9									
11	570	N	562	-0-	-8	-0-	26	1	536	3	N	-0-	1	1			-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

06	441	N	441	-0-	-0-	-0-	57	1	382	3	N	2	1	1			4
							2	9									
07	434	N	423	-0-	-11	-0-	60	1	363	3	N	-0-	2	1			2
08	437	N	437	-0-	-0-	-0-	50	1	385	3	N	2	1	1			3
							2	9									
09	450	N	404	-0-	-46	-0-	37	1	366	3	N	1	1	1			3
							1	9									
*10	448	N	448	-0-	-0-	-0-	51	1	395	3	N	2	2	1			3
							2	9									
11	420	N	414	-0-	-6	-0-	37	1	375	3	N	2	1	1			4
							2	9									

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

06	270	N	253	-0-	-17	-0-	24	1	229	3	Y	-0-					-0-
07	DLQ G-10		260	-0-	260	260	26	1	234	3	Y	-0-					-0-
08	DLQ G-10		237	-0-	237	497	21	1	216	3	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	749	22	1	230	3	Y	-0-					-0-
*10	1008	N	259	-0-	-749	-0-	14	1	245	3	Y	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18	-0-	14	1	118	3	N	-0-					1
07	155	N	-0-	-0-	-155	-0-					N	-0-					1
08	155	N	154	-0-	-1	-0-	16	1	138	3	N	-0-					1
09	164	N	164	-0-	-0-	-0-	17	1	147	3	N	-0-					1
*10	159	N	159	-0-	-0-	-0-	16	1	142	3	N	1					2
							1	9									
*11	157	N	157	-0-	-0-	-0-	15	1	142	3	N	-0-	1	1			1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-					1
07	380	N	380	-0-	-0-	-0-	30	1	350	3	N	-0-					1
08	490	N	490	-0-	-0-	-0-	38	1	452	3	N	-0-					1
09	457	N	457	-0-	-0-	-0-	38	1	419	3	N	-0-					1
*10	462	N	462	-0-	-0-	-0-	35	1	427	3	N	-0-					1
11	450	N	448	-0-	-2	-0-	36	1	412	3	N	-0-					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	19	1	183	3	Y	-0-					-0-
07	DLQ G-10		203	-0-	203	203	20	1	183	3	Y	-0-					-0-
08	DLQ G-10		206	-0-	206	409	18	1	188	3	Y	-0-					-0-
09	DLQ G-10		203	-0-	203	612	18	1	185	3	Y	-0-					-0-
*10	808	N	196	-0-	-612	-0-	11	1	185	3	Y	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	10	1	176	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	613	-0-	-77	-0-	58	1	555	3	Y	-0-					-0-
07	DLQ G-10		593	-0-	593	593	60	1	533	3	Y	-0-					-0-
08	DLQ G-10		589	-0-	589	1182	51	1	538	3	Y	-0-					-0-
09	DLQ G-10		527	-0-	527	1709	47	1	480	3	Y	-0-					-0-
*10	2200	N	514	-0-	-1686	23	28	1	486	3	Y	-0-					-0-
*11	665	N	642	-0-	-23	-0-	34	1	608	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	526	-0-	-104	-0-	50	1	476	3	Y	-0-					-0-
07	DLQ G-10		567	-0-	567	567	57	1	510	3	Y	-0-					-0-
08	DLQ G-10		566	-0-	566	1133	49	1	517	3	Y	-0-					-0-
09	DLQ G-10		539	-0-	539	1672	48	1	491	3	Y	-0-					-0-
*10	2200	N	547	-0-	-1653	19	30	1	517	3	Y	-0-					-0-
*11	458	N	439	-0-	-19	-0-	24	1	415	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	192	-0-	-108	-0-	18	1	174	3	Y	-0-					-0-
07	DLQ G-10		231	-0-	231	231	23	1	208	3	Y	-0-					-0-
08	DLQ G-10		305	-0-	305	536	27	1	278	3	Y	-0-					-0-
09	DLQ G-10		258	-0-	258	794	23	1	235	3	Y	-0-					-0-
*10	1109	N	315	-0-	-794	-0-	17	1	298	3	Y	-0-					-0-
*11	319	N	319	-0-	-0-	-0-	17	1	302	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	8	1	79	3	Y	-0-					-0-
07	DLQ G-10		90	-0-	90	90	9	1	81	3	Y	-0-					-0-
08	DLQ G-10		86	-0-	86	176	7	1	79	3	Y	-0-					-0-
09	DLQ G-10		88	-0-	88	264	8	1	80	3	Y	-0-					-0-
*10	353	N	89	-0-	-264	-0-	5	1	84	3	Y	-0-					-0-
*11	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

06	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					1
07	DLQ G-10		194	-0-	194	194	15	1	179	3	Y	-0-					1
08	DLQ G-10		190	-0-	190	384	15	1	175	3	Y	-0-					1
09	DLQ G-10		184	-0-	184	568	15	1	169	3	Y	-0-					1
*10	755	N	187	-0-	-568	-0-	14	1	173	3	Y	-0-	1	1			-0-
*11	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

06	714	N	714	-0-	-0-	-0-	50	1	662	3	N	2					5
							2	9									
07	731	N	731	-0-	-0-	-0-	46	1	685	3	N	-0-	2	1			3
08	723	N	723	-0-	-0-	-0-	43	1	677	3	N	3	2	1			4
							3	9									
09	720	N	683	-0-	-37	-0-	39	1	643	3	N	1	2	1			3
							1	9									
10	744	N	702	-0-	-42	-0-	40	1	661	3	N	1					4
							1	9									
11	690	N	666	-0-	-24	-0-	35	1	630	3	N	1	2	1			3
							1	9									

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	1	1	13	3	N	1					1
							1	9									
11	13	N	4	-0-	-9	-0-	4	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	71	-0-		-439	-0-	4	1	65	2	N	-0-					-0-
								2	3									
07	496	N	28	-0-		-468	-0-	1	1	27	2	N	-0-					-0-
08	496	N	480	-0-		-16	-0-	28	1	452	2	N	-0-					-0-
09	458	N	458	-0-		-0-	-0-	26	1	432	2	N	-0-					-0-
*10	465	N	465	-0-		-0-	-0-	23	1	442	2	N	-0-					-0-
11	450	N	446	-0-		-4	-0-	21	1	425	2	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	908	-0-		-52	-0-	98	1	810	3	N	-0-					10
07	992	N	967	-0-		-25	-0-	109	1	855	3	N	3					13
								3	9									
08	977	N	977	-0-		-0-	-0-	103	1	871	3	N	3					16
								3	9									
09	900	N	834	-0-		-66	-0-	88	1	746	3	N	-0-					16
10	961	N	922	-0-		-39	-0-	94	1	826	3	N	2					18
								2	9									
11	960	N	949	-0-		-11	-0-	93	1	855	3	N	1	7	1			12
								1	9									

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-		-0-	-0-	7	1	63	3	N	-0-	1	1			-0-
07	62	N	58	-0-		-4	-0-	8	1	50	3	N	-0-					-0-
08	62	N	21	-0-		-41	-0-	2	1	19	3	N	-0-					-0-
09	60	N	26	-0-		-34	-0-	3	1	23	3	N	-0-					-0-
10	62	N	41	-0-		-21	-0-	3	1	38	3	N	-0-					-0-
*11	51	N	51	-0-		-0-	-0-	4	1	47	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	246	-0-		-114	-0-	25	1	221	3	N	-0-					-0-
07	310	N	237	-0-		-73	-0-	31	1	206	3	N	-0-					-0-
08	279	N	227	-0-		-52	-0-	24	1	203	3	N	-0-					-0-
09	240	N	209	-0-		-31	-0-	20	1	189	3	N	-0-					-0-
10	248	N	207	-0-		-41	-0-	17	1	190	3	N	-0-					-0-
11	210	N	194	-0-		-16	-0-	14	1	180	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-		-0-	-0-	12	1	163	3	N	-0-	1	1			-0-
07	180	N	180	-0-		-0-	-0-	11	1	169	3	N	-0-					-0-
08	185	N	185	-0-		-0-	-0-	12	1	173	3	N	-0-					-0-
09	180	N	175	-0-		-5	-0-	11	1	164	3	N	-0-					-0-
10	186	N	178	-0-		-8	-0-	11	1	167	3	N	-0-					-0-
11	180	N	173	-0-		-7	-0-	8	1	165	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	55	1	515	2	Y	-0-					-0-
07	DLQ G-10		591	-0-	591	591	48	1	543	2	Y	-0-					-0-
08	DLQ G-10		582	-0-	582	1173	50	1	532	2	Y	-0-					-0-
09	DLQ G-10		558	-0-	558	1731	43	1	515	2	Y	-0-					-0-
*10	2200	N	577	-0-	-1623	108	49	1	522	2	Y	5	3	1			2
							6	9									
*11	667	N	559	-0-	-108	-0-	50	1	494	2	Y	14					16
							15	9									

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					3
07	DLQ G-10		294	-0-	294	294	24	1	270	2	Y	-0-					3
08	DLQ G-10		302	-0-	302	596	26	1	275	2	Y	1					4
							1	9									
09	DLQ G-10		292	-0-	292	888	22	1	270	2	Y	-0-					4
*10	1192	N	304	-0-	-888	-0-	26	1	278	2	Y	-0-	3	1			1
*11	292	N	292	-0-	-0-	-0-	27	1	265	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	38	1	527	3	N	1	1	1			1
							1	9									
07	589	N	581	-0-	-8	-0-	36	1	545	3	N	-0-					1
08	565	N	565	-0-	-0-	-0-	37	1	527	3	N	1	1	1			1
							1	9									
09	570	N	545	-0-	-25	-0-	34	1	511	3	N	-0-					1
10	589	N	558	-0-	-31	-0-	34	1	523	3	N	1	1	1			1
							1	9									
11	540	N	540	-0-	-0-	-0-	24	1	512	3	N	4	3	1			2
							4	9									

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					3
07	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					3
08	185	N	185	-0-	-0-	-0-	17	1	168	3	N	-0-					3
09	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-	3	1			-0-
10	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-
11	180	N	146	-0-	-34	-0-	14	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	15	1	99	3	N	-0-					1
07	124	N	119	-0-	-5	-0-	17	1	102	3	N	-0-					1
08	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-					1
09	120	N	108	-0-	-12	-0-	10	1	98	3	N	-0-					1
10	124	N	109	-0-	-15	-0-	12	1	96	3	N	1	1	1			1
							1	9									
11	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-					1

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	54	1	534	3	N	-0-					4
07	620	N	575	-0-	-45	-0-	48	1	527	3	N	-0-					4
08	600	N	600	-0-	-0-	-0-	55	1	545	3	N	-0-					4
09	608	N	608	-0-	-0-	-0-	57	1	551	3	N	-0-	4	1			-0-
10	589	N	468	-0-	-121	-0-	43	1	425	3	N	-0-					-0-
*11	624	N	624	-0-	-0-	-0-	58	1	566	3	N	-0-					-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	46	1	400	3	N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	61	1	401	3	N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	47	1	405	3	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	42	1	394	3	N	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	37	1	409	3	N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	31	1	395	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

06	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

06	90	N	68	-0-	-22	-0-	7	1	61	3	N	-0-	17	1			2
07	93	N	48	-0-	-45	-0-	6	1	42	3	N	-0-					2
08	93	N	52	-0-	-41	-0-	5	1	46	3	N	1					3
							1	9									
09	60	N	35	-0-	-25	-0-	3	1	32	3	N	-0-					3
10	62	N	47	-0-	-15	-0-	4	1	42	3	N	1					4
							1	9									
11	60	N	44	-0-	-16	-0-	3	1	40	3	N	1					5
							1	9									

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

06	420	N	408	-0-	-12	-0-	42	1	366	3	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	50	1	326	3	N	-0-					-0-
08	403	N	389	-0-	-14	-0-	41	1	348	3	N	-0-					-0-
09	420	N	357	-0-	-63	-0-	35	1	322	3	N	-0-					-0-
10	372	N	345	-0-	-27	-0-	29	1	316	3	N	-0-					-0-
11	390	N	307	-0-	-83	-0-	22	1	285	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

06	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	16	1	104	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	13	1	108	3	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	11	1	102	3	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	10	1	108	3	N	-0-					-0-
11	120	N	113	-0-	-7	-0-	8	1	105	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17	-0-	35	1	428	2	N	-0-					1
07	496	N	477	-0-	-19	-0-	36	1	441	2	N	-0-					1
08	496	N	475	-0-	-21	-0-	36	1	439	2	N	-0-					1
09	460	N	460	-0-	-0-	-0-	35	1	425	2	N	-0-					1
*10	466	N	466	-0-	-0-	-0-	37	1	429	2	N	-0-					1
11	450	N	446	-0-	-4	-0-	36	1	410	2	N	-0-					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	715	-0-	-35	-0-	54	1	661	2	N	-0-					1
07	744	N	741	-0-	-3	-0-	56	1	685	2	N	-0-					1
08	775	N	740	-0-	-35	-0-	56	1	684	2	N	-0-					1
09	720	N	715	-0-	-5	-0-	54	1	661	2	N	-0-					1
10	744	N	737	-0-	-7	-0-	59	1	678	2	N	-0-					1
11	720	N	714	-0-	-6	-0-	58	1	655	2	N	1					2
							1	9									

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	14	1	171	2	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	13	1	163	2	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	12	1	149	2	N	-0-					-0-
10	186	N	161	-0-	-25	-0-	13	1	148	2	N	-0-					-0-
11	180	N	166	-0-	-14	-0-	13	1	152	2	N	1					1
							1	9									

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1103	-0-	-7	-0-	83	1	1020	2	N	-0-					2
07	1178	N	1082	-0-	-96	-0-	82	1	1000	2	N	-0-					2
08	1178	N	1048	-0-	-130	-0-	79	1	969	2	N	-0-					2
09	1110	N	1010	-0-	-100	-0-	76	1	934	2	N	-0-					2
10	1085	N	990	-0-	-95	-0-	79	1	911	2	N	-0-					2
11	1020	N	921	-0-	-99	-0-	75	1	845	2	N	1					3
							1	9									

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	252	-0-	-18	-0-	17	1	235	3	N	-0-	1	1			-0-
07	262	N	262	-0-	-0-	-0-	16	1	245	3	N	1					1
							1	9									
08	257	N	257	-0-	-0-	-0-	17	1	240	3	N	-0-	1	1			-0-
09	250	N	250	-0-	-0-	-0-	15	1	234	3	N	1					1
							1	9									
*10	253	N	253	-0-	-0-	-0-	15	1	237	3	N	1	1	1			1
							1	9									
11	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	-0-	64	1	888	3	N	2	2	1			2
							2	9									
07	992	N	984	-0-	-8	-0-	61	1	922	3	N	1					3
							1	9									
08	992	N	986	-0-	-6	-0-	65	1	920	3	N	1	2	1			2
							1	9									
09	960	N	941	-0-	-19	-0-	58	1	882	3	N	1					3
							1	9									
10	992	N	965	-0-	-27	-0-	59	1	906	3	N	-0-	2	1			1
11	960	N	928	-0-	-32	-0-	42	1	885	3	N	1	1	1			1
							1	9									

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0-	-0-	54	1	750	3	N	1	2	1			1
							1	9									
07	817	N	817	-0-	-0-	-0-	51	1	765	3	N	1					2
							1	9									
08	806	N	806	-0-	-0-	-0-	53	1	752	3	N	1	2	1			1
							1	9									
09	810	N	780	-0-	-30	-0-	48	1	731	3	N	1					2
							1	9									
10	806	N	787	-0-	-19	-0-	48	1	739	3	N	-0-	1	1			1
11	780	N	761	-0-	-19	-0-	35	1	726	3	N	-0-	1	1			-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	31	1	434	3	N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	30	1	448	3	N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	32	1	447	3	N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
*10	493	N	493	-0-	-0-	-0-	30	1	463	3	N	-0-					-0-
11	450	N	413	-0-	-37	-0-	19	1	394	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	-0-	32	1	435	3	N	1	1	1			1
							1	9									
07	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					1
08	541	N	541	-0-	-0-	-0-	36	1	504	3	N	1	1	1			1
							1	9									
09	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					1
*10	543	N	543	-0-	-0-	-0-	33	1	509	3	N	1	1	1			1
							1	9									
11	510	N	454	-0-	-56	-0-	21	1	431	3	N	2	2	1			1
							2	9									

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	387	-0-	-3	-0-	22	1	363	3	N	2					7
							2	9									
07	403	N	396	-0-	-7	-0-	21	1	374	3	N	1	6	1			2
							1	9									
08	403	N	392	-0-	-11	-0-	20	1	370	3	N	2					4
							2	9									
09	390	N	380	-0-	-10	-0-	21	1	357	3	N	2					6
							2	9									
10	403	N	384	-0-	-19	-0-	24	1	358	3	N	2	6	1			2
							2	9									
11	390	N	376	-0-	-14	-0-	25	1	350	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	20	1	271	3	N	-0-	1	1			-0-
07	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
09	300	N	230	-0-	-70	-0-	14	1	216	3	N	-0-					-0-
10	310	N	244	-0-	-66	-0-	15	1	229	3	N	-0-					-0-
11	300	N	241	-0-	-59	-0-	11	1	229	3	N	1	1	1			-0-
							1	9									

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					1
07	186	N	165	-0-	-21	-0-	10	1	155	3	N	-0-					1
08	186	N	146	-0-	-40	-0-	10	1	136	3	N	-0-					1
09	180	N	144	-0-	-36	-0-	9	1	135	3	N	-0-	1	1			-0-
*10	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
*11	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	68	-0-	-52	-0-	8	1	59	3	N	1	2	1			1
							1	9									
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-	1	1			-0-
08	93	N	37	-0-	-56	-0-	8	1	29	3	N	-0-					-0-
09	60	N	31	-0-	-29	-0-	5	1	26	3	N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	47	1	645	3	N	1	2	1			1
							1	9									
07	647	N	647	-0-	-0-	-0-	40	1	606	3	N	1					2
							1	9									
08	700	N	700	-0-	-0-	-0-	46	1	653	3	N	1	2	1			1
							1	9									
09	690	N	662	-0-	-28	-0-	41	1	620	3	N	1					2
							1	9									
*10	659	N	659	-0-	-0-	-0-	40	1	617	3	N	2	2	1			2
							2	9									
11	690	N	619	-0-	-71	-0-	28	1	591	3	N	-0-	1	1			1

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	205	-0-	-125	-0-	14	1	191	3	N	-0-	1	1			-0-
07	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	12	1	181	3	N	-0-					-0-
10	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-					-0-
11	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	74	1	648	3	N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	89	1	584	3	N	-0-					-0-
08	691	N	691	-0-	-0-	-0-	72	1	618	3	N	1					1
							1	9									
09	612	N	612	-0-	-0-	-0-	59	1	553	3	N	-0-					1
*10	663	N	663	-0-	-0-	-0-	55	1	607	3	N	1					2
							1	9									
11	600	N	563	-0-	-37	-0-	41	1	522	3	N	-0-					2

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	50	1	384	3	N	2	4	1			2
							2	9									
07	323	N	323	-0-	-0-	-0-	37	1	283	3	N	3	4	1			1
							3	9									
08	337	N	337	-0-	-0-	-0-	73	1	262	3	N	2					3
							2	9									
09	218	N	218	-0-	-0-	-0-	36	1	180	3	N	2					5
							2	9									
*10	290	N	290	-0-	-0-	-0-	45	1	245	3	N	-0-	4	1			1
*11	279	N	279	-0-	-0-	-0-	35	1	244	3	N	-0-					1

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	412	-0-	-68	-0-	40	1	372	3	Y	-0-					-0-
07 DLQ	G-10		725	-0-	725	725	76	1	649	3	Y	-0-					-0-
08 DLQ	G-10		758	-0-	758	1483	75	1	683	3	Y	-0-					-0-
09 DLQ	G-10		409	-0-	409	1892	37	1	372	3	Y	-0-					-0-
*10	2200	N	419	-0-	-1781	111	34	1	385	3	Y	-0-					-0-
*11	581	N	470	-0-	-111	-0-	42	1	428	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	-0-	28	1	216	3	N	-0-	3	1			1
07	257	N	257	-0-	-0-	-0-	29	1	225	3	N	3	3	1			1
							3	9									
08	284	N	284	-0-	-0-	-0-	62	1	220	3	N	2					3
							2	9									
09	240	N	240	-0-	-0-	-0-	40	1	199	3	N	1					4
							1	9									
*10	251	N	251	-0-	-0-	-0-	39	1	212	3	N	-0-	3	1			1
11	270	N	223	-0-	-47	-0-	28	1	195	3	N	-0-					1

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
07 DLQ	G-10		95	-0-	95	95	10	1	85	3	Y	-0-					-0-
08 DLQ	G-10		93	-0-	93	188	9	1	84	3	Y	-0-					-0-
09 DLQ	G-10		89	-0-	89	277	8	1	81	3	Y	-0-					-0-
*10	366	N	89	-0-	-277	-0-	7	1	82	3	Y	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	477	-0-	-33	-0-	36	1	441	2	N	-0-					1
07	536	N	536	-0-	-0-	-0-	41	1	495	2	N	-0-					1
08	527	N	520	-0-	-7	-0-	39	1	481	2	N	-0-					1
09	488	N	488	-0-	-0-	-0-	37	1	451	2	N	-0-					1
10	527	N	476	-0-	-51	-0-	38	1	438	2	N	-0-					1
11	510	N	469	-0-	-41	-0-	38	1	431	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
*10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		14	-0-	14	14	2	1	12	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	20	1	1	5	3	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	20					Y	-0-					-0-
*10	21	N	1	-0-	-20	-0-	1	3			Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	47	-0-	-43	-0-	5	1	42	3	N	-0-	1	1			-0-
07	86	N	86	-0-	-0-	-0-	10	1	75	3	N	1	1	1			-0-
							1	9									
08	101	N	101	-0-	-0-	-0-	22	1	78	3	N	1					1
							1	9									
09	82	N	82	-0-	-0-	-0-	14	1	68	3	N	-0-					1
10	93	N	80	-0-	-13	-0-	12	1	68	3	N	-0-	1	1			-0-
11	90	N	74	-0-	-16	-0-	9	1	65	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
07	DLQ G-10		23	-0-	23	23	23	3			Y	-0-					1
08	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					1
*10	23	N	-0-	-0-	-23	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	3					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					5
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

06	701	N	701	-0-	-0-	-0-	76	1	625	3	N	-0-					5
07	716	N	716	-0-	-0-	-0-	80	1	633	3	N	3					8
							3	9									
08	684	N	684	-0-	-0-	-0-	72	1	610	3	N	2					10
							2	9									
09	559	N	559	-0-	-0-	-0-	59	1	500	3	N	-0-					10
*10	625	N	625	-0-	-0-	-0-	64	1	560	3	N	1					11
							1	9									
*11	624	N	624	-0-	-0-	-0-	61	1	563	3	N	-0-	4	1			7

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

06	525	N	525	-0-	-0-	-0-	57	1	468	3	N	-0-					4
07	589	N	419	-0-	-170	-0-	47	1	370	3	N	2					6
							2	9									
08	589	N	265	-0-	-324	-0-	28	1	236	3	N	1					7
							1	9									
09	540	N	511	-0-	-29	-0-	54	1	457	3	N	-0-					7
*10	745	N	745	-0-	-0-	-0-	76	1	668	3	N	1					8
							1	9									
*11	820	N	820	-0-	-0-	-0-	80	1	739	3	N	1	3	1			6
							1	9									

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

06	660	N	525	-0-	-135	-0-	22	1	500	3	Y	3					20
							3	9									
07	DLQ G-10		489	-0-	489	489	23	1	465	3	Y	1					21
							1	9									
08	DLQ G-10		467	-0-	467	956	23	1	444	3	Y	-0-					21
09	DLQ G-10		482	-0-	482	1438	25	1	456	3	Y	1					22
							1	9									
*10	1920	N	482	-0-	-1438	-0-	25	1	457	3	Y	-0-					22
*11	430	N	430	-0-	-0-	-0-	21	1	408	3	Y	1					23
							1	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

06	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-	1	1			-0-
07	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	5	1	35	3	N	2	2	1			6
							2	9									
07	93	N	41	-0-	-52	-0-	6	1	35	3	N	-0-	2	1			4
08	62	N	43	-0-	-19	-0-	5	1	35	3	N	3	2	1			5
							3	9									
09	39	N	39	-0-	-0-	-0-	3	1	34	3	N	2	2	1			5
							2	9									
*10	40	N	40	-0-	-0-	-0-	4	1	33	3	N	3	4	1			4
							3	9									
*11	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1	2	1			3
							1	9									

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					1
07	93	N	78	-0-	-15	-0-	9	1	69	3	N	-0-					1
08	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					1
09	90	N	67	-0-	-23	-0-	7	1	60	3	N	-0-					1
10	93	N	72	-0-	-21	-0-	7	1	65	3	N	-0-					1
*11	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					1

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	DLQ G-10		103	-0-	103	103	103	3			Y	-0-					-0-
08	DLQ G-10		83	-0-	83	186	83	3			Y	-0-					-0-
09	DLQ G-10		85	-0-	85	271	85	3			Y	-0-					-0-
*10	353	N	82	-0-	-271	-0-	80	3	2	9	Y	2					2
*11	52	N	52	-0-	-0-	-0-	51	3	1	9	Y	1					3

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	26	1	241	2	Y	-0-					-0-
07	DLQ G-10		278	-0-	278	278	23	1	255	2	Y	-0-					-0-
08	DLQ G-10		263	-0-	263	541	23	1	240	2	Y	-0-					-0-
09	DLQ G-10		260	-0-	260	801	20	1	240	2	Y	-0-					-0-
*10	1073	N	272	-0-	-801	-0-	23	1	249	2	Y	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	16	1	156	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	488	-0-	-22	-0-	53	1	435	3	N	-0-					5
07	510	N	510	-0-	-0-	-0-	57	1	452	3	N	1					6
							1	9									
08	496	N	440	-0-	-56	-0-	47	1	392	3	N	1					7
							1	9									
09	480	N	423	-0-	-57	-0-	45	1	378	3	N	-0-					7
10	496	N	345	-0-	-151	-0-	35	1	309	3	N	1					8
							1	9									
*11	467	N	467	-0-	-0-	-0-	46	1	421	3	N	-0-	3	1			5

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	2	1	21	3	Y	17					199
							19	9									
07	DLQ G-10		65	-0-	65	65	3	1	23	3	Y	35					234
							39	9									
08	DLQ G-10		114	-0-	114	179	5	1	37	3	Y	65					299
							72	9									
09	DLQ G-10		112	-0-	112	291	4	1	45	3	Y	57	166	1			190
							63	9									
*10	452	N	161	-0-	-291	-0-	6	1	50	3	Y	95	72	1			213
							105	9									
*11	151	N	151	-0-	-0-	-0-	6	1	57	3	Y	80	205	1			88
							88	9									

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	53	1	510	3	Y	-0-					-0-
07	DLQ G-10		404	-0-	404	404	41	1	363	3	Y	-0-					-0-
08	DLQ G-10		177	-0-	177	581	15	1	162	3	Y	-0-					-0-
09	DLQ G-10		222	-0-	222	803	20	1	202	3	Y	-0-					-0-
*10	1102	N	299	-0-	-803	-0-	16	1	283	3	Y	-0-					-0-
*11	323	N	323	-0-	-0-	-0-	17	1	306	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	345	-0-	-255	-0-	33	1	312	3	Y	-0-					-0-
07	DLQ G-10		328	-0-	328	328	33	1	295	3	Y	-0-					-0-
08	DLQ G-10		337	-0-	337	665	29	1	308	3	Y	-0-					-0-
09	DLQ G-10		333	-0-	333	998	30	1	303	3	Y	-0-					-0-
*10	1373	N	375	-0-	-998	-0-	20	1	355	3	Y	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	19	1	327	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	17 1	1 9	151	3	N	1	35	1			4
07	217	N	180	-0-	-37	-0-	24 1	1 9	155	3	N	1					5
08	186	N	139	-0-	-47	-0-	14 2	1 9	123	3	N	2					7
09	180	N	138	-0-	-42	-0-	13 4	1 9	121	3	N	4					11
10	186	N	142	-0-	-44	-0-	11 4	1 9	127	3	N	4	1	8			14
*11	139	N	139	-0-	-0-	-0-	10 7	1 9	122	3	N	6					20

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-	3	1			-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	4 1	1 9	33	3	N	1					1
*10	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					1
*11	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					1

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	226	-0-	-254	-0-	226	3			Y	-0-					2
07	DLQ G-10		448	-0-	448	448	448	3			Y	-0-					2
08	DLQ G-10		552	-0-	552	1000	552	3			Y	-0-					2
09	DLQ G-10		519	-0-	519	1519	519	3			Y	-0-					2
*10	2040	N	521	-0-	-1519	-0-	521	3			Y	-0-					2
*11	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	367	-0-	-23	-0-	367	3			Y	-0-					3
07	DLQ G-10		416	-0-	416	416	416	3			Y	-0-					3
08	DLQ G-10		400	-0-	400	816	400	3			Y	-0-					3
09	DLQ G-10		396	-0-	396	1212	396	3			Y	-0-					3
*10	1609	N	397	-0-	-1212	-0-	397	3			Y	-0-					3
*11	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					1
07	DLQ G-10		245	-0-	245	245	245	3			Y	-0-					1
08	DLQ G-10		254	-0-	254	499	254	3			Y	-0-					1
09	DLQ G-10		245	-0-	245	744	245	3			Y	-0-					1
*10	999	N	255	-0-	-744	-0-	255	3			Y	-0-					1
*11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

06	420	N	101	-0-	-319	-0-	101	3			Y	-0-					5
07	DLQ G-10		65	-0-	65	65	65	3			Y	-0-					5
08	DLQ G-10		53	-0-	53	118	53	3			Y	-0-					5
09	DLQ G-10		41	-0-	41	159	41	3			Y	-0-					5
*10	195	N	36	-0-	-159	-0-	36	3			Y	-0-					5
*11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

06	870	N	815	-0-	-55	-0-	61	1	753	3	N	1	2	1			1
							1	9									
07	837	N	703	-0-	-134	-0-	54	1	649	3	N	-0-					1
08	899	N	788	-0-	-111	-0-	60	1	727	3	N	1	1	1			1
							1	9									
09	923	N	923	-0-	-0-	-0-	61	1	861	3	N	1	1	1			1
							1	9									
*10	869	N	869	-0-	-0-	-0-	59	1	810	3	N	-0-					1
11	750	N	750	-0-	-0-	-0-	49	1	700	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	57	1	712	3	N	1	2	1			1
							1	9									
07	791	N	791	-0-	-0-	-0-	61	1	730	3	N	-0-					1
08	775	N	687	-0-	-88	-0-	53	1	633	3	N	1	1	1			1
							1	9									
09	780	N	772	-0-	-8	-0-	51	1	721	3	N	-0-					1
10	806	N	803	-0-	-3	-0-	55	1	748	3	N	-0-					1
*11	764	N	764	-0-	-0-	-0-	50	1	713	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

06	360	N	349	-0-	-11	-0-	26	1	323	3	N	-0-	1	1			1
07	403	N	336	-0-	-67	-0-	26	1	310	3	N	-0-					1
08	341	N	304	-0-	-37	-0-	23	1	281	3	N	-0-					1
09	360	N	292	-0-	-68	-0-	19	1	273	3	N	-0-					1
*10	376	N	376	-0-	-0-	-0-	26	1	350	3	N	-0-					1
*11	474	N	474	-0-	-0-	-0-	31	1	443	3	N	-0-					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

06	1170	N	1111	-0-	-59	-0-	83	1	1028	3	N	-0-	3	1			2
07	1240	N	1106	-0-	-134	-0-	85	1	1021	3	N	-0-					2
08	1178	N	1040	-0-	-138	-0-	80	1	959	3	N	1	1	1			2
							1	9									
09	1110	N	951	-0-	-159	-0-	63	1	887	3	N	1	1	1			2
							1	9									
10	1116	N	1016	-0-	-100	-0-	69	1	947	3	N	-0-					2
11	1020	N	983	-0-	-37	-0-	65	1	918	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

06	1020	N	1016	-0-	-4	-0-	76	1	940	3	N	-0-	2	1			1
07	1054	N	1048	-0-	-6	-0-	81	1	966	3	N	1					2
							1	9									
08	1054	N	1028	-0-	-26	-0-	79	1	949	3	N	-0-	1	1			1
09	1020	N	994	-0-	-26	-0-	66	1	927	3	N	1	1	1			1
							1	9									
10	1054	N	1029	-0-	-25	-0-	70	1	959	3	N	-0-					1
11	990	N	948	-0-	-42	-0-	62	1	885	3	N	1	1	1			1
							1	9									

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

06	753	N	753	-0-	-0-	-0-	56	1	697	3	Y	-0-					3
07	DLQ G-10		576	-0-	576	576	50	1	526	3	Y	-0-					3
08	DLQ G-10		761	-0-	761	1337	60	1	701	3	Y	-0-					3
09	DLQ G-10		687	-0-	687	2024	56	1	630	3	Y	1					4
							1	9									
*10	2200	N	695	-0-	-1505	519	52	1	643	3	Y	-0-	1	1			3
*11	1214	N	695	-0-	-519	-0-	56	1	639	3	Y	-0-	3	1			-0-

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

06	120	N	116	-0-	-4	-0-	116	3			Y	-0-					1
07	DLQ G-10		110	-0-	110	110	110	3			Y	-0-					1
08	DLQ G-10		117	-0-	117	227	117	3			Y	-0-					1
09	DLQ G-10		110	-0-	110	337	110	3			Y	-0-					1
*10	445	N	108	-0-	-337	-0-	108	3			Y	-0-					1
*11	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					3
07	DLQ G-10		307	-0-	307	307	307	3			Y	-0-					3
08	DLQ G-10		332	-0-	332	639	332	3			Y	-0-					3
09	DLQ G-10		334	-0-	334	973	334	3			Y	-0-					3
*10	1243	N	270	-0-	-973	-0-	270	3			Y	-0-					3
*11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	46	1	401	3	N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	48	1	312	3	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	32	1	276	3	N	1					1
							1	9									
09	297	N	297	-0-	-0-	-0-	29	1	268	3	N	-0-					1
10	279	N	258	-0-	-21	-0-	21	1	236	3	N	1					2
							1	9									
11	270	N	239	-0-	-31	-0-	17	1	221	3	N	1					3
							1	9									

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	5	1	41	3	N	1					1
							1	9									
09	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					1
10	62	N	48	-0-	-14	-0-	4	1	43	3	N	1					2
							1	9									
11	60	N	45	-0-	-15	-0-	3	1	41	3	N	1					3
							1	9									

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	-0-	76	1	944	3	N	-0-	3	1			1
07	988	N	988	-0-	-0-	-0-	76	1	911	3	N	1					2
							1	9									
08	1272	N	1272	-0-	-0-	-0-	98	1	1174	3	N	-0-	1	1			1
09	1064	N	1064	-0-	-0-	-0-	71	1	992	3	N	1	1	1			1
							1	9									
*10	1392	N	1392	-0-	-0-	-0-	95	1	1296	3	N	1	1	1			1
							1	9									
11	1230	N	977	-0-	-253	-0-	64	1	912	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	718	-0-	-32	-0-	54	1	664	3	N	-0-	1	1			1
07	822	N	822	-0-	-0-	-0-	63	1	759	3	N	-0-					1
08	805	N	805	-0-	-0-	-0-	62	1	743	3	N	-0-					1
09	760	N	760	-0-	-0-	-0-	51	1	709	3	N	-0-					1
10	837	N	781	-0-	-56	-0-	53	1	728	3	N	-0-					1
11	780	N	751	-0-	-29	-0-	49	1	702	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	14	1	169	2	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	14	1	170	2	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	14	1	175	2	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	15	1	175	2	N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	15	1	173	2	N	1					1
							1	9									

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	1	-0-	1	3	1	3			Y	-0-					2
07	14B2	EXT	1	-0-	1	4	1	3			Y	-0-					2
08	5	X	1	-0-	-4	-0-	1	3			Y	-0-					2
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					4
07	DLQ G-10		88	-0-	88	88	88	3			Y	-0-					4
08	DLQ G-10		94	-0-	94	182	94	3			Y	-0-					4
09	DLQ G-10		95	-0-	95	277	95	3			Y	-0-					4
*10	372	N	95	-0-	-277	-0-	95	3			Y	-0-					4
*11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	12	1	117	2	Y	-0-					2
07	DLQ G-10		190	-0-	190	190	16	1	174	2	Y	-0-					2
08	DLQ G-10		191	-0-	191	381	16	1	174	2	Y	1					3
							1	9									
09	DLQ G-10		175	-0-	175	556	13	1	162	2	Y	-0-					3
*10	732	N	176	-0-	-556	-0-	15	1	161	2	Y	-0-	2	1			1
*11	166	N	166	-0-	-0-	-0-	15	1	151	2	Y	-0-					1

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	25	1	311	2	N	-0-					4
07	352	N	352	-0-	-0-	-0-	27	1	325	2	N	-0-					4
08	372	N	341	-0-	-31	-0-	26	1	315	2	N	-0-					4
09	330	N	328	-0-	-2	-0-	25	1	303	2	N	-0-					4
10	341	N	333	-0-	-8	-0-	27	1	306	2	N	-0-					4
11	330	N	318	-0-	-12	-0-	26	1	290	2	N	2					6
							2	9									

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	12	1	103	3	N	-0-					1
07	124	N	122	-0-	-2	-0-	14	1	108	3	N	-0-					1
08	124	N	119	-0-	-5	-0-	13	1	105	3	N	1					2
							1	9									
09	120	N	93	-0-	-27	-0-	10	1	83	3	N	-0-					2
10	124	N	106	-0-	-18	-0-	11	1	95	3	N	-0-					2
11	120	N	108	-0-	-12	-0-	11	1	97	3	N	-0-	1	1			1

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	461	-0-	-19	-0-	35	1	426	2	N	-0-					1
07	496	N	488	-0-	-8	-0-	37	1	451	2	N	-0-					1
08	496	N	479	-0-	-17	-0-	36	1	443	2	N	-0-					1
09	461	N	461	-0-	-0-	-0-	35	1	426	2	N	-0-					1
10	496	N	491	-0-	-5	-0-	39	1	452	2	N	-0-					1
*11	459	N	459	-0-	-0-	-0-	37	1	422	2	N	-0-					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					4
07	DLQ G-10		448	-0-	448	448	448	3			Y	-0-					4
08	DLQ G-10		475	-0-	475	923	475	3			Y	-0-					4
09	DLQ G-10		458	-0-	458	1381	458	3			Y	-0-					4
*10	1839	N	458	-0-	-1381	-0-	458	3			Y	-0-					4
*11	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					1
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					1
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					1
10	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1
*11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					1

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	54	1	560	3	Y	-0-					1
07	DLQ G-10		647	-0-	647	647	66	1	581	3	Y	-0-					1
08	DLQ G-10		661	-0-	661	1308	74	1	587	3	Y	-0-					1
09	DLQ G-10		602	-0-	602	1910	53	1	549	3	Y	-0-					1
*10	2200	N	611	-0-	-1589	321	63	1	548	3	Y	-0-	1	1			-0-
*11	903	N	582	-0-	-321	-0-	54	1	528	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-	1	1			-0-
07	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
08	124	N	79	-0-	-45	-0-	6	1	73	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	7	1	94	3	N	-0-					-0-
11	90	N	12	-0-	-78	-0-	1	1	11	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	N	1215	-0-	-0-	-0-	124	1	1091	3	N	-0-	3	1			-0-
07	1271	N	1271	-0-	-0-	-0-	169	1	1102	3	N	-0-					-0-
08	1366	N	1366	-0-	-0-	-0-	142	1	1224	3	N	-0-					-0-
09	1147	N	1147	-0-	-0-	-0-	111	1	1035	3	N	1					1
							1	9									
10	1178	N	1142	-0-	-36	-0-	95	1	1047	3	N	-0-					1
11	1140	N	1119	-0-	-21	-0-	82	1	1037	3	N	-0-					1

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-	1	1			1
07	512	N	512	-0-	-0-	-0-	32	1	479	3	N	1					2
							1	9									
08	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-	1	1			1
09	480	N	467	-0-	-13	-0-	29	1	437	3	N	1					2
							1	9									
10	527	N	502	-0-	-25	-0-	31	1	471	3	N	-0-	1	1			1
11	480	N	464	-0-	-16	-0-	21	1	443	3	N	-0-	1	1			-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	385	-0-	-35	-0-	29	1	356	3	Y	-0-					2
07	DLQ G-10		381	-0-	381	381	33	1	348	3	Y	-0-					2
08	DLQ G-10		373	-0-	373	754	29	1	344	3	Y	-0-					2
09	DLQ G-10		317	-0-	317	1071	26	1	291	3	Y	-0-					2
*10	1469	N	398	-0-	-1071	-0-	30	1	368	3	Y	-0-					2
*11	448	N	448	-0-	-0-	-0-	36	1	412	3	Y	-0-	2	1			-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	16	1	270	3	N	1					1
							1	9									
07	284	N	284	-0-	-0-	-0-	15	1	268	3	N	1	1	1			1
							1	9									
08	277	N	277	-0-	-0-	-0-	14	1	262	3	N	1					2
							1	9									
09	300	N	266	-0-	-34	-0-	15	1	249	3	N	2					4
							2	9									
10	279	N	265	-0-	-14	-0-	17	1	247	3	N	1	4	1			1
							1	9									
11	270	N	263	-0-	-7	-0-	17	1	245	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	11	1	165	3	Y	-0-					1
07	DLQ G-10		184	-0-	184	184	12	1	171	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		277	-0-	277	461	107	1	170	3	Y	-0-	1	1			-0-
09	DLQ G-10		266	-0-	266	727	101	1	164	3	Y	1					1
							1	9									
*10	1002	N	275	-0-	-727	-0-	113	1	162	3	Y	-0-	1	1			-0-
*11	265	N	265	-0-	-0-	-0-	109	1	156	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	23	1	341	3	Y	1					3
							1	9									
07	381	N	381	-0-	-0-	-0-	25	1	355	3	Y	1	2	1			2
							1	9									
08	379	N	379	-0-	-0-	-0-	24	1	354	3	Y	1	2	1			1
							1	9									
09	360	N	359	-0-	-1	-0-	22	1	336	3	Y	1					2
							1	9									
10	372	N	371	-0-	-1	-0-	24	1	346	3	Y	1	2	1			1
							1	9									
11	360	N	357	-0-	-3	-0-	23	1	334	3	Y	-0-					1

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	8	1	107	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	N	1168	-0-	-0-	-0-	79	1	1089	3	N	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	73	1	1097	3	N	-0-					-0-
08	1209	N	1135	-0-	-74	-0-	75	1	1060	3	N	-0-					-0-
09	1178	N	1178	-0-	-0-	-0-	73	1	1105	3	N	-0-					-0-
10	1178	N	1107	-0-	-71	-0-	68	1	1039	3	N	-0-					-0-
11	1110	N	892	-0-	-218	-0-	41	1	851	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	19	1	285	3	N	1					1
							1	9									
08	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-	1	1			-0-
09	300	N	216	-0-	-84	-0-	13	1	202	3	N	1					1
							1	9									
10	310	N	284	-0-	-26	-0-	17	1	267	3	N	-0-	1	1			-0-
11	300	N	267	-0-	-33	-0-	12	1	255	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	30	1	417	3	N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	42	1	627	3	N	1					1
							1	9									
08	628	N	628	-0-	-0-	-0-	41	1	586	3	N	1	1	1			1
							1	9									
09	499	N	499	-0-	-0-	-0-	31	1	468	3	N	-0-					1
*10	456	N	456	-0-	-0-	-0-	28	1	427	3	N	1	1	1			1
							1	9									
*11	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-	1	1			-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

06	590	N	590	-0-	-0-	-0-	40	1	549	3	N	1	1	1			1
							1	9									
07	775	N	581	-0-	-194	-0-	36	1	545	3	N	-0-					1
08	620	N	557	-0-	-63	-0-	37	1	519	3	N	1	1	1			1
							1	9									
09	600	N	526	-0-	-74	-0-	32	1	494	3	N	-0-					1
10	589	N	526	-0-	-63	-0-	32	1	493	3	N	1	1	1			1
							1	9									
11	540	N	501	-0-	-39	-0-	23	1	478	3	N	-0-	1	1			-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

06	404	N	404	-0-	-0-	-0-	27	1	377	3	N	-0-	1	1			-0-
07	414	N	414	-0-	-0-	-0-	26	1	388	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	27	1	383	3	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	25	1	374	3	N	-0-					-0-
10	403	N	402	-0-	-1	-0-	25	1	377	3	N	-0-					-0-
11	390	N	387	-0-	-3	-0-	18	1	369	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

06	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-	1	1			-0-
07	289	N	289	-0-	-0-	-0-	18	1	270	3	N	1					1
							1	9									
08	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-	1	1			-0-
09	270	N	266	-0-	-4	-0-	16	1	249	3	N	1					1
							1	9									
10	279	N	269	-0-	-10	-0-	16	1	252	3	N	1	1	1			1
							1	9									
11	270	N	268	-0-	-2	-0-	12	1	256	3	N	-0-	1	1			-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

06	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-	1	1			-0-
07	289	N	289	-0-	-0-	-0-	18	1	270	3	N	1					1
							1	9									
08	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-	1	1			-0-
09	272	N	272	-0-	-0-	-0-	17	1	254	3	N	1					1
							1	9									
10	279	N	274	-0-	-5	-0-	17	1	256	3	N	1	1	1			1
							1	9									
11	270	N	260	-0-	-10	-0-	12	1	248	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-	1	1			-0-
07	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
10	155	N	24	-0-	-131	-0-	1	1	23	3	N	-0-					-0-
11	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	260	-0-	-100	-0-	27	1	233	3	N	-0-					-0-
07	372	N	262	-0-	-110	-0-	35	1	227	3	N	-0-					-0-
08	372	N	319	-0-	-53	-0-	33	1	286	3	N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	33	1	308	3	N	1					1
							1	9									
*10	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-					1
11	300	N	276	-0-	-24	-0-	20	1	255	3	N	1					2
							1	9									

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	8	-0-	-382	-0-	1	1	7	3	N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	330	-0-	-30	-0-	31	1	299	3	Y	-0-					-0-
07	DLQ G-10		366	-0-	366	366	37	1	329	3	Y	-0-					-0-
08	DLQ G-10		366	-0-	366	732	32	1	334	3	Y	-0-					-0-
09	DLQ G-10		388	-0-	388	1120	34	1	354	3	Y	-0-					-0-
*10	1514	N	394	-0-	-1120	-0-	21	1	373	3	Y	-0-					-0-
*11	347	N	347	-0-	-0-	-0-	19	1	328	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	386	-0-	-94	-0-	20	1	364	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		361	-0-	361	361	20	1	340	3	Y	1	1	1			2
							1	9									
08	DLQ G-10		335	-0-	335	696	17	1	316	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		283	-0-	283	979	14	1	267	3	Y	2	1	1			3
							2	9									
*10	1256	N	277	-0-	-979	-0-	14	1	257	3	Y	5	4	1			4
							6	9									
*11	256	N	256	-0-	-0-	-0-	12	1	238	3	Y	5	4	1			5
							6	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	149	-0-	-91	-0-	9	1	140	3	Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	3	1	40	3	Y	-0-					-0-
08	DLQ G-10		124	-0-	124	167	8	1	116	3	Y	-0-					-0-
09	DLQ G-10		142	-0-	142	309	9	1	133	3	Y	-0-					-0-
*10	460	N	151	-0-	-309	-0-	9	1	142	3	Y	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	8	1	141	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

06	510	N	495	-0-	-15	-0-	31	1	462	3	Y	2					4
							2	9									
07	527	N	520	-0-	-7	-0-	34	1	485	3	Y	1	3	1			2
							1	9									
08	519	N	519	-0-	-0-	-0-	33	1	484	3	Y	2	3	1			1
							2	9									
09	510	N	495	-0-	-15	-0-	31	1	462	3	Y	2					3
							2	9									
10	527	N	510	-0-	-17	-0-	33	1	476	3	Y	1	3	1			1
							1	9									
11	510	N	489	-0-	-21	-0-	31	1	458	3	Y	-0-					1

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

06	690	N	642	-0-	-48	-0-	61	1	581	3	Y	-0-					-0-
07	DLQ G-10		625	-0-	625	625	63	1	562	3	Y	-0-					-0-
08	DLQ G-10		641	-0-	641	1266	56	1	585	3	Y	-0-					-0-
09	DLQ G-10		691	-0-	691	1957	61	1	630	3	Y	-0-					-0-
*10	2200	N	693	-0-	-1507	450	38	1	655	3	Y	-0-					-0-
*11	1111	N	661	-0-	-450	-0-	35	1	626	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

06	1022	N	1022	-0-	-0-	-0-	65	1	951	3	Y	5	1	8			8
							6	9									
07	1054	N	1050	-0-	-4	-0-	68	1	979	3	Y	3	6	1			5
							3	9									
08	1054	N	1046	-0-	-8	-0-	67	1	977	3	Y	2	6	1			1
							2	9									
09	1020	N	1000	-0-	-20	-0-	62	1	934	3	Y	4					5
							4	9									
10	1054	N	1022	-0-	-32	-0-	67	1	952	3	Y	3	6	1			2
							3	9									
11	1020	N	962	-0-	-58	-0-	61	1	895	3	Y	5					7
							6	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

06	420	N	72	-0-	-348	-0-	5	1	67	3	Y	-0-					-0-
07	DLQ G-10		456	-0-	456	456	28	1	420	3	Y	7	6	1			1
							8	9									
08	DLQ G-10		288	-0-	288	744	18	1	264	3	Y	5					6
							6	9									
09	DLQ G-10		394	-0-	394	1138	25	1	361	3	Y	7					13
							8	9									
*10	1759	N	621	-0-	-1138	-0-	36	1	585	3	Y	-0-	12	1			1
*11	507	N	507	-0-	-0-	-0-	27	1	480	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					1
07	192	N	192	-0-	-0-	-0-	12	1	179	3	N	1	1	1			1
							1	9									
08	194	N	194	-0-	-0-	-0-	12	1	181	3	N	1	1	1			1
							1	9									
09	187	N	187	-0-	-0-	-0-	11	1	175	3	N	1	1	1			1
							1	9									
*10	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					1
*11	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					1

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

06	420	N	400	-0-	-20	-0-	92	1	308	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	95	1	317	3	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	95	1	313	3	N	-0-					-0-
09	390	N	346	-0-	-44	-0-	40	1	306	3	N	-0-					-0-
10	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-
11	390	N	297	-0-	-93	-0-	297	3			N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

06	180	N	139	-0-	-41	-0-	13	1	126	3	Y	-0-					-0-
07	DLQ G-10		142	-0-	142	142	14	1	128	3	Y	-0-					-0-
08	DLQ G-10		135	-0-	135	277	12	1	123	3	Y	-0-					-0-
09	DLQ G-10		149	-0-	149	426	13	1	136	3	Y	-0-					-0-
*10	572	N	146	-0-	-426	-0-	8	1	138	3	Y	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	25	1	234	2	Y	-0-			-0-
07	DLQ G-10		266	-0-	266	266	22	1	244	2	Y	-0-			-0-
08	DLQ G-10		269	-0-	269	535	23	1	246	2	Y	-0-			-0-
09	DLQ G-10		256	-0-	256	791	20	1	236	2	Y	-0-			-0-
*10	1055	N	264	-0-	-791	-0-	23	1	241	2	Y	-0-			-0-
*11	251	N	251	-0-	-0-	-0-	23	1	228	2	Y	-0-			-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

06	546	N	546	-0-	-0-	-0-	53	1	493	2	Y	-0-			-0-
07	DLQ G-10		539	-0-	539	539	44	1	495	2	Y	-0-			-0-
08	DLQ G-10		543	-0-	543	1082	47	1	496	2	Y	-0-			-0-
09	DLQ G-10		522	-0-	522	1604	40	1	482	2	Y	-0-			-0-
*10	2145	N	541	-0-	-1604	-0-	47	1	494	2	Y	-0-			-0-
*11	512	N	512	-0-	-0-	-0-	47	1	465	2	Y	-0-			-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		27	-0-	27	27	3	1	24	3	N	-0-			-0-
11	14B2 EXT		13	-0-	13	40	1	1	12	3	N	-0-			-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

06	262	N	262	-0-	-0-	-0-	27	1	235	3	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	34	1	219	3	N	-0-			-0-
08	269	N	269	-0-	-0-	-0-	28	1	241	3	N	-0-			-0-
09	262	N	262	-0-	-0-	-0-	25	1	237	3	N	-0-			-0-
*10	267	N	267	-0-	-0-	-0-	22	1	245	3	N	-0-			-0-
*11	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

06	330	N	306	-0-	-24	-0-	17	1	282	2	N	-0-			-0-
							7	3							
07	310	N	308	-0-	-2	-0-	16	1	292	2	N	-0-			-0-
08	310	N	307	-0-	-3	-0-	18	1	289	2	N	-0-			-0-
09	300	N	293	-0-	-7	-0-	16	1	277	2	N	-0-			-0-
10	310	N	297	-0-	-13	-0-	15	1	282	2	N	-0-			-0-
11	300	N	282	-0-	-18	-0-	13	1	269	2	N	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

06	584	N	584	-0-	-0-	-0-	33	1	538	2	N	-0-			4
							13	3							
07	604	N	604	-0-	-0-	-0-	31	1	573	2	N	-0-			4
08	595	N	595	-0-	-0-	-0-	35	1	560	2	N	-0-	4	1	-0-
09	574	N	574	-0-	-0-	-0-	32	1	542	2	N	-0-			-0-
10	589	N	588	-0-	-1	-0-	29	1	559	2	N	-0-			-0-
11	570	N	562	-0-	-8	-0-	26	1	536	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3	N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3	N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3	N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3	N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

06	90	N	84	-0-	-6	-0-	84	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3	N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3	N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3	N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

06	369	N	369	-0-	-0-	-0-	25	1	343 3	N	1	1	1		1
							1	9							
07	374	N	374	-0-	-0-	-0-	23	1	351 3	N	-0-				1
08	372	N	369	-0-	-3	-0-	24	1	344 3	N	1	1	1		1
							1	9							
09	360	N	343	-0-	-17	-0-	21	1	322 3	N	-0-				1
10	372	N	364	-0-	-8	-0-	22	1	341 3	N	1	1	1		1
							1	9							
11	360	N	350	-0-	-10	-0-	16	1	334 3	N	-0-	1	1		-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

06	105	N	105	-0-	-0-	-0-	7	1	98 3	N	-0-				-0-
07	107	N	107	-0-	-0-	-0-	7	1	100 3	N	-0-				-0-
08	104	N	104	-0-	-0-	-0-	7	1	97 3	N	-0-				-0-
09	120	N	98	-0-	-22	-0-	6	1	92 3	N	-0-				-0-
*10	99	N	99	-0-	-0-	-0-	6	1	93 3	N	-0-				-0-
*11	96	N	96	-0-	-0-	-0-	4	1	92 3	N	-0-				-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

06	810	N	807	-0-	-3	-0-	78	1	729 2	Y	-0-				-0-
07	DLQ G-10		841	-0-	841	841	69	1	772 2	Y	-0-				-0-
08	DLQ G-10		827	-0-	827	1668	71	1	756 2	Y	-0-				-0-
09	DLQ G-10		766	-0-	766	2434	59	1	707 2	Y	-0-				-0-
*10	2200	N	783	-0-	-1417	1017	67	1	716 2	Y	-0-				-0-
*11	1756	N	739	-0-	-1017	-0-	68	1	671 2	Y	-0-				-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

06	150	N	130	-0-	-20	-0-	12	1	118 3	Y	-0-				-0-
07	DLQ G-10		130	-0-	130	130	13	1	117 3	Y	-0-				-0-
08	DLQ G-10		126	-0-	126	256	11	1	115 3	Y	-0-				-0-
09	DLQ G-10		123	-0-	123	379	11	1	112 3	Y	-0-				-0-
*10	503	N	124	-0-	-379	-0-	7	1	117 3	Y	-0-				-0-
*11	125	N	125	-0-	-0-	-0-	7	1	118 3	Y	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	25	1	349	3	N	1	1	1			1
							1	9									
07	382	N	382	-0-	-0-	-0-	24	1	358	3	N	-0-					1
08	374	N	374	-0-	-0-	-0-	25	1	348	3	N	1	1	1			1
							1	9									
09	357	N	357	-0-	-0-	-0-	22	1	335	3	N	-0-					1
*10	340	N	340	-0-	-0-	-0-	21	1	318	3	N	1	1	1			1
							1	9									
*11	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
10	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-
11	480	N	381	-0-	-99	-0-	381	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	314	-0-	-106	-0-	314	3			N	-0-					-0-
07	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
*10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	50	1	481	3	Y	-0-					-0-
07	DLQ G-10		544	-0-	544	544	55	1	489	3	Y	-0-					-0-
08	DLQ G-10		554	-0-	554	1098	48	1	506	3	Y	-0-					-0-
09	DLQ G-10		534	-0-	534	1632	47	1	487	3	Y	-0-					-0-
*10	2185	N	553	-0-	-1632	-0-	30	1	523	3	Y	-0-					-0-
*11	535	N	535	-0-	-0-	-0-	29	1	506	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	41	1	360	3	N	-0-	1	1			-0-
07	434	N	235	-0-	-199	-0-	31	1	203	3	N	1					1
							1	9									
08	403	N	4	-0-	-399	-0-	4	3			N	-0-					1
09	390	N	127	-0-	-263	-0-	12	1	115	3	N	-0-					1
*10	689	N	689	-0-	-0-	-0-	57	1	632	3	N	-0-					1
*11	398	N	398	-0-	-0-	-0-	29	1	369	3	N	-0-					1

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

06	180	N	160	-0-	-20	-0-	16	1	144	3	N	-0-					-0-
07	186	N	92	-0-	-94	-0-	12	1	80	3	N	-0-					-0-
08	155	N	129	-0-	-26	-0-	13	1	116	3	N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	21	1	199	3	N	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	26	1	282	3	N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

06	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
07	620	N	508	-0-	-112	-0-	508	3			N	-0-					-0-
08	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

06	120	N	105	-0-	-15	-0-	10	1	95	3	Y	-0-					-0-
07	DLQ G-10		110	-0-	110	110	11	1	99	3	Y	-0-					-0-
08	DLQ G-10		101	-0-	101	211	9	1	92	3	Y	-0-					-0-
09	DLQ G-10		116	-0-	116	327	10	1	106	3	Y	-0-					-0-
*10	435	N	108	-0-	-327	-0-	6	1	102	3	Y	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
10	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
11	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	30	1	193	3	N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	28	1	244	3	N	1					1
							1	9									
09	309	N	309	-0-	-0-	-0-	30	1	279	3	N	-0-					1
*10	298	N	298	-0-	-0-	-0-	25	1	272	3	N	1					2
							1	9									
11	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-					2

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	11	1	100	3	N	-0-					-0-
07	124	N	103	-0-	-21	-0-	14	1	89	3	N	-0-					-0-
08	124	N	94	-0-	-30	-0-	10	1	84	3	N	-0-					-0-
09	120	N	91	-0-	-29	-0-	9	1	82	3	N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	450	N	25	-0-	-425	-0-	25	3			N	-0-					-0-
10	465	N	22	-0-	-443	-0-	22	3			N	-0-					-0-
11	450	N	17	-0-	-433	-0-	17	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

06	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
08	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
09	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
10	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
08	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
10	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
11	720	N	646	-0-	-74	-0-	646	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
07	403	N	284	-0-	-119	-0-	284	3			N	-0-					-0-
08	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
*10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	54	1	186	3	N	-0-					-0-
07	217	N	192	-0-	-25	-0-	29	1	163	3	N	-0-					-0-
08	248	N	198	-0-	-50	-0-	34	1	164	3	N	-0-					-0-
09	240	N	137	-0-	-103	-0-	22	1	115	3	N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	29	1	172	3	N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	47	1	196	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
09	30	N	6	-0-	-24	-0-	1	1	5	3	N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	X	124	-0-	-763	-0-	124	2			N	-0-					-0-
07	124	X	71	-0-	-53	-0-	71	2			N	-0-					-0-
08	186	X	155	-0-	-31	-0-	155	2			N	-0-					-0-
09	180	X	116	-0-	-64	-0-	116	2			N	-0-					-0-
10	186	X	43	-0-	-143	-0-	43	2			N	-0-					-0-
*11	222	X	222	-0-	-0-	-0-	222	2			N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	140	1	175	3	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	145	1	178	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	145	1	176	3	N	-0-					-0-
09	330	N	320	-0-	-10	-0-	140	1	180	3	N	-0-					-0-
10	310	N	280	-0-	-30	-0-	103	1	177	3	N	-0-					-0-
11	300	N	166	-0-	-134	-0-	166	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	5	2	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	7	2	3			Y	-0-					-0-
*10	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

06	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					2
07	133	N	133	-0-	-0-	-0-	7	1	125	3	N	1	2	1			1
							1	9									
08	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1
09	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1					2
							1	9									
*10	130	N	130	-0-	-0-	-0-	8	1	121	3	N	1	2	1			1
							1	9									
*11	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					1

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

06	733	N	733	-0-	-0-	-0-	71	1	662	3	Y	-0-					-0-
07	DLQ G-10		764	-0-	764	764	80	1	683	3	Y	1					1
							1	9									
08	DLQ G-10		755	-0-	755	1519	75	1	680	3	Y	-0-	1	1			-0-
09	DLQ G-10		726	-0-	726	2245	66	1	660	3	Y	-0-					-0-
*10	2200	N	735	-0-	-1465	780	60	1	675	3	Y	-0-					-0-
*11	1493	N	713	-0-	-780	-0-	64	1	649	3	Y	-0-					-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9	-0-	31	1	380	2	N	-0-					1
07	434	N	430	-0-	-4	-0-	33	1	397	2	N	-0-					1
08	434	N	418	-0-	-16	-0-	32	1	386	2	N	-0-					1
09	420	N	405	-0-	-15	-0-	31	1	374	2	N	-0-					1
10	434	N	414	-0-	-20	-0-	33	1	381	2	N	-0-					1
*11	403	N	403	-0-	-0-	-0-	33	1	370	2	N	-0-					1

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	409	-0-	-11	-0-	31	1	378	2	N	-0-					1
07	571	N	571	-0-	-0-	-0-	43	1	528	2	N	-0-					1
08	460	N	460	-0-	-0-	-0-	35	1	425	2	N	-0-					1
09	431	N	431	-0-	-0-	-0-	33	1	398	2	N	-0-					1
10	465	N	435	-0-	-30	-0-	35	1	400	2	N	-0-					1
11	450	N	425	-0-	-25	-0-	35	1	390	2	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	30	1	370	2	N	-0-					1
07	403	N	397	-0-	-6	-0-	30	1	367	2	N	-0-					1
08	391	N	391	-0-	-0-	-0-	30	1	361	2	N	-0-					1
09	390	N	376	-0-	-14	-0-	28	1	348	2	N	-0-					1
10	403	N	358	-0-	-45	-0-	29	1	329	2	N	-0-					1
11	390	N	389	-0-	-1	-0-	32	1	357	2	N	-0-					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0-	-0-	52	1	485	3	Y	-0-					-0-
07	DLQ G-10		505	-0-	505	505	53	1	452	3	Y	-0-					-0-
08	DLQ G-10		500	-0-	500	1005	50	1	450	3	Y	-0-					-0-
09	DLQ G-10		477	-0-	477	1482	43	1	434	3	Y	-0-					-0-
*10	1954	N	472	-0-	-1482	-0-	39	1	433	3	Y	-0-					-0-
*11	448	N	448	-0-	-0-	-0-	40	1	408	3	Y	-0-					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	44	1	414	3	Y	-0-					-0-
07	DLQ G-10		381	-0-	381	381	40	1	341	3	Y	-0-					-0-
08	DLQ G-10		530	-0-	530	911	53	1	477	3	Y	-0-					-0-
09	DLQ G-10		488	-0-	488	1399	44	1	444	3	Y	-0-					-0-
*10	1880	N	481	-0-	-1399	-0-	39	1	442	3	Y	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	43	1	433	3	Y	-0-					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
11	120	N	106	-0-	-14	-0-	10	1	96	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	3	1	24	3	Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	3	1	24	3	Y	1					1
							1	9									
08	DLQ G-10		30	-0-	30	58	3	1	26	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		27	-0-	27	85	2	1	24	3	Y	1					2
							1	9									
*10	112	N	27	-0-	-85	-0-	2	1	25	3	Y	-0-	2	1			-0-
*11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	302	-0-	-58	-0-	29	1	273	3	Y	-0-					-0-
07	DLQ G-10		303	-0-	303	303	32	1	271	3	Y	-0-					-0-
08	DLQ G-10		301	-0-	301	604	30	1	271	3	Y	-0-					-0-
09	DLQ G-10		283	-0-	283	887	26	1	257	3	Y	-0-					-0-
*10	1168	N	281	-0-	-887	-0-	23	1	258	3	Y	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	25	1	248	3	Y	1					1
							1	9									

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
10	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
11	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	62	-0-	-58	-0-	6	1	56	3	N	-0-					3
07	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					3
08	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-					3
*09	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-	3	1			-0-
*10	198	N	198	-0-	-0-	-0-	18	1	180	3	N	-0-					-0-
11	180	N	89	-0-	-91	-0-	8	1	81	3	N	-0-					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	26	1	319	2	N	-0-					4
07	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					4
08	155	N	151	-0-	-4	-0-	11	1	140	2	N	-0-					4
09	150	N	141	-0-	-9	-0-	11	1	130	2	N	-0-					4
10	155	N	154	-0-	-1	-0-	12	1	142	2	N	-0-					4
*11	155	N	155	-0-	-0-	-0-	12	1	141	2	N	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	25	1	410	2	N	-0-					-0-
							10	3									
07	465	N	445	-0-	-20	-0-	23	1	422	2	N	-0-					-0-
08	465	N	443	-0-	-22	-0-	26	1	417	2	N	-0-					-0-
09	450	N	386	-0-	-64	-0-	22	1	364	2	N	-0-					-0-
*10	440	N	440	-0-	-0-	-0-	22	1	418	2	N	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	20	1	407	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	424	-0-	-26	-0-	35	1	389	3	N	-0-					-0-
07	465	N	441	-0-	-24	-0-	32	1	407	3	N	2					2
							2	9									
08	465	N	454	-0-	-11	-0-	35	1	418	3	N	1					3
							1	9									
09	420	N	368	-0-	-52	-0-	29	1	339	3	N	-0-	3	1			-0-
10	434	N	402	-0-	-32	-0-	34	1	367	3	N	1					1
							1	9									
11	450	N	448	-0-	-2	-0-	38	1	410	3	N	-0-					1

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	11	1	141	2	N	-0-					4
07	157	N	157	-0-	-0-	-0-	12	1	145	2	N	-0-					4
08	156	N	156	-0-	-0-	-0-	12	1	144	2	N	-0-					4
09	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					4
10	155	N	153	-0-	-2	-0-	12	1	141	2	N	-0-					4
11	150	N	148	-0-	-2	-0-	12	1	134	2	N	2					6
							2	9									

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	593	-0-	-37	-0-	44	1	549	3	N	-0-	2	1			1
07	775	N	580	-0-	-195	-0-	45	1	535	3	N	-0-					1
08	713	N	550	-0-	-163	-0-	42	1	507	3	N	1	1	1			1
							1	9									
09	600	N	551	-0-	-49	-0-	37	1	514	3	N	-0-					1
10	589	N	570	-0-	-19	-0-	39	1	531	3	N	-0-					1
*11	760	N	760	-0-	-0-	-0-	50	1	709	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
08	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
07	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
08	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
09	570	N	485	-0-	-85	-0-	485	3			N	-0-					-0-
*10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

06	390	N	387	-0-	-3	-0-	29	1	358	3	N	-0-					-0-
07	403	N	392	-0-	-11	-0-	30	1	362	3	N	-0-					-0-
08	403	N	377	-0-	-26	-0-	29	1	348	3	N	-0-					-0-
09	390	N	371	-0-	-19	-0-	25	1	346	3	N	-0-					-0-
10	403	N	389	-0-	-14	-0-	27	1	362	3	N	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	24	1	347	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

06	1200	N	712	-0-	-488	-0-	224	1	487	3	N	1	1	1			1
							1	9									
07	1147	N	783	-0-	-364	-0-	236	1	547	3	N	-0-					1
08	775	N	702	-0-	-73	-0-	230	1	472	3	N	-0-	1	1			-0-
09	720	N	658	-0-	-62	-0-	216	1	442	3	N	-0-					-0-
10	775	N	667	-0-	-108	-0-	223	1	444	3	N	-0-					-0-
11	690	N	630	-0-	-60	-0-	214	1	416	3	N	-0-					-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

06	782	N	782	-0-	-0-	-0-	58	1	724	3	N	-0-	1	1			1
07	689	N	689	-0-	-0-	-0-	53	1	636	3	N	-0-					1
08	496	N	455	-0-	-41	-0-	35	1	419	3	N	1	1	1			1
							1	9									
09	780	N	635	-0-	-145	-0-	42	1	593	3	N	-0-					1
*10	706	N	706	-0-	-0-	-0-	48	1	658	3	N	-0-					1
*11	658	N	658	-0-	-0-	-0-	43	1	614	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-		1	1		-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	11	1	97	3	N	-0-					-0-
07	124	N	101	-0-	-23	-0-	13	1	88	3	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	11	1	92	3	N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	31	1	344	3	N	-0-					-0-
*11	366	N	366	-0-	-0-	-0-	27	1	339	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-		3	1		-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	13	3	N	1					1
							1	9									
10	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					1
11	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					1

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					-0-
07	124	N	15	-0-	-109	-0-	2	1	13	3	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	35	1	124	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	23	1	114	3	N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
11	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	313	-0-	-77	-0-	47	1	266	3	N	-0-					-0-
07	403	N	309	-0-	-94	-0-	47	1	262	3	N	-0-					-0-
08	372	N	225	-0-	-147	-0-	62	1	163	3	N	-0-					-0-
09	300	N	192	-0-	-108	-0-	28	1	164	3	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	40	1	265	3	N	-0-					-0-
*11	314	N	314	-0-	-0-	-0-	43	1	271	3	N	-0-					-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	8	1	48	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	5	1	14	3	N	-0-					-0-
09	60	N	18	-0-	-42	-0-	3	1	15	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	109	-0-	-71	-0-	16	1	93	3	N	-0-					1
07	399	N	399	-0-	-0-	-0-	61	1	338	3	N	-0-					1
08	345	N	345	-0-	-0-	-0-	95	1	249	3	N	1	1	1			1
							1	9									
09	120	N	53	-0-	-67	-0-	8	1	45	3	N	-0-					1
10	310	N	163	-0-	-147	-0-	21	1	142	3	N	-0-					1
11	300	N	111	-0-	-189	-0-	15	1	96	3	N	-0-					1

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	144	-0-	-96	-0-	22	1	122	3	N	-0-					-0-
07	248	N	81	-0-	-167	-0-	12	1	69	3	N	-0-					-0-
08	248	N	41	-0-	-207	-0-	11	1	30	3	N	-0-					-0-
09	150	N	8	-0-	-142	-0-	1	1	7	3	N	-0-					-0-
10	93	N	5	-0-	-88	-0-	1	1	4	3	N	-0-					-0-
*11	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	548	-0-	-22	-0-	82	1	466	3	N	-0-					1
07	620	N	565	-0-	-55	-0-	86	1	479	3	N	-0-					1
08	631	N	631	-0-	-0-	-0-	173	1	455	3	N	3	2	1			2
							3	9									
09	540	N	534	-0-	-6	-0-	79	1	455	3	N	-0-					2
*10	561	N	561	-0-	-0-	-0-	73	1	488	3	N	-0-					2
11	600	N	557	-0-	-43	-0-	77	1	479	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-			-0-
07	31	N	25	-0-	-6	-0-	4	1	21	3	N	-0-			-0-
08	31	N	19	-0-	-12	-0-	5	1	14	3	N	-0-			-0-
09	30	N	20	-0-	-10	-0-	3	1	17	3	N	-0-			-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-			-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
*10	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
*11	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-			-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-			-0-
09	210	N	155	-0-	-55	-0-	155	3			N	-0-			-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-			-0-
11	210	N	139	-0-	-71	-0-	139	3			N	-0-			-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	324	3			N	-0-			-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-			-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-			-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-			-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-			-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-			-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	810	N	656	-0-	-154	-0-	656	3			N	-0-			-0-
07	837	N	661	-0-	-176	-0-	661	3			N	-0-			-0-
08	775	N	661	-0-	-114	-0-	661	3			N	-0-			-0-
09	660	N	363	-0-	-297	-0-	363	3			N	-0-			-0-
10	651	N	513	-0-	-138	-0-	513	3			N	-0-			-0-
11	630	N	593	-0-	-37	-0-	593	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
10	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
11	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

06	465	N	465	-0-	-0-	-0-	45	1	420	2	Y	-0-					-0-
07	DLQ G-10		471	-0-	471	471	39	1	432	2	Y	-0-					-0-
08	DLQ G-10		466	-0-	466	937	40	1	426	2	Y	-0-					-0-
09	DLQ G-10		454	-0-	454	1391	35	1	419	2	Y	-0-					-0-
*10	1852	N	461	-0-	-1391	-0-	40	1	421	2	Y	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	41	1	400	2	Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

06	480	N	473	-0-	-7	-0-	62	1	411	3	Y	-0-					-0-
07	DLQ G-10		462	-0-	462	462	62	1	400	3	Y	-0-					-0-
08	DLQ G-10		502	-0-	502	964	64	1	438	3	Y	-0-					-0-
09	DLQ G-10		423	-0-	423	1387	54	1	369	3	Y	-0-					-0-
*10	1817	N	430	-0-	-1387	-0-	54	1	376	3	Y	-0-					-0-
*11	379	N	379	-0-	-0-	-0-	54	1	325	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

06	339	N	339	-0-	-0-	-0-	31	1	308	3	N	-0-					6
07	336	N	336	-0-	-0-	-0-	28	1	308	3	N	-0-					6
08	344	N	344	-0-	-0-	-0-	31	1	313	3	N	-0-					6
09	330	N	313	-0-	-17	-0-	29	1	284	3	N	-0-	5	1			1
10	341	N	307	-0-	-34	-0-	28	1	279	3	N	-0-					1
11	330	N	295	-0-	-35	-0-	28	1	267	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	53	1	5	3	N	-0-	1	1			-0-
07	56	N	56	-0-	-0-	-0-	54	1	1	3	N	1	1	1			-0-
							1	9									
08	55	N	55	-0-	-0-	-0-	54	1	1	9	N	1					1
09	52	N	52	-0-	-0-	-0-	52	1			N	-0-					1
*10	54	N	54	-0-	-0-	-0-	54	1			N	-0-	1	1			-0-
*11	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	12	1	43	3	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	9	1	45	3	N	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	8	1	44	3	N	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	3	1	40	3	Y	-0-					-0-
07	DLQ G-10		47	-0-	47	47	3	1	44	3	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	90	3	1	40	3	Y	-0-					-0-
09	DLQ G-10		39	-0-	39	129	3	1	36	3	Y	-0-					-0-
*10	156	N	27	-0-	-129	-0-	2	1	25	3	Y	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	26	1	324	3	Y	-0-					-0-
07	DLQ G-10		355	-0-	355	355	24	1	330	3	Y	1					1
							1	9									
08	DLQ G-10		338	-0-	338	693	24	1	314	3	Y	-0-					1
09	DLQ G-10		343	-0-	343	1036	24	1	319	3	Y	-0-	1	1			-0-
*10	1368	N	332	-0-	-1036	-0-	23	1	308	3	Y	1					1
							1	9									
*11	322	N	322	-0-	-0-	-0-	20	1	302	3	Y	-0-	1	1			-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	31	1	392	3	Y	1					1
							1	9									
07	DLQ G-10		427	-0-	427	427	29	1	398	3	Y	-0-					1
08	DLQ G-10		429	-0-	429	856	31	1	398	3	Y	-0-					1
09	DLQ G-10		415	-0-	415	1271	29	1	385	3	Y	1	2	1			-0-
							1	9									
*10	1698	N	427	-0-	-1271	-0-	29	1	397	3	Y	1					1
							1	9									
*11	414	N	414	-0-	-0-	-0-	26	1	388	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	79	-0-	-41	-0-	6	1	73	3	Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					-0-
*10	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
07	DLQ G-10		95	-0-	95	95	6	1	89	3	Y	-0-					-0-
08	DLQ G-10		95	-0-	95	190	7	1	88	3	Y	-0-					-0-
09	DLQ G-10		96	-0-	96	286	7	1	89	3	Y	-0-					-0-
*10	391	N	105	-0-	-286	-0-	7	1	98	3	Y	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	389	-0-	-31	-0-	38	1	350	3	Y	1					2
							1	9									
07	DLQ G-10		404	-0-	404	404	39	1	364	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		405	-0-	405	809	43	1	361	3	Y	1					1
							1	9									
09	DLQ G-10		391	-0-	391	1200	40	1	349	3	Y	2					3
							2	9									
*10	1594	N	394	-0-	-1200	-0-	37	1	357	3	Y	-0-	3	1			-0-
*11	392	N	392	-0-	-0-	-0-	41	1	351	3	Y	-0-					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	31	1	285	3	Y	1					2
							1	9									
07	DLQ G-10		318	-0-	318	318	31	1	286	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		312	-0-	312	630	33	1	278	3	Y	1					1
							1	9									
09	DLQ G-10		289	-0-	289	919	29	1	259	3	Y	1					2
							1	9									
*10	1204	N	285	-0-	-919	-0-	27	1	257	3	Y	1	3	1			-0-
							1	9									
*11	186	N	186	-0-	-0-	-0-	19	1	167	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	371	-0-		-19	-0-	37	1	333	3	Y	1					2
								1	9									
07	DLQ G-10		411	-0-		411	411	40	1	370	3	Y	1	3	1			-0-
								1	9									
08	DLQ G-10		419	-0-		419	830	45	1	372	3	Y	2					2
								2	9									
09	DLQ G-10		406	-0-		406	1236	41	1	364	3	Y	1					3
								1	9									
*10	1652	N	416	-0-		-1236	-0-	39	1	376	3	Y	1	3	1			1
								1	9									
*11	377	N	377	-0-		-0-	-0-	39	1	337	3	Y	1					2
								1	9									

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-		-0-	-0-	4	1	47	3	Y	30	5	8			25
								33	9									
07	DLQ G-10		52	-0-		52	52	3	1	48	3	Y	1					26
								1	9									
08	DLQ G-10		48	-0-		48	100	3	1	44	3	Y	1					27
								1	9									
09	DLQ G-10		74	-0-		74	174	3	1	35	3	Y	33	32	1			28
								36	9									
*10	252	N	78	-0-		-174	-0-	5	1	64	3	Y	8	1	8			35
								9	9									
*11	53	N	53	-0-		-0-	-0-	3	1	50	3	Y	-0-	33	1			2

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	568	-0-		-152	-0-	75	1	493	3	Y	-0-					-0-
07	DLQ G-10		371	-0-		371	371	50	1	321	3	Y	-0-					-0-
08	DLQ G-10		844	-0-		844	1215	108	1	736	3	Y	-0-					-0-
09	DLQ G-10		371	-0-		371	1586	48	1	323	3	Y	-0-					-0-
*10	2200	N	724	-0-		-1476	110	91	1	633	3	Y	-0-					-0-
*11	877	N	767	-0-		-110	-0-	109	1	658	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	557	-0-		-13	-0-	73	1	484	3	Y	-0-					-0-
07	DLQ G-10		640	-0-		640	640	86	1	554	3	Y	-0-					-0-
08	DLQ G-10		662	-0-		662	1302	85	1	577	3	Y	-0-					-0-
09	DLQ G-10		638	-0-		638	1940	82	1	556	3	Y	-0-					-0-
*10	2200	N	586	-0-		-1614	326	73	1	513	3	Y	-0-					-0-
*11	732	N	406	-0-		-326	-0-	58	1	348	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-		-0-	-0-	15	1	142	2	Y	-0-					-0-
07	DLQ G-10		160	-0-		160	160	13	1	147	2	Y	-0-					-0-
08	DLQ G-10		161	-0-		161	321	14	1	147	2	Y	-0-					-0-
09	DLQ G-10		155	-0-		155	476	12	1	143	2	Y	-0-					-0-
*10	635	N	159	-0-		-476	-0-	14	1	145	2	Y	-0-					-0-
*11	152	N	152	-0-		-0-	-0-	14	1	138	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	97	-0-	-53	-0-	9	1	88	2	Y	-0-					-0-
07	DLQ G-10		97	-0-	97	97	8	1	89	2	Y	-0-					-0-
08	DLQ G-10		147	-0-	147	244	13	1	134	2	Y	-0-					-0-
09	DLQ G-10		129	-0-	129	373	10	1	119	2	Y	-0-					-0-
*10	529	N	156	-0-	-373	-0-	13	1	143	2	Y	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	18	1	179	2	Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	27	1	248	2	Y	-0-					-0-
07	DLQ G-10		268	-0-	268	268	22	1	246	2	Y	-0-					-0-
08	DLQ G-10		270	-0-	270	538	23	1	247	2	Y	-0-					-0-
09	DLQ G-10		257	-0-	257	795	20	1	237	2	Y	-0-					-0-
*10	1061	N	266	-0-	-795	-0-	23	1	243	2	Y	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	24	1	239	2	Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	13	-0-	-47	-0-	1	1	12	3	Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		4	-0-	4	6	4	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	8	2	3			Y	-0-					-0-
*10	12	N	4	-0-	-8	-0-	4	3			Y	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	630	N	601	-0-	-29	-0-	601	3			N	-0-					-0-
10	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	983	-0-	-7	-0-	73	1	910	3	N	-0-	1	1			1
07	1023	N	1010	-0-	-13	-0-	78	1	932	3	N	-0-					1
08	1000	N	1000	-0-	-0-	-0-	77	1	922	3	N	1	1	1			1
							1	9									
09	990	N	968	-0-	-22	-0-	64	1	904	3	N	-0-					1
10	1023	N	997	-0-	-26	-0-	68	1	927	3	N	2	1	1			2
							2	9									
11	960	N	952	-0-	-8	-0-	62	1	886	3	N	4	3	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	75	-0-	-165	-0-	8	1	66	3	N	1	8	1			1
							1	9									
07	248	N	91	-0-	-157	-0-	12	1	79	3	N	-0-					1
08	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					1
09	90	N	54	-0-	-36	-0-	5	1	49	3	N	-0-					1
10	93	N	59	-0-	-34	-0-	5	1	53	3	N	1					2
							1	9									
11	120	N	60	-0-	-60	-0-	4	1	56	3	N	-0-					2

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-	2	1			-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	13	3	N	1					1
							1	9									
09	98	N	98	-0-	-0-	-0-	9	1	88	3	N	1					2
							1	9									
*10	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					2
*11	101	N	101	-0-	-0-	-0-	7	1	93	3	N	1					3
							1	9									

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	5	1	47	3	N	1					1
							1	9									
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					1
*10	70	N	70	-0-	-0-	-0-	6	1	63	3	N	1					2
							1	9									
*11	72	N	72	-0-	-0-	-0-	5	1	66	3	N	1					3
							1	9									

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	18	1	117	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	11	1	129	2	N	-0-					3
07	155	N	145	-0-	-10	-0-	11	1	134	2	N	-0-					3
08	155	N	146	-0-	-9	-0-	11	1	134	2	N	1					4
							1	9									
09	150	N	142	-0-	-8	-0-	11	1	131	2	N	-0-					4
10	155	N	148	-0-	-7	-0-	12	1	136	2	N	-0-					4
11	150	N	145	-0-	-5	-0-	12	1	132	2	N	1					5
							1	9									

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

06	120	N	112	-0-	-8	-0-	13	1	99	3	N	-0-	1	1			-0-
07	124	N	116	-0-	-8	-0-	13	1	102	3	N	1	1	1			-0-
							1	9									
08	124	N	113	-0-	-11	-0-	24	1	88	3	N	1					1
							1	9									
09	120	N	50	-0-	-70	-0-	8	1	42	3	N	-0-					1
10	124	N	50	-0-	-74	-0-	8	1	42	3	N	-0-	1	1			-0-
11	120	N	56	-0-	-64	-0-	7	1	49	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

06	60	N	39	-0-	-21	-0-	3	1	36	2	N	-0-					2
07	62	N	36	-0-	-26	-0-	3	1	33	2	N	-0-					2
08	62	N	27	-0-	-35	-0-	2	1	25	2	N	-0-					2
09	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					2
*10	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					2
*11	31	N	31	-0-	-0-	-0-	2	1	28	2	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

06	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-			-0-
07	DLQ G-10		97	-0-	97	97	10	1	87	3	Y	-0-			-0-
08	DLQ G-10		91	-0-	91	188	9	1	82	3	Y	-0-			-0-
09	DLQ G-10		86	-0-	86	274	8	1	78	3	Y	-0-			-0-
*10	357	N	83	-0-	-274	-0-	7	1	76	3	Y	-0-			-0-
*11	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-			-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

06	630	N	558	-0-	-72	-0-	54	1	504	3	Y	-0-			-0-
07	DLQ G-10		608	-0-	608	608	64	1	544	3	Y	-0-			-0-
08	DLQ G-10		502	-0-	502	1110	50	1	452	3	Y	-0-			-0-
09	DLQ G-10		479	-0-	479	1589	43	1	436	3	Y	-0-			-0-
*10	2143	N	554	-0-	-1589	-0-	45	1	509	3	Y	-0-			-0-
*11	540	N	540	-0-	-0-	-0-	49	1	491	3	Y	-0-			-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

06	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-			-0-
07	109	N	109	-0-	-0-	-0-	14	1	95	3	N	-0-			-0-
08	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-			-0-
09	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-			-0-
10	124	N	103	-0-	-21	-0-	9	1	94	3	N	-0-			-0-
*11	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-			-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	622	-0-	-8	-0-	35	1	584	3	N	3					11
							3	9									
07	651	N	617	-0-	-34	-0-	32	1	583	3	N	2	10	1			3
							2	9									
08	651	N	604	-0-	-47	-0-	31	1	570	3	N	3					6
							3	9									
09	630	N	592	-0-	-38	-0-	33	1	556	3	N	3					9
							3	9									
10	620	N	612	-0-	-8	-0-	39	1	570	3	N	3	9	1			3
							3	9									
*11	582	N	582	-0-	-0-	-0-	38	1	542	3	N	2					5
							2	9									

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

06	440	N	440	-0-	-0-	-0-	40	1	400	3	N	-0-					5
07	404	N	404	-0-	-0-	-0-	33	1	371	3	N	-0-					5
08	434	N	270	-0-	-164	-0-	25	1	245	3	N	-0-					5
09	420	N	38	-0-	-382	-0-	3	1	34	3	N	1	5	1			1
							1	9									
*10	464	N	464	-0-	-0-	-0-	42	1	422	3	N	-0-					1
*11	395	N	395	-0-	-0-	-0-	37	1	358	3	N	-0-					1

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

06	60	N	48	-0-	-12	-0-	7	1	40	3	N	1					1
							1	9									
07	62	N	46	-0-	-16	-0-	7	1	38	3	N	1					2
							1	9									
08	62	N	54	-0-	-8	-0-	15	1	39	3	N	-0-	1	1			1
09	60	N	42	-0-	-18	-0-	6	1	36	3	N	-0-					1
*10	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-	1	1			-0-
11	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

06	124	N	124	-0-	-0-	-0-	19	1	105	3	N	-0-					-0-
07	155	N	118	-0-	-37	-0-	18	1	100	3	N	-0-					-0-
08	155	N	135	-0-	-20	-0-	37	1	98	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	18	1	102	3	N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	18	1	120	3	N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	19	1	116	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

06	180	N	173	-0-	-7	-0-	26	1	147	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	28	1	154	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	53	1	140	3	N	3	2	1			1
							3	9									
09	180	N	169	-0-	-11	-0-	25	1	144	3	N	-0-					1
10	186	N	173	-0-	-13	-0-	22	1	150	3	N	1					2
							1	9									
11	180	N	172	-0-	-8	-0-	24	1	147	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	16	1	148	3	Y	1					1
							1	9									
07	DLQ G-10		175	-0-	175	175	17	1	158	3	Y	-0-	1	1			-0-
08	DLQ G-10		167	-0-	167	342	18	1	148	3	Y	1					1
							1	9									
09	DLQ G-10		156	-0-	156	498	16	1	140	3	Y	-0-					1
*10	552	N	54	-0-	-498	-0-	5	1	49	3	Y	-0-	1	1			-0-
*11	260	N	260	-0-	-0-	-0-	27	1	232	3	Y	1					1
							1	9									

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

06	210	N	157	-0-	-53	-0-	12	1	145	3	Y	-0-					-0-
07	DLQ G-10		110	-0-	110	110	7	1	103	3	Y	-0-					-0-
08	DLQ G-10		114	-0-	114	224	8	1	106	3	Y	-0-					-0-
09	DLQ G-10		137	-0-	137	361	10	1	126	3	Y	1	1	1			-0-
							1	9									
*10	496	N	135	-0-	-361	-0-	9	1	126	3	Y	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

06	960	N	928	-0-	-32	-0-	90	1	837	3	Y	1					1
							1	9									
07	DLQ G-10		967	-0-	967	967	101	1	866	3	Y	-0-					1
08	DLQ G-10		943	-0-	943	1910	94	1	849	3	Y	-0-	1	1			-0-
09	DLQ G-10		912	-0-	912	2822	82	1	829	3	Y	1					1
							1	9									
*10	2200	N	913	-0-	-1287	1535	75	1	838	3	Y	-0-	1	1			-0-
*11	2422	N	887	-0-	-1535	-0-	80	1	807	3	Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

06	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
07	DLQ G-10		134	-0-	134	134	134	3			Y	-0-					-0-
08	DLQ G-10		185	-0-	185	319	185	3			Y	-0-					-0-
09	DLQ G-10		212	-0-	212	531	212	3			Y	-0-					-0-
*10	662	N	131	-0-	-531	-0-	131	3			Y	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	475	-0-	-65	-0-	475	3			Y	-0-					-0-
07	DLQ G-10		603	-0-	603	603	603	3			Y	-0-					-0-
08	DLQ G-10		522	-0-	522	1125	522	3			Y	-0-					-0-
09	DLQ G-10		514	-0-	514	1639	514	3			Y	-0-					-0-
*10	2109	N	470	-0-	-1639	-0-	470	3			Y	-0-					-0-
*11	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	350	3			Y	-0-					-0-
07	DLQ G-10		332	-0-	332	332	332	3			Y	-0-					-0-
08	DLQ G-10		317	-0-	317	649	317	3			Y	-0-					-0-
09	DLQ G-10		339	-0-	339	988	339	3			Y	-0-					-0-
*10	1340	N	352	-0-	-988	-0-	352	3			Y	-0-					-0-
*11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4	-0-	34	1	261	3	N	1	4	1			1
							1	9									
07	310	N	302	-0-	-8	-0-	34	1	264	3	N	4	4	1			1
							4	9									
08	313	N	313	-0-	-0-	-0-	68	1	242	3	N	3					4
							3	9									
09	300	N	288	-0-	-12	-0-	48	1	239	3	N	1					5
							1	9									
10	310	N	285	-0-	-25	-0-	44	1	240	3	N	1	4	1			2
							1	9									
11	300	N	274	-0-	-26	-0-	35	1	239	3	N	-0-					2

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	48	1	373	3	N	1	4	1			1
							1	9									
07	403	N	385	-0-	-18	-0-	44	1	335	3	N	5	4	1			2
							6	9									
08	392	N	392	-0-	-0-	-0-	85	1	305	3	N	2					4
							2	9									
09	420	N	369	-0-	-51	-0-	62	1	305	3	N	2					6
							2	9									
10	372	N	343	-0-	-29	-0-	53	1	290	3	N	-0-	4	1			2
11	390	N	199	-0-	-191	-0-	25	1	174	3	N	-0-					2

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	582	-0-	-138	-0-	43	1	538	3	N	1	2	1			1
							1	9									
07	713	N	273	-0-	-440	-0-	21	1	252	3	N	-0-					1
08	861	N	861	-0-	-0-	-0-	66	1	794	3	N	1	1	1			1
							1	9									
09	777	N	777	-0-	-0-	-0-	52	1	724	3	N	1	1	1			1
							1	9									
*10	754	N	754	-0-	-0-	-0-	52	1	702	3	N	-0-					1
11	840	N	710	-0-	-130	-0-	47	1	662	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1099	N	1099	-0-	-0-	-0-	82	1	1016	3	N	1	3	1			2
							1	9									
07	1124	N	1124	-0-	-0-	-0-	87	1	1037	3	N	-0-					2
08	1118	N	1118	-0-	-0-	-0-	86	1	1031	3	N	1	1	1			2
							1	9									
09	1110	N	1084	-0-	-26	-0-	72	1	1011	3	N	1	1	1			2
							1	9									
*10	1120	N	1120	-0-	-0-	-0-	76	1	1043	3	N	1	1	1			2
							1	9									
11	1080	N	1065	-0-	-15	-0-	70	1	995	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1230	-0-	-90	-0-	92	1	1137	3	N	1	3	1			2
							1	9									
07	1333	N	1227	-0-	-106	-0-	95	1	1132	3	N	-0-					2
08	1271	N	1198	-0-	-73	-0-	92	1	1105	3	N	1	2	1			1
							1	9									
09	1230	N	1020	-0-	-210	-0-	68	1	951	3	N	1	1	1			1
							1	9									
10	1240	N	894	-0-	-346	-0-	61	1	833	3	N	-0-					1
11	1170	N	833	-0-	-337	-0-	55	1	778	3	N	-0-					1

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	43	1	535	3	N	1	2	1			1
							1	9									
07	651	N	589	-0-	-62	-0-	45	1	544	3	N	-0-					1
08	620	N	572	-0-	-48	-0-	44	1	527	3	N	1	1	1			1
							1	9									
09	570	N	519	-0-	-51	-0-	35	1	484	3	N	-0-					1
10	589	N	518	-0-	-71	-0-	35	1	483	3	N	-0-					1
11	540	N	520	-0-	-20	-0-	34	1	486	3	N	-0-					1

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	415	-0-	-5	-0-	40	1	375	3	Y	-0-					-0-
07	DLQ G-10		144	-0-	144	144	15	1	129	3	Y	-0-					-0-
08	DLQ G-10		17	-0-	17	161	2	1	15	3	Y	-0-					-0-
09	DLQ G-10		10	-0-	10	171	1	1	9	3	Y	-0-					-0-
*10	188	N	17	-0-	-171	-0-	1	1	16	3	Y	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	352	-0-	-38	-0-	34	1	318	3	Y	-0-					-0-
07	DLQ G-10		486	-0-	486	486	51	1	435	3	Y	-0-					-0-
08	DLQ G-10		524	-0-	524	1010	52	1	472	3	Y	-0-					-0-
09	DLQ G-10		512	-0-	512	1522	46	1	466	3	Y	-0-					-0-
*10	2036	N	514	-0-	-1522	-0-	42	1	472	3	Y	-0-					-0-
*11	513	N	513	-0-	-0-	-0-	46	1	467	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	N	1062	-0-	-0-	-0-	103	1	958	3	Y	1					1
							1	9									
07	DLQ G-10		1172	-0-	1172	1172	123	1	1049	3	Y	-0-					1
08	DLQ G-10		1138	-0-	1138	2310	113	1	1025	3	Y	-0-	1	1			-0-
09	DLQ G-10		1095	-0-	1095	3405	99	1	995	3	Y	1					1
							1	9									
*10	2200	N	1113	-0-	-1087	2318	91	1	1022	3	Y	-0-	1	1			-0-
*11	3000	N	1062	-0-	-1938	380	96	1	965	3	Y	1					1
							1	9									

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	18	1	161	3	Y	-0-					1
07	DLQ G-10		191	-0-	191	191	19	1	171	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		190	-0-	190	381	20	1	169	3	Y	1					1
							1	9									
09	DLQ G-10		180	-0-	180	561	18	1	162	3	Y	-0-					1
*10	746	N	185	-0-	-561	-0-	17	1	166	3	Y	2	2	1			1
							2	9									
*11	179	N	179	-0-	-0-	-0-	19	1	160	3	Y	-0-					1

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	688	-0-	-242	-0-	51	1	637	3	Y	-0-					2
07	DLQ G-10		714	-0-	714	714	56	1	658	3	Y	-0-					2
08	DLQ G-10		669	-0-	669	1383	52	1	617	3	Y	-0-					2
09	DLQ G-10		666	-0-	666	2049	55	1	611	3	Y	-0-					2
*10	2200	N	574	-0-	-1626	423	43	1	531	3	Y	-0-	1	1			1
*11	1143	N	720	-0-	-423	-0-	58	1	662	3	Y	-0-					1

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	531	-0-	-9	-0-	40	1	491	3	Y	-0-					2
07	DLQ G-10		548	-0-	548	548	43	1	505	3	Y	-0-					2
08	DLQ G-10		527	-0-	527	1075	41	1	486	3	Y	-0-					2
09	DLQ G-10		510	-0-	510	1585	42	1	468	3	Y	-0-					2
*10	2118	N	533	-0-	-1585	-0-	40	1	492	3	Y	1	1	1			2
							1	9									
*11	523	N	523	-0-	-0-	-0-	42	1	481	3	Y	-0-	1	1			1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13	-0-	15	1	182	3	Y	-0-					1
07	DLQ G-10		150	-0-	150	150	12	1	138	3	Y	-0-					1
08	DLQ G-10		178	-0-	178	328	14	1	164	3	Y	-0-					1
09	DLQ G-10		8	-0-	8	336	1	1	7	3	Y	-0-					1
*10	336	N	-0-	-0-	-336	-0-					Y	-0-	1	1			-0-
*11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	32	1	397	3	Y	-0-					1
07	DLQ G-10		438	-0-	438	438	34	1	404	3	Y	-0-					1
08	DLQ G-10		429	-0-	429	867	34	1	395	3	Y	-0-					1
09	DLQ G-10		406	-0-	406	1273	33	1	373	3	Y	-0-					1
*10	1687	N	414	-0-	-1273	-0-	31	1	383	3	Y	-0-					1
*11	390	N	390	-0-	-0-	-0-	31	1	357	3	Y	2	1	1			2
							2	9									

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
07	DLQ G-10		32	-0-	32	32	3	1	29	3	Y	-0-					-0-
08	DLQ G-10		32	-0-	32	64	3	1	29	3	Y	-0-					-0-
09	DLQ G-10		32	-0-	32	96	3	1	29	3	Y	-0-					-0-
*10	135	N	39	-0-	-96	-0-	2	1	22	3	Y	14	11	1			3
							15	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	8	1	70	3	Y	-0-					-0-
07	DLQ G-10		80	-0-	80	80	8	1	72	3	Y	-0-					-0-
08	DLQ G-10		77	-0-	77	157	8	1	69	3	Y	-0-					-0-
09	DLQ G-10		77	-0-	77	234	7	1	70	3	Y	-0-					-0-
*10	311	N	77	-0-	-234	-0-	6	1	71	3	Y	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	87	1	494	3	N	-0-					1
07	434	N	434	-0-	-0-	-0-	66	1	368	3	N	-0-					1
08	248	N	241	-0-	-7	-0-	66	1	174	3	N	1	1	1			1
							1	9									
09	406	N	406	-0-	-0-	-0-	60	1	346	3	N	-0-					1
*10	399	N	399	-0-	-0-	-0-	51	1	345	3	N	3	1	8			3
							3	9									
*11	360	N	360	-0-	-0-	-0-	49	1	309	3	N	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	30	1	297	3	N	-0-					3
07	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-					3
08	284	N	284	-0-	-0-	-0-	26	1	258	3	N	-0-					3
09	330	N	277	-0-	-53	-0-	26	1	251	3	N	-0-	3	1			-0-
10	310	N	271	-0-	-39	-0-	25	1	246	3	N	-0-					-0-
11	270	N	258	-0-	-12	-0-	24	1	234	3	N	-0-					-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	75	1	40	3	Y	-0-					-0-
07	DLQ	G-10	115	-0-	115	115	77	1	38	3	Y	-0-					-0-
08	DLQ	G-10	100	-0-	100	215	77	1	23	3	Y	-0-					-0-
09	DLQ	G-10	76	-0-	76	291	60	1	16	3	Y	-0-					-0-
*10	387	N	96	-0-	-291	-0-	95	1	1	3	Y	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
07	DLQ	G-10	95	-0-	95	95	95	1			Y	-0-					-0-
08	DLQ	G-10	95	-0-	95	190	95	1			Y	-0-					-0-
09	DLQ	G-10	71	-0-	71	261	71	1			Y	-0-					-0-
*10	369	N	108	-0-	-261	-0-	96	1	12	3	Y	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
07	DLQ	G-10	153	-0-	153	153	153	3			Y	-0-					-0-
08	DLQ	G-10	323	-0-	323	476	323	3			Y	-0-					-0-
09	DLQ	G-10	168	-0-	168	644	168	3			Y	-0-					-0-
*10	786	N	142	-0-	-644	-0-	142	3			Y	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	11 5	1 3	188	2	N	-0-					2
07	217	N	210	-0-	-7	-0-	11	1	199	2	N	-0-					2
08	217	N	207	-0-	-10	-0-	12	1	195	2	N	-0-	2	1			-0-
09	210	N	200	-0-	-10	-0-	11	1	189	2	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	10	1	193	2	N	-0-					-0-
11	210	N	196	-0-	-14	-0-	9	1	187	2	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	2 1	1 9	33	3	N	1					1
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-	1	1			-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	735	-0-	-75	-0-	171 1	1 9	563	3	N	1	8	1			3
07	806	N	758	-0-	-48	-0-	176 9	1 9	573	3	N	8	8	1			3
08	819	N	819	-0-	-0-	-0-	257 6	1 9	556	3	N	5					8
09	750	N	706	-0-	-44	-0-	200 3	1 9	503	3	N	3					11
10	744	N	692	-0-	-52	-0-	193 4	1 9	495	3	N	4	8	1			7
*11	916	N	916	-0-	-0-	-0-	202 1	1 9	713	3	N	1					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

06	90	N	72	-0-	-18	-0-	7	1	65	3	N	-0-	4	1			-0-
07	217	N	17	-0-	-200	-0-	2	1	15	3	N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	36	1	305	3	N	1					1
							1	9									
09	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-					1
10	31	N	30	-0-	-1	-0-	2	1	27	3	N	1					2
							1	9									
11	330	N	65	-0-	-265	-0-	5	1	59	3	N	1					3
							1	9									

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

06	678	N	678	-0-	-0-	-0-	69	1	605	3	N	4	15	1	1	8	2
							4	9									
07	1117	N	1117	-0-	-0-	-0-	148	1	968	3	N	1					3
							1	9									
08	740	N	740	-0-	-0-	-0-	77	1	662	3	N	1					4
							1	9									
09	550	N	550	-0-	-0-	-0-	53	1	497	3	N	-0-					4
*10	511	N	511	-0-	-0-	-0-	42	1	469	3	N	-0-					4
*11	430	N	430	-0-	-0-	-0-	31	1	398	3	N	1					5
							1	9									

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

06	600	N	570	-0-	-30	-0-	58	1	512	3	N	-0-					-0-
07	620	N	567	-0-	-53	-0-	75	1	492	3	N	-0-					-0-
08	620	N	602	-0-	-18	-0-	63	1	538	3	N	1					1
							1	9									
09	599	N	599	-0-	-0-	-0-	58	1	541	3	N	-0-					1
*10	619	N	619	-0-	-0-	-0-	51	1	568	3	N	-0-					1
*11	588	N	588	-0-	-0-	-0-	43	1	544	3	N	1					2
							1	9									

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

06	240	N	238	-0-	-2	-0-	24	1	214	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	29	1	193	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	25	1	211	3	N	-0-					-0-
09	240	N	226	-0-	-14	-0-	22	1	204	3	N	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	20	1	216	3	N	-0-					-0-
11	240	N	223	-0-	-17	-0-	16	1	207	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	7	-0-	-113	-0-	1	1	6	3	N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	364	-0-	-26	-0-	37	1	327	3	N	-0-	1	1			-0-
07	403	N	338	-0-	-65	-0-	45	1	293	3	N	-0-					-0-
08	372	N	323	-0-	-49	-0-	34	1	289	3	N	-0-					-0-
09	360	N	287	-0-	-73	-0-	28	1	259	3	N	-0-					-0-
10	341	N	258	-0-	-83	-0-	21	1	237	3	N	-0-					-0-
11	300	N	231	-0-	-69	-0-	17	1	214	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	508	-0-	-152	-0-	52	1	456	3	N	-0-	1	1			-0-
07	651	N	514	-0-	-137	-0-	68	1	446	3	N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	63	1	541	3	N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	64	1	592	3	N	-0-					-0-
*10	647	N	647	-0-	-0-	-0-	54	1	593	3	N	-0-					-0-
*11	608	N	608	-0-	-0-	-0-	44	1	564	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	170	-0-	-130	-0-	13	1	157	3	Y	-0-					2
07	DLQ G-10		96	-0-	96	96	8	1	88	3	Y	-0-					2
08	DLQ G-10		95	-0-	95	191	7	1	88	3	Y	-0-					2
09	DLQ G-10		89	-0-	89	280	7	1	82	3	Y	-0-					2
*10	383	N	103	-0-	-280	-0-	8	1	95	3	Y	-0-					2
*11	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-	2	1			-0-

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	2	1	12	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		18	-0-	18	18	4	1	14	3	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					-0-
*10	18	N	-0-	-0-	-18	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	60	1	530	3	N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	73	1	477	3	N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	57	1	486	3	N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	53	1	491	3	N	-0-					-0-
*10	545	N	545	-0-	-0-	-0-	45	1	500	3	N	-0-					-0-
*11	520	N	520	-0-	-0-	-0-	38	1	482	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	365	-0-	-25	-0-	27	1	338	3	Y	-0-					2
07	DLQ G-10		515	-0-	515	515	219	1	296	3	Y	-0-					2
08	DLQ G-10		317	-0-	317	832	25	1	292	3	Y	-0-					2
09	DLQ G-10		328	-0-	328	1160	27	1	301	3	Y	-0-					2
*10	1520	N	360	-0-	-1160	-0-	27	1	333	3	Y	-0-					2
*11	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19	-0-	30	1	371	3	Y	-0-					2
07	DLQ G-10		387	-0-	387	387	34	1	353	3	Y	-0-					2
08	DLQ G-10		399	-0-	399	786	31	1	368	3	Y	-0-					2
09	DLQ G-10		386	-0-	386	1172	32	1	354	3	Y	-0-					2
*10	1580	N	408	-0-	-1172	-0-	31	1	377	3	Y	-0-					2
*11	364	N	364	-0-	-0-	-0-	29	1	335	3	Y	-0-	2	1			-0-

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					-0-
07	DLQ G-10		48	-0-	48	48	5	1	43	3	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	91	4	1	39	3	Y	-0-					-0-
09	DLQ G-10		38	-0-	38	129	3	1	35	3	Y	-0-					-0-
*10	164	N	35	-0-	-129	-0-	3	1	32	3	Y	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	7	1	101	3	Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	7	1	101	3	Y	-0-					-0-
08	DLQ G-10		79	-0-	79	187	5	1	74	3	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	187					Y	-0-					-0-
*10	187	N	-0-	-0-	-187	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	5	1	90	3	Y	8	4	1	1	8	9
							9	9									
07	DLQ G-10		103	-0-	103	103	6	1	95	3	Y	2	4	1			7
							2	9									
08	DLQ G-10		89	-0-	89	192	4	1	83	3	Y	2	5	1			4
							2	9									
09	DLQ G-10		112	-0-	112	304	5	1	104	3	Y	3	2	1			5
							3	9									
*10	398	N	94	-0-	-304	-0-	4	1	83	3	Y	6	6	1	1	8	4
							7	9									
*11	89	N	89	-0-	-0-	-0-	4	1	78	3	Y	6	4	1			6
							7	9									

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	22	1	203	3	Y	-0-					-0-
07	DLQ G-10		237	-0-	237	237	25	1	212	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	467	23	1	207	3	Y	-0-					-0-
09	DLQ G-10		219	-0-	219	686	20	1	199	3	Y	-0-					-0-
*10	905	N	219	-0-	-686	-0-	18	1	201	3	Y	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	19	1	191	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	DLQ G-10		1	-0-	1	1	1	3		Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	1				Y	-0-			-0-
09	DLQ G-10		-0-	-0-	-0-	1				Y	-0-			-0-
*10	1	N	-0-	-0-	-1	-0-				Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	41	1	506 3	N	-0-	1	1	1
07	589	N	576	-0-	-13	-0-	44	1	532 3	N	-0-			1
08	613	N	613	-0-	-0-	-0-	47	1	565 3	N	1	1	1	1
							1	9						
09	540	N	537	-0-	-3	-0-	36	1	501 3	N	-0-			1
10	589	N	538	-0-	-51	-0-	37	1	501 3	N	-0-			1
11	600	N	540	-0-	-60	-0-	36	1	504 3	N	-0-			1

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	618	-0-	-12	-0-	46	1	571 3	N	1	2	1	1
							1	9						
07	631	N	631	-0-	-0-	-0-	49	1	582 3	N	-0-			1
08	651	N	641	-0-	-10	-0-	49	1	591 3	N	1	1	1	1
							1	9						
09	630	N	606	-0-	-24	-0-	40	1	566 3	N	-0-			1
*10	622	N	622	-0-	-0-	-0-	42	1	578 3	N	2	1	1	2
							2	9						
11	630	N	603	-0-	-27	-0-	39	1	560 3	N	4	3	1	3
							4	9						

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	15	1	139 2	Y	-0-			-0-
07	DLQ G-10		158	-0-	158	158	13	1	145 2	Y	-0-			-0-
08	DLQ G-10		161	-0-	161	319	14	1	147 2	Y	-0-			-0-
09	DLQ G-10		153	-0-	153	472	12	1	141 2	Y	-0-			-0-
*10	627	N	155	-0-	-472	-0-	13	1	142 2	Y	-0-			-0-
*11	148	N	148	-0-	-0-	-0-	14	1	134 2	Y	-0-			-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	11	1	107 2	Y	-0-			-0-
07	DLQ G-10		119	-0-	119	119	10	1	109 2	Y	-0-			-0-
08	DLQ G-10		121	-0-	121	240	10	1	111 2	Y	-0-			-0-
09	DLQ G-10		118	-0-	118	358	9	1	109 2	Y	-0-			-0-
*10	478	N	120	-0-	-358	-0-	10	1	110 2	Y	-0-			-0-
*11	115	N	115	-0-	-0-	-0-	11	1	104 2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	28	1	262	2	Y	-0-					-0-
07	DLQ G-10		281	-0-	281	281	23	1	258	2	Y	-0-					-0-
08	DLQ G-10		292	-0-	292	573	25	1	267	2	Y	-0-					-0-
09	DLQ G-10		271	-0-	271	844	21	1	250	2	Y	-0-					-0-
*10	1171	N	327	-0-	-844	-0-	28	1	299	2	Y	-0-					-0-
*11	270	N	270	-0-	-0-	-0-	25	1	245	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	112	-0-	-38	-0-	8	1	104	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
08	DLQ G-10		9	-0-	9	25	1	1	8	3	Y	-0-					-0-
09	DLQ G-10		1	-0-	1	26	1	3			Y	-0-					-0-
*10	26	N	-0-	-0-	-26	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	35	1	437	3	Y	-0-					1
07	DLQ G-10		480	-0-	480	480	38	1	442	3	Y	-0-					1
08	DLQ G-10		463	-0-	463	943	36	1	427	3	Y	-0-					1
09	DLQ G-10		441	-0-	441	1384	36	1	405	3	Y	-0-					1
*10	1845	N	461	-0-	-1384	-0-	35	1	426	3	Y	-0-					1
*11	468	N	468	-0-	-0-	-0-	38	1	429	3	Y	1	1	1			1
							1	9									

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
07	DLQ G-10		131	-0-	131	131	8	1	123	3	Y	-0-					-0-
08	DLQ G-10		115	-0-	115	246	7	1	108	3	Y	-0-					-0-
09	DLQ G-10		98	-0-	98	344	6	1	92	3	Y	-0-					-0-
*10	433	N	89	-0-	-344	-0-	5	1	84	3	Y	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	14	1	214	3	Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	12	1	178	3	Y	-0-					-0-
08	DLQ G-10		209	-0-	209	399	14	1	195	3	Y	-0-					-0-
09	DLQ G-10		179	-0-	179	578	12	1	167	3	Y	-0-					-0-
*10	793	N	215	-0-	-578	-0-	12	1	203	3	Y	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	10	1	179	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	55	1	515	2	Y	-0-					-0-
07	DLQ G-10		584	-0-	584	584	48	1	536	2	Y	-0-					-0-
08	DLQ G-10		575	-0-	575	1159	49	1	526	2	Y	-0-					-0-
09	DLQ G-10		561	-0-	561	1720	43	1	518	2	Y	-0-					-0-
*10	2200	N	571	-0-	-1629	91	49	1	522	2	Y	-0-					-0-
*11	638	N	547	-0-	-91	-0-	51	1	496	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0-	-0-	123	1	1148	2	Y	-0-					-0-
07	DLQ G-10		1325	-0-	1325	1325	109	1	1216	2	Y	-0-					-0-
08	DLQ G-10		1297	-0-	1297	2622	111	1	1186	2	Y	-0-					-0-
09	DLQ G-10		1290	-0-	1290	3912	99	1	1191	2	Y	-0-					-0-
*10	2200	N	1311	-0-	-889	3023	113	1	1198	2	Y	-0-					-0-
*11	3000	N	1229	-0-	-1771	1252	114	1	1115	2	Y	-0-					-0-

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

06	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					-0-
08	DLQ G-10		54	-0-	54	106	54	3			Y	-0-					-0-
09	DLQ G-10		43	-0-	43	149	43	3			Y	-0-					-0-
*10	190	N	41	-0-	-149	-0-	41	3			Y	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

06	166	N	166	-0-	-0-	-0-	25	1	141	3	N	-0-					6
07	316	N	316	-0-	-0-	-0-	48	1	268	3	N	-0-					6
08	406	N	406	-0-	-0-	-0-	108	1	285	3	N	12	11	1			7
							13	9									
09	327	N	327	-0-	-0-	-0-	48	1	279	3	N	-0-					7
*10	354	N	354	-0-	-0-	-0-	46	1	307	3	N	1	3	1			5
							1	9									
11	390	N	376	-0-	-14	-0-	52	1	323	3	N	1					6
							1	9									

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

06	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
08	31	N	4	-0-	-27	-0-	1	1	3	3	N	-0-					-0-
09	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
*10	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

06	510	N	331	-0-	-179	-0-	49	1	280	3	N	2					13
							2	9									
07	558	N	258	-0-	-300	-0-	39	1	216	3	N	3					16
							3	9									
08	589	N	293	-0-	-296	-0-	79	1	208	3	N	5	13	1			8
							6	9									
09	355	N	355	-0-	-0-	-0-	52	1	302	3	N	1					9
							1	9									
*10	270	N	270	-0-	-0-	-0-	35	1	231	3	N	4	3	1	1	8	9
							4	9									
11	270	N	225	-0-	-45	-0-	31	1	192	3	N	2					11
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	527	-0-	-133	-0-	79	1	448	3	N	-0-					1
07	682	N	518	-0-	-164	-0-	79	1	439	3	N	-0-					1
08	699	N	699	-0-	-0-	-0-	192	1	506	3	N	1	1	1			1
							1	9									
09	540	N	502	-0-	-38	-0-	74	1	428	3	N	-0-					1
10	527	N	386	-0-	-141	-0-	50	1	335	3	N	1					2
							1	9									
11	660	N	279	-0-	-381	-0-	39	1	240	3	N	-0-					2

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
07	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
08	15	N	6	-0-	-9	-0-	2	1	4	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
11	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	15	1	143	2	Y	-0-					2
07	DLQ G-10		161	-0-	161	161	13	1	148	2	Y	-0-					2
08	DLQ G-10		161	-0-	161	322	14	1	147	2	Y	-0-					2
09	DLQ G-10		154	-0-	154	476	12	1	142	2	Y	-0-					2
*10	632	N	156	-0-	-476	-0-	13	1	142	2	Y	1	2	1			1
							1	9									
*11	148	N	148	-0-	-0-	-0-	14	1	134	2	Y	-0-					1

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	38	1	360	2	Y	-0-					4
07	DLQ G-10		412	-0-	412	412	34	1	377	2	Y	1					5
							1	9									
08	DLQ G-10		377	-0-	377	789	32	1	345	2	Y	-0-					5
09	DLQ G-10		407	-0-	407	1196	31	1	376	2	Y	-0-					5
*10	1537	N	341	-0-	-1196	-0-	29	1	311	2	Y	1	4	1			2
							1	9									
*11	311	N	311	-0-	-0-	-0-	29	1	282	2	Y	-0-					2

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	73	1	567	3	N	1	7	1			3
							1	9									
07	675	N	675	-0-	-0-	-0-	77	1	590	3	N	7	7	1			3
							8	9									
08	747	N	747	-0-	-0-	-0-	162	1	581	3	N	4					7
							4	9									
09	648	N	648	-0-	-0-	-0-	108	1	536	3	N	4					11
							4	9									
10	682	N	652	-0-	-30	-0-	101	1	551	3	N	-0-	8	1			3
11	720	N	625	-0-	-95	-0-	79	1	546	3	N	-0-					3

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	317	-0-	-103	-0-	31	1	286	2	Y	-0-					5
07	DLQ G-10		345	-0-	345	345	28	1	317	2	Y	-0-					5
08	DLQ G-10		343	-0-	343	688	29	1	314	2	Y	-0-					5
09	DLQ G-10		268	-0-	268	956	20	1	247	2	Y	1					6
							1	9									
*10	1324	N	368	-0-	-956	-0-	32	1	336	2	Y	-0-	4	1			2
*11	375	N	375	-0-	-0-	-0-	35	1	340	2	Y	-0-					2

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	15	1	137	2	Y	-0-					2
07	DLQ G-10		147	-0-	147	147	12	1	135	2	Y	-0-					2
08	DLQ G-10		149	-0-	149	296	13	1	136	2	Y	-0-					2
09	DLQ G-10		141	-0-	141	437	11	1	130	2	Y	-0-					2
*10	589	N	152	-0-	-437	-0-	13	1	138	2	Y	1	2	1			1
							1	9									
*11	150	N	150	-0-	-0-	-0-	14	1	136	2	Y	-0-					1

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	36	1	334	2	Y	-0-					4
07	DLQ G-10		378	-0-	378	378	31	1	347	2	Y	-0-					4
08	DLQ G-10		371	-0-	371	749	32	1	339	2	Y	-0-					4
09	DLQ G-10		361	-0-	361	1110	28	1	332	2	Y	1					5
							1	9									
*10	1473	N	363	-0-	-1110	-0-	31	1	331	2	Y	1	4	1			2
							1	9									
*11	700	N	700	-0-	-0-	-0-	65	1	635	2	Y	-0-					2

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1032	-0-	-18	-0-	100	1	932	2	Y	-0-					-0-
07	DLQ G-10		1065	-0-	1065	1065	87	1	978	2	Y	-0-					-0-
08	DLQ G-10		1059	-0-	1059	2124	91	1	968	2	Y	-0-					-0-
09	DLQ G-10		1054	-0-	1054	3178	81	1	973	2	Y	-0-					-0-
*10	2200	N	1088	-0-	-1112	2066	94	1	994	2	Y	-0-					-0-
*11	3000	N	1009	-0-	-1991	75	93	1	916	2	Y	-0-					-0-

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	815	N	815	-0-	-0-	-0-	79	1	736	2	Y	-0-					-0-
07	DLQ G-10		837	-0-	837	837	69	1	768	2	Y	-0-					-0-
08	DLQ G-10		817	-0-	817	1654	70	1	747	2	Y	-0-					-0-
09	DLQ G-10		780	-0-	780	2434	60	1	720	2	Y	-0-					-0-
*10	2200	N	795	-0-	-1405	1029	69	1	726	2	Y	-0-					-0-
*11	1779	N	750	-0-	-1029	-0-	69	1	681	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	23	1	233	3	N	-0-					3
07	279	N	253	-0-	-26	-0-	21	1	232	3	N	-0-					3
08	268	N	268	-0-	-0-	-0-	24	1	244	3	N	-0-					3
09	272	N	272	-0-	-0-	-0-	25	1	247	3	N	-0-	3	1			-0-
*10	267	N	267	-0-	-0-	-0-	24	1	243	3	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	25	1	239	3	N	-0-					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	46	1	578	3	Y	-0-					2
07	DLQ G-10		658	-0-	658	658	52	1	606	3	Y	-0-					2
08	DLQ G-10		634	-0-	634	1292	50	1	584	3	Y	-0-					2
09	DLQ G-10		606	-0-	606	1898	50	1	556	3	Y	-0-					2
*10	2200	N	614	-0-	-1586	312	46	1	568	3	Y	-0-					2
*11	927	N	615	-0-	-312	-0-	50	1	565	3	Y	-0-					2

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	8	1	21	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	22	1	203	2	Y	-0-					2
07	DLQ G-10		229	-0-	229	229	19	1	209	2	Y	1					3
							1	9									
08	DLQ G-10		226	-0-	226	455	19	1	207	2	Y	-0-					3
09	DLQ G-10		217	-0-	217	672	17	1	200	2	Y	-0-					3
*10	893	N	221	-0-	-672	-0-	19	1	202	2	Y	-0-	2	1			1
*11	209	N	209	-0-	-0-	-0-	19	1	190	2	Y	-0-					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-	11	1			1
07	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					1
08	68	N	68	-0-	-0-	-0-	7	1	60	3	N	1					2
							1	9									
09	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					2
10	62	N	62	-0-	-0-	-0-	5	1	56	3	N	1					3
							1	9									
11	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	167	-0-	-43	-0-	17	1	149	3	N	1	7	1			1
							1	9									
07	187	N	187	-0-	-0-	-0-	25	1	162	3	N	-0-					1
08	186	N	186	-0-	-0-	-0-	19	1	166	3	N	1					2
							1	9									
09	180	N	173	-0-	-7	-0-	17	1	156	3	N	-0-					2
10	186	N	172	-0-	-14	-0-	14	1	158	3	N	-0-					2
11	180	N	164	-0-	-16	-0-	12	1	151	3	N	1					3
							1	9									

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	22	1	196	3	N	-0-	7	1			1
07	217	N	207	-0-	-10	-0-	27	1	180	3	N	-0-					1
08	229	N	229	-0-	-0-	-0-	24	1	205	3	N	-0-					1
09	218	N	218	-0-	-0-	-0-	21	1	196	3	N	1					2
							1	9									
10	217	N	196	-0-	-21	-0-	16	1	180	3	N	-0-					2
11	210	N	198	-0-	-12	-0-	14	1	183	3	N	1					3
							1	9									

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	59	1	519	3	N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	156	1	1023	3	N	-0-					-0-
08	938	N	938	-0-	-0-	-0-	98	1	840	3	N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	89	1	831	3	N	-0-					-0-
*10	931	N	931	-0-	-0-	-0-	77	1	854	3	N	-0-					-0-
*11	559	N	559	-0-	-0-	-0-	41	1	518	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	322	-0-	-68	-0-	20	1	300	3	Y	2					3
							2	9									
07	DLQ G-10		338	-0-	338	338	22	1	315	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		337	-0-	337	675	22	1	315	3	Y	-0-	2	1			-0-
09	DLQ G-10		326	-0-	326	1001	20	1	304	3	Y	2					2
							2	9									
*10	1332	N	331	-0-	-1001	-0-	22	1	308	3	Y	1	2	1			1
							1	9									
*11	324	N	324	-0-	-0-	-0-	21	1	303	3	Y	-0-					1

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	6	1	108	3	N	1					2
							1	9									
07	124	N	102	-0-	-22	-0-	5	1	96	3	N	1	2	1			1
							1	9									
08	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-					1
09	120	N	96	-0-	-24	-0-	5	1	90	3	N	1					2
							1	9									
*10	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-	2	1			-0-
11	120	N	102	-0-	-18	-0-	7	1	94	3	N	1					1
							1	9									

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0-	-0-	76	1	687	3	Y	2					4
							2	9									
07	DLQ G-10		775	-0-	775	775	75	1	698	3	Y	2	5	1			1
							2	9									
08	DLQ G-10		643	-0-	643	1418	69	1	573	3	Y	1					2
							1	9									
09	DLQ G-10		45	-0-	45	1463	5	1	40	3	Y	-0-					2
*10	2081	N	618	-0-	-1463	-0-	59	1	558	3	Y	1	3	1			-0-
							1	9									
*11	421	N	421	-0-	-0-	-0-	44	1	376	3	Y	1					1
							1	9									

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	926	-0-	-4	-0-	68	1	857	3	Y	1					1
							1	9									
07	DLQ G-10		928	-0-	928	928	62	1	865	3	Y	1					2
							1	9									
08	DLQ G-10		762	-0-	762	1690	55	1	707	3	Y	-0-					2
09	DLQ G-10		862	-0-	862	2552	61	1	799	3	Y	2	4	1			-0-
							2	9									
*10	2200	N	966	-0-	-1234	1318	66	1	898	3	Y	2					2
							2	9									
*11	2120	N	802	-0-	-1318	-0-	50	1	752	3	Y	-0-	2	1			-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	375	-0-	-15	-0-	28	1	347	3	Y	-0-					-0-
07	DLQ G-10		476	-0-	476	476	32	1	443	3	Y	1					1
							1	9									
08	DLQ G-10		204	-0-	204	680	15	1	189	3	Y	-0-					1
09	DLQ G-10		357	-0-	357	1037	25	1	332	3	Y	-0-	1	1			-0-
*10	1403	N	366	-0-	-1037	-0-	25	1	340	3	Y	1					1
							1	9									
*11	353	N	353	-0-	-0-	-0-	22	1	331	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	596	-0-	-4	-0-	44	1 1 9	551	3	Y	1					1
07	DLQ G-10		608	-0-	608	608	41	1	567	3	Y	-0-					1
08	DLQ G-10		606	-0-	606	1214	43	1 1 9	562	3	Y	1					2
09	DLQ G-10		592	-0-	592	1806	42	1	550	3	Y	-0-	2	1			-0-
*10	2200	N	606	-0-	-1594	212	41	1 1 9	564	3	Y	1					1
*11	799	N	587	-0-	-212	-0-	36	1 1 9	550	3	Y	1	2	1			-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	29	1	367	3	Y	-0-					-0-
07	DLQ G-10		363	-0-	363	363	24	1 1 9	338	3	Y	1					1
08	DLQ G-10		330	-0-	330	693	24	1	306	3	Y	-0-					1
09	DLQ G-10		302	-0-	302	995	21	1	281	3	Y	-0-	1	1			-0-
*10	1287	N	292	-0-	-995	-0-	20	1 1 9	271	3	Y	1					1
*11	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-	1	1			-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	599	-0-	-31	-0-	59	1 2 9	538	3	Y	2					4
07	DLQ G-10		449	-0-	449	449	44	1 1 9	404	3	Y	1	4	1			1
08	DLQ G-10		624	-0-	624	1073	67	1 1 9	556	3	Y	1					2
09	DLQ G-10		584	-0-	584	1657	59	1 2 9	523	3	Y	2					4
*10	2119	N	462	-0-	-1657	-0-	44	1 2 9	416	3	Y	2	5	1			1
*11	365	N	365	-0-	-0-	-0-	38	1 2 9	325	3	Y	2					3

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	328	-0-	-32	-0-	24	1	304	3	Y	-0-					-0-
07	DLQ G-10		338	-0-	338	338	23	1	315	3	Y	-0-					-0-
08	DLQ G-10		334	-0-	334	672	24	1	310	3	Y	-0-					-0-
09	DLQ G-10		318	-0-	318	990	23	1	295	3	Y	-0-					-0-
*10	1292	N	302	-0-	-990	-0-	21	1 1 9	280	3	Y	1					1
*11	276	N	276	-0-	-0-	-0-	17	1 2 9	257	3	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27	-0-	9	1	114	3	Y	-0-					-0-
07	DLQ G-10		117	-0-	117	117	8	1	109	3	Y	-0-					-0-
08	DLQ G-10		129	-0-	129	246	9	1	120	3	Y	-0-					-0-
09	DLQ G-10		119	-0-	119	365	8	1	110	3	Y	1	1	1			-0-
							1	9									
*10	486	N	121	-0-	-365	-0-	8	1	112	3	Y	1					1
							1	9									
*11	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-	1	1			-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	10	1	142	3	Y	-0-					-0-
08	DLQ G-10		128	-0-	128	280	9	1	118	3	Y	1					1
							1	9									
09	DLQ G-10		96	-0-	96	376	7	1	89	3	Y	-0-	1	1			-0-
*10	480	N	104	-0-	-376	-0-	7	1	97	3	Y	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	6	1	90	3	Y	1	1	1			-0-
							1	9									

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	36	1	496	3	Y	10					22
							11	9									
07	DLQ G-10		562	-0-	562	562	39	1	510	3	Y	12	20	1			14
							13	9									
08	DLQ G-10		525	-0-	525	1087	37	1	471	3	Y	15					29
							17	9									
09	DLQ G-10		530	-0-	530	1617	38	1	479	3	Y	12	29	1			12
							13	9									
*10	1989	N	372	-0-	-1617	-0-	28	1	343	3	Y	1					13
							1	9									
*11	529	N	529	-0-	-0-	-0-	40	1	483	3	Y	5					18
							6	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	5	1	70	3	Y	-0-					-0-
07	DLQ G-10		79	-0-	79	79	6	1	73	3	Y	-0-					-0-
08	DLQ G-10		77	-0-	77	156	6	1	71	3	Y	-0-					-0-
09	DLQ G-10		71	-0-	71	227	5	1	66	3	Y	-0-					-0-
*10	302	N	75	-0-	-227	-0-	6	1	69	3	Y	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	56	1	770	3	Y	5					8
								6 9									
07	DLQ G-10		796	-0-	796	796	56	1	737	3	Y	3	7	1			4
								3 9									
08	DLQ G-10		781	-0-	781	1577	56	1	722	3	Y	3					7
								3 9									
09	DLQ G-10		836	-0-	836	2413	62	1	773	3	Y	1	6	1			2
								1 9									
*10	2200	N	827	-0-	-1373	1040	63	1	763	3	Y	1					3
								1 9									
*11	1799	N	759	-0-	-1040	-0-	58	1	699	3	Y	2					5
								2 9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	317	-0-	-73	-0-	21	1	294	3	Y	2					5
								2 9									
07	DLQ G-10		512	-0-	512	512	36	1	473	3	Y	3	5	1			3
								3 9									
08	DLQ G-10		435	-0-	435	947	31	1	398	3	Y	5					8
								6 9									
09	DLQ G-10		362	-0-	362	1309	26	1	329	3	Y	6	10	1			4
								7 9									
*10	1339	N	30	-0-	-1309	-0-	2	1	27	3	Y	1					5
								1 9									
*11	424	N	424	-0-	-0-	-0-	32	1	390	3	Y	2					7
								2 9									

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	47	1	642	3	Y	-0-					-0-
07	DLQ G-10		719	-0-	719	719	51	1	668	3	Y	-0-					-0-
08	DLQ G-10		707	-0-	707	1426	51	1	652	3	Y	4					4
								4 9									
09	DLQ G-10		687	-0-	687	2113	51	1	633	3	Y	3	5	1			2
								3 9									
*10	2200	N	698	-0-	-1502	611	53	1	645	3	Y	-0-					2
*11	1274	N	663	-0-	-611	-0-	50	1	612	3	Y	1					3
								1 9									

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	55	2	1	25	3	Y	-0-					-0-
09	DLQ G-10		26	-0-	26	81	2	1	24	3	Y	-0-					-0-
*10	108	N	27	-0-	-81	-0-	2	1	25	3	Y	-0-					-0-
*11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	477	-0-	-123	-0-	118	1	349	3	N	9					21
							10	9									
07	651	N	620	-0-	-31	-0-	132	1	475	3	N	12	19	1			14
							13	9									
08	727	N	727	-0-	-0-	-0-	140	1	576	3	N	10					24
							11	9									
09	626	N	626	-0-	-0-	-0-	132	1	494	3	N	-0-	17	1			7
10	620	N	603	-0-	-17	-0-	134	1	468	3	N	1					8
							1	9									
11	690	N	367	-0-	-323	-0-	113	1	250	3	N	4					12
							4	9									

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

06	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
07	DLQ G-10		13	-0-	13	13	1	1	12	3	Y	-0-					-0-
08	DLQ G-10		17	-0-	17	30	1	1	16	3	Y	-0-					-0-
09	DLQ G-10		13	-0-	13	43	1	1	12	3	Y	-0-					-0-
*10	56	N	13	-0-	-43	-0-	1	1	12	3	Y	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

06	572	N	572	-0-	-0-	-0-	42	1	530	3	Y	-0-					-0-
07	DLQ G-10		860	-0-	860	860	57	1	802	3	Y	1					1
							1	9									
08	DLQ G-10		672	-0-	672	1532	48	1	624	3	Y	-0-					1
09	DLQ G-10		401	-0-	401	1933	28	1	372	3	Y	1	2	1			-0-
							1	9									
*10	2200	N	749	-0-	-1451	482	51	1	697	3	Y	1					1
							1	9									
*11	1133	N	651	-0-	-482	-0-	40	1	609	3	Y	2	3	1			-0-
							2	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	279	-0-	-21	-0-	29	1	250	3	N	-0-					-0-
07	310	N	265	-0-	-45	-0-	35	1	230	3	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	28	1	241	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	27	1	250	3	N	1					1
							1	9									
10	279	N	268	-0-	-11	-0-	22	1	246	3	N	-0-					1
11	270	N	248	-0-	-22	-0-	18	1	229	3	N	1					2
							1	9									

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

06	270	N	267	-0-	-3	-0-	17	1	249	3	Y	1					2
							1	9									
07	DLQ G-10		271	-0-	271	271	18	1	253	3	Y	-0-	1	1			1
08	DLQ G-10		267	-0-	267	538	17	1	250	3	Y	-0-	1	1			-0-
09	DLQ G-10		258	-0-	258	796	16	1	241	3	Y	1					1
							1	9									
*10	1063	N	267	-0-	-796	-0-	17	1	250	3	Y	-0-	1	1			-0-
*11	256	N	256	-0-	-0-	-0-	16	1	239	3	Y	1					1
							1	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

06	270	N	256	-0-	-14	-0-	26	1	230	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	40	1	265	3	N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	31	1	270	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	30	1	276	3	N	1					1
							1	9									
*10	294	N	294	-0-	-0-	-0-	24	1	270	3	N	-0-					1
*11	308	N	308	-0-	-0-	-0-	22	1	285	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	128	-0-	-52	-0-	10	1	118	2	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	19	1	231	2	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	19	1	232	2	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	19	1	226	2	N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	21	1	236	2	N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	20	1	230	2	N	1					1
							1	9									

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	11	1	138	2	N	-0-					2
07	166	N	166	-0-	-0-	-0-	13	1	153	2	N	-0-					2
08	167	N	167	-0-	-0-	-0-	13	1	153	2	N	1					3
							1	9									
09	150	N	139	-0-	-11	-0-	11	1	128	2	N	-0-					3
10	155	N	148	-0-	-7	-0-	12	1	136	2	N	-0-					3
11	150	N	141	-0-	-9	-0-	11	1	129	2	N	1					4
							1	9									

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1030	-0-	-50	-0-	78	1	952	2	N	-0-					2
07	1085	N	1056	-0-	-29	-0-	80	1	976	2	N	-0-					2
08	1085	N	882	-0-	-203	-0-	67	1	815	2	N	-0-					2
09	1020	N	756	-0-	-264	-0-	57	1	699	2	N	-0-					2
10	1054	N	810	-0-	-244	-0-	65	1	745	2	N	-0-					2
*11	1059	N	1059	-0-	-0-	-0-	86	1	972	2	N	1					3
							1	9									

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	598	-0-	-32	-0-	45	1	553	2	N	-0-					1
07	651	N	623	-0-	-28	-0-	47	1	576	2	N	-0-					1
08	651	N	638	-0-	-13	-0-	48	1	590	2	N	-0-					1
09	610	N	610	-0-	-0-	-0-	46	1	564	2	N	-0-					1
*10	631	N	631	-0-	-0-	-0-	51	1	580	2	N	-0-					1
11	630	N	606	-0-	-24	-0-	49	1	556	2	N	1					2
							1	9									

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	27	1	155	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	27	1	151	3	N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	57	1	150	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	26	1	149	3	N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	25	1	167	3	N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	26	1	162	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	265	-0-	-35	-0-	14	1	251	3	Y	-0-					-0-
07	DLQ G-10		244	-0-	244	244	14	1	230	3	Y	-0-					-0-
08	DLQ G-10		214	-0-	214	458	11	1	203	3	Y	-0-					-0-
09	DLQ G-10		247	-0-	247	705	12	1	235	3	Y	-0-					-0-
*10	941	N	236	-0-	-705	-0-	12	1	224	3	Y	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	13	1	258	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	39	1	484	2	N	-0-					1
07	496	N	492	-0-	-4	-0-	37	1	455	2	N	-0-					1
08	527	N	488	-0-	-39	-0-	37	1	451	2	N	-0-					1
09	510	N	474	-0-	-36	-0-	36	1	438	2	N	-0-					1
10	496	N	484	-0-	-12	-0-	39	1	445	2	N	-0-					1
11	480	N	456	-0-	-24	-0-	37	1	419	2	N	-0-					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	18	1	67	2	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	6	1	66	2	N	-0-					-0-
10	93	N	74	-0-	-19	-0-	7	1	67	2	N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1349	N	1349	-0-	-0-	-0-	125	1	1224	2	N	-0-					-0-
07	1603	N	1603	-0-	-0-	-0-	345	1	1258	2	N	-0-					-0-
08	1282	N	1282	-0-	-0-	-0-	124	1	1158	2	N	-0-					-0-
09	1350	N	1253	-0-	-97	-0-	100	1	1153	2	N	-0-					-0-
10	1519	N	1324	-0-	-195	-0-	122	1	1202	2	N	-0-					-0-
*11	1302	N	1302	-0-	-0-	-0-	123	1	1179	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	6	N	5	-0-	-1	-0-	1	1	4	3	N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	669	-0-	-111	-0-	89	1	580	3	Y	-0-					-0-
07 DLQ G-10			722	-0-	722	722	98	1	624	3	Y	-0-					-0-
08 DLQ G-10			787	-0-	787	1509	109	1	678	3	Y	-0-					-0-
09 DLQ G-10			878	-0-	878	2387	126	1	752	3	Y	-0-					-0-
*10	2200	N	901	-0-	-1299	1088	131	1	770	3	Y	-0-					-0-
*11	1926	N	838	-0-	-1088	-0-	122	1	716	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	442	-0-	-8	-0-	58	1	383	3	Y	1					1
							1	9									
07	DLQ G-10		455	-0-	455	455	62	1	393	3	Y	-0-	1	1			-0-
08	DLQ G-10		454	-0-	454	909	63	1	391	3	Y	-0-					-0-
09	DLQ G-10		320	-0-	320	1229	46	1	274	3	Y	-0-					-0-
*10	1705	N	476	-0-	-1229	-0-	69	1	407	3	Y	-0-					-0-
*11	413	N	413	-0-	-0-	-0-	60	1	353	3	Y	-0-					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	116	-0-	-34	-0-	17	1	99	3	N	-0-					-0-
07	217	N	132	-0-	-85	-0-	20	1	112	3	N	-0-					-0-
08	186	N	166	-0-	-20	-0-	46	1	120	3	N	-0-					-0-
09	120	N	102	-0-	-18	-0-	15	1	87	3	N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	21	1	143	3	N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	21	1	132	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	12	1	32	3	N	-0-					-0-
09	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	10	1	27	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	34	1	431	3	Y	1					1
							1	9									
07	DLQ G-10		491	-0-	491	491	33	1	458	3	Y	-0-					1
08	DLQ G-10		589	-0-	589	1080	42	1	547	3	Y	-0-					1
09	DLQ G-10		564	-0-	564	1644	40	1	523	3	Y	1	2	1			-0-
							1	9									
*10	2199	N	555	-0-	-1644	-0-	38	1	516	3	Y	1					1
							1	9									
*11	536	N	536	-0-	-0-	-0-	33	1	503	3	Y	-0-	1	1			-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
11	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

06	844	N	844	-0-	-0-	-0-	63	1	780	3	N	1	2	1			1
							1	9									
07	868	N	853	-0-	-15	-0-	66	1	787	3	N	-0-					1
08	868	N	858	-0-	-10	-0-	66	1	791	3	N	1	1	1			1
							1	9									
09	840	N	825	-0-	-15	-0-	55	1	770	3	N	-0-					1
10	868	N	845	-0-	-23	-0-	58	1	787	3	N	-0-					1
11	840	N	800	-0-	-40	-0-	53	1	747	3	N	-0-					1

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

06	900	N	879	-0-	-21	-0-	66	1	813	3	N	-0-	2	1			1
07	930	N	914	-0-	-16	-0-	70	1	843	3	N	1					2
							1	9									
08	930	N	869	-0-	-61	-0-	67	1	802	3	N	-0-	1	1			1
09	870	N	848	-0-	-22	-0-	56	1	791	3	N	1	1	1			1
							1	9									
10	899	N	889	-0-	-10	-0-	61	1	828	3	N	-0-					1
11	840	N	837	-0-	-3	-0-	55	1	781	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	39	1	483	3	N	-0-	1	1			1
07	494	N	494	-0-	-0-	-0-	38	1	456	3	N	-0-					1
08	527	N	457	-0-	-70	-0-	35	1	421	3	N	1	1	1			1
							1	9									
09	510	N	457	-0-	-53	-0-	30	1	427	3	N	-0-					1
10	496	N	490	-0-	-6	-0-	33	1	457	3	N	-0-					1
11	450	N	443	-0-	-7	-0-	29	1	414	3	N	-0-					1

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	45	1	561	3	N	-0-					1
07	620	N	617	-0-	-3	-0-	48	1	569	3	N	-0-					1
08	617	N	617	-0-	-0-	-0-	47	1	570	3	N	-0-	1	1			-0-
09	600	N	579	-0-	-21	-0-	39	1	540	3	N	-0-					-0-
10	620	N	571	-0-	-49	-0-	39	1	532	3	N	-0-					-0-
*11	604	N	604	-0-	-0-	-0-	40	1	564	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	42	1	520	3	N	-0-	1	1			1
07	589	N	564	-0-	-25	-0-	43	1	521	3	N	-0-					1
08	589	N	566	-0-	-23	-0-	43	1	522	3	N	1	1	1			1
							1	9									
09	570	N	538	-0-	-32	-0-	36	1	502	3	N	-0-					1
*10	595	N	595	-0-	-0-	-0-	41	1	554	3	N	-0-					1
11	540	N	531	-0-	-9	-0-	35	1	496	3	N	-0-					1

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-	1	1			1
07	347	N	347	-0-	-0-	-0-	27	1	320	3	N	-0-					1
08	349	N	349	-0-	-0-	-0-	27	1	322	3	N	-0-					1
09	340	N	340	-0-	-0-	-0-	23	1	317	3	N	-0-					1
*10	350	N	350	-0-	-0-	-0-	24	1	326	3	N	-0-					1
*11	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					1

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	219	-0-	-441	-0-	16	1	203	3	N	-0-	1	1			1
07	507	N	507	-0-	-0-	-0-	39	1	468	3	N	-0-					1
08	465	N	465	-0-	-0-	-0-	36	1	429	3	N	-0-					1
09	478	N	478	-0-	-0-	-0-	32	1	446	3	N	-0-					1
*10	515	N	515	-0-	-0-	-0-	35	1	480	3	N	-0-					1
*11	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-					1

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	682	-0-	-38	-0-	50	1	631	3	N	1					3
							1	9									
07	744	N	694	-0-	-50	-0-	63	1	631	3	N	-0-					3
08	713	N	683	-0-	-30	-0-	54	1	628	3	N	1					4
							1	9									
09	690	N	658	-0-	-32	-0-	54	1	603	3	N	1					5
							1	9									
10	682	N	674	-0-	-8	-0-	40	1	633	3	N	1					6
							1	9									
11	660	N	644	-0-	-16	-0-	38	1	606	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	3	2	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
*10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	8	1	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	8					Y	-0-					-0-
*10	9	N	1	-0-	-8	-0-	1	3			Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

06	270	N	175	-0-	-95	-0-	92	1	83	3	Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	95	1	1	3	Y	-0-					-0-
08	DLQ G-10		95	-0-	95	191	95	1			Y	-0-					-0-
09	DLQ G-10		92	-0-	92	283	92	1			Y	-0-					-0-
*10	378	N	95	-0-	-283	-0-	95	1			Y	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

06	360	N	350	-0-	-10	-0-	92	1	258	3	N	-0-					-0-
07	372	N	350	-0-	-22	-0-	95	1	255	3	N	-0-					-0-
08	372	N	343	-0-	-29	-0-	95	1	248	3	N	-0-					-0-
09	360	N	315	-0-	-45	-0-	71	1	244	3	N	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	95	1	257	3	N	-0-					-0-
11	330	N	324	-0-	-6	-0-	75	1	249	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
07	DLQ G-10		161	-0-	161	161	161	3			Y	-0-					-0-
08	DLQ G-10		171	-0-	171	332	171	3			Y	-0-					-0-
09	DLQ G-10		136	-0-	136	468	136	3			Y	-0-					-0-
*10	592	N	124	-0-	-468	-0-	124	3			Y	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

06	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
07	DLQ G-10		145	-0-	145	145	145	1			Y	-0-					-0-
08	DLQ G-10		145	-0-	145	290	145	1			Y	-0-					-0-
09	DLQ G-10		102	-0-	102	392	102	1			Y	-0-					-0-
*10	487	N	95	-0-	-392	-0-	95	1			Y	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

06	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
07	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
09	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

06	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	1			Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	190	1			Y	-0-					-0-
08	DLQ G-10		190	-0-	190	380	190	1			Y	-0-					-0-
09	DLQ G-10		130	-0-	130	510	130	1			Y	-0-					-0-
*10	605	N	95	-0-	-510	-0-	95	1			Y	-0-					-0-
*11	78	N	78	-0-	-0-	-0-	78	1			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	DLQ G-10		63	-0-	63	63	63	3			Y	-0-					-0-
08	DLQ G-10		80	-0-	80	143	80	3			Y	-0-					-0-
09	DLQ G-10		47	-0-	47	190	47	3			Y	-0-					-0-
*10	240	N	50	-0-	-190	-0-	5	1	45	3	Y	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	21	1	26	3	Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	27	-0-	-33	-0-	27	3			Y	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	3			Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
07	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					-0-
08	DLQ G-10		25	-0-	25	73	25	3			Y	-0-					-0-
09	DLQ G-10		42	-0-	42	115	42	3			Y	-0-					-0-
*10	156	N	41	-0-	-115	-0-	4	1	37	3	Y	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	4	1	5	3	Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	161	-0-	-79	-0-	161	3			Y	-0-					137
07	DLQ G-10		185	-0-	185	185	185	3			Y	-0-					137
08	DLQ G-10		168	-0-	168	353	168	3			Y	-0-					137
09	DLQ G-10		140	-0-	140	493	140	3			Y	-0-					137
*10	629	N	136	-0-	-493	-0-	136	3			Y	-0-					137
*11	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	36	1	443	3	Y	-0-					1
07	DLQ G-10		474	-0-	474	474	37	1	437	3	Y	-0-					1
08	DLQ G-10		457	-0-	457	931	36	1	421	3	Y	-0-					1
09	DLQ G-10		435	-0-	435	1366	36	1	399	3	Y	-0-					1
*10	1805	N	439	-0-	-1366	-0-	33	1	406	3	Y	-0-					1
*11	419	N	419	-0-	-0-	-0-	34	1	385	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	18	1	157	3	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	21	1	138	3	N	-0-					-0-
08	155	N	131	-0-	-24	-0-	14	1	116	3	N	1					1
							1	9									
09	150	N	-0-	-0-	-150	-0-					N	-0-					1
10	155	N	1	-0-	-154	-0-	1	3			N	-0-					1
11	120	N	5	-0-	-115	-0-	5	3			N	-0-					1

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	404	-0-	-46	-0-	21	1	383	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	30	1	497	3	N	4	1	1			3
							4	9									
08	587	N	587	-0-	-0-	-0-	30	1	557	3	N	-0-	2	1			1
09	612	N	612	-0-	-0-	-0-	30	1	582	3	N	-0-					1
*10	630	N	630	-0-	-0-	-0-	32	1	598	3	N	-0-	1	1			-0-
11	570	N	569	-0-	-1	-0-	27	1	542	3	N	-0-					-0-

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	426	-0-	-24	-0-	32	1	394	3	Y	-0-					-0-
07	DLQ G-10		434	-0-	434	434	33	1	401	3	Y	-0-					-0-
08	DLQ G-10		422	-0-	422	856	32	1	390	3	Y	-0-					-0-
09	DLQ G-10		414	-0-	414	1270	30	1	384	3	Y	-0-					-0-
*10	1689	N	419	-0-	-1270	-0-	29	1	390	3	Y	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	29	1	372	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	86	-0-	-154	-0-	86	3			N	-0-					-0-
07	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	98	1	174	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	102	1	177	3	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	102	1	181	3	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	98	1	175	3	N	-0-					-0-
10	279	N	249	-0-	-30	-0-	72	1	177	3	N	-0-					-0-
11	270	N	168	-0-	-102	-0-	168	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	223	1	101	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	230	1	101	3	N	-0-					-0-
08	341	N	327	-0-	-14	-0-	230	1	97	3	N	-0-					-0-
09	330	N	301	-0-	-29	-0-	223	1	78	3	N	-0-					-0-
10	341	N	249	-0-	-92	-0-	163	1	86	3	N	-0-					-0-
11	330	N	89	-0-	-241	-0-	89	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	75	-0-	-75	-0-	75	1			N	-0-					-0-
07	155	N	77	-0-	-78	-0-	77	1			N	-0-					-0-
08	155	N	77	-0-	-78	-0-	77	1			N	-0-					-0-
09	90	N	45	-0-	-45	-0-	45	1			N	-0-					-0-
10	62	N	6	-0-	-56	-0-	5	1	1	3	N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	589	N	541	-0-	-48	-0-	541	3			N	-0-					-0-
09	570	N	490	-0-	-80	-0-	490	3			N	-0-					-0-
10	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
*11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					2
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					2
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					2
09	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					2
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-	2	1			-0-
11	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	28	3			Y	-0-					-0-
08	DLQ G-10		31	-0-	31	59	31	3			Y	-0-					-0-
09	DLQ G-10		27	-0-	27	86	27	3			Y	-0-					-0-
*10	110	N	24	-0-	-86	-0-	24	3			Y	-0-					-0-
*11	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	301	-0-	-59	-0-	29	1	272	3	Y	-0-					-0-
07	DLQ G-10		288	-0-	288	288	30	1	258	3	Y	-0-					-0-
08	DLQ G-10		282	-0-	282	570	28	1	254	3	Y	-0-					-0-
09	DLQ G-10		356	-0-	356	926	32	1	324	3	Y	-0-					-0-
*10	1320	N	394	-0-	-926	-0-	32	1	362	3	Y	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	35	1	355	3	Y	-0-					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	6	1	52	3	Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	6	1	53	3	Y	-0-					-0-
08	DLQ G-10		57	-0-	57	116	6	1	51	3	Y	-0-					-0-
09	DLQ G-10		52	-0-	52	168	5	1	47	3	Y	-0-					-0-
*10	220	N	52	-0-	-168	-0-	4	1	48	3	Y	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	-0-	86	1	784	3	Y	2					5
							2	9									
07	DLQ G-10		851	-0-	851	851	83	1	765	3	Y	3	7	1			1
							3	9									
08	DLQ G-10		867	-0-	867	1718	93	1	772	3	Y	2					3
							2	9									
09	DLQ G-10		857	-0-	857	2575	87	1	767	3	Y	3					6
							3	9									
*10	2200	N	861	-0-	-1339	1236	82	1	777	3	Y	2	7	1			1
							2	9									
*11	2074	N	838	-0-	-1236	-0-	87	1	751	3	Y	-0-					1

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	98	-0-	-142	-0-	10	1	87	3	Y	1					1
							1	9									
07	DLQ G-10		167	-0-	167	167	16	1	151	3	Y	-0-	1	1			-0-
08	DLQ G-10		195	-0-	195	362	21	1	173	3	Y	1					1
							1	9									
09	DLQ G-10		169	-0-	169	531	17	1	152	3	Y	-0-					1
*10	687	N	156	-0-	-531	-0-	15	1	141	3	Y	-0-	1	1			-0-
*11	125	N	125	-0-	-0-	-0-	13	1	111	3	Y	1					1
							1	9									

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		103	-0-	103	103	6	1	97	3	Y	-0-					-0-
08	DLQ G-10		261	-0-	261	364	13	1	248	3	Y	-0-					-0-
09	DLQ G-10		239	-0-	239	603	12	1	227	3	Y	-0-					-0-
*10	837	N	234	-0-	-603	-0-	12	1	222	3	Y	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	9	1	188	3	Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	6	1	32	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	2	1	9	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	11	1	29	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
*10	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	318	-0-	-42	-0-	48	1	270	3	N	-0-					6
07	372	N	310	-0-	-62	-0-	47	1	263	3	N	-0-					6
08	372	N	352	-0-	-20	-0-	96	1	252	3	N	4	6	1			4
							4	9									
09	330	N	305	-0-	-25	-0-	45	1	260	3	N	-0-					4
*10	325	N	325	-0-	-0-	-0-	42	1	283	3	N	-0-	1	1			3
11	330	N	318	-0-	-12	-0-	44	1	273	3	N	1					4
							1	9									

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	-0-	29	1	162	3	N	-0-					-0-
07	217	N	191	-0-	-26	-0-	29	1	162	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	56	1	147	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	26	1	149	3	N	-0-					-0-
10	186	N	163	-0-	-23	-0-	21	1	142	3	N	-0-					-0-
11	210	N	151	-0-	-59	-0-	21	1	130	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	478	-0-	-92	-0-	46	1	432	3	Y	-0-					-0-
07	DLQ G-10		573	-0-	573	573	60	1	513	3	Y	-0-					-0-
08	DLQ G-10		570	-0-	570	1143	57	1	513	3	Y	-0-					-0-
09	DLQ G-10		586	-0-	586	1729	53	1	533	3	Y	-0-					-0-
*10	2200	N	577	-0-	-1623	106	47	1	530	3	Y	-0-					-0-
*11	687	N	581	-0-	-106	-0-	52	1	529	3	Y	-0-					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	37	1	350	3	Y	-0-					-0-
07	DLQ G-10		418	-0-	418	418	44	1	374	3	Y	-0-					-0-
08	DLQ G-10		351	-0-	351	769	35	1	316	3	Y	-0-					-0-
09	DLQ G-10		394	-0-	394	1163	36	1	358	3	Y	-0-					-0-
*10	1550	N	387	-0-	-1163	-0-	32	1	355	3	Y	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	34	1	343	3	Y	-0-					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	1			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	82	1			N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1275	N	1275	-0-	-0-	-0-	350	1	922	3	N	3	1	1			2
							3	9									
09	910	N	910	-0-	-0-	-0-	134	1	776	3	N	-0-					2
*10	1017	N	1017	-0-	-0-	-0-	132	1	883	3	N	2					4
							2	9									
*11	678	N	678	-0-	-0-	-0-	93	1	583	3	N	2					6
							2	9									

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	10	1	26	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	328	-0-	-32	-0-	49	1	279	3	N	-0-					1
07	403	N	346	-0-	-57	-0-	53	1	293	3	N	-0-					1
08	403	N	381	-0-	-22	-0-	104	1	275	3	N	2	2	1			1
							2	9									
09	383	N	383	-0-	-0-	-0-	56	1	326	3	N	1					2
							1	9									
*10	365	N	365	-0-	-0-	-0-	47	1	318	3	N	-0-					2
*11	369	N	369	-0-	-0-	-0-	51	1	317	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	18	-0-	-42	-0-	3	1	15	3	N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	58	1	330	3	N	2					10
							2	9									
07	462	N	462	-0-	-0-	-0-	70	1	389	3	N	3					13
							3	9									
08	496	N	489	-0-	-7	-0-	131	1	345	3	N	12	15	1			10
							13	9									
09	425	N	425	-0-	-0-	-0-	63	1	362	3	N	-0-					10
*10	504	N	504	-0-	-0-	-0-	64	1	432	3	N	7	4	1	1	8	12
							8	9									
*11	483	N	483	-0-	-0-	-0-	66	1	414	3	N	3					15
							3	9									

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	229	-0-	-41	-0-	15	1	214	3	N	-0-	1	1			-0-
07	248	N	192	-0-	-56	-0-	12	1	179	3	N	1					1
							1	9									
08	217	N	185	-0-	-32	-0-	12	1	173	3	N	-0-	1	1			-0-
09	240	N	175	-0-	-65	-0-	11	1	163	3	N	1					1
							1	9									
*10	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					1
*11	237	N	237	-0-	-0-	-0-	11	1	224	3	N	2	2	1			1
							2	9									

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	385	N	385	-0-	-0-	-0-	32	1	353	2	Y	-0-					-0-
08	468	N	468	-0-	-0-	-0-	40	1	428	2	Y	-0-					-0-
09	375	N	375	-0-	-0-	-0-	29	1	346	2	Y	-0-					-0-
*10	371	N	371	-0-	-0-	-0-	32	1	339	2	Y	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	31	1	308	2	Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	807	-0-	-3	-0-	78	1	729	2	Y	-0-					-0-
07	DLQ G-10		841	-0-	841	841	69	1	772	2	Y	-0-					-0-
08	DLQ G-10		826	-0-	826	1667	71	1	755	2	Y	-0-					-0-
09	DLQ G-10		797	-0-	797	2464	61	1	736	2	Y	-0-					-0-
*10	2200	N	790	-0-	-1410	1054	68	1	722	2	Y	-0-					-0-
*11	1776	N	722	-0-	-1054	-0-	67	1	655	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	57	1	529	2	Y	-0-					3
07	DLQ G-10		604	-0-	604	604	49	1	554	2	Y	1					4
							1	9									
08	DLQ G-10		598	-0-	598	1202	51	1	547	2	Y	-0-					4
09	DLQ G-10		576	-0-	576	1778	44	1	532	2	Y	-0-					4
*10	2200	N	587	-0-	-1613	165	51	1	536	2	Y	-0-	3	1			1
*11	728	N	563	-0-	-165	-0-	52	1	511	2	Y	-0-					1

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	792	-0-	-48	-0-	76	1	716	2	Y	-0-					-0-
07	DLQ G-10		821	-0-	821	821	67	1	754	2	Y	-0-					-0-
08	DLQ G-10		814	-0-	814	1635	70	1	744	2	Y	-0-					-0-
09	DLQ G-10		785	-0-	785	2420	60	1	725	2	Y	-0-					-0-
*10	2200	N	802	-0-	-1398	1022	69	1	733	2	Y	-0-					-0-
*11	1792	N	770	-0-	-1022	-0-	71	1	699	2	Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	615	-0-	-15	-0-	80	1	535	3	Y	-0-					-0-
07	DLQ G-10		610	-0-	610	610	67	1	543	3	Y	-0-					-0-
08	DLQ G-10		614	-0-	614	1224	73	1	541	3	Y	-0-					-0-
09	DLQ G-10		593	-0-	593	1817	58	1	535	3	Y	-0-					-0-
*10	2200	N	588	-0-	-1612	205	49	1	539	3	Y	-0-					-0-
*11	774	N	569	-0-	-205	-0-	43	1	525	3	Y	1					1
							1	9									

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	27	1	180	3	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	23	1	187	3	Y	-0-					-0-
08	DLQ G-10		209	-0-	209	419	25	1	184	3	Y	-0-					-0-
09	DLQ G-10		199	-0-	199	618	19	1	180	3	Y	-0-					-0-
*10	820	N	202	-0-	-618	-0-	17	1	185	3	Y	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	66	1	442	3	Y	-0-					-0-
07	DLQ G-10		517	-0-	517	517	57	1	460	3	Y	-0-					-0-
08	DLQ G-10		517	-0-	517	1034	61	1	456	3	Y	-0-					-0-
09	DLQ G-10		494	-0-	494	1528	48	1	446	3	Y	-0-					-0-
*10	2037	N	509	-0-	-1528	-0-	43	1	466	3	Y	-0-					-0-
*11	484	N	484	-0-	-0-	-0-	36	1	447	3	Y	1					1
							1	9									

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	13	1	86	3	Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	11	1	88	3	Y	-0-					-0-
08	DLQ G-10		96	-0-	96	195	11	1	85	3	Y	-0-					-0-
09	DLQ G-10		95	-0-	95	290	9	1	86	3	Y	-0-					-0-
*10	389	N	99	-0-	-290	-0-	8	1	91	3	Y	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-			-0-
07	DLQ G-10		102	-0-	102	102	11	1	91	3	Y	-0-			-0-
08	DLQ G-10		102	-0-	102	204	12	1	90	3	Y	-0-			-0-
09	DLQ G-10		99	-0-	99	303	10	1	89	3	Y	-0-			-0-
*10	406	N	103	-0-	-303	-0-	9	1	94	3	Y	-0-			-0-
*11	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-			-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	36	1	335	2	Y	-0-			4
07	DLQ G-10		383	-0-	383	383	31	1	352	2	Y	-0-			4
08	DLQ G-10		377	-0-	377	760	32	1	345	2	Y	-0-			4
09	DLQ G-10		369	-0-	369	1129	28	1	340	2	Y	1			5
							1	9							
*10	1582	N	453	-0-	-1129	-0-	39	1	413	2	Y	1	4 1		2
							1	9							
*11	532	N	532	-0-	-0-	-0-	49	1	481	2	Y	2			4
							2	9							

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	381	-0-	-9	-0-	37	1	344	2	Y	-0-			6
07	DLQ G-10		381	-0-	381	381	31	1	349	2	Y	1			7
							1	9							
08	DLQ G-10		382	-0-	382	763	33	1	349	2	Y	-0-			7
09	DLQ G-10		358	-0-	358	1121	27	1	330	2	Y	1			8
							1	9							
*10	1486	N	365	-0-	-1121	-0-	31	1	334	2	Y	-0-	6 1		2
*11	347	N	347	-0-	-0-	-0-	32	1	315	2	Y	-0-			2

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	20	1	184	2	Y	-0-			3
07	DLQ G-10		207	-0-	207	207	17	1	189	2	Y	1			4
							1	9							
08	DLQ G-10		200	-0-	200	407	17	1	183	2	Y	-0-			4
09	DLQ G-10		191	-0-	191	598	15	1	176	2	Y	-0-			4
*10	790	N	192	-0-	-598	-0-	16	1	175	2	Y	1	3 1		2
							1	9							
*11	184	N	184	-0-	-0-	-0-	17	1	166	2	Y	1			3
							1	9							

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	411	-0-	-9	-0-	40	1	371	2	Y	-0-			-0-
07	DLQ G-10		455	-0-	455	455	37	1	418	2	Y	-0-			-0-
08	DLQ G-10		358	-0-	358	813	31	1	327	2	Y	-0-			-0-
09	DLQ G-10		448	-0-	448	1261	34	1	414	2	Y	-0-			-0-
*10	1709	N	448	-0-	-1261	-0-	39	1	409	2	Y	-0-			-0-
*11	423	N	423	-0-	-0-	-0-	39	1	384	2	Y	-0-			-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	42	1	505	3	Y	-0-			-0-
07	DLQ G-10		574	-0-	574	574	47	1	527	3	Y	-0-			-0-
08	DLQ G-10		546	-0-	546	1120	53	1	493	3	Y	-0-			-0-
09	DLQ G-10		486	-0-	486	1606	45	1	441	3	Y	-0-			-0-
*10	2037	N	431	-0-	-1606	-0-	51	1	380	3	Y	-0-			-0-
*11	433	N	433	-0-	-0-	-0-	31	1	402	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	24	-0-	-36	-0-	2	1	22	3	Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	5	1	61	3	Y	-0-					-0-
08	DLQ G-10		64	-0-	64	130	6	1	58	3	Y	-0-					-0-
09	DLQ G-10		62	-0-	62	192	6	1	56	3	Y	-0-					-0-
*10	260	N	68	-0-	-192	-0-	8	1	60	3	Y	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	10	1	57	3	N	-0-					5
07	62	N	-0-	-0-	-62	-0-					N	-0-					5
08	31	N	22	-0-	-9	-0-	6	1	16	3	N	-0-	3	1			2
09	60	N	58	-0-	-2	-0-	9	1	49	3	N	-0-					2
*10	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-	1	1			1
*11	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					1

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
07	DLQ G-10		695	-0-	695	695	695	3			Y	-0-					-0-
08	DLQ G-10		861	-0-	861	1556	861	3			Y	-0-					-0-
09	DLQ G-10		805	-0-	805	2361	805	3			Y	-0-					-0-
*10	2200	N	782	-0-	-1418	943	782	3			Y	-0-					-0-
*11	1548	N	605	-0-	-943	-0-	605	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
07	DLQ G-10		15	-0-	15	15	15	3			Y	-0-					-0-
08	DLQ G-10		58	-0-	58	73	58	3			Y	-0-					-0-
09	DLQ G-10		46	-0-	46	119	46	3			Y	-0-					-0-
*10	160	N	41	-0-	-119	-0-	41	3			Y	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	117	1	12	3	N	1	3	1			1
							1	9									
07	123	N	123	-0-	-0-	-0-	119	1	3	3	N	1	1	1			1
							1	9									
08	119	N	119	-0-	-0-	-0-	119	1			N	-0-					1
09	95	N	95	-0-	-0-	-0-	95	1			N	-0-					1
*10	116	N	116	-0-	-0-	-0-	103	1	13	3	N	-0-	1	1			-0-
*11	270	N	270	-0-	-0-	-0-	120	1	150	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	430	-0-	-50	-0-	131	1	299	3	N	-0-	3	1			1
07	483	N	483	-0-	-0-	-0-	139	1	338	3	N	5	4	1			2
							6	9									
08	504	N	504	-0-	-0-	-0-	184	1	318	3	N	2					4
							2	9									
09	431	N	431	-0-	-0-	-0-	140	1	289	3	N	2					6
							2	9									
10	496	N	450	-0-	-46	-0-	155	1	295	3	N	-0-	4	1			2
11	480	N	406	-0-	-74	-0-	137	1	269	3	N	-0-					2

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	17	1	127	3	N	1	2	1			1
							1	9									
07	155	N	148	-0-	-7	-0-	17	1	129	3	N	2	2	1			1
							2	9									
08	164	N	164	-0-	-0-	-0-	36	1	127	3	N	1					2
							1	9									
09	150	N	144	-0-	-6	-0-	24	1	120	3	N	-0-					2
10	155	N	148	-0-	-7	-0-	23	1	124	3	N	1	2	1			1
							1	9									
11	150	N	142	-0-	-8	-0-	18	1	124	3	N	-0-					1

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21	-0-	57	1	42	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	59	1	39	3	N	-0-					-0-
08	124	N	98	-0-	-26	-0-	63	1	35	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	66	1	35	3	N	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	109	1	43	3	N	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	104	1	45	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	168	-0-	-132	-0-	12	1	156	3	Y	-0-					5
07	DLQ G-10		175	-0-	175	175	11	1	164	3	Y	-0-					5
08	DLQ G-10		172	-0-	172	347	10	1	162	3	Y	-0-					5
09	DLQ G-10		165	-0-	165	512	9	1	156	3	Y	-0-					5
*10	690	N	178	-0-	-512	-0-	10	1	168	3	Y	-0-					5
*11	170	N	170	-0-	-0-	-0-	9	1	161	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
08	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

06	1200	N	1002	-0-	-198	-0-	1002	2			N	-0-					-0-
07	1147	N	983	-0-	-164	-0-	983	2			N	-0-					-0-
08	1023	N	977	-0-	-46	-0-	977	2			N	-0-					-0-
09	990	N	925	-0-	-65	-0-	925	2			N	-0-					-0-
10	992	N	972	-0-	-20	-0-	972	2			N	-0-					-0-
11	960	N	896	-0-	-64	-0-	896	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

06	163	N	163	-0-	-0-	-0-	16	1	147	2	Y	-0-					2
07	DLQ G-10		166	-0-	166	166	14	1	152	2	Y	-0-					2
08	DLQ G-10		164	-0-	164	330	14	1	150	2	Y	-0-					2
09	DLQ G-10		156	-0-	156	486	12	1	144	2	Y	-0-					2
*10	644	N	158	-0-	-486	-0-	14	1	143	2	Y	1	2	1			1
							1	9									
*11	149	N	149	-0-	-0-	-0-	14	1	135	2	Y	-0-					1

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

06	429	N	429	-0-	-0-	-0-	41	1	388	2	Y	-0-					-0-
07	DLQ G-10		430	-0-	430	430	35	1	395	2	Y	-0-					-0-
08	DLQ G-10		405	-0-	405	835	35	1	370	2	Y	-0-					-0-
09	DLQ G-10		371	-0-	371	1206	28	1	343	2	Y	-0-					-0-
*10	1540	N	334	-0-	-1206	-0-	29	1	305	2	Y	-0-					-0-
*11	366	N	366	-0-	-0-	-0-	34	1	332	2	Y	-0-					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

06	402	N	402	-0-	-0-	-0-	39	1	363	2	Y	-0-					4
07	DLQ G-10		401	-0-	401	401	33	1	368	2	Y	-0-					4
08	DLQ G-10		399	-0-	399	800	34	1	365	2	Y	-0-					4
09	DLQ G-10		382	-0-	382	1182	29	1	352	2	Y	1					5
							1	9									
*10	1575	N	393	-0-	-1182	-0-	34	1	358	2	Y	1	4	1			2
							1	9									
*11	376	N	376	-0-	-0-	-0-	35	1	341	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	6	1	15	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	25	1	348	3	N	1	1	1			1
							1	9									
07	383	N	383	-0-	-0-	-0-	24	1	359	3	N	-0-					1
08	381	N	381	-0-	-0-	-0-	25	1	355	3	N	1	1	1			1
							1	9									
09	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-					1
10	372	N	367	-0-	-5	-0-	22	1	344	3	N	1	1	1			1
							1	9									
11	360	N	357	-0-	-3	-0-	16	1	341	3	N	-0-	1	1			-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	37	1	504	3	N	1	1	1			1
							1	9									
07	568	N	568	-0-	-0-	-0-	35	1	532	3	N	1					2
							1	9									
08	567	N	567	-0-	-0-	-0-	37	1	530	3	N	-0-	1	1			1
09	551	N	551	-0-	-0-	-0-	34	1	516	3	N	1					2
							1	9									
*10	565	N	565	-0-	-0-	-0-	35	1	530	3	N	-0-	1	1			1
11	540	N	530	-0-	-10	-0-	24	1	506	3	N	-0-	1	1			-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	31	1	177	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	29	1	162	3	N	-0-					-0-
08	248	N	186	-0-	-62	-0-	51	1	135	3	N	-0-					-0-
09	210	N	152	-0-	-58	-0-	22	1	130	3	N	-0-					-0-
10	186	N	145	-0-	-41	-0-	19	1	126	3	N	-0-					-0-
11	180	N	128	-0-	-52	-0-	18	1	110	3	N	-0-					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	-0-	59	1	814	3	N	1	2	1			1
							1	9									
07	909	N	909	-0-	-0-	-0-	56	1	852	3	N	1					2
							1	9									
08	936	N	936	-0-	-0-	-0-	62	1	873	3	N	1	2	1			1
							1	9									
09	904	N	904	-0-	-0-	-0-	56	1	847	3	N	1					2
							1	9									
*10	916	N	916	-0-	-0-	-0-	56	1	860	3	N	-0-	1	1			1
*11	880	N	880	-0-	-0-	-0-	40	1	839	3	N	1	1	1			1
							1	9									

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

06	90	N	76	-0-	-14	-0-	11	1	65	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	12	1	67	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	24	1	63	3	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	11	1	64	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	10	1	69	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	11	1	67	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

06	270	N	184	-0-	-86	-0-	12	1	172	3	N	-0-	1	1			-0-
07	248	N	163	-0-	-85	-0-	10	1	152	3	N	1					1
							1	9									
08	186	N	110	-0-	-76	-0-	7	1	103	3	N	-0-	1	1			-0-
09	180	N	95	-0-	-85	-0-	6	1	89	3	N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

06	430	N	430	-0-	-0-	-0-	64	1	364	3	N	2					9
							2	9									
07	385	N	385	-0-	-0-	-0-	58	1	324	3	N	3					12
							3	9									
08	490	N	490	-0-	-0-	-0-	133	1	350	3	N	6	11	1			7
							7	9									
09	420	N	374	-0-	-46	-0-	55	1	319	3	N	-0-					7
*10	415	N	415	-0-	-0-	-0-	53	1	356	3	N	5	3	1	1	8	8
							6	9									
11	420	N	226	-0-	-194	-0-	31	1	193	3	N	2					10
							2	9									

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

06	210	N	186	-0-	-24	-0-	19	1	167	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	26	1	167	3	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	23	1	197	3	N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	21	1	196	3	N	1					1
							1	9									
*10	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					1
11	210	N	196	-0-	-14	-0-	14	1	181	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	419	-0-	-151	-0-	43	1	376	3	N	-0-			3	1	-0-
07	512	N	512	-0-	-0-	-0-	68	1	444	3	N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	56	1	482	3	N	1					1
							1	9									
09	530	N	530	-0-	-0-	-0-	51	1	479	3	N	-0-					1
*10	564	N	564	-0-	-0-	-0-	47	1	516	3	N	1					2
							1	9									
*11	528	N	528	-0-	-0-	-0-	39	1	489	3	N	-0-					2

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

06	180	N	135	-0-	-45	-0-	14	1	121	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	19	1	124	3	N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	21	1	177	3	N	1					1
							1	9									
09	185	N	185	-0-	-0-	-0-	18	1	167	3	N	-0-					1
10	155	N	69	-0-	-86	-0-	6	1	63	3	N	-0-					1
*11	190	N	190	-0-	-0-	-0-	14	1	175	3	N	1					2
							1	9									

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

06	484	N	484	-0-	-0-	-0-	50	1	434	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	66	1	432	3	N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	53	1	454	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	46	1	425	3	N	-0-					-0-
*10	503	N	503	-0-	-0-	-0-	42	1	461	3	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	35	1	442	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

06	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	20	1	129	3	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	16	1	133	3	N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	12	1	136	3	N	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	43	1	527	2	N	-0-					1
07	620	N	590	-0-	-30	-0-	45	1	545	2	N	-0-					1
08	620	N	587	-0-	-33	-0-	44	1	543	2	N	-0-					1
09	570	N	569	-0-	-1	-0-	43	1	526	2	N	-0-					1
*10	598	N	598	-0-	-0-	-0-	48	1	550	2	N	-0-					1
*11	589	N	589	-0-	-0-	-0-	48	1	540	2	N	1					2
							1	9									

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	-0-	5	1	63	3	Y	-0-					-0-
07	DLQ G-10		67	-0-	67	67	5	1	62	3	Y	-0-					-0-
08	DLQ G-10		63	-0-	63	130	5	1	58	3	Y	-0-					-0-
09	DLQ G-10		56	-0-	56	186	4	1	52	3	Y	-0-					-0-
*10	238	N	52	-0-	-186	-0-	4	1	48	3	Y	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	3	1	36	3	Y	-0-					-0-
08	DLQ G-10		38	-0-	38	77	3	1	35	3	Y	-0-					-0-
09	DLQ G-10		27	-0-	27	104	2	1	25	3	Y	-0-					-0-
*10	133	N	29	-0-	-104	-0-	2	1	27	3	Y	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	507	-0-	-33	-0-	38	1	469	2	N	-0-					1
07	533	N	533	-0-	-0-	-0-	40	1	493	2	N	-0-					1
08	558	N	530	-0-	-28	-0-	40	1	490	2	N	-0-					1
09	510	N	507	-0-	-3	-0-	38	1	469	2	N	-0-					1
*10	528	N	528	-0-	-0-	-0-	42	1	486	2	N	-0-					1
11	510	N	510	-0-	-0-	-0-	42	1	468	2	N	-0-					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	837	-0-	-63	-0-	63	1	774	2	N	-0-					1
07	868	N	848	-0-	-20	-0-	64	1	784	2	N	-0-					1
08	1100	N	1100	-0-	-0-	-0-	83	1	1017	2	N	-0-					1
09	967	N	967	-0-	-0-	-0-	73	1	894	2	N	-0-					1
*10	947	N	947	-0-	-0-	-0-	76	1	871	2	N	-0-					1
11	1020	N	905	-0-	-115	-0-	74	1	830	2	N	1					2
							1	9									

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	45	1	439	2	N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	107	1	392	2	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	36	1	333	2	N	-0-					-0-
09	360	N	254	-0-	-106	-0-	20	1	234	2	N	-0-					-0-
10	372	N	239	-0-	-133	-0-	22	1	217	2	N	-0-					-0-
11	360	N	244	-0-	-116	-0-	23	1	221	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	64	1	599	2	Y	-0-					-0-
07	DLQ G-10		681	-0-	681	681	56	1	625	2	Y	-0-					-0-
08	DLQ G-10		673	-0-	673	1354	58	1	615	2	Y	-0-					-0-
09	DLQ G-10		651	-0-	651	2005	50	1	601	2	Y	-0-					-0-
*10	2200	N	663	-0-	-1537	468	57	1	606	2	Y	-0-					-0-
*11	1104	N	636	-0-	-468	-0-	59	1	577	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	184	1	56	3	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	190	1	47	3	N	-0-					-0-
08	248	N	233	-0-	-15	-0-	190	1	43	3	N	-0-					-0-
09	240	N	226	-0-	-14	-0-	184	1	42	3	N	-0-					-0-
10	248	N	242	-0-	-6	-0-	190	1	52	3	N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	184	1	58	3	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	41	1	499	2	N	-0-					1
07	569	N	569	-0-	-0-	-0-	43	1	526	2	N	-0-					1
08	565	N	565	-0-	-0-	-0-	43	1	522	2	N	-0-					1
09	546	N	546	-0-	-0-	-0-	41	1	505	2	N	-0-					1
10	558	N	556	-0-	-2	-0-	45	1	511	2	N	-0-					1
11	540	N	335	-0-	-205	-0-	27	1	308	2	N	-0-					1

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	33	1	186	3	N	-0-					-0-
07	248	N	61	-0-	-187	-0-	9	1	52	3	N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	54	1	313	3	N	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	30	1	203	3	N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	33	1	207	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	527	N	419	-0-	-108	-0-	419	2			N	-0-					-0-
08	434	N	129	-0-	-305	-0-	129	2			N	-0-					-0-
09	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-
10	434	N	279	-0-	-155	-0-	279	2			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	109	-0-	-191	-0-	8	1	101	3	Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	4	1	48	3	Y	-0-					-0-
08	DLQ G-10		14	-0-	14	66	1	1	13	3	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	66					Y	-0-					-0-
*10	151	N	85	-0-	-66	-0-	6	1	79	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0-	-0-	80	1	747	2	Y	-0-					-0-
07	DLQ G-10		852	-0-	852	852	70	1	782	2	Y	-0-					-0-
08	DLQ G-10		846	-0-	846	1698	73	1	773	2	Y	-0-					-0-
09	DLQ G-10		812	-0-	812	2510	62	1	750	2	Y	-0-					-0-
*10	2200	N	831	-0-	-1369	1141	72	1	759	2	Y	-0-					-0-
*11	1939	N	798	-0-	-1141	-0-	74	1	724	2	Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					1
07	DLQ G-10		726	-0-	726	726	726	3			Y	-0-					1
08	DLQ G-10		556	-0-	556	1282	556	3			Y	-0-					1
09	DLQ G-10		160	-0-	160	1442	160	3			Y	-0-					1
*10	1449	N	7	-0-	-1442	-0-	7	3			Y	-0-					1
*11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	174	-0-	-66	-0-	26	1	148	3	N	-0-					-0-
07	248	N	171	-0-	-77	-0-	26	1	145	3	N	-0-					-0-
08	248	N	189	-0-	-59	-0-	52	1	137	3	N	-0-					-0-
09	180	N	167	-0-	-13	-0-	25	1	142	3	N	-0-					-0-
10	186	N	70	-0-	-116	-0-	9	1	61	3	N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	25	1	158	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	230	-0-	-160	-0-	17	1	213	3	N	-0-					3
07	310	N	224	-0-	-86	-0-	20	1	203	3	N	1					4
							1	9									
08	248	N	216	-0-	-32	-0-	17	1	199	3	N	-0-					4
09	240	N	198	-0-	-42	-0-	16	1	182	3	N	-0-					4
10	217	N	205	-0-	-12	-0-	12	1	192	3	N	1					5
							1	9									
11	210	N	198	-0-	-12	-0-	12	1	186	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	916	-0-	-14	-0-	69	1	847	2	N	-0-					1
07	961	N	923	-0-	-38	-0-	70	1	853	2	N	-0-					1
08	992	N	968	-0-	-24	-0-	73	1	895	2	N	-0-					1
09	930	N	927	-0-	-3	-0-	70	1	857	2	N	-0-					1
*10	955	N	955	-0-	-0-	-0-	77	1	878	2	N	-0-					1
*11	943	N	943	-0-	-0-	-0-	77	1	865	2	N	1					2
							1	9									

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	N	1039	-0-	-0-	-0-	78	1	961	2	N	-0-					2
07	992	N	877	-0-	-115	-0-	66	1	811	2	N	-0-					2
08	939	N	939	-0-	-0-	-0-	71	1	868	2	N	-0-					2
09	1050	N	957	-0-	-93	-0-	72	1	885	2	N	-0-					2
*10	1044	N	1044	-0-	-0-	-0-	84	1	960	2	N	-0-					2
*11	1065	N	1065	-0-	-0-	-0-	87	1	977	2	N	1					3
							1	9									

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	2	-0-	-9	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	5	1	3			Y	-0-					-0-
*10	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	52	1	471	3	Y	1					3
							1	9									
07	DLQ G-10		538	-0-	538	538	52	1	485	3	Y	1	4	1			-0-
							1	9									
08	DLQ G-10		553	-0-	553	1091	59	1	492	3	Y	2					2
							2	9									
09	DLQ G-10		541	-0-	541	1632	55	1	485	3	Y	1					3
							1	9									
*10	2185	N	553	-0-	-1632	-0-	52	1	499	3	Y	2	4	1			1
							2	9									
*11	434	N	434	-0-	-0-	-0-	45	1	387	3	Y	2					3
							2	9									

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	356	-0-	-154	-0-	34	1	322	2	Y	-0-					-0-
07	DLQ G-10		347	-0-	347	347	28	1	319	2	Y	-0-					-0-
08	DLQ G-10		303	-0-	303	650	26	1	277	2	Y	-0-					-0-
09	DLQ G-10		256	-0-	256	906	20	1	236	2	Y	-0-					-0-
*10	1137	N	231	-0-	-906	-0-	20	1	211	2	Y	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	18	1	175	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	497	-0-	-13	-0-	48	1	449	2	Y	-0-					4
07	DLQ G-10		605	-0-	605	605	50	1	555	2	Y	-0-					4
08	DLQ G-10		608	-0-	608	1213	52	1	555	2	Y	1					5
							1	9									
09	DLQ G-10		558	-0-	558	1771	43	1	515	2	Y	-0-					5
*10	2200	N	535	-0-	-1665	106	46	1	488	2	Y	1	4	1			2
							1	9									
*11	650	N	544	-0-	-106	-0-	50	1	494	2	Y	-0-					2

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	200	-0-	-40	-0-	15	1	185	3	Y	-0-					-0-
07	DLQ G-10		89	-0-	89	89	6	1	83	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	95	6	3			Y	-0-					-0-
09	DLQ G-10		217	-0-	217	312	15	1	201	3	Y	1	1	1			-0-
							1	9									
*10	491	N	179	-0-	-312	-0-	12	1	166	3	Y	1					1
							1	9									
*11	168	N	168	-0-	-0-	-0-	10	1	158	3	Y	-0-	1	1			-0-

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	31	1	271	3	N	-0-	4	1			-0-
07	324	N	324	-0-	-0-	-0-	43	1	280	3	N	1					1
							1	9									
08	345	N	345	-0-	-0-	-0-	36	1	309	3	N	-0-					1
09	331	N	331	-0-	-0-	-0-	32	1	299	3	N	-0-					1
*10	318	N	318	-0-	-0-	-0-	26	1	291	3	N	1					2
							1	9									
11	330	N	310	-0-	-20	-0-	23	1	286	3	N	1					3
							1	9									

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	72	1	897	3	Y	1	6	1			9
							1	9									
07	DLQ G-10		820	-0-	820	820	63	1	756	3	Y	1	4	1			6
							1	9									
08	DLQ G-10		764	-0-	764	1584	56	1	686	3	Y	20	9	1			17
							22	9									
09	DLQ G-10		759	-0-	759	2343	54	1	681	3	Y	22	14	1			25
							24	9									
*10	2200	N	714	-0-	-1486	857	49	1	664	3	Y	1	22	1			4
							1	9									
*11	1487	N	630	-0-	-857	-0-	46	1	584	3	Y	-0-	3	1			1

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	28	-0-	-62	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		26	-0-	26	26	2	1	24	3	Y	-0-					-0-
08	DLQ G-10		28	-0-	28	54	2	1	26	3	Y	-0-					-0-
09	DLQ G-10		28	-0-	28	82	2	1	26	3	Y	-0-					-0-
*10	108	N	26	-0-	-82	-0-	2	1	24	3	Y	-0-					-0-
*11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	5	1	54	3	Y	-0-					-0-
08	DLQ G-10		55	-0-	55	114	4	1	51	3	Y	-0-					-0-
09	DLQ G-10		53	-0-	53	167	4	1	49	3	Y	-0-					-0-
*10	222	N	55	-0-	-167	-0-	4	1	51	3	Y	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	21	1	262	3	Y	-0-					-0-
07	DLQ G-10		176	-0-	176	176	14	1	162	3	Y	-0-					-0-
08	DLQ G-10		40	-0-	40	216	3	1	37	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	238	2	1	20	3	Y	-0-					-0-
*10	248	N	10	-0-	-238	-0-	1	1	9	3	Y	-0-					-0-
*11	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
07	DLQ G-10		127	-0-	127	127	10	1	117	3	Y	-0-					-0-
08	DLQ G-10		127	-0-	127	254	10	1	117	3	Y	-0-					-0-
09	DLQ G-10		121	-0-	121	375	9	1	112	3	Y	-0-					-0-
*10	496	N	121	-0-	-375	-0-	8	1	113	3	Y	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	44	1	340	3	N	1	5	1			2
							1	9									
07	496	N	367	-0-	-129	-0-	42	1	322	3	N	3	4	1			1
							3	9									
08	496	N	456	-0-	-40	-0-	99	1	354	3	N	3					4
							3	9									
09	397	N	397	-0-	-0-	-0-	66	1	329	3	N	2					6
							2	9									
*10	373	N	373	-0-	-0-	-0-	58	1	315	3	N	-0-	4	1			2
11	450	N	347	-0-	-103	-0-	44	1	303	3	N	-0-					2

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-	1	1			-0-
07	87	N	87	-0-	-0-	-0-	10	1	76	3	N	1	1	1			-0-
							1	9									
08	98	N	98	-0-	-0-	-0-	21	1	76	3	N	1					1
							1	9									
09	83	N	83	-0-	-0-	-0-	14	1	69	3	N	-0-					1
*10	85	N	85	-0-	-0-	-0-	13	1	72	3	N	-0-	1	1			-0-
*11	80	N	80	-0-	-0-	-0-	10	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	47	1	436	2	Y	-0-					-0-
07	DLQ G-10		432	-0-	432	432	35	1	397	2	Y	-0-					-0-
08	DLQ G-10		591	-0-	591	1023	51	1	540	2	Y	-0-					-0-
09	DLQ G-10		562	-0-	562	1585	43	1	519	2	Y	-0-					-0-
*10	2173	N	588	-0-	-1585	-0-	51	1	537	2	Y	-0-					-0-
*11	553	N	553	-0-	-0-	-0-	51	1	502	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	48	1	450	2	Y	-0-					-0-
07	DLQ G-10		516	-0-	516	516	42	1	474	2	Y	-0-					-0-
08	DLQ G-10		513	-0-	513	1029	44	1	469	2	Y	-0-					-0-
09	DLQ G-10		490	-0-	490	1519	38	1	452	2	Y	-0-					-0-
*10	2020	N	501	-0-	-1519	-0-	43	1	458	2	Y	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	44	1	431	2	Y	-0-					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0-	-0-	105	1	980	2	Y	-0-					-0-
07	DLQ G-10		1112	-0-	1112	1112	91	1	1021	2	Y	-0-					-0-
08	DLQ G-10		1097	-0-	1097	2209	94	1	1003	2	Y	-0-					-0-
09	DLQ G-10		1057	-0-	1057	3266	81	1	976	2	Y	-0-					-0-
*10	2200	N	1072	-0-	-1128	2138	92	1	980	2	Y	-0-					-0-
*11	3000	N	1029	-0-	-1971	167	95	1	934	2	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	18	1	218	3	Y	-0-					1
07	DLQ G-10		248	-0-	248	248	19	1	229	3	Y	-0-					1
08	DLQ G-10		251	-0-	251	499	20	1	231	3	Y	-0-					1
09	DLQ G-10		238	-0-	238	737	20	1	218	3	Y	-0-					1
*10	974	N	237	-0-	-737	-0-	18	1	219	3	Y	-0-	1	1			-0-
*11	234	N	234	-0-	-0-	-0-	19	1	214	3	Y	1					1
							1	9									

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	740	-0-	-100	-0-	55	1	685	3	Y	-0-					2
07	DLQ G-10		763	-0-	763	763	60	1	703	3	Y	-0-					2
08	DLQ G-10		782	-0-	782	1545	61	1	721	3	Y	-0-					2
09	DLQ G-10		745	-0-	745	2290	61	1	684	3	Y	-0-					2
*10	2200	N	807	-0-	-1393	897	60	1	745	3	Y	2	1	1			3
							2	9									
*11	1689	N	792	-0-	-897	-0-	64	1	728	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	173	-0-	-37	-0-	17	1	156	2	Y	-0-					2
07	DLQ G-10		172	-0-	172	172	14	1	158	2	Y	-0-					2
08	DLQ G-10		166	-0-	166	338	14	1	152	2	Y	-0-					2
09	DLQ G-10		157	-0-	157	495	12	1	144	2	Y	1					3
							1	9									
*10	668	N	173	-0-	-495	-0-	15	1	158	2	Y	-0-	2	1			1
*11	151	N	151	-0-	-0-	-0-	14	1	137	2	Y	-0-					1

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	27	1	248	2	Y	-0-					3
07	DLQ G-10		282	-0-	282	282	23	1	259	2	Y	-0-					3
08	DLQ G-10		281	-0-	281	563	24	1	256	2	Y	1					4
							1	9									
09	DLQ G-10		265	-0-	265	828	20	1	245	2	Y	-0-					4
*10	1099	N	271	-0-	-828	-0-	23	1	248	2	Y	-0-	3	1			1
*11	259	N	259	-0-	-0-	-0-	24	1	235	2	Y	-0-					1

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	628	-0-	-2	-0-	61	1	567	2	Y	-0-					-0-
07	DLQ G-10		645	-0-	645	645	53	1	592	2	Y	-0-					-0-
08	DLQ G-10		636	-0-	636	1281	55	1	581	2	Y	-0-					-0-
09	DLQ G-10		613	-0-	613	1894	47	1	566	2	Y	-0-					-0-
*10	2200	N	626	-0-	-1574	320	54	1	572	2	Y	-0-					-0-
*11	916	N	596	-0-	-320	-0-	55	1	541	2	Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	29	1	274	2	Y	-0-					3
07	DLQ G-10		300	-0-	300	300	25	1	275	2	Y	-0-					3
08	DLQ G-10		324	-0-	324	624	28	1	295	2	Y	1					4
							1	9									
09	DLQ G-10		276	-0-	276	900	21	1	255	2	Y	-0-					4
*10	1187	N	287	-0-	-900	-0-	25	1	262	2	Y	-0-	3	1			1
*11	272	N	272	-0-	-0-	-0-	25	1	247	2	Y	-0-					1

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1055	-0-	-25	-0-	102	1	953	2	Y	-0-					-0-
07	DLQ G-10		1105	-0-	1105	1105	91	1	1014	2	Y	-0-					-0-
08	DLQ G-10		1081	-0-	1081	2186	93	1	988	2	Y	-0-					-0-
09	DLQ G-10		1047	-0-	1047	3233	80	1	967	2	Y	-0-					-0-
*10	2200	N	1069	-0-	-1131	2102	92	1	977	2	Y	-0-					-0-
*11	3000	N	1008	-0-	-1992	110	93	1	915	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1213	-0-	-77	-0-	68	1	1117	2	N	-0-					-0-
							28	3									
07	1333	N	1249	-0-	-84	-0-	65	1	1184	2	N	-0-					-0-
08	1302	N	1232	-0-	-70	-0-	72	1	1160	2	N	-0-					-0-
09	1200	N	1164	-0-	-36	-0-	65	1	1099	2	N	-0-					-0-
10	1240	N	1204	-0-	-36	-0-	60	1	1144	2	N	-0-					-0-
11	1200	N	1168	-0-	-32	-0-	55	1	1113	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	594	-0-	-6	-0-	33	1	547	2	N	-0-					-0-
							14	3									
07	620	N	599	-0-	-21	-0-	31	1	568	2	N	-0-					-0-
08	620	N	602	-0-	-18	-0-	35	1	567	2	N	-0-					-0-
09	600	N	580	-0-	-20	-0-	32	1	548	2	N	-0-					-0-
*10	600	N	600	-0-	-0-	-0-	30	1	570	2	N	-0-					-0-
*11	581	N	581	-0-	-0-	-0-	27	1	554	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	6	1	104	2	N	-0-					-0-
							3	3									
07	124	N	117	-0-	-7	-0-	6	1	111	2	N	-0-					-0-
08	124	N	120	-0-	-4	-0-	7	1	113	2	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	6	1	108	2	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	6	1	112	2	N	-0-					-0-
11	120	N	118	-0-	-2	-0-	6	1	112	2	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	5	1	67	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	133	4	1	57	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	192	4	1	55	3	Y	-0-					-0-
*10	268	N	76	-0-	-192	-0-	5	1	71	3	Y	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	4	1	60	3	Y	-0-					-0-
08	DLQ G-10		104	-0-	104	168	7	1	97	3	Y	-0-					-0-
09	DLQ G-10		93	-0-	93	261	7	1	86	3	Y	-0-					-0-
*10	354	N	93	-0-	-261	-0-	6	1	87	3	Y	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20	-0-	10	1	150	3	Y	-0-					1
07	DLQ G-10		164	-0-	164	164	11	1	152	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		163	-0-	163	327	10	1	153	3	Y	-0-	1	1			-0-
09	DLQ G-10		156	-0-	156	483	10	1	145	3	Y	1					1
							1	9									
*10	643	N	160	-0-	-483	-0-	10	1	150	3	Y	-0-	1	1			-0-
*11	158	N	158	-0-	-0-	-0-	10	1	148	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	219	3			Y	-0-					-0-
07	DLQ G-10		217	-0-	217	217	217	3			Y	-0-					-0-
08	DLQ G-10		211	-0-	211	428	211	3			Y	-0-					-0-
09	DLQ G-10		201	-0-	201	629	201	3			Y	-0-					-0-
*10	831	N	202	-0-	-629	-0-	202	3			Y	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	10	1	161	2	N	-0-					-0-
							4	3									
07	186	N	175	-0-	-11	-0-	9	1	166	2	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	10	1	166	2	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	10	1	163	2	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	9	1	167	2	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	8	1	162	2	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	41	1	285	3	Y	-0-					-0-
07	DLQ G-10		323	-0-	323	323	42	1	281	3	Y	-0-					-0-
08	DLQ G-10		313	-0-	313	636	42	1	271	3	Y	-0-					-0-
09	DLQ G-10		273	-0-	273	909	38	1	235	3	Y	-0-					-0-
*10	1255	N	346	-0-	-909	-0-	49	1	297	3	Y	-0-					-0-
*11	270	N	270	-0-	-0-	-0-	38	1	232	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	17	1	113	3	Y	-0-					-0-
07	DLQ G-10		138	-0-	138	138	19	1	119	3	Y	-0-					-0-
08	DLQ G-10		132	-0-	132	270	18	1	114	3	Y	-0-					-0-
09	DLQ G-10		124	-0-	124	394	18	1	106	3	Y	-0-					-0-
*10	520	N	126	-0-	-394	-0-	18	1	108	3	Y	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	16	1	91	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37	-0-	35	1	228	3	Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	32	1	200	3	Y	-0-					-0-
08	DLQ G-10		214	-0-	214	446	30	1	184	3	Y	-0-					-0-
09	DLQ G-10		209	-0-	209	655	30	1	179	3	Y	-0-					-0-
*10	890	N	235	-0-	-655	-0-	34	1	201	3	Y	-0-					-0-
*11	234	N	234	-0-	-0-	-0-	34	1	200	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

06	556	N	556	-0-	-0-	-0-	42	1	513	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		571	-0-	571	571	46	1	523	3	Y	2					4
							2	9									
08	DLQ G-10		572	-0-	572	1143	48	1	523	3	Y	1	3	1			2
							1	9									
09	DLQ G-10		540	-0-	540	1683	39	1	500	3	Y	1	1	1			2
							1	9									
*10	2200	N	572	-0-	-1628	55	39	1	531	3	Y	2	2	1			2
							2	9									
*11	591	N	536	-0-	-55	-0-	34	1	498	3	Y	4	3	1			3
							4	9									

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

06	450	N	428	-0-	-22	-0-	27	1	400	3	Y	1					2
							1	9									
07	465	N	425	-0-	-40	-0-	28	1	397	3	Y	-0-	1	1			1
08	465	N	428	-0-	-37	-0-	27	1	401	3	Y	-0-	1	1			-0-
09	420	N	403	-0-	-17	-0-	25	1	377	3	Y	1					1
							1	9									
10	434	N	430	-0-	-4	-0-	28	1	402	3	Y	-0-	1	1			-0-
11	420	N	415	-0-	-5	-0-	26	1	388	3	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

06	750	N	696	-0-	-54	-0-	44	1	650	3	Y	2					5
							2	9									
07	DLQ G-10		684	-0-	684	684	44	1	638	3	Y	2	4	1			3
							2	9									
08	DLQ G-10		686	-0-	686	1370	44	1	640	3	Y	2	4	1			1
							2	9									
09	DLQ G-10		649	-0-	649	2019	40	1	607	3	Y	2					3
							2	9									
*10	2200	N	660	-0-	-1540	479	43	1	615	3	Y	2	4	1			1
							2	9									
*11	1204	N	725	-0-	-479	-0-	46	1	678	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	359	-0-	-61	-0-	23	1	334	3	Y	2					3
							2	9									
07	DLQ G-10		357	-0-	357	357	23	1	334	3	Y	-0-	2	1			1
08	DLQ G-10		344	-0-	344	701	22	1	321	3	Y	1	2	1			-0-
							1	9									
09	DLQ G-10		330	-0-	330	1031	20	1	308	3	Y	2					2
							2	9									
*10	1280	N	249	-0-	-1031	-0-	16	1	232	3	Y	1	2	1			1
							1	9									
*11	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	29	1	423	3	Y	1					3
							1	9									
07	465	N	460	-0-	-5	-0-	30	1	429	3	Y	1	2	1			2
							1	9									
08	465	N	451	-0-	-14	-0-	29	1	422	3	Y	-0-	2	1			-0-
09	450	N	423	-0-	-27	-0-	26	1	395	3	Y	2					2
							2	9									
*10	589	N	589	-0-	-0-	-0-	38	1	550	3	Y	1	2	1			1
							1	9									
11	450	N	412	-0-	-38	-0-	26	1	386	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	20	1	301	3	Y	1					2
							1	9									
07	DLQ G-10		340	-0-	340	340	22	1	316	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		334	-0-	334	674	21	1	313	3	Y	-0-	2	1			-0-
09	DLQ G-10		322	-0-	322	996	20	1	300	3	Y	2					2
							2	9									
*10	1325	N	329	-0-	-996	-0-	21	1	307	3	Y	1	2	1			1
							1	9									
*11	318	N	318	-0-	-0-	-0-	20	1	298	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	14	1	212	3	Y	1					2
							1	9									
07	DLQ G-10		242	-0-	242	242	16	1	226	3	Y	-0-	1	1			1
08	DLQ G-10		202	-0-	202	444	13	1	189	3	Y	-0-	1	1			-0-
09	DLQ G-10		228	-0-	228	672	14	1	213	3	Y	1					1
							1	9									
*10	907	N	235	-0-	-672	-0-	15	1	220	3	Y	-0-	1	1			-0-
*11	231	N	231	-0-	-0-	-0-	15	1	215	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	409	-0-	-11	-0-	39	1	370	2	Y	-0-					4
07	DLQ G-10		427	-0-	427	427	35	1	391	2	Y	1					5
							1	9									
08	DLQ G-10		413	-0-	413	840	35	1	378	2	Y	-0-					5
09	DLQ G-10		393	-0-	393	1233	30	1	363	2	Y	-0-					5
*10	1627	N	394	-0-	-1233	-0-	34	1	359	2	Y	1	4	1			2
							1	9									
*11	374	N	374	-0-	-0-	-0-	35	1	339	2	Y	-0-					2

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	14	1	133	2	Y	-0-					2
07	DLQ G-10		142	-0-	142	142	12	1	130	2	Y	-0-					2
08	DLQ G-10		143	-0-	143	285	12	1	130	2	Y	1					3
							1	9									
09	DLQ G-10		133	-0-	133	418	10	1	123	2	Y	-0-					3
*10	546	N	128	-0-	-418	-0-	11	1	117	2	Y	-0-	2	1			1
*11	126	N	126	-0-	-0-	-0-	12	1	114	2	Y	-0-					1

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	868	-0-	-152	-0-	99	1	765	3	Y	4	9	1	1	8	3
							4	9									
07	DLQ G-10		940	-0-	940	940	107	1	818	3	Y	14	12	1			5
							15	9									
08	DLQ G-10		1057	-0-	1057	1997	229	1	821	3	Y	6					11
							7	9									
09	DLQ G-10		672	-0-	672	2669	112	1	558	3	Y	2					13
							2	9									
*10	2200	N	756	-0-	-1444	1225	114	1	622	3	Y	18	9	1	3	8	19
							20	9									
*11	2138	N	913	-0-	-1225	-0-	114	1	789	3	Y	9					28
							10	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		8	-0-	8	8	1	1	7	3	N	-0-					-0-
07	T. A.		3	-0-	3	11	3	3			N	-0-					-0-
08	T. A.		-0-	-0-	-0-	11					N	-0-					-0-
09	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	32	1	248	3	N	-0-	3	1			1
07	288	N	288	-0-	-0-	-0-	33	1	252	3	N	3	3	1			1
							3	9									
08	320	N	320	-0-	-0-	-0-	69	1	249	3	N	2					3
							2	9									
09	284	N	284	-0-	-0-	-0-	47	1	235	3	N	2					5
							2	9									
*10	291	N	291	-0-	-0-	-0-	45	1	246	3	N	-0-	3	1			2
11	300	N	170	-0-	-130	-0-	21	1	149	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	498	-0-	-42	-0-	103	1	394	3	N	1	5	1			2
							1	9									
07	527	N	465	-0-	-62	-0-	100	1	359	3	N	5	5	1			2
							6	9									
08	527	N	463	-0-	-64	-0-	142	1	318	3	N	3					5
							3	9									
09	510	N	438	-0-	-72	-0-	116	1	320	3	N	2					7
							2	9									
*10	602	N	602	-0-	-0-	-0-	134	1	437	3	N	28	5	1	5	8	25
							31	9									
*11	542	N	542	-0-	-0-	-0-	114	1	428	3	N	-0-					25

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	-0-	7	1	58	3	Y	-0-	1	1			-0-
07	DLQ G-10		55	-0-	55	55	6	1	48	3	Y	1	1	1			-0-
							1	9									
08	DLQ G-10		43	-0-	43	98	9	1	33	3	Y	1					1
							1	9									
09	DLQ G-10		41	-0-	41	139	7	1	34	3	Y	-0-					1
*10	198	N	59	-0-	-139	-0-	9	1	50	3	Y	-0-	1	1			-0-
*11	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	DLQ G-10		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	30	1	1	14	3	Y	-0-					-0-
09	DLQ G-10		12	-0-	12	42	1	1	11	3	Y	-0-					-0-
*10	54	N	12	-0-	-42	-0-	1	1	11	3	Y	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	35	1	489	3	Y	-0-					-0-
07	DLQ G-10		479	-0-	479	479	30	1	449	3	Y	-0-					-0-
08	DLQ G-10		425	-0-	425	904	28	1	397	3	Y	-0-					-0-
09	DLQ G-10		414	-0-	414	1318	26	1	388	3	Y	-0-					-0-
*10	1826	N	508	-0-	-1318	-0-	31	1	477	3	Y	-0-					-0-
*11	506	N	506	-0-	-0-	-0-	23	1	483	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					2
07	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					2
08	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					2
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					2
10	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-	2	1			-0-
11	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	242	-0-	-118	-0-	242	3			N	-0-					-0-
07	341	N	206	-0-	-135	-0-	206	3			N	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	64	-0-	-356	-0-	64	3			N	-0-					-0-
07	434	N	275	-0-	-159	-0-	275	3			N	-0-					-0-
08	341	N	275	-0-	-66	-0-	275	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	20	1	186	2	Y	-0-					2
07	DLQ G-10		211	-0-	211	211	17	1	194	2	Y	-0-					2
08	DLQ G-10		211	-0-	211	422	18	1	192	2	Y	1					3
							1	9									
09	DLQ G-10		203	-0-	203	625	16	1	187	2	Y	-0-					3
*10	832	N	207	-0-	-625	-0-	18	1	189	2	Y	-0-	2	1			1
*11	196	N	196	-0-	-0-	-0-	18	1	178	2	Y	-0-					1

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	41	1	388	2	Y	-0-					5
07	DLQ G-10		430	-0-	430	430	35	1	394	2	Y	1					6
							1	9									
08	DLQ G-10		440	-0-	440	870	38	1	402	2	Y	-0-					6
09	DLQ G-10		380	-0-	380	1250	29	1	351	2	Y	-0-					6
*10	1678	N	428	-0-	-1250	-0-	37	1	390	2	Y	1	5	1			2
							1	9									
*11	408	N	408	-0-	-0-	-0-	38	1	370	2	Y	-0-					2

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	23	1	288	3	Y	-0-					1
07	DLQ G-10		313	-0-	313	313	25	1	288	3	Y	-0-					1
08	DLQ G-10		11	-0-	11	324	1	1	10	3	Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	324					Y	-0-					1
*10	781	N	457	-0-	-324	-0-	34	1	423	3	Y	-0-					1
*11	536	N	536	-0-	-0-	-0-	43	1	493	3	Y	-0-					1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1377	-0-	-63	-0-	104	1	1273	2	N	-0-					2
07	1488	N	1436	-0-	-52	-0-	109	1	1327	2	N	-0-					2
08	1488	N	1331	-0-	-157	-0-	101	1	1230	2	N	-0-					2
09	1469	N	1469	-0-	-0-	-0-	111	1	1358	2	N	-0-					2
*10	1449	N	1449	-0-	-0-	-0-	116	1	1333	2	N	-0-					2
*11	1393	N	1393	-0-	-0-	-0-	113	1	1278	2	N	2					4
							2	9									

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0-	-0-	64	1	1057	2	N	-0-					20
							26	3									
07	1271	N	1198	-0-	-73	-0-	62	1	1135	2	N	1					21
							1	9									
08	1265	N	1265	-0-	-0-	-0-	74	1	1191	2	N	-0-	20	1			1
09	1195	N	1195	-0-	-0-	-0-	67	1	1128	2	N	-0-					1
*10	1320	N	1320	-0-	-0-	-0-	65	1	1255	2	N	-0-					1
11	1230	N	1222	-0-	-8	-0-	57	1	1165	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*11	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	27	1	254	2	Y	-0-					3
07	DLQ G-10		285	-0-	285	285	23	1	262	2	Y	-0-					3
08	DLQ G-10		282	-0-	282	567	24	1	257	2	Y	1					4
							1	9									
09	DLQ G-10		273	-0-	273	840	21	1	252	2	Y	-0-					4
*10	1107	N	267	-0-	-840	-0-	23	1	244	2	Y	-0-	3	1			1
*11	257	N	257	-0-	-0-	-0-	24	1	233	2	Y	-0-					1

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	35	1	327	2	Y	-0-					4
07	DLQ G-10		353	-0-	353	353	29	1	324	2	Y	-0-					4
08	DLQ G-10		348	-0-	348	701	30	1	318	2	Y	-0-					4
09	DLQ G-10		337	-0-	337	1038	26	1	310	2	Y	1					5
							1	9									
*10	1375	N	337	-0-	-1038	-0-	29	1	308	2	Y	-0-	4	1			1
*11	314	N	314	-0-	-0-	-0-	29	1	285	2	Y	-0-					1

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	52	1	490	2	Y	-0-					-0-
07	DLQ G-10		566	-0-	566	566	46	1	520	2	Y	-0-					-0-
08	DLQ G-10		561	-0-	561	1127	48	1	513	2	Y	-0-					-0-
09	DLQ G-10		541	-0-	541	1668	41	1	500	2	Y	-0-					-0-
*10	2200	N	559	-0-	-1641	27	48	1	511	2	Y	-0-					-0-
*11	563	N	536	-0-	-27	-0-	50	1	486	2	Y	-0-					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	59	-0-	-121	-0-	59	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
11	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
07	775	N	738	-0-	-37	-0-	738	3			N	-0-					-0-
08	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
10	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
*11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
11	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
*11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
08	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
09	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	241	-0-	-119	-0-	241	3			N	-0-					-0-
07	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-
08	341	N	81	-0-	-260	-0-	81	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
07	217	N	56	-0-	-161	-0-	56	3			N	-0-					-0-
08	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
	KARNES, W. H. "C"				WELL #: 4	RRCID -> 196079	COMPL. DATE 01/27/2003				TOTAL DEPTH 9625		PERF. 8602 - 8925				
06	957	N	957	-0-	-0-	-0-	92	1	865	2	Y	-0-					-0-
07	DLQ G-10		980	-0-	980	980	73	1	907	2	Y	-0-					-0-
08	DLQ G-10		984	-0-	984	1964	71	1	913	2	Y	-0-					-0-
09	DLQ G-10		935	-0-	935	2899	71	1	864	2	Y	-0-					-0-
*10	2200	N	981	-0-	-1219	1680	83	1	898	2	Y	-0-					-0-
*11	2612	N	932	-0-	-1680	-0-	80	1	852	2	Y	-0-					-0-
	LANCASTER 3				WELL #: 5	RRCID -> 196086	COMPL. DATE 01/08/2003				TOTAL DEPTH 6831		PERF. 6257 - 6395				
06	194	N	194	-0-	-0-	-0-	185	1	9	3	Y	-0-					-0-
07	DLQ G-10		194	-0-	194	194	191	1	3	3	Y	-0-					-0-
08	DLQ G-10		203	-0-	203	397	192	1	11	3	Y	-0-					-0-
09	DLQ G-10		193	-0-	193	590	185	1	8	3	Y	-0-					-0-
*10	695	N	105	-0-	-590	-0-	101	1	3	3	Y	1	1	1			-0-
							1	9									
*11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
	ARCO-PHILLIPS				WELL #: 2305	RRCID -> 196089	COMPL. DATE 01/11/2003				TOTAL DEPTH 9408		PERF. 8638 - 9230				
06	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					-0-
08	DLQ G-10		91	-0-	91	97	7	1	84	2	Y	-0-					-0-
09	DLQ G-10		31	-0-	31	128	2	1	29	2	Y	-0-					-0-
*10	189	N	61	-0-	-128	-0-	5	1	56	2	Y	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
	FRIEND, JOE ESTATE GAS UNIT				WELL #: 628	RRCID -> 196090	COMPL. DATE 12/14/2002				TOTAL DEPTH 8925		PERF. 8508 - 8538				
06	144	N	144	-0-	-0-	-0-	14	1	130	2	Y	-0-					-0-
07	DLQ G-10		133	-0-	133	133	10	1	123	2	Y	-0-					-0-
08	DLQ G-10		142	-0-	142	275	10	1	132	2	Y	-0-					-0-
09	DLQ G-10		159	-0-	159	434	12	1	147	2	Y	-0-					-0-
*10	782	N	348	-0-	-434	-0-	29	1	319	2	Y	-0-					-0-
*11	266	N	266	-0-	-0-	-0-	23	1	243	2	Y	-0-					-0-
	GENINI				WELL #: 3108	RRCID -> 196093	COMPL. DATE 02/28/2002				TOTAL DEPTH 6900		PERF. 5368 - 5634				
06	413	N	413	-0-	-0-	-0-	31	1	380	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		634	-0-	634	634	51	1	582	3	Y	1					3
							1	9									
08	DLQ G-10		759	-0-	759	1393	64	1	693	3	Y	2	3	1			2
							2	9									
09	DLQ G-10		542	-0-	542	1935	39	1	502	3	Y	1	1	1			2
							1	9									
*10	2200	N	712	-0-	-1488	447	48	1	662	3	Y	2	2	1			2
							2	9									
*11	1050	N	603	-0-	-447	-0-	38	1	562	3	Y	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	23	1	280	2	N	-0-					5
07	312	N	312	-0-	-0-	-0-	24	1	288	2	N	-0-					5
08	341	N	310	-0-	-31	-0-	23	1	287	2	N	-0-					5
09	302	N	302	-0-	-0-	-0-	23	1	279	2	N	-0-					5
*10	311	N	311	-0-	-0-	-0-	25	1	286	2	N	-0-					5
*11	308	N	308	-0-	-0-	-0-	25	1	280	2	N	3					8
							3	9									

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

06	638	N	638	-0-	-0-	-0-	48	1	589	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		565	-0-	565	565	46	1	517	3	Y	2					4
							2	9									
08	DLQ G-10		768	-0-	768	1333	65	1	702	3	Y	1	3	1			2
							1	9									
09	DLQ G-10		745	-0-	745	2078	54	1	690	3	Y	1	1	1			2
							1	9									
*10	2200	N	538	-0-	-1662	416	36	1	500	3	Y	2	2	1			2
							2	9									
*11	949	N	533	-0-	-416	-0-	34	1	495	3	Y	4	3	1			3
							4	9									

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

06	480	N	471	-0-	-9	-0-	35	1	436	2	N	-0-					1
07	496	N	482	-0-	-14	-0-	37	1	445	2	N	-0-					1
08	496	N	480	-0-	-16	-0-	36	1	444	2	N	-0-					1
09	480	N	453	-0-	-27	-0-	34	1	419	2	N	-0-					1
10	496	N	444	-0-	-52	-0-	36	1	408	2	N	-0-					1
11	450	N	356	-0-	-94	-0-	29	1	327	2	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

06	420	N	381	-0-	-39	-0-	24	1	356	3	Y	1					2
							1	9									
07	DLQ G-10		325	-0-	325	325	21	1	303	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		382	-0-	382	707	24	1	357	3	Y	1	2	1			-0-
							1	9									
09	DLQ G-10		318	-0-	318	1025	20	1	297	3	Y	1					1
							1	9									
*10	1334	N	309	-0-	-1025	-0-	20	1	287	3	Y	2	2	1			1
							2	9									
*11	319	N	319	-0-	-0-	-0-	20	1	299	3	Y	-0-					1

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

06	433	N	433	-0-	-0-	-0-	27	1	404	3	Y	2					4
							2	9									
07	DLQ G-10		361	-0-	361	361	23	1	337	3	Y	1	3	1			2
							1	9									
08	DLQ G-10		441	-0-	441	802	28	1	412	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		388	-0-	388	1190	24	1	363	3	Y	1					2
							1	9									
*10	1628	N	438	-0-	-1190	-0-	29	1	408	3	Y	1	2	1			1
							1	9									
*11	412	N	412	-0-	-0-	-0-	26	1	386	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					1
07	DLQ G-10		100	-0-	100	100	8	1	91	2	Y	1					2
							1	9									
08	DLQ G-10		86	-0-	86	186	7	1	79	2	Y	-0-					2
09	DLQ G-10		80	-0-	80	266	6	1	74	2	Y	-0-					2
*10	343	N	77	-0-	-266	-0-	7	1	70	2	Y	-0-	1	1			1
*11	74	N	74	-0-	-0-	-0-	7	1	67	2	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	17	1	190	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	16	1	208	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-
09	210	N	205	-0-	-5	-0-	16	1	189	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	18	1	194	3	N	-0-					-0-
11	210	N	207	-0-	-3	-0-	18	1	189	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
08	93	N	37	-0-	-56	-0-	3	1	34	3	N	-0-					-0-
09	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	748	-0-	-32	-0-	86	1	660	3	N	2	8	1			3
							2	9									
07	775	N	761	-0-	-14	-0-	87	1	665	3	N	8	8	1			3
							9	9									
08	823	N	823	-0-	-0-	-0-	178	1	639	3	N	5					8
							6	9									
09	762	N	762	-0-	-0-	-0-	127	1	632	3	N	3					11
							3	9									
10	775	N	764	-0-	-11	-0-	117	1	635	3	N	11	8	1	2	8	12
							12	9									
11	810	N	704	-0-	-106	-0-	89	1	613	3	N	2					14
							2	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					1
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					1
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					1
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					1
*10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					1
*11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	28	1	258	2	Y	-0-					3
07	DLQ G-10		294	-0-	294	294	24	1	270	2	Y	-0-					3
08	DLQ G-10		293	-0-	293	587	25	1	267	2	Y	1					4
							1	9									
09	DLQ G-10		279	-0-	279	866	21	1	258	2	Y	-0-					4
*10	1152	N	286	-0-	-866	-0-	25	1	261	2	Y	-0-	3	1			1
*11	270	N	270	-0-	-0-	-0-	25	1	245	2	Y	-0-					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	21	1	193	2	Y	-0-					4
07	DLQ G-10		219	-0-	219	219	18	1	201	2	Y	-0-					4
08	DLQ G-10		210	-0-	210	429	18	1	192	2	Y	-0-					4
09	DLQ G-10		204	-0-	204	633	16	1	188	2	Y	-0-					4
*10	841	N	208	-0-	-633	-0-	18	1	190	2	Y	-0-	3	1			1
*11	202	N	202	-0-	-0-	-0-	19	1	182	2	Y	1					2
							1	9									

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	96	1	354	3	N	-0-					1
07	465	N	461	-0-	-4	-0-	100	1	361	3	N	-0-					1
08	465	N	456	-0-	-9	-0-	99	1	357	3	N	-0-	1	1			-0-
09	450	N	424	-0-	-26	-0-	80	1	344	3	N	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	121	1	354	3	N	-0-					-0-
11	450	N	361	-0-	-89	-0-	30	1	331	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	56	1	698	3	N	-0-	2	1			1
07	806	N	771	-0-	-35	-0-	59	1	712	3	N	-0-					1
08	780	N	780	-0-	-0-	-0-	60	1	719	3	N	1	1	1			1
							1	9									
09	750	N	743	-0-	-7	-0-	49	1	694	3	N	-0-					1
10	775	N	758	-0-	-17	-0-	52	1	706	3	N	-0-					1
11	750	N	748	-0-	-2	-0-	49	1	697	3	N	2	1	1			2
							2	9									

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1072	-0-	-8	-0-	80	1	992	3	N	-0-	2	1			2
07	1116	N	1093	-0-	-23	-0-	84	1	1009	3	N	-0-					2
08	1116	N	1104	-0-	-12	-0-	85	1	1019	3	N	-0-	1	1			1
09	1080	N	1062	-0-	-18	-0-	71	1	990	3	N	1	1	1			1
							1	9									
10	1085	N	1082	-0-	-3	-0-	74	1	1006	3	N	2	1	1			2
							2	9									
11	1080	N	1039	-0-	-41	-0-	68	1	967	3	N	4	3	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	674	-0-	-16	-0-	50	1	623	3	N	1	2	1			1
							1	9									
07	736	N	736	-0-	-0-	-0-	57	1	679	3	N	-0-					1
08	713	N	682	-0-	-31	-0-	52	1	629	3	N	1	1	1			1
							1	9									
09	660	N	614	-0-	-46	-0-	41	1	573	3	N	-0-					1
10	744	N	660	-0-	-84	-0-	45	1	615	3	N	-0-					1
*11	685	N	685	-0-	-0-	-0-	45	1	638	3	N	2	1	1			2
							2	9									

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	475	-0-	-35	-0-	35	1	440	3	N	-0-					1
07	497	N	497	-0-	-0-	-0-	38	1	459	3	N	-0-					1
08	496	N	460	-0-	-36	-0-	35	1	425	3	N	-0-	1	1			-0-
09	480	N	461	-0-	-19	-0-	31	1	430	3	N	-0-					-0-
10	496	N	471	-0-	-25	-0-	32	1	439	3	N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	30	1	420	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0-	-0-	49	1	606	3	N	1	2	1			1
							1	9									
07	558	N	556	-0-	-2	-0-	43	1	513	3	N	-0-					1
08	641	N	641	-0-	-0-	-0-	49	1	591	3	N	1	1	1			1
							1	9									
09	660	N	568	-0-	-92	-0-	38	1	530	3	N	-0-					1
*10	620	N	620	-0-	-0-	-0-	42	1	578	3	N	-0-					1
11	630	N	566	-0-	-64	-0-	37	1	529	3	N	-0-					1

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	549	-0-	-51	-0-	41	1	508	3	N	-0-	1	1			1
07	589	N	562	-0-	-27	-0-	43	1	519	3	N	-0-					1
08	589	N	556	-0-	-33	-0-	43	1	512	3	N	1	1	1			1
							1	9									
09	540	N	521	-0-	-19	-0-	35	1	486	3	N	-0-					1
*10	566	N	566	-0-	-0-	-0-	39	1	527	3	N	-0-					1
11	540	N	528	-0-	-12	-0-	35	1	493	3	N	-0-					1

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	20	1	246	3	Y	-0-					-0-
07	DLQ G-10		269	-0-	269	269	21	1	248	3	Y	-0-					-0-
08	DLQ G-10		273	-0-	273	542	21	1	252	3	Y	-0-					-0-
09	DLQ G-10		269	-0-	269	811	20	1	249	3	Y	-0-					-0-
*10	1088	N	277	-0-	-811	-0-	19	1	258	3	Y	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	478	-0-	-422	-0-	36	1	441	3	N	1	2	1			1
							1	9									
07	806	N	771	-0-	-35	-0-	59	1	712	3	N	-0-					1
08	713	N	706	-0-	-7	-0-	54	1	651	3	N	1	1	1			1
							1	9									
09	604	N	604	-0-	-0-	-0-	40	1	564	3	N	-0-					1
10	775	N	695	-0-	-80	-0-	47	1	648	3	N	-0-					1
11	690	N	620	-0-	-70	-0-	41	1	579	3	N	-0-					1

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	37	1	453	3	N	-0-					1
07	744	N	473	-0-	-271	-0-	36	1	437	3	N	-0-					1
08	558	N	236	-0-	-322	-0-	18	1	218	3	N	-0-	1	1			-0-
09	480	N	228	-0-	-252	-0-	15	1	213	3	N	-0-					-0-
10	465	N	381	-0-	-84	-0-	26	1	355	3	N	-0-					-0-
11	240	N	154	-0-	-86	-0-	10	1	144	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	42	1	516	3	N	-0-					1
07	485	N	485	-0-	-0-	-0-	37	1	448	3	N	-0-					1
08	466	N	466	-0-	-0-	-0-	36	1	430	3	N	-0-	1	1			-0-
09	570	N	423	-0-	-147	-0-	28	1	395	3	N	-0-					-0-
10	496	N	429	-0-	-67	-0-	29	1	400	3	N	-0-					-0-
11	450	N	401	-0-	-49	-0-	26	1	375	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	5	1	57	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-	-0-	51	1	636	3	N	-0-	2	1			1
07	741	N	741	-0-	-0-	-0-	57	1	684	3	N	-0-					1
08	754	N	754	-0-	-0-	-0-	58	1	695	3	N	1	1	1			1
							1	9									
09	692	N	692	-0-	-0-	-0-	46	1	646	3	N	-0-					1
10	744	N	712	-0-	-32	-0-	49	1	663	3	N	-0-					1
11	720	N	683	-0-	-37	-0-	45	1	637	3	N	1	1	1			1
							1	9									

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	826	N	826	-0-	-0-	-0-	62	1	763	3	N	1	2	1			1
							1	9									
07	837	N	529	-0-	-308	-0-	41	1	488	3	N	-0-					1
08	496	N	496	-0-	-0-	-0-	38	1	457	3	N	1	1	1			1
							1	9									
09	840	N	457	-0-	-383	-0-	30	1	427	3	N	-0-					1
10	527	N	453	-0-	-74	-0-	31	1	422	3	N	-0-					1
11	480	N	408	-0-	-72	-0-	27	1	381	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	5	1	32	3	N	56					129
							62	9									
07	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					129
08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					129
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					129
*10	43	N	43	-0-	-0-	-0-	3	1	27	3	N	12	121	1			20
							13	9									
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					20

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	13	1	90	3	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	15	1	90	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	287	3			Y	-0-					-0-
07	DLQ G-10		281	-0-	281	281	281	3			Y	-0-					-0-
08	DLQ G-10		264	-0-	264	545	264	3			Y	-0-					-0-
09	DLQ G-10		237	-0-	237	782	237	3			Y	-0-					-0-
*10	996	N	214	-0-	-782	-0-	214	3			Y	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0-	-0-	36	1	442	3	Y	-0-					-0-
07	DLQ G-10		480	-0-	480	480	37	1	443	3	Y	-0-					-0-
08	DLQ G-10		478	-0-	478	958	36	1	442	3	Y	-0-					-0-
09	DLQ G-10		462	-0-	462	1420	34	1	428	3	Y	-0-					-0-
*10	1868	N	448	-0-	-1420	-0-	31	1	417	3	Y	-0-					-0-
*11	450	N	450	-0-	-0-	-0-	33	1	417	3	Y	-0-					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	212	-0-	-58	-0-	16	1	196	3	Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	15	1	175	3	Y	-0-					-0-
08	DLQ G-10		171	-0-	171	361	13	1	158	3	Y	-0-					-0-
09	DLQ G-10		143	-0-	143	504	10	1	133	3	Y	-0-					-0-
*10	623	N	119	-0-	-504	-0-	8	1	111	3	Y	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	11	1	142	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1247	-0-	-403	-0-	142	1	1099	3	Y	5	19	1	1	8	8
							6	9									
07	DLQ G-10		1236	-0-	1236	1236	141	1	1081	3	Y	13	15	1			6
							14	9									
08	DLQ G-10		1568	-0-	1568	2804	340	1	1217	3	Y	10					16
							11	9									
09	DLQ G-10		1444	-0-	1444	4248	241	1	1195	3	Y	7					23
							8	9									
*10	2200	N	1468	-0-	-732	3516	228	1	1239	3	Y	1	16	1			8
							1	9									
*11	3000	N	1353	-0-	-1647	1869	171	1	1182	3	Y	-0-					8

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

06	450	N	418	-0-	-32	-0-	48	1	369	3	N	1	5	1			2
							1	9									
07	434	N	423	-0-	-11	-0-	48	1	369	3	N	5	5	1			2
							6	9									
08	448	N	448	-0-	-0-	-0-	97	1	349	3	N	2					4
							2	9									
09	420	N	392	-0-	-28	-0-	65	1	324	3	N	3					7
							3	9									
10	434	N	386	-0-	-48	-0-	60	1	326	3	N	-0-	5	1			2
11	420	N	367	-0-	-53	-0-	46	1	321	3	N	-0-					2

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

06	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	12	1	1	5	3	Y	-0-					-0-
09	DLQ G-10		5	-0-	5	17	1	1	4	3	Y	-0-					-0-
*10	22	N	5	-0-	-17	-0-	1	1	4	3	Y	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

06	150	N	143	-0-	-7	-0-	14	1	129	3	Y	-0-					-0-
07	DLQ G-10		119	-0-	119	119	12	1	107	3	Y	-0-					-0-
08	DLQ G-10		148	-0-	148	267	15	1	133	3	Y	-0-					-0-
09	DLQ G-10		147	-0-	147	414	13	1	134	3	Y	-0-					-0-
*10	570	N	156	-0-	-414	-0-	13	1	143	3	Y	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	15	1	148	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-		-1	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-		-1	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
09	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
10	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
11	2	N	-0-	-0-		-2	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-		-0-	-0-	456	3			Y	-0-					-0-
07	DLQ G-10		445	-0-		445	445	445	3			Y	-0-					-0-
08	DLQ G-10		451	-0-		451	896	451	3			Y	-0-					-0-
09	DLQ G-10		441	-0-		441	1337	441	3			Y	-0-					-0-
*10	1487	N	150	-0-		-1337	-0-	150	3			Y	-0-					-0-
*11	97	N	97	-0-		-0-	-0-	97	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-		-11	-0-	7	1	42	3	N	-0-					1
07	62	N	50	-0-		-12	-0-	8	1	42	3	N	-0-					1
08	62	N	55	-0-		-7	-0-	15	1	40	3	N	-0-	1	1			-0-
09	60	N	53	-0-		-7	-0-	8	1	45	3	N	-0-					-0-
10	62	N	46	-0-		-16	-0-	6	1	40	3	N	-0-					-0-
11	60	N	41	-0-		-19	-0-	6	1	35	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	424	-0-		-116	-0-	63	1	357	3	N	4	1	8			33
								4	9									
07	558	N	436	-0-		-122	-0-	66	1	366	3	N	4					37
								4	9									
08	496	N	336	-0-		-160	-0-	90	1	237	3	N	8	28	1			17
								9	9									
09	657	N	657	-0-		-0-	-0-	97	1	559	3	N	1					18
								1	9									
*10	699	N	699	-0-		-0-	-0-	90	1	600	3	N	8	7	1	1	8	18
								9	9									
*11	550	N	550	-0-		-0-	-0-	75	1	471	3	N	4					22
								4	9									

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
07	DLQ G-10		54	-0-	54	54	4	1	50	3	Y	-0-					-0-
08	DLQ G-10		50	-0-	50	104	4	1	46	3	Y	-0-					-0-
09	DLQ G-10		47	-0-	47	151	3	1	43	3	Y	1	1	1			-0-
							1	9									
*10	193	N	42	-0-	-151	-0-	3	1	39	3	Y	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	2	1	36	3	Y	1	1	1			-0-
							1	9									

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

06	11	N	8	-0-	-3	-0-	1	1	7	3	N	-0-					-0-
07	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

06	30	N	18	-0-	-12	-0-	3	1	15	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	14	1	38	3	N	-0-					-0-
09	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
11	60	N	35	-0-	-25	-0-	5	1	30	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

06	450	N	419	-0-	-31	-0-	145	1	273	3	Y	1					2
							1	9									
07	DLQ G-10		421	-0-	421	421	148	1	272	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		426	-0-	426	847	152	1	273	3	Y	1					1
							1	9									
09	DLQ G-10		384	-0-	384	1231	116	1	267	3	Y	1					2
							1	9									
*10	1627	N	396	-0-	-1231	-0-	123	1	272	3	Y	1	3	1			-0-
							1	9									
*11	324	N	324	-0-	-0-	-0-	72	1	252	3	Y	-0-					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

06	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	3	1	14	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
10	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	24	-0-	-126	-0-	24	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		39	-0-	39	41	39	3			Y	-0-					-0-
09	DLQ G-10		24	-0-	24	65	24	3			Y	-0-					-0-
*10	76	N	11	-0-	-65	-0-	11	3			Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	810	-0-	-0-	-0-	80 2	1 9	728	3	Y	2					4
07	DLQ G-10		769	-0-	769	769	75 2	1 9	692	3	Y	2	5	1			1
08	DLQ G-10		781	-0-	781	1550	84 1	1 9	696	3	Y	1					2
09	DLQ G-10		776	-0-	776	2326	79 2	1 9	695	3	Y	2					4
*10	2200	N	784	-0-	-1416	910	74 2	1 9	708	3	Y	2	5	1			1
*11	1603	N	693	-0-	-910	-0-	72	1	621	3	Y	-0-					1

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					-0-
07	DLQ G-10		202	-0-	202	202	21	1	181	3	Y	-0-					-0-
08	DLQ G-10		202	-0-	202	404	20	1	182	3	Y	-0-					-0-
09	DLQ G-10		205	-0-	205	609	18 8	1 9	179	3	Y	7					7
*10	819	N	210	-0-	-609	-0-	17	1	193	3	Y	-0-	6	1			1
*11	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-					1

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	291	-0-	-9	-0-	28	1	263	3	Y	-0-					-0-
07	DLQ G-10		303	-0-	303	303	32	1	271	3	Y	-0-					-0-
08	DLQ G-10		301	-0-	301	604	30	1	271	3	Y	-0-					-0-
09	DLQ G-10		292	-0-	292	896	26	1	266	3	Y	-0-					-0-
*10	1188	N	292	-0-	-896	-0-	24	1	268	3	Y	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	25	1	254	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	74	-0-	-46	-0-	7	1	67	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	7	1	57	3	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	107	4	1	39	3	Y	-0-					-0-
09	DLQ G-10		47	-0-	47	154	4	1	43	3	Y	-0-					-0-
*10	194	N	40	-0-	-154	-0-	3	1	37	3	Y	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	668	-0-	-52	-0-	65	1	603	3	Y	-0-					14
07	DLQ G-10		691	-0-	691	691	72	1	619	3	Y	-0-					14
08	DLQ G-10		679	-0-	679	1370	68	1	611	3	Y	-0-					14
09	DLQ G-10		660	-0-	660	2030	60	1	600	3	Y	-0-					14
*10	2200	N	663	-0-	-1537	493	54	1	609	3	Y	-0-					14
*11	1132	N	639	-0-	-493	-0-	58	1	581	3	Y	-0-					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0-	-0-	89	1	685	3	N	2	7	1			3
							2	9									
07	762	N	762	-0-	-0-	-0-	87	1	666	3	N	8	8	1			3
							9	9									
08	826	N	826	-0-	-0-	-0-	179	1	641	3	N	5					8
							6	9									
09	688	N	688	-0-	-0-	-0-	115	1	570	3	N	3					11
							3	9									
*10	674	N	674	-0-	-0-	-0-	105	1	568	3	N	1	8	1			4
							1	9									
*11	625	N	625	-0-	-0-	-0-	79	1	546	3	N	-0-					4

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	6					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-	21	1			4
10	1	N	-0-	-0-	-1	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	30	1	340	3	N	-0-					-0-
07	465	N	400	-0-	-65	-0-	29	1	371	3	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	32	1	379	3	N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	30	1	358	3	N	-0-					-0-
10	403	N	394	-0-	-9	-0-	33	1	361	3	N	-0-					-0-
11	390	N	389	-0-	-1	-0-	33	1	356	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					-0-
08	DLQ G-10		74	-0-	74	170	74	3			Y	-0-					-0-
09	DLQ G-10		70	-0-	70	240	70	3			Y	-0-					-0-
*10	308	N	68	-0-	-240	-0-	68	3			Y	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	42	1	396	2	Y	-0-					-0-
07	DLQ G-10		453	-0-	453	453	37	1	416	2	Y	-0-					-0-
08	DLQ G-10		442	-0-	442	895	38	1	404	2	Y	-0-					-0-
09	DLQ G-10		432	-0-	432	1327	33	1	399	2	Y	-0-					-0-
*10	1746	N	419	-0-	-1327	-0-	36	1	383	2	Y	-0-					-0-
*11	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	406	-0-	-14	-0-	97	1	307	3	Y	2					5
							2	9									
07	DLQ G-10		427	-0-	427	427	102	1	321	3	Y	4	5	1			4
							4	9									
08	DLQ G-10		566	-0-	566	993	112	1	448	3	Y	5					9
							6	9									
09	DLQ G-10		1132	-0-	1132	2125	153	1	979	3	Y	-0-	6	1			3
*10	2200	N	458	-0-	-1742	383	106	1	352	3	Y	-0-					3
*11	810	N	427	-0-	-383	-0-	102	1	323	3	Y	2					5
							2	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	418	-0-	-2	-0-	40	1	378	3	Y	-0-					12
07	DLQ G-10		434	-0-	434	434	45	1	389	3	Y	-0-					12
08	DLQ G-10		436	-0-	436	870	43	1	393	3	Y	-0-					12
09	DLQ G-10		432	-0-	432	1302	39	1	393	3	Y	-0-					12
*10	1732	N	430	-0-	-1302	-0-	35	1	395	3	Y	-0-					12
*11	396	N	396	-0-	-0-	-0-	36	1	360	3	Y	-0-					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	236	-0-	-154	-0-	23	1	213	3	Y	-0-					13
07	DLQ G-10		203	-0-	203	203	21	1	182	3	Y	-0-					13
08	DLQ G-10		134	-0-	134	337	13	1	121	3	Y	-0-					13
09	DLQ G-10		373	-0-	373	710	34	1	339	3	Y	-0-					13
*10	1125	N	415	-0-	-710	-0-	34	1	381	3	Y	-0-					13
*11	366	N	366	-0-	-0-	-0-	33	1	333	3	Y	-0-					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	-0-	32	1	214	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	35	1	211	3	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	27	1	211	3	N	-0-					-0-
09	240	N	169	-0-	-71	-0-	16	1	153	3	N	-0-					-0-
10	248	N	144	-0-	-104	-0-	16	1	128	3	N	-0-					-0-
11	240	N	145	-0-	-95	-0-	13	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	11	1	73	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	12	1	74	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	10	1	75	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	10	1	75	3	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	7	1	74	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

06	3270	X	3264	-0-	-6	-0-	424	1	2833	3	N	6					18
							7	9									
07	3379	X	3344	-0-	-35	-0-	472	1	2872	3	N	-0-					18
08	3317	X	3290	-0-	-27	-0-	377	1	2913	3	N	-0-					18
09	3270	X	3183	-0-	-87	-0-	296	1	2887	3	N	-0-					18
10	3379	X	3229	-0-	-150	-0-	367	1	2860	3	N	2	17	1			3
							2	9									
11	3270	X	3052	-0-	-218	-0-	275	1	2777	3	N	-0-					3

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

06	210	N	208	-0-	-2	-0-	20	1	188	2	Y	-0-					2
07	DLQ G-10		167	-0-	167	167	14	1	153	2	Y	-0-					2
08	DLQ G-10		233	-0-	233	400	20	1	213	2	Y	-0-					2
09	DLQ G-10		224	-0-	224	624	17	1	206	2	Y	1					3
							1	9									
*10	851	N	227	-0-	-624	-0-	20	1	207	2	Y	-0-	2	1			1
*11	217	N	217	-0-	-0-	-0-	20	1	197	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1217	N	1217	-0-	-0-	-0-	117	1	1100	2	Y	-0-					-0-
07	DLQ G-10		1273	-0-	1273	1273	104	1	1169	2	Y	-0-					-0-
08	DLQ G-10		1246	-0-	1246	2519	107	1	1139	2	Y	-0-					-0-
09	DLQ G-10		1100	-0-	1100	3619	84	1	1016	2	Y	-0-					-0-
*10	2200	N	631	-0-	-1569	2050	54	1	577	2	Y	-0-					-0-
*11	3000	N	1081	-0-	-1919	131	100	1	981	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

06	120	N	118	-0-	-2	-0-	75	1	43	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	77	1	45	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	77	1	41	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	75	1	50	3	N	-0-					-0-
10	124	N	88	-0-	-36	-0-	55	1	33	3	N	-0-					-0-
11	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
08	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-
07	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-
08	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-
09	690	N	671	-0-	-19	-0-	671	3			N	-0-					-0-
*10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*11	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	291	-0-	-9	-0-	33	1	258	3	N	-0-	3	1			1
07	310	N	238	-0-	-72	-0-	27	1	208	3	N	3	3	1			1
							3	9									
08	310	N	295	-0-	-15	-0-	64	1	229	3	N	2					3
							2	9									
09	300	N	259	-0-	-41	-0-	43	1	214	3	N	2					5
							2	9									
*10	258	N	258	-0-	-0-	-0-	40	1	218	3	N	-0-	4	1			1
11	300	N	252	-0-	-48	-0-	32	1	220	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	515	-0-	-25	-0-	515	3			Y	-0-					4
07	DLQ G-10		465	-0-	465	465	465	3			Y	-0-					4
08	DLQ G-10		503	-0-	503	968	503	3			Y	-0-					4
09	DLQ G-10		482	-0-	482	1450	482	3			Y	-0-					4
*10	1978	N	528	-0-	-1450	-0-	528	3			Y	-0-					4
*11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

06	1050	N	932	-0-	-118	-0-	932	3			N	-0-					-0-
07	1085	N	870	-0-	-215	-0-	870	3			N	-0-					-0-
08	1023	N	828	-0-	-195	-0-	828	3			N	-0-					-0-
09	930	N	754	-0-	-176	-0-	754	3			N	-0-					-0-
10	868	N	775	-0-	-93	-0-	775	3			N	-0-					-0-
11	810	N	717	-0-	-93	-0-	717	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

06	360	N	350	-0-	-10	-0-	20	1	322	2	N	-0-					-0-
							8	3									
07	377	N	377	-0-	-0-	-0-	20	1	357	2	N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	22	1	353	2	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	20	1	340	2	N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	18	1	354	2	N	-0-					-0-
11	360	N	359	-0-	-1	-0-	17	1	342	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

06	990	N	960	-0-	-30	-0-	54	1	884	2	N	-0-					-0-
							22	3									
07	1100	N	1100	-0-	-0-	-0-	57	1	1043	2	N	-0-					-0-
08	1175	N	1175	-0-	-0-	-0-	69	1	1106	2	N	-0-					-0-
09	1121	N	1121	-0-	-0-	-0-	63	1	1058	2	N	-0-					-0-
*10	1172	N	1172	-0-	-0-	-0-	58	1	1114	2	N	-0-					-0-
11	1140	N	1057	-0-	-83	-0-	50	1	1007	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

06	240	N	210	-0-	-30	-0-	12	1	193	2	N	-0-					-0-
							5	3									
07	217	N	212	-0-	-5	-0-	11	1	201	2	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	13	1	203	2	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	11	1	191	2	N	-0-					-0-
10	217	N	205	-0-	-12	-0-	10	1	195	2	N	-0-					-0-
11	210	N	191	-0-	-19	-0-	9	1	182	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

06	630	N	599	-0-	-31	-0-	34	1	551	2	N	-0-					-0-
							14	3									
07	651	N	621	-0-	-30	-0-	32	1	589	2	N	-0-					-0-
08	651	N	612	-0-	-39	-0-	36	1	576	2	N	-0-					-0-
09	600	N	587	-0-	-13	-0-	33	1	554	2	N	-0-					-0-
10	620	N	605	-0-	-15	-0-	30	1	575	2	N	-0-					-0-
11	600	N	597	-0-	-3	-0-	28	1	569	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-					2
07	DLQ G-10		94	-0-	94	94	10	1	84	3	Y	-0-					2
08	DLQ G-10		84	-0-	84	178	8	1	76	3	Y	-0-					2
09	DLQ G-10		85	-0-	85	263	8	1	77	3	Y	-0-					2
*10	327	N	64	-0-	-263	-0-	5	1	59	3	Y	-0-					2
*11	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	22	1	356	2	N	-0-					20
							9	3									
07	403	N	403	-0-	-0-	-0-	21	1	381	2	N	1					21
							1	9									
08	403	N	391	-0-	-12	-0-	23	1	368	2	N	-0-	20	1			1
09	390	N	379	-0-	-11	-0-	21	1	358	2	N	-0-					1
10	403	N	389	-0-	-14	-0-	19	1	370	2	N	-0-					1
11	390	N	369	-0-	-21	-0-	17	1	352	2	N	-0-					1

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0-	-0-	49	1	674	3	N	1	2	1			1
							1	9									
07	746	N	746	-0-	-0-	-0-	46	1	699	3	N	1					2
							1	9									
08	739	N	739	-0-	-0-	-0-	49	1	690	3	N	-0-	1	1			1
09	721	N	721	-0-	-0-	-0-	44	1	676	3	N	1					2
							1	9									
10	744	N	733	-0-	-11	-0-	45	1	688	3	N	-0-	1	1			1
11	720	N	706	-0-	-14	-0-	32	1	673	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	41	1	562	3	N	1	1	1			1
							1	9									
07	620	N	612	-0-	-8	-0-	38	1	574	3	N	-0-					1
08	611	N	611	-0-	-0-	-0-	40	1	570	3	N	1	1	1			1
							1	9									
09	600	N	590	-0-	-10	-0-	36	1	554	3	N	-0-					1
10	620	N	596	-0-	-24	-0-	36	1	559	3	N	1	1	1			1
							1	9									
11	600	N	574	-0-	-26	-0-	26	1	548	3	N	-0-	1	1			-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	33	1	453	3	N	1	1	1			1
							1	9									
07	498	N	498	-0-	-0-	-0-	31	1	467	3	N	-0-					1
08	514	N	514	-0-	-0-	-0-	34	1	479	3	N	1	1	1			1
							1	9									
09	483	N	483	-0-	-0-	-0-	30	1	453	3	N	-0-					1
*10	499	N	499	-0-	-0-	-0-	30	1	467	3	N	2	1	1			2
							2	9									
11	510	N	477	-0-	-33	-0-	22	1	454	3	N	1	2	1			1
							1	9									

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-	1	1			-0-
07	350	N	350	-0-	-0-	-0-	22	1	327	3	N	1					1
							1	9									
08	347	N	347	-0-	-0-	-0-	23	1	324	3	N	-0-	1	1			-0-
09	337	N	337	-0-	-0-	-0-	21	1	315	3	N	1					1
							1	9									
10	341	N	341	-0-	-0-	-0-	21	1	319	3	N	1	1	1			1
							1	9									
11	330	N	327	-0-	-3	-0-	15	1	312	3	N	-0-	1	1			-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	32	1	447	3	N	1	1	1			1
							1	9									
07	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					1
08	542	N	542	-0-	-0-	-0-	36	1	505	3	N	1	1	1			1
							1	9									
09	499	N	499	-0-	-0-	-0-	31	1	468	3	N	-0-					1
*10	501	N	501	-0-	-0-	-0-	31	1	469	3	N	1	1	1			1
							1	9									
11	510	N	475	-0-	-35	-0-	22	1	452	3	N	1	1	1			1
							1	9									

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	7	1	101	3	N	-0-	1	1			-0-
07	124	N	117	-0-	-7	-0-	7	1	109	3	N	1					1
							1	9									
08	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-	1	1			-0-
09	120	N	116	-0-	-4	-0-	7	1	108	3	N	1					1
							1	9									
10	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-	1	1			-0-
11	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	155	-0-	-85	-0-	15	1	140	3	Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	19	1	162	3	Y	-0-					-0-
08	DLQ G-10		213	-0-	213	394	21	1	192	3	Y	-0-					-0-
09	DLQ G-10		231	-0-	231	625	21	1	210	3	Y	-0-					-0-
*10	841	N	216	-0-	-625	-0-	18	1	198	3	Y	-0-					-0-
*11	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

06	317	N	317	-0-	-0-	-0-	31	1	286	3	Y	-0-					-0-
07	DLQ G-10		352	-0-	352	352	37	1	315	3	Y	-0-					-0-
08	DLQ G-10		360	-0-	360	712	36	1	324	3	Y	-0-					-0-
09	DLQ G-10		325	-0-	325	1037	29	1	296	3	Y	-0-					-0-
*10	1362	N	325	-0-	-1037	-0-	27	1	298	3	Y	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	30	1	304	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

06	651	N	651	-0-	-0-	-0-	41	1	609	3	Y	1					2
							1	9									
07	637	N	637	-0-	-0-	-0-	41	1	595	3	Y	1	2	1			1
							1	9									
08	630	N	630	-0-	-0-	-0-	40	1	590	3	Y	-0-	1	1			-0-
09	630	N	596	-0-	-34	-0-	37	1	558	3	Y	1					1
							1	9									
10	651	N	614	-0-	-37	-0-	40	1	574	3	Y	-0-	1	1			-0-
11	600	N	595	-0-	-5	-0-	38	1	556	3	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

06	720	N	714	-0-	-6	-0-	45	1	666	3	Y	3	1	8			5
							3	9									
07	744	N	730	-0-	-14	-0-	47	1	681	3	Y	2	4	1			3
							2	9									
08	744	N	727	-0-	-17	-0-	46	1	679	3	Y	2	4	1			1
							2	9									
09	720	N	546	-0-	-174	-0-	34	1	510	3	Y	2					3
							2	9									
10	744	N	614	-0-	-130	-0-	40	1	570	3	Y	4	3	1			4
							4	9									
11	690	N	596	-0-	-94	-0-	38	1	557	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	31	1	454	3	Y	2					4
							2	9									
07	507	N	507	-0-	-0-	-0-	33	1	473	3	Y	1	3	1			2
							1	9									
08	503	N	503	-0-	-0-	-0-	32	1	469	3	Y	2	3	1			1
							2	9									
09	480	N	476	-0-	-4	-0-	30	1	444	3	Y	2					3
							2	9									
10	496	N	486	-0-	-10	-0-	32	1	453	3	Y	1	3	1			1
							1	9									
11	480	N	463	-0-	-17	-0-	30	1	433	3	Y	-0-					1

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	468	-0-	-12	-0-	34	1	433	3	Y	1					1
							1	9									
07	DLQ G-10		476	-0-	476	476	32	1	444	3	Y	-0-					1
08	DLQ G-10		470	-0-	470	946	34	1	436	3	Y	-0-					1
09	DLQ G-10		449	-0-	449	1395	32	1	416	3	Y	1	2	1			-0-
							1	9									
*10	1845	N	450	-0-	-1395	-0-	31	1	418	3	Y	1					1
							1	9									
*11	423	N	423	-0-	-0-	-0-	26	1	397	3	Y	-0-	1	1			-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	41	1	669	2	N	-0-					-0-
							17	3									
07	625	N	625	-0-	-0-	-0-	32	1	593	2	N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	36	1	573	2	N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	32	1	542	2	N	-0-					-0-
*10	587	N	587	-0-	-0-	-0-	29	1	558	2	N	-0-					-0-
*11	577	N	577	-0-	-0-	-0-	27	1	550	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	33	1	541	2	N	-0-					-0-
							13	3									
07	641	N	641	-0-	-0-	-0-	33	1	608	2	N	-0-					-0-
08	589	N	549	-0-	-40	-0-	32	1	517	2	N	-0-					-0-
09	600	N	526	-0-	-74	-0-	29	1	497	2	N	-0-					-0-
10	651	N	547	-0-	-104	-0-	27	1	520	2	N	-0-					-0-
11	540	N	530	-0-	-10	-0-	25	1	505	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	3	1	50	2	N	-0-					-0-
							1	3									
07	62	N	56	-0-	-6	-0-	3	1	53	2	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	2	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	2	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	2	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	2	1	49	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	32	1	524	2	N	-0-					23
							13	3									
07	589	N	589	-0-	-0-	-0-	31	1	557	2	N	1					24
							1	9									
08	589	N	567	-0-	-22	-0-	33	1	534	2	N	-0-	22	1			2
09	570	N	429	-0-	-141	-0-	24	1	405	2	N	-0-					2
10	589	N	516	-0-	-73	-0-	26	1	490	2	N	-0-					2
11	540	N	512	-0-	-28	-0-	24	1	488	2	N	-0-					2

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	281	-0-	-169	-0-	28	1	252	3	Y	1					2
							1	9									
07	DLQ G-10		240	-0-	240	240	23	1	217	3	Y	-0-	2	1			-0-
08	DLQ G-10		407	-0-	407	647	44	1	362	3	Y	1					1
							1	9									
09	DLQ G-10		401	-0-	401	1048	41	1	359	3	Y	1					2
							1	9									
*10	1431	N	383	-0-	-1048	-0-	36	1	346	3	Y	1	3	1			-0-
							1	9									
*11	192	N	192	-0-	-0-	-0-	20	1	171	3	Y	1					1
							1	9									

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	52	1	156	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	54	1	201	3	N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	54	1	248	3	N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	52	1	269	3	N	-0-					-0-
*10	309	N	309	-0-	-0-	-0-	54	1	255	3	N	-0-					-0-
*11	332	N	332	-0-	-0-	-0-	52	1	280	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	92	1	64	3	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	95	1	67	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	95	1	49	3	N	-0-					-0-
09	150	N	88	-0-	-62	-0-	40	1	48	3	N	-0-					-0-
10	155	N	46	-0-	-109	-0-	46	3			N	-0-					-0-
11	150	N	43	-0-	-107	-0-	43	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	382	-0-	-8	-0-	184	1	198	3	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	190	1	195	3	N	-0-					-0-
08	403	N	376	-0-	-27	-0-	190	1	186	3	N	-0-					-0-
09	390	N	233	-0-	-157	-0-	42	1	191	3	N	-0-					-0-
10	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-
11	360	N	199	-0-	-161	-0-	199	3			N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	50	-0-	-250	-0-	50	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	403	N	300	-0-	-103	-0-	300	3			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	110	-0-	-169	-0-	110	3			N	-0-					-0-
08	248	N	3	-0-	-245	-0-	3	3			N	-0-					-0-
09	270	N	74	-0-	-196	-0-	74	3			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	92	1	342	3	N	-0-					-0-
07	465	N	266	-0-	-199	-0-	95	1	171	3	N	-0-					-0-
08	434	N	317	-0-	-117	-0-	95	1	222	3	N	-0-					-0-
09	420	N	324	-0-	-96	-0-	40	1	284	3	N	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*11	407	N	407	-0-	-0-	-0-	6	1	401	3	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
09	DLQ G-10		7	-0-	7	10	1	1	6	3	Y	-0-					-0-
*10	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	42	1	472	3	Y	-0-					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	47	1	548	3	Y	1					1
							1	9									
07	DLQ G-10		615	-0-	615	615	50	1	565	3	Y	-0-					1
08	DLQ G-10		617	-0-	617	1232	59	1	558	3	Y	-0-	1	1			-0-
09	DLQ G-10		592	-0-	592	1824	47	1	545	3	Y	-0-					-0-
*10	2200	N	604	-0-	-1596	228	36	1	568	3	Y	-0-					-0-
*11	801	N	573	-0-	-228	-0-	34	1	538	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	466	-0-	-74	-0-	37	1	429	3	Y	-0-					-0-
07	DLQ G-10		473	-0-	473	473	38	1	435	3	Y	-0-					-0-
08	DLQ G-10		471	-0-	471	944	45	1	426	3	Y	-0-					-0-
09	DLQ G-10		439	-0-	439	1383	35	1	404	3	Y	-0-					-0-
*10	1806	N	423	-0-	-1383	-0-	25	1	396	3	Y	2					2
							2	9									
*11	394	N	394	-0-	-0-	-0-	23	1	370	3	Y	1					3
							1	9									

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1131	N	1131	-0-	-0-	-0-	90	1	1041	3	Y	-0-					1
07	DLQ G-10		1125	-0-	1125	1125	91	1	1034	3	Y	-0-					1
08	DLQ G-10		725	-0-	725	1850	69	1	656	3	Y	-0-	1	1			-0-
09	DLQ G-10		1321	-0-	1321	3171	106	1	1215	3	Y	-0-					-0-
*10	2200	N	1202	-0-	-998	2173	71	1	1130	3	Y	1					1
							1	9									
*11	3000	N	1126	-0-	-1874	299	67	1	1059	3	Y	-0-					1

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	-0-	35	1	433	3	Y	-0-					1
07	DLQ G-10		460	-0-	460	460	36	1	424	3	Y	-0-					1
08	DLQ G-10		457	-0-	457	917	36	1	421	3	Y	-0-					1
09	DLQ G-10		448	-0-	448	1365	37	1	411	3	Y	-0-					1
*10	1818	N	453	-0-	-1365	-0-	34	1	419	3	Y	-0-					1
*11	437	N	437	-0-	-0-	-0-	35	1	402	3	Y	-0-					1

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11	-0-	18	1	211	3	Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	19	1	213	3	Y	-0-					-0-
08	DLQ G-10		227	-0-	227	459	22	1	205	3	Y	-0-					-0-
09	DLQ G-10		210	-0-	210	669	17	1	193	3	Y	-0-					-0-
*10	875	N	206	-0-	-669	-0-	12	1	194	3	Y	-0-					-0-
*11	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6	-0-	75	1	279	3	N	-0-					-0-
07	372	N	306	-0-	-66	-0-	77	1	229	3	N	-0-					-0-
08	372	N	314	-0-	-58	-0-	77	1	237	3	N	-0-					-0-
09	360	N	247	-0-	-113	-0-	32	1	215	3	N	-0-					-0-
10	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
11	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	464	-0-	-46	-0-	464	3			N	-0-					-0-
07	496	N	297	-0-	-199	-0-	297	3			N	-0-					-0-
08	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	480	N	265	-0-	-215	-0-	265	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	1	-0-	-89	-0-	1	3			Y	-0-					1
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					1
08	DLQ G-10		2	-0-	2	5	2	3			Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	5					Y	-0-	1	1			-0-
*10	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-					1
07	DLQ G-10		406	-0-	406	406	32	1	374	3	Y	-0-					1
08	DLQ G-10		393	-0-	393	799	31	1	362	3	Y	-0-					1
09	DLQ G-10		379	-0-	379	1178	31	1	348	3	Y	-0-					1
*10	1565	N	387	-0-	-1178	-0-	29	1	358	3	Y	-0-					1
*11	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					1

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	23	1	283	3	Y	1					1
							1	9									
07	DLQ G-10		309	-0-	309	309	24	1	285	3	Y	-0-					1
08	DLQ G-10		304	-0-	304	613	24	1	280	3	Y	-0-					1
09	DLQ G-10		293	-0-	293	906	24	1	269	3	Y	-0-					1
*10	1205	N	299	-0-	-906	-0-	22	1	277	3	Y	-0-	1	1			-0-
*11	296	N	296	-0-	-0-	-0-	23	1	267	3	Y	5	4	1			1
							6	9									

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
07	DLQ G-10		27	-0-	27	27	2	1	25	3	Y	-0-					-0-
08	DLQ G-10		35	-0-	35	62	3	1	32	3	Y	-0-					-0-
09	DLQ G-10		45	-0-	45	107	4	1	41	3	Y	-0-					-0-
*10	143	N	36	-0-	-107	-0-	4	1	32	3	Y	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0-	-0-	53	1	724	3	N	1	2	1			1
							1	9									
07	837	N	809	-0-	-28	-0-	50	1	757	3	N	2					3
							2	9									
08	1017	N	1017	-0-	-0-	-0-	67	1	950	3	N	-0-	2	1			1
09	780	N	768	-0-	-12	-0-	47	1	720	3	N	1					2
							1	9									
10	806	N	780	-0-	-26	-0-	48	1	730	3	N	2	2	1			2
							2	9									
11	990	N	752	-0-	-238	-0-	34	1	718	3	N	-0-	1	1			1

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	845	-0-	-85	-0-	107	1	738	3	Y	-0-					-0-
07	DLQ G-10		908	-0-	908	908	118	1	790	3	Y	-0-					-0-
08	DLQ G-10		901	-0-	901	1809	121	1	780	3	Y	-0-					-0-
09	DLQ G-10		840	-0-	840	2649	117	1	723	3	Y	-0-					-0-
*10	2200	N	818	-0-	-1382	1267	115	1	703	3	Y	-0-					-0-
*11	2038	N	771	-0-	-1267	-0-	108	1	663	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	505	-0-	-5	-0-	67	1	436	3	Y	2					3
							2	9									
07	DLQ G-10		545	-0-	545	545	74	1	470	3	Y	1	3	1			1
							1	9									
08	DLQ G-10		512	-0-	512	1057	71	1	439	3	Y	2					3
							2	9									
09	DLQ G-10		491	-0-	491	1548	70	1	421	3	Y	-0-	2	1			1
*10	2083	N	535	-0-	-1548	-0-	78	1	457	3	Y	-0-					1
*11	519	N	519	-0-	-0-	-0-	76	1	442	3	Y	1					2
							1	9									

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
07	1302	N	1292	-0-	-10	-0-	1292	2			N	-0-					-0-
08	1178	N	800	-0-	-378	-0-	800	2			N	-0-					-0-
09	1290	N	1150	-0-	-140	-0-	1150	2			N	-0-					-0-
10	1302	N	872	-0-	-430	-0-	872	2			N	-0-					-0-
*11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	-0-	63	1	780	3	Y	-0-					-0-
07	DLQ G-10		817	-0-	817	817	63	1	754	3	Y	-0-					-0-
08	DLQ G-10		851	-0-	851	1668	65	1	786	3	Y	-0-					-0-
09	DLQ G-10		838	-0-	838	2506	61	1	777	3	Y	-0-					-0-
*10	2200	N	844	-0-	-1356	1150	58	1	786	3	Y	-0-					-0-
*11	1977	N	827	-0-	-1150	-0-	60	1	767	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	427	-0-	-53	-0-	32	1	395	2	N	-0-					1
07	465	N	440	-0-	-25	-0-	33	1	407	2	N	-0-					1
08	465	N	437	-0-	-28	-0-	33	1	404	2	N	-0-					1
09	420	N	416	-0-	-4	-0-	31	1	385	2	N	-0-					1
10	434	N	431	-0-	-3	-0-	35	1	396	2	N	-0-					1
11	420	N	418	-0-	-2	-0-	34	1	384	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-		-12	-0-	10	1	187	3	Y	1	1	1			2
								1	9									
07	DLQ G-10		193	-0-		193	193	11	1	180	3	Y	2	1	1			3
								2	9									
08	DLQ G-10		201	-0-		201	394	10	1	190	3	Y	1	2	1			2
								1	9									
09	DLQ G-10		217	-0-		217	611	11	1	204	3	Y	2	1	1			3
								2	9									
*10	833	N	222	-0-		-611	-0-	11	1	207	3	Y	4	3	1	1	8	3
								4	9									
*11	210	N	210	-0-		-0-	-0-	10	1	200	3	Y	-0-	2	1			1

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	418	-0-		-2	-0-	21	1	397	3	Y	-0-					-0-
07	DLQ G-10		426	-0-		426	426	24	1	402	3	Y	-0-					-0-
08	DLQ G-10		424	-0-		424	850	22	1	402	3	Y	-0-					-0-
09	DLQ G-10		583	-0-		583	1433	29	1	554	3	Y	-0-					-0-
*10	2200	N	1199	-0-		-1001	432	60	1	1139	3	Y	-0-					-0-
*11	1462	N	1030	-0-		-432	-0-	49	1	978	3	Y	3					3
								3	9									

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-		-0-	-0-	52	1	356	3	Y	-0-					-0-
07	DLQ G-10		506	-0-		506	506	66	1	440	3	Y	-0-					-0-
08	DLQ G-10		545	-0-		545	1051	73	1	472	3	Y	-0-					-0-
09	DLQ G-10		510	-0-		510	1561	71	1	439	3	Y	-0-					-0-
*10	1957	N	396	-0-		-1561	-0-	56	1	340	3	Y	-0-					-0-
*11	247	N	247	-0-		-0-	-0-	35	1	212	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	66	-0-		-24	-0-	66	3			N	-0-					-0-
07	93	N	60	-0-		-33	-0-	60	3			N	-0-					-0-
08	62	N	57	-0-		-5	-0-	57	3			N	-0-					-0-
09	60	N	57	-0-		-3	-0-	57	3			N	-0-					-0-
*10	63	N	63	-0-		-0-	-0-	63	3			N	-0-					-0-
*11	67	N	67	-0-		-0-	-0-	67	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	465	-0-		-15	-0-	37	1	428	3	Y	-0-					-0-
07	DLQ G-10		477	-0-		477	477	39	1	437	3	Y	1					1
								1	9									
08	DLQ G-10		471	-0-		471	948	45	1	426	3	Y	-0-	1	1			-0-
09	DLQ G-10		459	-0-		459	1407	37	1	422	3	Y	-0-					-0-
*10	1872	N	465	-0-		-1407	-0-	27	1	438	3	Y	-0-					-0-
*11	440	N	440	-0-		-0-	-0-	26	1	414	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	566	-0-	-34	-0-	42	1	523	3	Y	1					1
							1	9									
07	DLQ G-10		577	-0-	577	577	39	1	538	3	Y	-0-					1
08	DLQ G-10		564	-0-	564	1141	40	1	523	3	Y	1					2
							1	9									
09	DLQ G-10		533	-0-	533	1674	38	1	495	3	Y	-0-	2	1			-0-
*10	2198	N	524	-0-	-1674	-0-	36	1	487	3	Y	1					1
							1	9									
*11	491	N	491	-0-	-0-	-0-	30	1	461	3	Y	-0-	1	1			-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

06	360	N	348	-0-	-12	-0-	26	1	322	3	Y	-0-					-0-
07	DLQ G-10		356	-0-	356	356	24	1	332	3	Y	-0-					-0-
08	DLQ G-10		357	-0-	357	713	26	1	331	3	Y	-0-					-0-
09	DLQ G-10		339	-0-	339	1052	24	1	315	3	Y	-0-					-0-
*10	1401	N	349	-0-	-1052	-0-	24	1	325	3	Y	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

06	128	N	128	-0-	-0-	-0-	17	1	111	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	19	1	114	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	15	1	115	3	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

06	630	N	601	-0-	-29	-0-	41	1	560	3	Y	-0-					-0-
07	DLQ G-10		614	-0-	614	614	44	1	570	3	Y	-0-					-0-
08	DLQ G-10		623	-0-	623	1237	45	1	578	3	Y	-0-					-0-
09	DLQ G-10		563	-0-	563	1800	42	1	521	3	Y	-0-					-0-
*10	2200	N	617	-0-	-1583	217	47	1	570	3	Y	-0-					-0-
*11	809	N	592	-0-	-217	-0-	45	1	547	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

06	570	N	487	-0-	-83	-0-	36	1	451	3	Y	-0-					1
07	DLQ G-10		427	-0-	427	427	34	1	393	3	Y	-0-					1
08	DLQ G-10		405	-0-	405	832	32	1	373	3	Y	-0-					1
09	DLQ G-10		569	-0-	569	1401	47	1	522	3	Y	-0-					1
*10	1806	N	405	-0-	-1401	-0-	30	1	375	3	Y	-0-					1
*11	411	N	411	-0-	-0-	-0-	32	1	358	3	Y	19	15	1			5
							21	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

06	510	N	497	-0-	-13	-0-	37	1	460	2	N	-0-					1
07	602	N	602	-0-	-0-	-0-	46	1	556	2	N	-0-					1
08	600	N	600	-0-	-0-	-0-	45	1	555	2	N	-0-					1
09	583	N	583	-0-	-0-	-0-	44	1	539	2	N	-0-					1
*10	603	N	603	-0-	-0-	-0-	48	1	555	2	N	-0-					1
*11	585	N	585	-0-	-0-	-0-	48	1	536	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	29	1	272	2	Y	-0-					3
07	DLQ G-10		308	-0-	308	308	25	1	282	2	Y	1					4
							1	9									
08	DLQ G-10		304	-0-	304	612	26	1	278	2	Y	-0-					4
09	DLQ G-10		291	-0-	291	903	22	1	269	2	Y	-0-					4
*10	1197	N	294	-0-	-903	-0-	25	1	269	2	Y	-0-	3	1			1
*11	280	N	280	-0-	-0-	-0-	26	1	253	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	750	-0-	-30	-0-	51	1	698	3	N	1	2	1			1
							1	9									
07	806	N	738	-0-	-68	-0-	46	1	691	3	N	1					2
							1	9									
08	788	N	788	-0-	-0-	-0-	52	1	735	3	N	1	2	1			1
							1	9									
09	766	N	766	-0-	-0-	-0-	47	1	718	3	N	1					2
							1	9									
*10	774	N	774	-0-	-0-	-0-	47	1	725	3	N	2	2	1			2
							2	9									
11	750	N	748	-0-	-2	-0-	34	1	713	3	N	1	2	1			1
							1	9									

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	505	-0-	-35	-0-	505	3			Y	-0-					-0-
07	DLQ G-10		542	-0-	542	542	542	3			Y	-0-					-0-
08	DLQ G-10		549	-0-	549	1091	549	3			Y	-0-					-0-
09	DLQ G-10		561	-0-	561	1652	561	3			Y	-0-					-0-
*10	2200	N	574	-0-	-1626	26	574	3			Y	-0-					-0-
*11	580	N	554	-0-	-26	-0-	554	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
07	DLQ G-10		252	-0-	252	252	252	3			Y	-0-					-0-
08	DLQ G-10		267	-0-	267	519	267	3			Y	-0-					-0-
09	DLQ G-10		196	-0-	196	715	196	3			Y	-0-					-0-
*10	825	N	110	-0-	-715	-0-	110	3			Y	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	303	-0-	-117	-0-	303	3			Y	-0-					-0-
07	DLQ G-10		336	-0-	336	336	336	3			Y	-0-					-0-
08	DLQ G-10		341	-0-	341	677	341	3			Y	-0-					-0-
09	DLQ G-10		343	-0-	343	1020	343	3			Y	-0-					-0-
*10	1386	N	366	-0-	-1020	-0-	366	3			Y	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	-0-	23	1	276	2	Y	-0-					-0-
07	DLQ G-10		309	-0-	309	309	23	1	286	2	Y	-0-					-0-
08	DLQ G-10		304	-0-	304	613	23	1	281	2	Y	-0-					-0-
09	DLQ G-10		292	-0-	292	905	20	1	272	2	Y	-0-					-0-
*10	1203	N	298	-0-	-905	-0-	23	1	275	2	Y	-0-					-0-
*11	281	N	281	-0-	-0-	-0-	16	1	265	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	16	1	246	3	N	1	1	1			2
							1	9									
07	279	N	245	-0-	-34	-0-	18	1	226	3	N	1	2	1			1
							1	9									
08	279	N	206	-0-	-73	-0-	16	1	188	3	N	2	1	1			2
							2	9									
09	270	N	251	-0-	-19	-0-	18	1	231	3	N	2	2	1			2
							2	9									
*10	249	N	249	-0-	-0-	-0-	17	1	230	3	N	2	2	1			2
							2	9									
*11	228	N	228	-0-	-0-	-0-	15	1	212	3	N	1	2	1			1
							1	9									

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

06	558	N	558	-0-	-0-	-0-	54	1	504	3	Y	-0-					-0-
07	DLQ G-10		583	-0-	583	583	61	1	522	3	Y	-0-					-0-
08	DLQ G-10		570	-0-	570	1153	57	1	513	3	Y	-0-					-0-
09	DLQ G-10		544	-0-	544	1697	49	1	495	3	Y	-0-					-0-
*10	2200	N	549	-0-	-1651	46	45	1	504	3	Y	-0-					-0-
*11	579	N	533	-0-	-46	-0-	48	1	485	3	Y	-0-					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-					-0-
08	DLQ G-10		36	-0-	36	72	4	1	32	3	Y	-0-					-0-
09	DLQ G-10		33	-0-	33	105	3	1	30	3	Y	-0-					-0-
*10	138	N	33	-0-	-105	-0-	3	1	30	3	Y	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

06	990	N	973	-0-	-17	-0-	94	1	878	3	Y	1					1
							1	9									
07	DLQ G-10		994	-0-	994	994	104	1	890	3	Y	-0-					1
08	DLQ G-10		982	-0-	982	1976	98	1	884	3	Y	-0-	1	1			-0-
09	DLQ G-10		936	-0-	936	2912	85	1	850	3	Y	1					1
							1	9									
*10	2200	N	939	-0-	-1261	1651	77	1	862	3	Y	-0-	1	1			-0-
*11	2570	N	919	-0-	-1651	-0-	83	1	836	3	Y	-0-					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

06	330	N	323	-0-	-7	-0-	31	1	292	3	Y	-0-					-0-
07	DLQ G-10		200	-0-	200	200	21	1	179	3	Y	-0-					-0-
08	DLQ G-10		111	-0-	111	311	11	1	100	3	Y	-0-					-0-
09	DLQ G-10		115	-0-	115	426	10	1	105	3	Y	-0-					-0-
*10	606	N	180	-0-	-426	-0-	15	1	165	3	Y	-0-					-0-
*11	177	N	177	-0-	-0-	-0-	16	1	161	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	16	1	151	2	Y	-0-					2
07	DLQ G-10		174	-0-	174	174	14	1	160	2	Y	-0-					2
08	DLQ G-10		171	-0-	171	345	15	1	156	2	Y	-0-					2
09	DLQ G-10		160	-0-	160	505	12	1	147	2	Y	1					3
							1	9									
*10	662	N	157	-0-	-505	-0-	14	1	143	2	Y	-0-	2	1			1
*11	151	N	151	-0-	-0-	-0-	14	1	137	2	Y	-0-					1

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-					-0-
07	1116	N	1084	-0-	-32	-0-	1084	3			N	-0-					-0-
08	1085	N	1077	-0-	-8	-0-	1077	3			N	-0-					-0-
09	1050	N	1046	-0-	-4	-0-	1046	3			N	-0-					-0-
*10	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
11	1050	N	1045	-0-	-5	-0-	1045	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	663	-0-	-27	-0-	140	1	523	3	N	-0-					-0-
07	713	N	646	-0-	-67	-0-	125	1	521	3	N	-0-					-0-
08	682	N	645	-0-	-37	-0-	145	1	500	3	N	-0-					-0-
09	660	N	598	-0-	-62	-0-	140	1	458	3	N	-0-					-0-
10	651	N	619	-0-	-32	-0-	103	1	516	3	N	-0-					-0-
11	630	N	620	-0-	-10	-0-	140	1	480	3	N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
07	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	22	-0-	-102	-0-	22	3			N	-0-					-0-
11	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	110	-0-	-370	-0-	8	1	102	2	Y	-0-					-0-
07	DLQ G-10		652	-0-	652	652	48	1	604	2	Y	-0-					-0-
08	DLQ G-10		628	-0-	628	1280	48	1	580	2	Y	-0-					-0-
09	DLQ G-10		685	-0-	685	1965	47	1	638	2	Y	-0-					-0-
*10	2200	N	652	-0-	-1548	417	49	1	603	2	Y	-0-					-0-
*11	680	N	263	-0-	-417	-0-	15	1	248	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	N	1603	-0-	-0-	-0-	123	1	1480	2	Y	-0-					-0-
07	DLQ G-10		1611	-0-	1611	1611	118	1	1493	2	Y	-0-					-0-
08	DLQ G-10		1583	-0-	1583	3194	121	1	1462	2	Y	-0-					-0-
09	DLQ G-10		1560	-0-	1560	4754	107	1	1453	2	Y	-0-					-0-
*10	2200	N	1610	-0-	-590	4164	122	1	1488	2	Y	-0-					-0-
*11	3000	N	1532	-0-	-1468	2696	86	1	1446	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	876	-0-	-144	-0-	67	1	809	2	Y	-0-					-0-
07	DLQ G-10		972	-0-	972	972	71	1	901	2	Y	-0-					-0-
08	DLQ G-10		1010	-0-	1010	1982	77	1	933	2	Y	-0-					-0-
09	DLQ G-10		961	-0-	961	2943	66	1	895	2	Y	-0-					-0-
*10	2200	N	1101	-0-	-1099	1844	83	1	1018	2	Y	-0-					-0-
*11	2647	N	803	-0-	-1844	-0-	45	1	758	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	340	-0-	-230	-0-	26	1	314	2	Y	-0-					-0-
07	DLQ G-10		213	-0-	213	213	16	1	197	2	Y	-0-					-0-
08	DLQ G-10		304	-0-	304	517	23	1	281	2	Y	-0-					-0-
09	DLQ G-10		348	-0-	348	865	24	1	324	2	Y	-0-					-0-
*10	1203	N	338	-0-	-865	-0-	26	1	312	2	Y	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	18	1	308	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	408	-0-	-72	-0-	31	1	377	2	Y	-0-					-0-
07	DLQ G-10		442	-0-	442	442	32	1	410	2	Y	-0-					-0-
08	DLQ G-10		317	-0-	317	759	24	1	293	2	Y	-0-					-0-
09	DLQ G-10		241	-0-	241	1000	16	1	225	2	Y	-0-					-0-
*10	1212	N	212	-0-	-1000	-0-	16	1	196	2	Y	-0-					-0-
*11	529	N	529	-0-	-0-	-0-	30	1	499	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
07	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

06	385	N	385	-0-	-0-	-0-	29	1	355	3	N	1	2	1			3
							1	9									
07	403	N	399	-0-	-4	-0-	31	1	367	3	N	1					4
							1	9									
08	404	N	404	-0-	-0-	-0-	31	1	371	3	N	2	4	1			2
							2	9									
09	403	N	403	-0-	-0-	-0-	27	1	374	3	N	2	2	1			2
							2	9									
*10	429	N	429	-0-	-0-	-0-	29	1	399	3	N	1	1	1			2
							1	9									
*11	437	N	437	-0-	-0-	-0-	29	1	406	3	N	2	2	1			2
							2	9									

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

06	1050	N	1050	-0-	-0-	-0-	78	1	971	3	N	1	3	1			2
							1	9									
07	1038	N	1038	-0-	-0-	-0-	80	1	958	3	N	-0-					2
08	1023	N	782	-0-	-241	-0-	60	1	722	3	N	-0-	1	1			1
09	1050	N	1011	-0-	-39	-0-	67	1	943	3	N	1	1	1			1
							1	9									
10	1023	N	733	-0-	-290	-0-	50	1	682	3	N	1	1	1			1
							1	9									
*11	838	N	838	-0-	-0-	-0-	55	1	782	3	N	1	1	1			1
							1	9									

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

06	1980	N	1980	-0-	-0-	-0-	148	1	1831	3	N	1	3	1			2
							1	9									
07	2170	N	2063	-0-	-107	-0-	159	1	1904	3	N	-0-					2
08	2077	N	2054	-0-	-23	-0-	158	1	1894	3	N	2	2	1			2
							2	9									
09	1980	N	1610	-0-	-370	-0-	107	1	1502	3	N	1	1	1			2
							1	9									
10	2077	N	1843	-0-	-234	-0-	126	1	1716	3	N	1	1	1			2
							1	9									
11	1980	N	1746	-0-	-234	-0-	115	1	1631	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

06	810	N	608	-0-	-202	-0-	45	1	563	3	N	-0-	1	1			1
07	744	N	578	-0-	-166	-0-	45	1	533	3	N	-0-					1
08	620	N	461	-0-	-159	-0-	35	1	425	3	N	1	1	1			1
							1	9									
09	600	N	385	-0-	-215	-0-	26	1	359	3	N	-0-					1
10	589	N	356	-0-	-233	-0-	24	1	332	3	N	-0-					1
*11	656	N	656	-0-	-0-	-0-	43	1	613	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	738	-0-	-192	-0-	55	1	683	3	N	-0-	3	1			1
07	837	N	756	-0-	-81	-0-	58	1	697	3	N	1					2
							1	9									
08	775	N	737	-0-	-38	-0-	57	1	680	3	N	-0-	1	1			1
09	750	N	700	-0-	-50	-0-	47	1	653	3	N	-0-					1
10	744	N	719	-0-	-25	-0-	49	1	670	3	N	-0-					1
11	720	N	693	-0-	-27	-0-	46	1	646	3	N	1	1	1			1
							1	9									

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	119	1	333	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	124	1	340	3	N	-0-					-0-
08	465	N	459	-0-	-6	-0-	123	1	336	3	N	-0-					-0-
09	450	N	446	-0-	-4	-0-	116	1	330	3	N	-0-					-0-
10	465	N	464	-0-	-1	-0-	120	1	344	3	N	-0-					-0-
11	450	N	401	-0-	-49	-0-	75	1	326	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1186	-0-	-14	-0-	88	1	1097	3	N	1	3	1			2
							1	9									
07	1225	N	1225	-0-	-0-	-0-	94	1	1131	3	N	-0-					2
08	1209	N	1209	-0-	-0-	-0-	93	1	1116	3	N	-0-	1	1			1
09	1200	N	937	-0-	-263	-0-	62	1	874	3	N	1	1	1			1
							1	9									
10	1240	N	879	-0-	-361	-0-	60	1	819	3	N	-0-					1
11	1170	N	850	-0-	-320	-0-	56	1	794	3	N	-0-					1

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1147	-0-	-83	-0-	86	1	1060	3	N	1	3	1			2
							1	9									
07	1240	N	1162	-0-	-78	-0-	90	1	1072	3	N	-0-					2
08	1271	N	1140	-0-	-131	-0-	88	1	1052	3	N	-0-	1	1			1
09	1140	N	1098	-0-	-42	-0-	73	1	1024	3	N	1	1	1			1
							1	9									
10	1147	N	1129	-0-	-18	-0-	77	1	1050	3	N	2	1	1			2
							2	9									
11	1110	N	1079	-0-	-31	-0-	71	1	1006	3	N	2	2	1			2
							2	9									

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	166	1	319	3	N	-0-					1
07	503	N	503	-0-	-0-	-0-	172	1	331	3	N	-0-					1
08	497	N	497	-0-	-0-	-0-	172	1	325	3	N	-0-	1	1			-0-
09	480	N	442	-0-	-38	-0-	124	1	318	3	N	-0-					-0-
10	496	N	442	-0-	-54	-0-	118	1	324	3	N	-0-					-0-
11	480	N	339	-0-	-141	-0-	28	1	311	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	629	-0-	-871	-0-	47	1	581	3	N	1	4	1			2
							1	9									
07	1488	N	1041	-0-	-447	-0-	80	1	961	3	N	-0-					2
08	1302	N	1141	-0-	-161	-0-	88	1	1052	3	N	1	1	1			2
							1	9									
09	900	N	900	-0-	-0-	-0-	60	1	839	3	N	1	1	1			2
							1	9									
10	1054	N	867	-0-	-187	-0-	59	1	807	3	N	1	1	1			2
							1	9									
11	1110	N	984	-0-	-126	-0-	65	1	919	3	N	-0-	1	1			1

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0-	-0-	76	1	947	3	N	1	1	1			1
							1	9									
07	1054	N	1052	-0-	-2	-0-	81	1	971	3	N	-0-					1
08	1054	N	1053	-0-	-1	-0-	81	1	971	3	N	1	1	1			1
							1	9									
09	1020	N	853	-0-	-167	-0-	57	1	795	3	N	1	1	1			1
							1	9									
10	1054	N	1044	-0-	-10	-0-	71	1	973	3	N	-0-					1
11	1020	N	997	-0-	-23	-0-	66	1	931	3	N	-0-	1	1			-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	942	-0-	-168	-0-	70	1	871	3	N	1	3	1			2
							1	9									
07	1054	N	972	-0-	-82	-0-	75	1	897	3	N	-0-					2
08	992	N	912	-0-	-80	-0-	70	1	842	3	N	-0-	1	1			1
09	930	N	864	-0-	-66	-0-	57	1	806	3	N	1	1	1			1
							1	9									
10	961	N	878	-0-	-83	-0-	60	1	818	3	N	-0-					1
11	870	N	834	-0-	-36	-0-	55	1	778	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1117	-0-	-83	-0-	83	1	1034	3	N	-0-	1	1			1
07	1314	N	1314	-0-	-0-	-0-	94	1	93	2	N	1					2
							1126	3	1	9							
08	1183	N	1183	-0-	-0-	-0-	91	1	1091	3	N	1	2	1			1
							1	9									
09	1281	N	1281	-0-	-0-	-0-	75	1	156	2	N	1	1	1			1
							1049	3	1	9							
10	1302	N	1190	-0-	-112	-0-	81	1	1108	3	N	1	1	1			1
							1	9									
11	1140	N	1066	-0-	-74	-0-	70	1	995	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1478	-0-	-52	-0-	110	1	1368	3	N	-0-	4	1			2
07	1454	N	1454	-0-	-0-	-0-	112	1	1341	3	N	1					3
							1	9									
08	1488	N	1100	-0-	-388	-0-	84	1	1015	3	N	1	2	1			2
							1	9									
09	1471	N	1471	-0-	-0-	-0-	98	1	1372	3	N	1	1	1			2
							1	9									
10	1457	N	1456	-0-	-1	-0-	99	1	1356	3	N	1	1	1			2
							1	9									
*11	1581	N	1581	-0-	-0-	-0-	104	1	1476	3	N	1	1	1			2
							1	9									

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

06	802	N	802	-0-	-0-	-0-	60	1	742	3	N	-0-	2	1			1
07	846	N	846	-0-	-0-	-0-	65	1	780	3	N	1					2
							1	9									
08	942	N	942	-0-	-0-	-0-	72	1	870	3	N	-0-	1	1			1
09	923	N	923	-0-	-0-	-0-	61	1	861	3	N	1	1	1			1
							1	9									
*10	870	N	870	-0-	-0-	-0-	59	1	811	3	N	-0-					1
11	900	N	824	-0-	-76	-0-	54	1	769	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

06	540	N	527	-0-	-13	-0-	39	1	488	3	N	-0-					1
07	558	N	544	-0-	-14	-0-	42	1	502	3	N	-0-					1
08	558	N	266	-0-	-292	-0-	20	1	246	3	N	-0-	1	1			-0-
09	540	N	468	-0-	-72	-0-	31	1	437	3	N	-0-					-0-
10	558	N	439	-0-	-119	-0-	30	1	409	3	N	-0-					-0-
*11	424	N	424	-0-	-0-	-0-	28	1	396	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

06	1080	N	1017	-0-	-63	-0-	76	1	940	3	N	1	3	1			2
							1	9									
07	1033	N	1033	-0-	-0-	-0-	80	1	953	3	N	-0-					2
08	1164	N	1164	-0-	-0-	-0-	89	1	1075	3	N	-0-	1	1			1
09	1539	N	1539	-0-	-0-	-0-	102	1	1435	3	N	2	1	1			2
							2	9									
*10	1581	N	1581	-0-	-0-	-0-	108	1	1472	3	N	1	1	1			2
							1	9									
*11	1392	N	1392	-0-	-0-	-0-	92	1	1299	3	N	1	1	1			2
							1	9									

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

06	360	N	343	-0-	-17	-0-	26	1	317	3	N	-0-	1	1			1
07	358	N	358	-0-	-0-	-0-	28	1	330	3	N	-0-					1
08	361	N	361	-0-	-0-	-0-	28	1	333	3	N	-0-					1
09	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					1
10	372	N	366	-0-	-6	-0-	25	1	341	3	N	-0-					1
11	360	N	354	-0-	-6	-0-	23	1	331	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2583	-0-	-297	-0-	193	1	2389	3	N	1	7	1			4
							1	9									
07	2976	X	2040	-0-	-936	-0-	157	1	1882	3	N	1					5
							1	9									
08	2976	X	2345	-0-	-631	-0-	180	1	2164	3	N	1	3	1			3
							1	9									
09	2700	X	2188	-0-	-512	-0-	146	1	2041	3	N	1	1	1			3
							1	9									
10	2790	X	2748	-0-	-42	-0-	188	1	2559	3	N	1	1	1			3
							1	9									
11	2580	X	2152	-0-	-428	-0-	142	1	2008	3	N	2	2	1			3
							2	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

06	600	N	589	-0-	-11	-0-	44	1	545	3	N	-0-					-0-
07	620	N	609	-0-	-11	-0-	47	1	562	3	N	-0-					-0-
08	620	N	595	-0-	-25	-0-	46	1	549	3	N	-0-					-0-
09	600	N	575	-0-	-25	-0-	38	1	537	3	N	-0-					-0-
10	620	N	593	-0-	-27	-0-	41	1	552	3	N	-0-					-0-
11	570	N	569	-0-	-1	-0-	37	1	532	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

06	551	N	551	-0-	-0-	-0-	41	1	510	3	N	-0-	1	1			1
07	588	N	588	-0-	-0-	-0-	45	1	543	3	N	-0-					1
08	565	N	565	-0-	-0-	-0-	43	1	521	3	N	1	1	1			1
							1	9									
09	540	N	517	-0-	-23	-0-	34	1	483	3	N	-0-					1
10	589	N	519	-0-	-70	-0-	35	1	484	3	N	-0-					1
11	540	N	491	-0-	-49	-0-	32	1	459	3	N	-0-	1	1			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

06	103	N	103	-0-	-0-	-0-	52	1	51	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	54	1	52	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	54	1	52	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	59	1	48	3	N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	78	1	51	3	N	-0-					-0-
11	90	N	76	-0-	-14	-0-	29	1	47	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	420	N	3	-0-	-417	-0-	3	3			N	-0-					-0-
*10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
*10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	481	-0-	-479	-0-	481	3			N	-0-					-0-
07	992	N	469	-0-	-523	-0-	469	3			N	-0-					-0-
08	868	N	469	-0-	-399	-0-	469	3			N	-0-					-0-
09	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
10	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
11	450	N	399	-0-	-51	-0-	399	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	303	-0-	-147	-0-	303	3			N	-0-					-0-
07	465	N	129	-0-	-336	-0-	129	3			N	-0-					-0-
08	465	N	129	-0-	-336	-0-	129	3			N	-0-					-0-
09	300	N	3	-0-	-297	-0-	3	3			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	224	-0-	-196	-0-	224	3			N	-0-					-0-
07	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
08	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
07	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
08	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
09	510	N	371	-0-	-139	-0-	371	3			N	-0-					-0-
10	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	495	-0-	-15	-0-	41	1	453	3	N	1					2
							1	9									
07	527	N	511	-0-	-16	-0-	37	1	472	3	N	2					4
							2	9									
08	539	N	539	-0-	-0-	-0-	41	1	497	3	N	1					5
							1	9									
09	518	N	518	-0-	-0-	-0-	40	1	477	3	N	1	5	1			1
							1	9									
10	496	N	444	-0-	-52	-0-	37	1	406	3	N	1					2
							1	9									
11	510	N	275	-0-	-235	-0-	23	1	251	3	N	1					3
							1	9									

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	98	1	77	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	102	1	78	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	102	1	78	3	N	-0-					-0-
09	180	N	150	-0-	-30	-0-	85	1	65	3	N	-0-					-0-
10	186	N	144	-0-	-42	-0-	78	1	66	3	N	-0-					-0-
11	180	N	84	-0-	-96	-0-	13	1	71	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	58	-0-	-182	-0-	58	3			N	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
08	372	N	1	-0-	-371	-0-	1	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

06	397	N	397	-0-	-0-	-0-	30	1	367	3	N	-0-	1	1			1
07	434	N	410	-0-	-24	-0-	32	1	378	3	N	-0-					1
08	403	N	402	-0-	-1	-0-	31	1	370	3	N	1	1	1			1
							1	9									
09	390	N	390	-0-	-0-	-0-	26	1	364	3	N	-0-					1
*10	404	N	404	-0-	-0-	-0-	28	1	376	3	N	-0-					1
11	390	N	381	-0-	-9	-0-	25	1	356	3	N	-0-					1

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

06	510	N	510	-0-	-0-	-0-	38	1	472	3	N	-0-	2	1			1
07	527	N	463	-0-	-64	-0-	36	1	427	3	N	-0-					1
08	589	N	453	-0-	-136	-0-	35	1	417	3	N	1	1	1			1
							1	9									
09	510	N	425	-0-	-85	-0-	28	1	397	3	N	-0-					1
10	465	N	433	-0-	-32	-0-	30	1	403	3	N	-0-					1
11	450	N	414	-0-	-36	-0-	27	1	387	3	N	-0-					1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

06	750	N	713	-0-	-37	-0-	92	1	621	3	N	-0-					-0-
07	775	N	726	-0-	-49	-0-	95	1	631	3	N	-0-					-0-
08	744	N	726	-0-	-18	-0-	95	1	631	3	N	-0-					-0-
09	720	N	679	-0-	-41	-0-	92	1	587	3	N	-0-					-0-
10	713	N	681	-0-	-32	-0-	95	1	586	3	N	-0-					-0-
11	690	N	655	-0-	-35	-0-	92	1	563	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	539	-0-	-31	-0-	41	1	498	2	N	-0-					1
07	589	N	563	-0-	-26	-0-	43	1	520	2	N	-0-					1
08	561	N	561	-0-	-0-	-0-	42	1	519	2	N	-0-					1
09	549	N	549	-0-	-0-	-0-	42	1	507	2	N	-0-					1
10	558	N	545	-0-	-13	-0-	44	1	501	2	N	-0-					1
11	540	N	525	-0-	-15	-0-	43	1	481	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1048	-0-	-212	-0-	79	1	969	2	N	-0-					1
07	1099	N	1099	-0-	-0-	-0-	83	1	1016	2	N	-0-					1
08	1072	N	1072	-0-	-0-	-0-	81	1	991	2	N	-0-					1
09	1050	N	965	-0-	-85	-0-	73	1	892	2	N	-0-					1
10	1085	N	1039	-0-	-46	-0-	83	1	956	2	N	-0-					1
11	1050	N	1040	-0-	-10	-0-	85	1	954	2	N	1					2
							1	9									

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1589	N	1589	-0-	-0-	-0-	153	1	1436	2	Y	-0-					-0-
07	DLQ G-10		1656	-0-	1656	1656	124	1	1532	2	Y	-0-					-0-
08	DLQ G-10		1932	-0-	1932	3588	140	1	1792	2	Y	-0-					-0-
09	DLQ G-10		1711	-0-	1711	5299	129	1	1582	2	Y	-0-					-0-
*10	2200	N	1746	-0-	-454	4845	148	1	1598	2	Y	-0-					-0-
*11	3000	N	1669	-0-	-1331	3514	144	1	1525	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1115	N	1115	-0-	-0-	-0-	145	1	967	3	N	3	3	1			8
							3	9									
07	1119	N	1119	-0-	-0-	-0-	158	1	960	3	N	1	3	1			6
							1	9									
08	1169	N	1169	-0-	-0-	-0-	133	1	1030	3	N	5	3	1			8
							6	9									
09	1135	N	1135	-0-	-0-	-0-	105	1	1028	3	N	2	3	1			7
							2	9									
*10	1145	N	1145	-0-	-0-	-0-	129	1	1010	3	N	5	6	1			6
							6	9									
11	1140	N	1086	-0-	-54	-0-	98	1	985	3	N	3	3	1			6
							3	9									

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	107	1	191	3	Y	-0-					-0-
07	DLQ G-10		290	-0-	290	290	108	1	182	3	Y	-0-					-0-
08	DLQ G-10		279	-0-	279	569	108	1	170	3	Y	1					1
							1	9									
09	DLQ G-10		341	-0-	341	910	110	1	231	3	Y	-0-	1	1			-0-
*10	1181	N	271	-0-	-910	-0-	107	1	163	3	Y	1					1
							1	9									
*11	276	N	276	-0-	-0-	-0-	103	1	170	3	Y	3	3	1			1
							3	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	92	1	167	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	95	1	169	3	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	95	1	174	3	N	-0-					-0-
09	270	N	245	-0-	-25	-0-	92	1	153	3	N	-0-					-0-
10	279	N	242	-0-	-37	-0-	72	1	170	3	N	-0-					-0-
11	270	N	164	-0-	-106	-0-	164	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	12	1	83	3	Y	-0-					-0-
07	DLQ G-10		104	-0-	104	104	11	1	92	3	Y	1					1
							1	9									
08	DLQ G-10		125	-0-	125	229	15	1	110	3	Y	-0-					1
09	DLQ G-10		85	-0-	85	314	8	1	77	3	Y	-0-					1
*10	383	N	69	-0-	-314	-0-	6	1	63	3	Y	-0-					1
*11	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					1

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20	-0-	9	1	61	3	Y	-0-					-0-
07	DLQ G-10		90	-0-	90	90	10	1	80	3	Y	-0-					-0-
08	DLQ G-10		93	-0-	93	183	11	1	82	3	Y	-0-					-0-
09	DLQ G-10		84	-0-	84	267	8	1	76	3	Y	-0-					-0-
*10	355	N	88	-0-	-267	-0-	7	1	81	3	Y	-0-					-0-
*11	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	200	1	104	3	Y	-0-					-0-
07	DLQ G-10		310	-0-	310	310	204	1	106	3	Y	-0-					-0-
08	DLQ G-10		310	-0-	310	620	205	1	105	3	Y	-0-					-0-
09	DLQ G-10		301	-0-	301	921	196	1	105	3	Y	-0-					-0-
*10	1226	N	305	-0-	-921	-0-	200	1	105	3	Y	-0-					-0-
*11	293	N	293	-0-	-0-	-0-	192	1	101	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	27	1	182	3	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	23	1	189	3	Y	-0-					-0-
08	DLQ G-10		214	-0-	214	426	25	1	189	3	Y	-0-					-0-
09	DLQ G-10		204	-0-	204	630	20	1	184	3	Y	-0-					-0-
*10	838	N	208	-0-	-630	-0-	17	1	191	3	Y	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	15	1	186	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2450	N	2450	-0-	-0-	-0-	165	1	2282	3	N	3	5	1			4
							3	9									
07	2501	N	2501	-0-	-0-	-0-	155	1	2344	3	N	2					6
							2	9									
08	2457	N	2457	-0-	-0-	-0-	162	1	2292	3	N	3	5	1			4
							3	9									
09	2460	N	2367	-0-	-93	-0-	146	1	2219	3	N	2					6
							2	9									
10	2511	N	2412	-0-	-99	-0-	147	1	2261	3	N	4	5	1			5
							4	9									
11	2370	N	2306	-0-	-64	-0-	105	1	2201	3	N	-0-	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	834	-0-	-36	-0-	51	1	777	3	N	5	4	1			8
							6	9									
07	905	N	905	-0-	-0-	-0-	66	1	1	2	N	6	9	1			5
							831	3	7	9							
08	899	N	856	-0-	-43	-0-	66	1	783	3	N	6	2	1			9
							7	9									
09	840	N	836	-0-	-4	-0-	59	1	1	2	N	5	6	1			8
							770	3	6	9							
10	899	N	879	-0-	-20	-0-	59	1	811	3	N	8	9	1			7
							9	9									
11	840	N	838	-0-	-2	-0-	56	1	778	3	N	4	6	1			5
							4	9									

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	26	1	381	3	Y	2					3
							2	9									
07	DLQ G-10		473	-0-	473	473	31	1	441	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		470	-0-	470	943	30	1	439	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		434	-0-	434	1377	27	1	406	3	Y	1					2
							1	9									
*10	1773	N	396	-0-	-1377	-0-	26	1	369	3	Y	1	2	1			1
							1	9									
*11	314	N	314	-0-	-0-	-0-	20	1	288	3	Y	5					6
							6	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	742	-0-	-38	-0-	258	1	484	3	Y	-0-					-0-
07	DLQ G-10		751	-0-	751	751	267	1	484	3	Y	-0-					-0-
08	DLQ G-10		791	-0-	791	1542	274	1	517	3	Y	-0-					-0-
09	DLQ G-10		660	-0-	660	2202	184	1	476	3	Y	-0-					-0-
*10	2200	N	650	-0-	-1550	652	162	1	488	3	Y	-0-					-0-
*11	1247	N	595	-0-	-652	-0-	123	1	472	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0-	-0-	59	1	730	3	Y	-0-					2
07	DLQ G-10		792	-0-	792	792	62	1	730	3	Y	-0-					2
08	DLQ G-10		763	-0-	763	1555	60	1	703	3	Y	-0-					2
09	DLQ G-10		758	-0-	758	2313	62	1	696	3	Y	-0-					2
*10	2200	N	763	-0-	-1437	876	57	1	705	3	Y	1	1	1			2
							1	9									
*11	1607	N	731	-0-	-876	-0-	59	1	671	3	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	37	1	458	3	Y	-0-					1
07	DLQ G-10		509	-0-	509	509	40	1	469	3	Y	-0-					1
08	DLQ G-10		502	-0-	502	1011	39	1	463	3	Y	-0-					1
09	DLQ G-10		483	-0-	483	1494	40	1	443	3	Y	-0-					1
*10	1995	N	501	-0-	-1494	-0-	38	1	463	3	Y	-0-					1
*11	484	N	484	-0-	-0-	-0-	39	1	444	3	Y	1	1	1			1
							1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

06	900	N	892	-0-	-8	-0-	892	3			N	-0-					-0-
07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
08	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
09	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-
10	930	N	798	-0-	-132	-0-	798	3			N	-0-					-0-
11	900	N	758	-0-	-142	-0-	758	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

06	450	N	-0-	-0-	-450	-0-					N	-0-	1	1			-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	155	N	61	-0-	-94	-0-	61	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	292	-0-	-38	-0-	20	1	272	3	N	-0-	1	1			-0-
07	305	N	305	-0-	-0-	-0-	19	1	285	3	N	1					1
							1	9									
08	279	N	259	-0-	-20	-0-	17	1	242	3	N	-0-	1	1			-0-
09	300	N	248	-0-	-52	-0-	15	1	232	3	N	1					1
							1	9									
10	310	N	256	-0-	-54	-0-	16	1	239	3	N	1	1	1			1
							1	9									
*11	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-	1	1			-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	20	1	225	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	18	1	236	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	20	1	238	3	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	21	1	221	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0-	-0-	52	1	485	2	Y	-0-					-0-
07	DLQ G-10		679	-0-	679	679	56	1	623	2	Y	-0-					-0-
08	DLQ G-10		607	-0-	607	1286	52	1	555	2	Y	-0-					-0-
09	DLQ G-10		432	-0-	432	1718	33	1	399	2	Y	-0-					-0-
*10	2183	N	465	-0-	-1718	-0-	40	1	425	2	Y	-0-					-0-
*11	442	N	442	-0-	-0-	-0-	41	1	401	2	Y	-0-					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	65	1	609	2	Y	-0-					-0-
07	DLQ G-10		703	-0-	703	703	58	1	645	2	Y	-0-					-0-
08	DLQ G-10		702	-0-	702	1405	60	1	642	2	Y	-0-					-0-
09	DLQ G-10		666	-0-	666	2071	51	1	615	2	Y	-0-					-0-
*10	2200	N	673	-0-	-1527	544	58	1	615	2	Y	-0-					-0-
*11	1193	N	649	-0-	-544	-0-	60	1	589	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	35	1	487	3	N	1	1	1			1
							1	9									
07	558	N	552	-0-	-6	-0-	34	1	518	3	N	-0-					1
08	527	N	527	-0-	-0-	-0-	35	1	491	3	N	1	1	1			1
							1	9									
09	510	N	480	-0-	-30	-0-	30	1	450	3	N	-0-					1
*10	561	N	561	-0-	-0-	-0-	34	1	523	3	N	4	1	1			4
							4	9									
*11	527	N	527	-0-	-0-	-0-	24	1	502	3	N	1	3	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	28	1	258	2	Y	-0-					2
07	DLQ G-10		292	-0-	292	292	24	1	267	2	Y	1					3
							1	9									
08	DLQ G-10		292	-0-	292	584	25	1	267	2	Y	-0-					3
09	DLQ G-10		248	-0-	248	832	19	1	229	2	Y	-0-					3
*10	1117	N	285	-0-	-832	-0-	25	1	260	2	Y	-0-	2	1			1
*11	271	N	271	-0-	-0-	-0-	25	1	246	2	Y	-0-					1

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	20	1	224	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	18	1	236	3	N	-0-					-0-
08	248	N	246	-0-	-2	-0-	19	1	227	3	N	-0-					-0-
09	240	N	224	-0-	-16	-0-	17	1	207	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	20	1	215	3	N	-0-					-0-
11	240	N	228	-0-	-12	-0-	19	1	209	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	8	1	101	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	7	1	97	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-					-0-
11	120	N	102	-0-	-18	-0-	7	1	95	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					1
07	DLQ G-10		51	-0-	51	51	51	3			Y	-0-					1
08	DLQ G-10		54	-0-	54	105	54	3			Y	-0-					1
09	DLQ G-10		51	-0-	51	156	51	3			Y	-0-					1
*10	206	N	50	-0-	-156	-0-	50	3			Y	-0-					1
*11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					1
07	DLQ G-10		148	-0-	148	148	148	3			Y	-0-					1
08	DLQ G-10		162	-0-	162	310	162	3			Y	-0-					1
09	DLQ G-10		251	-0-	251	561	251	3			Y	-0-					1
*10	705	N	144	-0-	-561	-0-	144	3			Y	-0-					1
*11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	8	1	99	3	Y	-0-					1
07	DLQ G-10		241	-0-	241	241	153	1	88	3	Y	-0-					1
08	DLQ G-10		93	-0-	93	334	7	1	86	3	Y	-0-					1
09	DLQ G-10		40	-0-	40	374	3	1	37	3	Y	-0-					1
*10	430	N	56	-0-	-374	-0-	4	1	52	3	Y	-0-					1
*11	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	8	1	68	3	Y	-0-					-0-
08	DLQ G-10		77	-0-	77	153	8	1	69	3	Y	-0-					-0-
09	DLQ G-10		75	-0-	75	228	7	1	68	3	Y	-0-					-0-
*10	299	N	71	-0-	-228	-0-	6	1	65	3	Y	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					4
07	DLQ G-10		471	-0-	471	471	471	3			Y	-0-					4
08	DLQ G-10		611	-0-	611	1082	611	3			Y	-0-					4
09	DLQ G-10		426	-0-	426	1508	426	3			Y	-0-					4
*10	1866	N	358	-0-	-1508	-0-	358	3			Y	-0-					4
*11	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	17	1	249	3	Y	1					2
							1	9									
07	DLQ G-10		252	-0-	252	252	16	1	235	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		255	-0-	255	507	16	1	239	3	Y	-0-	1	1			-0-
09	DLQ G-10		242	-0-	242	749	15	1	226	3	Y	1					1
							1	9									
*10	1004	N	255	-0-	-749	-0-	17	1	238	3	Y	-0-	1	1			-0-
*11	237	N	237	-0-	-0-	-0-	15	1	221	3	Y	1					1
							1	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	486	-0-	-114	-0-	486	3			Y	-0-					3
07	DLQ G-10		397	-0-	397	397	397	3			Y	-0-					3
08	DLQ G-10		335	-0-	335	732	335	3			Y	-0-					3
09	DLQ G-10		283	-0-	283	1015	283	3			Y	-0-					3
*10	1351	N	336	-0-	-1015	-0-	336	3			Y	-0-					3
*11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					4
07	DLQ G-10		223	-0-	223	223	223	3			Y	-0-					4
08	DLQ G-10		258	-0-	258	481	258	3			Y	-0-					4
09	DLQ G-10		260	-0-	260	741	260	3			Y	-0-					4
*10	1114	N	373	-0-	-741	-0-	373	3			Y	-0-					4
*11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	43	1	539	3	Y	-0-					1
07	DLQ G-10		318	-0-	318	318	28	1	290	3	Y	-0-					1
08	DLQ G-10		469	-0-	469	787	37	1	432	3	Y	-0-					1
09	DLQ G-10		311	-0-	311	1098	26	1	285	3	Y	-0-					1
*10	1965	N	867	-0-	-1098	-0-	65	1	801	3	Y	1					2
							1	9									
*11	775	N	775	-0-	-0-	-0-	63	1	712	3	Y	-0-	2	1			-0-

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

06	780	N	697	-0-	-83	-0-	70	1	615	3	N	11	11	8			10
							12	9									
07	831	N	831	-0-	-0-	-0-	85	1	742	3	N	4					14
							4	9									
08	727	N	727	-0-	-0-	-0-	77	1	647	3	N	3					17
							3	9									
09	690	N	518	-0-	-172	-0-	50	1	468	3	N	-0-					17
*10	960	N	960	-0-	-0-	-0-	97	1	860	3	N	3					20
							3	9									
*11	774	N	774	-0-	-0-	-0-	85	1	688	3	N	1	8	1			13
							1	9									

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

06	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	13	1	76	3	N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	10	1	75	3	N	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

06	126	N	126	-0-	-0-	-0-	16	1	110	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	19	1	113	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	15	1	114	3	N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	367	-0-	-53	-0-	37	1	323	3	N	6	6	8			5
							7	9									
07	403	N	381	-0-	-22	-0-	39	1	342	3	N	-0-					5
08	403	N	368	-0-	-35	-0-	39	1	327	3	N	2					7
							2	9									
09	360	N	348	-0-	-12	-0-	34	1	314	3	N	-0-					7
10	372	N	366	-0-	-6	-0-	37	1	328	3	N	1					8
							1	9									
11	360	N	349	-0-	-11	-0-	38	1	311	3	N	-0-	3	1			5

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0-	-0-	115	1	772	3	N	4	3	1			7
							4	9									
07	930	N	930	-0-	-0-	-0-	131	1	798	3	N	1	3	1			5
							1	9									
08	921	N	921	-0-	-0-	-0-	105	1	813	3	N	3	2	1			6
							3	9									
09	900	N	845	-0-	-55	-0-	78	1	765	3	N	2	2	1			6
							2	9									
10	930	N	882	-0-	-48	-0-	100	1	778	3	N	4	5	1			5
							4	9									
11	900	N	865	-0-	-35	-0-	78	1	785	3	N	2	2	1			5
							2	9									

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	49	1	609	3	N	1	1	1			1
							1	9									
07	674	N	674	-0-	-0-	-0-	52	1	622	3	N	-0-					1
08	690	N	690	-0-	-0-	-0-	53	1	637	3	N	-0-	1	1			-0-
09	660	N	587	-0-	-73	-0-	39	1	548	3	N	-0-					-0-
10	682	N	4	-0-	-678	-0-	4	3			N	-0-					-0-
*11	685	N	685	-0-	-0-	-0-	45	1	640	3	N	-0-					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	N	796	-0-	-0-	-0-	103	1	693	3	Y	-0-					-0-
07	DLQ G-10		817	-0-	817	817	90	1	727	3	Y	-0-					-0-
08	DLQ G-10		831	-0-	831	1648	98	1	733	3	Y	-0-					-0-
09	DLQ G-10		782	-0-	782	2430	76	1	706	3	Y	-0-					-0-
*10	2200	N	807	-0-	-1393	1037	68	1	739	3	Y	-0-					-0-
*11	1803	N	766	-0-	-1037	-0-	57	1	709	3	Y	-0-					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	24	1	229	2	Y	-0-					3
07	DLQ G-10		245	-0-	245	245	20	1	225	2	Y	-0-					3
08	DLQ G-10		243	-0-	243	488	21	1	222	2	Y	-0-					3
09	DLQ G-10		217	-0-	217	705	17	1	200	2	Y	-0-					3
*10	941	N	236	-0-	-705	-0-	20	1	215	2	Y	1	3	1			1
							1	9									
*11	231	N	231	-0-	-0-	-0-	21	1	210	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	19	1	179	2	Y	-0-					2
07	DLQ G-10		200	-0-	200	200	16	1	184	2	Y	-0-					2
08	DLQ G-10		200	-0-	200	400	17	1	183	2	Y	-0-					2
09	DLQ G-10		194	-0-	194	594	15	1	178	2	Y	1					3
							1	9									
*10	791	N	197	-0-	-594	-0-	17	1	180	2	Y	-0-	2	1			1
*11	190	N	190	-0-	-0-	-0-	18	1	172	2	Y	-0-					1

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	867	-0-	-3	-0-	84	1	783	2	Y	-0-					-0-
07	DLQ G-10		845	-0-	845	845	69	1	776	2	Y	-0-					-0-
08	DLQ G-10		892	-0-	892	1737	77	1	815	2	Y	-0-					-0-
09	DLQ G-10		718	-0-	718	2455	55	1	663	2	Y	-0-					-0-
*10	2200	N	846	-0-	-1354	1101	73	1	773	2	Y	-0-					-0-
*11	1937	N	836	-0-	-1101	-0-	77	1	759	2	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0-	-0-	91	1	609	3	N	-0-					28
07	736	N	736	-0-	-0-	-0-	104	1	632	3	N	-0-					28
08	726	N	726	-0-	-0-	-0-	83	1	643	3	N	-0-					28
09	706	N	706	-0-	-0-	-0-	66	1	640	3	N	-0-					28
10	744	N	730	-0-	-14	-0-	83	1	647	3	N	-0-	24	1			4
*11	700	N	700	-0-	-0-	-0-	63	1	637	3	N	-0-					4

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	23	1	280	3	Y	-0-					1
07	DLQ G-10		219	-0-	219	219	17	1	202	3	Y	-0-					1
08	DLQ G-10		286	-0-	286	505	22	1	264	3	Y	-0-					1
09	DLQ G-10		205	-0-	205	710	17	1	188	3	Y	-0-					1
*10	1022	N	312	-0-	-710	-0-	23	1	289	3	Y	-0-					1
*11	262	N	262	-0-	-0-	-0-	21	1	241	3	Y	-0-	1	1			-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	154	1	363	2	Y	-0-					-0-
07	DLQ G-10		472	-0-	472	472	148	1	324	2	Y	-0-					-0-
08	DLQ G-10		476	-0-	476	948	150	1	326	2	Y	-0-					-0-
09	DLQ G-10		430	-0-	430	1378	118	1	312	2	Y	-0-					-0-
*10	1726	N	348	-0-	-1378	-0-	36	1	312	2	Y	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	128	1	297	2	Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	446	-0-	-4	-0-	126	1	320	2	Y	-0-					-0-
07	DLQ G-10		303	-0-	303	303	112	1	191	2	Y	-0-					-0-
08	DLQ G-10		427	-0-	427	730	124	1	303	2	Y	-0-					-0-
09	DLQ G-10		400	-0-	400	1130	99	1	301	2	Y	-0-					-0-
*10	1467	N	337	-0-	-1130	-0-	35	1	302	2	Y	-0-					-0-
*11	408	N	408	-0-	-0-	-0-	127	1	281	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1001	N	1001	-0-		-0-	-0-	81	1	905	3	N	14					18
								15	9									
07	1126	N	1126	-0-		-0-	-0-	80	1	1034	3	N	11					29
								12	9									
08	1116	N	1116	-0-		-0-	-0-	86	1	1028	3	N	2					31
								2	9									
09	1024	N	1024	-0-		-0-	-0-	79	1	941	3	N	4	29	1			6
								4	9									
10	1116	N	914	-0-		-202	-0-	77	1	834	3	N	3					9
								3	9									
11	1080	N	808	-0-		-272	-0-	69	1	737	3	N	2					11
								2	9									

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-		-0-	-0-	32	1	521	2	N	-0-					-0-
								13	3									
07	578	N	578	-0-		-0-	-0-	30	1	548	2	N	-0-					-0-
08	567	N	567	-0-		-0-	-0-	33	1	534	2	N	-0-					-0-
09	570	N	556	-0-		-14	-0-	31	1	525	2	N	-0-					-0-
10	589	N	579	-0-		-10	-0-	29	1	550	2	N	-0-					-0-
*11	554	N	554	-0-		-0-	-0-	26	1	528	2	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-		-17	-0-	4	1	39	3	Y	-0-					2
07	DLQ G-10		41	-0-		41	41	4	1	37	3	Y	-0-					2
08	DLQ G-10		65	-0-		65	106	6	1	59	3	Y	-0-					2
09	DLQ G-10		45	-0-		45	151	4	1	41	3	Y	-0-					2
*10	207	N	56	-0-		-151	-0-	5	1	51	3	Y	-0-					2
*11	59	N	59	-0-		-0-	-0-	5	1	54	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	442	-0-		-38	-0-	25	1	407	2	N	-0-					-0-
								10	3									
07	508	N	508	-0-		-0-	-0-	26	1	482	2	N	-0-					-0-
08	523	N	523	-0-		-0-	-0-	31	1	492	2	N	-0-					-0-
09	523	N	523	-0-		-0-	-0-	29	1	494	2	N	-0-					-0-
10	496	N	472	-0-		-24	-0-	23	1	449	2	N	-0-					-0-
11	510	N	462	-0-		-48	-0-	22	1	440	2	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-		-11	-0-	9	1	100	3	N	-0-					-0-
07	102	N	102	-0-		-0-	-0-	7	1	95	3	N	-0-					-0-
08	117	N	117	-0-		-0-	-0-	9	1	108	3	N	-0-					-0-
09	120	N	104	-0-		-16	-0-	8	1	96	3	N	-0-					-0-
*10	122	N	122	-0-		-0-	-0-	10	1	112	3	N	-0-					-0-
*11	121	N	121	-0-		-0-	-0-	10	1	111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0-	-0-	51	1	845	2	N	-0-					6
							21	3									
07	961	N	906	-0-	-55	-0-	47	1	858	2	N	1					7
							1	9									
08	961	N	889	-0-	-72	-0-	52	1	836	2	N	1	7	1			1
							1	9									
09	930	N	842	-0-	-88	-0-	47	1	795	2	N	-0-					1
10	899	N	856	-0-	-43	-0-	42	1	814	2	N	-0-					1
11	870	N	737	-0-	-133	-0-	35	1	702	2	N	-0-					1

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	492	-0-	-18	-0-	28	1	453	2	N	-0-					-0-
							11	3									
07	527	N	499	-0-	-28	-0-	26	1	473	2	N	-0-					-0-
08	527	N	496	-0-	-31	-0-	29	1	467	2	N	-0-					-0-
09	480	N	473	-0-	-7	-0-	26	1	447	2	N	-0-					-0-
10	496	N	484	-0-	-12	-0-	24	1	460	2	N	-0-					-0-
11	480	N	464	-0-	-16	-0-	22	1	442	2	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	293	-0-	-157	-0-	23	1	270	3	Y	-0-					-0-
07	DLQ G-10		514	-0-	514	514	42	1	472	3	Y	-0-					-0-
08	DLQ G-10		458	-0-	458	972	44	1	414	3	Y	-0-					-0-
09	DLQ G-10		436	-0-	436	1408	35	1	401	3	Y	-0-					-0-
*10	1851	N	443	-0-	-1408	-0-	26	1	417	3	Y	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	25	1	396	3	Y	1					1
							1	9									

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	14	1	161	3	Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	15	1	166	3	Y	-0-					-0-
08	DLQ G-10		172	-0-	172	353	16	1	156	3	Y	-0-					-0-
09	DLQ G-10		86	-0-	86	439	7	1	79	3	Y	-0-					-0-
*10	523	N	84	-0-	-439	-0-	5	1	79	3	Y	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	17	1	267	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-					6
07	DLQ G-10		90	-0-	90	90	9	1	81	3	Y	-0-					6
08	DLQ G-10		87	-0-	87	177	9	1	78	3	Y	-0-					6
09	DLQ G-10		92	-0-	92	269	8	1	84	3	Y	-0-					6
*10	357	N	88	-0-	-269	-0-	7	1	81	3	Y	-0-					6
*11	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	714	-0-	-6	-0-	58	1	653	3	N	3					4
							3	9									
07	775	N	738	-0-	-37	-0-	53	1	682	3	N	3					7
							3	9									
08	775	N	762	-0-	-13	-0-	58	1	702	3	N	2					9
							2	9									
09	720	N	717	-0-	-3	-0-	56	1	660	3	N	1	9	1			1
							1	9									
10	744	N	720	-0-	-24	-0-	61	1	659	3	N	-0-					1
11	750	N	703	-0-	-47	-0-	60	1	639	3	N	4					5
							4	9									

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-					1
07	314	N	314	-0-	-0-	-0-	23	1	291	3	N	-0-					1
08	310	N	305	-0-	-5	-0-	23	1	282	3	N	-0-					1
09	319	N	319	-0-	-0-	-0-	25	1	294	3	N	-0-	1	1			-0-
10	310	N	286	-0-	-24	-0-	24	1	262	3	N	-0-					-0-
11	300	N	280	-0-	-20	-0-	24	1	256	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	-0-	4	1	62	2	N	-0-					-0-
							2	3									
07	93	N	65	-0-	-28	-0-	3	1	62	2	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	112	-0-	-188	-0-	9	1	103	3	Y	-0-					-0-
07	DLQ G-10		101	-0-	101	101	8	1	93	3	Y	-0-					-0-
08	DLQ G-10		87	-0-	87	188	8	1	79	3	Y	-0-					-0-
09	DLQ G-10		68	-0-	68	256	5	1	63	3	Y	-0-					-0-
*10	307	N	51	-0-	-256	-0-	3	1	48	3	Y	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15	-0-	20	1	235	3	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	21	1	236	3	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	523	25	1	241	3	Y	-0-					-0-
09	DLQ G-10		244	-0-	244	767	20	1	224	3	Y	-0-					-0-
*10	1026	N	259	-0-	-767	-0-	15	1	244	3	Y	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	15	1	230	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	54	1	674	3	Y	-0-					3
07	DLQ G-10		676	-0-	676	676	59	1	617	3	Y	-0-					3
08	DLQ G-10		902	-0-	902	1578	71	1	831	3	Y	-0-					3
09	DLQ G-10		676	-0-	676	2254	56	1	620	3	Y	-0-					3
*10	2200	N	696	-0-	-1504	750	52	1	643	3	Y	1	1	1			3
							1	9									
*11	1402	N	652	-0-	-750	-0-	53	1	599	3	Y	-0-	3	1			-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	33	1	537	2	N	-0-					-0-
							13	3									
07	713	N	512	-0-	-201	-0-	27	1	485	2	N	-0-					-0-
08	651	N	498	-0-	-153	-0-	29	1	469	2	N	-0-					-0-
09	570	N	454	-0-	-116	-0-	25	1	429	2	N	-0-					-0-
10	527	N	468	-0-	-59	-0-	23	1	445	2	N	-0-					-0-
11	480	N	443	-0-	-37	-0-	21	1	422	2	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	649	-0-	-41	-0-	84	1	562	3	N	3	2	1			5
							3	9									
07	637	N	637	-0-	-0-	-0-	90	1	547	3	N	-0-	2	1			3
08	651	N	579	-0-	-72	-0-	66	1	510	3	N	3	2	1			4
							3	9									
09	660	N	450	-0-	-210	-0-	42	1	407	3	N	1	2	1			3
							1	9									
10	651	N	471	-0-	-180	-0-	53	1	415	3	N	3	3	1			3
							3	9									
11	570	N	413	-0-	-157	-0-	37	1	376	3	N	-0-	1	1			2

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	15	1	208	3	N	-0-	1	1			-0-
07	248	N	224	-0-	-24	-0-	14	1	209	3	N	1					1
							1	9									
08	217	N	137	-0-	-80	-0-	9	1	128	3	N	-0-	1	1			-0-
09	210	N	207	-0-	-3	-0-	13	1	193	3	N	1					1
							1	9									
*10	226	N	226	-0-	-0-	-0-	14	1	212	3	N	-0-					1
*11	205	N	205	-0-	-0-	-0-	9	1	195	3	N	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	416	-0-	-4	-0-	33	1	383	3	Y	-0-					-0-
07	DLQ G-10		424	-0-	424	424	34	1	390	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	654	22	1	208	3	Y	-0-					-0-
09	DLQ G-10		270	-0-	270	924	22	1	248	3	Y	-0-					-0-
*10	1403	N	479	-0-	-924	-0-	28	1	451	3	Y	-0-					-0-
*11	430	N	430	-0-	-0-	-0-	26	1	404	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

06	270	N	270	-0-	-0-	-0-	20	1	250	3	Y	-0-					1
07	DLQ G-10		280	-0-	280	280	23	1	257	3	Y	-0-					1
08	DLQ G-10		283	-0-	283	563	24	1	258	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		278	-0-	278	841	20	1	257	3	Y	1	1	1			1
							1	9									
*10	1121	N	280	-0-	-841	-0-	19	1	260	3	Y	1	1	1			1
							1	9									
*11	262	N	262	-0-	-0-	-0-	17	1	244	3	Y	1	1	1			1
							1	9									

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

06	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					1
07	DLQ G-10		134	-0-	134	134	11	1	123	3	Y	-0-					1
08	DLQ G-10		134	-0-	134	268	11	1	122	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		133	-0-	133	401	10	1	122	3	Y	1	1	1			1
							1	9									
*10	535	N	134	-0-	-401	-0-	9	1	124	3	Y	1	1	1			1
							1	9									
*11	114	N	114	-0-	-0-	-0-	7	1	106	3	Y	1	1	1			1
							1	9									

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

06	127	N	127	-0-	-0-	-0-	10	1	116	3	Y	1					2
							1	9									
07	DLQ G-10		115	-0-	115	115	9	1	106	3	Y	-0-					2
08	DLQ G-10		152	-0-	152	267	13	1	138	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		148	-0-	148	415	11	1	135	3	Y	2	1	1			2
							2	9									
*10	521	N	106	-0-	-415	-0-	7	1	98	3	Y	1	1	1			2
							1	9									
*11	78	N	78	-0-	-0-	-0-	5	1	71	3	Y	2	2	1			2
							2	9									

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

06	750	N	741	-0-	-9	-0-	55	1	685	3	N	1	2	1			1
							1	9									
07	808	N	808	-0-	-0-	-0-	62	1	746	3	N	-0-					1
08	775	N	754	-0-	-21	-0-	58	1	695	3	N	1	1	1			1
							1	9									
09	750	N	725	-0-	-25	-0-	48	1	677	3	N	-0-					1
10	806	N	745	-0-	-61	-0-	51	1	694	3	N	-0-					1
*11	725	N	725	-0-	-0-	-0-	47	1	674	3	N	4	2	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
11	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

06	425	N	425	-0-	-0-	-0-	32	1	392	3	N	1	2	1			1
							1	9									
07	509	N	509	-0-	-0-	-0-	39	1	470	3	N	-0-					1
08	480	N	480	-0-	-0-	-0-	37	1	442	3	N	1	1	1			1
							1	9									
09	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-					1
10	496	N	482	-0-	-14	-0-	33	1	449	3	N	-0-					1
*11	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					1

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

06	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	310	N	15	-0-	-295	-0-	15	3			N	-0-					-0-
08	155	N	15	-0-	-140	-0-	15	3			N	-0-					-0-
09	150	N	16	-0-	-134	-0-	16	3			N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	15	N	6	-0-	-9	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
09	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
*10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	29	1	332	3	Y	23					66
							25	9									
07	DLQ G-10		405	-0-	405	405	31	1	352	3	Y	20					86
							22	9									
08	DLQ G-10		390	-0-	390	795	36	1	341	3	Y	12	77	1			21
							13	9									
09	DLQ G-10		388	-0-	388	1183	29	1	339	3	Y	18					39
							20	9									
*10	1563	N	380	-0-	-1183	-0-	22	1	344	3	Y	13	17	1			35
							14	9									
*11	360	N	360	-0-	-0-	-0-	21	1	337	3	Y	2					37
							2	9									

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

06	299	N	299	-0-	-0-	-0-	22	1	277	3	Y	-0-					-0-
07	DLQ G-10		408	-0-	408	408	32	1	376	3	Y	-0-					-0-
08	DLQ G-10		452	-0-	452	860	35	1	417	3	Y	-0-					-0-
09	DLQ G-10		381	-0-	381	1241	31	1	350	3	Y	-0-					-0-
*10	1576	N	335	-0-	-1241	-0-	25	1	310	3	Y	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	31	1	355	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

06	540	N	424	-0-	-116	-0-	29	1	394	3	N	1	1	1			1
							1	9									
07	496	N	493	-0-	-3	-0-	31	1	462	3	N	-0-					1
08	527	N	462	-0-	-65	-0-	30	1	431	3	N	1	1	1			1
							1	9									
09	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-					1
*10	513	N	513	-0-	-0-	-0-	31	1	481	3	N	1	1	1			1
							1	9									
*11	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-	1	1			-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0-	-0-	87	1	1084	3	Y	-0-					4
07	DLQ G-10		1166	-0-	1166	1166	92	1	1074	3	Y	-0-					4
08	DLQ G-10		1184	-0-	1184	2350	93	1	1091	3	Y	-0-					4
09	DLQ G-10		1197	-0-	1197	3547	98	1	1099	3	Y	-0-					4
*10	2200	N	1250	-0-	-950	2597	94	1	1156	3	Y	-0-	1	1			3
*11	3000	N	1249	-0-	-1751	846	100	1	1139	3	Y	9	7	1			5
							10	9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
07	DLQ G-10		63	-0-	63	63	5	1	58	3	Y	-0-					-0-
08	DLQ G-10		67	-0-	67	130	5	1	62	3	Y	-0-					-0-
09	DLQ G-10		78	-0-	78	208	6	1	72	3	Y	-0-					-0-
*10	317	N	109	-0-	-208	-0-	8	1	101	3	Y	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	37	1	517	3	N	1	1	1			1
							1	9									
07	658	N	658	-0-	-0-	-0-	41	1	616	3	N	1					2
							1	9									
08	650	N	650	-0-	-0-	-0-	43	1	607	3	N	-0-	1	1			1
09	624	N	624	-0-	-0-	-0-	38	1	585	3	N	1					2
							1	9									
10	651	N	624	-0-	-27	-0-	38	1	586	3	N	-0-	1	1			1
11	630	N	593	-0-	-37	-0-	27	1	565	3	N	1	1	1			1
							1	9									

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	31	1	430	3	N	-0-	1	1			-0-
07	468	N	468	-0-	-0-	-0-	29	1	438	3	N	1					1
							1	9									
08	471	N	471	-0-	-0-	-0-	31	1	440	3	N	-0-	1	1			-0-
09	450	N	427	-0-	-23	-0-	26	1	400	3	N	1					1
							1	9									
10	465	N	459	-0-	-6	-0-	28	1	431	3	N	-0-					1
11	450	N	439	-0-	-11	-0-	20	1	418	3	N	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9	-0-	184	1	137	3	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	190	1	139	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	190	1	138	3	N	-0-					-0-
09	330	N	309	-0-	-21	-0-	184	1	125	3	N	-0-					-0-
10	341	N	207	-0-	-134	-0-	72	1	135	3	N	-0-					-0-
11	330	N	138	-0-	-192	-0-	138	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	564	-0-	-6	-0-	38	1 1 9	525	3	N	1	1	1			1
07	578	N	578	-0-	-0-	-0-	36	1	542	3	N	-0-					1
08	572	N	572	-0-	-0-	-0-	38	1 1 9	533	3	N	1	1	1			1
09	570	N	458	-0-	-112	-0-	28	1	430	3	N	-0-					1
*10	619	N	619	-0-	-0-	-0-	38	1 1 9	580	3	N	1	1	1			1
*11	547	N	547	-0-	-0-	-0-	25	1 1 9	521	3	N	1	1	1			1

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	28	1 1 9	393	3	N	1	1	1			1
07	434	N	413	-0-	-21	-0-	26	1	387	3	N	-0-					1
08	434	N	373	-0-	-61	-0-	25	1 1 9	347	3	N	1	1	1			1
09	420	N	346	-0-	-74	-0-	21	1	325	3	N	-0-					1
10	403	N	358	-0-	-45	-0-	22	1 1 9	335	3	N	1	1	1			1
*11	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-	1	1			-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	-0-	56	1 1 9	767	3	N	1	2	1			1
07	834	N	834	-0-	-0-	-0-	52	1 1 9	781	3	N	1					2
08	815	N	815	-0-	-0-	-0-	54	1 1 9	760	3	N	1	2	1			1
09	810	N	792	-0-	-18	-0-	49	1 1 9	742	3	N	1					2
10	837	N	797	-0-	-40	-0-	49	1 2 9	746	3	N	2	2	1			2
11	780	N	755	-0-	-25	-0-	34	1 2 9	719	3	N	2	2	1			2

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	122	1 4 9	815	3	N	4	3	1			7
07	970	N	970	-0-	-0-	-0-	137	1 1 9	832	3	N	1	3	1			5
08	930	N	894	-0-	-36	-0-	102	1 3 9	789	3	N	3	2	1			6
09	930	N	917	-0-	-13	-0-	85	1 2 9	830	3	N	2	2	1			6
10	961	N	905	-0-	-56	-0-	102	1 4 9	799	3	N	4	5	1			5
11	870	N	271	-0-	-599	-0-	24	1 1 9	246	3	N	1	2	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	671	-0-	-19	-0-	45	1	625	3	N	1	2	1			1
							1	9									
07	713	N	694	-0-	-19	-0-	43	1	650	3	N	1					2
							1	9									
08	682	N	622	-0-	-60	-0-	41	1	581	3	N	-0-	1	1			1
09	687	N	687	-0-	-0-	-0-	42	1	644	3	N	1					2
							1	9									
10	682	N	662	-0-	-20	-0-	40	1	622	3	N	-0-	1	1			1
11	600	N	427	-0-	-173	-0-	19	1	405	3	N	3	2	1			2
							3	9									

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

06	1320	N	746	-0-	-574	-0-	56	1	689	3	N	1	2	1			1
							1	9									
07	868	N	445	-0-	-423	-0-	34	1	411	3	N	-0-					1
08	1240	N	708	-0-	-532	-0-	54	1	653	3	N	1	1	1			1
							1	9									
09	1390	N	1390	-0-	-0-	-0-	93	1	1297	3	N	-0-					1
*10	973	N	973	-0-	-0-	-0-	66	1	907	3	N	-0-					1
*11	1171	N	1171	-0-	-0-	-0-	77	1	1093	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

06	930	N	887	-0-	-43	-0-	66	1	820	3	N	1	1	1			1
							1	9									
07	961	N	896	-0-	-65	-0-	69	1	827	3	N	-0-					1
08	930	N	898	-0-	-32	-0-	69	1	828	3	N	1	1	1			1
							1	9									
09	900	N	858	-0-	-42	-0-	57	1	800	3	N	1	1	1			1
							1	9									
10	899	N	879	-0-	-20	-0-	60	1	819	3	N	-0-					1
11	870	N	857	-0-	-13	-0-	56	1	801	3	N	-0-	1	1			-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

06	960	N	916	-0-	-44	-0-	277	1	639	3	Y	-0-					-0-
07	DLQ G-10		959	-0-	959	959	290	1	669	3	Y	-0-					-0-
08	DLQ G-10		992	-0-	992	1951	298	1	694	3	Y	-0-					-0-
09	DLQ G-10		917	-0-	917	2868	286	1	631	3	Y	-0-					-0-
*10	2200	N	941	-0-	-1259	1609	296	1	645	3	Y	-0-					-0-
*11	2513	N	904	-0-	-1609	-0-	285	1	619	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	DLQ G-10		447	-0-	447	447	103	1	344	3	Y	-0-					-0-
08	DLQ G-10		1539	-0-	1539	1986	302	1	1237	3	Y	-0-					-0-
09	DLQ G-10		2911	-0-	2911	4897	597	1	2314	3	Y	-0-					-0-
*10	2200	N	2526	-0-	326	5223	506	1	2019	3	Y	1					1
							1	9									
*11	3000	N	2147	-0-	-853	4370	461	1	1686	3	Y	-0-	1	1			-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	45	1	175	3	N	-0-					75
07	265	N	265	-0-	-0-	-0-	102	1	163	3	N	-0-					75
08	217	N	209	-0-	-8	-0-	41	1	168	3	N	-0-					75
09	210	N	201	-0-	-9	-0-	41	1	160	3	N	-0-					75
10	279	N	213	-0-	-66	-0-	43	1	170	3	N	-0-					75
*11	352	N	352	-0-	-0-	-0-	71	1	261	3	N	18					93
							20	9									

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	231	-0-	-9	-0-	30	1	200	3	N	1	1	1			2
							1	9									
07	248	N	233	-0-	-15	-0-	33	1	200	3	N	-0-	1	1			1
08	227	N	227	-0-	-0-	-0-	26	1	200	3	N	1	1	1			1
							1	9									
09	240	N	214	-0-	-26	-0-	20	1	193	3	N	1	1	1			1
							1	9									
10	248	N	212	-0-	-36	-0-	24	1	187	3	N	1	1	1			1
							1	9									
11	210	N	197	-0-	-13	-0-	18	1	179	3	N	-0-					1

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	46	1	624	3	Y	-0-					-0-
07	DLQ G-10		721	-0-	721	721	51	1	670	3	Y	-0-					-0-
08	DLQ G-10		699	-0-	699	1420	51	1	648	3	Y	-0-					-0-
09	DLQ G-10		631	-0-	631	2051	47	1	584	3	Y	-0-					-0-
*10	2200	N	654	-0-	-1546	505	50	1	604	3	Y	-0-					-0-
*11	1117	N	612	-0-	-505	-0-	47	1	565	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	713	-0-	-37	-0-	91	1	622	3	Y	-0-					-0-
07	DLQ G-10		548	-0-	548	548	71	1	477	3	Y	-0-					-0-
08	DLQ G-10		895	-0-	895	1443	120	1	775	3	Y	-0-					-0-
09	DLQ G-10		711	-0-	711	2154	99	1	612	3	Y	-0-					-0-
*10	2200	N	765	-0-	-1435	719	108	1	657	3	Y	-0-					-0-
*11	1492	N	773	-0-	-719	-0-	109	1	664	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	177	1	247	3	Y	-0-					-0-
07	DLQ G-10		504	-0-	504	504	184	1	320	3	Y	-0-					-0-
08	DLQ G-10		426	-0-	426	930	178	1	248	3	Y	-0-					-0-
09	DLQ G-10		409	-0-	409	1339	166	1	243	3	Y	-0-					-0-
*10	1626	N	287	-0-	-1339	-0-	33	1	254	3	Y	-0-					-0-
*11	266	N	266	-0-	-0-	-0-	24	1	242	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-		-29	-0-	1	3			N	-0-					-0-
07	4	N	-0-	-0-		-4	-0-					N	-0-					-0-
08	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
*10	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
11	3	N	1	-0-		-2	-0-	1	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-		-0-	-0-	19	1	75	3	Y	-0-					-0-
07	94	N	94	-0-		-0-	-0-	22	1	72	3	Y	-0-					-0-
08	93	N	93	-0-		-0-	-0-	18	1	75	3	Y	-0-					-0-
09	90	N	9	-0-		-81	-0-	2	1	7	3	Y	-0-					-0-
*10	112	N	112	-0-		-0-	-0-	22	1	90	3	Y	-0-					-0-
11	T. A.		85	-0-		85	85	18	1	67	3	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	625	-0-		-5	-0-	81	1	544	3	Y	-0-					-0-
07	DLQ G-10		628	-0-		628	628	69	1	559	3	Y	-0-					-0-
08	DLQ G-10		565	-0-		565	1193	67	1	498	3	Y	-0-					-0-
09	DLQ G-10		517	-0-		517	1710	50	1	467	3	Y	-0-					-0-
*10	2200	N	588	-0-		-1612	98	49	1	539	3	Y	-0-					-0-
*11	660	N	562	-0-		-98	-0-	42	1	520	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-		-0-	-0-	76	1	521	3	Y	-0-					-0-
07	DLQ G-10		628	-0-		628	628	82	1	546	3	Y	-0-					-0-
08	DLQ G-10		627	-0-		627	1255	84	1	543	3	Y	-0-					-0-
09	DLQ G-10		568	-0-		568	1823	79	1	489	3	Y	-0-					-0-
*10	2200	N	467	-0-		-1733	90	66	1	401	3	Y	-0-					-0-
*11	536	N	446	-0-		-90	-0-	63	1	383	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-		-0-	-0-	92	1	482	3	N	-0-					-0-
07	386	N	386	-0-		-0-	-0-	95	1	291	3	N	-0-					-0-
08	292	N	292	-0-		-0-	-0-	95	1	197	3	N	-0-					-0-
09	570	N	254	-0-		-316	-0-	92	1	162	3	N	-0-					-0-
10	372	N	188	-0-		-184	-0-	58	1	130	3	N	-0-					-0-
11	270	N	217	-0-		-53	-0-	78	1	139	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-		-4	-0-	236	3			N	-0-					-0-
07	248	N	233	-0-		-15	-0-	233	3			N	-0-					-0-
08	248	N	225	-0-		-23	-0-	225	3			N	-0-					-0-
09	250	N	250	-0-		-0-	-0-	250	3			N	-0-					-0-
10	248	N	156	-0-		-92	-0-	156	3			N	-0-					-0-
*11	275	N	275	-0-		-0-	-0-	275	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	28	1	382	3	N	1	1	1			1
							1	9									
07	403	N	310	-0-	-93	-0-	19	1	291	3	N	-0-					1
08	459	N	459	-0-	-0-	-0-	30	1	428	3	N	1	1	1			1
							1	9									
09	420	N	376	-0-	-44	-0-	23	1	353	3	N	-0-					1
*10	350	N	350	-0-	-0-	-0-	21	1	328	3	N	1	1	1			1
							1	9									
11	450	N	302	-0-	-148	-0-	14	1	288	3	N	-0-	1	1			-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	23	1	286	2	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	24	1	288	2	N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	23	1	279	2	N	-0-					-0-
09	300	N	287	-0-	-13	-0-	22	1	265	2	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	23	1	263	2	N	-0-					-0-
11	300	N	272	-0-	-28	-0-	22	1	249	2	N	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	-0-	21	1	288	3	N	-0-					-0-
07	341	N	280	-0-	-61	-0-	17	1	263	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	21	1	300	3	N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	19	1	295	3	N	-0-					-0-
*10	318	N	318	-0-	-0-	-0-	19	1	298	3	N	1					1
							1	9									
*11	312	N	312	-0-	-0-	-0-	14	1	297	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	563	-0-	-7	-0-	124	1	438	3	N	1	6	1			2
							1	9									
07	589	N	573	-0-	-16	-0-	127	1	440	3	N	5	5	1			2
							6	9									
08	609	N	609	-0-	-0-	-0-	187	1	419	3	N	3					5
							3	9									
09	570	N	548	-0-	-22	-0-	147	1	398	3	N	3					8
							3	9									
10	558	N	544	-0-	-14	-0-	143	1	401	3	N	-0-	6	1			2
11	570	N	515	-0-	-55	-0-	124	1	391	3	N	-0-					2

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	19	1	254	3	Y	2					2
							2	9									
07	DLQ G-10		268	-0-	268	268	19	1	248	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		260	-0-	260	528	19	1	241	3	Y	-0-					1
09	DLQ G-10		227	-0-	227	755	17	1	210	3	Y	-0-	1	1			-0-
*10	996	N	241	-0-	-755	-0-	18	1	223	3	Y	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	17	1	210	3	Y	1					1
							1	9									

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	21	1	265	3	Y	-0-					1
07	DLQ G-10		284	-0-	284	284	22	1	262	3	Y	-0-					1
08	DLQ G-10		283	-0-	283	567	22	1	261	3	Y	-0-					1
09	DLQ G-10		266	-0-	266	833	22	1	244	3	Y	-0-					1
*10	1112	N	279	-0-	-833	-0-	21	1	258	3	Y	-0-	1	1			-0-
*11	279	N	279	-0-	-0-	-0-	23	1	256	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	25	1	168	3	N	2	1	1			2
							2	9									
07	194	N	194	-0-	-0-	-0-	27	1	167	3	N	-0-	1	1			1
08	186	N	184	-0-	-2	-0-	21	1	162	3	N	1	1	1			1
							1	9									
09	210	N	177	-0-	-33	-0-	16	1	160	3	N	1	1	1			1
							1	9									
10	186	N	175	-0-	-11	-0-	20	1	154	3	N	1	1	1			1
							1	9									
11	180	N	159	-0-	-21	-0-	14	1	145	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	475	-0-	-5	-0-	62	1	412	3	N	1	1	1			4
							1	9									
07	532	N	532	-0-	-0-	-0-	75	1	457	3	N	-0-	1	1			3
08	530	N	530	-0-	-0-	-0-	60	1	468	3	N	2	1	1			4
							2	9									
09	497	N	497	-0-	-0-	-0-	46	1	451	3	N	-0-	1	1			3
10	527	N	511	-0-	-16	-0-	58	1	450	3	N	3	3	1			3
							3	9									
11	510	N	484	-0-	-26	-0-	44	1	439	3	N	1	1	1			3
							1	9									

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
07	DLQ G-10		73	-0-	73	73	8	1	65	3	Y	-0-					-0-
08	DLQ G-10		71	-0-	71	144	7	1	64	3	Y	-0-					-0-
09	DLQ G-10		69	-0-	69	213	6	1	63	3	Y	-0-					-0-
*10	277	N	64	-0-	-213	-0-	5	1	59	3	Y	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1275	-0-	-15	-0-	86	1	1187	3	N	2	3	1			2
							2	9									
07	1312	N	1312	-0-	-0-	-0-	81	1	1230	3	N	1					3
							1	9									
08	1313	N	1313	-0-	-0-	-0-	87	1	1224	3	N	2	3	1			2
							2	9									
09	1290	N	1267	-0-	-23	-0-	78	1	1188	3	N	1					3
							1	9									
*10	1304	N	1304	-0-	-0-	-0-	80	1	1221	3	N	3	3	1			3
							3	9									
11	1260	N	1236	-0-	-24	-0-	56	1	1180	3	N	-0-	2	1			1

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1846	N	1846	-0-	-0-	-0-	239	1	1600	3	N	6	5	1			14
							7	9									
07	1923	N	1923	-0-	-0-	-0-	271	1	1651	3	N	1	5	1			10
							1	9									
08	1930	N	1930	-0-	-0-	-0-	220	1	1701	3	N	8	5	1			13
							9	9									
09	1860	N	1833	-0-	-27	-0-	170	1	1659	3	N	4	5	1			12
							4	9									
10	1922	N	1872	-0-	-50	-0-	212	1	1651	3	N	8	10	1			10
							9	9									
11	1860	N	1781	-0-	-79	-0-	160	1	1618	3	N	3	4	1			9
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	35	1 9	314	3	Y	1					2
07	DLQ G-10		357	-0-	357	357	35	1 9	321	3	Y	1	3	1			-0-
08	DLQ G-10		361	-0-	361	718	39	1 9	321	3	Y	1					1
09	DLQ G-10		357	-0-	357	1075	36	1 9	319	3	Y	2					3
*10	1440	N	365	-0-	-1075	-0-	35	1 9	329	3	Y	1	3	1			1
*11	293	N	293	-0-	-0-	-0-	30	1 9	262	3	Y	1					2

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

06	690	N	603	-0-	-87	-0-	603	3			N	-0-					-0-
07	868	N	759	-0-	-109	-0-	759	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	744	N	633	-0-	-111	-0-	633	3			N	-0-					-0-
11	720	N	651	-0-	-69	-0-	651	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

06	420	N	352	-0-	-68	-0-	352	3			Y	-0-					-0-
07	DLQ G-10		331	-0-	331	331	331	3			Y	-0-					-0-
08	DLQ G-10		400	-0-	400	731	400	3			Y	-0-					-0-
09	DLQ G-10		372	-0-	372	1103	372	3			Y	-0-					-0-
*10	1547	N	444	-0-	-1103	-0-	444	3			Y	-0-					-0-
*11	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

06	330	N	322	-0-	-8	-0-	24	1	298	3	Y	-0-					162
07	310	N	309	-0-	-1	-0-	27	1	282	3	Y	-0-					162
08	310	N	308	-0-	-2	-0-	24	1	284	3	Y	-0-					162
09	330	N	305	-0-	-25	-0-	25	1	280	3	Y	-0-					162
*10	299	N	299	-0-	-0-	-0-	22	1	277	3	Y	-0-					162
11	T. A.		286	-0-	286	286	23	1	263	3	Y	-0-					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

06	570	N	557	-0-	-13	-0-	42	1	515	2	N	-0-					1
07	620	N	578	-0-	-42	-0-	44	1	534	2	N	-0-					1
08	589	N	564	-0-	-25	-0-	43	1	521	2	N	-0-					1
09	570	N	392	-0-	-178	-0-	30	1	362	2	N	-0-					1
10	589	N	479	-0-	-110	-0-	38	1	441	2	N	-0-					1
*11	548	N	548	-0-	-0-	-0-	45	1	503	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	10	1	164	2	N	-0-					-0-
							4	3									
07	186	N	180	-0-	-6	-0-	9	1	171	2	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	11	1	174	2	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	10	1	166	2	N	-0-					-0-
10	186	N	183	-0-	-3	-0-	9	1	174	2	N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	9	1	177	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	638	-0-	-22	-0-	36	1	587	2	N	-0-					-0-
							15	3									
07	682	N	644	-0-	-38	-0-	33	1	611	2	N	-0-					-0-
08	682	N	643	-0-	-39	-0-	38	1	605	2	N	-0-					-0-
09	630	N	619	-0-	-11	-0-	35	1	584	2	N	-0-					-0-
10	651	N	641	-0-	-10	-0-	32	1	609	2	N	-0-					-0-
11	630	N	621	-0-	-9	-0-	29	1	592	2	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	540	N	487	-0-	-53	-0-	487	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
07	DLQ G-10		37	-0-	37	37	3	1	34	3	Y	-0-					-0-
08	DLQ G-10		17	-0-	17	54	2	1	15	3	Y	-0-					-0-
09	DLQ G-10		2	-0-	2	56	2	3			Y	-0-					-0-
*10	58	N	2	-0-	-56	-0-	2	3			Y	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	40	1	482	3	Y	-0-					-0-
07	DLQ G-10		559	-0-	559	559	46	1	513	3	Y	-0-					-0-
08	DLQ G-10		633	-0-	633	1192	61	1	572	3	Y	-0-					-0-
09	DLQ G-10		705	-0-	705	1897	62	1	606	3	Y	34					34
							37	9									
*10	2200	N	665	-0-	-1535	362	79	1	586	3	Y	-0-					34
*11	770	N	408	-0-	-362	-0-	29	1	379	3	Y	-0-					34

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	346	-0-	-14	-0-	19	1	319	2	N	-0-					-0-
							8	3									
07	372	N	349	-0-	-23	-0-	18	1	331	2	N	-0-					-0-
08	372	N	351	-0-	-21	-0-	21	1	330	2	N	-0-					-0-
09	360	N	335	-0-	-25	-0-	19	1	316	2	N	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	17	1	330	2	N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	16	1	319	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	642	-0-	-18	-0-	36	1	591	2	N	-0-					-0-
							15	3									
07	682	N	384	-0-	-298	-0-	20	1	364	2	N	-0-					-0-
08	682	N	669	-0-	-13	-0-	39	1	630	2	N	-0-					-0-
09	630	N	627	-0-	-3	-0-	35	1	592	2	N	-0-					-0-
*10	649	N	649	-0-	-0-	-0-	32	1	617	2	N	-0-					-0-
11	660	N	337	-0-	-323	-0-	16	1	321	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1019	N	1019	-0-	-0-	-0-	57	1	939	2	N	-0-					-0-
							23	3									
07	1054	N	1032	-0-	-22	-0-	54	1	978	2	N	-0-					-0-
08	1054	N	1021	-0-	-33	-0-	60	1	961	2	N	-0-					-0-
09	1020	N	970	-0-	-50	-0-	54	1	916	2	N	-0-					-0-
10	1023	N	995	-0-	-28	-0-	49	1	946	2	N	-0-					-0-
11	990	N	940	-0-	-50	-0-	44	1	896	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	222	-0-	-48	-0-	12	1	205	2	N	-0-					-0-
							5	3									
07	248	N	244	-0-	-4	-0-	13	1	231	2	N	-0-					-0-
08	248	N	244	-0-	-4	-0-	14	1	230	2	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	12	1	195	2	N	-0-					-0-
10	248	N	209	-0-	-39	-0-	10	1	199	2	N	-0-					-0-
11	240	N	211	-0-	-29	-0-	10	1	201	2	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					3
07	DLQ G-10		80	-0-	80	80	7	1	73	3	Y	-0-					3
08	DLQ G-10		81	-0-	81	161	6	1	74	3	Y	1					4
							1	9									
09	DLQ G-10		79	-0-	79	240	6	1	72	3	Y	1					5
							1	9									
*10	323	N	83	-0-	-240	-0-	6	1	76	3	Y	1					6
							1	9									
*11	73	N	73	-0-	-0-	-0-	6	1	66	3	Y	1	6	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	40	1	235	2	N	-0-					-0-
							6	3									
07	310	N	284	-0-	-26	-0-	34	1	250	2	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	34	1	245	2	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	39	1	234	2	N	-0-					-0-
10	279	N	271	-0-	-8	-0-	36	1	235	2	N	-0-					-0-
11	270	N	269	-0-	-1	-0-	31	1	238	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1435	N	1435	-0-	-0-	-0-	80	1	1322	2	N	-0-					12
							33	3									
07	1488	N	1418	-0-	-70	-0-	74	1	1343	2	N	1					13
							1	9									
08	1488	N	1266	-0-	-222	-0-	74	1	1191	2	N	1	13	1			1
							1	9									
09	1440	N	1341	-0-	-99	-0-	75	1	1266	2	N	-0-					1
*10	1429	N	1429	-0-	-0-	-0-	71	1	1358	2	N	-0-					1
*11	1373	N	1373	-0-	-0-	-0-	64	1	1309	2	N	-0-					1

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	268	-0-	-92	-0-	20	1	248	3	Y	-0-	32	1			4
07	DLQ G-10		246	-0-	246	246	20	1	226	3	Y	-0-					4
08	DLQ G-10		239	-0-	239	485	23	1	216	3	Y	-0-					4
09	DLQ G-10		186	-0-	186	671	17	1	169	3	Y	-0-					4
*10	823	N	152	-0-	-671	-0-	18	1	134	3	Y	-0-					4
*11	155	N	155	-0-	-0-	-0-	11	1	143	3	Y	1					5
							1	9									

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	18	1	292	2	N	-0-					2
							7	3									
07	341	N	323	-0-	-18	-0-	17	1	306	2	N	-0-					2
08	323	N	323	-0-	-0-	-0-	19	1	304	2	N	-0-	2	1			-0-
09	330	N	309	-0-	-21	-0-	17	1	292	2	N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	16	1	299	2	N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	14	1	288	2	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	455	-0-	-25	-0-	23	1	431	3	Y	1					1
							1	9									
07	DLQ G-10		401	-0-	401	401	23	1	378	3	Y	-0-					1
08	DLQ G-10		387	-0-	387	788	20	1	367	3	Y	-0-	1	1			-0-
09	DLQ G-10		415	-0-	415	1203	20	1	395	3	Y	-0-					-0-
*10	1646	N	443	-0-	-1203	-0-	22	1	414	3	Y	6	3	1			3
							7	9									
*11	390	N	390	-0-	-0-	-0-	18	1	365	3	Y	6	3	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	501	-0-	-9	-0-	26	1	475	3	Y	-0-					-0-
07	DLQ G-10		494	-0-	494	494	28	1	466	3	Y	-0-					-0-
08	DLQ G-10		512	-0-	512	1006	26	1	486	3	Y	-0-					-0-
09	DLQ G-10		502	-0-	502	1508	25	1	477	3	Y	-0-					-0-
*10	2010	N	502	-0-	-1508	-0-	25	1	477	3	Y	-0-					-0-
*11	482	N	482	-0-	-0-	-0-	23	1	458	3	Y	1					1
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

06	673	N	673	-0-	-0-	-0-	45	1	627	3	N	1	2	1			1
							1	9									
07	682	N	645	-0-	-37	-0-	40	1	604	3	N	1					2
							1	9									
08	651	N	642	-0-	-9	-0-	42	1	599	3	N	1	2	1			1
							1	9									
09	660	N	621	-0-	-39	-0-	38	1	582	3	N	1					2
							1	9									
10	651	N	549	-0-	-102	-0-	34	1	515	3	N	-0-	1	1			1
11	630	N	573	-0-	-57	-0-	26	1	546	3	N	1	1	1			1
							1	9									

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

06	270	N	254	-0-	-16	-0-	14	1	234	2	N	-0-					-0-
							6	3									
07	277	N	277	-0-	-0-	-0-	14	1	263	2	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	17	1	271	2	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	16	1	277	2	N	-0-					-0-
*10	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	14	1	277	2	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

06	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	4	1	48	3	Y	-0-					-0-
08	DLQ G-10		51	-0-	51	103	5	1	46	3	Y	-0-					-0-
09	DLQ G-10		53	-0-	53	156	5	1	48	3	Y	-0-					-0-
*10	205	N	49	-0-	-156	-0-	6	1	43	3	Y	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

06	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
07	DLQ G-10		163	-0-	163	163	17	1	146	3	Y	-0-					-0-
08	DLQ G-10		159	-0-	159	322	16	1	143	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	477	14	1	141	3	Y	-0-					-0-
*10	627	N	150	-0-	-477	-0-	12	1	138	3	Y	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	418	-0-	-2	-0-	23	1	385	2	N	-0-					-0-
							10	3									
07	434	N	425	-0-	-9	-0-	22	1	403	2	N	-0-					-0-
08	434	N	425	-0-	-9	-0-	25	1	400	2	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	23	1	383	2	N	-0-					-0-
10	434	N	420	-0-	-14	-0-	21	1	399	2	N	-0-					-0-
11	420	N	407	-0-	-13	-0-	19	1	388	2	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	199	-0-	-41	-0-	15	1	184	2	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	18	1	216	2	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	20	1	251	2	N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	17	1	205	2	N	-0-					-0-
10	248	N	222	-0-	-26	-0-	18	1	204	2	N	-0-					-0-
11	240	N	201	-0-	-39	-0-	16	1	185	2	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	440	-0-	-190	-0-	34	1	406	3	Y	-0-					-0-
07	DLQ G-10		412	-0-	412	412	34	1	378	3	Y	-0-					-0-
08	DLQ G-10		362	-0-	362	774	35	1	327	3	Y	-0-					-0-
09	DLQ G-10		1260	-0-	1260	2034	118	1	1142	3	Y	-0-					-0-
*10	2200	N	1149	-0-	-1051	983	136	1	1013	3	Y	-0-					-0-
*11	1944	N	961	-0-	-983	-0-	69	1	892	3	Y	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	171	-0-	-219	-0-	10	1	157	2	N	-0-					-0-
							4	3									
07	403	N	149	-0-	-254	-0-	8	1	141	2	N	-0-					-0-
08	372	N	144	-0-	-228	-0-	8	1	136	2	N	-0-					-0-
09	180	N	138	-0-	-42	-0-	8	1	130	2	N	-0-					-0-
10	155	N	140	-0-	-15	-0-	7	1	133	2	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	6	1	128	2	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	23	1	381	2	N	-0-					-0-
							9	3									
07	434	N	423	-0-	-11	-0-	22	1	401	2	N	-0-					-0-
08	434	N	416	-0-	-18	-0-	24	1	392	2	N	-0-					-0-
09	420	N	402	-0-	-18	-0-	22	1	380	2	N	-0-					-0-
10	434	N	410	-0-	-24	-0-	20	1	390	2	N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	18	1	373	2	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
07	DLQ G-10		577	-0-	577	577	577	3			Y	-0-					-0-
08	DLQ G-10		593	-0-	593	1170	593	3			Y	-0-					-0-
09	DLQ G-10		582	-0-	582	1752	582	3			Y	-0-					-0-
*10	2200	N	599	-0-	-1601	151	599	3			Y	-0-					-0-
*11	730	N	579	-0-	-151	-0-	579	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	307	-0-	-53	-0-	31	1	276	3	N	-0-					5
07	341	N	310	-0-	-31	-0-	32	1	277	3	N	1					6
							1	9									
08	341	N	272	-0-	-69	-0-	29	1	242	3	N	1					7
							1	9									
09	801	N	801	-0-	-0-	-0-	78	1	723	3	N	-0-					7
*10	947	N	947	-0-	-0-	-0-	96	1	851	3	N	-0-					7
*11	783	N	783	-0-	-0-	-0-	86	1	697	3	N	-0-	3	1			4

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	793	-0-	-77	-0-	59	1	734	3	N	-0-	2	1			1
07	837	N	792	-0-	-45	-0-	61	1	731	3	N	-0-					1
08	868	N	831	-0-	-37	-0-	64	1	766	3	N	1	1	1			1
							1	9									
09	896	N	896	-0-	-0-	-0-	60	1	836	3	N	-0-					1
10	806	N	692	-0-	-114	-0-	47	1	645	3	N	-0-					1
11	810	N	687	-0-	-123	-0-	45	1	641	3	N	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	32	1	398	3	Y	-0-					-0-
07	DLQ G-10		441	-0-	441	441	34	1	407	3	Y	-0-					-0-
08	DLQ G-10		555	-0-	555	996	42	1	513	3	Y	-0-					-0-
09	DLQ G-10		705	-0-	705	1701	51	1	654	3	Y	-0-					-0-
*10	2200	N	632	-0-	-1568	133	43	1	589	3	Y	-0-					-0-
*11	713	N	580	-0-	-133	-0-	42	1	538	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	34	1	560	2	N	-0-					5
							14	3									
07	627	N	627	-0-	-0-	-0-	32	1	593	2	N	2					7
							2	9									
08	620	N	593	-0-	-27	-0-	35	1	557	2	N	1	7	1			1
							1	9									
09	600	N	575	-0-	-25	-0-	32	1	543	2	N	-0-					1
10	620	N	523	-0-	-97	-0-	26	1	497	2	N	-0-					1
11	570	N	514	-0-	-56	-0-	24	1	490	2	N	-0-					1

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	21	1	1	11	3	Y	-0-					-0-
09	DLQ G-10		16	-0-	16	37	1	1	15	3	Y	-0-					-0-
*10	46	N	9	-0-	-37	-0-	1	1	8	3	Y	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
07	DLQ G-10		44	-0-	44	44	4	1	40	3	Y	-0-					-0-
08	DLQ G-10		46	-0-	46	90	4	1	42	3	Y	-0-					-0-
09	DLQ G-10		47	-0-	47	137	4	1	43	3	Y	-0-					-0-
*10	184	N	47	-0-	-137	-0-	6	1	41	3	Y	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		130	-0-	130	130	12	1	118	3	Y	-0-					-0-
*10	235	N	105	-0-	-130	-0-	12	1	93	3	Y	-0-					-0-
*11	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	625	-0-	-5	-0-	48	1	577	3	Y	-0-	3	1			-0-
07	DLQ G-10		656	-0-	656	656	54	1	602	3	Y	-0-					-0-
08	DLQ G-10		590	-0-	590	1246	57	1	533	3	Y	-0-					-0-
09	DLQ G-10		603	-0-	603	1849	56	1	547	3	Y	-0-					-0-
*10	2200	N	617	-0-	-1583	266	73	1	544	3	Y	-0-					-0-
*11	877	N	611	-0-	-266	-0-	44	1	567	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	519	-0-	-21	-0-	39	1	480	3	Y	-0-					-0-
07	DLQ G-10		524	-0-	524	524	40	1	484	3	Y	-0-					-0-
08	DLQ G-10		499	-0-	499	1023	38	1	461	3	Y	-0-					-0-
09	DLQ G-10		489	-0-	489	1512	36	1	453	3	Y	-0-					-0-
*10	1993	N	481	-0-	-1512	-0-	33	1	448	3	Y	-0-					-0-
*11	457	N	457	-0-	-0-	-0-	33	1	424	3	Y	-0-					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	41	1	504	3	Y	-0-					-0-
07	DLQ G-10		575	-0-	575	575	44	1	531	3	Y	-0-					-0-
08	DLQ G-10		555	-0-	555	1130	42	1	513	3	Y	-0-					-0-
09	DLQ G-10		532	-0-	532	1662	39	1	493	3	Y	-0-					-0-
*10	2200	N	555	-0-	-1645	17	38	1	516	3	Y	1	1	1			-0-
							1	9									
*11	553	N	536	-0-	-17	-0-	39	1	496	3	Y	1					1
							1	9									

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	606	-0-	-84	-0-	86	1	507	2	N	-0-					-0-
							13	3									
07	682	N	654	-0-	-28	-0-	78	1	576	2	N	-0-					-0-
08	651	N	644	-0-	-7	-0-	79	1	565	2	N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	86	1	516	2	N	-0-					-0-
10	651	N	595	-0-	-56	-0-	79	1	516	2	N	-0-					-0-
11	630	N	609	-0-	-21	-0-	70	1	539	2	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	360	-0-	-270	-0-	18	1	342	3	Y	-0-					-0-
07	DLQ G-10		373	-0-	373	373	21	1	352	3	Y	-0-					-0-
08	DLQ G-10		415	-0-	415	788	21	1	394	3	Y	-0-					-0-
09	DLQ G-10		588	-0-	588	1376	29	1	559	3	Y	-0-					-0-
*10	1950	N	574	-0-	-1376	-0-	29	1	545	3	Y	-0-					-0-
*11	540	N	540	-0-	-0-	-0-	26	1	514	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	3			Y	-0-					14
07	DLQ G-10		10	-0-	10	10	10	3			Y	-0-					14
08	DLQ G-10		8	-0-	8	18	8	3			Y	-0-					14
09	DLQ G-10		7	-0-	7	25	7	3			Y	-0-					14
*10	35	N	10	-0-	-25	-0-	10	3			Y	-0-					14
*11	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	29 12	1 3	482	2	N	-0-					-0-
07	558	N	533	-0-	-25	-0-	28	1	505	2	N	-0-					-0-
08	558	N	540	-0-	-18	-0-	32	1	508	2	N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					-0-
*10	540	N	540	-0-	-0-	-0-	27	1	513	2	N	-0-					-0-
*11	520	N	520	-0-	-0-	-0-	24	1	496	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	5	3	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	7	2	3			Y	-0-					-0-
*10	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	539	-0-	-31	-0-	56	1	483	3	Y	-0-					-0-
07	DLQ G-10		502	-0-	502	502	58	1	444	3	Y	-0-					-0-
08	DLQ G-10		539	-0-	539	1041	57	1	482	3	Y	-0-					-0-
09	DLQ G-10		541	-0-	541	1582	59	1	482	3	Y	-0-					-0-
*10	2110	N	528	-0-	-1582	-0-	59	1	469	3	Y	-0-					-0-
*11	534	N	534	-0-	-0-	-0-	58	1	476	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	233	1	120	3	N	-0-					1
07	248	N	230	-0-	-18	-0-	230	1			N	-0-					1
08	248	N	230	-0-	-18	-0-	230	1			N	-0-	1	1			-0-
09	240	N	154	-0-	-86	-0-	154	1			N	-0-					-0-
10	217	N	95	-0-	-122	-0-	95	1			N	-0-					-0-
11	210	N	7	-0-	-203	-0-	7	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	24	1	298	3	N	-0-	1	1			1
07	341	N	330	-0-	-11	-0-	25	1	305	3	N	-0-					1
08	341	N	333	-0-	-8	-0-	26	1	307	3	N	-0-					1
09	330	N	292	-0-	-38	-0-	19	1	273	3	N	-0-					1
*10	357	N	357	-0-	-0-	-0-	24	1	333	3	N	-0-					1
*11	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					1

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	397	-0-	-23	-0-	10	1	387	3	Y	-0-					-0-
07	DLQ G-10		400	-0-	400	400	12	1	388	3	Y	-0-					-0-
08	DLQ G-10		411	-0-	411	811	13	1	398	3	Y	-0-					-0-
09	DLQ G-10		368	-0-	368	1179	10	1	358	3	Y	-0-					-0-
*10	1583	N	404	-0-	-1179	-0-	14	1	390	3	Y	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	13	1	378	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	15	1	181	3	N	-0-	1	1			-0-
07	217	N	199	-0-	-18	-0-	15	1	183	3	N	1					1
							1	9									
08	217	N	198	-0-	-19	-0-	15	1	183	3	N	-0-	1	1			-0-
09	210	N	190	-0-	-20	-0-	13	1	177	3	N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17	-0-	26	1	426	2	N	-0-					-0-
							11	3									
07	496	N	478	-0-	-18	-0-	25	1	453	2	N	-0-					-0-
08	496	N	479	-0-	-17	-0-	28	1	451	2	N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	26	1	433	2	N	-0-					-0-
*10	472	N	472	-0-	-0-	-0-	23	1	449	2	N	-0-					-0-
*11	460	N	460	-0-	-0-	-0-	22	1	438	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1888	-0-	-62	-0-	106	1	1739	2	N	-0-					-0-
							43	3									
07	2015	N	1900	-0-	-115	-0-	99	1	1801	2	N	-0-					-0-
08	2015	N	1728	-0-	-287	-0-	101	1	1627	2	N	-0-					-0-
09	1890	N	1789	-0-	-101	-0-	100	1	1689	2	N	-0-					-0-
*10	1916	N	1916	-0-	-0-	-0-	95	1	1821	2	N	-0-					-0-
*11	1890	N	1890	-0-	-0-	-0-	89	1	1801	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1061	-0-	-49	-0-	1061	3			Y	-0-					-0-
07	DLQ G-10		1055	-0-	1055	1055	1055	3			Y	-0-					-0-
08	DLQ G-10		1105	-0-	1105	2160	1105	3			Y	-0-					-0-
09	DLQ G-10		1082	-0-	1082	3242	1082	3			Y	-0-					-0-
*10	2200	N	1096	-0-	-1104	2138	1096	3			Y	-0-					-0-
*11	3000	N	1031	-0-	-1969	169	1031	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		10	-0-	10	542	10	3			Y	-0-					2
07	14B2 EXT		6	-0-	6	548	6	3			Y	-0-					2
08	554	X	6	-0-	-548	-0-	6	3			Y	-0-					2
09	10	N	6	-0-	-4	-0-	6	3			Y	-0-					2
*10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					2
*11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

06	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					5
07	DLQ G-10		415	-0-	415	415	415	3			Y	-0-					5
08	DLQ G-10		471	-0-	471	886	471	3			Y	-0-					5
09	DLQ G-10		448	-0-	448	1334	448	3			Y	-0-					5
*10	1785	N	451	-0-	-1334	-0-	451	3			Y	-0-					5
*11	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

06	150	N	138	-0-	-12	-0-	8	1	127	2	N	-0-					-0-
							3	3									
07	161	N	161	-0-	-0-	-0-	8	1	153	2	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	10	1	158	2	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	8	1	136	2	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	7	1	139	2	N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	7	1	151	2	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

06	300	N	269	-0-	-31	-0-	20	1	249	3	Y	-0-					-0-
07	DLQ G-10		253	-0-	253	253	19	1	234	3	Y	-0-					-0-
08	DLQ G-10		233	-0-	233	486	18	1	215	3	Y	-0-					-0-
09	DLQ G-10		216	-0-	216	702	16	1	200	3	Y	-0-					-0-
*10	813	N	111	-0-	-702	-0-	8	1	103	3	Y	-0-					-0-
*11	416	N	416	-0-	-0-	-0-	30	1	386	3	Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

06	390	N	69	-0-	-321	-0-	5	1	64	3	Y	-0-					-0-
07	DLQ G-10		411	-0-	411	411	32	1	379	3	Y	-0-					-0-
08	DLQ G-10		423	-0-	423	834	32	1	391	3	Y	-0-					-0-
09	DLQ G-10		354	-0-	354	1188	26	1	328	3	Y	-0-					-0-
*10	1532	N	344	-0-	-1188	-0-	23	1	308	3	Y	12	4	1			8
							13	9									
*11	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-	6	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	830	-0-	-10	-0-	77	1	753	2	N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	215	1	782	2	N	-0-					-0-
08	868	N	828	-0-	-40	-0-	80	1	748	2	N	-0-					-0-
09	840	N	673	-0-	-167	-0-	54	1	619	2	N	-0-					-0-
10	930	N	833	-0-	-97	-0-	77	1	756	2	N	-0-					-0-
11	810	N	786	-0-	-24	-0-	74	1	712	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

06	469	N	469	-0-	-0-	-0-	61	1	407	3	N	1					3
							1	9									
07	484	N	484	-0-	-0-	-0-	68	1	416	3	N	-0-					3
08	494	N	494	-0-	-0-	-0-	57	1	437	3	N	-0-					3
09	480	N	474	-0-	-6	-0-	44	1	430	3	N	-0-					3
10	496	N	496	-0-	-0-	-0-	56	1	440	3	N	-0-	3	1			-0-
11	480	N	474	-0-	-6	-0-	43	1	431	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

06	377	N	377	-0-	-0-	-0-	49	1	327	3	N	1	1	1			3
							1	9									
07	403	N	398	-0-	-5	-0-	56	1	342	3	N	-0-	1	1			2
08	372	N	319	-0-	-53	-0-	36	1	281	3	N	2	1	1			3
							2	9									
09	390	N	284	-0-	-106	-0-	26	1	258	3	N	-0-	1	1			2
10	403	N	275	-0-	-128	-0-	31	1	242	3	N	2	2	1			2
							2	9									
11	300	N	268	-0-	-32	-0-	24	1	240	3	N	4	1	1			5
							4	9									

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

06	465	N	465	-0-	-0-	-0-	35	1	430	3	N	-0-	2	1			1
07	478	N	478	-0-	-0-	-0-	37	1	441	3	N	-0-					1
08	477	N	477	-0-	-0-	-0-	37	1	439	3	N	1	1	1			1
							1	9									
09	480	N	461	-0-	-19	-0-	31	1	430	3	N	-0-					1
*10	477	N	477	-0-	-0-	-0-	33	1	444	3	N	-0-					1
*11	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					1

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

06	360	N	348	-0-	-12	-0-	33	1	315	3	Y	-0-					-0-
07	DLQ G-10		345	-0-	345	345	35	1	310	3	Y	-0-					-0-
08	DLQ G-10		357	-0-	357	702	31	1	326	3	Y	-0-					-0-
09	DLQ G-10		346	-0-	346	1048	31	1	315	3	Y	-0-					-0-
*10	1390	N	342	-0-	-1048	-0-	19	1	323	3	Y	-0-					-0-
*11	343	N	343	-0-	-0-	-0-	18	1	325	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	26	1	433	2	N	-0-					-0-
							11	3									
07	496	N	474	-0-	-22	-0-	25	1	449	2	N	-0-					-0-
08	496	N	479	-0-	-17	-0-	28	1	451	2	N	-0-					-0-
09	480	N	475	-0-	-5	-0-	27	1	448	2	N	-0-					-0-
*10	489	N	489	-0-	-0-	-0-	24	1	465	2	N	-0-					-0-
*11	473	N	473	-0-	-0-	-0-	22	1	451	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	32	1	525	2	N	-0-					-0-
							13	3									
07	620	N	576	-0-	-44	-0-	30	1	546	2	N	-0-					-0-
08	620	N	574	-0-	-46	-0-	34	1	540	2	N	-0-					-0-
09	570	N	545	-0-	-25	-0-	30	1	515	2	N	-0-					-0-
10	589	N	552	-0-	-37	-0-	27	1	525	2	N	-0-					-0-
11	570	N	531	-0-	-39	-0-	25	1	506	2	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	550	-0-	-20	-0-	41	1	509	3	N	-0-	1	1			1
07	589	N	570	-0-	-19	-0-	44	1	526	3	N	-0-					1
08	558	N	546	-0-	-12	-0-	42	1	503	3	N	1	1	1			1
							1	9									
09	540	N	517	-0-	-23	-0-	34	1	483	3	N	-0-					1
10	558	N	530	-0-	-28	-0-	36	1	494	3	N	-0-					1
11	540	N	514	-0-	-26	-0-	34	1	480	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	428	-0-	-22	-0-	32	1	396	3	N	-0-	1	1			1
07	439	N	439	-0-	-0-	-0-	34	1	405	3	N	-0-					1
08	439	N	439	-0-	-0-	-0-	34	1	404	3	N	1	1	1			1
							1	9									
09	420	N	415	-0-	-5	-0-	28	1	387	3	N	-0-					1
*10	435	N	435	-0-	-0-	-0-	30	1	405	3	N	-0-					1
11	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	26	1	380	3	Y	1					3
							1	9									
07	DLQ G-10		402	-0-	402	402	26	1	375	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		392	-0-	392	794	25	1	367	3	Y	-0-	2	1			-0-
09	DLQ G-10		370	-0-	370	1164	23	1	345	3	Y	2					2
							2	9									
*10	1545	N	381	-0-	-1164	-0-	25	1	355	3	Y	1	2	1			1
							1	9									
*11	361	N	361	-0-	-0-	-0-	23	1	338	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	335	-0-		-175	-0-	21	1	313	3	Y	1					2
								1	9									
07	DLQ G-10		282	-0-		282	282	18	1	263	3	Y	1	2	1			1
								1	9									
08	DLQ G-10		205	-0-		205	487	13	1	192	3	Y	-0-	1	1			-0-
09	DLQ G-10		258	-0-		258	745	16	1	241	3	Y	1					1
								1	9									
*10	980	N	235	-0-		-745	-0-	15	1	220	3	Y	-0-	1	1			-0-
*11	242	N	242	-0-		-0-	-0-	15	1	227	3	Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-		-0-	-0-	9	1	82	3	Y	-0-					-0-
07	DLQ G-10		90	-0-		90	90	10	1	80	3	Y	-0-					-0-
08	DLQ G-10		91	-0-		91	181	10	1	81	3	Y	-0-					-0-
09	DLQ G-10		85	-0-		85	266	9	1	76	3	Y	-0-					-0-
*10	356	N	90	-0-		-266	-0-	10	1	80	3	Y	-0-					-0-
*11	82	N	82	-0-		-0-	-0-	9	1	73	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-		-0-	-0-	78	1	520	3	N	2	2	1			4
								2	9									
07	605	N	605	-0-		-0-	-0-	85	1	519	3	N	1	2	1			3
								1	9									
08	596	N	596	-0-		-0-	-0-	68	1	526	3	N	2	1	1			4
								2	9									
09	600	N	572	-0-		-28	-0-	53	1	517	3	N	2	2	1			4
								2	9									
10	620	N	580	-0-		-40	-0-	66	1	512	3	N	2	3	1			3
								2	9									
11	570	N	535	-0-		-35	-0-	48	1	480	3	N	6	2	1			7
								7	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-		-0-	-0-	16	1	195	3	N	-0-	1	1			-0-
07	336	N	336	-0-		-0-	-0-	26	1	309	3	N	1					1
								1	9									
08	591	N	591	-0-		-0-	-0-	45	1	546	3	N	-0-					1
09	456	N	456	-0-		-0-	-0-	30	1	426	3	N	-0-					1
*10	445	N	445	-0-		-0-	-0-	30	1	415	3	N	-0-					1
11	570	N	413	-0-		-157	-0-	27	1	386	3	N	-0-					1

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-		-9	-0-	7	1	44	3	N	-0-					-0-
07	62	N	55	-0-		-7	-0-	8	1	47	3	N	-0-					-0-
08	62	N	56	-0-		-6	-0-	6	1	50	3	N	-0-					-0-
09	60	N	54	-0-		-6	-0-	5	1	49	3	N	-0-					-0-
10	62	N	55	-0-		-7	-0-	6	1	49	3	N	-0-					-0-
11	60	N	53	-0-		-7	-0-	5	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	471	-0-	-39	-0-	46	1 2 9	423	3	Y	2					3
07	DLQ G-10		466	-0-	466	466	45	1	421	3	Y	-0-	3	1			-0-
08	DLQ G-10		474	-0-	474	940	51	1 2 9	421	3	Y	2					2
09	DLQ G-10		452	-0-	452	1392	46	1 1 9	405	3	Y	1					3
*10	1847	N	455	-0-	-1392	-0-	43	1 2 9	410	3	Y	2	4	1			1
*11	434	N	434	-0-	-0-	-0-	45	1 2 9	387	3	Y	2					3

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	800	-0-	-40	-0-	51	1 4 9	745	3	Y	4	1	8			6
07	DLQ G-10		805	-0-	805	805	52	1 1 9	752	3	Y	1	4	1			3
08	DLQ G-10		819	-0-	819	1624	52	1 2 9	765	3	Y	2	4	1			1
09	DLQ G-10		760	-0-	760	2384	47	1 3 9	710	3	Y	3					4
*10	2200	N	795	-0-	-1405	979	52	1 1 9	742	3	Y	1	4	1			1
*11	1734	N	755	-0-	-979	-0-	48	1 1 9	706	3	Y	1					2

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1101	N	1101	-0-	-0-	-0-	74	1 1 9	1026	3	N	1	2	1			2
07	1141	N	1141	-0-	-0-	-0-	71	1 1 9	1069	3	N	1					3
08	1106	N	1106	-0-	-0-	-0-	73	1 1 9	1032	3	N	1	2	1			2
09	1110	N	1106	-0-	-4	-0-	68	1 1 9	1037	3	N	1					3
10	1147	N	1108	-0-	-39	-0-	68	1 1 9	1039	3	N	1	2	1			2
11	1080	N	1058	-0-	-22	-0-	48	1 1 9	1009	3	N	1	2	1			1

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	13	N	6	-0-	-7	-0-	1	1	5	3	N	-0-					-0-
11	11	N	7	-0-	-4	-0-	1	1	6	3	N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
09	330	N	245	-0-	-85	-0-	245	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	424	-0-	-26	-0-	32	1	392	3	N	-0-	1	1			-0-
07	434	N	433	-0-	-1	-0-	33	1	399	3	N	1					1
							1	9									
08	451	N	451	-0-	-0-	-0-	35	1	416	3	N	-0-	1	1			-0-
09	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-
10	434	N	409	-0-	-25	-0-	28	1	381	3	N	-0-					-0-
11	450	N	381	-0-	-69	-0-	25	1	356	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	521	-0-	-19	-0-	521	3			Y	-0-					4
07	DLQ G-10		378	-0-	378	378	378	3			Y	-0-					4
08	DLQ G-10		335	-0-	335	713	335	3			Y	-0-					4
09	DLQ G-10		344	-0-	344	1057	344	3			Y	-0-					4
*10	1417	N	360	-0-	-1057	-0-	360	3			Y	-0-					4
*11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	12	1	142	2	Y	-0-					-0-
07	DLQ G-10		151	-0-	151	151	11	1	140	2	Y	-0-					-0-
08	DLQ G-10		162	-0-	162	313	12	1	150	2	Y	-0-					-0-
09	DLQ G-10		149	-0-	149	462	10	1	139	2	Y	-0-					-0-
*10	606	N	144	-0-	-462	-0-	11	1	133	2	Y	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

06	914	N	914	-0-	-0-	-0-	70	1	844	2	Y	-0-					-0-
07	DLQ G-10		937	-0-	937	937	69	1	868	2	Y	-0-					-0-
08	DLQ G-10		935	-0-	935	1872	71	1	864	2	Y	-0-					-0-
09	DLQ G-10		904	-0-	904	2776	62	1	842	2	Y	-0-					-0-
*10	2200	N	922	-0-	-1278	1498	70	1	852	2	Y	-0-					-0-
*11	2380	N	882	-0-	-1498	-0-	49	1	833	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

06	960	N	911	-0-	-49	-0-	68	1	843	3	N	-0-	2	1			1
07	899	N	827	-0-	-72	-0-	64	1	762	3	N	1					2
							1	9									
08	992	N	701	-0-	-291	-0-	54	1	647	3	N	-0-	1	1			1
09	1066	N	1066	-0-	-0-	-0-	71	1	995	3	N	-0-					1
*10	978	N	978	-0-	-0-	-0-	67	1	911	3	N	-0-					1
*11	899	N	899	-0-	-0-	-0-	59	1	839	3	N	1	1	1			1
							1	9									

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

06	360	N	347	-0-	-13	-0-	22	1	323	3	Y	2					3
							2	9									
07	372	N	345	-0-	-27	-0-	22	1	322	3	Y	1	2	1			2
							1	9									
08	356	N	356	-0-	-0-	-0-	23	1	333	3	Y	-0-	2	1			-0-
09	360	N	343	-0-	-17	-0-	21	1	320	3	Y	2					2
							2	9									
*10	353	N	353	-0-	-0-	-0-	23	1	329	3	Y	1	2	1			1
							1	9									
11	330	N	330	-0-	-0-	-0-	21	1	309	3	Y	-0-					1

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	67	1	450	3	N	2	2	1			4
							2	9									
07	527	N	389	-0-	-138	-0-	55	1	334	3	N	-0-	1	1			3
08	585	N	585	-0-	-0-	-0-	67	1	516	3	N	2	1	1			4
							2	9									
09	522	N	522	-0-	-0-	-0-	48	1	472	3	N	2	2	1			4
							2	9									
*10	531	N	531	-0-	-0-	-0-	60	1	469	3	N	2	3	1			3
							2	9									
11	570	N	503	-0-	-67	-0-	45	1	456	3	N	2	2	1			3
							2	9									

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

06	210	N	191	-0-	-19	-0-	18	1	173	2	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	49	1	180	2	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	19	1	181	2	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	16	1	179	2	N	-0-					-0-
10	217	N	196	-0-	-21	-0-	18	1	178	2	N	-0-					-0-
11	180	N	178	-0-	-2	-0-	17	1	161	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
10	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

06	691	N	691	-0-	-0-	-0-	52	1	639	3	N	-0-	1	1			1
07	465	N	422	-0-	-43	-0-	33	1	389	3	N	-0-					1
08	427	N	427	-0-	-0-	-0-	33	1	394	3	N	-0-					1
09	852	N	852	-0-	-0-	-0-	57	1	795	3	N	-0-					1
*10	663	N	663	-0-	-0-	-0-	45	1	618	3	N	-0-					1
*11	633	N	633	-0-	-0-	-0-	42	1	591	3	N	-0-					1

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	23	1	324	3	Y	-0-					-0-
07	DLQ G-10		409	-0-	409	409	25	1	384	3	Y	-0-					-0-
08	DLQ G-10		399	-0-	399	808	26	1	373	3	Y	-0-					-0-
09	DLQ G-10		386	-0-	386	1194	24	1	362	3	Y	-0-					-0-
*10	1595	N	401	-0-	-1194	-0-	25	1	376	3	Y	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	16	1	328	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

06	390	N	373	-0-	-17	-0-	24	1	348	3	Y	1					3
							1	9									
07	376	N	376	-0-	-0-	-0-	24	1	351	3	Y	1	2	1			2
							1	9									
08	374	N	374	-0-	-0-	-0-	24	1	350	3	Y	-0-	2	1			-0-
09	360	N	355	-0-	-5	-0-	22	1	331	3	Y	2					2
							2	9									
10	372	N	364	-0-	-8	-0-	24	1	339	3	Y	1	2	1			1
							1	9									
11	360	N	347	-0-	-13	-0-	22	1	325	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

06	270	N	261	-0-	-9	-0-	17	1	243	3	Y	1					2
							1	9									
07	279	N	277	-0-	-2	-0-	18	1	258	3	Y	1	2	1			1
							1	9									
08	279	N	275	-0-	-4	-0-	18	1	256	3	Y	1	2	1			-0-
							1	9									
09	270	N	261	-0-	-9	-0-	16	1	244	3	Y	1					1
							1	9									
10	279	N	266	-0-	-13	-0-	17	1	248	3	Y	1	2	1			-0-
							1	9									
11	270	N	260	-0-	-10	-0-	17	1	242	3	Y	1					1
							1	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

06	720	N	671	-0-	-49	-0-	47	1	622	3	N	2					5
							2	9									
07	744	N	555	-0-	-189	-0-	35	1	520	3	N	-0-	2	1			3
08	713	N	533	-0-	-180	-0-	32	1	499	3	N	2	2	1			3
							2	9									
09	660	N	485	-0-	-175	-0-	27	1	456	3	N	2	2	1			3
							2	9									
10	558	N	504	-0-	-54	-0-	29	1	475	3	N	-0-					3
11	510	N	400	-0-	-110	-0-	21	1	378	3	N	1	1	1			3
							1	9									

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

06	810	N	783	-0-	-27	-0-	40	1	743	3	Y	-0-					-0-
07	806	N	799	-0-	-7	-0-	45	1	754	3	Y	-0-					-0-
08	806	N	718	-0-	-88	-0-	37	1	681	3	Y	-0-					-0-
09	780	N	595	-0-	-185	-0-	29	1	566	3	Y	-0-					-0-
10	806	N	612	-0-	-194	-0-	31	1	581	3	Y	-0-					-0-
*11	1048	N	1048	-0-	-0-	-0-	50	1	983	3	Y	14					14
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0-	-0-	59	1	717	3	Y	-0-					-0-
07	DLQ G-10		679	-0-	679	679	56	1	623	3	Y	-0-					-0-
08	DLQ G-10		500	-0-	500	1179	48	1	452	3	Y	-0-					-0-
09	DLQ G-10		624	-0-	624	1803	58	1	566	3	Y	-0-					-0-
*10	2200	N	780	-0-	-1420	383	92	1	688	3	Y	-0-					-0-
*11	1110	N	727	-0-	-383	-0-	52	1	675	3	Y	-0-					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	26	1	480	3	Y	-0-					-0-
07	DLQ G-10		658	-0-	658	658	36	1	608	3	Y	13	1	1			12
							14	9									
08	DLQ G-10		740	-0-	740	1398	38	1	692	3	Y	9	11	1			10
							10	9									
09	DLQ G-10		586	-0-	586	1984	29	1	557	3	Y	-0-	4	1			6
*10	2200	N	563	-0-	-1637	347	28	1	535	3	Y	-0-	5	1			1
*11	824	N	477	-0-	-347	-0-	23	1	453	3	Y	1	1	1			1
							1	9									

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	346	-0-	-44	-0-	22	1	322	3	Y	2					3
							2	9									
07	403	N	298	-0-	-105	-0-	19	1	279	3	Y	-0-	2	1			1
08	341	N	319	-0-	-22	-0-	20	1	298	3	Y	1	2	1			-0-
							1	9									
09	360	N	301	-0-	-59	-0-	19	1	280	3	Y	2					2
							2	9									
10	310	N	234	-0-	-76	-0-	15	1	218	3	Y	1	2	1			1
							1	9									
11	300	N	259	-0-	-41	-0-	17	1	242	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	X	525	-0-	-0-	-0-	39	1	486	3	N	-0-	1	1			1
07	536	N	536	-0-	-0-	-0-	41	1	495	3	N	-0-					1
08	527	N	522	-0-	-5	-0-	40	1	481	3	N	1	1	1			1
							1	9									
09	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					1
*10	537	N	537	-0-	-0-	-0-	37	1	500	3	N	-0-					1
*11	525	N	525	-0-	-0-	-0-	35	1	490	3	N	-0-					1

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	29	1	347	2	Y	-0-					-0-
07	DLQ G-10		706	-0-	706	706	52	1	654	2	Y	-0-					-0-
08	DLQ G-10		517	-0-	517	1223	39	1	478	2	Y	-0-					-0-
09	DLQ G-10		378	-0-	378	1601	26	1	352	2	Y	-0-					-0-
*10	1847	N	246	-0-	-1601	-0-	19	1	227	2	Y	-0-					-0-
*11	542	N	542	-0-	-0-	-0-	30	1	512	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	171	-0-	-39	-0-	98	1	73	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	102	1	71	3	N	-0-					-0-
08	155	N	126	-0-	-29	-0-	102	1	24	3	N	-0-					-0-
09	180	N	98	-0-	-82	-0-	98	1			N	-0-					-0-
10	186	N	102	-0-	-84	-0-	102	1			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	1			N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

06	240	N	151	-0-	-89	-0-	11	1	140	3	Y	-0-					-0-
07	DLQ G-10		147	-0-	147	147	11	1	136	3	Y	-0-					-0-
08	DLQ G-10		135	-0-	135	282	10	1	125	3	Y	-0-					-0-
09	DLQ G-10		456	-0-	456	738	33	1	423	3	Y	-0-					-0-
*10	1877	N	1139	-0-	-738	-0-	78	1	1059	3	Y	2	1	1			1
							2	9									
*11	419	N	419	-0-	-0-	-0-	30	1	389	3	Y	-0-	1	1			-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

06	1020	N	1011	-0-	-9	-0-	131	1	877	3	N	3	3	1			7
							3	9									
07	1023	N	947	-0-	-76	-0-	134	1	812	3	N	1	3	1			5
							1	9									
08	999	N	999	-0-	-0-	-0-	114	1	882	3	N	3	2	1			6
							3	9									
09	1020	N	973	-0-	-47	-0-	90	1	880	3	N	3	3	1			6
							3	9									
*10	984	N	984	-0-	-0-	-0-	111	1	869	3	N	4	5	1			5
							4	9									
11	960	N	940	-0-	-20	-0-	85	1	853	3	N	2	2	1			5
							2	9									

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

06	690	N	676	-0-	-14	-0-	52	1	624	2	Y	-0-					-0-
07	DLQ G-10		663	-0-	663	663	49	1	614	2	Y	-0-					-0-
08	DLQ G-10		638	-0-	638	1301	49	1	589	2	Y	-0-					-0-
09	DLQ G-10		583	-0-	583	1884	40	1	543	2	Y	-0-					-0-
*10	2200	N	565	-0-	-1635	249	43	1	522	2	Y	-0-					-0-
*11	796	N	547	-0-	-249	-0-	31	1	516	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

06	480	N	425	-0-	-55	-0-	29	1	394	3	Y	2					5
							2	9									
07	DLQ G-10		423	-0-	423	423	30	1	390	3	Y	3	5	1			3
							3	9									
08	DLQ G-10		389	-0-	389	812	28	1	358	3	Y	3					6
							3	9									
09	DLQ G-10		413	-0-	413	1225	31	1	382	3	Y	-0-	4	1			2
*10	1707	N	482	-0-	-1225	-0-	37	1	445	3	Y	-0-					2
*11	411	N	411	-0-	-0-	-0-	31	1	379	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	572	-0-	-88	-0-	43	1	529	3	Y	-0-					-0-
07	DLQ G-10		568	-0-	568	568	44	1	524	3	Y	-0-					-0-
08	DLQ G-10		556	-0-	556	1124	42	1	514	3	Y	-0-					-0-
09	DLQ G-10		537	-0-	537	1661	39	1	498	3	Y	-0-					-0-
*10	2196	N	535	-0-	-1661	-0-	37	1	497	3	Y	1	1	1			-0-
							1	9									
*11	516	N	516	-0-	-0-	-0-	37	1	479	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

06	869	N	869	-0-	-0-	-0-	59	1	809	3	N	1	2	1			1
							1	9									
07	866	N	866	-0-	-0-	-0-	54	1	811	3	N	1					2
							1	9									
08	899	N	839	-0-	-60	-0-	55	1	783	3	N	1	2	1			1
							1	9									
09	870	N	805	-0-	-65	-0-	50	1	754	3	N	1					2
							1	9									
10	868	N	812	-0-	-56	-0-	50	1	762	3	N	-0-	1	1			1
11	810	N	777	-0-	-33	-0-	35	1	741	3	N	1	1	1			1
							1	9									

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

06	904	N	904	-0-	-0-	-0-	69	1	835	3	Y	-0-					-0-
07	DLQ G-10		930	-0-	930	930	77	1	853	3	Y	-0-					-0-
08	DLQ G-10		907	-0-	907	1837	87	1	820	3	Y	-0-					-0-
09	DLQ G-10		868	-0-	868	2705	81	1	787	3	Y	-0-					-0-
*10	2200	N	875	-0-	-1325	1380	104	1	771	3	Y	-0-					-0-
*11	2217	N	837	-0-	-1380	-0-	60	1	777	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

06	290	N	290	-0-	-0-	-0-	37	1	253	3	Y	-0-					-0-
07	DLQ G-10		304	-0-	304	304	40	1	264	3	Y	-0-					-0-
08	DLQ G-10		280	-0-	280	584	38	1	242	3	Y	-0-					-0-
09	DLQ G-10		231	-0-	231	815	32	1	199	3	Y	-0-					-0-
*10	1064	N	249	-0-	-815	-0-	35	1	214	3	Y	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	34	1	209	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

06	457	N	457	-0-	-0-	-0-	117	1	340	3	Y	-0-					-0-
07	DLQ G-10		359	-0-	359	359	114	1	245	3	Y	-0-					-0-
08	DLQ G-10		297	-0-	297	656	110	1	187	3	Y	-0-					-0-
09	DLQ G-10		234	-0-	234	890	103	1	131	3	Y	-0-					-0-
*10	1269	N	379	-0-	-890	-0-	117	1	262	3	Y	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	114	1	270	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	538	-0-	-32	-0-	36	1	498	3	Y	4					5
							4	9									
07	DLQ G-10		551	-0-	551	551	39	1	509	3	Y	3	5	1			3
							3	9									
08	DLQ G-10		532	-0-	532	1083	38	1	493	3	Y	1					4
							1	9									
09	DLQ G-10		486	-0-	486	1569	36	1	450	3	Y	-0-	3	1			1
*10	2067	N	498	-0-	-1569	-0-	38	1	459	3	Y	1					2
							1	9									
*11	490	N	490	-0-	-0-	-0-	37	1	452	3	Y	1					3
							1	9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	170	-0-	-40	-0-	11	1	158	3	Y	1					2
							1	9									
07	217	N	173	-0-	-44	-0-	11	1	162	3	Y	-0-	1	1			1
08	186	N	170	-0-	-16	-0-	11	1	159	3	Y	-0-	1	1			-0-
09	180	N	162	-0-	-18	-0-	10	1	151	3	Y	1					1
							1	9									
10	186	N	171	-0-	-15	-0-	11	1	160	3	Y	-0-	1	1			-0-
*11	162	N	162	-0-	-0-	-0-	10	1	151	3	Y	1					1
							1	9									

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1085	-0-	-115	-0-	138	1	947	3	Y	-0-					-0-
07	DLQ G-10		1170	-0-	1170	1170	152	1	1018	3	Y	-0-					-0-
08	DLQ G-10		1158	-0-	1158	2328	155	1	1003	3	Y	-0-					-0-
09	DLQ G-10		1072	-0-	1072	3400	149	1	923	3	Y	-0-					-0-
*10	2200	N	1100	-0-	-1100	2300	155	1	945	3	Y	-0-					-0-
*11	3000	N	1063	-0-	-1937	363	149	1	914	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					1
07	DLQ G-10		224	-0-	224	224	18	1	206	3	Y	-0-					1
08	DLQ G-10		219	-0-	219	443	17	1	202	3	Y	-0-					1
09	DLQ G-10		212	-0-	212	655	17	1	195	3	Y	-0-					1
*10	871	N	216	-0-	-655	-0-	16	1	200	3	Y	-0-	1	1			-0-
*11	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	50	1	439	3	N	-0-					5
07	519	N	519	-0-	-0-	-0-	53	1	464	3	N	2					7
							2	9									
08	496	N	494	-0-	-2	-0-	52	1	441	3	N	1					8
							1	9									
09	495	N	495	-0-	-0-	-0-	48	1	447	3	N	-0-					8
10	527	N	521	-0-	-6	-0-	53	1	467	3	N	1					9
							1	9									
*11	487	N	487	-0-	-0-	-0-	53	1	433	3	N	1	4	1			6
							1	9									

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	385	-0-	-95	-0-	29	1	356	2	N	-0-					1
07	496	N	336	-0-	-160	-0-	25	1	311	2	N	-0-					1
08	514	N	514	-0-	-0-	-0-	39	1	475	2	N	-0-					1
09	476	N	476	-0-	-0-	-0-	36	1	440	2	N	-0-					1
*10	484	N	484	-0-	-0-	-0-	39	1	445	2	N	-0-					1
11	510	N	469	-0-	-41	-0-	38	1	431	2	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	37	1	611	2	N	-0-					-0-
							15	3									
07	668	N	668	-0-	-0-	-0-	35	1	633	2	N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	39	1	623	2	N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	36	1	601	2	N	-0-					-0-
*10	662	N	662	-0-	-0-	-0-	33	1	629	2	N	-0-					-0-
*11	633	N	633	-0-	-0-	-0-	30	1	603	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	37	1	540	3	Y	2					5
							2	9									
07	DLQ G-10		512	-0-	512	512	33	1	477	3	Y	2	4	1			3
							2	9									
08	DLQ G-10		497	-0-	497	1009	32	1	464	3	Y	1	3	1			1
							1	9									
09	DLQ G-10		579	-0-	579	1588	36	1	541	3	Y	2					3
							2	9									
*10	2161	N	573	-0-	-1588	-0-	37	1	535	3	Y	1	3	1			1
							1	9									
*11	546	N	546	-0-	-0-	-0-	35	1	511	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	92	1	36	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	95	1	36	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	95	1	36	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	82	1	32	3	N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	101	1	35	3	N	-0-					-0-
11	120	N	47	-0-	-73	-0-	16	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	91	-0-	-209	-0-	7	1	84	2	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	7	1	95	2	Y	-0-					-0-
08	DLQ G-10		95	-0-	95	197	7	1	88	2	Y	-0-					-0-
09	DLQ G-10		264	-0-	264	461	18	1	246	2	Y	-0-					-0-
*10	666	N	205	-0-	-461	-0-	16	1	189	2	Y	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

06	391	N	391	-0-	-0-	-0-	28	1	362	3	N	1					2
							1	9									
07	377	N	377	-0-	-0-	-0-	24	1	352	3	N	1	1	1			2
							1	9									
08	341	N	264	-0-	-77	-0-	16	1	247	3	N	1	1	1			2
							1	9									
09	390	N	317	-0-	-73	-0-	18	1	299	3	N	-0-	1	1			1
10	372	N	372	-0-	-0-	-0-	21	1	350	3	N	1					2
							1	9									
*11	357	N	357	-0-	-0-	-0-	19	1	337	3	N	1	1	1			2
							1	9									

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

06	750	N	628	-0-	-122	-0-	134	1	488	3	Y	5					11
							6	9									
07	DLQ G-10		581	-0-	581	581	135	1	439	3	Y	6	10	1			7
							7	9									
08	DLQ G-10		625	-0-	625	1206	140	1	485	3	Y	-0-					7
09	DLQ G-10		451	-0-	451	1657	70	1	381	3	Y	-0-	5	1			2
*10	2040	N	383	-0-	-1657	-0-	59	1	324	3	Y	-0-					2
*11	358	N	358	-0-	-0-	-0-	67	1	291	3	Y	-0-					2

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

06	330	N	245	-0-	-85	-0-	19	1	226	2	Y	-0-					-0-
07	DLQ G-10		283	-0-	283	283	21	1	262	2	Y	-0-					-0-
08	DLQ G-10		273	-0-	273	556	21	1	252	2	Y	-0-					-0-
09	DLQ G-10		259	-0-	259	815	18	1	241	2	Y	-0-					-0-
*10	1049	N	234	-0-	-815	-0-	18	1	216	2	Y	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

06	180	N	172	-0-	-8	-0-	172	3			Y	-0-					3
07	DLQ G-10		139	-0-	139	139	139	3			Y	-0-					3
08	DLQ G-10		122	-0-	122	261	122	3			Y	-0-					3
09	DLQ G-10		99	-0-	99	360	99	3			Y	-0-					3
*10	494	N	134	-0-	-360	-0-	134	3			Y	-0-					3
*11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

06	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					-0-
07	DLQ G-10		1481	-0-	1481	1481	1481	3			Y	-0-					-0-
08	DLQ G-10		1494	-0-	1494	2975	1494	3			Y	-0-					-0-
09	DLQ G-10		1413	-0-	1413	4388	1413	3			Y	-0-					-0-
*10	2200	N	1433	-0-	-767	3621	1433	3			Y	-0-					-0-
*11	3000	N	1416	-0-	-1584	2037	1416	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1	-0-	17	1	251	3	Y	1					2
							1	9									
07	279	N	30	-0-	-249	-0-	2	1	27	3	Y	1	2	1			1
							1	9									
08	327	N	327	-0-	-0-	-0-	21	1	306	3	Y	-0-	1	1			-0-
09	270	N	130	-0-	-140	-0-	8	1	121	3	Y	1					1
							1	9									
*10	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-	1	1			-0-
11	330	N	292	-0-	-38	-0-	19	1	272	3	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	27	1	403	3	Y	1					3
							1	9									
07	434	N	413	-0-	-21	-0-	27	1	384	3	Y	2	3	1			2
							2	9									
08	461	N	461	-0-	-0-	-0-	29	1	431	3	Y	1	2	1			1
							1	9									
09	420	N	334	-0-	-86	-0-	21	1	312	3	Y	1					2
							1	9									
*10	439	N	439	-0-	-0-	-0-	29	1	409	3	Y	1	2	1			1
							1	9									
*11	454	N	454	-0-	-0-	-0-	29	1	425	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	83	1	556	3	N	2	2	1			5
							2	9									
07	694	N	694	-0-	-0-	-0-	98	1	596	3	N	-0-	2	1			3
08	682	N	682	-0-	-0-	-0-	78	1	601	3	N	3	2	1			4
							3	9									
09	633	N	633	-0-	-0-	-0-	59	1	572	3	N	2	2	1			4
							2	9									
10	682	N	651	-0-	-31	-0-	74	1	575	3	N	2	3	1			3
							2	9									
11	660	N	627	-0-	-33	-0-	56	1	570	3	N	1	1	1			3
							1	9									

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	513	-0-	-177	-0-	513	3			Y	-0-					-0-
07	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
08	DLQ G-10		327	-0-	327	331	327	3			Y	-0-					-0-
09	DLQ G-10		854	-0-	854	1185	854	3			Y	-0-					-0-
*10	1491	N	306	-0-	-1185	-0-	306	3			Y	-0-					-0-
*11	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	558	N	327	-0-	-231	-0-	327	3			N	-0-					-0-
08	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1005	-0-	-375	-0-	83	1	922	3	N	-0-					1
07	1368	N	1368	-0-	-0-	-0-	99	1	1269	3	N	-0-					1
08	1784	N	1784	-0-	-0-	-0-	137	1	1646	3	N	1					2
							1	9									
09	1192	N	1192	-0-	-0-	-0-	93	1	1099	3	N	-0-	2	1			-0-
*10	1733	N	1733	-0-	-0-	-0-	146	1	1586	3	N	1					1
							1	9									
11	1740	N	1458	-0-	-282	-0-	124	1	1332	3	N	2					3
							2	9									

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	20	1	299	3	Y	1					2
							1	9									
07	341	N	319	-0-	-22	-0-	21	1	298	3	Y	-0-	1	1			1
08	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-	1	1			-0-
09	330	N	304	-0-	-26	-0-	19	1	284	3	Y	1					1
							1	9									
10	310	N	309	-0-	-1	-0-	20	1	289	3	Y	-0-	1	1			-0-
11	300	N	296	-0-	-4	-0-	19	1	277	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	299	-0-	-31	-0-	19	1	279	3	Y	1					2
							1	9									
07	341	N	319	-0-	-22	-0-	21	1	298	3	Y	-0-	1	1			1
08	316	N	316	-0-	-0-	-0-	20	1	296	3	Y	-0-	1	1			-0-
09	304	N	304	-0-	-0-	-0-	19	1	284	3	Y	1					1
							1	9									
10	310	N	308	-0-	-2	-0-	20	1	288	3	Y	-0-	1	1			-0-
11	300	N	281	-0-	-19	-0-	18	1	263	3	Y	-0-					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	135	-0-	-45	-0-	10	1	125	3	N	-0-					-0-
07	186	N	120	-0-	-66	-0-	9	1	111	3	N	-0-					-0-
08	155	N	106	-0-	-49	-0-	8	1	98	3	N	-0-					-0-
09	150	N	100	-0-	-50	-0-	7	1	93	3	N	-0-					-0-
10	124	N	91	-0-	-33	-0-	6	1	85	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	124	-0-	-86	-0-	100	1	24	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	108	1	76	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	108	1	72	3	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	103	1	69	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	107	1	66	3	N	-0-					-0-
11	180	N	166	-0-	-14	-0-	103	1	63	3	N	-0-					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	996	-0-	-24	-0-	996	3			Y	-0-					10
07	DLQ G-10		1044	-0-	1044	1044	1044	3			Y	-0-					10
08	DLQ G-10		1145	-0-	1145	2189	1145	3			Y	-0-					10
09	DLQ G-10		1115	-0-	1115	3304	1115	3			Y	-0-					10
*10	2200	N	1135	-0-	-1065	2239	1135	3			Y	-0-					10
*11	3000	N	1087	-0-	-1913	326	1087	3			Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	520	-0-	-20	-0-	43	1	477	3	N	-0-					-0-
07	558	N	537	-0-	-21	-0-	39	1	498	3	N	-0-					-0-
08	558	N	544	-0-	-14	-0-	42	1	502	3	N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	42	1	495	3	N	-0-					-0-
10	527	N	511	-0-	-16	-0-	43	1	468	3	N	-0-					-0-
11	540	N	495	-0-	-45	-0-	42	1	453	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	452	-0-	-58	-0-	37	1	414	3	N	1					2
							1	9									
07	527	N	397	-0-	-130	-0-	29	1	368	3	N	-0-					2
08	496	N	438	-0-	-58	-0-	34	1	403	3	N	1					3
							1	9									
09	450	N	361	-0-	-89	-0-	28	1	332	3	N	1	3	1			1
							1	9									
10	403	N	331	-0-	-72	-0-	28	1	302	3	N	1					2
							1	9									
11	420	N	342	-0-	-78	-0-	29	1	311	3	N	2					4
							2	9									

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-	-0-	-0-	66	1	821	3	N	-0-	2	1			1
07	769	N	769	-0-	-0-	-0-	59	1	709	3	N	1					2
							1	9									
08	701	N	701	-0-	-0-	-0-	54	1	647	3	N	-0-	1	1			1
09	900	N	754	-0-	-146	-0-	50	1	704	3	N	-0-					1
10	775	N	707	-0-	-68	-0-	48	1	659	3	N	-0-					1
11	690	N	544	-0-	-146	-0-	36	1	507	3	N	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0-	-0-	70	1	787	3	N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	44	1	568	3	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	46	1	551	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	41	1	488	3	N	-0-					-0-
10	527	N	490	-0-	-37	-0-	41	1	449	3	N	-0-					-0-
*11	688	N	688	-0-	-0-	-0-	59	1	629	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	32	1	402	3	N	-0-	1	1			-0-
07	465	N	430	-0-	-35	-0-	33	1	396	3	N	1					1
							1	9									
08	434	N	260	-0-	-174	-0-	20	1	240	3	N	-0-	1	1			-0-
09	420	N	89	-0-	-331	-0-	6	1	83	3	N	-0-					-0-
10	434	N	107	-0-	-327	-0-	7	1	100	3	N	-0-					-0-
11	240	N	7	-0-	-233	-0-	7	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
07	217	N	184	-0-	-33	-0-	13	1	171	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	14	1	170	3	N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

06	967	N	967	-0-	-0-	-0-	73	1	894	2	N	-0-					1
07	815	N	815	-0-	-0-	-0-	62	1	753	2	N	-0-					1
08	794	N	794	-0-	-0-	-0-	60	1	734	2	N	-0-					1
09	960	N	768	-0-	-192	-0-	58	1	710	2	N	-0-					1
10	806	N	787	-0-	-19	-0-	63	1	724	2	N	-0-					1
11	780	N	757	-0-	-23	-0-	62	1	694	2	N	1					2
							1	9									

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

06	180	N	159	-0-	-21	-0-	12	1	147	3	Y	-0-					-0-
07	DLQ G-10		209	-0-	209	209	17	1	192	3	Y	-0-					-0-
08	DLQ G-10		212	-0-	212	421	20	1	192	3	Y	-0-					-0-
09	DLQ G-10		205	-0-	205	626	19	1	186	3	Y	-0-					-0-
*10	840	N	214	-0-	-626	-0-	25	1	189	3	Y	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

06	344	N	344	-0-	-0-	-0-	26	1	318	3	N	-0-	1	1			1
07	350	N	350	-0-	-0-	-0-	27	1	323	3	N	-0-					1
08	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-					1
09	325	N	325	-0-	-0-	-0-	22	1	303	3	N	-0-					1
*10	337	N	337	-0-	-0-	-0-	23	1	314	3	N	-0-					1
*11	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					1

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

06	570	N	545	-0-	-25	-0-	41	1	504	3	N	-0-	1	1			1
07	589	N	570	-0-	-19	-0-	44	1	526	3	N	-0-					1
08	562	N	562	-0-	-0-	-0-	43	1	518	3	N	1	1	1			1
							1	9									
09	540	N	538	-0-	-2	-0-	36	1	502	3	N	-0-					1
*10	580	N	580	-0-	-0-	-0-	40	1	540	3	N	-0-					1
*11	576	N	576	-0-	-0-	-0-	38	1	538	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
08	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
09	450	N	331	-0-	-119	-0-	331	3			N	-0-					-0-
10	403	N	275	-0-	-128	-0-	275	3			N	-0-					-0-
11	390	N	312	-0-	-78	-0-	312	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	421	-0-	-59	-0-	421	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	52	1	642	3	N	-0-	2	1			1
07	652	N	652	-0-	-0-	-0-	50	1	601	3	N	1					2
							1	9									
08	589	N	243	-0-	-346	-0-	19	1	224	3	N	-0-	1	1			1
09	690	N	283	-0-	-407	-0-	19	1	264	3	N	-0-					1
10	651	N	383	-0-	-268	-0-	26	1	357	3	N	-0-					1
*11	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-					1

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2149	-0-	-281	-0-	160	1	1988	3	N	1	5	1			4
							1	9									
07	2325	N	2163	-0-	-162	-0-	167	1	1995	3	N	1					5
							1	9									
08	2322	N	2322	-0-	-0-	-0-	178	1	2142	3	N	2	4	1			3
							2	9									
09	2208	N	2208	-0-	-0-	-0-	147	1	2059	3	N	2	2	1			3
							2	9									
*10	2222	N	2222	-0-	-0-	-0-	152	1	2068	3	N	2	2	1			3
							2	9									
11	2250	N	1926	-0-	-324	-0-	127	1	1797	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	-0-	53	1	652	3	N	1	2	1			1
							1	9									
07	715	N	715	-0-	-0-	-0-	55	1	660	3	N	-0-					1
08	744	N	706	-0-	-38	-0-	54	1	651	3	N	1	1	1			1
							1	9									
09	720	N	637	-0-	-83	-0-	42	1	595	3	N	-0-					1
10	713	N	671	-0-	-42	-0-	46	1	625	3	N	-0-					1
11	690	N	642	-0-	-48	-0-	42	1	600	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	231	-0-	-9	-0-	13	1	213	2	N	-0-					-0-
							5	3									
07	248	N	231	-0-	-17	-0-	12	1	219	2	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	13	1	216	2	N	-0-					-0-
09	240	N	222	-0-	-18	-0-	12	1	210	2	N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	12	1	222	2	N	-0-					-0-
*11	230	N	230	-0-	-0-	-0-	11	1	219	2	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	34	1	225	3	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	28	1	229	3	Y	-0-					-0-
08	DLQ G-10		250	-0-	250	507	30	1	220	3	Y	-0-					-0-
09	DLQ G-10		244	-0-	244	751	24	1	220	3	Y	-0-					-0-
*10	1001	N	250	-0-	-751	-0-	21	1	229	3	Y	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	18	1	225	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	695	-0-	-55	-0-	67	1	628	3	Y	-0-					-0-
07	744	N	737	-0-	-7	-0-	77	1	659	3	Y	1					1
							1	9									
08	758	N	758	-0-	-0-	-0-	75	1	683	3	Y	-0-	1	1			-0-
09	726	N	726	-0-	-0-	-0-	66	1	660	3	Y	-0-					-0-
10	744	N	727	-0-	-17	-0-	60	1	667	3	Y	-0-					-0-
11	720	N	715	-0-	-5	-0-	64	1	651	3	Y	-0-					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	474	-0-	-6	-0-	36	1	438	2	N	-0-					1
07	496	N	484	-0-	-12	-0-	37	1	447	2	N	-0-					1
08	496	N	484	-0-	-12	-0-	37	1	447	2	N	-0-					1
09	480	N	472	-0-	-8	-0-	36	1	436	2	N	-0-					1
10	496	N	479	-0-	-17	-0-	38	1	441	2	N	-0-					1
11	480	N	433	-0-	-47	-0-	35	1	398	2	N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
09	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					-0-
10	10	N	9	-0-	-1	-0-	1	1	8	2	N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	799	-0-	-11	-0-	45	1	736	2	N	-0-					-0-
							18	3									
07	837	N	807	-0-	-30	-0-	42	1	765	2	N	-0-					-0-
08	837	N	807	-0-	-30	-0-	47	1	760	2	N	-0-					-0-
09	810	N	776	-0-	-34	-0-	43	1	733	2	N	-0-					-0-
10	806	N	801	-0-	-5	-0-	40	1	761	2	N	-0-					-0-
11	780	N	771	-0-	-9	-0-	36	1	735	2	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	28	1	523	3	Y	4	2	1	1	8	4
							4	9									
07	DLQ G-10		497	-0-	497	497	28	1	466	3	Y	3	2	1			5
							3	9									
08	DLQ G-10		529	-0-	529	1026	27	1	502	3	Y	-0-	3	1			2
09	DLQ G-10		354	-0-	354	1380	17	1	337	3	Y	-0-	1	1			1
*10	1842	N	462	-0-	-1380	-0-	23	1	437	3	Y	2	1	1			2
							2	9									
*11	450	N	450	-0-	-0-	-0-	21	1	416	3	Y	12	7	1			7
							13	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1210	N	1210	-0-	-0-	-0-	68	1	1114	2	N	-0-					-0-
							28	3									
07	1215	N	1215	-0-	-0-	-0-	63	1	1152	2	N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	72	1	1150	2	N	-0-					-0-
09	1200	N	1167	-0-	-33	-0-	65	1	1102	2	N	-0-					-0-
10	1209	N	1202	-0-	-7	-0-	60	1	1142	2	N	-0-					-0-
11	1170	N	1154	-0-	-16	-0-	54	1	1100	2	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	24	1	293	2	N	-0-					-0-
07	341	N	319	-0-	-22	-0-	24	1	295	2	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	24	1	296	2	N	-0-					-0-
09	330	N	308	-0-	-22	-0-	23	1	285	2	N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	25	1	292	2	N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	25	1	281	2	N	1					1
							1	9									

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	479	-0-	-1	-0-	36	1	443	3	N	-0-	1	1			1
07	496	N	489	-0-	-7	-0-	38	1	451	3	N	-0-					1
08	496	N	485	-0-	-11	-0-	37	1	447	3	N	1	1	1			1
							1	9									
09	480	N	467	-0-	-13	-0-	31	1	436	3	N	-0-					1
10	496	N	481	-0-	-15	-0-	33	1	448	3	N	-0-					1
11	480	N	456	-0-	-24	-0-	30	1	426	3	N	-0-					1

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	373	-0-	-107	-0-	36	1	337	3	Y	-0-					-0-
07	DLQ G-10		561	-0-	561	561	59	1	502	3	Y	-0-					-0-
08	DLQ G-10		519	-0-	519	1080	52	1	467	3	Y	-0-					-0-
09	DLQ G-10		503	-0-	503	1583	45	1	458	3	Y	-0-					-0-
*10	2019	N	436	-0-	-1583	-0-	36	1	400	3	Y	-0-					-0-
*11	447	N	447	-0-	-0-	-0-	40	1	407	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	349	-0-	-131	-0-	26	1	323	3	N	-0-	1	1			1
07	465	N	419	-0-	-46	-0-	32	1	387	3	N	-0-					1
08	341	N	207	-0-	-134	-0-	16	1	191	3	N	-0-					1
09	360	N	350	-0-	-10	-0-	23	1	327	3	N	-0-					1
*10	435	N	435	-0-	-0-	-0-	30	1	405	3	N	-0-					1
*11	415	N	415	-0-	-0-	-0-	27	1	388	3	N	-0-					1

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					1
07	DLQ G-10		36	-0-	36	36	36	3			Y	-0-					1
08	DLQ G-10		27	-0-	27	63	27	3			Y	-0-					1
09	DLQ G-10		19	-0-	19	82	19	3			Y	-0-					1
*10	92	N	10	-0-	-82	-0-	10	3			Y	-0-					1
*11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	92	1	427	3	N	-0-					-0-
07	558	N	531	-0-	-27	-0-	95	1	436	3	N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	95	1	436	3	N	-0-					-0-
09	510	N	85	-0-	-425	-0-	55	1	30	3	N	-0-					-0-
10	527	N	19	-0-	-508	-0-	2	1	17	3	N	-0-					-0-
*11	714	N	714	-0-	-0-	-0-	92	1	622	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	462	-0-	-108	-0-	59	1	403	3	Y	-0-					-0-
07	DLQ G-10		484	-0-	484	484	63	1	421	3	Y	-0-					-0-
08	DLQ G-10		563	-0-	563	1047	75	1	488	3	Y	-0-					-0-
09	DLQ G-10		431	-0-	431	1478	60	1	371	3	Y	-0-					-0-
*10	1966	N	488	-0-	-1478	-0-	69	1	419	3	Y	-0-					-0-
*11	463	N	463	-0-	-0-	-0-	65	1	398	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	211	1	181	3	Y	-0-					-0-
07	DLQ G-10		408	-0-	408	408	219	1	189	3	Y	-0-					-0-
08	DLQ G-10		406	-0-	406	814	219	1	187	3	Y	-0-					-0-
09	DLQ G-10		329	-0-	329	1143	161	1	168	3	Y	-0-					-0-
*10	1455	N	312	-0-	-1143	-0-	131	1	181	3	Y	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	127	1	177	3	Y	-0-					-0-

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	6	1	79	3	Y	-0-					-0-
07	DLQ G-10		87	-0-	87	87	6	1	81	3	Y	-0-					-0-
08	DLQ G-10		84	-0-	84	171	6	1	78	3	Y	-0-					-0-
09	DLQ G-10		84	-0-	84	255	6	1	78	3	Y	-0-					-0-
*10	332	N	77	-0-	-255	-0-	6	1	71	3	Y	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	12	1	192	2	N	-0-					-0-
							5	3									
07	217	N	209	-0-	-8	-0-	11	1	198	2	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	12	1	196	2	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	11	1	190	2	N	-0-					-0-
10	217	N	205	-0-	-12	-0-	10	1	195	2	N	-0-					-0-
11	210	N	191	-0-	-19	-0-	9	1	182	2	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-	1	1			1
07	128	N	128	-0-	-0-	-0-	7	1	111	3	N	9	1	8			9
							10	9									
08	309	N	309	-0-	-0-	-0-	19	1	269	3	N	19	10	1			18
							21	9									
09	300	N	300	-0-	-0-	-0-	17	1	263	3	N	18					36
							20	9									
*10	326	N	326	-0-	-0-	-0-	19	1	289	3	N	16	25	1	1	8	26
							18	9									
11	300	N	290	-0-	-10	-0-	13	1	276	3	N	1	16	1			11
							1	9									

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22	-0-	9	1	145	2	N	-0-					-0-
							4	3									
07	200	N	200	-0-	-0-	-0-	10	1	190	2	N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	12	1	193	2	N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	10	1	173	2	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	9	1	166	2	N	-0-					-0-
11	210	N	188	-0-	-22	-0-	9	1	179	2	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	48	1	585	3	Y	2	1	1			3
							2	9									
07	DLQ G-10		651	-0-	651	651	53	1	597	3	Y	1					4
							1	9									
08	DLQ G-10		590	-0-	590	1241	50	1	539	3	Y	1	3	1			2
							1	9									
09	DLQ G-10		701	-0-	701	1942	51	1	648	3	Y	2	2	1			2
							2	9									
*10	2200	N	708	-0-	-1492	450	48	1	657	3	Y	3	2	1			3
							3	9									
*11	1058	N	608	-0-	-450	-0-	39	1	566	3	Y	3	3	1			3
							3	9									

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	531	-0-	-9	-0-	40	1	489	3	Y	2	1	1			2
							2	9									
07	DLQ G-10		440	-0-	440	440	36	1	403	3	Y	1					3
							1	9									
08	DLQ G-10		590	-0-	590	1030	50	1	538	3	Y	2	3	1			2
							2	9									
09	DLQ G-10		479	-0-	479	1509	35	1	443	3	Y	1	1	1			2
							1	9									
*10	2080	N	571	-0-	-1509	-0-	39	1	531	3	Y	1	1	1			2
							1	9									
*11	522	N	522	-0-	-0-	-0-	33	1	486	3	Y	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	8	1	73	3	Y	-0-					-0-
07	DLQ G-10		83	-0-	83	83	9	1	74	3	Y	-0-					-0-
08	DLQ G-10		81	-0-	81	164	8	1	73	3	Y	-0-					-0-
09	DLQ G-10		82	-0-	82	246	7	1	72	3	Y	3					3
							3	9									
*10	324	N	78	-0-	-246	-0-	6	1	72	3	Y	-0-	2	1			1
*11	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1121	-0-	-79	-0-	63	1	1032	2	N	-0-					-0-
							26	3									
07	818	N	818	-0-	-0-	-0-	43	1	775	2	N	-0-					-0-
08	1116	N	446	-0-	-670	-0-	26	1	420	2	N	-0-					-0-
09	1110	N	624	-0-	-486	-0-	35	1	589	2	N	-0-					-0-
10	806	N	675	-0-	-131	-0-	33	1	642	2	N	-0-					-0-
11	420	N	391	-0-	-29	-0-	18	1	373	2	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	-0-	75	1	217	3	N	-0-					-0-
07	310	N	280	-0-	-30	-0-	77	1	203	3	N	-0-					-0-
08	310	N	268	-0-	-42	-0-	77	1	191	3	N	-0-					-0-
09	300	N	248	-0-	-52	-0-	60	1	188	3	N	-0-					-0-
*10	309	N	309	-0-	-0-	-0-	95	1	214	3	N	-0-					-0-
*11	290	N	290	-0-	-0-	-0-	75	1	215	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	29	1	359	2	N	-0-					1
07	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					1
08	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-					1
09	419	N	419	-0-	-0-	-0-	32	1	387	2	N	-0-					1
*10	413	N	413	-0-	-0-	-0-	33	1	380	2	N	-0-					1
11	390	N	386	-0-	-4	-0-	31	1	355	2	N	-0-					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	19	1	234	2	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	21	1	256	2	N	-0-					-0-
08	279	N	266	-0-	-13	-0-	20	1	246	2	N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	20	1	239	2	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	21	1	240	2	N	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	24	1	271	2	N	1					1
							1	9									

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					1
07	DLQ G-10		258	-0-	258	258	258	3			Y	-0-					1
08	DLQ G-10		224	-0-	224	482	224	3			Y	-0-					1
09	DLQ G-10		201	-0-	201	683	201	3			Y	-0-					1
*10	877	N	194	-0-	-683	-0-	194	3			Y	-0-					1
*11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	34	1	415	3	Y	-0-					-0-
07	DLQ G-10		456	-0-	456	456	38	1	418	3	Y	-0-					-0-
08	DLQ G-10		438	-0-	438	894	42	1	396	3	Y	-0-					-0-
09	DLQ G-10		420	-0-	420	1314	39	1	381	3	Y	-0-					-0-
*10	1736	N	422	-0-	-1314	-0-	50	1	372	3	Y	-0-					-0-
*11	420	N	420	-0-	-0-	-0-	30	1	390	3	Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0-	-0-	56	1	676	3	Y	-0-					-0-
07	DLQ G-10		765	-0-	765	765	63	1	702	3	Y	-0-					-0-
08	DLQ G-10		751	-0-	751	1516	72	1	679	3	Y	-0-					-0-
09	DLQ G-10		717	-0-	717	2233	67	1	650	3	Y	-0-					-0-
*10	2200	N	730	-0-	-1470	763	86	1	644	3	Y	-0-					-0-
*11	1462	N	699	-0-	-763	-0-	50	1	649	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	43	1	515	3	Y	-0-					-0-
07	DLQ G-10		586	-0-	586	586	48	1	538	3	Y	-0-					-0-
08	DLQ G-10		479	-0-	479	1065	46	1	433	3	Y	-0-					-0-
09	DLQ G-10		538	-0-	538	1603	50	1	488	3	Y	-0-					-0-
*10	2108	N	505	-0-	-1603	-0-	60	1	445	3	Y	-0-					-0-
*11	484	N	484	-0-	-0-	-0-	35	1	449	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
07	DLQ G-10		12	-0-	12	12	2	1	10	3	Y	-0-					-0-
08	DLQ G-10		9	-0-	9	21	1	1	8	3	Y	-0-					-0-
09	DLQ G-10		8	-0-	8	29	1	1	7	3	Y	-0-					-0-
*10	36	N	7	-0-	-29	-0-	1	1	6	3	Y	-0-					-0-
*11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	16	1	193	2	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	15	1	195	2	Y	-0-					-0-
08	DLQ G-10		211	-0-	211	421	16	1	195	2	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	623	14	1	188	2	Y	-0-					-0-
*10	831	N	208	-0-	-623	-0-	16	1	192	2	Y	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	466	-0-	-44	-0-	140	1	326	3	N	-0-					-0-
07	527	N	353	-0-	-174	-0-	129	1	224	3	N	-0-					-0-
08	496	N	355	-0-	-141	-0-	130	1	225	3	N	-0-					-0-
09	480	N	347	-0-	-133	-0-	128	1	219	3	N	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	130	1	214	3	N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	126	1	204	3	N	-0-					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	24	1	328	3	Y	-0-					-0-
07	DLQ G-10		40	-0-	40	40	3	1	37	3	Y	-0-					-0-
08	DLQ G-10		381	-0-	381	421	28	1	353	3	Y	-0-					-0-
09	DLQ G-10		337	-0-	337	758	25	1	312	3	Y	-0-					-0-
*10	1062	N	304	-0-	-758	-0-	23	1	281	3	Y	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	27	1	325	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	31	1	376	2	N	-0-					1
07	419	N	419	-0-	-0-	-0-	32	1	387	2	N	-0-					1
08	403	N	398	-0-	-5	-0-	30	1	368	2	N	-0-					1
09	399	N	399	-0-	-0-	-0-	30	1	369	2	N	-0-					1
*10	426	N	426	-0-	-0-	-0-	34	1	392	2	N	-0-					1
*11	405	N	405	-0-	-0-	-0-	33	1	372	2	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

06	480	N	477	-0-	-3	-0-	30	1	445	3	Y	2					4
							2	9									
07	496	N	484	-0-	-12	-0-	31	1	452	3	Y	1	3	1			2
							1	9									
08	496	N	487	-0-	-9	-0-	31	1	454	3	Y	2	3	1			1
							2	9									
09	480	N	455	-0-	-25	-0-	28	1	426	3	Y	1					2
							1	9									
10	496	N	455	-0-	-41	-0-	30	1	424	3	Y	1	3	1			-0-
							1	9									
11	480	N	444	-0-	-36	-0-	28	1	416	3	Y	-0-					-0-

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

06	575	N	575	-0-	-0-	-0-	39	1	536	3	Y	-0-					-0-
07	DLQ G-10		8	-0-	8	8	1	1	7	3	Y	-0-					-0-
08	DLQ G-10		1	-0-	1	9	1	3			Y	-0-					-0-
09	DLQ G-10		7	-0-	7	16	1	1	6	3	Y	-0-					-0-
*10	29	N	13	-0-	-16	-0-	1	1	12	3	Y	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

06	960	N	916	-0-	-44	-0-	51	1	844	2	N	-0-					-0-
							21	3									
07	961	N	930	-0-	-31	-0-	48	1	882	2	N	-0-					-0-
08	961	N	929	-0-	-32	-0-	54	1	875	2	N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	52	1	880	2	N	-0-					-0-
*10	939	N	939	-0-	-0-	-0-	47	1	892	2	N	-0-					-0-
11	900	N	898	-0-	-2	-0-	42	1	856	2	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

06	750	N	682	-0-	-68	-0-	173	1	509	3	Y	-0-					-0-
07	DLQ G-10		594	-0-	594	594	166	1	428	3	Y	-0-					-0-
08	DLQ G-10		731	-0-	731	1325	186	1	545	3	Y	-0-					-0-
09	DLQ G-10		649	-0-	649	1974	175	1	474	3	Y	-0-					-0-
*10	2200	N	580	-0-	-1620	354	169	1	411	3	Y	-0-					-0-
*11	1044	N	690	-0-	-354	-0-	182	1	508	3	Y	-0-					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	651	-0-	-39	-0-	49	1	602	2	N	-0-					1
07	713	N	667	-0-	-46	-0-	51	1	616	2	N	-0-					1
08	713	N	638	-0-	-75	-0-	48	1	590	2	N	-0-					1
09	660	N	631	-0-	-29	-0-	48	1	583	2	N	-0-					1
10	682	N	624	-0-	-58	-0-	50	1	574	2	N	-0-					1
11	630	N	619	-0-	-11	-0-	50	1	568	2	N	1					2
							1	9									

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	360	N	277	-0-	-83	-0-	277	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	490	-0-	-20	-0-	37	1	453	2	N	-0-					1
07	527	N	509	-0-	-18	-0-	39	1	470	2	N	-0-					1
08	527	N	504	-0-	-23	-0-	38	1	466	2	N	-0-					1
09	480	N	479	-0-	-1	-0-	36	1	443	2	N	-0-					1
10	496	N	441	-0-	-55	-0-	35	1	406	2	N	-0-					1
11	480	N	422	-0-	-58	-0-	34	1	388	2	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1045	-0-	-5	-0-	135	1	910	3	Y	-0-					-0-
07	DLQ G-10		1035	-0-	1035	1035	114	1	921	3	Y	-0-					-0-
08	DLQ G-10		1031	-0-	1031	2066	122	1	909	3	Y	-0-					-0-
09	DLQ G-10		998	-0-	998	3064	97	1	901	3	Y	-0-					-0-
*10	2200	N	1020	-0-	-1180	1884	86	1	934	3	Y	-0-					-0-
*11	2834	N	950	-0-	-1884	-0-	71	1	879	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3	-0-	32	1	295	3	Y	-0-					-0-
07	DLQ G-10		338	-0-	338	338	35	1	303	3	Y	-0-					-0-
08	DLQ G-10		332	-0-	332	670	33	1	299	3	Y	-0-					-0-
09	DLQ G-10		319	-0-	319	989	29	1	290	3	Y	-0-					-0-
*10	1308	N	319	-0-	-989	-0-	26	1	293	3	Y	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	28	1	282	3	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*10	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	405	-0-	-45	-0-	405	3			Y	-0-					4
07	DLQ G-10		377	-0-	377	377	377	3			Y	-0-					4
08	DLQ G-10		345	-0-	345	722	345	3			Y	-0-					4
09	DLQ G-10		329	-0-	329	1051	329	3			Y	-0-					4
*10	1427	N	376	-0-	-1051	-0-	376	3			Y	-0-					4
*11	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	3	1	48	2	N	-0-					-0-
							1	3									
07	62	N	54	-0-	-8	-0-	3	1	51	2	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	2	N	-0-					-0-
09	60	N	49	-0-	-11	-0-	3	1	46	2	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	2	1	47	2	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	2	1	48	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1156	N	1156	-0-	-0-	-0-	86	1	1069	3	N	1	3	1			2
							1	9									
07	1142	N	1142	-0-	-0-	-0-	88	1	1054	3	N	-0-					2
08	1240	N	925	-0-	-315	-0-	71	1	854	3	N	-0-	1	1			1
09	1170	N	1144	-0-	-26	-0-	76	1	1067	3	N	1	1	1			1
							1	9									
*10	1177	N	1177	-0-	-0-	-0-	80	1	1096	3	N	1	1	1			1
							1	9									
*11	1121	N	1121	-0-	-0-	-0-	74	1	1046	3	N	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	38	1	470	3	Y	-0-					-0-
07	DLQ G-10		502	-0-	502	502	39	1	463	3	Y	-0-					-0-
08	DLQ G-10		518	-0-	518	1020	39	1	479	3	Y	-0-					-0-
09	DLQ G-10		508	-0-	508	1528	37	1	471	3	Y	-0-					-0-
*10	2042	N	514	-0-	-1528	-0-	35	1	479	3	Y	-0-					-0-
*11	542	N	542	-0-	-0-	-0-	39	1	503	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

06	488	N	488	-0-	-0-	-0-	27	1	450	2	N	-0-					-0-
							11	3									
07	500	N	500	-0-	-0-	-0-	26	1	474	2	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	30	1	475	2	N	-0-					-0-
09	480	N	463	-0-	-17	-0-	26	1	437	2	N	-0-					-0-
10	496	N	461	-0-	-35	-0-	23	1	438	2	N	-0-					-0-
11	480	N	433	-0-	-47	-0-	20	1	413	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

06	480	N	466	-0-	-14	-0-	26	1	429	2	N	-0-					-0-
							11	3									
07	496	N	481	-0-	-15	-0-	25	1	456	2	N	-0-					-0-
08	496	N	482	-0-	-14	-0-	28	1	454	2	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	26	1	441	2	N	-0-					-0-
10	496	N	488	-0-	-8	-0-	24	1	464	2	N	-0-					-0-
11	480	N	475	-0-	-5	-0-	22	1	453	2	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

06	522	N	522	-0-	-0-	-0-	39	1	483	3	Y	-0-					-0-
07	DLQ G-10		532	-0-	532	532	41	1	491	3	Y	-0-					-0-
08	DLQ G-10		522	-0-	522	1054	40	1	482	3	Y	-0-					-0-
09	DLQ G-10		519	-0-	519	1573	38	1	481	3	Y	-0-					-0-
*10	2077	N	504	-0-	-1573	-0-	35	1	469	3	Y	-0-					-0-
*11	479	N	479	-0-	-0-	-0-	35	1	444	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

06	360	N	227	-0-	-133	-0-	14	1	212	3	Y	1					2
							1	9									
07	DLQ G-10		216	-0-	216	216	14	1	201	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		217	-0-	217	433	14	1	203	3	Y	-0-	1	1			-0-
09	DLQ G-10		202	-0-	202	635	13	1	188	3	Y	1					1
							1	9									
*10	839	N	204	-0-	-635	-0-	13	1	191	3	Y	-0-	1	1			-0-
*11	193	N	193	-0-	-0-	-0-	12	1	180	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	697	-0-	-53	-0-	47	1	649	3	N	1	1	1			1
							1	9									
07	652	N	652	-0-	-0-	-0-	40	1	611	3	N	1					2
							1	9									
08	682	N	577	-0-	-105	-0-	38	1	539	3	N	-0-	1	1			1
09	690	N	545	-0-	-145	-0-	34	1	511	3	N	-0-					1
10	651	N	580	-0-	-71	-0-	35	1	544	3	N	1	1	1			1
							1	9									
11	570	N	486	-0-	-84	-0-	22	1	464	3	N	-0-	1	1			-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	24	1	227	2	Y	-0-					3
07	DLQ G-10		257	-0-	257	257	21	1	235	2	Y	1					4
							1	9									
08	DLQ G-10		255	-0-	255	512	22	1	233	2	Y	-0-					4
09	DLQ G-10		239	-0-	239	751	18	1	221	2	Y	-0-					4
*10	984	N	233	-0-	-751	-0-	20	1	213	2	Y	-0-	3	1			1
*11	209	N	209	-0-	-0-	-0-	19	1	190	2	Y	-0-					1

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	498	-0-	-12	-0-	48	1	450	2	Y	-0-					-0-
07	DLQ G-10		570	-0-	570	570	47	1	523	2	Y	-0-					-0-
08	DLQ G-10		527	-0-	527	1097	45	1	482	2	Y	-0-					-0-
09	DLQ G-10		506	-0-	506	1603	39	1	467	2	Y	-0-					-0-
*10	2116	N	513	-0-	-1603	-0-	44	1	469	2	Y	-0-					-0-
*11	518	N	518	-0-	-0-	-0-	48	1	470	2	Y	-0-					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1175	-0-	-175	-0-	50	1	1119	3	Y	5					79
							6	9									
07	DLQ G-10		1261	-0-	1261	1261	59	1	1201	3	Y	1					80
							1	9									
08	DLQ G-10		1207	-0-	1207	2468	58	1	1148	3	Y	1					81
							1	9									
09	DLQ G-10		966	-0-	966	3434	50	1	915	3	Y	1					82
							1	9									
*10	2200	N	1111	-0-	-1089	2345	57	1	1053	3	Y	1					83
							1	9									
*11	3000	N	1102	-0-	-1898	447	55	1	1046	3	Y	1					84
							1	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	373	-0-	-17	-0-	38	1	335	3	N	-0-	1	1			-0-
07	403	N	375	-0-	-28	-0-	50	1	325	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	40	1	339	3	N	1					1
							1	9									
09	363	N	363	-0-	-0-	-0-	35	1	328	3	N	-0-					1
*10	374	N	374	-0-	-0-	-0-	31	1	342	3	N	1					2
							1	9									
11	360	N	347	-0-	-13	-0-	25	1	322	3	N	-0-					2

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	29	1	400	3	N	1	1	1			1
							1	9									
07	457	N	457	-0-	-0-	-0-	28	1	429	3	N	-0-					1
08	444	N	444	-0-	-0-	-0-	29	1	414	3	N	1	1	1			1
							1	9									
09	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-					1
10	465	N	423	-0-	-42	-0-	26	1	396	3	N	1	1	1			1
							1	9									
11	420	N	410	-0-	-10	-0-	19	1	390	3	N	1	1	1			1
							1	9									

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-	1	1			-0-
07	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
11	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	37	1	611	2	N	-0-					-0-
							15	3									
07	682	N	673	-0-	-9	-0-	35	1	638	2	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	41	1	654	2	N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					-0-
*10	693	N	693	-0-	-0-	-0-	34	1	659	2	N	-0-					-0-
*11	671	N	671	-0-	-0-	-0-	31	1	640	2	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	440	-0-	-70	-0-	25	1	405	2	N	-0-					-0-
							10	3									
07	527	N	437	-0-	-90	-0-	23	1	414	2	N	-0-					-0-
08	527	N	339	-0-	-188	-0-	20	1	319	2	N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	26	1	434	2	N	-0-					-0-
*10	487	N	487	-0-	-0-	-0-	24	1	463	2	N	-0-					-0-
*11	473	N	473	-0-	-0-	-0-	22	1	451	2	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	10	1	64	3	N	-0-					3
07	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					3
08	93	N	64	-0-	-29	-0-	7	1	57	3	N	-0-					3
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					3
*10	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-	3	1			-0-
*11	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	384	-0-	-36	-0-	29	1	355	3	Y	-0-					-0-
07	DLQ G-10		380	-0-	380	380	29	1	351	3	Y	-0-					-0-
08	DLQ G-10		376	-0-	376	756	29	1	347	3	Y	-0-					-0-
09	DLQ G-10		361	-0-	361	1117	26	1	335	3	Y	-0-					-0-
*10	1470	N	353	-0-	-1117	-0-	24	1	329	3	Y	-0-					-0-
*11	376	N	376	-0-	-0-	-0-	27	1	349	3	Y	-0-					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

06	166	N	166	-0-	-0-	-0-	17	1	149	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	23	1	194	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	22	1	200	3	N	1					1
							1	9									
*10	222	N	222	-0-	-0-	-0-	18	1	204	3	N	-0-					1
*11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

06	840	N	802	-0-	-38	-0-	52	1	749	3	N	1	2	1			3
							1	9									
07	837	N	822	-0-	-15	-0-	55	1	765	3	N	2	2	1			3
							2	9									
08	806	N	803	-0-	-3	-0-	55	1	745	3	N	3					6
							3	9									
09	810	N	762	-0-	-48	-0-	51	1	709	3	N	2	3	1			5
							2	9									
10	837	N	789	-0-	-48	-0-	52	1	734	3	N	3	5	1			3
							3	9									
11	780	N	728	-0-	-52	-0-	53	1	673	3	N	2					5
							2	9									

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

06	450	N	435	-0-	-15	-0-	28	1	406	3	N	1	1	1			2
							1	9									
07	460	N	460	-0-	-0-	-0-	31	1	428	3	N	1	1	1			2
							1	9									
08	434	N	348	-0-	-86	-0-	24	1	323	3	N	1					3
							1	9									
09	450	N	15	-0-	-435	-0-	1	1	14	3	N	-0-	1	1			2
10	465	N	7	-0-	-458	-0-	7	3			N	-0-	2	1			-0-
11	330	N	59	-0-	-271	-0-	4	1	54	3	N	1					1
							1	9									

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

06	1080	N	949	-0-	-131	-0-	62	1	884	3	N	3	3	1			4
							3	9									
07	1085	N	976	-0-	-109	-0-	66	1	907	3	N	3	3	1			4
							3	9									
08	992	N	925	-0-	-67	-0-	64	1	858	3	N	3					7
							3	9									
09	960	N	862	-0-	-98	-0-	58	1	803	3	N	1	3	1			5
							1	9									
10	961	N	952	-0-	-9	-0-	63	1	886	3	N	3	5	1			3
							3	9									
*11	1017	N	1017	-0-	-0-	-0-	74	1	939	3	N	4					7
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	147	-0-	-63	-0-	10	1	136	3	N	1	1	1			1
							1	9									
07	217	N	151	-0-	-66	-0-	10	1	141	3	N	-0-					1
08	217	N	147	-0-	-70	-0-	10	1	137	3	N	-0-					1
09	150	N	121	-0-	-29	-0-	8	1	112	3	N	1	1	1			1
							1	9									
10	155	N	85	-0-	-70	-0-	6	1	79	3	N	-0-	1	1			-0-
11	150	N	82	-0-	-68	-0-	6	1	75	3	N	1					1
							1	9									

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	632	-0-	-28	-0-	41	1	590	3	N	1	2	1			2
							1	9									
07	682	N	631	-0-	-51	-0-	42	1	587	3	N	2	2	1			2
							2	9									
08	651	N	605	-0-	-46	-0-	42	1	561	3	N	2					4
							2	9									
09	630	N	598	-0-	-32	-0-	40	1	556	3	N	2	2	1			4
							2	9									
10	620	N	562	-0-	-58	-0-	37	1	524	3	N	1	3	1			2
							1	9									
11	600	N	530	-0-	-70	-0-	39	1	489	3	N	2					4
							2	9									

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
*10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	22	1	209	3	Y	-0-					-0-
07	DLQ G-10		238	-0-	238	238	25	1	213	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	468	23	1	207	3	Y	-0-					-0-
09	DLQ G-10		208	-0-	208	676	19	1	189	3	Y	-0-					-0-
*10	890	N	214	-0-	-676	-0-	18	1	196	3	Y	-0-					-0-
*11	204	N	204	-0-	-0-	-0-	18	1	186	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	41	1	506	2	N	-0-					1
07	228	N	228	-0-	-0-	-0-	17	1	211	2	N	-0-					1
08	223	N	223	-0-	-0-	-0-	17	1	205	2	N	1					2
							1	9									
09	240	N	216	-0-	-24	-0-	16	1	200	2	N	-0-					2
*10	302	N	302	-0-	-0-	-0-	24	1	278	2	N	-0-					2
*11	232	N	232	-0-	-0-	-0-	19	1	213	2	N	-0-					2

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3094	-0-	94	190	3094	3			N	-0-					-0-
07	1744	N	1554	-0-	-190	-0-	1554	3			N	-0-					-0-
08	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*10	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*11	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	12	1	181	3	N	2	1	1			2
							2	9									
07	197	N	197	-0-	-0-	-0-	14	1	182	3	N	1	2	1			1
							1	9									
08	193	N	193	-0-	-0-	-0-	15	1	177	3	N	1					2
							1	9									
09	210	N	184	-0-	-26	-0-	13	1	170	3	N	1	1	1			2
							1	9									
10	186	N	182	-0-	-4	-0-	12	1	169	3	N	1	2	1			1
							1	9									
11	180	N	173	-0-	-7	-0-	12	1	160	3	N	1	1	1			1
							1	9									

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	25	1	343	3	Y	-0-					-0-
07	DLQ G-10		560	-0-	560	560	40	1	520	3	Y	-0-					-0-
08	DLQ G-10		604	-0-	604	1164	44	1	560	3	Y	-0-					-0-
09	DLQ G-10		366	-0-	366	1530	27	1	339	3	Y	-0-					-0-
*10	1772	X	242	-0-	-1530	-0-	18	1	224	3	Y	-0-					-0-
*11	459	X	459	-0-	-0-	-0-	35	1	424	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	19	1	124	3	N	-0-					1
07	155	N	132	-0-	-23	-0-	19	1	113	3	N	-0-					1
08	155	N	129	-0-	-26	-0-	15	1	114	3	N	-0-					1
09	150	N	118	-0-	-32	-0-	11	1	107	3	N	-0-					1
10	124	N	117	-0-	-7	-0-	13	1	104	3	N	-0-	1	1			-0-
*11	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	22	1	268	3	Y	-0-					1
07	DLQ G-10		279	-0-	279	279	22	1	257	3	Y	-0-					1
08	DLQ G-10		298	-0-	298	577	23	1	275	3	Y	-0-					1
09	DLQ G-10		297	-0-	297	874	24	1	273	3	Y	-0-					1
*10	1168	N	294	-0-	-874	-0-	22	1	272	3	Y	-0-					1
*11	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
*10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	87	1	495	3	N	-0-					4
07	644	N	644	-0-	-0-	-0-	98	1	546	3	N	-0-					4
08	485	N	485	-0-	-0-	-0-	133	1	351	3	N	1	3	1			2
							1	9									
09	882	N	882	-0-	-0-	-0-	130	1	752	3	N	-0-					2
*10	1012	N	1012	-0-	-0-	-0-	131	1	881	3	N	-0-	1	1			1
*11	715	N	715	-0-	-0-	-0-	99	1	616	3	N	-0-					1

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

06	840	N	811	-0-	-29	-0-	53	1	756	3	N	2	2	1			3
							2	9									
07	837	N	827	-0-	-10	-0-	56	1	769	3	N	2	2	1			3
							2	9									
08	837	N	819	-0-	-18	-0-	57	1	760	3	N	2					5
							2	9									
09	810	N	783	-0-	-27	-0-	52	1	728	3	N	3	3	1			5
							3	9									
10	837	N	802	-0-	-35	-0-	53	1	746	3	N	3	5	1			3
							3	9									
11	780	N	740	-0-	-40	-0-	54	1	684	3	N	2					5
							2	9									

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

06	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
07	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
11	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

06	480	N	435	-0-	-45	-0-	435	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	34	1	419	3	N	-0-	1	1			-0-
07	467	N	467	-0-	-0-	-0-	36	1	430	3	N	1					1
							1	9									
08	465	N	459	-0-	-6	-0-	35	1	424	3	N	-0-	1	1			-0-
09	450	N	442	-0-	-8	-0-	29	1	413	3	N	-0-					-0-
10	465	N	454	-0-	-11	-0-	31	1	423	3	N	-0-					-0-
11	450	N	446	-0-	-4	-0-	29	1	417	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	35	1	429	3	N	-0-	1	1			1
07	465	N	444	-0-	-21	-0-	34	1	410	3	N	-0-					1
08	465	N	446	-0-	-19	-0-	34	1	411	3	N	1	1	1			1
							1	9									
09	450	N	427	-0-	-23	-0-	28	1	399	3	N	-0-					1
10	434	N	420	-0-	-14	-0-	29	1	391	3	N	-0-					1
11	420	N	410	-0-	-10	-0-	27	1	383	3	N	-0-					1

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	53	1	463	3	N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	76	1	494	3	N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	64	1	553	3	N	1					1
							1	9									
09	576	N	576	-0-	-0-	-0-	56	1	520	3	N	-0-					1
*10	600	N	600	-0-	-0-	-0-	50	1	550	3	N	-0-					1
*11	555	N	555	-0-	-0-	-0-	40	1	514	3	N	1					2
							1	9									

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10	-0-	30	1	200	3	Y	-0-					-0-
07	DLQ G-10		233	-0-	233	233	26	1	207	3	Y	-0-					-0-
08	DLQ G-10		235	-0-	235	468	28	1	207	3	Y	-0-					-0-
09	DLQ G-10		222	-0-	222	690	22	1	200	3	Y	-0-					-0-
*10	916	N	226	-0-	-690	-0-	19	1	207	3	Y	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	16	1	199	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	209	-0-	-31	-0-	12	1	192	2	N	-0-					-0-
							5	3									
07	248	N	206	-0-	-42	-0-	11	1	195	2	N	-0-					-0-
08	248	N	189	-0-	-59	-0-	11	1	178	2	N	-0-					-0-
09	210	N	176	-0-	-34	-0-	10	1	166	2	N	-0-					-0-
10	217	N	175	-0-	-42	-0-	9	1	166	2	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	8	1	172	2	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	92	1	182	3	Y	-0-					3
07	DLQ G-10		272	-0-	272	272	95	1	177	3	Y	-0-					3
08	DLQ G-10		281	-0-	281	553	95	1	186	3	Y	-0-					3
09	DLQ G-10		263	-0-	263	816	82	1	181	3	Y	-0-					3
*10	1098	N	282	-0-	-816	-0-	101	1	181	3	Y	-0-					3
*11	271	N	271	-0-	-0-	-0-	98	1	173	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	478	-0-	-2	-0-	32	1	445	3	N	1	1	1			1
							1	9									
07	496	N	479	-0-	-17	-0-	30	1	449	3	N	-0-					1
08	473	N	473	-0-	-0-	-0-	31	1	441	3	N	1	1	1			1
							1	9									
09	480	N	452	-0-	-28	-0-	28	1	424	3	N	-0-					1
10	465	N	459	-0-	-6	-0-	28	1	430	3	N	1	1	1			1
							1	9									
11	450	N	416	-0-	-34	-0-	19	1	397	3	N	-0-	1	1			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	723	-0-	-57	-0-	54	1	669	2	N	-0-					1
07	806	N	754	-0-	-52	-0-	57	1	697	2	N	-0-					1
08	806	N	777	-0-	-29	-0-	59	1	717	2	N	1					2
							1	9									
09	766	N	766	-0-	-0-	-0-	58	1	708	2	N	-0-					2
*10	797	N	797	-0-	-0-	-0-	64	1	733	2	N	-0-					2
*11	780	N	780	-0-	-0-	-0-	64	1	716	2	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	675	-0-	-75	-0-	38	1	622	2	N	-0-					-0-
							15	3									
07	837	N	835	-0-	-2	-0-	43	1	792	2	N	-0-					-0-
08	806	N	786	-0-	-20	-0-	46	1	740	2	N	-0-					-0-
09	690	N	670	-0-	-20	-0-	37	1	633	2	N	-0-					-0-
10	837	N	646	-0-	-191	-0-	32	1	614	2	N	-0-					-0-
11	750	N	582	-0-	-168	-0-	27	1	555	2	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	472	-0-	-158	-0-	472	3			N	-0-					1
07	496	N	146	-0-	-350	-0-	146	3			N	-0-					1
08	527	N	146	-0-	-381	-0-	146	3			N	-0-					1
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					1
*10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					1
*11	608	N	608	-0-	-0-	-0-	608	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	17	1	280	2	N	-0-					-0-
							7	3									
07	309	N	309	-0-	-0-	-0-	16	1	293	2	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	18	1	290	2	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	16	1	278	2	N	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	15	1	283	2	N	-0-					-0-
*11	287	N	287	-0-	-0-	-0-	13	1	274	2	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		39	-0-	39	39	2	1	37	3	N	-0-					-0-
08	14B2 EXT		11	-0-	11	50	1	1	10	3	N	-0-					-0-
09	14B2 EXT		7	-0-	7	57	7	3			N	-0-					-0-
10	14B2 EXT		11	-0-	11	68	1	1	10	3	N	-0-					-0-
*11	78	X	10	-0-	-68	-0-	10	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	9	1	101	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	9	1	106	3	N	-0-					-0-
10	124	N	117	-0-	-7	-0-	10	1	107	3	N	-0-					-0-
11	120	N	105	-0-	-15	-0-	9	1	96	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	13	1	159	2	Y	-0-					-0-
07	DLQ G-10		50	-0-	50	50	4	1	46	2	Y	-0-					-0-
08	DLQ G-10		142	-0-	142	192	11	1	131	2	Y	-0-					-0-
09	DLQ G-10		141	-0-	141	333	10	1	131	2	Y	-0-					-0-
*10	440	N	107	-0-	-333	-0-	8	1	99	2	Y	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	928	N	928	-0-	-0-	-0-	56	1	865	3	N	6	4	1			9
							7	9									
07	947	N	947	-0-	-0-	-0-	69	1	1	2	N	5	9	1			5
							871	3	6	9							
08	939	N	939	-0-	-0-	-0-	72	1	860	3	N	6	2	1			9
							7	9									
09	930	N	899	-0-	-31	-0-	64	1	1	2	N	6	7	1			8
							827	3	7	9							
10	961	N	935	-0-	-26	-0-	63	1	863	3	N	8	9	1			7
							9	9									
*11	1100	N	1100	-0-	-0-	-0-	58	1	799	3	N	221	50	1			178
							243	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	105	1	110	3	Y	-0-					-0-
07	DLQ G-10		250	-0-	250	250	113	1	137	3	Y	-0-					-0-
08	DLQ G-10		227	-0-	227	477	109	1	118	3	Y	-0-					-0-
09	DLQ G-10		201	-0-	201	678	68	1	133	3	Y	-0-					-0-
*10	775	N	97	-0-	-678	-0-	11	1	86	3	Y	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	19	1	152	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

06	250	N	250	-0-	-0-	-0-	20	1	228	3	N	2					2
							2	9									
07	279	N	226	-0-	-53	-0-	16	1	209	3	N	1					3
							1	9									
08	253	N	253	-0-	-0-	-0-	19	1	233	3	N	1					4
							1	9									
09	273	N	273	-0-	-0-	-0-	21	1	251	3	N	1	4	1			1
							1	9									
*10	260	N	260	-0-	-0-	-0-	22	1	237	3	N	1					2
							1	9									
*11	252	N	252	-0-	-0-	-0-	21	1	229	3	N	2					4
							2	9									

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

06	676	N	676	-0-	-0-	-0-	46	1	630	3	N	-0-	1	1			1
07	693	N	693	-0-	-0-	-0-	43	1	649	3	N	1					2
							1	9									
08	682	N	675	-0-	-7	-0-	45	1	630	3	N	-0-	1	1			1
09	690	N	647	-0-	-43	-0-	40	1	606	3	N	1					2
							1	9									
10	682	N	651	-0-	-31	-0-	40	1	610	3	N	1	1	1			2
							1	9									
11	660	N	601	-0-	-59	-0-	27	1	574	3	N	-0-	1	1			1

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

06	420	N	412	-0-	-8	-0-	34	1	378	3	N	-0-					-0-
07	434	N	427	-0-	-7	-0-	31	1	396	3	N	-0-					-0-
08	434	N	433	-0-	-1	-0-	33	1	400	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	32	1	381	3	N	-0-					-0-
10	434	N	427	-0-	-7	-0-	36	1	391	3	N	-0-					-0-
11	420	N	417	-0-	-3	-0-	36	1	381	3	N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

06	570	N	570	-0-	-0-	-0-	39	1	531	3	N	-0-	1	1			1
07	589	N	569	-0-	-20	-0-	35	1	533	3	N	1					2
							1	9									
08	589	N	541	-0-	-48	-0-	36	1	505	3	N	-0-	1	1			1
09	570	N	552	-0-	-18	-0-	34	1	517	3	N	1					2
							1	9									
10	558	N	539	-0-	-19	-0-	33	1	505	3	N	1	1	1			2
							1	9									
*11	513	N	513	-0-	-0-	-0-	23	1	489	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					1
07	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					1
08	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	1	1			-0-
09	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-					-0-
10	248	N	162	-0-	-86	-0-	10	1	152	3	N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

06	92	N	92	-0-	-0-	-0-	92	1			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	95	1	269	3	N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	95	1	773	3	N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	92	1	705	3	N	-0-					-0-
*10	899	N	899	-0-	-0-	-0-	95	1	804	3	N	-0-					-0-
*11	226	N	226	-0-	-0-	-0-	22	1	204	3	N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

06	8	N	5	-0-	-3	-0-	5	3			N	-0-					1
07	31	N	-0-	-0-	-31	-0-					N	-0-					1
08	10	N	-0-	-0-	-10	-0-					N	-0-					1
09	5	N	-0-	-0-	-5	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*11	220	N	220	-0-	-0-	-0-	18	1	201	3	N	1					1
							1	9									

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-
*10	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

06	90	N	52	-0-	-38	-0-	4	1	48	2	Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	16	1	259	2	N	-0-					1
							6	3									
07	356	N	356	-0-	-0-	-0-	18	1	337	2	N	1					2
							1	9									
08	217	N	198	-0-	-19	-0-	12	1	186	2	N	-0-	2	1			-0-
09	270	N	220	-0-	-50	-0-	12	1	208	2	N	-0-					-0-
10	279	N	216	-0-	-63	-0-	11	1	205	2	N	-0-					-0-
*11	209	N	209	-0-	-0-	-0-	10	1	199	2	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	465	N	306	-0-	-159	-0-	306	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	861	-0-	-9	-0-	83	1	778	2	Y	-0-					-0-
07	DLQ G-10		903	-0-	903	903	74	1	829	2	Y	-0-					-0-
08	DLQ G-10		884	-0-	884	1787	76	1	808	2	Y	-0-					-0-
09	DLQ G-10		849	-0-	849	2636	65	1	784	2	Y	-0-					-0-
*10	2200	N	823	-0-	-1377	1259	71	1	752	2	Y	-0-					-0-
*11	1899	N	640	-0-	-1259	-0-	59	1	581	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	11	1	138	3	Y	-0-					1
07	DLQ G-10		153	-0-	153	153	12	1	141	3	Y	-0-					1
08	DLQ G-10		149	-0-	149	302	12	1	137	3	Y	-0-					1
09	DLQ G-10		146	-0-	146	448	12	1	134	3	Y	-0-					1
*10	598	N	150	-0-	-448	-0-	11	1	139	3	Y	-0-					1
*11	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	883	-0-	-137	-0-	68	1	815	2	Y	-0-					-0-
07	DLQ G-10		658	-0-	658	658	48	1	610	2	Y	-0-					-0-
08	DLQ G-10		1066	-0-	1066	1724	81	1	985	2	Y	-0-					-0-
09	DLQ G-10		1098	-0-	1098	2822	75	1	1023	2	Y	-0-					-0-
*10	2200	N	1062	-0-	-1138	1684	80	1	982	2	Y	-0-					-0-
*11	2683	N	999	-0-	-1684	-0-	56	1	943	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	9	1	144	2	N	-0-			-0-
							4	3							
07	158	N	158	-0-	-0-	-0-	8	1	150	2	N	-0-			-0-
08	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-			-0-
09	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-			-0-
*10	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-			-0-
11	150	N	150	-0-	-0-	-0-	7	1	143	2	N	-0-			-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	29	1	479	2	N	-0-			4
							12	3							
07	558	N	536	-0-	-22	-0-	28	1	508	2	N	-0-			4
08	511	N	511	-0-	-0-	-0-	30	1	481	2	N	-0-	4	1	-0-
09	510	N	502	-0-	-8	-0-	28	1	474	2	N	-0-			-0-
10	527	N	447	-0-	-80	-0-	22	1	425	2	N	-0-			-0-
11	480	N	465	-0-	-15	-0-	22	1	443	2	N	-0-			-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-			1
07	DLQ G-10		170	-0-	170	170	13	1	157	3	Y	-0-			1
08	DLQ G-10		167	-0-	167	337	13	1	154	3	Y	-0-			1
09	DLQ G-10		173	-0-	173	510	14	1	159	3	Y	-0-			1
*10	674	N	164	-0-	-510	-0-	12	1	152	3	Y	-0-	1	1	-0-
*11	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1110	N	1105	-0-	-5	-0-	70	1	1031	3	Y	4			8
							4	9							
07	DLQ G-10		1124	-0-	1124	1124	73	1	1048	3	Y	3	6	1	5
							3	9							
08	DLQ G-10		1108	-0-	1108	2232	71	1	1035	3	Y	2	6	1	1
							2	9							
09	DLQ G-10		1079	-0-	1079	3311	67	1	1008	3	Y	4			5
							4	9							
*10	2200	N	1112	-0-	-1088	2223	73	1	1037	3	Y	2	6	1	1
							2	9							
*11	3000	N	1071	-0-	-1929	294	68	1	1003	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	33	1	461	3	N	1	1	1			1
							1	9									
07	542	N	542	-0-	-0-	-0-	34	1	508	3	N	-0-					1
08	527	N	517	-0-	-10	-0-	34	1	482	3	N	1	1	1			1
							1	9									
09	510	N	500	-0-	-10	-0-	31	1	469	3	N	-0-					1
10	527	N	509	-0-	-18	-0-	31	1	477	3	N	1	1	1			1
							1	9									
11	510	N	478	-0-	-32	-0-	22	1	456	3	N	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	20	1	332	2	N	-0-					-0-
							8	3									
07	382	N	382	-0-	-0-	-0-	20	1	362	2	N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	23	1	367	2	N	-0-					-0-
09	360	N	345	-0-	-15	-0-	19	1	326	2	N	-0-					-0-
10	372	N	368	-0-	-4	-0-	18	1	350	2	N	-0-					-0-
11	390	N	340	-0-	-50	-0-	16	1	324	2	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1133	N	1133	-0-	-0-	-0-	72	1	1057	3	Y	4					9
							4	9									
07	DLQ G-10		1201	-0-	1201	1201	78	1	1120	3	Y	3	7	1			5
							3	9									
08	DLQ G-10		1187	-0-	1187	2388	76	1	1107	3	Y	4	7	1			2
							4	9									
09	DLQ G-10		1123	-0-	1123	3511	70	1	1049	3	Y	4					6
							4	9									
*10	2200	N	1151	-0-	-1049	2462	75	1	1073	3	Y	3	7	1			2
							3	9									
*11	3000	N	1080	-0-	-1920	542	69	1	1010	3	Y	1					3
							1	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		41	-0-	41	41	3	1	38	2	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	68	2	1	25	2	Y	-0-					-0-
09	DLQ G-10		31	-0-	31	99	2	1	29	2	Y	-0-					-0-
*10	125	N	26	-0-	-99	-0-	2	1	24	2	Y	-0-					-0-
*11	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	733	-0-	-47	-0-	41	1	675	2	N	-0-					1
							17	3									
07	806	N	775	-0-	-31	-0-	40	1	735	2	N	-0-					1
08	774	N	774	-0-	-0-	-0-	45	1	729	2	N	-0-	1	1			-0-
09	720	N	708	-0-	-12	-0-	40	1	668	2	N	-0-					-0-
10	775	N	715	-0-	-60	-0-	35	1	680	2	N	-0-					-0-
11	750	N	686	-0-	-64	-0-	32	1	654	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	679	-0-	-11	-0-	43	1	632	3	Y	4	1	8			6
							4	9									
07	DLQ G-10		699	-0-	699	699	45	1	651	3	Y	3	5	1			4
							3	9									
08	DLQ G-10		693	-0-	693	1392	44	1	648	3	Y	1	4	1			1
							1	9									
09	DLQ G-10		667	-0-	667	2059	41	1	623	3	Y	3					4
							3	9									
*10	2200	N	688	-0-	-1512	547	45	1	642	3	Y	1	4	1			1
							1	9									
*11	1197	N	650	-0-	-547	-0-	42	1	608	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

06	330	N	291	-0-	-39	-0-	22	1	269	2	Y	-0-					-0-
07	DLQ G-10		254	-0-	254	254	19	1	235	2	Y	-0-					-0-
08	DLQ G-10		333	-0-	333	587	25	1	308	2	Y	-0-					-0-
09	DLQ G-10		320	-0-	320	907	22	1	298	2	Y	-0-					-0-
*10	1229	N	322	-0-	-907	-0-	24	1	298	2	Y	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

06	2143	N	2143	-0-	-0-	-0-	207	1	1936	2	Y	-0-					-0-
07	DLQ G-10		2204	-0-	2204	2204	181	1	2023	2	Y	-0-					-0-
08	DLQ G-10		2180	-0-	2180	4384	187	1	1993	2	Y	-0-					-0-
09	DLQ G-10		1916	-0-	1916	6300	147	1	1769	2	Y	-0-					-0-
*10	2200	N	976	-0-	-1224	5076	84	1	892	2	Y	-0-					-0-
*11	3000	N	1952	-0-	-1048	4028	181	1	1771	2	Y	-0-					-0-

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

06	900	N	427	-0-	-473	-0-	40	1	387	3	Y	-0-					-0-
07	DLQ G-10		718	-0-	718	718	72	1	646	3	Y	-0-					-0-
08	DLQ G-10		830	-0-	830	1548	72	1	758	3	Y	-0-					-0-
09	DLQ G-10		778	-0-	778	2326	69	1	709	3	Y	-0-					-0-
*10	2200	N	816	-0-	-1384	942	44	1	772	3	Y	-0-					-0-
*11	1714	N	772	-0-	-942	-0-	41	1	731	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

06	180	N	98	-0-	-82	-0-	98	3			N	-0-					-0-
07	186	N	47	-0-	-139	-0-	47	3			N	-0-					-0-
08	186	N	47	-0-	-139	-0-	47	3			N	-0-					-0-
09	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
11	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

06	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					1
07	993	N	993	-0-	-0-	-0-	993	3			N	-0-					1
08	1271	N	993	-0-	-278	-0-	993	3			N	-0-					1
09	990	N	962	-0-	-28	-0-	962	3			N	-0-					1
10	992	N	852	-0-	-140	-0-	852	3			N	-0-					1
*11	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	39	1	363	2	Y	-0-					-0-
07	DLQ G-10		410	-0-	410	410	34	1	376	2	Y	-0-					-0-
08	DLQ G-10		420	-0-	420	830	36	1	384	2	Y	-0-					-0-
09	DLQ G-10		412	-0-	412	1242	32	1	380	2	Y	-0-					-0-
*10	1676	N	434	-0-	-1242	-0-	37	1	397	2	Y	-0-					-0-
*11	424	N	424	-0-	-0-	-0-	39	1	385	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

06	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
07	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
09	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
*10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
08	15	N	11	-0-	-4	-0-	1	1	10	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

06	270	N	267	-0-	-3	-0-	15	1	246	2	N	-0-					-0-
							6	3									
07	279	N	275	-0-	-4	-0-	14	1	261	2	N	-0-					-0-
08	279	N	274	-0-	-5	-0-	16	1	258	2	N	-0-					-0-
09	270	N	265	-0-	-5	-0-	15	1	250	2	N	-0-					-0-
10	279	N	274	-0-	-5	-0-	14	1	260	2	N	-0-					-0-
11	270	N	266	-0-	-4	-0-	12	1	254	2	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

06	412	N	412	-0-	-0-	-0-	23	1	380	2	N	-0-					-0-
							9	3									
07	403	N	397	-0-	-6	-0-	21	1	375	2	N	1					1
							1	9									
08	468	N	468	-0-	-0-	-0-	27	1	441	2	N	-0-	1	1			-0-
09	479	N	479	-0-	-0-	-0-	27	1	452	2	N	-0-					-0-
*10	491	N	491	-0-	-0-	-0-	24	1	467	2	N	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	22	1	454	2	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

06	750	N	726	-0-	-24	-0-	55	1	671	2	N	-0-					1
07	806	N	750	-0-	-56	-0-	57	1	693	2	N	-0-					1
08	775	N	736	-0-	-39	-0-	56	1	680	2	N	-0-					1
09	720	N	714	-0-	-6	-0-	54	1	660	2	N	-0-					1
10	744	N	729	-0-	-15	-0-	58	1	671	2	N	-0-					1
11	720	N	705	-0-	-15	-0-	57	1	647	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1318	-0-	-2	-0-	80	1	1229	3	N	8	6	1			12
							9	9									
07	1260	N	1260	-0-	-0-	-0-	92	1	1	2	N	8	13	1			7
							1158	3	9	9							
08	1333	N	1329	-0-	-4	-0-	102	1	1217	3	N	9	3	1			13
							10	9									
09	1320	N	1129	-0-	-191	-0-	80	1	1	2	N	7	9	1			11
							1040	3	8	9							
10	1271	N	1116	-0-	-155	-0-	75	1	1030	3	N	10	12	1			9
							11	9									
11	1290	N	1041	-0-	-249	-0-	70	1	967	3	N	4	7	1			6
							4	9									

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

06	720	N	663	-0-	-57	-0-	663	3			N	-0-					-0-
07	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
08	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
09	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
*10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

06	881	N	881	-0-	-0-	-0-	53	1	821	3	N	6	2	1			6
							7	9									
07	781	N	781	-0-	-0-	-0-	57	1	1	2	N	4	6	1			4
							719	3	4	9							
08	630	N	630	-0-	-0-	-0-	49	1	577	3	N	4	2	1			6
							4	9									
09	690	N	566	-0-	-124	-0-	40	1	520	3	N	5	5	1			6
							6	9									
10	713	N	549	-0-	-164	-0-	37	1	508	3	N	4	6	1			4
							4	9									
11	600	N	513	-0-	-87	-0-	34	1	476	3	N	3	4	1			3
							3	9									

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

06	360	N	342	-0-	-18	-0-	116	1	226	3	Y	-0-					-0-
07	DLQ G-10		348	-0-	348	348	121	1	227	3	Y	-0-					-0-
08	DLQ G-10		346	-0-	346	694	117	1	229	3	Y	-0-					-0-
09	DLQ G-10		296	-0-	296	990	74	1	222	3	Y	-0-					-0-
*10	1241	N	251	-0-	-990	-0-	14	1	237	3	Y	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	16	1	224	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
11	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	153	-0-	-57	-0-	153	3			N	-0-					-0-
07	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	11	1	168	3	Y	-0-					1
07	DLQ G-10		185	-0-	185	185	12	1	172	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		182	-0-	182	367	12	1	170	3	Y	-0-	1	1			-0-
09	DLQ G-10		172	-0-	172	539	11	1	160	3	Y	1					1
							1	9									
*10	714	N	175	-0-	-539	-0-	11	1	164	3	Y	-0-	1	1			-0-
*11	170	N	170	-0-	-0-	-0-	11	1	158	3	Y	1					1
							1	9									

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	45	-0-	-45	-0-	5	1	40	3	N	-0-	5	1			-0-
07	55	N	55	-0-	-0-	-0-	7	1	47	3	N	1					1
							1	9									
08	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					1
09	60	N	52	-0-	-8	-0-	5	1	46	3	N	1					2
							1	9									
10	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					2
11	60	N	55	-0-	-5	-0-	4	1	50	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	490	-0-	-20	-0-		27 1 11 3	452	2	N	-0-					-0-
07	465	N	455	-0-	-10	-0-		24 1	431	2	N	-0-					-0-
08	589	N	456	-0-	-133	-0-		27 1	429	2	N	-0-					-0-
09	480	N	424	-0-	-56	-0-		24 1	400	2	N	-0-					-0-
10	465	N	370	-0-	-95	-0-		18 1	352	2	N	-0-					-0-
11	450	N	349	-0-	-101	-0-		16 1	333	2	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	-0-	110	1	244	3	Y	-0-					-0-
07	DLQ G-10		472	-0-	472	472	122	1	350	3	Y	-0-					-0-
08	DLQ G-10		460	-0-	460	932	122	1	338	3	Y	-0-					-0-
09	DLQ G-10		430	-0-	430	1362	117	1	313	3	Y	-0-					-0-
*10	1732	N	370	-0-	-1362	-0-	116	1	254	3	Y	-0-					-0-
*11	332	N	332	-0-	-0-	-0-	110	1	222	3	Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	30	1 2 9	326	3	Y	2	2	1			3
07	DLQ G-10		366	-0-	366	366	33	1 1 9	332	3	Y	1	2	1			2
08	DLQ G-10		359	-0-	359	725	30	1 2 9	327	3	Y	2	2	1			2
09	DLQ G-10		352	-0-	352	1077	29	1 2 9	321	3	Y	2	1	1			3
*10	1427	N	350	-0-	-1077	-0-	29	1 2 9	319	3	Y	2	3	1			2
*11	325	N	325	-0-	-0-	-0-	25	1 2 9	298	3	Y	2	1	1			3

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	583	-0-	-47	-0-		33 1 13 3	537	2	N	-0-					-0-
07	651	N	584	-0-	-67	-0-		30 1	554	2	N	-0-					-0-
08	682	N	558	-0-	-124	-0-		33 1	525	2	N	-0-					-0-
09	780	N	780	-0-	-0-	-0-		44 1	736	2	N	-0-					-0-
*10	732	N	732	-0-	-0-	-0-		36 1	696	2	N	-0-					-0-
*11	681	N	681	-0-	-0-	-0-		32 1	649	2	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1350	-0-	-0-	-0-	83	1 86 9	1181	3	N	78	56	1	14	8	93
07	1364	N	1119	-0-	-245	-0-	74	1 19 9	1026	3	N	17	53	1			57
08	1498	N	1498	-0-	-0-	-0-	103	1 17 9	1378	3	N	15					72
09	1485	N	1485	-0-	-0-	-0-	94	1 76 9	1315	3	N	69	36	1			105
*10	1479	N	1479	-0-	-0-	-0-	95	1 52 9	1332	3	N	47	94	1			58
11	1380	N	1335	-0-	-45	-0-	96	1 29 9	1210	3	N	26					84

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	2	1	62	3	Y	-0-					-0-
08	DLQ G-10		64	-0-	64	128	2	1	62	3	Y	-0-					-0-
09	DLQ G-10		58	-0-	58	186	2	1	56	3	Y	-0-					-0-
*10	248	N	62	-0-	-186	-0-	2	1	60	3	Y	-0-					-0-
*11	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17	-0-	92	1	191	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	95	1	254	3	N	-0-					-0-
08	341	N	299	-0-	-42	-0-	95	1	204	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	92	1	241	3	N	-0-					-0-
*10	520	N	520	-0-	-0-	-0-	95	1	425	3	N	-0-					-0-
*11	429	N	429	-0-	-0-	-0-	80	1	349	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	295	-0-	-65	-0-	123	1	172	3	Y	-0-					-0-
07	DLQ G-10		243	-0-	243	243	120	1	123	3	Y	-0-					-0-
08	DLQ G-10		230	-0-	230	473	119	1	111	3	Y	-0-					-0-
09	DLQ G-10		310	-0-	310	783	116	1	194	3	Y	-0-					-0-
*10	1205	N	422	-0-	-783	-0-	146	1	276	3	Y	-0-					-0-
*11	332	N	332	-0-	-0-	-0-	131	1	201	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	12	1	137	3	Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	12	1	140	3	Y	-0-					-0-
08	DLQ G-10		150	-0-	150	302	14	1	136	3	Y	-0-					-0-
09	DLQ G-10		46	-0-	46	348	4	1	42	3	Y	-0-					-0-
*10	471	N	123	-0-	-348	-0-	7	1	116	3	Y	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	14	1	176	3	N	-0-					-0-
08	217	N	187	-0-	-30	-0-	14	1	173	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	14	1	162	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	14	1	157	3	N	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	16	1	171	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	10 4	1 3	166	2	N	-0-					1
07	186	N	185	-0-	-1	-0-	10 1	1 9	174	2	N	1					2
08	186	N	184	-0-	-2	-0-	11	1	173	2	N	-0-	2	1			-0-
09	180	N	175	-0-	-5	-0-	10	1	165	2	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	9	1	170	2	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	8	1	164	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-	-15	-0-	42	1	393	2	Y	-0-					-0-
07	DLQ G-10		448	-0-	448	448	37	1	411	2	Y	-0-					-0-
08	DLQ G-10		449	-0-	449	897	39	1	410	2	Y	-0-					-0-
09	DLQ G-10		432	-0-	432	1329	33	1	399	2	Y	-0-					-0-
*10	1770	N	441	-0-	-1329	-0-	38	1	403	2	Y	-0-					-0-
*11	420	N	420	-0-	-0-	-0-	39	1	381	2	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	8	1	107	3	Y	-0-					-0-
07	DLQ G-10		123	-0-	123	123	9	1	114	3	Y	-0-					-0-
08	DLQ G-10		119	-0-	119	242	9	1	110	3	Y	-0-					-0-
09	DLQ G-10		112	-0-	112	354	8	1	104	3	Y	-0-					-0-
*10	460	N	106	-0-	-354	-0-	8	1	98	3	Y	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	654	-0-	-6	-0-	49	1	604	3	N	1	2	1			1
							1	9									
07	682	N	672	-0-	-10	-0-	52	1	620	3	N	-0-					1
08	682	N	665	-0-	-17	-0-	51	1	613	3	N	1	1	1			1
							1	9									
09	660	N	647	-0-	-13	-0-	43	1	604	3	N	-0-					1
10	682	N	668	-0-	-14	-0-	46	1	622	3	N	-0-					1
*11	637	N	637	-0-	-0-	-0-	42	1	595	3	N	-0-					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1116	-0-	-24	-0-	1116	3			N	-0-					1
07	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					1
08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					1
09	1110	N	1070	-0-	-40	-0-	1070	3			N	-0-					1
10	1147	N	1099	-0-	-48	-0-	1099	3			N	-0-					1
11	1110	N	1036	-0-	-74	-0-	1036	3			N	-0-					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32	-0-	12	1	136	3	Y	-0-					4
07	DLQ G-10		151	-0-	151	151	12	1	139	3	Y	-0-					4
08	DLQ G-10		150	-0-	150	301	14	1	136	3	Y	-0-	4	1			-0-
09	DLQ G-10		140	-0-	140	441	11	1	129	3	Y	-0-					-0-
*10	574	N	133	-0-	-441	-0-	8	1	125	3	Y	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	11	1	127	3	Y	-0-					-0-
07	DLQ G-10		151	-0-	151	151	12	1	139	3	Y	-0-					-0-
08	DLQ G-10		147	-0-	147	298	14	1	133	3	Y	-0-					-0-
09	DLQ G-10		134	-0-	134	432	11	1	123	3	Y	-0-					-0-
*10	568	N	136	-0-	-432	-0-	8	1	128	3	Y	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	34	1	394	3	Y	-0-					-0-
07	DLQ G-10		528	-0-	528	528	43	1	484	3	Y	1					1
							1	9									
08	DLQ G-10		571	-0-	571	1099	54	1	517	3	Y	-0-	1	1			-0-
09	DLQ G-10		335	-0-	335	1434	27	1	308	3	Y	-0-					-0-
*10	1781	N	347	-0-	-1434	-0-	20	1	327	3	Y	-0-					-0-
*11	329	N	329	-0-	-0-	-0-	20	1	309	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	98	1	267	3	N	-0-					-0-
07	372	N	318	-0-	-54	-0-	102	1	216	3	N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	102	1	252	3	N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	98	1	279	3	N	-0-					-0-
*10	433	N	433	-0-	-0-	-0-	102	1	331	3	N	-0-					-0-
*11	618	N	618	-0-	-0-	-0-	98	1	520	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	7	1	79	3	Y	2					5
							2	9									
07	DLQ G-10		89	-0-	89	89	7	1	81	3	Y	1					6
							1	9									
08	DLQ G-10		89	-0-	89	178	8	1	79	3	Y	2	6	1			2
							2	9									
09	DLQ G-10		88	-0-	88	266	7	1	78	3	Y	3					5
							3	9									
*10	356	N	90	-0-	-266	-0-	5	1	82	3	Y	3	2	1			6
							3	9									
*11	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0-	-0-	76	1	668	3	N	6	6	8			8
							7	9									
07	744	N	707	-0-	-37	-0-	73	1	632	3	N	2					10
							2	9									
08	558	N	547	-0-	-11	-0-	58	1	487	3	N	2					12
							2	9									
09	750	N	547	-0-	-203	-0-	53	1	494	3	N	-0-					12
10	713	N	666	-0-	-47	-0-	67	1	597	3	N	2					14
							2	9									
11	540	N	435	-0-	-105	-0-	48	1	387	3	N	-0-	5	1			9

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	26	1	368	3	N	-0-	1	1			1
07	408	N	408	-0-	-0-	-0-	27	1	379	3	N	2	1	1			2
							2	9									
08	403	N	403	-0-	-0-	-0-	28	1	374	3	N	1					3
							1	9									
09	390	N	387	-0-	-3	-0-	26	1	361	3	N	-0-	1	1			2
10	403	N	397	-0-	-6	-0-	26	1	370	3	N	1	2	1			1
							1	9									
11	390	N	370	-0-	-20	-0-	27	1	341	3	N	2					3
							2	9									

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
07	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
08	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
09	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
10	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
*11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	600	N	529	-0-	-71	-0-	529	3			N	-0-					-0-
10	651	N	561	-0-	-90	-0-	561	3			N	-0-					-0-
11	600	N	537	-0-	-63	-0-	537	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	12	-0-	-528	-0-	12	3			Y	-0-					4
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					4
08	DLQ G-10		4	-0-	4	11	4	3			Y	-0-					4
09	DLQ G-10		-0-	-0-	-0-	11					Y	-0-					4
*10	200	N	189	-0-	-11	-0-	189	3			Y	-0-					4
*11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
07	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

06	360	N	301	-0-	-59	-0-	23	1	278	2	N	-0-					1
07	372	N	301	-0-	-71	-0-	23	1	278	2	N	-0-					1
08	341	N	284	-0-	-57	-0-	21	1	263	2	N	-0-					1
09	300	N	254	-0-	-46	-0-	19	1	235	2	N	-0-					1
10	310	N	250	-0-	-60	-0-	20	1	230	2	N	-0-					1
11	270	N	229	-0-	-41	-0-	19	1	210	2	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

06	270	N	249	-0-	-21	-0-	20	1	229	3	Y	-0-					-0-
07	DLQ G-10		256	-0-	256	256	21	1	235	3	Y	-0-					-0-
08	DLQ G-10		246	-0-	246	502	23	1	223	3	Y	-0-					-0-
09	DLQ G-10		240	-0-	240	742	19	1	221	3	Y	-0-					-0-
*10	987	N	245	-0-	-742	-0-	14	1	231	3	Y	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	14	1	224	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

06	1530	N	1525	-0-	-5	-0-	37	1	1488	3	Y	-0-					1
07	DLQ G-10		1552	-0-	1552	1552	48	1	1504	3	Y	-0-					1
08	DLQ G-10		1550	-0-	1550	3102	48	1	1502	3	Y	-0-					1
09	DLQ G-10		1312	-0-	1312	4414	35	1	1277	3	Y	-0-					1
*10	2200	N	1118	-0-	-1082	3332	38	1	1080	3	Y	-0-					1
*11	3000	N	1112	-0-	-1888	1444	36	1	1076	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

06	870	N	606	-0-	-264	-0-	606	3			N	-0-					-0-
07	837	N	552	-0-	-285	-0-	552	3			N	-0-					-0-
08	713	N	637	-0-	-76	-0-	637	3			N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1063	-0-	-17	-0-	87	1	975	3	N	1					2
							1	9									
07	1147	N	947	-0-	-200	-0-	68	1	879	3	N	-0-					2
08	1159	N	1159	-0-	-0-	-0-	89	1	1068	3	N	2					4
							2	9									
09	1050	N	1025	-0-	-25	-0-	80	1	944	3	N	1	4	1			1
							1	9									
10	961	N	781	-0-	-180	-0-	65	1	713	3	N	3					4
							3	9									
11	1110	N	996	-0-	-114	-0-	85	1	911	3	N	-0-					4

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	28	1	321	3	Y	-0-					-0-
07	DLQ G-10		358	-0-	358	358	29	1	329	3	Y	-0-					-0-
08	DLQ G-10		345	-0-	345	703	33	1	312	3	Y	-0-					-0-
09	DLQ G-10		339	-0-	339	1042	27	1	312	3	Y	-0-					-0-
*10	1382	N	340	-0-	-1042	-0-	20	1	320	3	Y	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	19	1	305	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	32	1	360	3	N	1					2
							1	9									
07	518	N	518	-0-	-0-	-0-	37	1	480	3	N	1					3
							1	9									
08	504	N	504	-0-	-0-	-0-	39	1	464	3	N	1					4
							1	9									
09	486	N	486	-0-	-0-	-0-	38	1	447	3	N	1	4	1			1
							1	9									
10	527	N	484	-0-	-43	-0-	41	1	442	3	N	1					2
							1	9									
11	480	N	473	-0-	-7	-0-	40	1	431	3	N	2					4
							2	9									

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	45	1	526	3	Y	1					1
							1	9									
07	DLQ G-10		601	-0-	601	601	49	1	552	3	Y	-0-					1
08	DLQ G-10		602	-0-	602	1203	57	1	545	3	Y	-0-	1	1			-0-
09	DLQ G-10		578	-0-	578	1781	46	1	532	3	Y	-0-					-0-
*10	2200	N	587	-0-	-1613	168	35	1	551	3	Y	1					1
							1	9									
*11	724	N	556	-0-	-168	-0-	33	1	520	3	Y	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	32	1	439	3	N	1	1	1			1
							1	9									
07	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					1
08	465	N	461	-0-	-4	-0-	30	1	430	3	N	1	1	1			1
							1	9									
09	480	N	446	-0-	-34	-0-	27	1	419	3	N	-0-					1
*10	474	N	474	-0-	-0-	-0-	29	1	443	3	N	2	1	1			2
							2	9									
*11	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-	1	1			1

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	101	1	108	3	N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	128	1	387	3	N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	148	1	633	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	129	1	665	3	N	-0-					-0-
*10	854	N	854	-0-	-0-	-0-	146	1	708	3	N	-0-					-0-
*11	733	N	733	-0-	-0-	-0-	134	1	599	3	N	-0-					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	3	1	157	3	N	-0-					-0-
11	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	727	-0-	-23	-0-	54	1	672	3	N	1	2	1			1
							1	9									
07	775	N	731	-0-	-44	-0-	56	1	675	3	N	-0-					1
08	715	N	715	-0-	-0-	-0-	55	1	659	3	N	1	1	1			1
							1	9									
09	720	N	711	-0-	-9	-0-	47	1	664	3	N	-0-					1
10	744	N	724	-0-	-20	-0-	49	1	675	3	N	-0-					1
11	690	N	679	-0-	-11	-0-	45	1	634	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	912	-0-	-48	-0-	912	3			N	-0-					-0-
07	1023	N	353	-0-	-670	-0-	353	3			N	-0-					-0-
08	992	N	154	-0-	-838	-0-	154	3			N	-0-					-0-
09	900	N	104	-0-	-796	-0-	104	3			N	-0-					-0-
10	341	N	111	-0-	-230	-0-	111	3			N	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

06	1500	N	1463	-0-	-37	-0-	116	1	1347	3	Y	-0-					1
07	DLQ G-10		1507	-0-	1507	1507	122	1	1385	3	Y	-0-					1
08	DLQ G-10		1524	-0-	1524	3031	145	1	1379	3	Y	-0-	1	1			-0-
09	DLQ G-10		1387	-0-	1387	4418	111	1	1275	3	Y	1					1
							1	9									
*10	2200	N	1406	-0-	-794	3624	83	1	1322	3	Y	1					2
							1	9									
*11	3000	N	1364	-0-	-1636	1988	81	1	1283	3	Y	-0-					2

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

06	150	N	144	-0-	-6	-0-	12	1	132	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	11	1	139	3	N	-0-					-0-
08	186	N	155	-0-	-31	-0-	12	1	142	3	N	1	1	8			-0-
							1	9									
09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	12	1	134	3	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	12	1	128	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

06	360	N	358	-0-	-2	-0-	34	1	324	3	Y	-0-					-0-
07	DLQ G-10		350	-0-	350	350	14	1	124	3	Y	193	193	8			-0-
							212	9									
08	DLQ G-10		249	-0-	249	599	22	1	227	3	Y	-0-					-0-
09	DLQ G-10		198	-0-	198	797	18	1	180	3	Y	-0-					-0-
*10	864	N	67	-0-	-797	-0-	4	1	63	3	Y	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

06	180	N	89	-0-	-91	-0-	7	1	82	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	7	1	87	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	7	1	89	3	N	1					1
							1	9									
09	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-	1	1			-0-
*10	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	27	1	449	2	N	-0-					-0-
							11	3									
07	504	N	504	-0-	-0-	-0-	26	1	478	2	N	-0-					-0-
08	496	N	494	-0-	-2	-0-	29	1	465	2	N	-0-					-0-
09	480	N	476	-0-	-4	-0-	27	1	449	2	N	-0-					-0-
10	496	N	479	-0-	-17	-0-	24	1	455	2	N	-0-					-0-
11	480	N	455	-0-	-25	-0-	21	1	434	2	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	474	-0-	-366	-0-	206	1	267	3	N	1	1	1			1
							1	9									
07	837	N	456	-0-	-381	-0-	211	1	245	3	N	-0-					1
08	713	N	470	-0-	-243	-0-	212	1	258	3	N	-0-	1	1			-0-
09	480	N	452	-0-	-28	-0-	202	1	250	3	N	-0-					-0-
*10	904	N	904	-0-	-0-	-0-	239	1	665	3	N	-0-					-0-
*11	728	N	728	-0-	-0-	-0-	186	1	541	3	N	1	1	1			-0-
							1	9									

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	30	1	333	3	N	-0-					-0-
07	434	N	329	-0-	-105	-0-	24	1	303	3	N	2					2
							2	9									
08	309	N	309	-0-	-0-	-0-	24	1	283	3	N	2					4
							2	9									
09	360	N	272	-0-	-88	-0-	21	1	251	3	N	-0-	3	1			1
*10	344	N	344	-0-	-0-	-0-	29	1	313	3	N	2					3
							2	9									
*11	329	N	329	-0-	-0-	-0-	28	1	299	3	N	2					5
							2	9									

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	267	-0-	-63	-0-	21	1	242	3	Y	4	1	8			13
							4	9									
07	DLQ G-10		285	-0-	285	285	23	1	258	3	Y	4					17
							4	9									
08	DLQ G-10		339	-0-	339	624	32	1	304	3	Y	3	15	1			5
							3	9									
09	DLQ G-10		325	-0-	325	949	25	1	293	3	Y	6					11
							7	9									
*10	1278	N	329	-0-	-949	-0-	19	1	303	3	Y	6	4	1			13
							7	9									
*11	293	N	293	-0-	-0-	-0-	17	1	276	3	Y	-0-					13

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	124	-0-	-86	-0-	8	1	116	3	Y	-0-					-0-
07	DLQ G-10		37	-0-	37	37	3	1	34	3	Y	-0-					-0-
08	DLQ G-10		155	-0-	155	192	11	1	144	3	Y	-0-					-0-
09	DLQ G-10		355	-0-	355	547	26	1	329	3	Y	-0-					-0-
*10	840	N	293	-0-	-547	-0-	22	1	271	3	Y	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	21	1	252	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	101	-0-	-439	-0-	8	1	93	3	Y	-0-					-0-
07	DLQ G-10		350	-0-	350	350	28	1	322	3	Y	-0-					-0-
08	DLQ G-10		792	-0-	792	1142	75	1	717	3	Y	-0-					-0-
09	DLQ G-10		711	-0-	711	1853	57	1	654	3	Y	-0-					-0-
*10	2200	N	644	-0-	-1556	297	38	1	606	3	Y	-0-					-0-
*11	875	N	578	-0-	-297	-0-	34	1	544	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

06	318	N	318	-0-	-0-	-0-	18	1	293	2	N	-0-					-0-
							7	3									
07	341	N	329	-0-	-12	-0-	17	1	312	2	N	-0-					-0-
08	341	N	323	-0-	-18	-0-	19	1	304	2	N	-0-					-0-
09	330	N	311	-0-	-19	-0-	17	1	294	2	N	-0-					-0-
10	341	N	320	-0-	-21	-0-	16	1	304	2	N	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	14	1	294	2	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

06	150	N	142	-0-	-8	-0-	8	1	131	2	N	-0-					-0-
							3	3									
07	155	N	150	-0-	-5	-0-	8	1	142	2	N	-0-					-0-
08	155	N	151	-0-	-4	-0-	9	1	142	2	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	8	1	141	2	N	-0-					-0-
10	155	N	154	-0-	-1	-0-	8	1	146	2	N	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

06	390	N	353	-0-	-37	-0-	29	1	323	3	N	1					2
							1	9									
07	403	N	343	-0-	-60	-0-	25	1	316	3	N	2					4
							2	9									
08	372	N	343	-0-	-29	-0-	26	1	316	3	N	1					5
							1	9									
09	360	N	323	-0-	-37	-0-	25	1	297	3	N	1	5	1			1
							1	9									
10	341	N	327	-0-	-14	-0-	27	1	299	3	N	1					2
							1	9									
11	330	N	317	-0-	-13	-0-	27	1	288	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	317	-0-	-163	-0-	24	1	293	3	N	-0-	1	1			-0-
07	317	N	317	-0-	-0-	-0-	24	1	293	3	N	-0-					-0-
08	310	N	237	-0-	-73	-0-	18	1	219	3	N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	58	1	818	3	N	-0-					-0-
*10	911	N	911	-0-	-0-	-0-	62	1	849	3	N	-0-					-0-
*11	806	N	806	-0-	-0-	-0-	53	1	752	3	N	1	1	1			-0-
							1	9									

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	542	-0-	-28	-0-	30	1	500	2	N	-0-					-0-
							12	3									
07	589	N	547	-0-	-42	-0-	28	1	519	2	N	-0-					-0-
08	558	N	533	-0-	-25	-0-	31	1	502	2	N	-0-					-0-
09	540	N	502	-0-	-38	-0-	28	1	474	2	N	-0-					-0-
10	558	N	506	-0-	-52	-0-	25	1	481	2	N	-0-					-0-
11	510	N	472	-0-	-38	-0-	22	1	450	2	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	33	1	313	2	Y	-0-					-0-
07	DLQ G-10		335	-0-	335	335	25	1	310	2	Y	-0-					-0-
08	DLQ G-10		339	-0-	339	674	25	1	314	2	Y	-0-					-0-
09	DLQ G-10		320	-0-	320	994	24	1	296	2	Y	-0-					-0-
*10	1298	N	304	-0-	-994	-0-	26	1	278	2	Y	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	27	1	289	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	28	1	260	2	Y	-0-					-0-
07	DLQ G-10		380	-0-	380	380	28	1	352	2	Y	-0-					-0-
08	DLQ G-10		397	-0-	397	777	29	1	368	2	Y	-0-					-0-
09	DLQ G-10		371	-0-	371	1148	28	1	343	2	Y	-0-					-0-
*10	1559	N	411	-0-	-1148	-0-	35	1	376	2	Y	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	34	1	361	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1097	-0-	-13	-0-	82	1	1014	3	N	1	1	1			1
							1	9									
07	1147	N	1133	-0-	-14	-0-	87	1	1046	3	N	-0-					1
08	1131	N	1131	-0-	-0-	-0-	87	1	1043	3	N	1	1	1			1
							1	9									
09	1110	N	1101	-0-	-9	-0-	73	1	1027	3	N	1	1	1			1
							1	9									
*10	1150	N	1150	-0-	-0-	-0-	79	1	1071	3	N	-0-	1	1			-0-
*11	1176	N	1176	-0-	-0-	-0-	77	1	1099	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1369	N	1369	-0-	-0-	-0-	102	1	1266	3	N	1	3	1			2
							1	9									
07	1527	N	1527	-0-	-0-	-0-	118	1	1408	3	N	1					3
							1	9									
08	1363	N	1363	-0-	-0-	-0-	105	1	1257	3	N	1	2	1			2
							1	9									
09	1262	N	1262	-0-	-0-	-0-	84	1	1177	3	N	1	1	1			2
							1	9									
*10	1293	N	1293	-0-	-0-	-0-	88	1	1204	3	N	1	1	1			2
							1	9									
*11	1202	N	1202	-0-	-0-	-0-	79	1	1123	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	27	1	330	3	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	30	1	361	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	34	1	405	3	N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-					-0-
10	403	N	361	-0-	-42	-0-	25	1	336	3	N	-0-					-0-
11	420	N	398	-0-	-22	-0-	26	1	372	3	N	-0-					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	N	1162	-0-	-0-	-0-	87	1	1075	3	N	-0-	1	1			1
07	1217	N	1217	-0-	-0-	-0-	94	1	1122	3	N	1					2
							1	9									
08	1240	N	1184	-0-	-56	-0-	91	1	1093	3	N	-0-	1	1			1
09	1170	N	1160	-0-	-10	-0-	77	1	1082	3	N	1	1	1			1
							1	9									
10	1209	N	1174	-0-	-35	-0-	80	1	1093	3	N	1	1	1			1
							1	9									
11	1140	N	1109	-0-	-31	-0-	73	1	1035	3	N	1	1	1			1
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	25	1	232	2	Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	20	1	243	2	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	529	19	1	247	2	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	781	19	1	233	2	Y	-0-					-0-
*10	1046	N	265	-0-	-781	-0-	22	1	243	2	Y	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	22	1	232	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	43	-0-	-227	-0-	3	1	40	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		85	-0-	85	85	7	1	78	3	Y	-0-					-0-
*10	388	N	303	-0-	-85	-0-	18	1	285	3	Y	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	19	1	307	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

06	787	N	787	-0-	-0-	-0-	63	1	724	3	Y	-0-					-0-
07	DLQ G-10		810	-0-	810	810	66	1	744	3	Y	-0-					-0-
08	DLQ G-10		727	-0-	727	1537	69	1	658	3	Y	-0-					-0-
09	DLQ G-10		685	-0-	685	2222	55	1	630	3	Y	-0-					-0-
*10	2200	N	699	-0-	-1501	721	41	1	658	3	Y	-0-					-0-
*11	1389	N	668	-0-	-721	-0-	40	1	628	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

06	236	N	236	-0-	-0-	-0-	19	1	217	3	Y	-0-					-0-
07	DLQ G-10		245	-0-	245	245	20	1	225	3	Y	-0-					-0-
08	DLQ G-10		234	-0-	234	479	22	1	212	3	Y	-0-					-0-
09	DLQ G-10		230	-0-	230	709	18	1	212	3	Y	-0-					-0-
*10	945	N	236	-0-	-709	-0-	14	1	222	3	Y	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

06	510	N	491	-0-	-19	-0-	39	1	452	3	N	-0-					-0-
07	527	N	506	-0-	-21	-0-	41	1	465	3	N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	104	1	986	3	N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	41	1	476	3	N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	30	1	474	3	N	1					1
							1	9									
11	840	N	475	-0-	-365	-0-	28	1	447	3	N	-0-					1

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

06	295	N	295	-0-	-0-	-0-	23	1	272	3	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	29	1	324	3	N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	34	1	321	3	N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	25	1	284	3	N	-0-					-0-
*10	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					-0-
*11	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

06	258	N	258	-0-	-0-	-0-	14	1	238	2	N	-0-					-0-
							6	3									
07	279	N	264	-0-	-15	-0-	14	1	250	2	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	15	1	242	2	N	-0-					-0-
09	270	N	254	-0-	-16	-0-	14	1	240	2	N	-0-					-0-
10	279	N	258	-0-	-21	-0-	13	1	245	2	N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	11	1	234	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	22	1	359	2	N	-0-					-0-
							9	3									
07	403	N	399	-0-	-4	-0-	21	1	378	2	N	-0-					-0-
08	403	N	398	-0-	-5	-0-	23	1	375	2	N	-0-					-0-
09	390	N	386	-0-	-4	-0-	22	1	364	2	N	-0-					-0-
10	403	N	348	-0-	-55	-0-	17	1	331	2	N	-0-					-0-
11	390	N	324	-0-	-66	-0-	15	1	309	2	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	525	-0-	-15	-0-	42	1	482	3	Y	1					1
							1	9									
07	DLQ G-10		527	-0-	527	527	43	1	484	3	Y	-0-					1
08	DLQ G-10		519	-0-	519	1046	49	1	470	3	Y	-0-	1	1			-0-
09	DLQ G-10		490	-0-	490	1536	39	1	451	3	Y	-0-					-0-
*10	2034	N	498	-0-	-1536	-0-	29	1	469	3	Y	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	28	1	449	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2682	-0-	-108	-0-	220	1	2461	3	N	1					2
							1	9									
07	2883	X	2756	-0-	-127	-0-	199	1	2556	3	N	1					3
							1	9									
08	2883	X	2840	-0-	-43	-0-	218	1	2621	3	N	1					4
							1	9									
09	2790	X	2734	-0-	-56	-0-	213	1	2520	3	N	1	4	1			1
							1	9									
10	2883	X	2759	-0-	-124	-0-	232	1	2526	3	N	1					2
							1	9									
11	2760	X	2663	-0-	-97	-0-	227	1	2433	3	N	3					5
							3	9									

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	805	-0-	-35	-0-	60	1	744	3	N	1	1	1			1
							1	9									
07	868	N	801	-0-	-67	-0-	62	1	739	3	N	-0-					1
08	868	N	820	-0-	-48	-0-	63	1	756	3	N	1	1	1			1
							1	9									
09	810	N	769	-0-	-41	-0-	51	1	718	3	N	-0-					1
10	806	N	726	-0-	-80	-0-	50	1	676	3	N	-0-	1	1			-0-
11	780	N	690	-0-	-90	-0-	45	1	645	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	N	1370	-0-	-0-	-0-	102	1	1268	3	N	-0-	1	1			1
07	1529	N	1529	-0-	-0-	-0-	118	1	1410	3	N	1					2
							1	9									
08	1615	N	1615	-0-	-0-	-0-	124	1	1490	3	N	1	2	1			1
							1	9									
09	1464	N	1464	-0-	-0-	-0-	97	1	1366	3	N	1	1	1			1
							1	9									
10	1519	N	1511	-0-	-8	-0-	103	1	1407	3	N	1	1	1			1
							1	9									
11	1560	N	1394	-0-	-166	-0-	92	1	1301	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	595	-0-	-65	-0-	44	1	551	3	N	-0-	1	1			-0-
07	651	N	627	-0-	-24	-0-	48	1	578	3	N	1					1
							1	9									
08	626	N	626	-0-	-0-	-0-	48	1	578	3	N	-0-	1	1			-0-
09	611	N	611	-0-	-0-	-0-	41	1	570	3	N	-0-					-0-
*10	632	N	632	-0-	-0-	-0-	43	1	589	3	N	-0-					-0-
*11	604	N	604	-0-	-0-	-0-	40	1	564	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	80	1	754	2	Y	-0-					-0-
07	DLQ G-10		821	-0-	821	821	61	1	760	2	Y	-0-					-0-
08	DLQ G-10		846	-0-	846	1667	61	1	785	2	Y	-0-					-0-
09	DLQ G-10		805	-0-	805	2472	61	1	744	2	Y	-0-					-0-
*10	2200	N	841	-0-	-1359	1113	71	1	770	2	Y	-0-					-0-
*11	1917	N	804	-0-	-1113	-0-	69	1	735	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	802	-0-	-38	-0-	52	1	749	3	N	1	2	1			3
							1	9									
07	868	N	830	-0-	-38	-0-	56	1	772	3	N	2	2	1			3
							2	9									
08	868	N	818	-0-	-50	-0-	56	1	759	3	N	3					6
							3	9									
09	810	N	773	-0-	-37	-0-	52	1	719	3	N	2	3	1			5
							2	9									
*10	855	N	855	-0-	-0-	-0-	56	1	796	3	N	3	5	1			3
							3	9									
11	780	N	707	-0-	-73	-0-	52	1	652	3	N	3					6
							3	9									

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	138	-0-	-42	-0-	9	1	128	3	N	1	1	1			1
							1	9									
07	186	N	140	-0-	-46	-0-	9	1	131	3	N	-0-					1
08	155	N	121	-0-	-34	-0-	8	1	113	3	N	-0-					1
09	150	N	118	-0-	-32	-0-	8	1	109	3	N	1	1	1			1
							1	9									
10	155	N	112	-0-	-43	-0-	7	1	104	3	N	1	1	1			1
							1	9									
11	120	N	100	-0-	-20	-0-	7	1	93	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	14	1	225	2	N	-0-					-0-
							6	3									
07	271	N	271	-0-	-0-	-0-	14	1	257	2	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	15	1	248	2	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	14	1	231	2	N	-0-					-0-
10	279	N	244	-0-	-35	-0-	12	1	232	2	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	11	1	221	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	829	-0-	-11	-0-	68	1	761	3	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	66	1	847	3	N	1					1
							1	9									
08	806	N	806	-0-	-0-	-0-	62	1	744	3	N	-0-					1
09	840	N	765	-0-	-75	-0-	59	1	704	3	N	2	2	1			1
							2	9									
10	899	N	885	-0-	-14	-0-	74	1	810	3	N	1					2
							1	9									
*11	931	N	931	-0-	-0-	-0-	79	1	849	3	N	3					5
							3	9									

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	50	1	555	3	N	1					2
							1	9									
07	682	N	631	-0-	-51	-0-	45	1	582	3	N	4					6
							4	9									
08	651	N	435	-0-	-216	-0-	33	1	401	3	N	1					7
							1	9									
09	600	N	508	-0-	-92	-0-	39	1	466	3	N	3	8	1			2
							3	9									
10	620	N	569	-0-	-51	-0-	48	1	518	3	N	3					5
							3	9									
*11	506	N	506	-0-	-0-	-0-	43	1	457	3	N	5					10
							6	9									

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	18	1	159	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	23	1	153	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	19	1	160	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	17	1	158	3	N	-0-					-0-
10	186	N	181	-0-	-5	-0-	15	1	166	3	N	-0-					-0-
11	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	18	1	259	3	N	1	1	1			1
							1	9									
07	287	N	287	-0-	-0-	-0-	19	1	267	3	N	1	1	1			1
							1	9									
08	285	N	285	-0-	-0-	-0-	20	1	264	3	N	1					2
							1	9									
09	273	N	273	-0-	-0-	-0-	18	1	254	3	N	1	1	1			2
							1	9									
10	279	N	274	-0-	-5	-0-	18	1	255	3	N	1	2	1			1
							1	9									
11	270	N	258	-0-	-12	-0-	19	1	238	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					-0-
08	186	N	174	-0-	-12	-0-	13	1	161	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
10	186	N	180	-0-	-6	-0-	15	1	165	3	N	-0-					-0-
11	180	N	159	-0-	-21	-0-	14	1	145	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	709	-0-	-11	-0-	73	1	636	3	N	-0-					-0-
07	713	N	678	-0-	-35	-0-	90	1	588	3	N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	75	1	645	3	N	-0-					-0-
09	720	N	691	-0-	-29	-0-	67	1	624	3	N	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	59	1	649	3	N	-0-					-0-
11	690	N	654	-0-	-36	-0-	48	1	606	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	DLQ G-10		12	-0-	12	12	1	1	11	3	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	24	1	1	11	3	Y	-0-					-0-
09	DLQ G-10		10	-0-	10	34	1	1	9	3	Y	-0-					-0-
*10	46	N	12	-0-	-34	-0-	1	1	11	3	Y	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	33	1	380	3	Y	-0-					-0-
07	DLQ G-10		424	-0-	424	424	34	1	390	3	Y	-0-					-0-
08	DLQ G-10		425	-0-	425	849	40	1	385	3	Y	-0-					-0-
09	DLQ G-10		398	-0-	398	1247	32	1	366	3	Y	-0-					-0-
*10	1663	N	416	-0-	-1247	-0-	25	1	391	3	Y	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	23	1	371	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	33	1	477	3	N	1	1	1			2
							1	9									
07	558	N	515	-0-	-43	-0-	35	1	479	3	N	1	1	1			2
							1	9									
08	527	N	510	-0-	-17	-0-	35	1	473	3	N	2					4
							2	9									
09	510	N	391	-0-	-119	-0-	26	1	364	3	N	1	2	1			3
							1	9									
10	527	N	461	-0-	-66	-0-	30	1	429	3	N	2	3	1			2
							2	9									
*11	495	N	495	-0-	-0-	-0-	36	1	458	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	757	-0-	-23	-0-	62	1	694	3	N	1					2
							1	9									
07	806	N	797	-0-	-9	-0-	57	1	736	3	N	4					6
							4	9									
08	806	N	804	-0-	-2	-0-	62	1	741	3	N	1					7
							1	9									
09	762	N	762	-0-	-0-	-0-	59	1	700	3	N	3	7	1			3
							3	9									
10	806	N	762	-0-	-44	-0-	64	1	697	3	N	1					4
							1	9									
11	780	N	767	-0-	-13	-0-	65	1	696	3	N	5					9
							6	9									

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	856	-0-	-44	-0-	64	1	791	3	N	1	1	1			1
							1	9									
07	899	N	876	-0-	-23	-0-	68	1	808	3	N	-0-					1
08	899	N	864	-0-	-35	-0-	66	1	797	3	N	1	1	1			1
							1	9									
09	870	N	837	-0-	-33	-0-	56	1	781	3	N	-0-					1
10	868	N	858	-0-	-10	-0-	59	1	799	3	N	-0-	1	1			-0-
11	840	N	821	-0-	-19	-0-	54	1	766	3	N	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	558	-0-	-12	-0-	42	1	516	3	N	-0-					1
07	589	N	574	-0-	-15	-0-	44	1	530	3	N	-0-					1
08	589	N	572	-0-	-17	-0-	44	1	528	3	N	-0-	1	1			-0-
09	570	N	551	-0-	-19	-0-	37	1	514	3	N	-0-					-0-
10	589	N	563	-0-	-26	-0-	38	1	525	3	N	-0-					-0-
11	540	N	533	-0-	-7	-0-	35	1	498	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	809	-0-	-31	-0-	60	1	748	3	N	1	1	1			1
							1	9									
07	868	N	818	-0-	-50	-0-	63	1	755	3	N	-0-					1
08	776	N	776	-0-	-0-	-0-	60	1	715	3	N	1	1	1			1
							1	9									
09	865	N	865	-0-	-0-	-0-	58	1	806	3	N	1	1	1			1
							1	9									
*10	898	N	898	-0-	-0-	-0-	61	1	837	3	N	-0-					1
*11	912	N	912	-0-	-0-	-0-	60	1	851	3	N	1	1	1			1
							1	9									

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	64	1	427	3	N	1					2
							1	9									
07	496	N	488	-0-	-8	-0-	69	1	419	3	N	-0-					2
08	525	N	525	-0-	-0-	-0-	60	1	465	3	N	-0-					2
09	505	N	505	-0-	-0-	-0-	47	1	458	3	N	-0-					2
*10	511	N	511	-0-	-0-	-0-	58	1	453	3	N	-0-	2	1			-0-
11	510	N	496	-0-	-14	-0-	45	1	451	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	531	-0-	-9	-0-	40	1	491	3	N	-0-					1
07	558	N	556	-0-	-2	-0-	43	1	513	3	N	-0-					1
08	558	N	551	-0-	-7	-0-	42	1	509	3	N	-0-	1	1			-0-
09	540	N	537	-0-	-3	-0-	36	1	501	3	N	-0-					-0-
10	558	N	511	-0-	-47	-0-	35	1	476	3	N	-0-					-0-
11	540	N	505	-0-	-35	-0-	33	1	472	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	320	-0-	-40	-0-	26	1	293	3	N	1					2
							1	9									
07	372	N	329	-0-	-43	-0-	24	1	304	3	N	1					3
							1	9									
08	341	N	337	-0-	-4	-0-	26	1	310	3	N	1					4
							1	9									
09	333	N	333	-0-	-0-	-0-	26	1	305	3	N	2	5	1			1
							2	9									
10	341	N	337	-0-	-4	-0-	28	1	308	3	N	1					2
							1	9									
11	330	N	322	-0-	-8	-0-	27	1	292	3	N	3					5
							3	9									

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	199	1	247	2	N	-0-					-0-
							6	3									
07	466	N	466	-0-	-0-	-0-	205	1	261	2	N	-0-					-0-
08	465	N	457	-0-	-8	-0-	206	1	251	2	N	-0-					-0-
09	450	N	439	-0-	-11	-0-	199	1	240	2	N	-0-					-0-
10	465	N	445	-0-	-20	-0-	203	1	242	2	N	-0-					-0-
11	450	N	421	-0-	-29	-0-	195	1	226	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	627	-0-	-153	-0-	41	1	584	3	N	2	2	1			3
							2	9									
07	713	N	674	-0-	-39	-0-	45	1	627	3	N	2	2	1			3
							2	9									
08	713	N	694	-0-	-19	-0-	48	1	644	3	N	2					5
							2	9									
09	859	N	859	-0-	-0-	-0-	57	1	800	3	N	2	2	1			5
							2	9									
*10	762	N	762	-0-	-0-	-0-	50	1	709	3	N	3	5	1			3
							3	9									
*11	689	N	689	-0-	-0-	-0-	50	1	637	3	N	2					5
							2	9									

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	35	1	432	3	N	-0-					1
07	474	N	474	-0-	-0-	-0-	37	1	437	3	N	-0-					1
08	496	N	448	-0-	-48	-0-	34	1	414	3	N	-0-	1	1			-0-
09	480	N	419	-0-	-61	-0-	28	1	391	3	N	-0-					-0-
10	465	N	390	-0-	-75	-0-	27	1	363	3	N	-0-					-0-
11	420	N	355	-0-	-65	-0-	23	1	332	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	122	1	640	3	Y	-0-					-0-
07	DLQ G-10		309	-0-	309	309	94	1	215	3	Y	-0-					-0-
08	DLQ G-10		267	-0-	267	576	91	1	176	3	Y	-0-					-0-
09	DLQ G-10		215	-0-	215	791	85	1	130	3	Y	-0-					-0-
*10	1251	N	460	-0-	-791	-0-	106	1	354	3	Y	-0-					-0-
*11	615	N	615	-0-	-0-	-0-	116	1	499	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	19	1	219	3	Y	-0-					-0-
07	DLQ G-10		244	-0-	244	244	20	1	224	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	485	23	1	218	3	Y	-0-					-0-
09	DLQ G-10		230	-0-	230	715	18	1	212	3	Y	-0-					-0-
*10	948	N	233	-0-	-715	-0-	14	1	219	3	Y	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	607	-0-	-143	-0-	45	1	562	3	N	-0-	2	1			1
07	732	N	732	-0-	-0-	-0-	56	1	676	3	N	-0-					1
08	694	N	694	-0-	-0-	-0-	53	1	640	3	N	1	1	1			1
							1	9									
09	652	N	652	-0-	-0-	-0-	43	1	609	3	N	-0-					1
10	744	N	696	-0-	-48	-0-	48	1	648	3	N	-0-					1
*11	694	N	694	-0-	-0-	-0-	46	1	647	3	N	1	1	1			1
							1	9									

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	-0-	128	1	1200	2	Y	-0-					-0-
07	DLQ G-10		1361	-0-	1361	1361	102	1	1259	2	Y	-0-					-0-
08	DLQ G-10		1358	-0-	1358	2719	99	1	1259	2	Y	-0-					-0-
09	DLQ G-10		1281	-0-	1281	4000	97	1	1184	2	Y	-0-					-0-
*10	2200	N	1358	-0-	-842	3158	115	1	1243	2	Y	-0-					-0-
*11	3000	N	1334	-0-	-1666	1492	115	1	1219	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	684	-0-	-6	-0-	54	1	630	3	Y	-0-					-0-
07	DLQ G-10		729	-0-	729	729	59	1	670	3	Y	-0-					-0-
08	DLQ G-10		751	-0-	751	1480	71	1	680	3	Y	-0-					-0-
09	DLQ G-10		714	-0-	714	2194	57	1	657	3	Y	-0-					-0-
*10	2200	N	791	-0-	-1409	785	47	1	744	3	Y	-0-					-0-
*11	1551	N	766	-0-	-785	-0-	46	1	720	3	Y	-0-					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	546	-0-	-204	-0-	208	1	320	3	Y	16					37
							18	9									
07	DLQ G-10		658	-0-	658	658	222	1	413	3	Y	21	34	1			24
							23	9									
08	DLQ G-10		803	-0-	803	1461	233	1	545	3	Y	23					47
							25	9									
09	DLQ G-10		702	-0-	702	2163	222	1	466	3	Y	13	42	1			18
							14	9									
*10	2200	N	619	-0-	-1581	582	223	1	395	3	Y	1					19
							1	9									
*11	1283	N	701	-0-	-582	-0-	223	1	474	3	Y	4					23
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	772	-0-	-38	-0-	228	1	544	3	N	-0-					1
07	806	N	777	-0-	-29	-0-	236	1	541	3	N	-0-					1
08	806	N	757	-0-	-49	-0-	234	1	523	3	N	-0-	1	1			-0-
09	780	N	752	-0-	-28	-0-	216	1	536	3	N	-0-					-0-
10	775	N	747	-0-	-28	-0-	217	1	528	3	N	2	1	1			1
							2	9									
*11	734	N	734	-0-	-0-	-0-	221	1	513	3	N	-0-	1	1			-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	6	1	82	3	Y	-0-					-0-
07	DLQ G-10		93	-0-	93	93	7	1	86	3	Y	-0-					-0-
08	DLQ G-10		90	-0-	90	183	7	1	83	3	Y	-0-					-0-
09	DLQ G-10		86	-0-	86	269	6	1	80	3	Y	-0-					-0-
*10	356	N	87	-0-	-269	-0-	7	1	80	3	Y	-0-					-0-
*11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1183	N	1183	-0-	-0-	-0-	66	1	1090	2	N	-0-					1
							27	3									
07	1302	N	1128	-0-	-174	-0-	59	1	1069	2	N	-0-					1
08	1240	N	1072	-0-	-168	-0-	63	1	1009	2	N	-0-	1	1			-0-
09	1170	N	920	-0-	-250	-0-	51	1	869	2	N	-0-					-0-
10	1116	N	962	-0-	-154	-0-	48	1	914	2	N	-0-					-0-
11	1050	N	979	-0-	-71	-0-	46	1	933	2	N	-0-					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
*10	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	672	-0-	-288	-0-	44	1	627	3	N	1	2	1			3
							1	9									
07	899	N	676	-0-	-223	-0-	45	1	629	3	N	2	2	1			3
							2	9									
08	744	N	646	-0-	-98	-0-	45	1	599	3	N	2					5
							2	9									
09	660	N	629	-0-	-31	-0-	42	1	586	3	N	1	2	1			4
							1	9									
10	682	N	642	-0-	-40	-0-	42	1	598	3	N	2	4	1			2
							2	9									
11	630	N	574	-0-	-56	-0-	42	1	530	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	476	-0-	-4	-0-	31	1	444	3	N	1	1	1			2
							1	9									
07	496	N	496	-0-	-0-	-0-	33	1	462	3	N	1	1	1			2
							1	9									
08	480	N	480	-0-	-0-	-0-	33	1	446	3	N	1					3
							1	9									
09	480	N	449	-0-	-31	-0-	30	1	419	3	N	-0-	1	1			2
10	496	N	469	-0-	-27	-0-	31	1	437	3	N	1	2	1			1
							1	9									
11	450	N	433	-0-	-17	-0-	32	1	399	3	N	2					3
							2	9									

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

06	150	N	140	-0-	-10	-0-	11	1	129	3	Y	-0-					-0-
07	DLQ G-10		397	-0-	397	397	32	1	365	3	Y	-0-					-0-
08	DLQ G-10		253	-0-	253	650	24	1	229	3	Y	-0-					-0-
09	DLQ G-10		175	-0-	175	825	14	1	161	3	Y	-0-					-0-
*10	998	N	173	-0-	-825	-0-	10	1	163	3	Y	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	14	1	226	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

06	452	N	452	-0-	-0-	-0-	36	1	416	3	Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	37	1	421	3	Y	-0-					-0-
08	DLQ G-10		450	-0-	450	908	43	1	407	3	Y	-0-					-0-
09	DLQ G-10		442	-0-	442	1350	35	1	407	3	Y	-0-					-0-
*10	1793	N	443	-0-	-1350	-0-	26	1	417	3	Y	-0-					-0-
*11	409	N	409	-0-	-0-	-0-	24	1	385	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

06	240	N	208	-0-	-32	-0-	17	1	191	3	Y	-0-					-0-
07	DLQ G-10		261	-0-	261	261	21	1	240	3	Y	-0-					-0-
08	DLQ G-10		214	-0-	214	475	20	1	194	3	Y	-0-					-0-
09	DLQ G-10		211	-0-	211	686	17	1	194	3	Y	-0-					-0-
*10	848	N	162	-0-	-686	-0-	10	1	152	3	Y	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

06	900	N	568	-0-	-332	-0-	47	1	521	3	N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	58	1	739	3	N	-0-					-0-
08	923	N	923	-0-	-0-	-0-	71	1	852	3	N	-0-					-0-
09	894	N	894	-0-	-0-	-0-	70	1	824	3	N	-0-					-0-
*10	842	N	842	-0-	-0-	-0-	71	1	771	3	N	-0-					-0-
11	900	N	874	-0-	-26	-0-	75	1	799	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	10	1	158	2	N	-0-					-0-
							4	3									
07	186	N	174	-0-	-12	-0-	9	1	165	2	N	-0-					-0-
08	186	N	171	-0-	-15	-0-	10	1	161	2	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	9	1	154	2	N	-0-					-0-
10	186	N	166	-0-	-20	-0-	8	1	158	2	N	-0-					-0-
11	180	N	154	-0-	-26	-0-	7	1	147	2	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	22	1	362	2	N	-0-					-0-
							9	3									
07	405	N	405	-0-	-0-	-0-	21	1	384	2	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	24	1	381	2	N	-0-					-0-
09	390	N	389	-0-	-1	-0-	22	1	367	2	N	-0-					-0-
10	403	N	394	-0-	-9	-0-	20	1	374	2	N	-0-					-0-
11	390	N	369	-0-	-21	-0-	17	1	352	2	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	11	1	164	3	N	1	1	1			1
							1	9									
07	186	N	179	-0-	-7	-0-	12	1	166	3	N	1	1	1			1
							1	9									
08	186	N	178	-0-	-8	-0-	12	1	166	3	N	-0-					1
09	180	N	174	-0-	-6	-0-	12	1	161	3	N	1	1	1			1
							1	9									
10	186	N	179	-0-	-7	-0-	12	1	166	3	N	1	1	1			1
							1	9									
11	180	N	156	-0-	-24	-0-	11	1	145	3	N	-0-					1

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	-0-	92	1	207	3	Y	-0-					6
07	DLQ G-10		298	-0-	298	298	95	1	203	3	Y	-0-					6
08	DLQ G-10		304	-0-	304	602	95	1	209	3	Y	-0-					6
09	DLQ G-10		294	-0-	294	896	92	1	202	3	Y	-0-					6
*10	1163	N	267	-0-	-896	-0-	95	1	172	3	Y	-0-					6
*11	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16	-0-	28	1	315	3	N	1					2
							1	9									
07	372	N	360	-0-	-12	-0-	26	1	333	3	N	1					3
							1	9									
08	372	N	357	-0-	-15	-0-	27	1	329	3	N	1					4
							1	9									
09	331	N	331	-0-	-0-	-0-	26	1	304	3	N	1	4	1			1
							1	9									
10	372	N	320	-0-	-52	-0-	27	1	292	3	N	1					2
							1	9									
11	360	N	331	-0-	-29	-0-	28	1	301	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	539	-0-		-31	-0-	35	1	503	3	N	1	1	1			2
								1	9									
07	558	N	544	-0-		-14	-0-	37	1	506	3	N	1	1	1			2
								1	9									
08	558	N	536	-0-		-22	-0-	37	1	497	3	N	2					4
								2	9									
09	540	N	523	-0-		-17	-0-	35	1	487	3	N	1	2	1			3
								1	9									
10	558	N	527	-0-		-31	-0-	35	1	490	3	N	2	3	1			2
								2	9									
11	510	N	497	-0-		-13	-0-	36	1	459	3	N	2					4
								2	9									

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-		-0-	-0-	50	1	836	3	N	4					9
								4	9									
07	866	N	866	-0-		-0-	-0-	45	1	818	3	N	3	8	1			4
								3	9									
08	767	N	767	-0-		-0-	-0-	40	1	723	3	N	4					8
								4	9									
09	724	N	724	-0-		-0-	-0-	40	1	681	3	N	3					11
								3	9									
*10	740	N	740	-0-		-0-	-0-	47	1	687	3	N	5	12	1	1	8	3
								6	9									
*11	766	N	766	-0-		-0-	-0-	50	1	716	3	N	-0-					3

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1427	-0-		-13	-0-	80	1	1314	2	N	-0-					1
								33	3									
07	1519	N	1461	-0-		-58	-0-	76	1	1385	2	N	-0-					1
08	1488	N	1426	-0-		-62	-0-	84	1	1342	2	N	-0-	1	1			-0-
09	1440	N	1384	-0-		-56	-0-	77	1	1307	2	N	-0-					-0-
10	1457	N	1404	-0-		-53	-0-	70	1	1334	2	N	-0-					-0-
11	1380	N	1348	-0-		-32	-0-	63	1	1285	2	N	-0-					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-		-13	-0-	287	3			N	-0-					-0-
07	312	N	312	-0-		-0-	-0-	312	3			N	-0-					-0-
08	312	N	312	-0-		-0-	-0-	312	3			N	-0-					-0-
09	336	N	336	-0-		-0-	-0-	336	3			N	-0-					-0-
*10	329	N	329	-0-		-0-	-0-	329	3			N	-0-					-0-
*11	335	N	335	-0-		-0-	-0-	335	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-		-0-	-0-	40	1	493	2	N	-0-					-0-
07	516	N	516	-0-		-0-	-0-	39	1	477	2	N	-0-					-0-
08	736	N	736	-0-		-0-	-0-	56	1	680	2	N	-0-					-0-
09	577	N	577	-0-		-0-	-0-	44	1	533	2	N	-0-					-0-
*10	545	N	545	-0-		-0-	-0-	44	1	501	2	N	-0-					-0-
11	720	N	482	-0-		-238	-0-	39	1	442	2	N	1					1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	381	-0-	-99	-0-	31	1	349	3	N	1					2
							1	9									
07	403	N	315	-0-	-88	-0-	23	1	291	3	N	1					3
							1	9									
08	403	N	328	-0-	-75	-0-	25	1	302	3	N	1					4
							1	9									
09	390	N	257	-0-	-133	-0-	20	1	236	3	N	1	4	1			1
							1	9									
10	310	N	279	-0-	-31	-0-	23	1	255	3	N	1					2
							1	9									
11	330	N	248	-0-	-82	-0-	21	1	226	3	N	1					3
							1	9									

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	11	1	131	3	Y	-0-					-0-
07	DLQ G-10		148	-0-	148	148	12	1	136	3	Y	-0-					-0-
08	DLQ G-10		144	-0-	144	292	14	1	130	3	Y	-0-					-0-
09	DLQ G-10		139	-0-	139	431	11	1	128	3	Y	-0-					-0-
*10	570	N	139	-0-	-431	-0-	8	1	131	3	Y	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	763	-0-	-17	-0-	61	1	701	3	Y	1					1
							1	9									
07	DLQ G-10		780	-0-	780	780	63	1	717	3	Y	-0-					1
08	DLQ G-10		787	-0-	787	1567	75	1	712	3	Y	-0-	1	1			-0-
09	DLQ G-10		567	-0-	567	2134	45	1	522	3	Y	-0-					-0-
*10	2200	N	797	-0-	-1403	731	47	1	750	3	Y	-0-					-0-
*11	1531	N	800	-0-	-731	-0-	48	1	751	3	Y	1					1
							1	9									

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	711	-0-	-69	-0-	53	1	658	3	N	-0-	2	1			1
07	806	X	605	-0-	-201	-0-	47	1	558	3	N	-0-					1
08	806	X	621	-0-	-185	-0-	48	1	572	3	N	1	1	1			1
							1	9									
09	780	X	737	-0-	-43	-0-	49	1	688	3	N	-0-					1
10	744	X	742	-0-	-2	-0-	51	1	691	3	N	-0-					1
11	720	X	640	-0-	-80	-0-	42	1	598	3	N	-0-					1

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	13	1	168	3	N	1					1
							1	9									
07	186	N	186	-0-	-0-	-0-	17	1	169	3	N	-0-					1
08	176	N	176	-0-	-0-	-0-	14	1	162	3	N	-0-					1
09	175	N	175	-0-	-0-	-0-	14	1	160	3	N	1					2
							1	9									
*10	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					2
*11	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	361	-0-	-239	-0-	110	1	251	3	Y	-0-					-0-
07	DLQ G-10		406	-0-	406	406	117	1	288	3	Y	1					1
							1	9									
08	DLQ G-10		350	-0-	350	756	64	1	275	3	Y	10					11
							11	9									
09	DLQ G-10		557	-0-	557	1313	87	1	470	3	Y	-0-	8	1			3
*10	2036	N	723	-0-	-1313	-0-	117	1	606	3	Y	-0-					3
*11	403	N	403	-0-	-0-	-0-	68	1	335	3	Y	-0-					3

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	28	1	245	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	37	1	239	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	30	1	254	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	27	1	249	3	N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	23	1	259	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	20	1	250	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	738	-0-	-12	-0-	48	1	688	3	N	2	2	1			3
							2	9									
07	775	N	758	-0-	-17	-0-	51	1	705	3	N	2	2	1			3
							2	9									
08	775	N	751	-0-	-24	-0-	52	1	697	3	N	2					5
							2	9									
09	750	N	723	-0-	-27	-0-	48	1	674	3	N	1	2	1			4
							1	9									
*10	751	N	751	-0-	-0-	-0-	50	1	699	3	N	2	4	1			2
							2	9									
11	720	N	708	-0-	-12	-0-	52	1	653	3	N	3					5
							3	9									

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	933	-0-	-27	-0-	74	1	859	3	Y	-0-					-0-
07	DLQ G-10		954	-0-	954	954	77	1	876	3	Y	1					1
							1	9									
08	DLQ G-10		971	-0-	971	1925	92	1	879	3	Y	-0-	1	1			-0-
09	DLQ G-10		940	-0-	940	2865	75	1	865	3	Y	-0-					-0-
*10	2200	N	966	-0-	-1234	1631	57	1	909	3	Y	-0-					-0-
*11	2552	N	921	-0-	-1631	-0-	55	1	866	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	12	1	131	3	N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	10	1	125	3	N	1					1
							1	9									
08	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					1
09	150	N	130	-0-	-20	-0-	10	1	120	3	N	-0-	1	1			-0-
*10	137	N	137	-0-	-0-	-0-	11	1	120	3	N	5					5
							6	9									
*11	134	N	134	-0-	-0-	-0-	11	1	122	3	N	1					6
							1	9									

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	99	1	83	3	N	1	1	1			2
							1	9									
07	188	N	188	-0-	-0-	-0-	102	1	85	3	N	1					3
							1	9									
08	184	N	184	-0-	-0-	-0-	102	1	82	3	N	-0-	2	1			1
09	160	N	160	-0-	-0-	-0-	80	1	79	3	N	1	1	1			1
							1	9									
*10	174	N	174	-0-	-0-	-0-	94	1	79	3	N	1	1	1			1
							1	9									
11	120	N	99	-0-	-21	-0-	22	1	76	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	2					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	21	1	186	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	51	1	331	3	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	101	1	869	3	N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	91	1	843	3	N	1					1
							1	9									
*10	927	N	927	-0-	-0-	-0-	77	1	850	3	N	-0-					1
*11	928	N	928	-0-	-0-	-0-	68	1	860	3	N	-0-					1

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	746	-0-	-4	-0-	42	1	687	2	N	-0-					-0-
							17	3									
07	775	N	754	-0-	-21	-0-	39	1	715	2	N	-0-					-0-
08	775	N	762	-0-	-13	-0-	45	1	717	2	N	-0-					-0-
09	750	N	726	-0-	-24	-0-	41	1	685	2	N	-0-					-0-
10	744	N	736	-0-	-8	-0-	36	1	700	2	N	-0-					-0-
11	750	N	681	-0-	-69	-0-	32	1	649	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	477	-0-	-63	-0-	31	1	445	3	N	1	2	1			2
							1	9									
07	589	N	521	-0-	-68	-0-	35	1	485	3	N	1	1	1			2
							1	9									
08	558	N	475	-0-	-83	-0-	33	1	440	3	N	2					4
							2	9									
09	529	N	529	-0-	-0-	-0-	35	1	493	3	N	1	2	1			3
							1	9									
10	527	N	482	-0-	-45	-0-	32	1	448	3	N	2	3	1			2
							2	9									
*11	546	N	546	-0-	-0-	-0-	40	1	504	3	N	2					4
							2	9									

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	37	1	611	2	N	-0-					-0-
							15	3									
07	713	N	689	-0-	-24	-0-	36	1	653	2	N	-0-					-0-
08	682	N	665	-0-	-17	-0-	39	1	626	2	N	-0-					-0-
09	660	N	629	-0-	-31	-0-	35	1	594	2	N	-0-					-0-
10	682	N	617	-0-	-65	-0-	31	1	586	2	N	-0-					-0-
11	630	N	579	-0-	-51	-0-	27	1	552	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	6	1	96	2	N	-0-					-0-
							2	3									
07	124	N	123	-0-	-1	-0-	6	1	117	2	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	11	1	177	2	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	8	1	127	2	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	6	1	113	2	N	-0-					-0-
11	150	N	122	-0-	-28	-0-	6	1	116	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	22	1	369	2	N	-0-					-0-
							9	3									
07	434	N	411	-0-	-23	-0-	21	1	390	2	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	24	1	387	2	N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	22	1	372	2	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	20	1	381	2	N	-0-					-0-
11	390	N	384	-0-	-6	-0-	18	1	366	2	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	27	1	334	3	N	-0-	1	1			1
07	372	N	372	-0-	-0-	-0-	29	1	343	3	N	-0-					1
08	373	N	373	-0-	-0-	-0-	29	1	343	3	N	1	1	1			1
							1	9									
09	360	N	348	-0-	-12	-0-	23	1	325	3	N	-0-					1
10	372	N	332	-0-	-40	-0-	23	1	309	3	N	-0-					1
*11	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	726	-0-	-114	-0-	94	1	630	3	N	2	2	1			6
							2	9									
07	868	N	561	-0-	-307	-0-	79	1	482	3	N	-0-	2	1			4
08	806	N	589	-0-	-217	-0-	67	1	520	3	N	2	2	1			4
							2	9									
09	720	N	560	-0-	-160	-0-	52	1	506	3	N	2	2	1			4
							2	9									
*10	579	N	579	-0-	-0-	-0-	66	1	511	3	N	2	3	1			3
							2	9									
*11	729	N	729	-0-	-0-	-0-	66	1	662	3	N	1	1	1			3
							1	9									

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-					-0-
07	DLQ G-10		192	-0-	192	192	16	1	176	3	Y	-0-					-0-
08	DLQ G-10		189	-0-	189	381	18	1	171	3	Y	-0-					-0-
09	DLQ G-10		182	-0-	182	563	15	1	167	3	Y	-0-					-0-
*10	753	N	190	-0-	-563	-0-	11	1	179	3	Y	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	11	1	170	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	-0-	7	1	45	3	N	19	14	1			37
							21	9									
07	72	N	72	-0-	-0-	-0-	9	1	55	3	N	7	15	1			29
							8	9									
08	87	N	87	-0-	-0-	-0-	7	1	51	3	N	26	13	1			42
							29	9									
09	83	N	83	-0-	-0-	-0-	5	1	49	3	N	26	17	1			51
							29	9									
*10	76	N	76	-0-	-0-	-0-	7	1	57	3	N	11	35	1			27
							12	9									
11	90	N	76	-0-	-14	-0-	5	1	50	3	N	19	15	1			31
							21	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	483	-0-	-117	-0-	27	1	445	2	N	-0-					15
							11	3									
07	558	N	507	-0-	-51	-0-	26	1	473	2	N	7					22
							8	9									
08	618	N	618	-0-	-0-	-0-	36	1	581	2	N	1	21	1			2
							1	9									
09	658	N	658	-0-	-0-	-0-	37	1	621	2	N	-0-					2
*10	668	N	668	-0-	-0-	-0-	33	1	635	2	N	-0-					2
*11	634	N	634	-0-	-0-	-0-	30	1	604	2	N	-0-					2

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	46	1	308	3	N	1	1	1			3
							1	9									
07	372	N	356	-0-	-16	-0-	50	1	306	3	N	-0-	1	1			2
08	359	N	359	-0-	-0-	-0-	41	1	317	3	N	1	1	1			2
							1	9									
09	360	N	324	-0-	-36	-0-	30	1	293	3	N	1	1	1			2
							1	9									
10	341	N	329	-0-	-12	-0-	37	1	290	3	N	2	2	1			2
							2	9									
11	360	N	315	-0-	-45	-0-	28	1	286	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-	1	1			-0-
07	248	N	226	-0-	-22	-0-	14	1	211	3	N	1					1
							1	9									
08	248	N	228	-0-	-20	-0-	15	1	213	3	N	-0-					1
09	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-					1
*10	233	N	233	-0-	-0-	-0-	14	1	219	3	N	-0-	1	1			-0-
*11	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

06	499	N	499	-0-	-0-	-0-	33	1	465	3	N	1	1	1			2
							1	9									
07	589	N	497	-0-	-92	-0-	33	1	463	3	N	1	1	1			2
							1	9									
08	538	N	538	-0-	-0-	-0-	37	1	500	3	N	1					3
							1	9									
09	510	N	412	-0-	-98	-0-	27	1	383	3	N	2	2	1			3
							2	9									
10	496	N	426	-0-	-70	-0-	28	1	396	3	N	2	3	1			2
							2	9									
*11	548	N	548	-0-	-0-	-0-	40	1	506	3	N	2					4
							2	9									

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

06	1230	N	1214	-0-	-16	-0-	1214	3			N	-0-					1
07	1271	N	1250	-0-	-21	-0-	1250	3			N	-0-					1
08	1271	N	1250	-0-	-21	-0-	1250	3			N	-0-					1
09	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					1
10	1240	N	1221	-0-	-19	-0-	1221	3			N	-0-					1
11	1200	N	1141	-0-	-59	-0-	1141	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

06	228	N	228	-0-	-0-	-0-	22	1	206	2	Y	-0-					-0-
07	DLQ G-10		252	-0-	252	252	19	1	233	2	Y	-0-					-0-
08	DLQ G-10		257	-0-	257	509	19	1	238	2	Y	-0-					-0-
09	DLQ G-10		212	-0-	212	721	16	1	196	2	Y	-0-					-0-
*10	755	N	34	-0-	-721	-0-	3	1	31	2	Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

06	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
08	186	N	151	-0-	-35	-0-	12	1	139	3	N	-0-					-0-
09	180	N	144	-0-	-36	-0-	11	1	133	3	N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	145	-0-	-125	-0-	10	1	135	3	N	-0-					1
07	186	N	161	-0-	-25	-0-	10	1	150	3	N	1	1	1			1
							1	9									
08	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					1
09	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					1
*10	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					1
11	180	N	166	-0-	-14	-0-	9	1	157	3	N	-0-					1

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1004	-0-	-166	-0-	66	1	936	3	N	2	3	1			4
							2	9									
07	1209	N	1082	-0-	-127	-0-	73	1	1005	3	N	4	3	1			5
							4	9									
08	1236	N	1236	-0-	-0-	-0-	85	1	1148	3	N	3					8
							3	9									
09	1211	N	1211	-0-	-0-	-0-	81	1	1127	3	N	3	4	1			7
							3	9									
*10	1234	N	1234	-0-	-0-	-0-	82	1	1148	3	N	4	7	1			4
							4	9									
11	1200	N	1142	-0-	-58	-0-	83	1	1055	3	N	4					8
							4	9									

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					1
07	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					1
08	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-					1
09	210	N	206	-0-	-4	-0-	12	1	194	3	N	-0-					1
10	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-					1
11	210	N	194	-0-	-16	-0-	10	1	184	3	N	-0-					1

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1591	N	1591	-0-	-0-	-0-	89	1	1466	2	N	-0-					1
							36	3									
07	1581	N	1550	-0-	-31	-0-	81	1	1469	2	N	-0-					1
08	1542	N	1542	-0-	-0-	-0-	90	1	1452	2	N	-0-	1	1			-0-
09	1590	N	1381	-0-	-209	-0-	77	1	1304	2	N	-0-					-0-
10	1550	N	1463	-0-	-87	-0-	72	1	1391	2	N	-0-					-0-
11	1500	N	1404	-0-	-96	-0-	66	1	1338	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	27	1	389	3	N	1	1	1			2
							1	9									
07	488	N	488	-0-	-0-	-0-	33	1	454	3	N	1	1	1			2
							1	9									
08	615	N	615	-0-	-0-	-0-	42	1	571	3	N	2					4
							2	9									
09	541	N	541	-0-	-0-	-0-	36	1	504	3	N	1	2	1			3
							1	9									
*10	512	N	512	-0-	-0-	-0-	34	1	476	3	N	2	3	1			2
							2	9									
11	600	N	353	-0-	-247	-0-	26	1	326	3	N	1					3
							1	9									

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	25	1	363	3	N	-0-	1	1			1
07	434	N	407	-0-	-27	-0-	27	1	379	3	N	1	1	1			1
							1	9									
08	403	N	398	-0-	-5	-0-	27	1	369	3	N	2					3
							2	9									
09	390	N	385	-0-	-5	-0-	26	1	359	3	N	-0-	1	1			2
10	403	N	391	-0-	-12	-0-	26	1	364	3	N	1	2	1			1
							1	9									
11	390	N	353	-0-	-37	-0-	26	1	326	3	N	1					2
							1	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	33	1	536	2	N	-0-					-0-
							13	3									
07	593	N	593	-0-	-0-	-0-	31	1	562	2	N	-0-					-0-
08	589	N	584	-0-	-5	-0-	34	1	550	2	N	-0-					-0-
09	570	N	564	-0-	-6	-0-	32	1	532	2	N	-0-					-0-
10	589	N	570	-0-	-19	-0-	28	1	542	2	N	-0-					-0-
11	570	N	533	-0-	-37	-0-	25	1	508	2	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3643	-0-	643	665	272	1	3369	3	N	2	2	1			3
							2	9									
07	3100	N	3699	-0-	599	1264	285	1	3412	3	N	2					5
							2	9									
08	4417	X	3153	-0-	-1264	-0-	242	1	2910	3	N	1	4	1			2
							1	9									
09	1515	X	1515	-0-	-0-	-0-	101	1	1414	3	N	-0-	1	1			1
*10	1606	X	1606	-0-	-0-	-0-	110	1	1495	3	N	1	1	1			1
							1	9									
11	1500	X	1487	-0-	-13	-0-	98	1	1387	3	N	2	2	1			1
							2	9									

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-	1	1			-0-
07	293	N	293	-0-	-0-	-0-	20	1	273	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	19	1	256	3	N	-0-					-0-
09	300	N	267	-0-	-33	-0-	18	1	249	3	N	-0-					-0-
10	279	N	248	-0-	-31	-0-	16	1	232	3	N	-0-					-0-
11	270	N	191	-0-	-79	-0-	14	1	177	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	250	-0-	-20	-0-	16	1	233	3	N	1	1	1			1
							1	9									
07	253	N	253	-0-	-0-	-0-	17	1	235	3	N	1	1	1			1
							1	9									
08	252	N	252	-0-	-0-	-0-	17	1	234	3	N	1					2
							1	9									
09	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-	1	1			1
10	248	N	244	-0-	-4	-0-	16	1	227	3	N	1	1	1			1
							1	9									
11	240	N	230	-0-	-10	-0-	17	1	212	3	N	1					2
							1	9									

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1038	N	1038	-0-	-0-	-0-	98	1	940	3	N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	101	1	937	3	N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	101	1	937	3	N	-0-					-0-
09	1050	N	920	-0-	-130	-0-	98	1	822	3	N	-0-					-0-
10	1023	N	918	-0-	-105	-0-	101	1	817	3	N	-0-					-0-
11	990	N	840	-0-	-150	-0-	98	1	742	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	38	1	536	3	N	1	1	1			2
							1	9									
07	568	N	568	-0-	-0-	-0-	38	1	529	3	N	1	1	1			2
							1	9									
08	620	N	508	-0-	-112	-0-	35	1	471	3	N	2					4
							2	9									
09	570	N	548	-0-	-22	-0-	37	1	510	3	N	1	2	1			3
							1	9									
10	558	N	531	-0-	-27	-0-	35	1	494	3	N	2	3	1			2
							2	9									
*11	534	N	534	-0-	-0-	-0-	39	1	493	3	N	2					4
							2	9									

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	577	-0-	-473	-0-	43	1	533	3	N	1	1	1			1
							1	9									
07	1023	N	600	-0-	-423	-0-	46	1	554	3	N	-0-					1
08	651	N	651	-0-	-0-	-0-	50	1	601	3	N	-0-	1	1			-0-
09	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					-0-
*10	634	N	634	-0-	-0-	-0-	43	1	591	3	N	-0-					-0-
11	630	N	605	-0-	-25	-0-	40	1	565	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1256	-0-	-64	-0-	94	1	1162	3	N	-0-	1	1			1
07	1333	N	1315	-0-	-18	-0-	101	1	1213	3	N	1					2
							1	9									
08	1333	N	1301	-0-	-32	-0-	100	1	1200	3	N	1	2	1			1
							1	9									
09	1262	N	1262	-0-	-0-	-0-	84	1	1177	3	N	1	1	1			1
							1	9									
10	1302	N	1161	-0-	-141	-0-	79	1	1081	3	N	1	1	1			1
							1	9									
11	1260	N	1048	-0-	-212	-0-	69	1	978	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	42	1	505	3	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	16	1	185	3	N	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
11	390	N	98	-0-	-292	-0-	8	1	90	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

06	660	N	660	-0-	-0-	-0-	43	1	616	3	N	1	2	1			2
							1	9									
07	713	N	668	-0-	-45	-0-	45	1	620	3	N	3	2	1			3
							3	9									
08	682	N	653	-0-	-29	-0-	45	1	607	3	N	1					4
							1	9									
09	660	N	648	-0-	-12	-0-	43	1	603	3	N	2	2	1			4
							2	9									
10	682	N	657	-0-	-25	-0-	43	1	612	3	N	2	4	1			2
							2	9									
11	630	N	617	-0-	-13	-0-	45	1	570	3	N	2					4
							2	9									

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

06	450	N	445	-0-	-5	-0-	37	1	408	3	N	-0-					1
07	485	N	485	-0-	-0-	-0-	35	1	450	3	N	-0-					1
08	499	N	499	-0-	-0-	-0-	38	1	460	3	N	1					2
							1	9									
09	473	N	473	-0-	-0-	-0-	37	1	436	3	N	-0-	2	1			-0-
10	496	N	475	-0-	-21	-0-	40	1	435	3	N	-0-					-0-
11	480	N	459	-0-	-21	-0-	39	1	420	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1023	-0-	-27	-0-	72	1	949	3	N	2					7
							2	9									
07	1085	N	909	-0-	-176	-0-	57	1	851	3	N	1	3	1			5
							1	9									
08	1054	N	933	-0-	-121	-0-	56	1	874	3	N	3	3	1			5
							3	9									
09	1020	N	839	-0-	-181	-0-	47	1	791	3	N	1	2	1			4
							1	9									
*10	942	N	942	-0-	-0-	-0-	53	1	887	3	N	2					6
							2	9									
11	900	N	880	-0-	-20	-0-	47	1	832	3	N	1	2	1			5
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1039	-0-	-221	-0-	85	1	953	3	N	1					2
							1	9									
07	1178	N	1090	-0-	-88	-0-	79	1	1010	3	N	1					3
							1	9									
08	1147	N	1094	-0-	-53	-0-	84	1	1009	3	N	1					4
							1	9									
09	1050	N	1012	-0-	-38	-0-	79	1	932	3	N	1	4	1			1
							1	9									
10	1085	N	1038	-0-	-47	-0-	87	1	950	3	N	1					2
							1	9									
11	1050	N	1025	-0-	-25	-0-	87	1	936	3	N	2					4
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					1
07	97	N	97	-0-	-0-	-0-	7	1	89	3	N	1	1	1			1
							1	9									
08	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					1
09	94	N	94	-0-	-0-	-0-	7	1	86	3	N	1	1	1			1
							1	9									
*10	94	N	94	-0-	-0-	-0-	6	1	87	3	N	1	1	1			1
							1	9									
*11	91	N	91	-0-	-0-	-0-	6	1	84	3	N	1	1	1			1
							1	9									

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	564	-0-	-6	-0-	37	1	526	3	N	1	1	1			2
							1	9									
07	580	N	580	-0-	-0-	-0-	39	1	540	3	N	1	1	1			2
							1	9									
08	558	N	555	-0-	-3	-0-	38	1	515	3	N	2					4
							2	9									
09	570	N	499	-0-	-71	-0-	33	1	465	3	N	1	2	1			3
							1	9									
10	589	N	547	-0-	-42	-0-	36	1	509	3	N	2	3	1			2
							2	9									
11	540	N	528	-0-	-12	-0-	39	1	487	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	402	-0-	-18	-0-	52	1	349	3	N	1	1	1			3
							1	9									
07	434	N	401	-0-	-33	-0-	57	1	344	3	N	-0-	1	1			2
08	403	N	386	-0-	-17	-0-	44	1	340	3	N	2	1	1			3
							2	9									
09	390	N	352	-0-	-38	-0-	33	1	319	3	N	-0-	1	1			2
10	403	N	352	-0-	-51	-0-	40	1	310	3	N	2	2	1			2
							2	9									
*11	365	N	365	-0-	-0-	-0-	32	1	326	3	N	6	1	1			7
							7	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	25	1	170	3	N	1	1	1			2
							1	9									
07	217	N	200	-0-	-17	-0-	28	1	172	3	N	-0-	1	1			1
08	202	N	202	-0-	-0-	-0-	23	1	177	3	N	2	1	1			2
							2	9									
09	210	N	196	-0-	-14	-0-	18	1	178	3	N	-0-	1	1			1
*10	196	N	196	-0-	-0-	-0-	22	1	173	3	N	1	1	1			1
							1	9									
11	210	N	187	-0-	-23	-0-	17	1	170	3	N	-0-					1

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	448	-0-	-2	-0-	29	1	418	3	N	1	1	1			2
							1	9									
07	465	N	461	-0-	-4	-0-	31	1	429	3	N	1	1	1			2
							1	9									
08	465	N	464	-0-	-1	-0-	32	1	431	3	N	1					3
							1	9									
09	450	N	448	-0-	-2	-0-	30	1	416	3	N	2	2	1			3
							2	9									
10	465	N	457	-0-	-8	-0-	30	1	425	3	N	2	3	1			2
							2	9									
11	450	N	428	-0-	-22	-0-	31	1	396	3	N	1					3
							1	9									

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	49	1	704	3	N	1	2	1			3
							1	9									
07	806	N	788	-0-	-18	-0-	53	1	733	3	N	2	2	1			3
							2	9									
08	775	N	754	-0-	-21	-0-	52	1	700	3	N	2					5
							2	9									
09	750	N	634	-0-	-116	-0-	42	1	590	3	N	2	3	1			4
							2	9									
10	775	N	654	-0-	-121	-0-	43	1	609	3	N	2	4	1			2
							2	9									
11	720	N	613	-0-	-107	-0-	45	1	565	3	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	53	1	352	3	N	1	1	1			3
							1	9									
07	416	N	416	-0-	-0-	-0-	59	1	357	3	N	-0-	1	1			2
08	409	N	409	-0-	-0-	-0-	47	1	360	3	N	2	1	1			3
							2	9									
09	420	N	390	-0-	-30	-0-	36	1	353	3	N	1	1	1			3
							1	9									
10	403	N	403	-0-	-0-	-0-	46	1	356	3	N	1	2	1			2
							1	9									
11	390	N	368	-0-	-22	-0-	33	1	334	3	N	1	1	1			2
							1	9									

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	20	1	236	3	Y	-0-					-0-
07	DLQ G-10		276	-0-	276	276	22	1	254	3	Y	-0-					-0-
08	DLQ G-10		271	-0-	271	547	26	1	245	3	Y	-0-					-0-
09	DLQ G-10		261	-0-	261	808	21	1	240	3	Y	-0-					-0-
*10	1084	N	276	-0-	-808	-0-	16	1	260	3	Y	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	16	1	253	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	194	1	88	2	Y	-0-					-0-
07	DLQ G-10		281	-0-	281	281	197	1	84	2	Y	-0-					-0-
08	DLQ G-10		284	-0-	284	565	197	1	87	2	Y	-0-					-0-
09	DLQ G-10		249	-0-	249	814	170	1	79	2	Y	-0-					-0-
*10	996	N	182	-0-	-814	-0-	99	1	83	2	Y	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	63	1	75	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	49	1	705	3	N	2	2	1			3
							2	9									
07	762	N	762	-0-	-0-	-0-	51	1	709	3	N	2	2	1			3
							2	9									
08	748	N	748	-0-	-0-	-0-	52	1	694	3	N	2					5
							2	9									
09	750	N	461	-0-	-289	-0-	31	1	428	3	N	2	3	1			4
							2	9									
*10	857	N	857	-0-	-0-	-0-	57	1	797	3	N	3	4	1			3
							3	9									
*11	759	N	759	-0-	-0-	-0-	55	1	701	3	N	3					6
							3	9									

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	17	1	244	3	N	1	1	1			1
							1	9									
07	279	N	272	-0-	-7	-0-	18	1	253	3	N	1	1	1			1
							1	9									
08	256	N	256	-0-	-0-	-0-	18	1	237	3	N	1					2
							1	9									
09	270	N	236	-0-	-34	-0-	16	1	219	3	N	1	1	1			2
							1	9									
10	279	N	203	-0-	-76	-0-	13	1	190	3	N	-0-	1	1			1
11	240	N	148	-0-	-92	-0-	11	1	137	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
07	DLQ G-10		8	-0-	8	8	1	1	7	3	Y	-0-					-0-
08	DLQ G-10		1	-0-	1	9	1	3			Y	-0-					-0-
09	DLQ G-10		10	-0-	10	19	1	1	9	3	Y	-0-					-0-
*10	34	N	15	-0-	-19	-0-	1	1	14	3	Y	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-	1	1			1
07	355	N	355	-0-	-0-	-0-	24	1	330	3	N	1	1	1			1
							1	9									
08	372	N	345	-0-	-27	-0-	24	1	319	3	N	2					3
							2	9									
09	354	N	354	-0-	-0-	-0-	24	1	330	3	N	-0-	1	1			2
*10	360	N	360	-0-	-0-	-0-	24	1	335	3	N	1	2	1			1
							1	9									
*11	337	N	337	-0-	-0-	-0-	25	1	310	3	N	2					3
							2	9									

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	655	-0-	-125	-0-	43	1	610	3	N	2	2	1			3
							2	9									
07	837	N	697	-0-	-140	-0-	47	1	648	3	N	2	2	1			3
							2	9									
08	775	N	657	-0-	-118	-0-	45	1	610	3	N	2					5
							2	9									
09	660	N	604	-0-	-56	-0-	40	1	563	3	N	1	2	1			4
							1	9									
10	682	N	616	-0-	-66	-0-	41	1	573	3	N	2	4	1			2
							2	9									
11	630	N	528	-0-	-102	-0-	39	1	487	3	N	2					4
							2	9									

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	781	-0-	-29	-0-	58	1	723	3	N	-0-	1	1			1
07	837	N	803	-0-	-34	-0-	62	1	741	3	N	-0-					1
08	806	N	790	-0-	-16	-0-	61	1	728	3	N	1	1	1			1
							1	9									
09	780	N	757	-0-	-23	-0-	50	1	707	3	N	-0-					1
10	806	N	779	-0-	-27	-0-	53	1	726	3	N	-0-					1
11	750	N	743	-0-	-7	-0-	49	1	694	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	22	1	366	2	N	-0-					-0-
							9	3									
07	407	N	407	-0-	-0-	-0-	21	1	386	2	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	24	1	379	2	N	-0-					-0-
09	390	N	384	-0-	-6	-0-	21	1	363	2	N	-0-					-0-
10	403	N	393	-0-	-10	-0-	19	1	374	2	N	-0-					-0-
11	390	N	377	-0-	-13	-0-	18	1	359	2	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	8	1	108	3	N	-0-					1
07	155	N	114	-0-	-41	-0-	7	1	107	3	N	-0-					1
08	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					1
09	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-					1
*10	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					1
*11	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1	-0-	7	1	262	3	Y	-0-					-0-
07	DLQ G-10		266	-0-	266	266	8	1	258	3	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	532	8	1	258	3	Y	-0-					-0-
09	DLQ G-10		230	-0-	230	762	6	1	224	3	Y	-0-					-0-
*10	997	N	235	-0-	-762	-0-	8	1	227	3	Y	-0-					-0-
*11	231	N	231	-0-	-0-	-0-	7	1	224	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	708	-0-	-12	-0-	46	1	660	3	N	2	2	1			3
							2	9									
07	744	N	667	-0-	-77	-0-	45	1	620	3	N	2	2	1			3
							2	9									
08	713	N	705	-0-	-8	-0-	49	1	654	3	N	2					5
							2	9									
09	720	N	710	-0-	-10	-0-	47	1	661	3	N	2	2	1			5
							2	9									
*10	922	N	922	-0-	-0-	-0-	61	1	858	3	N	3	5	1			3
							3	9									
*11	830	N	830	-0-	-0-	-0-	61	1	766	3	N	3					6
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	31	1	511	2	N	-0-					-0-
							13	3									
07	589	N	572	-0-	-17	-0-	30	1	542	2	N	-0-					-0-
08	589	N	567	-0-	-22	-0-	33	1	534	2	N	-0-					-0-
09	570	N	546	-0-	-24	-0-	31	1	515	2	N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	28	1	530	2	N	-0-					-0-
11	540	N	532	-0-	-8	-0-	25	1	507	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	438	-0-	-12	-0-	29	1	408	3	N	1	1	1			2
							1	9									
07	496	N	438	-0-	-58	-0-	29	1	408	3	N	1	1	1			2
							1	9									
08	465	N	412	-0-	-53	-0-	28	1	383	3	N	1					3
							1	9									
09	450	N	320	-0-	-130	-0-	21	1	299	3	N	-0-	1	1			2
*10	465	N	465	-0-	-0-	-0-	31	1	433	3	N	1	2	1			1
							1	9									
*11	668	N	668	-0-	-0-	-0-	49	1	616	3	N	3					4
							3	9									

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	-0-	45	1	649	3	N	2	2	1			3
							2	9									
07	713	N	666	-0-	-47	-0-	45	1	619	3	N	2	2	1			3
							2	9									
08	725	N	725	-0-	-0-	-0-	50	1	673	3	N	2					5
							2	9									
09	690	N	644	-0-	-46	-0-	43	1	600	3	N	1	2	1			4
							1	9									
*10	706	N	706	-0-	-0-	-0-	47	1	657	3	N	2	4	1			2
							2	9									
11	690	N	659	-0-	-31	-0-	48	1	608	3	N	3					5
							3	9									

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	11	1	127	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					-0-
09	150	N	130	-0-	-20	-0-	10	1	120	3	N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
11	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

06	390	N	378	-0-	-12	-0-	25	1	353	3	N	-0-	1	1			1
07	403	N	382	-0-	-21	-0-	26	1	355	3	N	1	1	1			1
							1	9									
08	403	N	380	-0-	-23	-0-	26	1	353	3	N	1					2
							1	9									
09	390	N	354	-0-	-36	-0-	24	1	329	3	N	1	1	1			2
							1	9									
*10	377	N	377	-0-	-0-	-0-	25	1	351	3	N	1	2	1			1
							1	9									
11	360	N	345	-0-	-15	-0-	25	1	319	3	N	1					2
							1	9									

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

06	570	N	399	-0-	-171	-0-	26	1	372	3	N	1	1	1			2
							1	9									
07	527	N	287	-0-	-240	-0-	19	1	268	3	N	-0-	1	1			1
08	248	N	122	-0-	-126	-0-	8	1	113	3	N	1					2
							1	9									
09	390	N	64	-0-	-326	-0-	4	1	60	3	N	-0-	1	1			1
10	279	N	119	-0-	-160	-0-	8	1	110	3	N	1	1	1			1
							1	9									
11	120	N	106	-0-	-14	-0-	8	1	98	3	N	-0-					1

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

06	682	N	682	-0-	-0-	-0-	38	1	628	2	N	-0-					-0-
							16	3									
07	706	N	706	-0-	-0-	-0-	37	1	669	2	N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	41	1	659	2	N	-0-					-0-
09	690	N	677	-0-	-13	-0-	38	1	639	2	N	-0-					-0-
10	713	N	695	-0-	-18	-0-	34	1	661	2	N	-0-					-0-
11	690	N	663	-0-	-27	-0-	31	1	632	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

06	450	N	442	-0-	-8	-0-	29	1	412	3	N	1	1	1			2
							1	9									
07	465	N	452	-0-	-13	-0-	30	1	421	3	N	1	1	1			2
							1	9									
08	465	N	449	-0-	-16	-0-	31	1	417	3	N	1					3
							1	9									
09	450	N	430	-0-	-20	-0-	29	1	401	3	N	-0-	1	1			2
10	465	N	433	-0-	-32	-0-	29	1	403	3	N	1	2	1			1
							1	9									
11	420	N	412	-0-	-8	-0-	30	1	380	3	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	870	-0-		-90	-0-		57	1 2 9	811	3	N	2	3	1			3
07	992	N	337	-0-		-655	-0-		23	1 2 9	312	3	N	2	2	1			3
08	961	N	464	-0-		-497	-0-		32	1 1 9	431	3	N	1					4
09	870	N	395	-0-		-475	-0-		26	1 1 9	368	3	N	1	2	1			3
*10	349	N	349	-0-		-0-	-0-		23	1 1 9	325	3	N	1	3	1			1
11	450	N	348	-0-		-102	-0-		25	1 2 9	321	3	N	2					3

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	935	-0-		-85	-0-		61	1 2 9	872	3	N	2	3	1			4
07	992	N	969	-0-		-23	-0-		65	1 3 9	901	3	N	3	3	1			4
08	961	N	924	-0-		-37	-0-		64	1 3 9	857	3	N	3					7
09	930	N	900	-0-		-30	-0-		60	1 2 9	838	3	N	2	3	1			6
10	961	N	916	-0-		-45	-0-		61	1 2 9	853	3	N	2	5	1			3
11	900	N	851	-0-		-49	-0-		62	1 3 9	786	3	N	3					6

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

06	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

06	30	N	19	-0-		-11	-0-		19	3			N	-0-					-0-
07	31	N	20	-0-		-11	-0-		20	3			N	-0-					-0-
08	31	N	20	-0-		-11	-0-		20	3			N	-0-					-0-
09	30	N	16	-0-		-14	-0-		16	3			N	-0-					-0-
10	31	N	15	-0-		-16	-0-		15	3			N	-0-					-0-
11	30	N	12	-0-		-18	-0-		12	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

06	330	N	319	-0-		-11	-0-		18	1 7 3	294	2	N	-0-					-0-
07	341	N	311	-0-		-30	-0-		16	1	295	2	N	-0-					-0-
08	310	N	310	-0-		-0-	-0-		18	1	292	2	N	-0-					-0-
09	330	N	292	-0-		-38	-0-		16	1	276	2	N	-0-					-0-
*10	315	N	315	-0-		-0-	-0-		16	1	299	2	N	-0-					-0-
11	300	N	277	-0-		-23	-0-		13	1	264	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	34	1	480	3	N	1	1	1			2
							1	9									
07	541	N	541	-0-	-0-	-0-	36	1	504	3	N	1	1	1			2
							1	9									
08	542	N	542	-0-	-0-	-0-	37	1	503	3	N	2					4
							2	9									
09	523	N	523	-0-	-0-	-0-	35	1	487	3	N	1	2	1			3
							1	9									
*10	531	N	531	-0-	-0-	-0-	35	1	494	3	N	2	3	1			2
							2	9									
11	510	N	505	-0-	-5	-0-	37	1	466	3	N	2					4
							2	9									

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

06	131	N	131	-0-	-0-	-0-	13	1	118	2	Y	-0-					-0-
07	DLQ G-10		133	-0-	133	133	10	1	123	2	Y	-0-					-0-
08	DLQ G-10		133	-0-	133	266	10	1	123	2	Y	-0-					-0-
09	DLQ G-10		127	-0-	127	393	10	1	117	2	Y	-0-					-0-
*10	516	N	123	-0-	-393	-0-	10	1	113	2	Y	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	10	1	111	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
07	12	N	12	-0-	-0-	-0-	1	1	10	3	N	1					2
							1	9									
08	21	N	21	-0-	-0-	-0-	2	1	18	3	N	1	2	1			1
							1	9									
09	29	N	29	-0-	-0-	-0-	2	1	26	3	N	1	1	1			1
							1	9									
*10	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	1			1
							1	9									
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-	1	1			-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

06	396	N	396	-0-	-0-	-0-	26	1	369	3	N	1	1	1			1
							1	9									
07	399	N	399	-0-	-0-	-0-	27	1	371	3	N	1	1	1			1
							1	9									
08	372	N	99	-0-	-273	-0-	7	1	91	3	N	1					2
							1	9									
09	390	N	-0-	-0-	-390	-0-					N	-0-	1	1			1
10	403	N	2	-0-	-401	-0-	2	3			N	-0-	1	1			-0-
11	90	N	42	-0-	-48	-0-	3	1	39	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	594	-0-	-6	-0-	36	1	554	3	N	4	3	1			6
							4	9									
07	620	N	607	-0-	-13	-0-	44	1	1	2	N	3	6	1			3
							559	3	3	9							
08	620	N	598	-0-	-22	-0-	46	1	548	3	N	4	1	1			6
							4	9									
09	600	N	575	-0-	-25	-0-	41	1	531	3	N	3	4	1			5
							3	9									
10	620	N	582	-0-	-38	-0-	39	1	537	3	N	5	6	1			4
							6	9									
11	570	N	551	-0-	-19	-0-	37	1	511	3	N	3	4	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1178	-0-	-82	-0-	81	1	28	2	N	3					8
							1066	3	3	9							
07	1291	N	1291	-0-	-0-	-0-	75	1	109	2	N	2	4	1			6
							1105	3	2	9							
08	1302	N	1225	-0-	-77	-0-	70	1	55	2	N	4	3	1			7
							1096	3	4	9							
09	1235	N	1235	-0-	-0-	-0-	63	1	117	2	N	2	3	1			6
							1053	3	2	9							
*10	1587	N	1587	-0-	-0-	-0-	64	1	458	2	N	2					8
							1063	3	2	9							
11	1200	N	1145	-0-	-55	-0-	57	1	74	2	N	1	3	1			6
							1013	3	1	9							

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	33	1	537	2	N	-0-					-0-
							13	3									
07	505	N	505	-0-	-0-	-0-	26	1	479	2	N	-0-					-0-
08	496	N	470	-0-	-26	-0-	28	1	442	2	N	-0-					-0-
09	570	N	459	-0-	-111	-0-	26	1	433	2	N	-0-					-0-
10	496	N	427	-0-	-69	-0-	21	1	406	2	N	-0-					-0-
11	450	N	401	-0-	-49	-0-	19	1	382	2	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	109	1	112	3	Y	-0-					-0-
07	DLQ G-10		230	-0-	230	230	110	1	120	3	Y	-0-					-0-
08	DLQ G-10		229	-0-	229	459	111	1	118	3	Y	-0-					-0-
09	DLQ G-10		223	-0-	223	682	105	1	118	3	Y	-0-					-0-
*10	911	N	229	-0-	-682	-0-	106	1	123	3	Y	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	102	1	117	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	972	-0-	-48	-0-	80	1	891	3	N	1					2
							1	9									
07	1085	N	1020	-0-	-65	-0-	74	1	945	3	N	1					3
							1	9									
08	1059	N	1059	-0-	-0-	-0-	81	1	972	3	N	5					8
							6	9									
09	1003	N	1003	-0-	-0-	-0-	78	1	921	3	N	4	9	1			3
							4	9									
*10	1035	N	1035	-0-	-0-	-0-	86	1	942	3	N	6					9
							7	9									
11	1020	N	1004	-0-	-16	-0-	85	1	907	3	N	11					20
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	425	-0-	-55	-0-	35	1 9	389	3	N	1					2
07	496	N	481	-0-	-15	-0-	35	1 2 9	444	3	N	2					4
08	496	N	463	-0-	-33	-0-	36	1	427	3	N	-0-					4
09	420	N	412	-0-	-8	-0-	32	1	380	3	N	-0-	3	1			1
10	496	N	419	-0-	-77	-0-	35	1	384	3	N	-0-					1
11	450	N	412	-0-	-38	-0-	35	1	377	3	N	-0-	1	1			-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	596	-0-	-34	-0-	39	1 9	556	3	N	1	2	1			2
07	644	N	644	-0-	-0-	-0-	43	1 2 9	599	3	N	2	2	1			2
08	589	N	513	-0-	-76	-0-	35	1 2 9	476	3	N	2					4
09	621	N	621	-0-	-0-	-0-	41	1 2 9	578	3	N	2	2	1			4
10	651	N	619	-0-	-32	-0-	41	1 2 9	576	3	N	2	4	1			2
*11	577	N	577	-0-	-0-	-0-	42	1 2 9	533	3	N	2					4

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	362	-0-	-88	-0-	24	1 9	337	3	N	1	1	1			2
07	465	N	412	-0-	-53	-0-	28	1 9	383	3	N	1	1	1			2
08	403	N	368	-0-	-35	-0-	25	1 9	342	3	N	1					3
09	483	N	483	-0-	-0-	-0-	32	1 9	450	3	N	1	1	1			3
*10	473	N	473	-0-	-0-	-0-	31	1 2 9	440	3	N	2	3	1			2
*11	443	N	443	-0-	-0-	-0-	32	1 1 9	410	3	N	1					3

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	22	1 9	313	3	N	1	1	1			1
07	372	N	309	-0-	-63	-0-	21	1 9	287	3	N	1	1	1			1
08	372	N	253	-0-	-119	-0-	17	1 9	235	3	N	1					2
09	330	N	254	-0-	-76	-0-	17	1 9	236	3	N	1	1	1			2
10	310	N	287	-0-	-23	-0-	19	1	268	3	N	-0-	1	1			1
*11	377	N	377	-0-	-0-	-0-	28	1 9	348	3	N	1					2

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-	81	1	760	2	Y	-0-					-0-
07	DLQ G-10		847	-0-	847	847	63	1	784	2	Y	-0-					-0-
08	DLQ G-10		830	-0-	830	1677	60	1	770	2	Y	-0-					-0-
09	DLQ G-10		786	-0-	786	2463	59	1	727	2	Y	-0-					-0-
*10	2200	N	811	-0-	-1389	1074	69	1	742	2	Y	-0-					-0-
*11	1834	N	760	-0-	-1074	-0-	66	1	694	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-	-0-	-0-	69	1	645	2	Y	-0-					-0-
07	DLQ G-10		719	-0-	719	719	54	1	665	2	Y	-0-					-0-
08	DLQ G-10		716	-0-	716	1435	52	1	664	2	Y	-0-					-0-
09	DLQ G-10		610	-0-	610	2045	46	1	564	2	Y	-0-					-0-
*10	2200	N	752	-0-	-1448	597	64	1	688	2	Y	-0-					-0-
*11	1390	N	793	-0-	-597	-0-	68	1	725	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	517	-0-	-53	-0-	13	1	504	3	Y	-0-					-0-
07	DLQ G-10		553	-0-	553	553	17	1	536	3	Y	-0-					-0-
08	DLQ G-10		552	-0-	552	1105	17	1	535	3	Y	-0-					-0-
09	DLQ G-10		424	-0-	424	1529	11	1	413	3	Y	-0-					-0-
*10	2054	N	525	-0-	-1529	-0-	18	1	507	3	Y	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	15	1	460	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	5	1	59	2	Y	-0-					-0-
08	DLQ G-10		65	-0-	65	129	5	1	60	2	Y	-0-					-0-
09	DLQ G-10		57	-0-	57	186	4	1	53	2	Y	-0-					-0-
*10	253	N	67	-0-	-186	-0-	6	1	61	2	Y	-0-					-0-
*11	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	-0-	5	1	63	3	N	-0-					1
07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					1
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					1
09	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					1
*10	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					1
*11	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					1

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	92	1	17	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	95	1	20	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	95	1	20	3	N	-0-					-0-
09	120	N	74	-0-	-46	-0-	65	1	9	3	N	-0-					-0-
10	124	N	33	-0-	-91	-0-	23	1	10	3	N	-0-					-0-
11	120	N	47	-0-	-73	-0-	36	1	11	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
10	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	-0-	16	1	175	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	14	1	185	3	N	-0-					-0-
08	217	N	194	-0-	-23	-0-	15	1	179	3	N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	17	1	180	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	748	-0-	-2	-0-	748	3			N	-0-					1
07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					1
08	775	N	766	-0-	-9	-0-	766	3			N	-0-					1
09	750	N	706	-0-	-44	-0-	706	3			N	-0-					1
10	775	N	740	-0-	-35	-0-	740	3			N	-0-					1
11	750	N	701	-0-	-49	-0-	701	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

06	435	N	435	-0-	-0-	-0-	24	1	401	2	N	-0-					-0-
							10	3									
07	445	N	445	-0-	-0-	-0-	23	1	422	2	N	-0-					-0-
08	465	N	453	-0-	-12	-0-	27	1	426	2	N	-0-					-0-
09	450	N	434	-0-	-16	-0-	24	1	410	2	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	21	1	397	2	N	-0-					-0-
11	450	N	411	-0-	-39	-0-	19	1	392	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

06	415	N	415	-0-	-0-	-0-	34	1	380	3	N	1					2
							1	9									
07	434	N	434	-0-	-0-	-0-	31	1	401	3	N	2					4
							2	9									
08	456	N	456	-0-	-0-	-0-	35	1	419	3	N	2					6
							2	9									
09	433	N	433	-0-	-0-	-0-	34	1	399	3	N	-0-	5	1			1
*10	450	N	450	-0-	-0-	-0-	38	1	410	3	N	2					3
							2	9									
11	450	N	433	-0-	-17	-0-	37	1	392	3	N	4					7
							4	9									

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

06	60	N	41	-0-	-19	-0-	1	1	40	3	Y	-0-					-0-
07	DLQ G-10		42	-0-	42	42	1	1	41	3	Y	-0-					-0-
08	DLQ G-10		42	-0-	42	84	1	1	41	3	Y	-0-					-0-
09	DLQ G-10		23	-0-	23	107	1	1	22	3	Y	-0-					-0-
*10	130	N	23	-0-	-107	-0-	1	1	22	3	Y	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

06	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
07	155	N	102	-0-	-53	-0-	6	1	95	3	N	1	1	1			1
							1	9									
08	124	N	114	-0-	-10	-0-	7	1	106	3	N	1	1	1			1
							1	9									
09	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					1
*10	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					1
11	120	N	90	-0-	-30	-0-	5	1	85	3	N	-0-					1

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

06	510	N	470	-0-	-40	-0-	37	1	433	3	Y	-0-					-0-
07	DLQ G-10		509	-0-	509	509	41	1	468	3	Y	-0-					-0-
08	DLQ G-10		461	-0-	461	970	44	1	417	3	Y	-0-					-0-
09	DLQ G-10		520	-0-	520	1490	42	1	478	3	Y	-0-					-0-
*10	2005	N	515	-0-	-1490	-0-	30	1	485	3	Y	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	25	1	397	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	19	1	179	2	Y	-0-					-0-
07	DLQ G-10		245	-0-	245	245	18	1	227	2	Y	-0-					-0-
08	DLQ G-10		227	-0-	227	472	16	1	211	2	Y	-0-					-0-
09	DLQ G-10		111	-0-	111	583	8	1	103	2	Y	-0-					-0-
*10	702	N	119	-0-	-583	-0-	10	1	109	2	Y	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	41	1	234	3	N	-0-					7
07	310	N	256	-0-	-54	-0-	39	1	217	3	N	-0-					7
08	279	N	236	-0-	-43	-0-	65	1	171	3	N	-0-	4	1			3
09	270	N	203	-0-	-67	-0-	30	1	173	3	N	-0-					3
*10	271	N	271	-0-	-0-	-0-	34	1	230	3	N	6	1	1			8
							7	9									
*11	281	N	281	-0-	-0-	-0-	39	1	240	3	N	2					10
							2	9									

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	39	1	515	3	N	1					3
							1	9									
07	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-	1	1			2
08	567	N	567	-0-	-0-	-0-	34	1	531	3	N	2	1	1			3
							2	9									
09	570	N	546	-0-	-24	-0-	31	1	515	3	N	-0-	1	1			2
10	558	N	554	-0-	-4	-0-	31	1	522	3	N	1					3
							1	9									
11	540	N	540	-0-	-0-	-0-	29	1	510	3	N	1	1	1			3
							1	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	405	-0-	-75	-0-	29	1	375	3	N	1					3
							1	9									
07	418	N	418	-0-	-0-	-0-	26	1	392	3	N	-0-	1	1			2
08	418	N	418	-0-	-0-	-0-	25	1	391	3	N	2	1	1			3
							2	9									
09	420	N	400	-0-	-20	-0-	23	1	377	3	N	-0-	1	1			2
10	403	N	402	-0-	-1	-0-	23	1	378	3	N	1					3
							1	9									
11	390	N	369	-0-	-21	-0-	20	1	349	3	N	-0-	1	1			2

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
*11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4	-0-	44	1	252	3	N	-0-					1
07	372	N	304	-0-	-68	-0-	54	1	250	3	N	-0-					1
08	320	N	320	-0-	-0-	-0-	88	1	232	3	N	-0-	1	1			-0-
09	300	N	282	-0-	-18	-0-	42	1	240	3	N	-0-					-0-
10	310	N	283	-0-	-27	-0-	37	1	246	3	N	-0-					-0-
11	300	N	289	-0-	-11	-0-	54	1	235	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	11	-0-	-109	-0-	1	1	10	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	44	1	435	3	N	-0-					4
07	434	N	431	-0-	-3	-0-	36	1	395	3	N	-0-					4
08	806	N	460	-0-	-346	-0-	42	1	418	3	N	-0-					4
*09	484	N	484	-0-	-0-	-0-	45	1	439	3	N	-0-	4	1			-0-
*10	470	N	470	-0-	-0-	-0-	43	1	427	3	N	-0-					-0-
11	450	N	426	-0-	-24	-0-	40	1	386	3	N	-0-					-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	653	-0-	-157	-0-	98	1	555	3	N	-0-					11
07	868	N	688	-0-	-180	-0-	113	1	574	3	N	1					12
							1	9									
08	837	N	774	-0-	-63	-0-	213	1	561	3	N	-0-	8	1			4
09	660	N	632	-0-	-28	-0-	113	1	519	3	N	-0-					4
*10	703	N	703	-0-	-0-	-0-	94	1	608	3	N	1	2	1			3
							1	9									
11	750	N	660	-0-	-90	-0-	105	1	555	3	N	-0-					3

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					1
07	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					1
08	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					1
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					1
*10	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					1
*11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	534	-0-	-66	-0-	38	1	494	3	N	2					4
							2	9									
07	558	N	544	-0-	-14	-0-	34	1	509	3	N	1	2	1			3
							1	9									
08	535	N	535	-0-	-0-	-0-	32	1	502	3	N	1	1	1			3
							1	9									
09	540	N	522	-0-	-18	-0-	30	1	492	3	N	-0-	1	1			2
10	558	N	533	-0-	-25	-0-	30	1	502	3	N	1					3
							1	9									
11	510	N	509	-0-	-1	-0-	27	1	481	3	N	1	1	1			3
							1	9									

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					2
07	96	N	96	-0-	-0-	-0-	14	1	82	3	N	-0-					2
08	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					2
09	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					2
10	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-	2	1			-0-
11	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	3059	-0-	-31	-0-	228	1 2 9	2829	3	N	2	3	1			3
07	3193	X	3164	-0-	-29	-0-	244	1 1 9	2919	3	N	1					4
08	3162	X	3113	-0-	-49	-0-	239	1 2 9	2872	3	N	2	4	1			2
09	3060	X	3003	-0-	-57	-0-	200	1 2 9	2801	3	N	2	2	1			2
10	3162	X	3052	-0-	-110	-0-	208	1 2 9	2842	3	N	2	2	1			2
11	3060	X	3051	-0-	-9	-0-	201	1 4 9	2846	3	N	4	3	1			3

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	12	1 1 9	172	3	N	1	1	1			1
07	217	N	189	-0-	-28	-0-	13	1 1 9	175	3	N	1	1	1			1
08	187	N	187	-0-	-0-	-0-	13	1 1 9	174	3	N	-0-					1
09	181	N	181	-0-	-0-	-0-	12	1 1 9	168	3	N	1	1	1			1
10	186	N	182	-0-	-4	-0-	12	1 1 9	169	3	N	1	1	1			1
11	180	N	169	-0-	-11	-0-	12	1 1 9	157	3	N	-0-					1

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	24	1 1 9	336	3	N	-0-	1	1			1
07	372	N	368	-0-	-4	-0-	25	1 1 9	342	3	N	1	1	1			1
08	372	N	366	-0-	-6	-0-	25	1 2 9	339	3	N	2					3
09	360	N	347	-0-	-13	-0-	23	1 1 9	324	3	N	-0-	1	1			2
10	372	N	357	-0-	-15	-0-	24	1 1 9	332	3	N	1	2	1			1
11	360	N	327	-0-	-33	-0-	24	1 2 9	301	3	N	2					3

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	616	-0-	-14	-0-	616	3			Y	-0-					6
07	DLQ G-10		540	-0-	540	540	540	3			Y	-0-					6
08	DLQ G-10		495	-0-	495	1035	495	3			Y	-0-					6
09	DLQ G-10		573	-0-	573	1608	573	3			Y	-0-					6
*10	2200	N	647	-0-	-1553	55	647	3			Y	-0-					6
*11	667	N	612	-0-	-55	-0-	612	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	432	-0-	-48	-0-	28	1 1 9	403	3	N	1	1	1			2
07	452	N	452	-0-	-0-	-0-	30	1 1 9	421	3	N	1	1	1			2
08	487	N	487	-0-	-0-	-0-	34	1 1 9	452	3	N	1					3
09	468	N	468	-0-	-0-	-0-	31	1 1 9	436	3	N	1	1	1			3
*10	491	N	491	-0-	-0-	-0-	32	1 2 9	457	3	N	2	3	1			2
*11	588	N	588	-0-	-0-	-0-	43	1 2 9	543	3	N	2					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	39	1	562	3	N	2	2	1			2
							2	9									
07	592	N	592	-0-	-0-	-0-	40	1	550	3	N	2	2	1			2
							2	9									
08	625	N	625	-0-	-0-	-0-	43	1	580	3	N	2					4
							2	9									
09	600	N	599	-0-	-1	-0-	40	1	557	3	N	2	2	1			4
							2	9									
*10	616	N	616	-0-	-0-	-0-	41	1	573	3	N	2	4	1			2
							2	9									
11	600	N	420	-0-	-180	-0-	31	1	387	3	N	2					4
							2	9									

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	39	1	477	3	N	-0-					1
07	589	N	538	-0-	-51	-0-	41	1	497	3	N	-0-					1
08	558	N	520	-0-	-38	-0-	40	1	480	3	N	-0-	1	1			-0-
09	510	N	485	-0-	-25	-0-	32	1	453	3	N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	36	1	495	3	N	-0-					-0-
*11	519	N	519	-0-	-0-	-0-	34	1	485	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	11	1	122	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	10	1	126	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					-0-
11	150	N	137	-0-	-13	-0-	12	1	125	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	656	-0-	-4	-0-	54	1	601	3	N	1					2
							1	9									
07	713	N	676	-0-	-37	-0-	49	1	626	3	N	1					3
							1	9									
08	713	N	698	-0-	-15	-0-	53	1	641	3	N	4					7
							4	9									
09	660	N	660	-0-	-0-	-0-	51	1	607	3	N	2	7	1			2
							2	9									
10	682	N	680	-0-	-2	-0-	57	1	620	3	N	3					5
							3	9									
11	690	N	660	-0-	-30	-0-	56	1	598	3	N	5					10
							6	9									

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	14	1	134	2	Y	-0-					-0-
07	DLQ G-10		137	-0-	137	137	10	1	127	2	Y	-0-					-0-
08	DLQ G-10		135	-0-	135	272	10	1	125	2	Y	-0-					-0-
09	DLQ G-10		120	-0-	120	392	9	1	111	2	Y	-0-					-0-
*10	522	N	130	-0-	-392	-0-	11	1	119	2	Y	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	9	1	99	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

06	364	N	364	-0-	-0-	-0-	27	1	337	3	N	-0-	1	1			-0-
07	402	N	402	-0-	-0-	-0-	31	1	370	3	N	1					1
							1	9									
08	432	N	432	-0-	-0-	-0-	33	1	399	3	N	-0-	1	1			-0-
09	380	N	380	-0-	-0-	-0-	25	1	355	3	N	-0-					-0-
10	403	N	359	-0-	-44	-0-	25	1	334	3	N	-0-					-0-
*11	517	N	517	-0-	-0-	-0-	34	1	483	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

06	990	N	890	-0-	-100	-0-	71	1	819	3	Y	-0-					1
07	DLQ G-10		1034	-0-	1034	1034	84	1	950	3	Y	-0-					1
08	DLQ G-10		1042	-0-	1042	2076	99	1	943	3	Y	-0-	1	1			-0-
09	DLQ G-10		903	-0-	903	2979	72	1	830	3	Y	1					1
							1	9									
*10	2200	N	1063	-0-	-1137	1842	63	1	1000	3	Y	-0-					1
*11	2778	N	936	-0-	-1842	-0-	56	1	880	3	Y	-0-					1

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

06	1204	N	1204	-0-	-0-	-0-	116	1	1088	2	Y	-0-					-0-
07	DLQ G-10		1178	-0-	1178	1178	88	1	1090	2	Y	-0-					-0-
08	DLQ G-10		1243	-0-	1243	2421	90	1	1153	2	Y	-0-					-0-
09	DLQ G-10		1100	-0-	1100	3521	83	1	1017	2	Y	-0-					-0-
*10	2200	N	1081	-0-	-1119	2402	91	1	990	2	Y	-0-					-0-
*11	3000	N	1020	-0-	-1980	422	88	1	932	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

06	450	N	430	-0-	-20	-0-	30	1	399	3	N	1					3
							1	9									
07	465	N	432	-0-	-33	-0-	27	1	405	3	N	-0-	1	1			2
08	434	N	409	-0-	-25	-0-	25	1	383	3	N	1	1	1			2
							1	9									
09	420	N	387	-0-	-33	-0-	22	1	364	3	N	1	1	1			2
							1	9									
10	434	N	407	-0-	-27	-0-	23	1	383	3	N	1					3
							1	9									
11	390	N	389	-0-	-1	-0-	21	1	368	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	268	-0-	-32	-0-	20	1	248	2	N	-0-					4
07	290	N	290	-0-	-0-	-0-	22	1	268	2	N	-0-					4
08	310	N	295	-0-	-15	-0-	22	1	273	2	N	-0-					4
09	282	N	282	-0-	-0-	-0-	21	1	261	2	N	-0-					4
*10	287	N	287	-0-	-0-	-0-	23	1	264	2	N	-0-					4
11	300	N	277	-0-	-23	-0-	22	1	253	2	N	2					6
							2	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	6	1	74	3	N	1					1
							1	9									
07	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					1
08	252	N	252	-0-	-0-	-0-	15	1	236	3	N	1	1	1			1
							1	9									
09	240	N	240	-0-	-0-	-0-	14	1	225	3	N	1	1	1			1
							1	9									
*10	237	N	237	-0-	-0-	-0-	13	1	223	3	N	1					2
							1	9									
*11	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-	1	1			1

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0-	-0-	87	1	763	3	N	16	16	8			8
							18	9									
07	834	N	834	-0-	-0-	-0-	86	1	745	3	N	3					11
							3	9									
08	961	N	778	-0-	-183	-0-	82	1	693	3	N	3					14
							3	9									
09	870	N	705	-0-	-165	-0-	68	1	637	3	N	-0-					14
10	837	N	723	-0-	-114	-0-	73	1	648	3	N	2					16
							2	9									
11	750	N	717	-0-	-33	-0-	79	1	638	3	N	-0-	6	1			10

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	N	965	-0-	-0-	-0-	97	1	855	3	N	12	12	8			8
							13	9									
07	899	N	875	-0-	-24	-0-	90	1	782	3	N	3					11
							3	9									
08	893	N	893	-0-	-0-	-0-	94	1	796	3	N	3					14
							3	9									
09	960	N	758	-0-	-202	-0-	73	1	685	3	N	-0-					14
*10	903	N	903	-0-	-0-	-0-	91	1	809	3	N	3					17
							3	9									
11	870	N	839	-0-	-31	-0-	92	1	747	3	N	-0-	6	1			11

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	553	-0-	-17	-0-	31	1	509	2	N	-0-					-0-
							13	3									
07	589	N	559	-0-	-30	-0-	29	1	530	2	N	-0-					-0-
08	558	N	547	-0-	-11	-0-	32	1	515	2	N	-0-					-0-
09	540	N	530	-0-	-10	-0-	30	1	500	2	N	-0-					-0-
10	558	N	539	-0-	-19	-0-	27	1	512	2	N	-0-					-0-
11	540	N	517	-0-	-23	-0-	24	1	493	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	18	1	289	2	N	-0-					-0-
							7	3									
07	341	N	331	-0-	-10	-0-	17	1	314	2	N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	20	1	317	2	N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	18	1	309	2	N	-0-					-0-
10	341	N	338	-0-	-3	-0-	17	1	321	2	N	-0-					-0-
11	330	N	316	-0-	-14	-0-	15	1	301	2	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

06	330	N	111	-0-	-219	-0-	9	1	102	3	Y	-0-					-0-
07	DLQ G-10		375	-0-	375	375	30	1	345	3	Y	-0-					-0-
08	DLQ G-10		399	-0-	399	774	38	1	361	3	Y	-0-					-0-
09	DLQ G-10		386	-0-	386	1160	31	1	355	3	Y	-0-					-0-
*10	1513	N	353	-0-	-1160	-0-	21	1	332	3	Y	-0-					-0-
*11	358	N	358	-0-	-0-	-0-	21	1	337	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

06	720	N	711	-0-	-9	-0-	46	1	663	3	N	2	1	1			2
							2	9									
07	814	N	814	-0-	-0-	-0-	55	1	756	3	N	3	2	1			3
							3	9									
08	844	N	844	-0-	-0-	-0-	58	1	784	3	N	2					5
							2	9									
09	842	N	842	-0-	-0-	-0-	56	1	783	3	N	3	3	1			5
							3	9									
*10	874	N	874	-0-	-0-	-0-	58	1	812	3	N	4	5	1	1	8	3
							4	9									
*11	835	N	835	-0-	-0-	-0-	61	1	771	3	N	3					6
							3	9									

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

06	90	N	85	-0-	-5	-0-	6	1	79	3	N	-0-					1
07	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					1
08	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					1
09	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					1
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					1
11	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

06	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
07	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	534	-0-	-66	-0-	35	1	498	3	N	1	1	1			2
							1	9									
07	589	N	577	-0-	-12	-0-	39	1	536	3	N	2	2	1			2
							2	9									
08	610	N	610	-0-	-0-	-0-	42	1	566	3	N	2					4
							2	9									
09	600	N	600	-0-	-0-	-0-	40	1	558	3	N	2	2	1			4
							2	9									
*10	615	N	615	-0-	-0-	-0-	41	1	572	3	N	2	4	1			2
							2	9									
11	600	N	593	-0-	-7	-0-	43	1	548	3	N	2					4
							2	9									

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	781	-0-	-29	-0-	80	1	701	3	N	-0-					11
07	814	N	814	-0-	-0-	-0-	84	1	727	3	N	3					14
							3	9									
08	806	N	765	-0-	-41	-0-	81	1	681	3	N	3					17
							3	9									
09	814	N	814	-0-	-0-	-0-	79	1	735	3	N	-0-					17
10	806	N	713	-0-	-93	-0-	72	1	639	3	N	2					19
							2	9									
*11	808	N	808	-0-	-0-	-0-	89	1	719	3	N	-0-	7	1			12

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18	-0-	13	1	179	3	N	-0-					1
07	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					1
08	217	N	191	-0-	-26	-0-	13	1	178	3	N	-0-					1
09	200	N	200	-0-	-0-	-0-	13	1	186	3	N	1	1	1			1
							1	9									
*10	192	N	192	-0-	-0-	-0-	13	1	178	3	N	1	1	1			1
							1	9									
11	180	N	178	-0-	-2	-0-	13	1	165	3	N	-0-					1

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	180	-0-	-60	-0-	17	1	163	2	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	15	1	190	2	Y	-0-					-0-
08	DLQ G-10		190	-0-	190	395	14	1	176	2	Y	-0-					-0-
09	DLQ G-10		228	-0-	228	623	17	1	211	2	Y	-0-					-0-
*10	827	N	204	-0-	-623	-0-	17	1	187	2	Y	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	17	1	182	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					1
07	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					1
08	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					1
09	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-					1
10	155	N	153	-0-	-2	-0-	9	1	144	3	N	-0-					1
11	150	N	147	-0-	-3	-0-	8	1	139	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	453	-0-	-207	-0-	46	1	407	3	N	-0-					7
07	589	N	548	-0-	-41	-0-	56	1	489	3	N	3					10
							3	9									
08	527	N	306	-0-	-221	-0-	32	1	273	3	N	1					11
							1	9									
09	586	N	586	-0-	-0-	-0-	57	1	529	3	N	-0-					11
*10	652	N	652	-0-	-0-	-0-	66	1	584	3	N	2					13
							2	9									
*11	603	N	603	-0-	-0-	-0-	66	1	537	3	N	-0-	5	1			8

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	298	-0-	-302	-0-	19	1	279	3	N	-0-					4
07	620	N	347	-0-	-273	-0-	22	1	325	3	N	-0-	3	1			1
08	558	N	432	-0-	-126	-0-	28	1	404	3	N	-0-					1
09	400	N	400	-0-	-0-	-0-	26	1	374	3	N	-0-					1
*10	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-	1	1			-0-
11	420	N	372	-0-	-48	-0-	20	1	352	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	689	-0-	-1	-0-	45	1	642	3	N	2	2	1			3
							2	9									
07	716	N	716	-0-	-0-	-0-	48	1	666	3	N	2	2	1			3
							2	9									
08	713	N	701	-0-	-12	-0-	48	1	651	3	N	2					5
							2	9									
09	690	N	683	-0-	-7	-0-	46	1	636	3	N	1	2	1			4
							1	9									
10	713	N	687	-0-	-26	-0-	45	1	640	3	N	2	4	1			2
							2	9									
11	690	N	649	-0-	-41	-0-	47	1	599	3	N	3					5
							3	9									

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	10	1	90	2	Y	-0-					-0-
07	DLQ G-10		113	-0-	113	113	8	1	105	2	Y	-0-					-0-
08	DLQ G-10		153	-0-	153	266	11	1	142	2	Y	-0-					-0-
09	DLQ G-10		107	-0-	107	373	8	1	99	2	Y	-0-					-0-
*10	530	N	157	-0-	-373	-0-	13	1	144	2	Y	-0-					-0-
*11	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1458	-0-	-222	-0-	120	1	1337	3	N	1					2
							1	9									
07	1705	N	1638	-0-	-67	-0-	118	1	1519	3	N	1					3
							1	9									
08	1643	N	1583	-0-	-60	-0-	122	1	1460	3	N	1					4
							1	9									
09	1879	N	1879	-0-	-0-	-0-	146	1	1731	3	N	2	5	1			1
							2	9									
10	1643	N	1503	-0-	-140	-0-	126	1	1376	3	N	1					2
							1	9									
11	1530	N	1326	-0-	-204	-0-	113	1	1211	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					1
07	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					1
08	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					1
09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					1
10	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					1
11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					1

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	226	-0-	-74	-0-	16	1	209	3	N	1					2
							1	9									
07	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	1	1			1
08	248	N	238	-0-	-10	-0-	14	1	223	3	N	1	1	1			1
							1	9									
09	245	N	245	-0-	-0-	-0-	14	1	230	3	N	1	1	1			1
							1	9									
10	248	N	238	-0-	-10	-0-	13	1	224	3	N	1					2
							1	9									
11	240	N	225	-0-	-15	-0-	12	1	213	3	N	-0-	1	1			1

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	10	1	132	3	N	-0-					1
07	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					1
08	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					1
09	150	N	122	-0-	-28	-0-	7	1	115	3	N	-0-					1
10	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					1
*11	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					1

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
07	DLQ G-10		11	-0-	11	11	1	1	10	2	Y	-0-					-0-
08	DLQ G-10		12	-0-	12	23	1	1	11	2	Y	-0-					-0-
09	DLQ G-10		18	-0-	18	41	1	1	17	2	Y	-0-					-0-
*10	62	N	21	-0-	-41	-0-	2	1	19	2	Y	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	747	-0-	-33	-0-	47	1	700	3	N	-0-					-0-
07	775	N	738	-0-	-37	-0-	46	1	692	3	N	-0-					-0-
08	775	N	732	-0-	-43	-0-	47	1	685	3	N	-0-					-0-
09	750	N	700	-0-	-50	-0-	46	1	654	3	N	-0-					-0-
10	744	N	695	-0-	-49	-0-	40	1	655	3	N	-0-					-0-
11	720	N	645	-0-	-75	-0-	34	1	611	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1010	-0-	-100	-0-	71	1	937	3	N	2					7
							2	9									
07	1034	N	1034	-0-	-0-	-0-	65	1	968	3	N	1	3	1			5
							1	9									
08	1023	N	1000	-0-	-23	-0-	60	1	936	3	N	4	3	1			6
							4	9									
09	1020	N	971	-0-	-49	-0-	55	1	914	3	N	2	3	1			5
							2	9									
10	1023	N	978	-0-	-45	-0-	55	1	921	3	N	2					7
							2	9									
11	960	N	911	-0-	-49	-0-	48	1	861	3	N	2	3	1			6
							2	9									

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	6	1	106	3	N	17	1	8			16
							19	9									
11	120	N	110	-0-	-10	-0-	6	1	102	3	N	2	6	1			12
							2	9									

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	244	-0-	-116	-0-	17	1	226	3	N	1					2
							1	9									
07	248	N	246	-0-	-2	-0-	16	1	230	3	N	-0-	1	1			1
08	248	N	245	-0-	-3	-0-	15	1	229	3	N	1	1	1			1
							1	9									
09	240	N	232	-0-	-8	-0-	13	1	218	3	N	1	1	1			1
							1	9									
10	248	N	241	-0-	-7	-0-	14	1	226	3	N	1					2
							1	9									
11	240	N	229	-0-	-11	-0-	12	1	217	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	561	-0-	-9	-0-	42	1	519	3	N	-0-					1
07	573	N	573	-0-	-0-	-0-	44	1	529	3	N	-0-					1
08	589	N	570	-0-	-19	-0-	44	1	526	3	N	-0-	1	1			-0-
09	570	N	551	-0-	-19	-0-	37	1	514	3	N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	39	1	529	3	N	-0-					-0-
*11	541	N	541	-0-	-0-	-0-	36	1	505	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

06	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	124	N	30	-0-	-94	-0-	30	3			N	-0-					-0-
11	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

06	652	N	652	-0-	-0-	-0-	43	1	608	3	N	1	2	1			3
							1	9									
07	621	N	621	-0-	-0-	-0-	42	1	578	3	N	1	2	1			2
							1	9									
08	651	N	651	-0-	-0-	-0-	45	1	604	3	N	2					4
							2	9									
09	516	N	516	-0-	-0-	-0-	34	1	480	3	N	2	2	1			4
							2	9									
*10	622	N	622	-0-	-0-	-0-	41	1	579	3	N	2	4	1			2
							2	9									
*11	550	N	550	-0-	-0-	-0-	40	1	508	3	N	2					4
							2	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

06	1020	N	964	-0-	-56	-0-	72	1	892	3	N	-0-	1	1			1
07	1085	N	1056	-0-	-29	-0-	81	1	975	3	N	-0-					1
08	1023	N	965	-0-	-58	-0-	74	1	890	3	N	1	1	1			1
							1	9									
09	960	N	933	-0-	-27	-0-	62	1	870	3	N	1	1	1			1
							1	9									
*10	1104	N	1104	-0-	-0-	-0-	75	1	1028	3	N	1	1	1			1
							1	9									
*11	949	N	949	-0-	-0-	-0-	62	1	886	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

06	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
07	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
08	589	N	387	-0-	-202	-0-	387	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	286	-0-	-44	-0-	19	1	266	3	N	1	1	1			1
							1	9									
07	310	N	285	-0-	-25	-0-	19	1	265	3	N	1	1	1			1
							1	9									
08	310	N	280	-0-	-30	-0-	19	1	260	3	N	1					2
							1	9									
09	300	N	211	-0-	-89	-0-	14	1	196	3	N	1	1	1			2
							1	9									
10	279	N	62	-0-	-217	-0-	4	1	58	3	N	-0-	1	1			1
11	270	N	8	-0-	-262	-0-	1	1	7	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32	-0-	6	1	82	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
08	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	39	1	390	3	N	-0-					4
07	465	N	436	-0-	-29	-0-	36	1	400	3	N	-0-					4
08	465	N	465	-0-	-0-	-0-	42	1	423	3	N	-0-					4
*09	471	N	471	-0-	-0-	-0-	44	1	427	3	N	-0-	4	1			-0-
*10	487	N	487	-0-	-0-	-0-	44	1	443	3	N	-0-					-0-
*11	473	N	473	-0-	-0-	-0-	44	1	429	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	19	1	176	2	Y	-0-					-0-
07	DLQ G-10		202	-0-	202	202	17	1	185	2	Y	-0-					-0-
08	DLQ G-10		196	-0-	196	398	17	1	179	2	Y	-0-					-0-
09	DLQ G-10		183	-0-	183	581	14	1	169	2	Y	-0-					-0-
*10	768	N	187	-0-	-581	-0-	16	1	171	2	Y	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	17	1	164	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					1
07	226	N	226	-0-	-0-	-0-	14	1	211	3	N	1	1	1			1
							1	9									
08	238	N	238	-0-	-0-	-0-	14	1	223	3	N	1	1	1			1
							1	9									
09	224	N	224	-0-	-0-	-0-	13	1	210	3	N	1	1	1			1
							1	9									
10	217	N	133	-0-	-84	-0-	8	1	125	3	N	-0-					1
11	240	N	106	-0-	-134	-0-	6	1	100	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	600	-0-	-60	-0-	39	1	559	3	N	2	2	1			3
							2	9									
07	651	N	641	-0-	-10	-0-	43	1	596	3	N	2	2	1			3
							2	9									
08	576	N	576	-0-	-0-	-0-	40	1	535	3	N	1					4
							1	9									
09	600	N	589	-0-	-11	-0-	39	1	548	3	N	2	2	1			4
							2	9									
10	651	N	592	-0-	-59	-0-	39	1	551	3	N	2	4	1			2
							2	9									
11	570	N	553	-0-	-17	-0-	40	1	511	3	N	2					4
							2	9									

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	491	-0-	-19	-0-	35	1	455	3	N	1					3
							1	9									
07	527	N	503	-0-	-24	-0-	32	1	470	3	N	1	2	1			2
							1	9									
08	496	N	408	-0-	-88	-0-	25	1	382	3	N	1	1	1			2
							1	9									
09	480	N	376	-0-	-104	-0-	21	1	354	3	N	1	1	1			2
							1	9									
10	496	N	384	-0-	-112	-0-	22	1	361	3	N	1					3
							1	9									
*11	510	N	510	-0-	-0-	-0-	27	1	483	3	N	-0-	1	1			2

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1028	-0-	-22	-0-	99	1	929	2	Y	-0-					-0-
07	DLQ G-10		1063	-0-	1063	1063	87	1	976	2	Y	-0-					-0-
08	DLQ G-10		1083	-0-	1083	2146	93	1	990	2	Y	-0-					-0-
09	DLQ G-10		1054	-0-	1054	3200	81	1	973	2	Y	-0-					-0-
*10	2200	N	1091	-0-	-1109	2091	94	1	997	2	Y	-0-					-0-
*11	3000	N	1048	-0-	-1952	139	97	1	951	2	Y	-0-					-0-

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1146	-0-	-24	-0-	111	1	1035	2	Y	-0-					-0-
07	DLQ G-10		1078	-0-	1078	1078	88	1	990	2	Y	-0-					-0-
08	DLQ G-10		1072	-0-	1072	2150	92	1	980	2	Y	-0-					-0-
09	DLQ G-10		979	-0-	979	3129	75	1	904	2	Y	-0-					-0-
*10	2200	N	962	-0-	-1238	1891	83	1	879	2	Y	-0-					-0-
*11	2819	N	928	-0-	-1891	-0-	86	1	842	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-			-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-			-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
*11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

06	960	N	564	-0-	-396	-0-	564	3			N	-0-			-0-
07	930	N	478	-0-	-452	-0-	478	3			N	-0-			-0-
08	868	N	676	-0-	-192	-0-	676	3			N	-0-			-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-			-0-
10	465	N	281	-0-	-184	-0-	281	3			N	-0-			-0-
11	660	N	507	-0-	-153	-0-	507	3			N	-0-			-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

06	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-
08	248	N	176	-0-	-72	-0-	176	3			N	-0-			-0-
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-			-0-
*10	534	N	534	-0-	-0-	-0-	534	3			N	-0-			-0-
*11	491	N	491	-0-	-0-	-0-	491	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

06	540	N	428	-0-	-112	-0-	428	3			N	-0-			-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-			-0-
08	527	N	496	-0-	-31	-0-	496	3			N	-0-			-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-			-0-
*10	508	N	508	-0-	-0-	-0-	508	3			N	-0-			-0-
11	480	N	409	-0-	-71	-0-	409	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

06	154	N	154	-0-	-0-	-0-	154	3			N	-0-			-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-			-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
*10	164	N	164	-0-	-0-	-0-	164	3			N	-0-			-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	-0-	25	1	236	2	Y	-0-					3
07	DLQ G-10		265	-0-	265	265	22	1	243	2	Y	-0-					3
08	DLQ G-10		263	-0-	263	528	23	1	240	2	Y	-0-					3
09	DLQ G-10		263	-0-	263	791	20	1	242	2	Y	1					4
							1	9									
*10	1066	N	275	-0-	-791	-0-	24	1	251	2	Y	-0-	3	1			1
*11	260	N	260	-0-	-0-	-0-	24	1	236	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

06	510	N	390	-0-	-120	-0-	390	3			N	-0-					-0-
07	465	N	225	-0-	-240	-0-	225	3			N	-0-					-0-
08	465	N	225	-0-	-240	-0-	225	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

06	330	N	321	-0-	-9	-0-	223	1	98	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	230	1	101	3	N	-0-					-0-
08	341	N	331	-0-	-10	-0-	230	1	101	3	N	-0-					-0-
09	330	N	246	-0-	-84	-0-	156	1	90	3	N	-0-					-0-
10	341	N	175	-0-	-166	-0-	78	1	97	3	N	-0-					-0-
11	330	N	42	-0-	-288	-0-	42	1			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

06	823	N	823	-0-	-0-	-0-	58	1	762	3	N	3					7
							3	9									
07	823	N	823	-0-	-0-	-0-	52	1	770	3	N	1	3	1			5
							1	9									
08	853	N	853	-0-	-0-	-0-	51	1	799	3	N	3	3	1			5
							3	9									
09	837	N	837	-0-	-0-	-0-	47	1	787	3	N	3	3	1			5
							3	9									
*10	844	N	844	-0-	-0-	-0-	48	1	794	3	N	2					7
							2	9									
*11	803	N	803	-0-	-0-	-0-	43	1	760	3	N	-0-	2	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

06	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
07	124	N	89	-0-	-35	-0-	6	1	83	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	6	1	76	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	7	1	71	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

06	1080	N	1053	-0-	-27	-0-	74	1	977	3	N	2					7
							2	9									
07	1085	N	1072	-0-	-13	-0-	68	1	1003	3	N	1	3	1			5
							1	9									
08	1085	N	1071	-0-	-14	-0-	64	1	1003	3	N	4	3	1			6
							4	9									
09	1050	N	1020	-0-	-30	-0-	58	1	960	3	N	2	3	1			5
							2	9									
10	1085	N	1049	-0-	-36	-0-	59	1	988	3	N	2					7
							2	9									
11	1050	N	1014	-0-	-36	-0-	54	1	958	3	N	2	3	1			6
							2	9									

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

06	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		35	-0-	35	35	1	1	34	3	Y	-0-					-0-
*10	35	N	-0-	-0-	-35	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	382	-0-	-38	-0-	24	1	358	3	Y	-0-					-0-
07	DLQ G-10		357	-0-	357	357	22	1	335	3	Y	-0-					-0-
08	DLQ G-10		354	-0-	354	711	23	1	331	3	Y	-0-					-0-
09	DLQ G-10		290	-0-	290	1001	19	1	271	3	Y	-0-					-0-
*10	1257	N	256	-0-	-1001	-0-	15	1	241	3	Y	-0-					-0-
*11	822	N	822	-0-	-0-	-0-	43	1	770	3	Y	8					8
							9	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	7	1	65	2	Y	-0-					-0-
07	DLQ G-10		69	-0-	69	69	5	1	64	2	Y	-0-					-0-
08	DLQ G-10		187	-0-	187	256	14	1	173	2	Y	-0-					-0-
09	DLQ G-10		49	-0-	49	305	4	1	45	2	Y	-0-					-0-
*10	409	N	104	-0-	-305	-0-	9	1	95	2	Y	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1304	-0-	-76	-0-	81	1	1193	3	Y	27	5	8			70
							30	9									
07	DLQ G-10		1391	-0-	1391	1391	86	1	1296	3	Y	8	68	1			10
							9	9									
08	DLQ G-10		1428	-0-	1428	2819	91	1	1316	3	Y	19					29
							21	9									
09	DLQ G-10		1226	-0-	1226	4045	79	1	1125	3	Y	20					49
							22	9									
*10	2200	N	1317	-0-	-883	3162	74	1	1208	3	Y	32	68	1			13
							35	9									
*11	3000	N	1227	-0-	-1773	1389	64	1	1150	3	Y	12					25
							13	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	236	-0-	-34	-0-	6	1	230	3	Y	-0-					-0-
07	DLQ G-10		245	-0-	245	245	8	1	237	3	Y	-0-					-0-
08	DLQ G-10		244	-0-	244	489	8	1	236	3	Y	-0-					-0-
09	DLQ G-10		223	-0-	223	712	6	1	217	3	Y	-0-					-0-
*10	948	N	236	-0-	-712	-0-	8	1	228	3	Y	-0-					-0-
*11	229	N	229	-0-	-0-	-0-	7	1	222	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	55	1	517	2	Y	-0-					-0-
07	DLQ G-10		592	-0-	592	592	49	1	543	2	Y	-0-					-0-
08	DLQ G-10		585	-0-	585	1177	50	1	535	2	Y	-0-					-0-
09	DLQ G-10		529	-0-	529	1706	41	1	488	2	Y	-0-					-0-
*10	2200	N	570	-0-	-1630	76	49	1	521	2	Y	-0-					-0-
*11	624	N	548	-0-	-76	-0-	51	1	497	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	106	1	709	3	N	3	3	1			6
							3	9									
07	842	N	842	-0-	-0-	-0-	119	1	721	3	N	2	3	1			5
							2	9									
08	842	N	842	-0-	-0-	-0-	96	1	743	3	N	3	2	1			6
							3	9									
09	827	N	827	-0-	-0-	-0-	77	1	748	3	N	2	2	1			6
							2	9									
*10	842	N	842	-0-	-0-	-0-	95	1	743	3	N	4	5	1			5
							4	9									
11	810	N	806	-0-	-4	-0-	73	1	732	3	N	1	2	1			4
							1	9									

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	8	1	310	3	Y	-0-					-0-
07	DLQ G-10		319	-0-	319	319	10	1	309	3	Y	-0-					-0-
08	DLQ G-10		319	-0-	319	638	10	1	309	3	Y	-0-					-0-
09	DLQ G-10		286	-0-	286	924	8	1	278	3	Y	-0-					-0-
*10	1229	N	305	-0-	-924	-0-	10	1	295	3	Y	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	10	1	293	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	45	1	505	3	N	1					2
							1	9									
07	569	N	569	-0-	-0-	-0-	41	1	527	3	N	1					3
							1	9									
08	589	N	571	-0-	-18	-0-	44	1	526	3	N	1					4
							1	9									
09	543	N	543	-0-	-0-	-0-	42	1	500	3	N	1	4	1			1
							1	9									
10	558	N	549	-0-	-9	-0-	46	1	502	3	N	1					2
							1	9									
11	540	N	529	-0-	-11	-0-	45	1	482	3	N	2					4
							2	9									

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	6	1	57	3	N	1					1
							1	9									
09	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-	1	1			-0-
10	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2236	N	2236	-0-	-0-	-0-	187	1	2049	3	Y	-0-					-0-
07	DLQ G-10		1473	-0-	1473	1473	122	1	1351	3	Y	-0-					-0-
08	DLQ G-10		1949	-0-	1949	3422	159	1	1790	3	Y	-0-					-0-
09	DLQ G-10		2500	-0-	2500	5922	212	1	2288	3	Y	-0-					-0-
*10	8128	X	2206	-0-	-5922	-0-	189	1	2017	3	Y	-0-					-0-
*11	2759	X	2759	-0-	-0-	-0-	232	1	2527	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	535	-0-	-95	-0-	535	3			N	-0-					-0-
07	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1754	N	1754	-0-	-0-	-0-	108	1	1601	3	Y	41	7	8			56
							45	9									
07	DLQ G-10		1527	-0-	1527	1527	92	1	1395	3	Y	36	80	1			12
							40	9									
08	DLQ G-10		858	-0-	858	2385	55	1	788	3	Y	14					26
							15	9									
09	DLQ G-10		466	-0-	466	2851	30	1	436	3	Y	-0-					26
*10	2200	N	331	-0-	-1869	982	19	1	311	3	Y	1	24	1			3
							1	9									
*11	1186	N	204	-0-	-982	-0-	11	1	193	3	Y	-0-					3

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1	-0-	2	3			N	-0-	3	1			-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	4	3	2	9	N	2					2

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	746	-0-	-34	-0-	53	1	691	3	N	2					5
							2	9									
07	775	N	762	-0-	-13	-0-	48	1	713	3	N	1	2	1			4
							1	9									
08	775	N	763	-0-	-12	-0-	46	1	715	3	N	2	2	1			4
							2	9									
09	750	N	727	-0-	-23	-0-	41	1	685	3	N	1	2	1			3
							1	9									
10	775	N	752	-0-	-23	-0-	43	1	707	3	N	2					5
							2	9									
11	750	N	736	-0-	-14	-0-	39	1	696	3	N	1	2	1			4
							1	9									

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					1
07	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					1
08	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					1
09	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					1
10	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					1
11	120	N	118	-0-	-2	-0-	6	1	112	3	N	-0-					1

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	29	1	290	3	N	-0-					3
07	324	N	324	-0-	-0-	-0-	27	1	297	3	N	-0-					3
08	336	N	336	-0-	-0-	-0-	31	1	305	3	N	-0-					3
*09	337	N	337	-0-	-0-	-0-	31	1	306	3	N	-0-	3	1			-0-
*10	335	N	335	-0-	-0-	-0-	31	1	304	3	N	-0-					-0-
*11	336	N	336	-0-	-0-	-0-	31	1	305	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*10	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	245	-0-	-55	-0-	20	1	222	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		149	-0-	149	149	13	1	134	3	Y	2	3	1			3
							2	9									
08	DLQ G-10		310	-0-	310	459	26	1	280	3	Y	4	4	1			3
							4	9									
09	DLQ G-10		246	-0-	246	705	20	1	223	3	Y	3	2	1			4
							3	9									
*10	1017	N	312	-0-	-705	-0-	26	1	280	3	Y	5	5	1			4
							6	9									
*11	293	N	293	-0-	-0-	-0-	22	1	265	3	Y	5	4	1			5
							6	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	624	-0-	-36	-0-	41	1	581	3	N	2	2	1			3
							2	9									
07	715	N	715	-0-	-0-	-0-	48	1	665	3	N	2	2	1			3
							2	9									
08	682	N	678	-0-	-4	-0-	47	1	629	3	N	2					5
							2	9									
09	698	N	698	-0-	-0-	-0-	47	1	650	3	N	1	2	1			4
							1	9									
10	713	N	683	-0-	-30	-0-	45	1	636	3	N	2	4	1			2
							2	9									
11	660	N	616	-0-	-44	-0-	45	1	568	3	N	3					5
							3	9									

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	47	1	411	3	N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	76	1	495	3	N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	50	1	430	3	N	1					1
							1	9									
09	434	N	434	-0-	-0-	-0-	42	1	392	3	N	-0-					1
*10	431	N	431	-0-	-0-	-0-	36	1	395	3	N	-0-					1
*11	402	N	402	-0-	-0-	-0-	29	1	372	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	962	-0-	-118	-0-	156	1 9	805	3	Y	1					1
07	DLQ G-10		962	-0-	962	962	153	1 9	808	3	Y	1					2
08	DLQ G-10		945	-0-	945	1907	156	1	789	3	Y	-0-					2
09	DLQ G-10		921	-0-	921	2828	151	1 9	768	3	Y	2	4	1			-0-
*10	2300	N	913	-0-	-1387	1441	151	1 9	760	3	Y	2					2
*11	2304	N	863	-0-	-1441	-0-	140	1	723	3	Y	-0-	2	1			-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
*10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	895	-0-	-5	-0-	86	1	809	2	Y	-0-					-0-
07	DLQ G-10		875	-0-	875	875	72	1	803	2	Y	-0-					-0-
08	DLQ G-10		919	-0-	919	1794	79	1	840	2	Y	-0-					-0-
09	DLQ G-10		801	-0-	801	2595	61	1	740	2	Y	-0-					-0-
*10	2200	N	523	-0-	-1677	918	45	1	478	2	Y	-0-					-0-
*11	1574	N	656	-0-	-918	-0-	61	1	595	2	Y	-0-					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	264	-0-	-36	-0-	19	1	245	3	Y	-0-					-0-
07	DLQ G-10		259	-0-	259	259	17	1 9	241	3	Y	1					1
08	DLQ G-10		252	-0-	252	511	18	1	234	3	Y	-0-					1
09	DLQ G-10		236	-0-	236	747	17	1	219	3	Y	-0-	1	1			-0-
*10	972	N	225	-0-	-747	-0-	15	1 9	209	3	Y	1					1
*11	211	N	211	-0-	-0-	-0-	13	1	198	3	Y	-0-	1	1			-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1337	-0-	-13	-0-	112	1	1225	3	Y	-0-					-0-
07	DLQ G-10		1381	-0-	1381	1381	115	1	1266	3	Y	-0-					-0-
08	DLQ G-10		1350	-0-	1350	2731	110	1	1240	3	Y	-0-					-0-
09	DLQ G-10		1285	-0-	1285	4016	109	1	1176	3	Y	-0-					-0-
*10	2200	N	1294	-0-	-906	3110	111	1	1183	3	Y	-0-					-0-
*11	3000	N	1276	-0-	-1724	1386	107	1	1169	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	705	-0-	-15	-0-	43	1	658	3	N	4	3	1			7
							4	9									
07	755	N	755	-0-	-0-	-0-	55	1	1	2	N	4	7	1			4
							695	3	4	9							
08	713	N	614	-0-	-99	-0-	47	1	563	3	N	4	2	1			6
							4	9									
09	720	N	690	-0-	-30	-0-	49	1	1	2	N	5	5	1			6
							634	3	6	9							
10	744	N	718	-0-	-26	-0-	48	1	663	3	N	6	7	1			5
							7	9									
11	600	N	371	-0-	-229	-0-	25	1	343	3	N	3	5	1			3
							3	9									

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	8	1	126	2	N	-0-					-0-
							3	3									
07	155	N	148	-0-	-7	-0-	8	1	140	2	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	8	1	134	2	N	-0-					-0-
09	150	N	136	-0-	-14	-0-	8	1	128	2	N	-0-					-0-
10	155	N	139	-0-	-16	-0-	7	1	132	2	N	-0-					-0-
11	150	N	133	-0-	-17	-0-	6	1	127	2	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1879	-0-	-71	-0-	105	1	1731	2	Y	-0-					-0-
							43	3									
07	DLQ G-10		1928	-0-	1928	1928	100	1	1828	2	Y	-0-					-0-
08	DLQ G-10		2034	-0-	2034	3962	119	1	1915	2	Y	-0-					-0-
09	DLQ G-10		1920	-0-	1920	5882	107	1	1813	2	Y	-0-					-0-
*10	2200	N	1956	-0-	-244	5638	97	1	1859	2	Y	-0-					-0-
*11	3000	N	1875	-0-	-1125	4513	88	1	1787	2	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1355	-0-	-55	-0-	76	1	1248	2	Y	-0-					-0-
							31	3									
07	DLQ G-10		1269	-0-	1269	1269	66	1	1203	2	Y	-0-					-0-
08	DLQ G-10		1243	-0-	1243	2512	73	1	1170	2	Y	-0-					-0-
09	DLQ G-10		1214	-0-	1214	3726	68	1	1146	2	Y	-0-					-0-
*10	2200	N	1271	-0-	-929	2797	63	1	1208	2	Y	-0-					-0-
*11	3000	N	1237	-0-	-1763	1034	58	1	1179	2	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	9	1	75	3	Y	-0-					-0-
08	DLQ G-10		79	-0-	79	163	8	1	71	3	Y	-0-					-0-
09	DLQ G-10		77	-0-	77	240	7	1	70	3	Y	-0-					-0-
*10	316	N	76	-0-	-240	-0-	6	1	70	3	Y	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	156	-0-	-84	-0-	11	1	145	3	N	-0-					1
07	186	N	165	-0-	-21	-0-	10	1	154	3	N	1	1	1			1
							1	9									
08	186	N	154	-0-	-32	-0-	9	1	144	3	N	1	1	1			1
							1	9									
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					1
10	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					1
11	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					1

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	16	1	210	3	N	-0-					1
07	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					1
08	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					1
09	240	N	217	-0-	-23	-0-	12	1	205	3	N	-0-					1
*10	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					1
*11	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	594	-0-	-6	-0-	36	1	556	3	N	2	2	1			4
							2	9									
07	620	N	602	-0-	-18	-0-	44	1	1	2	N	3	4	1			3
							554	3	3	9							
08	620	N	592	-0-	-28	-0-	46	1	544	3	N	2	1	1			4
							2	9									
09	600	N	570	-0-	-30	-0-	41	1	526	3	N	3	3	1			4
							3	9									
10	589	N	574	-0-	-15	-0-	39	1	532	3	N	3	4	1			3
							3	9									
11	570	N	516	-0-	-54	-0-	35	1	479	3	N	2	3	1			2
							2	9									

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	29	1	335	3	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	30	1	344	3	N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	35	1	338	3	N	-0-					-0-
09	360	N	358	-0-	-2	-0-	29	1	329	3	N	-0-					-0-
10	372	N	365	-0-	-7	-0-	22	1	343	3	N	-0-					-0-
11	360	N	346	-0-	-14	-0-	21	1	325	3	N	-0-					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	322	-0-	-68	-0-	24	1	298	3	Y	-0-					-0-
07	DLQ G-10		391	-0-	391	391	26	1	364	3	Y	1					1
							1	9									
08	DLQ G-10		417	-0-	417	808	30	1	387	3	Y	-0-					1
09	DLQ G-10		400	-0-	400	1208	28	1	371	3	Y	1	2	1			-0-
							1	9									
*10	1635	N	427	-0-	-1208	-0-	29	1	397	3	Y	1					1
							1	9									
*11	410	N	410	-0-	-0-	-0-	25	1	385	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	802	-0-	-8	-0-	49	1	746	3	N	6	4	1			8
							7	9									
07	837	N	825	-0-	-12	-0-	60	1	1	2	N	5	8	1			5
							758	3	6	9							
08	820	N	820	-0-	-0-	-0-	63	1	751	3	N	5	2	1			8
							6	9									
09	810	N	787	-0-	-23	-0-	56	1	1	2	N	5	6	1			7
							724	3	6	9							
10	837	N	804	-0-	-33	-0-	54	1	742	3	N	7	8	1			6
							8	9									
11	780	N	763	-0-	-17	-0-	51	1	708	3	N	4	5	1			5
							4	9									

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

06	360	N	341	-0-	-19	-0-	21	1	318	3	N	2	2	1			3
							2	9									
07	372	N	348	-0-	-24	-0-	25	1	321	3	N	2	3	1			2
							2	9									
08	372	N	322	-0-	-50	-0-	25	1	295	3	N	2	1	1			3
							2	9									
09	331	N	331	-0-	-0-	-0-	23	1	305	3	N	3	3	1			3
							3	9									
10	341	N	319	-0-	-22	-0-	21	1	295	3	N	3	3	1			3
							3	9									
11	300	N	290	-0-	-10	-0-	19	1	270	3	N	1	2	1			2
							1	9									

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

06	403	N	403	-0-	-0-	-0-	23	1	371	2	N	-0-					-0-
							9	3									
07	411	N	411	-0-	-0-	-0-	21	1	390	2	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	24	1	382	2	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	22	1	368	2	N	-0-					-0-
10	403	N	395	-0-	-8	-0-	20	1	375	2	N	-0-					-0-
11	390	N	377	-0-	-13	-0-	18	1	359	2	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

06	430	N	430	-0-	-0-	-0-	32	1	397	3	N	1					2
							1	9									
07	436	N	436	-0-	-0-	-0-	40	1	396	3	N	-0-					2
08	440	N	440	-0-	-0-	-0-	35	1	404	3	N	1					3
							1	9									
09	420	N	416	-0-	-4	-0-	34	1	381	3	N	1					4
							1	9									
10	434	N	426	-0-	-8	-0-	25	1	401	3	N	-0-					4
11	420	N	399	-0-	-21	-0-	23	1	375	3	N	1					5
							1	9									

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

06	300	N	297	-0-	-3	-0-	22	1	275	3	Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	20	1	243	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	504	18	1	223	3	Y	-0-					-0-
09	DLQ G-10		235	-0-	235	739	17	1	218	3	Y	-0-					-0-
*10	999	N	260	-0-	-739	-0-	18	1	242	3	Y	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	19	1	248	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1433	N	1433	-0-	-0-	-0-	138	1	1295	2	Y	-0-					-0-
07	DLQ G-10		1472	-0-	1472	1472	121	1	1351	2	Y	-0-					-0-
08	DLQ G-10		1443	-0-	1443	2915	124	1	1319	2	Y	-0-					-0-
09	DLQ G-10		1391	-0-	1391	4306	107	1	1284	2	Y	-0-					-0-
*10	2200	N	1406	-0-	-794	3512	121	1	1285	2	Y	-0-					-0-
*11	3000	N	1348	-0-	-1652	1860	125	1	1223	2	Y	-0-					-0-

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-					-0-
07	DLQ G-10		160	-0-	160	160	12	1	148	3	Y	-0-					-0-
08	DLQ G-10		135	-0-	135	295	10	1	125	3	Y	-0-					-0-
09	DLQ G-10		124	-0-	124	419	9	1	115	3	Y	-0-					-0-
*10	538	N	119	-0-	-419	-0-	8	1	111	3	Y	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	19	1	236	3	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	34	1	409	3	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	22	1	262	3	Y	-0-					-0-
09	270	N	212	-0-	-58	-0-	15	1	197	3	Y	-0-					-0-
10	310	N	190	-0-	-120	-0-	13	1	177	3	Y	-0-					-0-
11	270	N	166	-0-	-104	-0-	12	1	154	3	Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	559	-0-	-131	-0-	210	1	348	3	N	1	1	1			1
							1	9									
07	713	N	538	-0-	-175	-0-	212	1	326	3	N	-0-					1
08	620	N	545	-0-	-75	-0-	214	1	330	3	N	1	1	1			1
							1	9									
09	570	N	396	-0-	-174	-0-	94	1	302	3	N	-0-					1
10	527	N	383	-0-	-144	-0-	81	1	301	3	N	1	1	1			1
							1	9									
11	540	N	339	-0-	-201	-0-	45	1	294	3	N	-0-	1	1			-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	38	1	256	3	N	1	1	1			2
							1	9									
07	310	N	201	-0-	-109	-0-	28	1	173	3	N	-0-	1	1			1
08	310	N	196	-0-	-114	-0-	22	1	172	3	N	2	1	1			2
							2	9									
09	300	N	250	-0-	-50	-0-	23	1	226	3	N	1	1	1			2
							1	9									
*10	283	N	283	-0-	-0-	-0-	32	1	251	3	N	-0-	1	1			1
*11	269	N	269	-0-	-0-	-0-	24	1	244	3	N	1	1	1			1
							1	9									

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1129	-0-	-41	-0-	84	1	1045	3	N	-0-					-0-
07	1178	N	1164	-0-	-14	-0-	90	1	1074	3	N	-0-					-0-
08	1147	N	1142	-0-	-5	-0-	88	1	1054	3	N	-0-					-0-
09	1140	N	1006	-0-	-134	-0-	67	1	939	3	N	-0-					-0-
10	1178	N	1099	-0-	-79	-0-	75	1	1024	3	N	-0-					-0-
11	1110	N	1065	-0-	-45	-0-	70	1	995	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	25	1	299	3	N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	25	1	295	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	20	1	286	3	N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	22	1	299	3	N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-	1	1			-0-
07	285	N	285	-0-	-0-	-0-	22	1	263	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	22	1	259	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-					-0-
10	279	N	71	-0-	-208	-0-	5	1	66	3	N	-0-					-0-
*11	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	13	1	249	3	Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	15	1	248	3	Y	-0-					-0-
08	DLQ G-10		264	-0-	264	527	14	1	250	3	Y	-0-					-0-
09	DLQ G-10		270	-0-	270	797	13	1	253	3	Y	4					4
							4	9									
*10	1052	N	255	-0-	-797	-0-	13	1	242	3	Y	-0-	3	1			1
*11	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-	1	1			-0-

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	15	1	189	3	Y	-0-					-0-
07	DLQ G-10		200	-0-	200	200	13	1	186	3	Y	1					1
							1	9									
08	DLQ G-10		200	-0-	200	400	14	1	186	3	Y	-0-					1
09	DLQ G-10		192	-0-	192	592	14	1	178	3	Y	-0-	1	1			-0-
*10	788	N	196	-0-	-592	-0-	13	1	182	3	Y	1					1
							1	9									
*11	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-	1	1			-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
07	DLQ G-10		129	-0-	129	129	7	1	122	3	Y	-0-					-0-
08	DLQ G-10		127	-0-	127	256	7	1	120	3	Y	-0-					-0-
09	DLQ G-10		122	-0-	122	378	6	1	116	3	Y	-0-					-0-
*10	501	N	123	-0-	-378	-0-	6	1	117	3	Y	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	3	1	36	3	Y	-0-					-0-
08	DLQ G-10		11	-0-	11	50	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		162	-0-	162	212	12	1	150	3	Y	-0-					-0-
*10	878	N	666	-0-	-212	-0-	46	1	620	3	Y	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	46	1	589	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	43	1	379	3	N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	36	1	238	3	N	-0-					-0-
08	465	N	94	-0-	-371	-0-	10	1	84	3	N	-0-					-0-
09	420	N	74	-0-	-346	-0-	7	1	67	3	N	-0-					-0-
10	279	N	68	-0-	-211	-0-	6	1	62	3	N	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	17	1	216	3	N	2					2
							2	9									

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

06	951	N	951	-0-	-0-	-0-	71	1	879	3	N	1	1	1			1
							1	9									
07	998	N	998	-0-	-0-	-0-	77	1	921	3	N	-0-					1
08	963	N	963	-0-	-0-	-0-	74	1	888	3	N	1	1	1			1
							1	9									
09	960	N	930	-0-	-30	-0-	62	1	867	3	N	1	1	1			1
							1	9									
10	992	N	939	-0-	-53	-0-	64	1	874	3	N	1	1	1			1
							1	9									
11	930	N	929	-0-	-1	-0-	61	1	867	3	N	1	1	1			1
							1	9									

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

06	1194	N	1194	-0-	-0-	-0-	89	1	1105	3	N	-0-	1	1			1
07	1209	N	1031	-0-	-178	-0-	79	1	952	3	N	-0-					1
08	1389	N	1389	-0-	-0-	-0-	107	1	1281	3	N	1	1	1			1
							1	9									
09	1427	N	1427	-0-	-0-	-0-	95	1	1331	3	N	1	1	1			1
							1	9									
*10	1475	N	1475	-0-	-0-	-0-	101	1	1373	3	N	1	1	1			1
							1	9									
11	1350	N	1303	-0-	-47	-0-	86	1	1216	3	N	1	1	1			1
							1	9									

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

06	690	N	627	-0-	-63	-0-	32	1	595	3	Y	-0-					-0-
07	DLQ G-10		624	-0-	624	624	35	1	589	3	Y	-0-					-0-
08	DLQ G-10		162	-0-	162	786	8	1	154	3	Y	-0-					-0-
09	DLQ G-10		13	-0-	13	799	1	1	12	3	Y	-0-					-0-
*10	826	N	27	-0-	-799	-0-	1	1	26	3	Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

06	870	N	524	-0-	-346	-0-	27	1	497	3	Y	-0-					-0-
07	DLQ G-10		505	-0-	505	505	29	1	476	3	Y	-0-					-0-
08	DLQ G-10		578	-0-	578	1083	30	1	548	3	Y	-0-					-0-
09	DLQ G-10		1002	-0-	1002	2085	49	1	952	3	Y	1					1
							1	9									
*10	2191	N	106	-0-	-2085	-0-	5	1	101	3	Y	-0-	1	1			-0-
*11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	565	-0-		-35	-0-	56	1 2 9	507	3	Y	2					4
07	DLQ G-10		575	-0-		575	575	56	1 2 9	517	3	Y	2	5	1			1
08	DLQ G-10		555	-0-		555	1130	59	1 1 9	495	3	Y	1					2
09	DLQ G-10		621	-0-		621	1751	63	1 2 9	556	3	Y	2					4
*10	2200	N	585	-0-		-1615	136	55	1 2 9	528	3	Y	2	5	1			1
*11	727	N	591	-0-		-136	-0-	61	1	530	3	Y	-0-					1

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

06	120	N	107	-0-		-13	-0-	8	1	99	2	N	-0-					-0-
07	124	N	110	-0-		-14	-0-	8	1	102	2	N	-0-					-0-
08	124	N	105	-0-		-19	-0-	8	1	97	2	N	-0-					-0-
09	120	N	102	-0-		-18	-0-	8	1	94	2	N	-0-					-0-
10	124	N	104	-0-		-20	-0-	8	1	96	2	N	-0-					-0-
*11	102	N	102	-0-		-0-	-0-	8 1	1 9	93	2	N	1					1

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

06	130	N	130	-0-		-0-	-0-	13	1	117	3	Y	-0-					-0-
07	DLQ G-10		128	-0-		128	128	13	1	115	3	Y	-0-					-0-
08	DLQ G-10		135	-0-		135	263	13	1	122	3	Y	-0-					-0-
09	DLQ G-10		133	-0-		133	396	12	1	121	3	Y	-0-					-0-
*10	594	N	198	-0-		-396	-0-	16	1	182	3	Y	-0-					-0-
*11	241	N	241	-0-		-0-	-0-	22	1	219	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

06	359	N	359	-0-		-0-	-0-	20 8	1 3	331	2	N	-0-					-0-
07	372	N	363	-0-		-9	-0-	19	1	344	2	N	-0-					-0-
08	372	N	360	-0-		-12	-0-	21	1	339	2	N	-0-					-0-
09	360	N	342	-0-		-18	-0-	19	1	323	2	N	-0-					-0-
10	372	N	347	-0-		-25	-0-	17	1	330	2	N	-0-					-0-
11	360	N	329	-0-		-31	-0-	15	1	314	2	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

06	960	N	949	-0-		-11	-0-	53 22	1 3	874	2	Y	-0-					-0-
07	DLQ G-10		909	-0-		909	909	47	1	862	2	Y	-0-					-0-
08	DLQ G-10		945	-0-		945	1854	55	1	890	2	Y	-0-					-0-
09	DLQ G-10		872	-0-		872	2726	49	1	823	2	Y	-0-					-0-
*10	2200	N	967	-0-		-1233	1493	48	1	919	2	Y	-0-					-0-
*11	2407	N	914	-0-		-1493	-0-	43	1	871	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

06	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	DLQ G-10		1	-0-		1	1	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-		1	2	1	3			Y	-0-					-0-
*10	4	N	2	-0-		-2	-0-	2	3			Y	-0-					-0-
*11	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	6	1	96	3	N	1	1	1			1
							1	9									
07	155	N	122	-0-	-33	-0-	9	1	112	3	N	1	1	1			1
							1	9									
08	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					1
09	112	N	112	-0-	-0-	-0-	8	1	103	3	N	1	1	1			1
							1	9									
10	124	N	119	-0-	-5	-0-	8	1	110	3	N	1	1	1			1
							1	9									
*11	121	N	121	-0-	-0-	-0-	8	1	112	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

06	124	N	124	-0-	-0-	-0-	13	1	111	3	Y	-0-					-0-
07	DLQ G-10		122	-0-	122	122	14	1	108	3	Y	-0-					-0-
08	DLQ G-10		122	-0-	122	244	13	1	109	3	Y	-0-					-0-
09	DLQ G-10		116	-0-	116	360	13	1	103	3	Y	-0-					-0-
*10	486	N	126	-0-	-360	-0-	14	1	112	3	Y	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	12	1	101	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

06	1589	N	1589	-0-	-0-	-0-	206	1	1379	3	N	4	4	1			11
							4	9									
07	1829	N	1526	-0-	-303	-0-	215	1	1309	3	N	2	5	1			8
							2	9									
08	1643	N	1475	-0-	-168	-0-	168	1	1300	3	N	6	4	1			10
							7	9									
09	1590	N	1394	-0-	-196	-0-	129	1	1261	3	N	4	4	1			10
							4	9									
10	1519	N	1376	-0-	-143	-0-	156	1	1216	3	N	4	7	1			7
							4	9									
11	1440	N	1302	-0-	-138	-0-	117	1	1182	3	N	3	3	1			7
							3	9									

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

06	300	N	173	-0-	-127	-0-	12	1	161	3	N	-0-					1
07	186	N	177	-0-	-9	-0-	11	1	165	3	N	1	1	1			1
							1	9									
08	186	N	174	-0-	-12	-0-	10	1	163	3	N	1	1	1			1
							1	9									
09	180	N	167	-0-	-13	-0-	9	1	157	3	N	1	1	1			1
							1	9									
10	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					1
11	180	N	159	-0-	-21	-0-	8	1	151	3	N	-0-					1

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

06	930	N	639	-0-	-291	-0-	48	1	591	2	N	-0-					1
07	775	N	664	-0-	-111	-0-	50	1	614	2	N	-0-					1
08	713	N	662	-0-	-51	-0-	50	1	612	2	N	-0-					1
09	630	N	614	-0-	-16	-0-	46	1	568	2	N	-0-					1
10	651	N	545	-0-	-106	-0-	44	1	501	2	N	-0-					1
11	630	N	593	-0-	-37	-0-	48	1	544	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	751	-0-	-59	-0-	72	1	679	2	Y	-0-					-0-
07	DLQ G-10		789	-0-	789	789	65	1	724	2	Y	-0-					-0-
08	DLQ G-10		791	-0-	791	1580	68	1	723	2	Y	-0-					-0-
09	DLQ G-10		682	-0-	682	2262	52	1	630	2	Y	-0-					-0-
*10	2200	N	794	-0-	-1406	856	68	1	726	2	Y	-0-					-0-
*11	1612	N	756	-0-	-856	-0-	70	1	686	2	Y	-0-					-0-

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

06	180	N	171	-0-	-9	-0-	13	1	158	2	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	13	1	159	2	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	13	1	162	2	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	13	1	161	2	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	14	1	165	2	N	-0-					-0-
11	180	N	169	-0-	-11	-0-	14	1	154	2	N	1					1
							1	9									

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

06	1110	N	1096	-0-	-14	-0-	61	1	1010	2	Y	-0-					-0-
							25	3									
07	DLQ G-10		1111	-0-	1111	1111	58	1	1053	2	Y	-0-					-0-
08	DLQ G-10		1077	-0-	1077	2188	63	1	1014	2	Y	-0-					-0-
09	DLQ G-10		1033	-0-	1033	3221	58	1	975	2	Y	-0-					-0-
*10	2200	N	1086	-0-	-1114	2107	54	1	1032	2	Y	-0-					-0-
*11	3000	N	1051	-0-	-1949	158	49	1	1002	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

06	242	N	242	-0-	-0-	-0-	31	1	210	3	N	1	1	1			2
							1	9									
07	248	N	248	-0-	-0-	-0-	35	1	213	3	N	-0-	1	1			1
08	226	N	226	-0-	-0-	-0-	26	1	198	3	N	2	1	1			2
							2	9									
09	240	N	147	-0-	-93	-0-	14	1	133	3	N	-0-	1	1			1
*10	253	N	253	-0-	-0-	-0-	29	1	223	3	N	1	1	1			1
							1	9									
*11	229	N	229	-0-	-0-	-0-	21	1	208	3	N	-0-					1

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

06	515	N	515	-0-	-0-	-0-	67	1	447	3	N	1	1	1			4
							1	9									
07	538	N	538	-0-	-0-	-0-	76	1	461	3	N	1	2	1			3
							1	9									
08	534	N	534	-0-	-0-	-0-	61	1	471	3	N	2	1	1			4
							2	9									
09	516	N	516	-0-	-0-	-0-	48	1	467	3	N	1	1	1			4
							1	9									
10	527	N	523	-0-	-4	-0-	59	1	462	3	N	2	3	1			3
							2	9									
11	510	N	505	-0-	-5	-0-	45	1	459	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	111	-0-	-99	-0-	8	1	103	3	N	-0-					1
07	217	N	18	-0-	-199	-0-	1	1	17	3	N	-0-					1
08	842	N	842	-0-	-0-	-0-	51	1	789	3	N	2	1	1			2
							2	9									
09	574	N	574	-0-	-0-	-0-	32	1	541	3	N	1	1	1			2
							1	9									
*10	551	N	551	-0-	-0-	-0-	31	1	519	3	N	1					3
							1	9									
11	810	N	453	-0-	-357	-0-	24	1	428	3	N	1	1	1			3
							1	9									

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	530	-0-	-40	-0-	69	1	459	3	N	2	2	1			4
							2	9									
07	558	N	519	-0-	-39	-0-	73	1	445	3	N	1	2	1			3
							1	9									
08	584	N	584	-0-	-0-	-0-	67	1	515	3	N	2	1	1			4
							2	9									
09	540	N	540	-0-	-0-	-0-	50	1	490	3	N	-0-	1	1			3
*10	556	N	556	-0-	-0-	-0-	63	1	490	3	N	3	3	1			3
							3	9									
11	570	N	508	-0-	-62	-0-	46	1	461	3	N	1	1	1			3
							1	9									

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	27	1	442	2	Y	-0-					-0-
							11	3									
07	DLQ G-10		481	-0-	481	481	25	1	456	2	Y	-0-					-0-
08	DLQ G-10		478	-0-	478	959	28	1	450	2	Y	-0-					-0-
09	DLQ G-10		461	-0-	461	1420	26	1	435	2	Y	-0-					-0-
*10	1893	N	473	-0-	-1420	-0-	23	1	450	2	Y	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	22	1	439	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2155	N	2155	-0-	-0-	-0-	171	1	1983	3	Y	1					2
							1	9									
07	DLQ G-10		2098	-0-	2098	2098	170	1	1928	3	Y	-0-					2
08	DLQ G-10		2054	-0-	2054	4152	195	1	1859	3	Y	-0-	2	1			-0-
09	DLQ G-10		2094	-0-	2094	6246	167	1	1926	3	Y	1					1
							1	9									
*10	8303	X	2057	-0-	-6246	-0-	121	1	1935	3	Y	1					2
							1	9									
*11	1911	X	1911	-0-	-0-	-0-	113	1	1789	3	Y	8					10
							9	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	858	-0-	-12	-0-	68	1	789	3	Y	1					1
							1	9									
07	DLQ G-10		888	-0-	888	888	72	1	816	3	Y	-0-					1
08	DLQ G-10		897	-0-	897	1785	85	1	812	3	Y	-0-	1	1			-0-
09	DLQ G-10		861	-0-	861	2646	69	1	792	3	Y	-0-					-0-
*10	2200	N	838	-0-	-1362	1284	49	1	789	3	Y	-0-					-0-
*11	2103	N	819	-0-	-1284	-0-	49	1	769	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	20	1	232	3	Y	-0-					-0-
07	DLQ G-10		258	-0-	258	258	21	1	237	3	Y	-0-					-0-
08	DLQ G-10		250	-0-	250	508	24	1	226	3	Y	-0-					-0-
09	DLQ G-10		242	-0-	242	750	19	1	223	3	Y	-0-					-0-
*10	992	N	242	-0-	-750	-0-	14	1	228	3	Y	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	14	1	214	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

06	540	N	540	-0-	-0-	-0-	70	1	468	3	N	2	2	1			4
							2	9									
07	551	N	551	-0-	-0-	-0-	78	1	472	3	N	1	2	1			3
							1	9									
08	551	N	551	-0-	-0-	-0-	63	1	486	3	N	2	1	1			4
							2	9									
09	540	N	517	-0-	-23	-0-	48	1	468	3	N	1	1	1			4
							1	9									
10	558	N	541	-0-	-17	-0-	61	1	478	3	N	2	3	1			3
							2	9									
11	540	N	500	-0-	-40	-0-	45	1	454	3	N	1	1	1			3
							1	9									

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

06	270	N	263	-0-	-7	-0-	27	1	236	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	34	1	221	3	N	-0-					-0-
08	279	N	233	-0-	-46	-0-	24	1	208	3	N	1					1
							1	9									
09	270	N	215	-0-	-55	-0-	21	1	194	3	N	-0-					1
10	248	N	232	-0-	-16	-0-	19	1	213	3	N	-0-					1
*11	242	N	242	-0-	-0-	-0-	18	1	223	3	N	1					2
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

06	2400	N	2228	-0-	-172	-0-	135	1	1	2	N	14	11	1			21
							2077	3	15	9							
07	2325	N	2299	-0-	-26	-0-	167	1	2	2	N	15	22	1	1	8	13
							2113	3	17	9							
08	2294	N	2258	-0-	-36	-0-	174	1	1	2	N	15	6	1			22
							2066	3	17	9							
09	2220	N	2195	-0-	-25	-0-	156	1	2	2	N	14	16	1			20
							2022	3	15	9							
10	2294	N	2258	-0-	-36	-0-	152	1	2085	3	N	19	22	1			17
							21	9									
11	2190	N	2165	-0-	-25	-0-	145	1	2008	3	N	11	15	1			13
							12	9									

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	885	-0-	-75	-0-	212	1	673	2	Y	-0-					-0-
07	DLQ G-10		1016	-0-	1016	1016	210	1	806	2	Y	-0-					-0-
08	DLQ G-10		945	-0-	945	1961	203	1	742	2	Y	-0-					-0-
09	DLQ G-10		916	-0-	916	2877	199	1	717	2	Y	-0-					-0-
*10	2200	N	964	-0-	-1236	1641	214	1	750	2	Y	-0-					-0-
*11	2657	N	1016	-0-	-1641	-0-	216	1	800	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	423	-0-	-27	-0-	31	1	391	3	Y	1					1
							1	9									
07	DLQ G-10		414	-0-	414	414	28	1	386	3	Y	-0-					1
08	DLQ G-10		404	-0-	404	818	29	1	375	3	Y	-0-					1
09	DLQ G-10		423	-0-	423	1241	30	1	392	3	Y	1	2	1			-0-
							1	9									
*10	1662	N	421	-0-	-1241	-0-	29	1	391	3	Y	1					1
							1	9									
*11	402	N	402	-0-	-0-	-0-	25	1	377	3	Y	-0-	1	1			-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	40	1	349	3	N	4	5	1	1	8	1
							4	9									
07	386	N	386	-0-	-0-	-0-	51	1	335	3	N	-0-					1
08	372	N	268	-0-	-104	-0-	28	1	240	3	N	-0-					1
09	390	N	265	-0-	-125	-0-	26	1	238	3	N	1					2
							1	9									
10	372	N	329	-0-	-43	-0-	27	1	302	3	N	-0-					2
11	270	N	261	-0-	-9	-0-	19	1	241	3	N	1					3
							1	9									

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	503	-0-	-7	-0-	38	1	465	3	Y	-0-					-0-
07	DLQ G-10		502	-0-	502	502	39	1	463	3	Y	-0-					-0-
08	DLQ G-10		552	-0-	552	1054	42	1	510	3	Y	-0-					-0-
09	DLQ G-10		554	-0-	554	1608	40	1	514	3	Y	-0-					-0-
*10	2189	N	581	-0-	-1608	-0-	40	1	541	3	Y	-0-					-0-
*11	566	N	566	-0-	-0-	-0-	41	1	525	3	Y	-0-					-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	457	-0-	-53	-0-	23	1	431	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		456	-0-	456	456	26	1	429	3	Y	1	2	1			3
							1	9									
08	DLQ G-10		425	-0-	425	881	22	1	403	3	Y	-0-	2	1			1
09	DLQ G-10		363	-0-	363	1244	18	1	343	3	Y	2	1	1			2
							2	9									
*10	1644	N	400	-0-	-1244	-0-	20	1	380	3	Y	-0-	2	1			-0-
*11	361	N	361	-0-	-0-	-0-	17	1	344	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	54	1	674	3	Y	1					1
							1	9									
07	DLQ G-10		756	-0-	756	756	50	1	705	3	Y	1					2
							1	9									
08	DLQ G-10		714	-0-	714	1470	51	1	663	3	Y	-0-					2
09	DLQ G-10		518	-0-	518	1988	37	1	480	3	Y	1	3	1			-0-
							1	9									
*10	2200	N	404	-0-	-1796	192	28	1	375	3	Y	1					1
							1	9									
*11	620	N	428	-0-	-192	-0-	27	1	401	3	Y	-0-	1	1			-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	789	-0-	-21	-0-	40	1	749	3	Y	-0-					-0-
07	DLQ G-10		755	-0-	755	755	43	1	712	3	Y	-0-					-0-
08	DLQ G-10		828	-0-	828	1583	43	1	785	3	Y	-0-					-0-
09	DLQ G-10		767	-0-	767	2350	38	1	729	3	Y	-0-					-0-
*10	2200	N	794	-0-	-1406	944	40	1	753	3	Y	1	1	1			-0-
							1	9									
*11	1688	N	744	-0-	-944	-0-	36	1	708	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					4
07	DLQ G-10		63	-0-	63	63	7	1	56	3	Y	-0-					4
08	DLQ G-10		60	-0-	60	123	6	1	54	3	Y	-0-					4
09	DLQ G-10		53	-0-	53	176	5	1	48	3	Y	-0-					4
*10	232	N	56	-0-	-176	-0-	5	1	51	3	Y	-0-					4
*11	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					4

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	391	-0-	-29	-0-	31	1	360	3	Y	-0-					-0-
07	DLQ G-10		408	-0-	408	408	33	1	375	3	Y	-0-					-0-
08	DLQ G-10		402	-0-	402	810	38	1	364	3	Y	-0-					-0-
09	DLQ G-10		386	-0-	386	1196	31	1	355	3	Y	-0-					-0-
*10	1584	N	388	-0-	-1196	-0-	23	1	365	3	Y	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	21	1	339	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	369	-0-	-51	-0-	47	1	322	3	Y	-0-					-0-
07	DLQ G-10		401	-0-	401	401	52	1	349	3	Y	-0-					-0-
08	DLQ G-10		395	-0-	395	796	53	1	342	3	Y	-0-					-0-
09	DLQ G-10		358	-0-	358	1154	50	1	308	3	Y	-0-					-0-
*10	1537	N	383	-0-	-1154	-0-	54	1	329	3	Y	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	53	1	324	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	770	-0-	-70	-0-	39	1	727	3	Y	4	2	1	1	8	4
							4	9									
07	DLQ G-10		760	-0-	760	760	43	1	716	3	Y	1	1	1			4
							1	9									
08	DLQ G-10		738	-0-	738	1498	38	1	699	3	Y	1	3	1			2
							1	9									
09	DLQ G-10		702	-0-	702	2200	34	1	665	3	Y	3	1	1			4
							3	9									
*10	2200	N	662	-0-	-1538	662	33	1	623	3	Y	5	4	1	1	8	4
							6	9									
*11	1290	N	628	-0-	-662	-0-	30	1	597	3	Y	1	3	1			2
							1	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	8	-0-	-472	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		216	-0-	216	216	17	1	199	3	Y	-0-					-0-
08	DLQ G-10		344	-0-	344	560	26	1	318	3	Y	-0-					-0-
09	DLQ G-10		728	-0-	728	1288	53	1	675	3	Y	-0-					-0-
*10	1971	N	683	-0-	-1288	-0-	47	1	636	3	Y	-0-					-0-
*11	656	N	656	-0-	-0-	-0-	48	1	608	3	Y	-0-					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	110	1	158	3	Y	7					7
							8	9									
07	DLQ G-10		560	-0-	560	560	134	1	426	3	Y	-0-	5	1			2
08	DLQ G-10		569	-0-	569	1129	136	1	433	3	Y	-0-					2
09	DLQ G-10		594	-0-	594	1723	135	1	458	3	Y	1	2	1			1
							1	9									
*10	2200	N	699	-0-	-1501	222	147	1	552	3	Y	-0-					1
*11	1065	N	843	-0-	-222	-0-	155	1	688	3	Y	-0-					1

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	-0-	52	1	487	2	Y	-0-					-0-
07	DLQ G-10		556	-0-	556	556	46	1	510	2	Y	-0-					-0-
08	DLQ G-10		556	-0-	556	1112	48	1	508	2	Y	-0-					-0-
09	DLQ G-10		531	-0-	531	1643	41	1	490	2	Y	-0-					-0-
*10	2169	N	526	-0-	-1643	-0-	45	1	481	2	Y	-0-					-0-
*11	517	N	517	-0-	-0-	-0-	48	1	469	2	Y	-0-					-0-

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	431	-0-	-199	-0-	12	1	225	3	Y	176	102	1	31	8	228
							194	9									
07	DLQ G-10		359	-0-	359	359	12	1	207	3	Y	127	103	1			252
							140	9									
08	DLQ G-10		332	-0-	332	691	11	1	201	3	Y	109	181	1			180
							120	9									
09	DLQ G-10		262	-0-	262	953	10	1	196	3	Y	51	84	1			147
							56	9									
*10	1176	N	223	-0-	-953	-0-	11	1	212	3	Y	-0-	126	1			21
*11	244	N	244	-0-	-0-	-0-	12	1	232	3	Y	-0-	16	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1292	-0-	-298	-0-	91	1	1198	3	N	3					8
							3	9									
07	1488	N	1229	-0-	-259	-0-	78	1	1149	3	N	2	4	1			6
							2	9									
08	1364	N	1198	-0-	-166	-0-	72	1	1123	3	N	3	3	1			6
							3	9									
09	1290	N	1097	-0-	-193	-0-	62	1	1033	3	N	2	3	1			5
							2	9									
10	1240	N	1107	-0-	-133	-0-	63	1	1042	3	N	2					7
							2	9									
11	1170	N	1077	-0-	-93	-0-	57	1	1018	3	N	2	3	1			6
							2	9									

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1292	N	1292	-0-	-0-	-0-	82	1	1204	3	Y	5					10
							6	9									
07	DLQ G-10		1321	-0-	1321	1321	86	1	1231	3	Y	4	8	1			6
							4	9									
08	DLQ G-10		1257	-0-	1257	2578	80	1	1174	3	Y	3	7	1			2
							3	9									
09	DLQ G-10		1289	-0-	1289	3867	80	1	1203	3	Y	5					7
							6	9									
*10	2200	N	1316	-0-	-884	2983	86	1	1222	3	Y	7	8	1			6
							8	9									
*11	3000	N	1257	-0-	-1743	1240	80	1	1177	3	Y	-0-					6

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	297	-0-	-63	-0-	24	1	273	3	Y	-0-					-0-
07	DLQ G-10		398	-0-	398	398	32	1	366	3	Y	-0-					-0-
08	DLQ G-10		309	-0-	309	707	29	1	280	3	Y	-0-					-0-
09	DLQ G-10		399	-0-	399	1106	32	1	367	3	Y	-0-					-0-
*10	1407	N	301	-0-	-1106	-0-	18	1	283	3	Y	-0-					-0-
*11	347	N	347	-0-	-0-	-0-	21	1	326	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1317	-0-	-33	-0-	1317	3			N	-0-					-0-
07	1364	N	1347	-0-	-17	-0-	1347	3			N	-0-					-0-
08	1364	N	1277	-0-	-87	-0-	1277	3			N	-0-					-0-
09	1320	N	1308	-0-	-12	-0-	1308	3			N	-0-					-0-
*10	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*11	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	617	-0-	-43	-0-	49	1	568	3	Y	-0-					-0-
07	DLQ G-10		737	-0-	737	737	60	1	676	3	Y	1					1
							1	9									
08	DLQ G-10		738	-0-	738	1475	70	1	668	3	Y	-0-	1	1			-0-
09	DLQ G-10		712	-0-	712	2187	57	1	655	3	Y	-0-					-0-
*10	2200	N	719	-0-	-1481	706	42	1	676	3	Y	1					1
							1	9									
*11	1381	N	675	-0-	-706	-0-	40	1	632	3	Y	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-	-0-	-0-	93	1	619	3	N	2	2	1			5
							2	9									
07	746	N	746	-0-	-0-	-0-	105	1	640	3	N	1	2	1			4
							1	9									
08	769	N	769	-0-	-0-	-0-	88	1	678	3	N	3	2	1			5
							3	9									
09	724	N	724	-0-	-0-	-0-	67	1	655	3	N	2	2	1			5
							2	9									
10	744	N	728	-0-	-16	-0-	82	1	643	3	N	3	4	1			4
							3	9									
11	750	N	696	-0-	-54	-0-	63	1	631	3	N	2	2	1			4
							2	9									

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

06	330	N	276	-0-	-54	-0-	21	1	255	3	N	-0-					-0-
07	341	N	326	-0-	-15	-0-	25	1	301	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	25	1	296	3	N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
10	341	N	312	-0-	-29	-0-	21	1	291	3	N	-0-					-0-
11	300	N	295	-0-	-5	-0-	19	1	276	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

06	810	N	792	-0-	-18	-0-	54	1	738	3	N	-0-					-0-
07	589	N	587	-0-	-2	-0-	42	1	545	3	N	-0-					-0-
08	806	N	707	-0-	-99	-0-	51	1	656	3	N	-0-					-0-
09	822	N	822	-0-	-0-	-0-	61	1	761	3	N	-0-					-0-
10	589	N	343	-0-	-246	-0-	26	1	317	3	N	-0-					-0-
11	690	N	240	-0-	-450	-0-	18	1	222	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

06	270	N	241	-0-	-29	-0-	24	1	217	3	Y	-0-					1
07	DLQ G-10		220	-0-	220	220	21	1	198	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		193	-0-	193	413	21	1	171	3	Y	1					1
							1	9									
09	DLQ G-10		177	-0-	177	590	18	1	159	3	Y	-0-					1
*10	881	N	291	-0-	-590	-0-	27	1	262	3	Y	2	2	1			1
							2	9									
*11	267	N	267	-0-	-0-	-0-	28	1	239	3	Y	-0-					1

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

06	360	N	341	-0-	-19	-0-	34	1	306	3	Y	1					2
							1	9									
07	DLQ G-10		350	-0-	350	350	34	1	315	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		353	-0-	353	703	38	1	314	3	Y	1					1
							1	9									
09	DLQ G-10		338	-0-	338	1041	34	1	303	3	Y	1					2
							1	9									
*10	1374	N	333	-0-	-1041	-0-	31	1	300	3	Y	2	3	1			1
							2	9									
*11	328	N	328	-0-	-0-	-0-	34	1	293	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	32	1	289	3	Y	1					2
							1	9									
07	DLQ G-10		322	-0-	322	322	31	1	291	3	Y	-0-	2	1			-0-
08	DLQ G-10		322	-0-	322	644	34	1	287	3	Y	1					1
							1	9									
09	DLQ G-10		305	-0-	305	949	31	1	273	3	Y	1					2
							1	9									
*10	1256	N	307	-0-	-949	-0-	29	1	278	3	Y	-0-	2	1			-0-
*11	299	N	299	-0-	-0-	-0-	31	1	267	3	Y	1					1
							1	9									

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
08	DLQ G-10		4	-0-	4	10	4	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	11	1	3			Y	-0-					-0-
*10	54	N	43	-0-	-11	-0-	3	1	40	3	Y	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	192	-0-	-48	-0-	12	1	180	3	Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	9	1	143	3	Y	-0-					-0-
08	DLQ G-10		142	-0-	142	294	9	1	133	3	Y	-0-					-0-
09	DLQ G-10		132	-0-	132	426	9	1	123	3	Y	-0-					-0-
*10	569	N	143	-0-	-426	-0-	8	1	135	3	Y	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	488	-0-	-52	-0-	37	1	451	2	N	-0-					1
07	558	N	530	-0-	-28	-0-	40	1	490	2	N	-0-					1
08	558	N	504	-0-	-54	-0-	38	1	466	2	N	-0-					1
09	484	N	484	-0-	-0-	-0-	37	1	447	2	N	-0-					1
10	527	N	489	-0-	-38	-0-	39	1	450	2	N	-0-					1
11	480	N	468	-0-	-12	-0-	38	1	430	2	N	-0-					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1101	-0-	-99	-0-	209	1	891	3	N	1					7
							1	9									
07	1240	N	1128	-0-	-112	-0-	216	1	908	3	N	4					11
							4	9									
08	1257	N	1257	-0-	-0-	-0-	383	1	868	3	N	5	10	1			6
							6	9									
09	1110	N	1071	-0-	-39	-0-	202	1	868	3	N	1					7
							1	9									
*10	1175	N	1175	-0-	-0-	-0-	198	1	971	3	N	5	3	1	1	8	8
							6	9									
11	1200	N	1117	-0-	-83	-0-	199	1	916	3	N	2					10
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22	-0-	12	1	146	3	Y	-0-					-0-
07	DLQ G-10		139	-0-	139	139	9	1	130	3	Y	-0-					-0-
08	DLQ G-10		179	-0-	179	318	13	1	165	3	Y	1					1
							1	9									
09	DLQ G-10		193	-0-	193	511	14	1	179	3	Y	-0-	1	1			-0-
*10	691	N	180	-0-	-511	-0-	12	1	167	3	Y	1					1
							1	9									
*11	144	N	144	-0-	-0-	-0-	9	1	135	3	Y	-0-	1	1			-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	24	1	296	3	Y	-0-					-0-
07	DLQ G-10		317	-0-	317	317	21	1	295	3	Y	1					1
							1	9									
08	DLQ G-10		331	-0-	331	648	24	1	307	3	Y	-0-					1
09	DLQ G-10		320	-0-	320	968	23	1	297	3	Y	-0-	1	1			-0-
*10	1325	N	357	-0-	-968	-0-	24	1	332	3	Y	1					1
							1	9									
*11	368	N	368	-0-	-0-	-0-	23	1	344	3	Y	1	2	1			-0-
							1	9									

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	6	1	106	3	Y	-0-					-0-
07	DLQ G-10		113	-0-	113	113	6	1	107	3	Y	-0-					-0-
08	DLQ G-10		116	-0-	116	229	6	1	110	3	Y	-0-					-0-
09	DLQ G-10		114	-0-	114	343	6	1	108	3	Y	-0-					-0-
*10	455	N	112	-0-	-343	-0-	6	1	106	3	Y	-0-					-0-
*11	502	N	502	-0-	-0-	-0-	22	1	440	3	Y	36	13	1			23
							40	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	50	1	828	2	Y	-0-					-0-
							21	3									
07	DLQ G-10		908	-0-	908	908	47	1	861	2	Y	-0-					-0-
08	DLQ G-10		890	-0-	890	1798	52	1	838	2	Y	-0-					-0-
09	DLQ G-10		857	-0-	857	2655	48	1	809	2	Y	-0-					-0-
*10	2200	N	888	-0-	-1312	1343	44	1	844	2	Y	-0-					-0-
*11	2211	N	868	-0-	-1343	-0-	41	1	827	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	29	1	191	3	N	1	1	1			2
							1	9									
07	217	N	217	-0-	-0-	-0-	31	1	186	3	N	-0-	1	1			1
08	217	N	181	-0-	-36	-0-	21	1	159	3	N	1	1	1			1
							1	9									
09	210	N	201	-0-	-9	-0-	19	1	181	3	N	1	1	1			1
							1	9									
10	217	N	207	-0-	-10	-0-	23	1	183	3	N	1	1	1			1
							1	9									
*11	194	N	194	-0-	-0-	-0-	17	1	176	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	5	1	75	3	Y	-0-					-0-
07	DLQ G-10		86	-0-	86	86	6	1	80	3	Y	-0-					-0-
08	DLQ G-10		85	-0-	85	171	6	1	79	3	Y	-0-					-0-
09	DLQ G-10		79	-0-	79	250	6	1	73	3	Y	-0-					-0-
*10	330	N	80	-0-	-250	-0-	6	1	74	3	Y	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	26	1	240	3	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49	5	1	43	3	Y	1					1
							1	9									
08	DLQ G-10		8	-0-	8	57	1	1	7	3	Y	-0-					1
09	DLQ G-10		3	-0-	3	60	3	3			Y	-0-					1
*10	67	N	7	-0-	-60	-0-	1	1	6	3	Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9	-0-	20	1	301	3	Y	-0-					-0-
07	DLQ G-10		317	-0-	317	317	20	1	297	3	Y	-0-					-0-
08	DLQ G-10		315	-0-	315	632	20	1	295	3	Y	-0-					-0-
09	DLQ G-10		303	-0-	303	935	20	1	283	3	Y	-0-					-0-
*10	1246	N	311	-0-	-935	-0-	18	1	293	3	Y	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	16	1	286	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	21	1	260	3	Y	-0-					-0-
07	DLQ G-10		222	-0-	222	222	17	1	205	3	Y	-0-					-0-
08	DLQ G-10		185	-0-	185	407	14	1	171	3	Y	-0-					-0-
09	DLQ G-10		179	-0-	179	586	13	1	166	3	Y	-0-					-0-
*10	749	N	163	-0-	-586	-0-	11	1	152	3	Y	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	386	-0-	-4	-0-	29	1	357	3	Y	-0-					-0-
07	DLQ G-10		395	-0-	395	395	30	1	365	3	Y	-0-					-0-
08	DLQ G-10		387	-0-	387	782	29	1	358	3	Y	-0-					-0-
09	DLQ G-10		384	-0-	384	1166	28	1	356	3	Y	-0-					-0-
*10	1553	N	387	-0-	-1166	-0-	27	1	360	3	Y	-0-					-0-
*11	368	N	368	-0-	-0-	-0-	27	1	341	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	64	-0-	-206	-0-	5	1	59	3	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	7	1	95	3	Y	-0-					-0-
08	DLQ G-10		128	-0-	128	230	9	1	119	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	385	11	1	144	3	Y	-0-					-0-
*10	548	N	163	-0-	-385	-0-	11	1	152	3	Y	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

06	900	N	867	-0-	-33	-0-	86	1	779	3	Y	2					4
							2	9									
07	DLQ G-10		905	-0-	905	905	88	1	814	3	Y	3	6	1			1
							3	9									
08	DLQ G-10		910	-0-	910	1815	97	1	811	3	Y	2					3
							2	9									
09	DLQ G-10		883	-0-	883	2698	90	1	791	3	Y	2					5
							2	9									
*10	2200	N	893	-0-	-1307	1391	85	1	806	3	Y	2	6	1			1
							2	9									
*11	2207	N	816	-0-	-1391	-0-	85	1	731	3	Y	-0-					1

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

06	288	N	288	-0-	-0-	-0-	28	1	260	2	Y	-0-					-0-
07	DLQ G-10		286	-0-	286	286	21	1	265	2	Y	-0-					-0-
08	DLQ G-10		286	-0-	286	572	21	1	265	2	Y	-0-					-0-
09	DLQ G-10		286	-0-	286	858	37	1	249	2	Y	-0-					-0-
*10	1238	N	380	-0-	-858	-0-	116	1	264	2	Y	-0-					-0-
*11	327	N	327	-0-	-0-	-0-	79	1	248	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

06	928	X	928	-0-	-0-	-0-	47	1	879	3	Y	2	1	1			1
							2	9									
07	DLQ G-10		902	-0-	902	902	51	1	850	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		851	-0-	851	1753	44	1	807	3	Y	-0-	1	1			-0-
09	DLQ G-10		847	-0-	847	2600	41	1	796	3	Y	9					9
							10	9									
*10	2200	N	837	-0-	-1363	1237	42	1	795	3	Y	-0-	8	1			1
*11	2017	N	780	-0-	-1237	-0-	37	1	743	3	Y	-0-	1	1			-0-

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

06	660	N	546	-0-	-114	-0-	546	3			Y	-0-					4
07	DLQ G-10		518	-0-	518	518	518	3			Y	-0-					4
08	DLQ G-10		548	-0-	548	1066	548	3			Y	-0-					4
09	DLQ G-10		516	-0-	516	1582	516	3			Y	-0-					4
*10	2104	N	522	-0-	-1582	-0-	522	3			Y	-0-					4
*11	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

06	150	N	8	-0-	-142	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
08	DLQ G-10		4	-0-	4	22	4	3			Y	-0-					-0-
09	DLQ G-10		3	-0-	3	25	3	3			Y	-0-					-0-
*10	27	N	2	-0-	-25	-0-	2	3			Y	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	24	1	295	3	Y	-0-					-0-
07	DLQ G-10		310	-0-	310	310	24	1	286	3	Y	-0-					-0-
08	DLQ G-10		312	-0-	312	622	24	1	288	3	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	874	18	1	234	3	Y	-0-					-0-
*10	1199	N	325	-0-	-874	-0-	22	1	303	3	Y	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	22	1	282	3	Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	710	-0-	-10	-0-	179	1	531	3	Y	-0-					-0-
07	DLQ G-10		728	-0-	728	728	186	1	542	3	Y	-0-					-0-
08	DLQ G-10		1123	-0-	1123	1851	215	1	900	3	Y	7					7
							8	9									
09	DLQ G-10		696	-0-	696	2547	108	1	588	3	Y	-0-	5	1			2
*10	2200	N	1030	-0-	-1170	1377	195	1	835	3	Y	-0-					2
*11	2420	N	1043	-0-	-1377	-0-	208	1	827	3	Y	7					9
							8	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
09	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
10	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
11	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	684	-0-	-6	-0-	177	1	505	3	Y	2					3
							2	9									
07	DLQ G-10		739	-0-	739	739	187	1	551	3	Y	1	3	1			1
							1	9									
08	DLQ G-10		1041	-0-	1041	1780	209	1	826	3	Y	5					6
							6	9									
09	DLQ G-10		847	-0-	847	2627	192	1	654	3	Y	1	5	1			2
							1	9									
*10	2200	N	714	-0-	-1486	1141	188	1	526	3	Y	-0-					2
*11	1857	N	716	-0-	-1141	-0-	184	1	530	3	Y	2					4
							2	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
08	527	N	359	-0-	-168	-0-	359	3			N	-0-					-0-
09	510	N	376	-0-	-134	-0-	376	3			N	-0-					-0-
10	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
*11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	805	-0-	-5	-0-	70	1	733	3	Y	2					4
								2 9									
07	DLQ G-10		799	-0-	799	799	62	1	734	3	Y	3					7
								3 9									
08	DLQ G-10		807	-0-	807	1606	59	1	747	3	Y	1					8
								1 9									
09	DLQ G-10		753	-0-	753	2359	53	1	698	3	Y	2	9	1			1
								2 9									
*10	2200	N	782	-0-	-1418	941	53	1	726	3	Y	3					4
								3 9									
*11	1690	N	749	-0-	-941	-0-	51	1	696	3	Y	2					6
								2 9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23	-0-	28	1	309	3	Y	-0-					-0-
07	DLQ G-10		353	-0-	353	353	29	1	324	3	Y	-0-					-0-
08	DLQ G-10		349	-0-	349	702	28	1	321	3	Y	-0-					-0-
09	DLQ G-10		331	-0-	331	1033	28	1	303	3	Y	-0-					-0-
*10	1368	N	335	-0-	-1033	-0-	29	1	306	3	Y	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	27	1	299	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1455	-0-	-45	-0-	92	1	1357	3	Y	5					11
								6 9									
07	DLQ G-10		1513	-0-	1513	1513	98	1	1409	3	Y	5	9	1			7
								6 9									
08	DLQ G-10		1485	-0-	1485	2998	95	1	1387	3	Y	3	8	1			2
								3 9									
09	DLQ G-10		1444	-0-	1444	4442	90	1	1348	3	Y	5					7
								6 9									
*10	2200	N	1488	-0-	-712	3730	97	1	1383	3	Y	7	8	1			6
								8 9									
*11	3000	N	1262	-0-	-1738	1992	81	1	1181	3	Y	-0-					6

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	535	-0-	-35	-0-	30	1	493	2	Y	-0-					-0-
								12 3									
07	DLQ G-10		547	-0-	547	547	28	1	519	2	Y	-0-					-0-
08	DLQ G-10		540	-0-	540	1087	32	1	508	2	Y	-0-					-0-
09	DLQ G-10		513	-0-	513	1600	29	1	484	2	Y	-0-					-0-
*10	2131	N	531	-0-	-1600	-0-	26	1	505	2	Y	-0-					-0-
*11	513	N	513	-0-	-0-	-0-	24	1	489	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1365	-0-	-135	-0-	177	1	1184	3	N	4	4	1			11
								4 9									
07	1550	N	1075	-0-	-475	-0-	152	1	923	3	N	-0-	4	1			7
08	1737	N	1737	-0-	-0-	-0-	198	1	1533	3	N	5	3	1			9
								6 9									
09	1773	N	1773	-0-	-0-	-0-	164	1	1603	3	N	5	4	1			10
								6 9									
*10	1747	N	1747	-0-	-0-	-0-	198	1	1540	3	N	8	8	1			10
								9 9									
11	1680	N	1638	-0-	-42	-0-	145	1	1461	3	N	29	5	1			34
								32 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	N	1180	-0-	-0-	-0-	94	1	1085	3	Y	1					1
							1	9									
07	DLQ G-10		1147	-0-	1147	1147	93	1	1054	3	Y	-0-					1
08	DLQ G-10		1135	-0-	1135	2282	108	1	1027	3	Y	-0-	1	1			-0-
09	DLQ G-10		1085	-0-	1085	3367	87	1	997	3	Y	1					1
							1	9									
*10	2200	N	1053	-0-	-1147	2220	62	1	991	3	Y	-0-					1
*11	3000	N	946	-0-	-2054	166	56	1	890	3	Y	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

06	300	N	115	-0-	-185	-0-	15	1	100	3	N	-0-	1	1			3
07	310	N	278	-0-	-32	-0-	37	1	224	3	N	15	4	1			14
							17	9									
08	310	N	289	-0-	-21	-0-	29	1	226	3	N	31	11	1			34
							34	9									
09	242	N	242	-0-	-0-	-0-	20	1	194	3	N	25	14	1			45
							28	9									
10	279	N	265	-0-	-14	-0-	28	1	219	3	N	16	33	1			28
							18	9									
*11	287	N	287	-0-	-0-	-0-	22	1	222	3	N	39	21	1			46
							43	9									

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

06	660	N	642	-0-	-18	-0-	62	1	580	2	Y	-0-					-0-
07	DLQ G-10		652	-0-	652	652	53	1	599	2	Y	-0-					-0-
08	DLQ G-10		720	-0-	720	1372	62	1	658	2	Y	-0-					-0-
09	DLQ G-10		1490	-0-	1490	2862	114	1	1376	2	Y	-0-					-0-
*10	2200	N	1329	-0-	-871	1991	115	1	1214	2	Y	-0-					-0-
*11	3000	N	1224	-0-	-1776	215	113	1	1111	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

06	360	N	340	-0-	-20	-0-	44	1	295	3	N	1	1	1			3
							1	9									
07	372	N	368	-0-	-4	-0-	52	1	316	3	N	-0-	1	1			2
08	447	N	447	-0-	-0-	-0-	51	1	394	3	N	2	1	1			3
							2	9									
09	430	N	430	-0-	-0-	-0-	40	1	389	3	N	1	1	1			3
							1	9									
*10	444	N	444	-0-	-0-	-0-	50	1	393	3	N	1	2	1			2
							1	9									
11	420	N	411	-0-	-9	-0-	37	1	373	3	N	1	1	1			2
							1	9									

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	2	1	21	3	Y	-0-					-0-
08	DLQ G-10		22	-0-	22	45	2	1	20	3	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	67	2	1	20	3	Y	-0-					-0-
*10	89	N	22	-0-	-67	-0-	2	1	20	3	Y	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-
07	DLQ G-10		127	-0-	127	127	13	1	114	3	Y	-0-					-0-
08	DLQ G-10		123	-0-	123	250	12	1	111	3	Y	-0-					-0-
09	DLQ G-10		120	-0-	120	370	11	1	109	3	Y	-0-					-0-
*10	491	N	121	-0-	-370	-0-	10	1	111	3	Y	-0-					-0-
*11	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	24	1	134	3	N	-0-					1
07	160	N	160	-0-	-0-	-0-	24	1	136	3	N	-0-					1
08	155	N	134	-0-	-21	-0-	37	1	97	3	N	-0-	1	1			-0-
09	190	N	190	-0-	-0-	-0-	28	1	162	3	N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	22	1	147	3	N	1					1
							1	9									
*11	138	N	138	-0-	-0-	-0-	19	1	118	3	N	1					2
							1	9									

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	173	1	189	3	N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	178	1	188	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	208	1	166	3	N	-0-					-0-
09	360	N	306	-0-	-54	-0-	121	1	185	3	N	-0-					-0-
10	372	N	221	-0-	-151	-0-	29	1	192	3	N	-0-					-0-
11	360	N	208	-0-	-152	-0-	43	1	165	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					2
07	226	N	226	-0-	-0-	-0-	14	1	211	3	N	1	1	1			2
							1	9									
08	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-	1	1			1
09	180	N	157	-0-	-23	-0-	9	1	147	3	N	1	1	1			1
							1	9									
10	186	N	142	-0-	-44	-0-	8	1	134	3	N	-0-					1
*11	385	N	385	-0-	-0-	-0-	20	1	364	3	N	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	120	3	100	9	Y	91	171	1			105
07	DLQ G-10		192	-0-	192	192	104	3	88	9	Y	80	5	8			180
08	DLQ G-10		178	-0-	178	370	111	3	67	9	Y	61	174	1			67
09	DLQ G-10		200	-0-	200	570	149	3	51	9	Y	46	1	8			112
*10	810	N	240	-0-	-570	-0-	168	3	72	9	Y	65	2	8			175
*11	144	N	144	-0-	-0-	-0-	98	3	46	9	Y	42					217

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
09	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
10	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
11	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
08	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

06	655	N	655	-0-	-0-	-0-	85	1	568	3	N	2	2	1			5
							2	9									
07	670	N	670	-0-	-0-	-0-	95	1	575	3	N	-0-	2	1			3
08	675	N	675	-0-	-0-	-0-	77	1	594	3	N	4	2	1			5
							4	9									
09	660	N	645	-0-	-15	-0-	60	1	584	3	N	1	2	1			4
							1	9									
10	682	N	658	-0-	-24	-0-	75	1	581	3	N	2	3	1			3
							2	9									
11	660	N	623	-0-	-37	-0-	56	1	565	3	N	2	2	1			3
							2	9									

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

06	472	N	472	-0-	-0-	-0-	61	1	410	3	N	1	1	1			3
							1	9									
07	481	N	481	-0-	-0-	-0-	68	1	413	3	N	-0-	1	1			2
08	480	N	480	-0-	-0-	-0-	55	1	423	3	N	2	1	1			3
							2	9									
09	480	N	451	-0-	-29	-0-	42	1	408	3	N	1	1	1			3
							1	9									
10	496	N	466	-0-	-30	-0-	53	1	412	3	N	1	2	1			2
							1	9									
11	450	N	420	-0-	-30	-0-	38	1	381	3	N	1	1	1			2
							1	9									

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

06	720	N	717	-0-	-3	-0-	69	1	648	2	Y	-0-					-0-
07	DLQ G-10		740	-0-	740	740	61	1	679	2	Y	-0-					-0-
08	DLQ G-10		727	-0-	727	1467	62	1	665	2	Y	-0-					-0-
09	DLQ G-10		694	-0-	694	2161	53	1	641	2	Y	-0-					-0-
*10	2200	N	689	-0-	-1511	650	59	1	630	2	Y	-0-					-0-
*11	1316	N	666	-0-	-650	-0-	62	1	604	2	Y	-0-					-0-

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

06	766	N	766	-0-	-0-	-0-	74	1	692	2	N	-0-					-0-
07	744	N	459	-0-	-285	-0-	38	1	421	2	N	-0-					-0-
08	775	N	711	-0-	-64	-0-	61	1	650	2	N	-0-					-0-
09	780	N	730	-0-	-50	-0-	56	1	674	2	N	-0-					-0-
*10	705	N	705	-0-	-0-	-0-	61	1	644	2	N	-0-					-0-
*11	733	N	733	-0-	-0-	-0-	68	1	665	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	547	-0-		-83	-0-	39	1	507	3	N	1					4
								1	9									
07	620	N	494	-0-		-126	-0-	31	1	462	3	N	1	2	1			3
								1	9									
08	519	N	519	-0-		-0-	-0-	31	1	486	3	N	2	2	1			3
								2	9									
09	540	N	436	-0-		-104	-0-	25	1	409	3	N	2	2	1			3
								2	9									
10	496	N	461	-0-		-35	-0-	26	1	434	3	N	1					4
								1	9									
11	510	N	488	-0-		-22	-0-	26	1	462	3	N	-0-	1	1			3

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	969	-0-		-51	-0-	59	1	902	3	N	7	5	1			10
								8	9									
07	1073	N	1073	-0-		-0-	-0-	78	1	1	2	N	6	10	1			6
								987	3	7	9							
08	1023	N	1005	-0-		-18	-0-	77	1	920	3	N	7	3	1			10
								8	9									
09	960	N	949	-0-		-11	-0-	67	1	1	2	N	7	8	1			9
								873	3	8	9							
10	1085	N	921	-0-		-164	-0-	62	1	850	3	N	8	10	1			7
								9	9									
*11	1003	N	1003	-0-		-0-	-0-	67	1	929	3	N	6	7	1			6
								7	9									

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-		-21	-0-	3	1	36	3	N	-0-					-0-
07	48	N	48	-0-		-0-	-0-	3	1	45	3	N	-0-					-0-
08	34	N	34	-0-		-0-	-0-	2	1	32	3	N	-0-					-0-
09	70	N	70	-0-		-0-	-0-	4	1	66	3	N	-0-					-0-
*10	65	N	65	-0-		-0-	-0-	4	1	61	3	N	-0-					-0-
*11	60	N	60	-0-		-0-	-0-	3	1	57	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	486	-0-		-54	-0-	32	1	453	3	N	1	1	1			2
								1	9									
07	558	N	492	-0-		-66	-0-	33	1	458	3	N	1	1	1			2
								1	9									
08	558	N	445	-0-		-113	-0-	31	1	413	3	N	1					3
								1	9									
09	507	N	507	-0-		-0-	-0-	34	1	471	3	N	2	2	1			3
								2	9									
10	496	N	490	-0-		-6	-0-	32	1	456	3	N	2	3	1			2
								2	9									
*11	571	N	571	-0-		-0-	-0-	42	1	527	3	N	2					4
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1192	-0-	-428	-0-	81	1	1107	3	N	4					10
							4	9									
07	1364	N	949	-0-	-415	-0-	67	1	876	3	N	5	9	1			6
							6	9									
08	1271	N	286	-0-	-985	-0-	20	1	262	3	N	4					10
							4	9									
09	1200	N	429	-0-	-771	-0-	32	1	394	3	N	3	9	1			4
							3	9									
10	961	N	542	-0-	-419	-0-	41	1	501	3	N	-0-					4
*11	511	N	511	-0-	-0-	-0-	39	1	472	3	N	-0-					4

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

06	540	N	530	-0-	-10	-0-	36	1	493	3	N	1	1	1			1
							1	9									
07	558	N	527	-0-	-31	-0-	33	1	494	3	N	-0-					1
08	558	N	536	-0-	-22	-0-	35	1	500	3	N	1	1	1			1
							1	9									
09	540	N	461	-0-	-79	-0-	28	1	433	3	N	-0-					1
10	527	N	474	-0-	-53	-0-	29	1	444	3	N	1	1	1			1
							1	9									
11	510	N	439	-0-	-71	-0-	20	1	419	3	N	-0-	1	1			-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

06	150	N	137	-0-	-13	-0-	9	1	128	3	N	-0-					-0-
07	186	N	127	-0-	-59	-0-	8	1	119	3	N	-0-					-0-
08	155	N	128	-0-	-27	-0-	8	1	120	3	N	-0-					-0-
09	150	N	105	-0-	-45	-0-	7	1	98	3	N	-0-					-0-
10	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
11	120	N	74	-0-	-46	-0-	4	1	70	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

06	630	N	538	-0-	-92	-0-	34	1	504	3	Y	-0-					3
07 DLQ G-10			517	-0-	517	517	32	1	485	3	Y	-0-	3	1			-0-
08 DLQ G-10			532	-0-	532	1049	34	1	497	3	Y	1					1
							1	9									
09 DLQ G-10			539	-0-	539	1588	35	1	500	3	Y	4					5
							4	9									
*10	2086	N	498	-0-	-1588	-0-	29	1	468	3	Y	1	5	1			1
							1	9									
*11	457	N	457	-0-	-0-	-0-	24	1	433	3	Y	-0-					1

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

06	250	N	250	-0-	-0-	-0-	21	1	228	3	Y	1	1	1			2
							1	9									
07 DLQ G-10			260	-0-	260	260	23	1	236	3	Y	1	1	1			2
							1	9									
08 DLQ G-10			227	-0-	227	487	19	1	208	3	Y	-0-	1	1			1
09 DLQ G-10			227	-0-	227	714	19	1	206	3	Y	2	1	1			2
							2	9									
*10	947	N	233	-0-	-714	-0-	20	1	212	3	Y	1	2	1			1
							1	9									
*11	206	N	206	-0-	-0-	-0-	16	1	188	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
09	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	1147	N	1045	-0-	-102	-0-	1045	3			N	-0-					-0-
11	1020	N	1001	-0-	-19	-0-	1001	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	740	-0-	-70	-0-	64	1 2 9	674	3	Y	2					4
07	DLQ G-10		592	-0-	592	592	46	1 1 9	545	3	Y	1					5
08	DLQ G-10		684	-0-	684	1276	50	1 2 9	632	3	Y	2					7
09	DLQ G-10		593	-0-	593	1869	42	1 1 9	550	3	Y	1	7	1			1
*10	2200	N	683	-0-	-1517	352	46	1 2 9	635	3	Y	2					3
*11	969	N	617	-0-	-352	-0-	42	1 2 9	573	3	Y	2					5

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1316	-0-	-4	-0-	98	1	1218	3	N	-0-	1	1			1
07	1367	N	1367	-0-	-0-	-0-	105	1 1 9	1261	3	N	1					2
08	1364	N	1355	-0-	-9	-0-	104	1	1251	3	N	-0-	1	1			1
09	1320	N	1313	-0-	-7	-0-	87	1 1 9	1225	3	N	1	1	1			1
10	1364	N	1358	-0-	-6	-0-	93	1 1 9	1264	3	N	1	1	1			1
11	1320	N	1298	-0-	-22	-0-	85	1 1 9	1212	3	N	1	1	1			1

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	13	1	163	3	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	13	1 1 9	185	3	Y	1					1
08	DLQ G-10		233	-0-	233	432	17	1	216	3	Y	-0-					1
09	DLQ G-10		170	-0-	170	602	12	1	158	3	Y	-0-	1	1			-0-
*10	779	N	177	-0-	-602	-0-	12	1	165	3	Y	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	10	1	153	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	504	-0-	-186	-0-	28	1	464	2	Y	-0-					-0-
							12	3									
07	DLQ G-10		467	-0-	467	467	24	1	443	2	Y	-0-					-0-
08	DLQ G-10		451	-0-	451	918	26	1	425	2	Y	-0-					-0-
09	DLQ G-10		441	-0-	441	1359	25	1	416	2	Y	-0-					-0-
*10	1816	N	457	-0-	-1359	-0-	23	1	434	2	Y	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	21	1	437	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	226	1	489	3	N	1					41
							1	9									
07	682	N	616	-0-	-66	-0-	133	1	483	3	N	-0-					41
08	682	N	646	-0-	-36	-0-	178	1	468	3	N	-0-	26	1			15
09	660	N	577	-0-	-83	-0-	151	1	426	3	N	-0-					15
10	620	N	546	-0-	-74	-0-	91	1	455	3	N	-0-	6	1			9
*11	740	N	740	-0-	-0-	-0-	184	1	555	3	N	1					10
							1	9									

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
07	DLQ G-10		59	-0-	59	59	5	1	54	3	Y	-0-					-0-
08	DLQ G-10		54	-0-	54	113	5	1	49	3	Y	-0-					-0-
09	DLQ G-10		53	-0-	53	166	5	1	48	3	Y	-0-					-0-
*10	219	N	53	-0-	-166	-0-	6	1	47	3	Y	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	24	1	260	3	Y	4	3	1			5
							4	9									
07	DLQ G-10		294	-0-	294	294	26	1	264	3	Y	4	5	1			4
							4	9									
08	DLQ G-10		289	-0-	289	583	24	1	261	3	Y	4	5	1			3
							4	9									
09	DLQ G-10		286	-0-	286	869	24	1	258	3	Y	4	3	1			4
							4	9									
*10	1159	N	290	-0-	-869	-0-	24	1	260	3	Y	5	5	1			4
							6	9									
*11	277	N	277	-0-	-0-	-0-	21	1	250	3	Y	5	4	1			5
							6	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	19	1	210	3	Y	4	3	1			5
							4	9									
07	DLQ G-10		238	-0-	238	238	21	1	214	3	Y	3	4	1			4
							3	9									
08	DLQ G-10		225	-0-	225	463	19	1	203	3	Y	3	4	1			3
							3	9									
09	DLQ G-10		180	-0-	180	643	15	1	162	3	Y	3	2	1			4
							3	9									
*10	877	N	234	-0-	-643	-0-	19	1	211	3	Y	4	4	1			4
							4	9									
*11	224	N	224	-0-	-0-	-0-	17	1	201	3	Y	5	4	1			5
							6	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	7	1	17	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	4	1	21	3	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					1
07	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-	1	1			-0-
08	62	N	35	-0-	-27	-0-	3	1	31	3	N	1					1
							1	9									
09	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					1
*10	78	N	78	-0-	-0-	-0-	5	1	72	3	N	1	1	1			1
							1	9									
11	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-	1	1			-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	21	1	266	3	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	15	1	184	3	Y	-0-					-0-
08	DLQ G-10		281	-0-	281	480	21	1	260	3	Y	-0-					-0-
09	DLQ G-10		235	-0-	235	715	17	1	218	3	Y	-0-					-0-
*10	946	N	231	-0-	-715	-0-	16	1	215	3	Y	-0-					-0-
*11	264	N	264	-0-	-0-	-0-	19	1	245	3	Y	-0-					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	417	-0-	-3	-0-	40	1	377	3	Y	-0-					-0-
07	DLQ G-10		290	-0-	290	290	30	1	260	3	Y	-0-					-0-
08	DLQ G-10		464	-0-	464	754	46	1	418	3	Y	-0-					-0-
09	DLQ G-10		446	-0-	446	1200	40	1	406	3	Y	-0-					-0-
*10	1646	N	446	-0-	-1200	-0-	37	1	409	3	Y	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	40	1	400	3	Y	-0-					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	344	-0-	-166	-0-	22	1	308	3	N	13					32
							14	9									
07	388	N	388	-0-	-0-	-0-	26	1	342	3	N	18	30	1			20
							20	9									
08	372	N	370	-0-	-2	-0-	27	1	343	3	N	-0-					20
09	387	N	387	-0-	-0-	-0-	29	1	358	3	N	-0-	14	1			6
*10	854	N	854	-0-	-0-	-0-	64	1	779	3	N	10	2	8			14
							11	9									
*11	565	N	565	-0-	-0-	-0-	42	1	514	3	N	8					22
							9	9									

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	31	1	570	3	Y	4	11	1	1	8	18
							4	9									
07	DLQ G-10		614	-0-	614	614	35	1	577	3	Y	2	7	1			13
							2	9									
08	DLQ G-10		600	-0-	600	1214	31	1	568	3	Y	1	8	1			6
							1	9									
09	DLQ G-10		565	-0-	565	1779	28	1	533	3	Y	4	3	1			7
							4	9									
*10	2200	N	575	-0-	-1625	154	29	1	540	3	Y	5	7	1	1	8	4
							6	9									
*11	679	N	525	-0-	-154	-0-	25	1	496	3	Y	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	90	1	591	3	N	1					2
							1	9									
07	589	N	504	-0-	-85	-0-	69	1	435	3	N	-0-	1	1			1
08	899	N	548	-0-	-351	-0-	76	1	472	3	N	-0-					1
09	690	N	400	-0-	-290	-0-	57	1	343	3	N	-0-	1	1			-0-
10	496	N	395	-0-	-101	-0-	57	1	337	3	N	1					1
							1	9									
11	540	N	377	-0-	-163	-0-	55	1	322	3	N	-0-					1

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	381	-0-	-219	-0-	24	1	357	3	Y	-0-					1
07	DLQ G-10		288	-0-	288	288	18	1	270	3	Y	-0-	1	1			-0-
08	DLQ G-10		232	-0-	232	520	15	1	217	3	Y	-0-					-0-
09	DLQ G-10		580	-0-	580	1100	37	1	535	3	Y	7					7
							8	9									
*10	1983	N	883	-0-	-1100	-0-	47	1	777	3	Y	54	40	1	9	8	12
							59	9									
*11	712	N	712	-0-	-0-	-0-	37	1	660	3	Y	14					26
							15	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	113	1	779	3	Y	-0-					-0-
07	DLQ G-10		856	-0-	856	856	111	1	745	3	Y	-0-					-0-
08	DLQ G-10		712	-0-	712	1568	95	1	617	3	Y	-0-					-0-
09	DLQ G-10		897	-0-	897	2465	125	1	772	3	Y	-0-					-0-
*10	2200	N	910	-0-	-1290	1175	128	1	782	3	Y	-0-					-0-
*11	1787	N	612	-0-	-1175	-0-	86	1	526	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	153	-0-	-537	-0-	13	1	140	3	Y	-0-					1
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					1
08	DLQ G-10		111	-0-	111	125	8	1	102	3	Y	1					2
							1	9									
09	DLQ G-10		30	-0-	30	155	2	1	28	3	Y	-0-	2	1			-0-
*10	165	N	10	-0-	-155	-0-	1	1	9	3	Y	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	9	1	121	3	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	26	1	327	3	N	-0-					1
07	359	N	359	-0-	-0-	-0-	28	1	331	3	N	-0-					1
08	341	N	331	-0-	-10	-0-	25	1	306	3	N	-0-	1	1			-0-
09	360	N	314	-0-	-46	-0-	21	1	293	3	N	-0-					-0-
10	372	N	333	-0-	-39	-0-	23	1	310	3	N	-0-					-0-
*11	343	N	343	-0-	-0-	-0-	23	1	320	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	N	945	-0-	-0-	-0-	71	1	874	3	N	-0-	2	1			1
07	682	N	589	-0-	-93	-0-	45	1	544	3	N	-0-					1
08	910	N	910	-0-	-0-	-0-	70	1	839	3	N	1	1	1			1
							1	9									
09	960	N	893	-0-	-67	-0-	59	1	834	3	N	-0-					1
10	589	N	240	-0-	-349	-0-	16	1	224	3	N	-0-					1
*11	1065	N	1065	-0-	-0-	-0-	70	1	995	3	N	-0-					1

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	456	-0-	-54	-0-	34	1	422	3	N	-0-					1
07	496	N	372	-0-	-124	-0-	29	1	343	3	N	-0-					1
08	465	N	314	-0-	-151	-0-	24	1	290	3	N	-0-	1	1			-0-
09	450	N	240	-0-	-210	-0-	16	1	224	3	N	-0-					-0-
10	372	N	4	-0-	-368	-0-	4	3			N	-0-					-0-
11	300	N	3	-0-	-297	-0-	3	3			N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	388	-0-	-182	-0-	27	1	360	3	N	1					3
							1	9									
07	465	N	319	-0-	-146	-0-	20	1	299	3	N	-0-	1	1			2
08	434	N	300	-0-	-134	-0-	18	1	281	3	N	1	1	1			2
							1	9									
09	390	N	276	-0-	-114	-0-	16	1	259	3	N	1	1	1			2
							1	9									
10	310	N	288	-0-	-22	-0-	16	1	272	3	N	-0-					2
*11	308	N	308	-0-	-0-	-0-	16	1	291	3	N	1	1	1			2
							1	9									

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	989	-0-	-31	-0-	79	1	909	3	Y	1					1
							1	9									
07	DLQ G-10		1035	-0-	1035	1035	84	1	951	3	Y	-0-					1
08	DLQ G-10		1035	-0-	1035	2070	98	1	937	3	Y	-0-	1	1			-0-
09	DLQ G-10		965	-0-	965	3035	77	1	888	3	Y	-0-					-0-
*10	2200	N	978	-0-	-1222	1813	58	1	920	3	Y	-0-					-0-
*11	2735	N	922	-0-	-1813	-0-	55	1	867	3	Y	-0-					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	11	1	105	3	Y	-0-					-0-
07	DLQ G-10		131	-0-	131	131	14	1	117	3	Y	-0-					-0-
08	DLQ G-10		125	-0-	125	256	12	1	113	3	Y	-0-					-0-
09	DLQ G-10		122	-0-	122	378	11	1	111	3	Y	-0-					-0-
*10	496	N	118	-0-	-378	-0-	10	1	108	3	Y	-0-					-0-
*11	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	868	-0-	-2	-0-	65	1	803	2	N	-0-					1
07	930	N	914	-0-	-16	-0-	69	1	845	2	N	-0-					1
08	930	N	902	-0-	-28	-0-	68	1	834	2	N	-0-					1
09	875	N	875	-0-	-0-	-0-	66	1	809	2	N	-0-					1
10	899	N	869	-0-	-30	-0-	70	1	799	2	N	-0-					1
11	870	N	858	-0-	-12	-0-	70	1	787	2	N	1					2
							1	9									

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	709	-0-	-11	-0-	53	1	656	3	N	-0-	2	1			1
07	744	N	743	-0-	-1	-0-	57	1	686	3	N	-0-					1
08	744	N	614	-0-	-130	-0-	47	1	566	3	N	1	1	1			1
							1	9									
09	720	N	643	-0-	-77	-0-	43	1	600	3	N	-0-					1
10	744	N	522	-0-	-222	-0-	36	1	486	3	N	-0-					1
11	600	N	510	-0-	-90	-0-	34	1	476	3	N	-0-					1

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	523	-0-	-17	-0-	51	1	472	3	Y	-0-					-0-
07	DLQ G-10		525	-0-	525	525	55	1	470	3	Y	-0-					-0-
08	DLQ G-10		483	-0-	483	1008	48	1	435	3	Y	-0-					-0-
09	DLQ G-10		495	-0-	495	1503	45	1	450	3	Y	-0-					-0-
*10	2043	N	540	-0-	-1503	-0-	44	1	496	3	Y	-0-					-0-
*11	536	N	536	-0-	-0-	-0-	48	1	487	3	Y	1					1
							1	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0-	-0-	114	1	1064	2	Y	-0-					-0-
07	DLQ G-10		1158	-0-	1158	1158	95	1	1063	2	Y	-0-					-0-
08	DLQ G-10		1143	-0-	1143	2301	98	1	1045	2	Y	-0-					-0-
09	DLQ G-10		1034	-0-	1034	3335	79	1	955	2	Y	-0-					-0-
*10	2200	N	1036	-0-	-1164	2171	89	1	947	2	Y	-0-					-0-
*11	3000	N	990	-0-	-2010	161	92	1	898	2	Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	27	1	360	3	N	-0-					1
07	398	N	398	-0-	-0-	-0-	25	1	372	3	N	1	1	1			1
							1	9									
08	391	N	391	-0-	-0-	-0-	24	1	366	3	N	1	1	1			1
							1	9									
09	374	N	374	-0-	-0-	-0-	21	1	352	3	N	1	1	1			1
							1	9									
*10	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					1
*11	361	N	361	-0-	-0-	-0-	19	1	341	3	N	1	1	1			1
							1	9									

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	530	-0-	-10	-0-	51	1	479	2	Y	-0-					-0-
07	DLQ G-10		539	-0-	539	539	44	1	495	2	Y	-0-					-0-
08	DLQ G-10		532	-0-	532	1071	46	1	486	2	Y	-0-					-0-
09	DLQ G-10		502	-0-	502	1573	38	1	464	2	Y	-0-					-0-
*10	2082	N	509	-0-	-1573	-0-	44	1	465	2	Y	-0-					-0-
*11	485	N	485	-0-	-0-	-0-	45	1	440	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	18	1	253	3	N	-0-	1	1			-0-
07	282	N	282	-0-	-0-	-0-	17	1	264	3	N	1					1
							1	9									
08	279	N	275	-0-	-4	-0-	18	1	257	3	N	-0-	1	1			-0-
09	271	N	271	-0-	-0-	-0-	17	1	253	3	N	1					1
							1	9									
10	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					1
11	270	N	266	-0-	-4	-0-	12	1	253	3	N	1	1	1			1
							1	9									

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	157	-0-	-83	-0-	12	1	145	3	Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	12	1	169	3	Y	-0-					-0-
08	DLQ G-10		183	-0-	183	364	13	1	170	3	Y	-0-					-0-
09	DLQ G-10		182	-0-	182	546	13	1	168	3	Y	1	1	1			-0-
							1	9									
*10	698	N	152	-0-	-546	-0-	10	1	142	3	Y	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	7	1	6	2	Y	-0-					-0-
							109	3									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
08	527	N	192	-0-	-335	-0-	192	2			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
10	527	N	264	-0-	-263	-0-	264	2			N	-0-					-0-
*11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	30	1	325	3	Y	-0-					-0-
07	DLQ G-10		332	-0-	332	332	28	1	304	3	Y	-0-					-0-
08	DLQ G-10		340	-0-	340	672	28	1	312	3	Y	-0-					-0-
09	DLQ G-10		387	-0-	387	1059	33	1	354	3	Y	-0-					-0-
*10	1419	N	360	-0-	-1059	-0-	31	1	329	3	Y	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	27	1	293	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	291	-0-	-39	-0-	15	1	276	3	Y	-0-					-0-
07	DLQ G-10		305	-0-	305	305	17	1	288	3	Y	-0-					-0-
08	DLQ G-10		320	-0-	320	625	17	1	303	3	Y	-0-					-0-
09	DLQ G-10		311	-0-	311	936	15	1	296	3	Y	-0-					-0-
*10	1241	N	305	-0-	-936	-0-	15	1	290	3	Y	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	14	1	278	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	15	1	180	3	Y	-0-					-0-
07	DLQ G-10		195	-0-	195	195	15	1	180	3	Y	-0-					-0-
08	DLQ G-10		183	-0-	183	378	14	1	169	3	Y	-0-					-0-
09	DLQ G-10		177	-0-	177	555	13	1	164	3	Y	-0-					-0-
*10	728	N	173	-0-	-555	-0-	12	1	161	3	Y	-0-					-0-
*11	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

06	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
08	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

06	1020	N	951	-0-	-69	-0-	20	1	931	3	N	-0-					-0-
07	868	N	819	-0-	-49	-0-	819	3			N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	18	1	1224	3	N	-0-					-0-
09	1471	N	1471	-0-	-0-	-0-	28	1	1443	3	N	-0-					-0-
*10	1376	N	1376	-0-	-0-	-0-	37	1	1339	3	N	-0-					-0-
*11	1277	N	1277	-0-	-0-	-0-	28	1	1249	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

06	870	N	861	-0-	-9	-0-	65	1	796	2	N	-0-					1
07	899	N	896	-0-	-3	-0-	68	1	828	2	N	-0-					1
08	930	N	895	-0-	-35	-0-	68	1	827	2	N	-0-					1
09	876	N	876	-0-	-0-	-0-	66	1	810	2	N	-0-					1
10	899	N	897	-0-	-2	-0-	72	1	825	2	N	-0-					1
11	870	N	862	-0-	-8	-0-	70	1	791	2	N	1					2
							1	9									

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

06	840	N	783	-0-	-57	-0-	44	1	721	2	Y	-0-					-0-
							18	3									
07	DLQ G-10		815	-0-	815	815	42	1	773	2	Y	-0-					-0-
08	DLQ G-10		774	-0-	774	1589	45	1	729	2	Y	-0-					-0-
09	DLQ G-10		766	-0-	766	2355	43	1	723	2	Y	-0-					-0-
*10	2200	N	768	-0-	-1432	923	38	1	730	2	Y	-0-					-0-
*11	1758	N	835	-0-	-923	-0-	39	1	796	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

06	630	N	630	-0-	-0-	-0-	47	1	582	3	N	1	1	1			1
							1	9									
07	651	N	643	-0-	-8	-0-	50	1	593	3	N	-0-					1
08	660	N	660	-0-	-0-	-0-	51	1	609	3	N	-0-	1	1			-0-
09	643	N	643	-0-	-0-	-0-	43	1	600	3	N	-0-					-0-
10	651	N	628	-0-	-23	-0-	43	1	585	3	N	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	42	1	593	3	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	828	-0-	-12	-0-	46	1	763	2	Y	-0-					-0-
							19	3									
07	DLQ G-10		838	-0-	838	838	44	1	794	2	Y	-0-					-0-
08	DLQ G-10		811	-0-	811	1649	48	1	763	2	Y	-0-					-0-
09	DLQ G-10		785	-0-	785	2434	44	1	741	2	Y	-0-					-0-
*10	2200	N	815	-0-	-1385	1049	40	1	775	2	Y	-0-					-0-
*11	1847	N	798	-0-	-1049	-0-	37	1	761	2	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	59	1	725	3	Y	3	1	1	1	8	1
							3	9									
07	DLQ G-10		650	-0-	650	650	50	1	599	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		789	-0-	789	1439	60	1	727	3	Y	2	1	1			2
							2	9									
09	DLQ G-10		742	-0-	742	2181	54	1	684	3	Y	4	1	1			5
							4	9									
*10	2200	N	520	-0-	-1680	501	36	1	483	3	Y	1	5	1			1
							1	9									
*11	1033	N	532	-0-	-501	-0-	38	1	491	3	Y	3	1	1			3
							3	9									

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1282	N	1282	-0-	-0-	-0-	78	1	1195	3	N	8	6	1			12
							9	9									
07	1312	N	1312	-0-	-0-	-0-	95	1	1	2	N	8	13	1			7
							1207	3	9	9							
08	1302	N	1274	-0-	-28	-0-	98	1	1167	3	N	8	3	1			12
							9	9									
09	1290	N	1251	-0-	-39	-0-	89	1	1	2	N	9	9	1			12
							1151	3	10	9							
10	1302	N	1295	-0-	-7	-0-	87	1	1196	3	N	11	13	1			10
							12	9									
11	1230	N	1221	-0-	-9	-0-	82	1	1133	3	N	5	8	1			7
							6	9									

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	30	1	462	3	N	4	3	1			5
							4	9									
07	499	N	499	-0-	-0-	-0-	36	1	460	3	N	3	5	1			3
							3	9									
08	478	N	478	-0-	-0-	-0-	37	1	438	3	N	3	1	1			5
							3	9									
09	462	N	462	-0-	-0-	-0-	33	1	426	3	N	3	4	1			4
							3	9									
*10	465	N	465	-0-	-0-	-0-	31	1	428	3	N	5	5	1			4
							6	9									
*11	439	N	439	-0-	-0-	-0-	29	1	408	3	N	2	3	1			3
							2	9									

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

06	300	N	229	-0-	-71	-0-	75	1	154	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	77	1	147	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	77	1	147	3	N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	75	1	414	3	N	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	77	1	343	3	N	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	75	1	296	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

06	1404	N	1404	-0-	-0-	-0-	262	1	1142	2	Y	-0-					-0-
07	DLQ G-10		1438	-0-	1438	1438	241	1	1197	2	Y	-0-					-0-
08	DLQ G-10		1460	-0-	1460	2898	240	1	1220	2	Y	-0-					-0-
09	DLQ G-10		1380	-0-	1380	4278	223	1	1157	2	Y	-0-					-0-
*10	2200	N	1368	-0-	-832	3446	199	1	1169	2	Y	-0-					-0-
*11	3000	N	1290	-0-	-1710	1736	165	1	1125	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
*10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

06	900	N	389	-0-	-511	-0-	29	1	360	3	Y	-0-					1
07	DLQ G-10		552	-0-	552	552	45	1	507	3	Y	-0-					1
08	DLQ G-10		968	-0-	968	1520	82	1	886	3	Y	-0-					1
09	DLQ G-10		629	-0-	629	2149	46	1	583	3	Y	-0-					1
*10	2200	N	382	-0-	-1818	331	26	1	356	3	Y	-0-					1
*11	694	N	363	-0-	-331	-0-	23	1	340	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	341	-0-	-289	-0-	21	1	318	3	N	2	2	1			5
							2	9									
07	676	N	676	-0-	-0-	-0-	49	1	1	2	N	3	5	1			3
							623	3	3	9							
08	660	N	660	-0-	-0-	-0-	51	1	603	3	N	5	2	1			6
							6	9									
09	621	N	621	-0-	-0-	-0-	44	1	571	3	N	5	5	1			6
							6	9									
10	682	N	619	-0-	-63	-0-	42	1	571	3	N	5	6	1			5
							6	9									
11	630	N	569	-0-	-61	-0-	38	1	529	3	N	2	4	1			3
							2	9									

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4	-0-	22	1	274	3	Y	-0-					-0-
07	DLQ G-10		293	-0-	293	293	23	1	270	3	Y	-0-					-0-
08	DLQ G-10		294	-0-	294	587	22	1	272	3	Y	-0-					-0-
09	DLQ G-10		286	-0-	286	873	21	1	265	3	Y	-0-					-0-
*10	1159	N	286	-0-	-873	-0-	20	1	266	3	Y	-0-					-0-
*11	281	N	281	-0-	-0-	-0-	20	1	261	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	44	1	408	2	Y	-0-					-0-
07	DLQ G-10		464	-0-	464	464	35	1	429	2	Y	-0-					-0-
08	DLQ G-10		478	-0-	478	942	35	1	443	2	Y	-0-					-0-
09	DLQ G-10		443	-0-	443	1385	33	1	410	2	Y	-0-					-0-
*10	1826	N	441	-0-	-1385	-0-	37	1	404	2	Y	-0-					-0-
*11	405	N	405	-0-	-0-	-0-	35	1	370	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	228	1	405	2	Y	-0-					-0-
07	DLQ G-10		644	-0-	644	644	228	1	416	2	Y	-0-					-0-
08	DLQ G-10		625	-0-	625	1269	228	1	397	2	Y	-0-					-0-
09	DLQ G-10		587	-0-	587	1856	181	1	406	2	Y	-0-					-0-
*10	2200	N	519	-0-	-1681	175	104	1	415	2	Y	-0-					-0-
*11	648	N	473	-0-	-175	-0-	82	1	391	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	495	-0-	-75	-0-	30	1	462	3	N	3	3	1			5
							3	9									
07	589	N	526	-0-	-63	-0-	38	1	1	2	N	3	5	1			3
							484	3	3	9							
08	589	N	478	-0-	-111	-0-	37	1	438	3	N	3	1	1			5
							3	9									
09	510	N	500	-0-	-10	-0-	35	1	461	3	N	4	4	1			5
							4	9									
*10	558	N	558	-0-	-0-	-0-	38	1	516	3	N	4	5	1			4
							4	9									
*11	534	N	534	-0-	-0-	-0-	36	1	495	3	N	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	10	1	132	3	N	-0-					1
07	155	N	147	-0-	-8	-0-	9	1	137	3	N	1	1	1			1
							1	9									
08	155	N	145	-0-	-10	-0-	9	1	135	3	N	1	1	1			1
							1	9									
09	150	N	138	-0-	-12	-0-	8	1	130	3	N	-0-					1
10	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-					1
11	150	N	129	-0-	-21	-0-	7	1	122	3	N	-0-					1

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
07	DLQ G-10		148	-0-	148	148	11	1	137	3	Y	-0-					-0-
08	DLQ G-10		450	-0-	450	598	34	1	416	3	Y	-0-					-0-
09	DLQ G-10		456	-0-	456	1054	33	1	423	3	Y	-0-					-0-
*10	1485	N	431	-0-	-1054	-0-	30	1	401	3	Y	-0-					-0-
*11	414	N	414	-0-	-0-	-0-	30	1	384	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1027	N	1027	-0-	-0-	-0-	184	1	843	3	N	-0-					-0-
07	1209	N	1027	-0-	-182	-0-	190	1	837	3	N	-0-					-0-
08	1116	N	1027	-0-	-89	-0-	190	1	837	3	N	-0-					-0-
09	1020	N	932	-0-	-88	-0-	184	1	748	3	N	-0-					-0-
10	1023	N	960	-0-	-63	-0-	190	1	770	3	N	-0-					-0-
11	990	N	857	-0-	-133	-0-	166	1	691	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					3
07	327	N	327	-0-	-0-	-0-	27	1	300	3	N	-0-					3
08	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					3
*09	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-	3	1			-0-
10	279	N	55	-0-	-224	-0-	5	1	50	3	N	-0-					-0-
11	90	N	28	-0-	-62	-0-	3	1	25	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	39	3			Y	-0-					-0-
08	DLQ G-10		39	-0-	39	78	39	3			Y	-0-					-0-
09	DLQ G-10		32	-0-	32	110	32	3			Y	-0-					-0-
*10	151	N	41	-0-	-110	-0-	41	3			Y	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	776	-0-	-4	-0-	75	1	701	2	Y	-0-					-0-
07	DLQ G-10		785	-0-	785	785	64	1	721	2	Y	-0-					-0-
08	DLQ G-10		778	-0-	778	1563	67	1	711	2	Y	-0-					-0-
09	DLQ G-10		757	-0-	757	2320	58	1	699	2	Y	-0-					-0-
*10	2200	N	773	-0-	-1427	893	67	1	706	2	Y	-0-					-0-
*11	1615	N	722	-0-	-893	-0-	67	1	655	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	555	-0-	-45	-0-	53	1	502	2	Y	-0-					-0-
07	DLQ G-10		683	-0-	683	683	51	1	632	2	Y	-0-					-0-
08	DLQ G-10		428	-0-	428	1111	31	1	397	2	Y	-0-					-0-
09	DLQ G-10		316	-0-	316	1427	24	1	292	2	Y	-0-					-0-
*10	1655	N	228	-0-	-1427	-0-	19	1	209	2	Y	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	40	1	666	2	Y	-0-					-0-
							17	3									
07	DLQ G-10		701	-0-	701	701	36	1	665	2	Y	-0-					-0-
08	DLQ G-10		698	-0-	698	1399	41	1	657	2	Y	-0-					-0-
09	DLQ G-10		655	-0-	655	2054	37	1	618	2	Y	-0-					-0-
*10	2300	N	667	-0-	-1633	421	33	1	634	2	Y	-0-					-0-
*11	1066	N	645	-0-	-421	-0-	30	1	615	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	448	-0-	-182	-0-	448	3			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	27	-0-	-273	-0-	2	1	22	3	Y	3	1	1			2
							3	9									
07	DLQ G-10		174	-0-	174	174	13	1	161	3	Y	-0-	1	1			1
08	DLQ G-10		331	-0-	331	505	25	1	305	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		287	-0-	287	792	21	1	266	3	Y	-0-					1
*10	1122	N	330	-0-	-792	-0-	23	1	307	3	Y	-0-	1	1			-0-
*11	321	N	321	-0-	-0-	-0-	23	1	298	3	Y	-0-					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
07	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
08	31	N	7	-0-	-24	-0-	2	1	5	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*11	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
07	DLQ G-10		27	-0-	27	27	1	1	26	3	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	54	1	1	26	3	Y	-0-					-0-
09	DLQ G-10		24	-0-	24	78	1	1	23	3	Y	-0-					-0-
*10	104	N	26	-0-	-78	-0-	1	1	25	3	Y	-0-					-0-
*11	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

06	330	N	327	-0-	-3	-0-	32	1	295	2	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	21	1	236	2	Y	-0-					-0-
08	DLQ G-10		48	-0-	48	305	4	1	44	2	Y	-0-					-0-
09	DLQ G-10		96	-0-	96	401	7	1	89	2	Y	-0-					-0-
*10	582	N	181	-0-	-401	-0-	16	1	165	2	Y	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	18	1	179	2	Y	-0-					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

06	205	N	205	-0-	-0-	-0-	75	1	130	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	77	1	117	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	77	1	117	3	N	-0-					-0-
09	905	N	905	-0-	-0-	-0-	75	1	830	3	N	-0-					-0-
*10	903	N	903	-0-	-0-	-0-	77	1	826	3	N	-0-					-0-
*11	836	N	836	-0-	-0-	-0-	75	1	761	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

06	270	N	242	-0-	-28	-0-	11	1	23	2	Y	-0-					-0-
							208	3									
07	DLQ G-10		267	-0-	267	267	14	1	22	2	Y	-0-					-0-
							231	3									
08	DLQ G-10		284	-0-	284	551	13	1	25	2	Y	-0-					-0-
							246	3									
09	DLQ G-10		266	-0-	266	817	12	1	19	2	Y	-0-					-0-
							235	3									
*10	1075	N	258	-0-	-817	-0-	11	1	31	2	Y	-0-					-0-
							216	3									
*11	532	N	532	-0-	-0-	-0-	11	1	302	2	Y	-0-					-0-
							219	3									

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

06	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
07	DLQ G-10		120	-0-	120	120	120	3			Y	-0-					-0-
08	DLQ G-10		121	-0-	121	241	121	3			Y	-0-					-0-
09	DLQ G-10		101	-0-	101	342	101	3			Y	-0-					-0-
*10	425	N	83	-0-	-342	-0-	83	3			Y	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	169	-0-	-41	-0-	169	3			Y	-0-					-0-
07	DLQ G-10		211	-0-	211	211	211	3			Y	-0-					-0-
08	DLQ G-10		211	-0-	211	422	211	3			Y	-0-					-0-
09	DLQ G-10		206	-0-	206	628	206	3			Y	-0-					-0-
*10	782	N	154	-0-	-628	-0-	154	3			Y	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
11	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	592	-0-	-68	-0-	14	1	578	3	Y	-0-					-0-
07	DLQ G-10		568	-0-	568	568	18	1	550	3	Y	-0-					-0-
08	DLQ G-10		567	-0-	567	1135	18	1	549	3	Y	-0-					-0-
09	DLQ G-10		865	-0-	865	2000	23	1	842	3	Y	-0-					-0-
*10	2200	N	562	-0-	-1638	362	19	1	543	3	Y	-0-					-0-
*11	541	N	179	-0-	-362	-0-	6	1	173	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2886	-0-	-444	-0-	278	1	2608	2	Y	-0-					-0-
07	DLQ G-10		2978	-0-	2978	2978	223	1	2755	2	Y	-0-					-0-
08	DLQ G-10		2978	-0-	2978	5956	216	1	2762	2	Y	-0-					-0-
09	DLQ G-10		3021	-0-	3021	8977	228	1	2793	2	Y	-0-					-0-
*10	12074	X	3097	-0-	-8977	-0-	262	1	2835	2	Y	-0-					-0-
*11	2581	X	2581	-0-	-0-	-0-	223	1	2358	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	231	-0-	-9	-0-	17	1	214	3	Y	-0-					1
07	DLQ G-10		231	-0-	231	231	20	1	211	3	Y	-0-					1
08	DLQ G-10		231	-0-	231	462	18	1	213	3	Y	-0-					1
09	DLQ G-10		244	-0-	244	706	20	1	224	3	Y	-0-					1
*10	948	N	242	-0-	-706	-0-	18	1	224	3	Y	-0-					1
*11	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-	1	1			-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	401	-0-	-109	-0-	32	1	369	3	Y	-0-					-0-
07	DLQ G-10		742	-0-	742	742	60	1	682	3	Y	-0-					-0-
08	DLQ G-10		646	-0-	646	1388	61	1	585	3	Y	-0-					-0-
09	DLQ G-10		564	-0-	564	1952	45	1	519	3	Y	-0-					-0-
*10	2200	N	625	-0-	-1575	377	37	1	588	3	Y	-0-					-0-
*11	919	N	542	-0-	-377	-0-	32	1	510	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	837	-0-	-33	-0-	62	1	774	3	Y	1					1
							1	9									
07	DLQ G-10		831	-0-	831	831	55	1	775	3	Y	1					2
							1	9									
08	DLQ G-10		839	-0-	839	1670	60	1	779	3	Y	-0-					2
09	DLQ G-10		825	-0-	825	2495	58	1	765	3	Y	2	4	1			-0-
							2	9									
*10	2300	N	794	-0-	-1506	989	54	1	738	3	Y	2					2
							2	9									
*11	1725	N	736	-0-	-989	-0-	46	1	689	3	Y	1	3	1			-0-
							1	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	-0-	78	1	729	2	Y	-0-					-0-
07	DLQ G-10		832	-0-	832	832	62	1	770	2	Y	-0-					-0-
08	DLQ G-10		836	-0-	836	1668	61	1	775	2	Y	-0-					-0-
09	DLQ G-10		741	-0-	741	2409	56	1	685	2	Y	-0-					-0-
*10	2200	N	830	-0-	-1370	1039	70	1	760	2	Y	-0-					-0-
*11	1862	N	823	-0-	-1039	-0-	71	1	752	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	543	-0-	-27	-0-	40	1	502	3	Y	1					1
							1	9									
07	DLQ G-10		474	-0-	474	474	32	1	442	3	Y	-0-					1
08	DLQ G-10		385	-0-	385	859	28	1	357	3	Y	-0-					1
09	DLQ G-10		430	-0-	430	1289	30	1	399	3	Y	1	2	1			-0-
							1	9									
*10	1662	N	373	-0-	-1289	-0-	25	1	347	3	Y	1					1
							1	9									
*11	347	N	347	-0-	-0-	-0-	22	1	325	3	Y	-0-	1	1			-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	6	1	75	3	Y	-0-					-0-
07	DLQ G-10		78	-0-	78	78	5	1	73	3	Y	-0-					-0-
08	DLQ G-10		76	-0-	76	154	5	1	70	3	Y	1					1
							1	9									
09	DLQ G-10		95	-0-	95	249	7	1	88	3	Y	-0-	1	1			-0-
*10	655	N	406	-0-	-249	-0-	28	1	377	3	Y	1					1
							1	9									
*11	394	N	394	-0-	-0-	-0-	24	1	368	3	Y	2	3	1			-0-
							2	9									

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	24	1	162	3	N	-0-					1
07	192	N	192	-0-	-0-	-0-	27	1	165	3	N	-0-					1
08	187	N	187	-0-	-0-	-0-	21	1	166	3	N	-0-					1
09	181	N	181	-0-	-0-	-0-	17	1	164	3	N	-0-					1
10	186	N	185	-0-	-1	-0-	21	1	164	3	N	-0-	1	1			-0-
11	180	N	177	-0-	-3	-0-	16	1	161	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	918	N	918	-0-	-0-	-0-	68	1	849	3	Y	1					1
							1	9									
07	DLQ G-10		899	-0-	899	899	60	1	838	3	Y	1					2
							1	9									
08	DLQ G-10		925	-0-	925	1824	66	1	859	3	Y	-0-					2
09	DLQ G-10		876	-0-	876	2700	62	1	813	3	Y	1	3	1			-0-
							1	9									
*10	2200	N	928	-0-	-1272	1428	63	1	863	3	Y	2					2
							2	9									
*11	2329	N	901	-0-	-1428	-0-	56	1	842	3	Y	3	4	1			1
							3	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	491	-0-	-19	-0-	36	1	454	3	Y	1					1
							1	9									
07	DLQ G-10		485	-0-	485	485	32	1	453	3	Y	-0-					1
08	DLQ G-10		471	-0-	471	956	34	1	437	3	Y	-0-					1
09	DLQ G-10		436	-0-	436	1392	31	1	404	3	Y	1	2	1			-0-
							1	9									
*10	1799	N	407	-0-	-1392	-0-	28	1	378	3	Y	1					1
							1	9									
*11	369	N	369	-0-	-0-	-0-	23	1	345	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0-	-0-	290	1	631	2	Y	-0-					-0-
07	DLQ G-10		944	-0-	944	944	284	1	660	2	Y	-0-					-0-
08	DLQ G-10		948	-0-	948	1892	282	1	666	2	Y	-0-					-0-
09	DLQ G-10		903	-0-	903	2795	274	1	629	2	Y	-0-					-0-
*10	2200	N	942	-0-	-1258	1537	291	1	651	2	Y	-0-					-0-
*11	2435	N	898	-0-	-1537	-0-	281	1	617	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	30	1	372	3	Y	1					1
							1	9									
07	DLQ G-10		386	-0-	386	386	26	1	360	3	Y	-0-					1
08	DLQ G-10		381	-0-	381	767	27	1	354	3	Y	-0-					1
09	DLQ G-10		398	-0-	398	1165	28	1	369	3	Y	1	2	1			-0-
							1	9									
*10	1553	N	388	-0-	-1165	-0-	26	1	361	3	Y	1					1
							1	9									
*11	381	N	381	-0-	-0-	-0-	24	1	357	3	Y	-0-	1	1			-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	828	-0-	-12	-0-	61	1	766	3	Y	1					1
							1	9									
07	DLQ G-10		845	-0-	845	845	56	1	788	3	Y	1					2
							1	9									
08	DLQ G-10		852	-0-	852	1697	61	1	791	3	Y	-0-					2
09	DLQ G-10		831	-0-	831	2528	59	1	770	3	Y	2	4	1			-0-
							2	9									
*10	2300	N	817	-0-	-1483	1045	56	1	759	3	Y	2					2
							2	9									
*11	1827	N	782	-0-	-1045	-0-	48	1	731	3	Y	3	4	1			1
							3	9									

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1390	-0-	-110	-0-	104	1	1285	3	N	1	1	1			2
							1	9									
07	1643	N	1394	-0-	-249	-0-	107	1	1287	3	N	-0-					2
08	1581	N	1528	-0-	-53	-0-	117	1	1410	3	N	1	2	1			1
							1	9									
09	1489	N	1489	-0-	-0-	-0-	99	1	1389	3	N	1	1	1			1
							1	9									
*10	1479	N	1479	-0-	-0-	-0-	100	1	1366	3	N	12	5	1			8
							13	9									
11	1470	N	1462	-0-	-8	-0-	96	1	1356	3	N	9	13	1			4
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	943	-0-	-47	-0-	943	3			N	-0-					1
07	1023	X	901	-0-	-122	-0-	901	3			N	-0-					1
08	961	X	833	-0-	-128	-0-	833	3			N	-0-					1
09	930	X	774	-0-	-156	-0-	774	3			N	-0-					1
*10	990	X	990	-0-	-0-	-0-	990	3			N	-0-					1
11	930	X	774	-0-	-156	-0-	774	3			N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	46	-0-	-44	-0-	3	1	43	3	Y	-0-					-0-
07	DLQ G-10		45	-0-	45	45	3	1	42	3	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	88	3	1	40	3	Y	-0-					-0-
09	DLQ G-10		42	-0-	42	130	3	1	39	3	Y	-0-					-0-
*10	171	N	41	-0-	-130	-0-	2	1	39	3	Y	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					129
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					129
08	DLQ G-10		5	-0-	5	10	5	3			Y	-0-					129
09	DLQ G-10		5	-0-	5	15	5	3			Y	-0-					129
*10	19	N	4	-0-	-15	-0-	4	3			Y	-0-					129
*11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					129

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	410	-0-	-130	-0-		30 1	380	3	Y	-0-					-0-
07	DLQ G-10		448	-0-	448	448		30 1	417	3	Y	1					1
								1 9									
08	DLQ G-10		374	-0-	374	822		27 1	347	3	Y	-0-					1
09	DLQ G-10		635	-0-	635	1457		45 1	589	3	Y	1	2	1			-0-
								1 9									
*10	1763	N	306	-0-	-1457	-0-		21 1	284	3	Y	1					1
								1 9									
*11	580	N	580	-0-	-0-	-0-		36 1	544	3	Y	-0-	1	1			-0-

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

06	371	N	371	-0-	-0-	-0-		25 1	345	3	N	1	1	1			1
								1 9									
07	434	N	337	-0-	-97	-0-		21 1	316	3	N	-0-					1
08	388	N	388	-0-	-0-	-0-		26 1	361	3	N	1	1	1			1
								1 9									
09	360	N	316	-0-	-44	-0-		19 1	297	3	N	-0-					1
*10	370	N	370	-0-	-0-	-0-		23 1	346	3	N	1	1	1			1
								1 9									
11	390	N	369	-0-	-21	-0-		17 1	352	3	N	-0-	1	1			-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

06	720	N	706	-0-	-14	-0-		53 1	652	3	N	1	1	1			1
								1 9									
07	744	N	727	-0-	-17	-0-		56 1	671	3	N	-0-					1
08	717	N	717	-0-	-0-	-0-		55 1	662	3	N	-0-	1	1			-0-
09	720	N	676	-0-	-44	-0-		45 1	631	3	N	-0-					-0-
10	713	N	615	-0-	-98	-0-		42 1	573	3	N	-0-					-0-
11	690	N	574	-0-	-116	-0-		38 1	536	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

06	150	N	126	-0-	-24	-0-		9 1	117	3	Y	-0-					-0-
07	DLQ G-10		126	-0-	126	126		8 1	118	3	Y	-0-					-0-
08	DLQ G-10		123	-0-	123	249		9 1	114	3	Y	-0-					-0-
09	DLQ G-10		116	-0-	116	365		8 1	108	3	Y	-0-					-0-
*10	482	N	117	-0-	-365	-0-		8 1	109	3	Y	-0-					-0-
*11	112	N	112	-0-	-0-	-0-		7 1	105	3	Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

06	450	N	429	-0-	-21	-0-		32 1	396	3	Y	1					1
								1 9									
07	DLQ G-10		447	-0-	447	447		30 1	417	3	Y	-0-					1
08	DLQ G-10		436	-0-	436	883		31 1	405	3	Y	-0-					1
09	DLQ G-10		420	-0-	420	1303		30 1	389	3	Y	1	2	1			-0-
								1 9									
*10	1906	N	603	-0-	-1303	-0-		41 1	561	3	Y	1					1
								1 9									
*11	837	N	837	-0-	-0-	-0-		52 1	785	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	21	1	268	3	N	-0-					1
07	307	N	307	-0-	-0-	-0-	28	1	278	3	N	1					2
							1	9									
08	310	N	286	-0-	-24	-0-	23	1	263	3	N	-0-					2
09	300	N	277	-0-	-23	-0-	23	1	253	3	N	1					3
							1	9									
10	310	N	275	-0-	-35	-0-	16	1	259	3	N	-0-					3
11	270	N	261	-0-	-9	-0-	15	1	246	3	N	-0-					3

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	8	1	105	3	Y	-0-					-0-
07	DLQ G-10		116	-0-	116	116	9	1	107	3	Y	-0-					-0-
08	DLQ G-10		114	-0-	114	230	9	1	105	3	Y	-0-					-0-
09	DLQ G-10		70	-0-	70	300	5	1	65	3	Y	-0-					-0-
*10	301	N	1	-0-	-300	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	366	-0-	-24	-0-	32	1	333	3	Y	1					2
							1	9									
07	DLQ G-10		343	-0-	343	343	27	1	315	3	Y	1					3
							1	9									
08	DLQ G-10		345	-0-	345	688	25	1	319	3	Y	1					4
							1	9									
09	DLQ G-10		306	-0-	306	994	22	1	283	3	Y	1	5	1			-0-
							1	9									
*10	1243	N	249	-0-	-994	-0-	17	1	231	3	Y	1					1
							1	9									
*11	245	N	245	-0-	-0-	-0-	17	1	227	3	Y	1					2
							1	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	17	1	155	2	Y	-0-					-0-
07	DLQ G-10		177	-0-	177	177	13	1	164	2	Y	-0-					-0-
08	DLQ G-10		180	-0-	180	357	13	1	167	2	Y	-0-					-0-
09	DLQ G-10		170	-0-	170	527	13	1	157	2	Y	-0-					-0-
*10	700	N	173	-0-	-527	-0-	15	1	158	2	Y	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	16	1	168	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	92	-0-	-28	-0-	7	1	85	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/28/2017 - PLUGGED 08/28/17

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

06	683	N	683	-0-	-0-	-0-	50	1	632	3	Y	1					1
							1	9									
07	DLQ G-10		572	-0-	572	572	38	1	534	3	Y	-0-					1
08	DLQ G-10		738	-0-	738	1310	53	1	684	3	Y	1					2
							1	9									
09	DLQ G-10		866	-0-	866	2176	61	1	804	3	Y	1	3	1			-0-
							1	9									
*10	2200	N	870	-0-	-1330	846	59	1	809	3	Y	2					2
							2	9									
*11	1668	N	822	-0-	-846	-0-	51	1	770	3	Y	1	3	1			-0-
							1	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

06	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

06	540	N	93	-0-	-447	-0-	12	1	81	3	Y	-0-					-0-
07	DLQ G-10		491	-0-	491	491	54	1	437	3	Y	-0-					-0-
08	DLQ G-10		507	-0-	507	998	60	1	447	3	Y	-0-					-0-
09	DLQ G-10		484	-0-	484	1482	47	1	437	3	Y	-0-					-0-
*10	2064	N	582	-0-	-1482	-0-	49	1	533	3	Y	-0-					-0-
*11	560	N	560	-0-	-0-	-0-	42	1	518	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

06	615	N	615	-0-	-0-	-0-	42	1	573	3	N	-0-	1	1			1
07	651	N	636	-0-	-15	-0-	39	1	596	3	N	1					2
							1	9									
08	623	N	623	-0-	-0-	-0-	41	1	582	3	N	-0-	1	1			1
09	630	N	603	-0-	-27	-0-	37	1	565	3	N	1					2
							1	9									
10	651	N	621	-0-	-30	-0-	38	1	582	3	N	1	1	1			2
							1	9									
11	600	N	592	-0-	-8	-0-	27	1	565	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	N	1233	-0-	-0-	-0-	98	1	1135	3	Y	-0-					1
07	DLQ G-10		1259	-0-	1259	1259	102	1	1157	3	Y	-0-					1
08	DLQ G-10		1451	-0-	1451	2710	138	1	1313	3	Y	-0-	1	1			-0-
09	DLQ G-10		1356	-0-	1356	4066	108	1	1247	3	Y	1					1
							1	9									
*10	2200	N	1386	-0-	-814	3252	82	1	1304	3	Y	-0-					1
*11	3000	N	1291	-0-	-1709	1543	77	1	1214	3	Y	-0-					1

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	67	1	626	2	Y	-0-					-0-
07	DLQ G-10		691	-0-	691	691	57	1	634	2	Y	-0-					-0-
08	DLQ G-10		743	-0-	743	1434	64	1	679	2	Y	-0-					-0-
09	DLQ G-10		693	-0-	693	2127	53	1	640	2	Y	-0-					-0-
*10	2200	N	689	-0-	-1511	616	59	1	630	2	Y	-0-					-0-
*11	1285	N	669	-0-	-616	-0-	62	1	607	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	31	1	287	2	Y	-0-					-0-
07	DLQ G-10		325	-0-	325	325	27	1	298	2	Y	-0-					-0-
08	DLQ G-10		328	-0-	328	653	28	1	300	2	Y	-0-					-0-
09	DLQ G-10		313	-0-	313	966	24	1	289	2	Y	-0-					-0-
*10	1286	N	320	-0-	-966	-0-	28	1	292	2	Y	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	28	1	275	2	Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	582	-0-	-18	-0-	75	1	507	3	Y	-0-					-0-
07	DLQ G-10		606	-0-	606	606	67	1	539	3	Y	-0-					-0-
08	DLQ G-10		611	-0-	611	1217	72	1	539	3	Y	-0-					-0-
09	DLQ G-10		587	-0-	587	1804	57	1	530	3	Y	-0-					-0-
*10	2200	N	557	-0-	-1643	161	47	1	510	3	Y	-0-					-0-
*11	681	N	520	-0-	-161	-0-	39	1	481	3	Y	-0-					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	431	-0-	-19	-0-	56	1	375	3	Y	-0-					-0-
07	DLQ G-10		413	-0-	413	413	45	1	368	3	Y	-0-					-0-
08	DLQ G-10		463	-0-	463	876	55	1	408	3	Y	-0-					-0-
09	DLQ G-10		440	-0-	440	1316	43	1	397	3	Y	-0-					-0-
*10	1772	N	456	-0-	-1316	-0-	38	1	418	3	Y	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	33	1	403	3	Y	-0-					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	75	1	507	3	Y	-0-					-0-
07	DLQ G-10		596	-0-	596	596	66	1	530	3	Y	-0-					-0-
08	DLQ G-10		597	-0-	597	1193	71	1	526	3	Y	-0-					-0-
09	DLQ G-10		567	-0-	567	1760	55	1	512	3	Y	-0-					-0-
*10	2200	N	585	-0-	-1615	145	49	1	536	3	Y	-0-					-0-
*11	708	N	563	-0-	-145	-0-	42	1	521	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

06	843	N	843	-0-	-0-	-0-	63	1	779	3	N	1	1	1			1
							1	9									
07	869	N	869	-0-	-0-	-0-	67	1	802	3	N	-0-					1
08	868	N	862	-0-	-6	-0-	66	1	795	3	N	1	1	1			1
							1	9									
09	840	N	837	-0-	-3	-0-	56	1	780	3	N	1	1	1			1
							1	9									
10	868	N	859	-0-	-9	-0-	59	1	800	3	N	-0-					1
11	840	N	818	-0-	-22	-0-	54	1	764	3	N	-0-	1	1			-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

06	660	N	657	-0-	-3	-0-	52	1	604	3	Y	1					1
							1	9									
07	693	N	693	-0-	-0-	-0-	56	1	637	3	Y	-0-					1
08	717	N	717	-0-	-0-	-0-	68	1	649	3	Y	-0-	1	1			-0-
09	729	N	729	-0-	-0-	-0-	58	1	671	3	Y	-0-					-0-
10	682	N	491	-0-	-191	-0-	29	1	461	3	Y	1					1
							1	9									
11	690	N	456	-0-	-234	-0-	27	1	427	3	Y	2					3
							2	9									

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

06	420	N	387	-0-	-33	-0-	29	1	358	3	Y	-0-					-0-
07	DLQ G-10		339	-0-	339	339	26	1	313	3	Y	-0-					-0-
08	DLQ G-10		337	-0-	337	676	26	1	311	3	Y	-0-					-0-
09	DLQ G-10		317	-0-	317	993	23	1	294	3	Y	-0-					-0-
*10	1297	N	304	-0-	-993	-0-	21	1	283	3	Y	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	24	1	309	3	Y	-0-					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

06	825	N	825	-0-	-0-	-0-	62	1	763	3	Y	-0-					-0-
07	DLQ G-10		801	-0-	801	801	62	1	739	3	Y	-0-					-0-
08	DLQ G-10		788	-0-	788	1589	60	1	728	3	Y	-0-					-0-
09	DLQ G-10		760	-0-	760	2349	55	1	704	3	Y	1					1
							1	9									
*10	2200	N	761	-0-	-1439	910	52	1	708	3	Y	1	1	1			1
							1	9									
*11	1553	N	643	-0-	-910	-0-	47	1	595	3	Y	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

06	540	N	474	-0-	-66	-0-	35	1	439	3	Y	-0-					-0-
07	DLQ G-10		474	-0-	474	474	36	1	438	3	Y	-0-					-0-
08	DLQ G-10		443	-0-	443	917	34	1	409	3	Y	-0-					-0-
09	DLQ G-10		413	-0-	413	1330	30	1	383	3	Y	-0-					-0-
*10	1738	N	408	-0-	-1330	-0-	28	1	380	3	Y	-0-					-0-
*11	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	38	1	472	3	Y	-0-					-0-
07	DLQ G-10		502	-0-	502	502	39	1	463	3	Y	-0-					-0-
08	DLQ G-10		512	-0-	512	1014	39	1	473	3	Y	-0-					-0-
09	DLQ G-10		488	-0-	488	1502	36	1	452	3	Y	-0-					-0-
*10	1986	N	484	-0-	-1502	-0-	33	1	451	3	Y	-0-					-0-
*11	473	N	473	-0-	-0-	-0-	34	1	439	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
09	510	N	358	-0-	-152	-0-	358	3			N	-0-					-0-
10	465	N	345	-0-	-120	-0-	345	3			N	-0-					-0-
11	450	N	302	-0-	-148	-0-	302	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	854	-0-	-106	-0-	854	3			N	-0-					1
07	992	N	881	-0-	-111	-0-	881	3			N	-0-					1
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					1
09	853	N	853	-0-	-0-	-0-	853	3			N	-0-					1
10	868	N	830	-0-	-38	-0-	830	3			N	-0-					1
11	840	N	812	-0-	-28	-0-	812	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	390	N	3	-0-	-387	-0-	3	3			N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	11	1	70	3	N	1					1
							1	9									
07	93	N	83	-0-	-10	-0-	12	1	71	3	N	-0-					1
08	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					1
09	90	N	79	-0-	-11	-0-	7	1	72	3	N	-0-					1
10	93	N	81	-0-	-12	-0-	9	1	72	3	N	-0-	1	1			-0-
11	90	N	76	-0-	-14	-0-	7	1	69	3	N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	20	1	294	3	Y	1					2
							1	9									
07	DLQ G-10		406	-0-	406	406	26	1	380	3	Y	-0-	1	1			1
08	DLQ G-10		297	-0-	297	703	19	1	277	3	Y	1	2	1			-0-
							1	9									
09	DLQ G-10		266	-0-	266	969	17	1	248	3	Y	1					1
							1	9									
*10	1267	N	298	-0-	-969	-0-	19	1	278	3	Y	1	2	1			-0-
							1	9									
*11	353	N	353	-0-	-0-	-0-	23	1	330	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	20	1 2 9	300	3	Y	2					3
07	DLQ G-10		336	-0-	336	336	22	1 1 9	313	3	Y	1	2	1			2
08	DLQ G-10		330	-0-	330	666	21	1	309	3	Y	-0-	2	1			-0-
09	DLQ G-10		319	-0-	319	985	20	1 2 9	297	3	Y	2					2
*10	1311	N	326	-0-	-985	-0-	21	1	305	3	Y	-0-	2	1			-0-
*11	313	N	313	-0-	-0-	-0-	20	1	293	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
07	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
08	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
10	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-
11	690	N	641	-0-	-49	-0-	641	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0-	-0-	78	1	727	2	Y	-0-					-0-
07	DLQ G-10		839	-0-	839	839	63	1	776	2	Y	-0-					-0-
08	DLQ G-10		862	-0-	862	1701	63	1	799	2	Y	-0-					-0-
09	DLQ G-10		808	-0-	808	2509	61	1	747	2	Y	-0-					-0-
*10	2200	N	803	-0-	-1397	1112	68	1	735	2	Y	-0-					-0-
*11	1878	N	766	-0-	-1112	-0-	66	1	700	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	36	1 2 9	537	3	Y	2					5
07	DLQ G-10		576	-0-	576	576	37	1 2 9	537	3	Y	2	4	1			3
08	DLQ G-10		567	-0-	567	1143	36	1 1 9	530	3	Y	1	3	1			1
09	DLQ G-10		532	-0-	532	1675	33	1 2 9	497	3	Y	2					3
*10	2200	N	553	-0-	-1647	28	36	1 1 9	516	3	Y	1	3	1			1
*11	539	N	511	-0-	-28	-0-	33	1	478	3	Y	-0-					1

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	25	1	309	3	Y	-0-					-0-
07	DLQ G-10		515	-0-	515	515	34	1 1 9	480	3	Y	1					1
08	DLQ G-10		433	-0-	433	948	31	1	402	3	Y	-0-					1
09	DLQ G-10		394	-0-	394	1342	28	1 1 9	365	3	Y	1	2	1			-0-
*10	1681	N	339	-0-	-1342	-0-	23	1 1 9	315	3	Y	1					1
*11	278	N	278	-0-	-0-	-0-	17	1 1 9	260	3	Y	1	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	6	1	222	3	Y	-0-					-0-
07	DLQ G-10		237	-0-	237	237	7	1	230	3	Y	-0-					-0-
08	DLQ G-10		237	-0-	237	474	7	1	230	3	Y	-0-					-0-
09	DLQ G-10		198	-0-	198	672	5	1	193	3	Y	-0-					-0-
*10	909	N	237	-0-	-672	-0-	8	1	229	3	Y	-0-					-0-
*11	239	N	239	-0-	-0-	-0-	8	1	231	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	32	-0-	-28	-0-	1	1	11	3	Y	18					38
							20	9									
07	DLQ G-10		181	-0-	181	181	17	1	146	3	Y	16	1	8			53
							18	9									
08	DLQ G-10		122	-0-	122	303	11	1	97	3	Y	13	44	1			22
							14	9									
09	DLQ G-10		59	-0-	59	362	4	1	38	3	Y	15					37
							17	9									
*10	517	N	155	-0-	-362	-0-	11	1	123	3	Y	19	37	1			19
							21	9									
*11	113	N	113	-0-	-0-	-0-	8	1	83	3	Y	20					39
							22	9									

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	685	-0-	-65	-0-	38	1	631	2	N	-0-					-0-
							16	3									
07	713	N	686	-0-	-27	-0-	36	1	650	2	N	-0-					-0-
08	744	N	680	-0-	-64	-0-	40	1	640	2	N	-0-					-0-
09	690	N	675	-0-	-15	-0-	38	1	637	2	N	-0-					-0-
*10	769	N	769	-0-	-0-	-0-	38	1	731	2	N	-0-					-0-
*11	766	N	766	-0-	-0-	-0-	36	1	730	2	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
11	450	N	360	-0-	-90	-0-	360	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	N	1194	-0-	-0-	-0-	61	1	1132	3	Y	1					1
							1	9									
07	DLQ G-10		1360	-0-	1360	1360	77	1	1283	3	Y	-0-					1
08	DLQ G-10		1335	-0-	1335	2695	69	1	1265	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		1268	-0-	1268	3963	62	1	1206	3	Y	-0-					1
*10	2200	N	1254	-0-	-946	3017	63	1	1190	3	Y	1	1	1			1
							1	9									
*11	3000	N	1175	-0-	-1825	1192	56	1	1119	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	4	1	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	4					Y	-0-					-0-
*10	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	13 1	1 9	158	3	N	1					1
07	177	N	177	-0-	-0-	-0-	16	1	161	3	N	-0-					1
08	186	N	174	-0-	-12	-0-	14	1	160	3	N	-0-					1
09	180	N	166	-0-	-14	-0-	14	1	152	3	N	-0-					1
10	186	N	166	-0-	-20	-0-	10	1	156	3	N	-0-					1
11	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					1

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	877	N	877	-0-	-0-	-0-	49 20	1 3	808	2	N	-0-					-0-
07	930	N	898	-0-	-32	-0-	47	1	851	2	N	-0-					-0-
08	899	N	889	-0-	-10	-0-	52	1	837	2	N	-0-					-0-
09	883	N	883	-0-	-0-	-0-	49	1	834	2	N	-0-					-0-
10	899	N	861	-0-	-38	-0-	43	1	818	2	N	-0-					-0-
11	870	N	827	-0-	-43	-0-	39	1	788	2	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1284	N	1284	-0-	-0-	-0-	72 29	1 3	1183	2	Y	-0-					-0-
07	DLQ G-10		1275	-0-	1275	1275	66	1	1209	2	Y	-0-					-0-
08	DLQ G-10		1257	-0-	1257	2532	74	1	1183	2	Y	-0-					-0-
09	DLQ G-10		1204	-0-	1204	3736	67	1	1137	2	Y	-0-					-0-
*10	2200	N	1236	-0-	-964	2772	61	1	1175	2	Y	-0-					-0-
*11	3000	N	1195	-0-	-1805	967	56	1	1139	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	N	1354	-0-	-0-	-0-	76	1	1247	2	Y	-0-					-0-
							31	3									
07	DLQ G-10		1369	-0-	1369	1369	71	1	1298	2	Y	-0-					-0-
08	DLQ G-10		1332	-0-	1332	2701	78	1	1254	2	Y	-0-					-0-
09	DLQ G-10		1284	-0-	1284	3985	72	1	1212	2	Y	-0-					-0-
*10	2200	N	1328	-0-	-872	3113	66	1	1262	2	Y	-0-					-0-
*11	3000	N	1280	-0-	-1720	1393	60	1	1220	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1014	-0-	-96	-0-	57	1	934	2	Y	-0-					-0-
							23	3									
07	DLQ G-10		1115	-0-	1115	1115	58	1	1057	2	Y	-0-					-0-
08	DLQ G-10		1053	-0-	1053	2168	62	1	991	2	Y	-0-					-0-
09	DLQ G-10		1023	-0-	1023	3191	57	1	966	2	Y	-0-					-0-
*10	2200	N	1009	-0-	-1191	2000	50	1	959	2	Y	-0-					-0-
*11	3000	N	1034	-0-	-1966	34	48	1	986	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1549	N	1549	-0-	-0-	-0-	87	1	1427	2	Y	-0-					-0-
							35	3									
07	DLQ G-10		1018	-0-	1018	1018	53	1	965	2	Y	-0-					-0-
08	DLQ G-10		1255	-0-	1255	2273	74	1	1181	2	Y	-0-					-0-
09	DLQ G-10		538	-0-	538	2811	30	1	508	2	Y	-0-					-0-
*10	2200	N	1059	-0-	-1141	1670	52	1	1007	2	Y	-0-					-0-
*11	3000	N	1426	-0-	-1574	96	67	1	1359	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	660	-0-	-30	-0-	51	1	609	2	Y	-0-					-0-
07	DLQ G-10		676	-0-	676	676	50	1	626	2	Y	-0-					-0-
08	DLQ G-10		665	-0-	665	1341	51	1	614	2	Y	-0-					-0-
09	DLQ G-10		638	-0-	638	1979	44	1	594	2	Y	-0-					-0-
*10	2200	N	648	-0-	-1552	427	49	1	599	2	Y	-0-					-0-
*11	1035	N	608	-0-	-427	-0-	34	1	574	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	50	1	471	3	Y	-0-					-0-
07	DLQ G-10		536	-0-	536	536	56	1	480	3	Y	-0-					-0-
08	DLQ G-10		520	-0-	520	1056	52	1	468	3	Y	-0-					-0-
09	DLQ G-10		493	-0-	493	1549	45	1	448	3	Y	-0-					-0-
*10	2039	N	490	-0-	-1549	-0-	40	1	450	3	Y	-0-					-0-
*11	478	N	478	-0-	-0-	-0-	43	1	435	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	24	1	358	3	Y	-0-					-0-
07	DLQ G-10		374	-0-	374	374	23	1	351	3	Y	-0-					-0-
08	DLQ G-10		366	-0-	366	740	24	1	342	3	Y	-0-					-0-
09	DLQ G-10		341	-0-	341	1081	22	1	319	3	Y	-0-					-0-
*10	1416	N	335	-0-	-1081	-0-	19	1	316	3	Y	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	16	1	294	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	616	-0-	-74	-0-	37	1	576	3	N	3	3	1			6
							3	9									
07	744	N	547	-0-	-197	-0-	40	1	1	2	N	3	6	1			3
							503	3	3	9							
08	713	N	569	-0-	-144	-0-	44	1	521	3	N	4	1	1			6
							4	9									
09	630	N	622	-0-	-8	-0-	44	1	574	3	N	4	4	1			6
							4	9									
*10	638	N	638	-0-	-0-	-0-	43	1	589	3	N	5	6	1			5
							6	9									
*11	602	N	602	-0-	-0-	-0-	40	1	559	3	N	3	4	1			4
							3	9									

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	76	1	712	2	Y	-0-					-0-
07	DLQ G-10		781	-0-	781	781	58	1	723	2	Y	-0-					-0-
08	DLQ G-10		838	-0-	838	1619	61	1	777	2	Y	-0-					-0-
09	DLQ G-10		546	-0-	546	2165	41	1	505	2	Y	-0-					-0-
*10	2200	N	307	-0-	-1893	272	26	1	281	2	Y	-0-					-0-
*11	569	N	297	-0-	-272	-0-	26	1	271	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	47	1	701	3	Y	2					2
							2	9									
07	DLQ G-10		636	-0-	636	636	40	1	596	3	Y	-0-	2	1			-0-
08	DLQ G-10		700	-0-	700	1336	45	1	652	3	Y	3					3
							3	9									
09	DLQ G-10		649	-0-	649	1985	42	1	607	3	Y	-0-					3
*10	2200	N	582	-0-	-1618	367	33	1	549	3	Y	-0-	3	1			-0-
*11	999	N	632	-0-	-367	-0-	33	1	597	3	Y	2					2
							2	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
07	DLQ G-10		105	-0-	105	105	7	1	98	3	Y	-0-					-0-
08	DLQ G-10		104	-0-	104	209	7	1	96	3	Y	1					1
							1	9									
09	DLQ G-10		101	-0-	101	310	7	1	94	3	Y	-0-	1	1			-0-
*10	410	N	100	-0-	-310	-0-	7	1	92	3	Y	1					1
							1	9									
*11	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	53	1	662	3	N	1	1	1			1
							1	9									
07	709	N	709	-0-	-0-	-0-	55	1	654	3	N	-0-					1
08	682	N	621	-0-	-61	-0-	48	1	573	3	N	-0-	1	1			-0-
09	720	N	649	-0-	-71	-0-	43	1	606	3	N	-0-					-0-
10	713	N	695	-0-	-18	-0-	47	1	648	3	N	-0-					-0-
*11	627	N	627	-0-	-0-	-0-	41	1	586	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0-	-0-	62	1	717	3	N	-0-					1
07	748	N	748	-0-	-0-	-0-	61	1	687	3	N	-0-					1
08	698	N	698	-0-	-0-	-0-	66	1	632	3	N	-0-	1	1			-0-
09	660	N	653	-0-	-7	-0-	52	1	600	3	N	1					1
							1	9									
10	682	N	632	-0-	-50	-0-	37	1	595	3	N	-0-					1
11	660	N	581	-0-	-79	-0-	35	1	546	3	N	-0-					1

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	25	1	456	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	26	1	438	3	N	-0-					-0-
08	465	N	390	-0-	-75	-0-	20	1	370	3	N	-0-					-0-
09	480	N	464	-0-	-16	-0-	23	1	441	3	N	-0-					-0-
10	465	N	417	-0-	-48	-0-	21	1	396	3	N	-0-					-0-
11	390	N	360	-0-	-30	-0-	17	1	343	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	917	-0-	-13	-0-	91	1	824	3	Y	2					4
							2	9									
07	DLQ G-10		920	-0-	920	920	89	1	828	3	Y	3	6	1			1
							3	9									
08	DLQ G-10		872	-0-	872	1792	93	1	777	3	Y	2					3
							2	9									
09	DLQ G-10		915	-0-	915	2707	93	1	820	3	Y	2					5
							2	9									
*10	2200	N	1093	-0-	-1107	1600	103	1	984	3	Y	5	7	1			3
							6	9									
*11	2731	N	1131	-0-	-1600	-0-	117	1	1011	3	Y	3					6
							3	9									

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	53	1	639	3	Y	-0-					-0-
07	DLQ G-10		716	-0-	716	716	59	1	657	3	Y	-0-					-0-
08	DLQ G-10		719	-0-	719	1435	69	1	650	3	Y	-0-					-0-
09	DLQ G-10		706	-0-	706	2141	66	1	640	3	Y	-0-					-0-
*10	2200	N	706	-0-	-1494	647	82	1	613	3	Y	10					10
							11	9									
*11	1299	N	652	-0-	-647	-0-	47	1	605	3	Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	8	1	103	3	N	1	2	1			2
							1	9									
07	116	N	116	-0-	-0-	-0-	9	1	106	3	N	1					3
							1	9									
08	116	N	116	-0-	-0-	-0-	9	1	106	3	N	1	3	1			1
							1	9									
09	115	N	115	-0-	-0-	-0-	8	1	106	3	N	1	1	1			1
							1	9									
*10	121	N	121	-0-	-0-	-0-	8	1	112	3	N	1	1	1			1
							1	9									
*11	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-	1	1			-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	812	-0-	-148	-0-	83	1	729	3	N	-0-	6	1			1
07	961	N	790	-0-	-171	-0-	105	1	685	3	N	-0-					1
08	930	N	872	-0-	-58	-0-	91	1	781	3	N	-0-					1
09	821	N	821	-0-	-0-	-0-	80	1	741	3	N	-0-					1
*10	945	N	945	-0-	-0-	-0-	78	1	867	3	N	-0-					1
11	840	N	781	-0-	-59	-0-	57	1	724	3	N	-0-					1

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1298	N	1298	-0-	-0-	-0-	132	1	1156	3	N	9	9	1	2	8	1
							10	9									
07	1072	N	1072	-0-	-0-	-0-	142	1	930	3	N	-0-					1
08	1197	N	1197	-0-	-0-	-0-	125	1	1072	3	N	-0-					1
09	1125	N	1125	-0-	-0-	-0-	109	1	1016	3	N	-0-					1
*10	753	N	753	-0-	-0-	-0-	62	1	691	3	N	-0-					1
*11	578	N	578	-0-	-0-	-0-	42	1	536	3	N	-0-					1

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	204	-0-	-66	-0-	144	1	59	3	N	1	1	1			1
							1	9									
07	230	N	230	-0-	-0-	-0-	151	1	78	3	N	1	1	1			1
							1	9									
08	237	N	237	-0-	-0-	-0-	152	1	85	3	N	-0-					1
09	210	N	182	-0-	-28	-0-	95	1	86	3	N	1	1	1			1
							1	9									
10	217	N	99	-0-	-118	-0-	7	1	91	3	N	1	1	1			1
							1	9									
11	240	N	102	-0-	-138	-0-	11	1	82	3	N	8	3	1			6
							9	9									

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
*10	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	769	-0-	-131	-0-	67	1	700	3	Y	2					4
							2	9									
07	DLQ G-10		782	-0-	782	782	61	1	719	3	Y	2					6
							2	9									
08	DLQ G-10		920	-0-	920	1702	67	1	851	3	Y	2					8
							2	9									
09	DLQ G-10		861	-0-	861	2563	61	1	798	3	Y	2	9	1			1
							2	9									
*10	2200	N	887	-0-	-1313	1250	60	1	824	3	Y	3					4
							3	9									
*11	2099	N	849	-0-	-1250	-0-	57	1	789	3	Y	3					7
							3	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	22	6	3			Y	-0-					-0-
09	DLQ G-10		6	-0-	6	28	6	3			Y	-0-					-0-
*10	34	N	6	-0-	-28	-0-	6	3			Y	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	42	1	510	2	N	-0-					1
07	517	N	517	-0-	-0-	-0-	39	1	478	2	N	-0-					1
08	527	N	489	-0-	-38	-0-	37	1	452	2	N	-0-					1
09	540	N	463	-0-	-77	-0-	35	1	428	2	N	-0-					1
10	527	N	520	-0-	-7	-0-	42	1	478	2	N	-0-					1
11	480	N	438	-0-	-42	-0-	36	1	401	2	N	1					2
							1	9									

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1482	-0-	-108	-0-	123	1	1331	3	Y	25	19	1			32
							28	9									
07	DLQ G-10		1464	-0-	1464	1464	130	1	1308	3	Y	24	30	1	1	8	25
							26	9									
08	DLQ G-10		1442	-0-	1442	2906	119	1	1295	3	Y	25	29	1			21
							28	9									
09	DLQ G-10		987	-0-	987	3893	81	1	887	3	Y	17	13	1			25
							19	9									
*10	2200	N	1112	-0-	-1088	2805	92	1	996	3	Y	22	27	1	1	8	19
							24	9									
*11	3000	N	1192	-0-	-1808	997	90	1	1070	3	Y	29	20	1			28
							32	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	174	1	405	2	Y	-0-					-0-
07	DLQ G-10		588	-0-	588	588	177	1	411	2	Y	-0-					-0-
08	DLQ G-10		579	-0-	579	1167	178	1	401	2	Y	-0-					-0-
09	DLQ G-10		564	-0-	564	1731	169	1	395	2	Y	-0-					-0-
*10	2200	N	579	-0-	-1621	110	178	1	401	2	Y	-0-					-0-
*11	647	N	537	-0-	-110	-0-	162	1	375	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

06	810	N	775	-0-	-35	-0-	52	1	722	3	N	1	2	1			1
							1	9									
07	818	N	818	-0-	-0-	-0-	51	1	766	3	N	1					2
							1	9									
08	808	N	808	-0-	-0-	-0-	53	1	755	3	N	-0-	1	1			1
09	780	N	773	-0-	-7	-0-	48	1	724	3	N	1					2
							1	9									
10	806	N	781	-0-	-25	-0-	48	1	733	3	N	-0-	1	1			1
11	780	N	747	-0-	-33	-0-	34	1	713	3	N	-0-	1	1			-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

06	690	N	647	-0-	-43	-0-	44	1	602	3	N	1	2	1			1
							1	9									
07	682	N	656	-0-	-26	-0-	41	1	614	3	N	1					2
							1	9									
08	651	N	647	-0-	-4	-0-	43	1	604	3	N	-0-	1	1			1
09	660	N	600	-0-	-60	-0-	37	1	562	3	N	1					2
							1	9									
10	651	N	598	-0-	-53	-0-	37	1	561	3	N	-0-	1	1			1
11	630	N	573	-0-	-57	-0-	26	1	547	3	N	-0-	1	1			-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

06	450	N	434	-0-	-16	-0-	32	1	402	3	Y	-0-					-0-
07	DLQ G-10		438	-0-	438	438	34	1	404	3	Y	-0-					-0-
08	DLQ G-10		431	-0-	431	869	33	1	398	3	Y	-0-					-0-
09	DLQ G-10		410	-0-	410	1279	30	1	380	3	Y	-0-					-0-
*10	1691	N	412	-0-	-1279	-0-	28	1	384	3	Y	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	28	1	363	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

06	134	N	134	-0-	-0-	-0-	8	1	125	3	N	1	1	1			1
							1	9									
07	139	N	139	-0-	-0-	-0-	10	1	127	3	N	2	2	1			1
							2	9									
08	137	N	137	-0-	-0-	-0-	11	1	125	3	N	1					2
							1	9									
09	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-	1	1			1
*10	135	N	135	-0-	-0-	-0-	9	1	124	3	N	2	2	1			1
							2	9									
*11	128	N	128	-0-	-0-	-0-	9	1	118	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	15	1	185	3	Y	-0-					-0-
07	DLQ G-10		207	-0-	207	207	16	1	191	3	Y	-0-					-0-
08	DLQ G-10		203	-0-	203	410	15	1	188	3	Y	-0-					-0-
09	DLQ G-10		195	-0-	195	605	14	1	181	3	Y	-0-					-0-
*10	804	N	199	-0-	-605	-0-	14	1	185	3	Y	-0-					-0-
*11	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	154	1	95	3	Y	-0-					-0-
07	DLQ G-10		256	-0-	256	256	157	1	99	3	Y	-0-					-0-
08	DLQ G-10		252	-0-	252	508	157	1	95	3	Y	-0-					-0-
09	DLQ G-10		243	-0-	243	751	150	1	93	3	Y	-0-					-0-
*10	866	N	115	-0-	-751	-0-	18	1	97	3	Y	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	16	1	83	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1033	-0-	-17	-0-	170	1	861	3	Y	2					5
							2	9									
07	DLQ G-10		1068	-0-	1068	1068	174	1	891	3	Y	3	7	1			1
							3	9									
08	DLQ G-10		1071	-0-	1071	2139	184	1	885	3	Y	2					3
							2	9									
09	DLQ G-10		1026	-0-	1026	3165	159	1	864	3	Y	3					6
							3	9									
*10	2200	N	1062	-0-	-1138	2027	186	1	874	3	Y	2	7	1			1
							2	9									
*11	3000	N	998	-0-	-2002	25	142	1	856	3	Y	-0-					1

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	556	-0-	-44	-0-	41	1	514	3	Y	1					1
							1	9									
07	DLQ G-10		529	-0-	529	529	35	1	494	3	Y	-0-					1
08	DLQ G-10		520	-0-	520	1049	37	1	482	3	Y	1					2
							1	9									
09	DLQ G-10		589	-0-	589	1638	42	1	546	3	Y	1	3	1			-0-
							1	9									
*10	2200	N	673	-0-	-1527	111	46	1	626	3	Y	1					1
							1	9									
*11	751	N	640	-0-	-111	-0-	40	1	600	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-
07	DLQ G-10		164	-0-	164	164	11	1	153	3	Y	-0-					-0-
08	DLQ G-10		165	-0-	165	329	12	1	152	3	Y	1					1
							1	9									
09	DLQ G-10		157	-0-	157	486	11	1	146	3	Y	-0-	1	1			-0-
*10	646	N	160	-0-	-486	-0-	11	1	149	3	Y	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1104	N	1104	-0-	-0-	-0-	62	1	1017	2	Y	-0-					-0-
							25	3									
07	DLQ G-10		994	-0-	994	994	52	1	942	2	Y	-0-					-0-
08	DLQ G-10		1053	-0-	1053	2047	62	1	991	2	Y	-0-					-0-
09	DLQ G-10		979	-0-	979	3026	55	1	924	2	Y	-0-					-0-
*10	2200	N	1037	-0-	-1163	1863	51	1	986	2	Y	-0-					-0-
*11	2806	N	943	-0-	-1863	-0-	44	1	899	2	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					-0-
07	DLQ G-10		435	-0-	435	435	35	1	400	3	Y	-0-					-0-
08	DLQ G-10		433	-0-	433	868	41	1	392	3	Y	-0-					-0-
09	DLQ G-10		412	-0-	412	1280	33	1	379	3	Y	-0-					-0-
*10	1679	N	399	-0-	-1280	-0-	24	1	375	3	Y	-0-					-0-
*11	379	N	379	-0-	-0-	-0-	23	1	355	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	553	-0-	-17	-0-	31	1	509	2	N	-0-					-0-
							13	3									
07	554	N	554	-0-	-0-	-0-	29	1	524	2	N	1					1
							1	9									
08	682	N	551	-0-	-131	-0-	32	1	519	2	N	-0-	1	1			-0-
09	540	N	536	-0-	-4	-0-	30	1	506	2	N	-0-					-0-
10	558	N	534	-0-	-24	-0-	26	1	508	2	N	-0-					-0-
11	540	N	510	-0-	-30	-0-	24	1	486	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	552	-0-	-18	-0-	48	1	503	3	Y	1					3
								1 9									
07	DLQ G-10		553	-0-	553	553	43	1	508	3	Y	2					5
								2 9									
08	DLQ G-10		558	-0-	558	1111	41	1	516	3	Y	1					6
								1 9									
09	DLQ G-10		527	-0-	527	1638	37	1	489	3	Y	1	7	1			-0-
								1 9									
*10	2190	N	552	-0-	-1638	-0-	37	1	512	3	Y	3					3
								3 9									
*11	480	N	480	-0-	-0-	-0-	32	1	446	3	Y	2					5
								2 9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					1
07	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					1
08	93	N	90	-0-	-3	-0-	7	1	82	3	N	1					2
								1 9									
09	90	N	80	-0-	-10	-0-	7	1	73	3	N	-0-					2
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					2
*11	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					2

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1416	N	1416	-0-	-0-	-0-	104	1	1309	3	N	3					13
								3 9									
07	1447	N	1447	-0-	-0-	-0-	132	1	1314	3	N	1					14
								1 9									
08	1457	N	1425	-0-	-32	-0-	113	1	1310	3	N	2					16
								2 9									
09	1410	N	1379	-0-	-31	-0-	113	1	1264	3	N	2					18
								2 9									
10	1457	N	1407	-0-	-50	-0-	83	1	1323	3	N	1					19
								1 9									
11	1380	N	1342	-0-	-38	-0-	79	1	1261	3	N	2					21
								2 9									

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	157	-0-	-623	-0-	12	1	145	3	Y	-0-	1	1			-0-
07	DLQ G-10		211	-0-	211	211	17	1	194	3	Y	-0-					-0-
08	DLQ G-10		397	-0-	397	608	38	1	359	3	Y	-0-					-0-
09	DLQ G-10		153	-0-	153	761	14	1	139	3	Y	-0-					-0-
*10	1781	N	1020	-0-	-761	-0-	121	1	899	3	Y	-0-					-0-
*11	1316	N	1316	-0-	-0-	-0-	94	1	1222	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

06	930	N	884	-0-	-46	-0-	22	1	862	3	Y	-0-					1
07	DLQ G-10		928	-0-	928	928	29	1	899	3	Y	-0-					1
08	DLQ G-10		927	-0-	927	1855	29	1	898	3	Y	-0-					1
09	DLQ G-10		846	-0-	846	2701	23	1	823	3	Y	-0-					1
*10	2200	N	893	-0-	-1307	1394	30	1	863	3	Y	-0-					1
*11	2275	N	881	-0-	-1394	-0-	29	1	852	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

06	634	N	634	-0-	-0-	-0-	48	1	586	3	Y	-0-					1
07	DLQ G-10		683	-0-	683	683	55	1	628	3	Y	-0-					1
08	DLQ G-10		535	-0-	535	1218	45	1	490	3	Y	-0-					1
09	DLQ G-10		541	-0-	541	1759	39	1	502	3	Y	-0-					1
*10	2200	N	556	-0-	-1644	115	38	1	518	3	Y	-0-					1
*11	661	N	546	-0-	-115	-0-	35	1	511	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

06	360	X	270	-0-	-90	-0-	14	1	256	3	Y	-0-					-0-
07	DLQ G-10		271	-0-	271	271	15	1	256	3	Y	-0-					-0-
08	DLQ G-10		269	-0-	269	540	14	1	255	3	Y	-0-					-0-
09	DLQ G-10		253	-0-	253	793	12	1	241	3	Y	-0-					-0-
*10	1035	N	242	-0-	-793	-0-	12	1	230	3	Y	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					-0-

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

06	613	N	613	-0-	-0-	-0-	52	1	558	3	Y	3	3	1			4
							3	9									
07	DLQ G-10		609	-0-	609	609	55	1	551	3	Y	3	3	1			4
							3	9									
08	DLQ G-10		619	-0-	619	1228	52	1	565	3	Y	2	3	1			3
							2	9									
09	DLQ G-10		566	-0-	566	1794	47	1	516	3	Y	3	2	1			4
							3	9									
*10	2200	N	612	-0-	-1588	206	51	1	557	3	Y	4	5	1			3
							4	9									
*11	699	N	493	-0-	-206	-0-	38	1	452	3	Y	3	1	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1429	-0-	-71	-0-	108	1	1321	2	N	-0-					2
07	1519	N	1370	-0-	-149	-0-	104	1	1266	2	N	-0-					2
08	1488	N	1295	-0-	-193	-0-	98	1	1197	2	N	-0-					2
09	1440	N	1205	-0-	-235	-0-	91	1	1114	2	N	-0-					2
10	1364	N	1251	-0-	-113	-0-	100	1	1151	2	N	-0-					2
*11	1265	N	1265	-0-	-0-	-0-	103	1	1160	2	N	2					4
							2	9									

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

06	150	N	136	-0-	-14	-0-	10	1	126	2	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	23	1	282	2	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	20	1	245	2	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	13	1	159	2	N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	13	1	152	2	N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	13	1	142	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

06	718	N	718	-0-	-0-	-0-	53	1	664	3	Y	1					1
							1	9									
07	DLQ G-10		682	-0-	682	682	46	1	636	3	Y	-0-					1
08	DLQ G-10		764	-0-	764	1446	55	1	708	3	Y	1					2
							1	9									
09	DLQ G-10		758	-0-	758	2204	54	1	703	3	Y	1	3	1			-0-
							1	9									
*10	2200	N	761	-0-	-1439	765	52	1	707	3	Y	2					2
							2	9									
*11	1492	N	727	-0-	-765	-0-	45	1	682	3	Y	-0-	2	1			-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

06	570	N	501	-0-	-69	-0-	26	1	475	3	N	-0-					-0-
07	589	N	507	-0-	-82	-0-	29	1	478	3	N	-0-					-0-
08	558	N	498	-0-	-60	-0-	26	1	472	3	N	-0-					-0-
09	510	N	473	-0-	-37	-0-	23	1	450	3	N	-0-					-0-
10	496	N	463	-0-	-33	-0-	23	1	440	3	N	-0-					-0-
11	480	N	432	-0-	-48	-0-	21	1	411	3	N	-0-					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

06	869	N	869	-0-	-0-	-0-	41	1	760	3	N	62	10	1	11	8	41
							68	9									
07	869	N	869	-0-	-0-	-0-	46	1	772	3	N	46	21	1			66
							51	9									
08	845	N	845	-0-	-0-	-0-	41	1	762	3	N	38	50	1			54
							42	9									
09	870	N	861	-0-	-9	-0-	38	1	740	3	N	75	26	1			103
							83	9									
*10	901	N	901	-0-	-0-	-0-	39	1	739	3	N	112	121	1			94
							123	9									
11	810	N	810	-0-	-0-	-0-	36	1	716	3	N	53	96	1			51
							58	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

06	478	N	478	-0-	-0-	-0-	30	1	446	3	Y	2					3
							2	9									
07	DLQ G-10		460	-0-	460	460	30	1	429	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		454	-0-	454	914	29	1	425	3	Y	-0-	2	1			-0-
09	DLQ G-10		439	-0-	439	1353	27	1	410	3	Y	2					2
							2	9									
*10	1794	N	441	-0-	-1353	-0-	29	1	412	3	Y	-0-	2	1			-0-
*11	425	N	425	-0-	-0-	-0-	27	1	398	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

06	761	N	761	-0-	-0-	-0-	57	1	704	3	N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	55	1	656	3	N	-0-					-0-
08	837	N	696	-0-	-141	-0-	53	1	643	3	N	-0-					-0-
09	750	N	676	-0-	-74	-0-	49	1	626	3	N	1					1
							1	9									
10	713	N	424	-0-	-289	-0-	29	1	395	3	N	-0-	1	1			-0-
*11	833	N	833	-0-	-0-	-0-	60	1	772	3	N	1					1
							1	9									

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

06	720	N	652	-0-	-68	-0-	41	1	610	3	Y	1					1
							1	9									
07	DLQ G-10		955	-0-	955	955	59	1	894	3	Y	2	3	1			-0-
							2	9									
08	DLQ G-10		770	-0-	770	1725	50	1	720	3	Y	-0-					-0-
09	DLQ G-10		795	-0-	795	2520	52	1	739	3	Y	4					4
							4	9									
*10	2200	N	725	-0-	-1475	1045	42	1	683	3	Y	-0-	4	1			-0-
*11	1696	N	651	-0-	-1045	-0-	34	1	617	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	651	N	362	-0-	-289	-0-	362	3			N	-0-					-0-
08	651	N	362	-0-	-289	-0-	362	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	3067	-0-	-53	-0-	172	1	2825	2	N	-0-					-0-
							70	3									
07	3224	X	3096	-0-	-128	-0-	161	1	2935	2	N	-0-					-0-
08	3193	X	3019	-0-	-174	-0-	177	1	2842	2	N	-0-					-0-
09	3090	X	2910	-0-	-180	-0-	163	1	2747	2	N	-0-					-0-
10	3162	X	3011	-0-	-151	-0-	149	1	2862	2	N	-0-					-0-
11	3060	X	2940	-0-	-120	-0-	138	1	2802	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

06	330	N	326	-0-	-4	-0-	24	1	302	3	N	-0-					1
07	341	N	333	-0-	-8	-0-	30	1	303	3	N	-0-					1
08	341	N	331	-0-	-10	-0-	26	1	304	3	N	1					2
							1	9									
09	330	N	319	-0-	-11	-0-	26	1	293	3	N	-0-					2
10	341	N	328	-0-	-13	-0-	19	1	308	3	N	1					3
							1	9									
11	330	N	310	-0-	-20	-0-	18	1	292	3	N	-0-					3

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

06	350	N	350	-0-	-0-	-0-	36	1	314	3	N	-0-					-0-
07	341	N	315	-0-	-26	-0-	42	1	273	3	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	33	1	282	3	N	-0-					-0-
09	360	N	359	-0-	-1	-0-	35	1	324	3	N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	26	1	288	3	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	21	1	264	3	N	-0-					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

06	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	6	1	106	3	Y	-0-					-0-
08	DLQ G-10		113	-0-	113	225	6	1	107	3	Y	-0-					-0-
09	DLQ G-10		105	-0-	105	330	5	1	100	3	Y	-0-					-0-
*10	427	N	97	-0-	-330	-0-	5	1	92	3	Y	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

06	942	N	942	-0-	-0-	-0-	94	1	831	3	N	15	15	8			9
							17	9									
07	900	N	900	-0-	-0-	-0-	93	1	804	3	N	3					12
							3	9									
08	961	N	473	-0-	-488	-0-	50	1	421	3	N	2					14
							2	9									
09	1000	N	1000	-0-	-0-	-0-	97	1	903	3	N	-0-					14
10	899	N	872	-0-	-27	-0-	88	1	782	3	N	2					16
							2	9									
*11	818	N	818	-0-	-0-	-0-	90	1	728	3	N	-0-	6	1			10

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

06	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					3
07	186	N	169	-0-	-17	-0-	14	1	155	3	N	-0-					3
08	172	N	172	-0-	-0-	-0-	16	1	156	3	N	-0-					3
09	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-	3	1			-0-
10	155	N	149	-0-	-6	-0-	14	1	135	3	N	-0-					-0-
11	180	N	151	-0-	-29	-0-	14	1	137	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	166	-0-	-44	-0-	13	1	153	3	Y	-0-					-0-
07	DLQ G-10		161	-0-	161	161	13	1	148	3	Y	-0-					-0-
08	DLQ G-10		136	-0-	136	297	13	1	123	3	Y	-0-					-0-
09	DLQ G-10		153	-0-	153	450	14	1	139	3	Y	-0-					-0-
*10	563	N	113	-0-	-450	-0-	13	1	100	3	Y	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	627	-0-	-3	-0-	55	1	571	3	Y	1					3
							1	9									
07	DLQ G-10		604	-0-	604	604	47	1	555	3	Y	2					5
							2	9									
08	DLQ G-10		579	-0-	579	1183	42	1	536	3	Y	1					6
							1	9									
09	DLQ G-10		648	-0-	648	1831	46	1	600	3	Y	2	7	1			1
							2	9									
*10	2200	N	531	-0-	-1669	162	36	1	493	3	Y	2					3
							2	9									
*11	653	N	491	-0-	-162	-0-	33	1	457	3	Y	1					4
							1	9									

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
09	270	N	51	-0-	-219	-0-	51	3			N	-0-					-0-
10	217	N	68	-0-	-149	-0-	68	3			N	-0-					-0-
11	210	N	67	-0-	-143	-0-	67	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
08	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-	-15	-0-	11	1	424	3	Y	-0-					-0-
07	DLQ G-10		445	-0-	445	445	14	1	431	3	Y	-0-					-0-
08	DLQ G-10		445	-0-	445	890	14	1	431	3	Y	-0-					-0-
09	DLQ G-10		386	-0-	386	1276	10	1	376	3	Y	-0-					-0-
*10	1679	N	403	-0-	-1276	-0-	14	1	389	3	Y	-0-					-0-
*11	318	N	318	-0-	-0-	-0-	10	1	308	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1006	-0-	-104	-0-	133	1	873	3	Y	-0-					1
07	DLQ G-10		759	-0-	759	759	103	1	655	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		698	-0-	698	1457	97	1	601	3	Y	-0-					1
09	DLQ G-10		720	-0-	720	2177	103	1	617	3	Y	-0-	1	1			-0-
*10	2200	N	686	-0-	-1514	663	100	1	586	3	Y	-0-					-0-
*11	1432	N	769	-0-	-663	-0-	112	1	657	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	51	1	481	2	Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	34	1	424	2	Y	-0-					-0-
08	DLQ G-10		475	-0-	475	933	34	1	441	2	Y	-0-					-0-
09	DLQ G-10		361	-0-	361	1294	27	1	334	2	Y	-0-					-0-
*10	1622	N	328	-0-	-1294	-0-	28	1	300	2	Y	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	29	1	309	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	20	1	1	2	N	4	4	1			5
							418	3	4	9							
07	465	N	444	-0-	-21	-0-	31	1	2	2	N	4	2	1			7
							407	3	4	9							
08	465	N	432	-0-	-33	-0-	32	1	1	2	N	3	4	1			6
							396	3	3	9							
09	450	N	415	-0-	-35	-0-	29	1	1	2	N	4	4	1			6
							381	3	4	9							
10	434	N	424	-0-	-10	-0-	29	1	391	3	N	4	6	1			4
							4	9									
11	420	N	400	-0-	-20	-0-	27	1	369	3	N	4	2	1			6
							4	9									

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24	-0-	10	1	146	3	N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	28	1	388	3	N	1					1
							1	9									
08	487	N	487	-0-	-0-	-0-	34	1	452	3	N	1					2
							1	9									
09	489	N	489	-0-	-0-	-0-	33	1	455	3	N	1	1	1			2
							1	9									
*10	478	N	478	-0-	-0-	-0-	32	1	445	3	N	1	2	1			1
							1	9									
*11	442	N	442	-0-	-0-	-0-	32	1	408	3	N	2					3
							2	9									

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
08	DLQ G-10		7	-0-	7	10	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		2	-0-	2	12	2	3			Y	-0-					-0-
*10	16	N	4	-0-	-12	-0-	4	3			Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	42	1	518	3	N	-0-					1
07	564	N	564	-0-	-0-	-0-	43	1	521	3	N	-0-					1
08	548	N	548	-0-	-0-	-0-	42	1	506	3	N	-0-	1	1			-0-
09	570	N	463	-0-	-107	-0-	31	1	432	3	N	-0-					-0-
10	558	N	527	-0-	-31	-0-	36	1	491	3	N	-0-					-0-
*11	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	17	1	245	3	Y	1					2
							1	9									
07	DLQ G-10		257	-0-	257	257	17	1	239	3	Y	1	2	1			1
							1	9									
08	DLQ G-10		250	-0-	250	507	16	1	234	3	Y	-0-	1	1			-0-
09	DLQ G-10		237	-0-	237	744	15	1	221	3	Y	1					1
							1	9									
*10	986	N	242	-0-	-744	-0-	16	1	226	3	Y	-0-	1	1			-0-
*11	235	N	235	-0-	-0-	-0-	15	1	220	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
07	DLQ G-10		68	-0-	68	68	5	1	63	3	Y	-0-					-0-
08	DLQ G-10		61	-0-	61	129	5	1	56	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	188	4	1	55	3	Y	-0-					-0-
*10	247	N	59	-0-	-188	-0-	4	1	55	3	Y	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1581	-0-	-39	-0-	1581	3			N	-0-					1
07	1674	N	1612	-0-	-62	-0-	1612	3			N	-0-					1
08	1643	N	1612	-0-	-31	-0-	1612	3			N	-0-					1
09	1590	N	1560	-0-	-30	-0-	1560	3			N	-0-					1
*10	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					1
11	1560	N	1514	-0-	-46	-0-	1514	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
09	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*10	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
*11	612	N	612	-0-	-0-	-0-	36	1	576	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	19	1	176	2	N	-0-					-0-
07	279	N	199	-0-	-80	-0-	15	1	184	2	N	-0-					-0-
08	217	N	197	-0-	-20	-0-	14	1	183	2	N	-0-					-0-
09	210	N	188	-0-	-22	-0-	14	1	174	2	N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	16	1	179	2	N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	16	1	170	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	33	1	466	3	N	1	1	1			2
							1	9									
07	527	N	479	-0-	-48	-0-	32	1	446	3	N	1	1	1			2
							1	9									
08	496	N	434	-0-	-62	-0-	30	1	403	3	N	1					3
							1	9									
09	510	N	459	-0-	-51	-0-	31	1	426	3	N	2	2	1			3
							2	9									
10	465	N	418	-0-	-47	-0-	28	1	388	3	N	2	3	1			2
							2	9									
11	420	N	327	-0-	-93	-0-	24	1	302	3	N	1					3
							1	9									

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1299	-0-	-21	-0-	97	1	1202	3	Y	-0-					1
07	DLQ G-10		1290	-0-	1290	1290	99	1	1191	3	Y	-0-					1
08	DLQ G-10		1003	-0-	1003	2293	76	1	927	3	Y	-0-	1	1			-0-
09	DLQ G-10		1378	-0-	1378	3671	100	1	1277	3	Y	1					1
							1	9									
*10	2200	N	1355	-0-	-845	2826	93	1	1261	3	Y	1	1	1			1
							1	9									
*11	3000	N	1298	-0-	-1702	1124	94	1	1203	3	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	605	-0-	-25	-0-	45	1	560	3	N	-0-					1
07	620	N	616	-0-	-4	-0-	47	1	569	3	N	-0-					1
08	620	N	597	-0-	-23	-0-	46	1	551	3	N	-0-	1	1			-0-
09	600	N	549	-0-	-51	-0-	37	1	512	3	N	-0-					-0-
10	620	N	596	-0-	-24	-0-	41	1	555	3	N	-0-					-0-
*11	589	N	589	-0-	-0-	-0-	39	1	550	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	10	1	185	3	Y	-0-					-0-
07	DLQ G-10		189	-0-	189	189	11	1	178	3	Y	-0-					-0-
08	DLQ G-10		211	-0-	211	400	11	1	200	3	Y	-0-					-0-
09	DLQ G-10		210	-0-	210	610	10	1	200	3	Y	-0-					-0-
*10	816	N	206	-0-	-610	-0-	10	1	196	3	Y	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	8	1	164	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	554	-0-	-16	-0-	42	1	512	2	N	-0-					1
07	660	N	660	-0-	-0-	-0-	50	1	610	2	N	-0-					1
08	617	N	617	-0-	-0-	-0-	47	1	570	2	N	-0-					1
09	570	N	570	-0-	-0-	-0-	43	1	527	2	N	-0-					1
*10	658	N	658	-0-	-0-	-0-	53	1	605	2	N	-0-					1
*11	645	N	645	-0-	-0-	-0-	52	1	592	2	N	1					2
							1	9									

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	467	-0-	-133	-0-	32	1	435	3	N	-0-					-0-
07	496	N	489	-0-	-7	-0-	35	1	454	3	N	-0-					-0-
08	496	N	491	-0-	-5	-0-	36	1	455	3	N	-0-					-0-
09	480	N	469	-0-	-11	-0-	35	1	434	3	N	-0-					-0-
10	496	N	479	-0-	-17	-0-	36	1	443	3	N	-0-					-0-
11	480	N	463	-0-	-17	-0-	35	1	427	3	N	1					1
							1	9									

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	17	1	203	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	19	1	184	3	N	-0-					-0-
10	248	N	208	-0-	-40	-0-	25	1	183	3	N	-0-					-0-
11	210	N	207	-0-	-3	-0-	15	1	192	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					7
07	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					7
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					7
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-	6	1			1
*10	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					1
*11	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	632	-0-	-28	-0-	35	1	583	2	N	-0-					-0-
							14	3									
07	682	N	638	-0-	-44	-0-	33	1	605	2	N	-0-					-0-
08	651	N	636	-0-	-15	-0-	37	1	599	2	N	-0-					-0-
09	630	N	612	-0-	-18	-0-	34	1	578	2	N	-0-					-0-
10	651	N	631	-0-	-20	-0-	31	1	600	2	N	-0-					-0-
11	630	N	606	-0-	-24	-0-	28	1	578	2	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	571	-0-	-59	-0-	14	1	557	3	Y	-0-					1
07	DLQ G-10		607	-0-	607	607	19	1	588	3	Y	-0-					1
08	DLQ G-10		607	-0-	607	1214	19	1	588	3	Y	-0-					1
09	DLQ G-10		538	-0-	538	1752	15	1	523	3	Y	-0-					1
*10	2200	N	578	-0-	-1622	130	19	1	559	3	Y	-0-					1
*11	734	N	604	-0-	-130	-0-	20	1	584	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

06	150	N	140	-0-	-10	-0-	10 1	1 9	129	3	N	1					1
07	155	N	140	-0-	-15	-0-	13	1	127	3	N	-0-					1
08	155	N	137	-0-	-18	-0-	11	1	126	3	N	-0-					1
09	150	N	129	-0-	-21	-0-	11	1	118	3	N	-0-					1
10	155	N	129	-0-	-26	-0-	8	1	121	3	N	-0-					1
11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					1

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

06	150	N	81	-0-	-69	-0-	6	1	75	3	N	-0-					-0-
07	155	N	81	-0-	-74	-0-	5	1	76	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	10	1	135	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
11	150	N	122	-0-	-28	-0-	8	1	114	3	N	-0-					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

06	420	N	420	-0-	-0-	-0-	31 1	1 9	388	3	Y	1					1
07	DLQ G-10		418	-0-	418	418	28	1	390	3	Y	-0-					1
08	DLQ G-10		331	-0-	331	749	24	1	307	3	Y	-0-					1
09	DLQ G-10		317	-0-	317	1066	22 1	1 9	294	3	Y	1	2	1			-0-
*10	1381	N	315	-0-	-1066	-0-	21 1	1 9	293	3	Y	1					1
*11	304	N	304	-0-	-0-	-0-	19 3	1 9	282	3	Y	3	3	1			1

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

06	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
07	DLQ G-10		158	-0-	158	158	11	1	147	3	Y	-0-					-0-
08	DLQ G-10		138	-0-	138	296	10	1	128	3	Y	-0-					-0-
09	DLQ G-10		133	-0-	133	429	9 1	1 9	123	3	Y	1	1	1			-0-
*10	582	N	153	-0-	-429	-0-	10	1	143	3	Y	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	27	1	238	3	N	-0-					-0-
07	279	N	266	-0-	-13	-0-	35	1	231	3	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	28	1	240	3	N	1					1
							1	9									
09	270	N	258	-0-	-12	-0-	25	1	233	3	N	-0-					1
10	279	N	264	-0-	-15	-0-	22	1	241	3	N	1					2
							1	9									
11	270	N	250	-0-	-20	-0-	18	1	232	3	N	-0-					2

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	744	-0-	-246	-0-	57	1	687	3	N	-0-					-0-
07	930	N	571	-0-	-359	-0-	47	1	524	3	N	-0-					-0-
08	1023	N	507	-0-	-516	-0-	49	1	458	3	N	-0-					-0-
09	750	N	419	-0-	-331	-0-	39	1	380	3	N	-0-					-0-
*10	596	N	596	-0-	-0-	-0-	71	1	525	3	N	-0-					-0-
*11	564	N	564	-0-	-0-	-0-	40	1	524	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3360	-0-	-0-	-0-	450	1	2910	2	Y	-0-					-0-
07	DLQ G-10		3227	-0-	3227	3227	375	1	2852	2	Y	-0-					-0-
08	DLQ G-10		3222	-0-	3222	6449	368	1	2854	2	Y	-0-					-0-
09	DLQ G-10		3282	-0-	3282	9731	377	1	2905	2	Y	-0-					-0-
*10	13258	X	3527	-0-	-9731	-0-	431	1	3096	2	Y	-0-					-0-
*11	3175	X	3175	-0-	-0-	-0-	402	1	2773	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	38	1	464	2	N	-0-					1
07	523	N	523	-0-	-0-	-0-	40	1	483	2	N	-0-					1
08	527	N	513	-0-	-14	-0-	39	1	474	2	N	-0-					1
09	510	N	481	-0-	-29	-0-	36	1	445	2	N	-0-					1
10	527	N	471	-0-	-56	-0-	38	1	433	2	N	-0-					1
11	510	N	441	-0-	-69	-0-	36	1	405	2	N	-0-					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	N	987	-0-	-0-	-0-	128	1	859	3	Y	-0-					-0-
07	DLQ G-10		939	-0-	939	939	103	1	836	3	Y	-0-					-0-
08	DLQ G-10		1000	-0-	1000	1939	118	1	882	3	Y	-0-					-0-
09	DLQ G-10		989	-0-	989	2928	96	1	893	3	Y	-0-					-0-
*10	2200	N	977	-0-	-1223	1705	82	1	894	3	Y	1					1
							1	9									
*11	2670	N	965	-0-	-1705	-0-	72	1	893	3	Y	-0-					1

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	20	1	290	3	N	1					2
							1	9									
07	317	N	317	-0-	-0-	-0-	21	1	295	3	N	1	2	1			1
							1	9									
08	320	N	320	-0-	-0-	-0-	20	1	299	3	N	1	2	1			-0-
							1	9									
09	304	N	304	-0-	-0-	-0-	19	1	283	3	N	2					2
							2	9									
10	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-	2	1			-0-
11	300	N	299	-0-	-1	-0-	19	1	280	3	N	-0-					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	451	-0-	-29	-0-	33	1	417	3	Y	1					1
							1	9									
07	DLQ G-10		448	-0-	448	448	30	1	418	3	Y	-0-					1
08	DLQ G-10		453	-0-	453	901	33	1	420	3	Y	-0-					1
09	DLQ G-10		438	-0-	438	1339	31	1	406	3	Y	1	2	1			-0-
							1	9									
*10	1763	N	424	-0-	-1339	-0-	29	1	394	3	Y	1					1
							1	9									
*11	393	N	393	-0-	-0-	-0-	24	1	369	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	4	1	147	3	Y	-0-					-0-
07	DLQ G-10		154	-0-	154	154	5	1	149	3	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	308	5	1	149	3	Y	-0-					-0-
09	DLQ G-10		138	-0-	138	446	4	1	134	3	Y	-0-					-0-
*10	589	N	143	-0-	-446	-0-	5	1	138	3	Y	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	4	1	130	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
10	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
11	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1414	-0-	-116	-0-	136	1	1278	2	N	-0-					-0-
07	1767	N	1441	-0-	-326	-0-	108	1	1333	2	N	-0-					-0-
08	1550	N	1431	-0-	-119	-0-	104	1	1327	2	N	-0-					-0-
09	1410	N	1341	-0-	-69	-0-	101	1	1240	2	N	-0-					-0-
10	1426	N	1373	-0-	-53	-0-	116	1	1257	2	N	-0-					-0-
11	1380	N	1341	-0-	-39	-0-	116	1	1225	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	41	1	515	3	Y	1					1
							1	9									
07	DLQ G-10		533	-0-	533	533	36	1	497	3	Y	-0-					1
08	DLQ G-10		501	-0-	501	1034	36	1	465	3	Y	-0-					1
09	DLQ G-10		472	-0-	472	1506	33	1	438	3	Y	1	2	1			-0-
							1	9									
*10	2032	N	526	-0-	-1506	-0-	36	1	489	3	Y	1					1
							1	9									
*11	498	N	498	-0-	-0-	-0-	31	1	467	3	Y	-0-	1	1			-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	660	-0-	-30	-0-	50	1	610	2	N	-0-					1
07	713	N	665	-0-	-48	-0-	50	1	615	2	N	-0-					1
08	713	N	634	-0-	-79	-0-	48	1	586	2	N	-0-					1
09	660	N	607	-0-	-53	-0-	46	1	561	2	N	-0-					1
*10	672	N	672	-0-	-0-	-0-	54	1	618	2	N	-0-					1
*11	652	N	652	-0-	-0-	-0-	53	1	598	2	N	1					2
							1	9									

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	33	1	448	3	Y	-0-					-0-
07	DLQ G-10		495	-0-	495	495	35	1	460	3	Y	-0-					-0-
08	DLQ G-10		487	-0-	487	982	35	1	452	3	Y	-0-					-0-
09	DLQ G-10		466	-0-	466	1448	35	1	431	3	Y	-0-					-0-
*10	1921	N	473	-0-	-1448	-0-	36	1	437	3	Y	-0-					-0-
*11	429	N	429	-0-	-0-	-0-	33	1	396	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	931	-0-	-29	-0-	69	1	861	3	Y	1					1
							1	9									
07	DLQ G-10		389	-0-	389	389	26	1	363	3	Y	-0-					1
08	DLQ G-10		118	-0-	118	507	8	1	109	3	Y	1					2
							1	9									
09	DLQ G-10		31	-0-	31	538	2	1	29	3	Y	-0-	2	1			-0-
*10	547	N	9	-0-	-538	-0-	1	1	8	3	Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	2	1	29	3	Y	-0-					-0-
08	DLQ G-10		54	-0-	54	85	4	1	50	3	Y	-0-					-0-
09	DLQ G-10		48	-0-	48	133	3	1	45	3	Y	-0-					-0-
*10	175	N	42	-0-	-133	-0-	3	1	39	3	Y	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	456	-0-	-234	-0-	34	1	421	3	Y	1					1
							1	9									
07	DLQ G-10		428	-0-	428	428	29	1	399	3	Y	-0-					1
08	DLQ G-10		421	-0-	421	849	30	1	391	3	Y	-0-					1
09	DLQ G-10		337	-0-	337	1186	24	1	312	3	Y	1	2	1			-0-
							1	9									
*10	1493	N	307	-0-	-1186	-0-	21	1	285	3	Y	1					1
							1	9									
*11	359	N	359	-0-	-0-	-0-	22	1	336	3	Y	1	2	1			-0-
							1	9									

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	369	-0-	-21	-0-	49	1	320	3	Y	-0-					-0-
07	DLQ G-10		325	-0-	325	325	44	1	281	3	Y	-0-					-0-
08	DLQ G-10		417	-0-	417	742	58	1	359	3	Y	-0-					-0-
09	DLQ G-10		312	-0-	312	1054	45	1	267	3	Y	-0-					-0-
*10	1160	N	106	-0-	-1054	-0-	15	1	91	3	Y	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	14	1	84	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	772	-0-	-8	-0-	57	1	714	3	Y	1					1
							1	9									
07	DLQ G-10		785	-0-	785	785	52	1	732	3	Y	1					2
							1	9									
08	DLQ G-10		602	-0-	602	1387	43	1	559	3	Y	-0-					2
09	DLQ G-10		778	-0-	778	2165	55	1	722	3	Y	1	3	1			-0-
							1	9									
*10	2200	N	788	-0-	-1412	753	54	1	732	3	Y	2					2
							2	9									
*11	1389	N	636	-0-	-753	-0-	39	1	596	3	Y	1	3	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

06	211	N	211	-0-	-0-	-0-	13	1	197	3	N	1	1	1			2
							1	9									
07	217	N	217	-0-	-0-	-0-	16	1	200	3	N	1	2	1			1
							1	9									
08	217	N	217	-0-	-0-	-0-	17	1	198	3	N	2	1	1			2
							2	9									
09	210	N	208	-0-	-2	-0-	15	1	191	3	N	2	2	1			2
							2	9									
10	217	N	212	-0-	-5	-0-	14	1	196	3	N	2	2	1			2
							2	9									
11	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-	1	1			1

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

06	390	N	307	-0-	-83	-0-	23	1	284	3	Y	-0-					1
07	DLQ G-10		250	-0-	250	250	20	1	230	3	Y	-0-					1
08	DLQ G-10		225	-0-	225	475	19	1	206	3	Y	-0-					1
09	DLQ G-10		208	-0-	208	683	15	1	193	3	Y	-0-					1
*10	890	N	207	-0-	-683	-0-	14	1	193	3	Y	-0-					1
*11	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

06	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	1	1	42	3	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	86	1	1	42	3	Y	-0-					-0-
09	DLQ G-10		40	-0-	40	126	1	1	39	3	Y	-0-					-0-
*10	160	N	34	-0-	-126	-0-	1	1	33	3	Y	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

06	175	N	175	-0-	-0-	-0-	13	1	161	3	Y	1					1
							1	9									
07	DLQ G-10		175	-0-	175	175	14	1	161	3	Y	-0-					1
08	DLQ G-10		171	-0-	171	346	14	1	156	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		164	-0-	164	510	12	1	152	3	Y	-0-					1
*10	677	N	167	-0-	-510	-0-	11	1	156	3	Y	-0-					1
*11	159	N	159	-0-	-0-	-0-	10	1	148	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	10	-0-	-380	-0-	1	1	9	3	Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	2	1	21	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					-0-
09	DLQ G-10		2	-0-	2	25	2	3			Y	-0-					-0-
*10	28	N	3	-0-	-25	-0-	3	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

06	552	N	552	-0-	-0-	-0-	140	1	412	3	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	145	1	236	3	N	-0-					-0-
08	341	N	232	-0-	-109	-0-	145	1	87	3	N	-0-					-0-
09	330	N	178	-0-	-152	-0-	79	1	99	3	N	-0-					-0-
10	341	N	84	-0-	-257	-0-	84	3			N	-0-					-0-
11	210	N	79	-0-	-131	-0-	79	3			N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

06	450	N	404	-0-	-46	-0-	39	1	365	2	Y	-0-					-0-
07	DLQ G-10		387	-0-	387	387	29	1	358	2	Y	-0-					-0-
08	DLQ G-10		380	-0-	380	767	28	1	352	2	Y	-0-					-0-
09	DLQ G-10		359	-0-	359	1126	27	1	332	2	Y	-0-					-0-
*10	1495	N	369	-0-	-1126	-0-	31	1	338	2	Y	-0-					-0-
*11	362	N	362	-0-	-0-	-0-	31	1	331	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

06	300	N	274	-0-	-26	-0-	20	1	254	3	Y	-0-					2
07	DLQ G-10		423	-0-	423	423	169	1	254	3	Y	-0-					2
08	DLQ G-10		278	-0-	278	701	22	1	256	3	Y	-0-					2
09	DLQ G-10		272	-0-	272	973	22	1	250	3	Y	-0-					2
*10	1250	N	277	-0-	-973	-0-	21	1	256	3	Y	-0-					2
*11	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-	2	1			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

06	330	N	308	-0-	-22	-0-	23	1	285	3	Y	-0-					1
07	DLQ G-10		323	-0-	323	323	28	1	295	3	Y	-0-					1
08	DLQ G-10		297	-0-	297	620	23	1	274	3	Y	-0-					1
09	DLQ G-10		332	-0-	332	952	27	1	305	3	Y	-0-					1
*10	1268	N	316	-0-	-952	-0-	24	1	292	3	Y	-0-					1
*11	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2431	N	2431	-0-	-0-	-0-	181	1 9	2249	3	N	1	2	1			2
07	2356	N	2329	-0-	-27	-0-	179	1 9	2149	3	N	1					3
08	2352	N	2352	-0-	-0-	-0-	181	1 9	2170	3	N	1	3	1			1
09	2430	N	2318	-0-	-112	-0-	154	1 9	2163	3	N	1	1	1			1
10	2325	N	2282	-0-	-43	-0-	156	1 9	2125	3	N	1	1	1			1
11	2280	N	2080	-0-	-200	-0-	137	1 9	1941	3	N	2	2	1			1
							2	9									

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1443	-0-	-27	-0-	108	1	1335	3	N	-0-	1	1			1
07	1505	N	1505	-0-	-0-	-0-	116	1 9	1388	3	N	1					2
08	1457	N	1432	-0-	-25	-0-	110	1 9	1321	3	N	1	2	1			1
09	1440	N	1334	-0-	-106	-0-	89	1 9	1244	3	N	1	1	1			1
10	1519	N	1356	-0-	-163	-0-	93	1 9	1262	3	N	1	1	1			1
11	1380	N	1277	-0-	-103	-0-	84	1 9	1192	3	N	1	1	1			1

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	56	1	528	2	Y	-0-					-0-
07	DLQ G-10		785	-0-	785	785	64	1	721	2	Y	-0-					-0-
08	DLQ G-10		773	-0-	773	1558	66	1	707	2	Y	-0-					-0-
09	DLQ G-10		569	-0-	569	2127	44	1	525	2	Y	-0-					-0-
*10	2200	N	964	-0-	-1236	891	83	1	881	2	Y	-0-					-0-
*11	1768	N	877	-0-	-891	-0-	81	1	796	2	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	628	-0-	-2	-0-	47	1 9	580	3	N	1	1	1			1
07	666	N	666	-0-	-0-	-0-	51	1	615	3	N	-0-					1
08	651	N	572	-0-	-79	-0-	44	1	528	3	N	-0-	1	1			-0-
09	630	N	630	-0-	-0-	-0-	42	1	588	3	N	-0-					-0-
10	651	N	611	-0-	-40	-0-	42	1	569	3	N	-0-					-0-
*11	563	N	563	-0-	-0-	-0-	37	1	526	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	346	-0-	-74	-0-	23	1 9	322	3	N	1	1	1			1
07	403	N	317	-0-	-86	-0-	20	1	297	3	N	-0-					1
08	365	N	365	-0-	-0-	-0-	24	1 9	340	3	N	1	1	1			1
09	428	N	428	-0-	-0-	-0-	26	1	402	3	N	-0-					1
*10	470	N	470	-0-	-0-	-0-	29	1 9	440	3	N	1	1	1			1
*11	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	24	3			Y	-0-					-0-
08	DLQ G-10		18	-0-	18	42	18	3			Y	-0-					-0-
09	DLQ G-10		22	-0-	22	64	22	3			Y	-0-					-0-
*10	84	N	20	-0-	-64	-0-	20	3			Y	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					1
07	682	N	669	-0-	-13	-0-	669	3			N	-0-					1
08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					1
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					1
10	682	N	641	-0-	-41	-0-	641	3			N	-0-					1
11	660	N	611	-0-	-49	-0-	611	3			N	-0-					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
07	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
09	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
11	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	51	1	626	3	N	-0-					1
07	775	N	501	-0-	-274	-0-	41	1	460	3	N	-0-					1
08	713	N	392	-0-	-321	-0-	33	1	359	3	N	-0-					1
09	690	N	288	-0-	-402	-0-	21	1	267	3	N	-0-					1
*10	594	N	594	-0-	-0-	-0-	40	1	554	3	N	-0-					1
*11	493	N	493	-0-	-0-	-0-	31	1	462	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	20	1	243	3	Y	-0-					-0-
07	DLQ G-10		607	-0-	607	607	49	1	558	3	Y	-0-					-0-
08	DLQ G-10		608	-0-	608	1215	51	1	557	3	Y	-0-					-0-
09	DLQ G-10		498	-0-	498	1713	36	1	462	3	Y	-0-					-0-
*10	2104	N	391	-0-	-1713	-0-	26	1	365	3	Y	-0-					-0-
*11	331	N	331	-0-	-0-	-0-	21	1	310	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	-0-	45	1	550	3	Y	-0-					1
07	DLQ G-10		607	-0-	607	607	49	1	558	3	Y	-0-					1
08	DLQ G-10		555	-0-	555	1162	47	1	508	3	Y	-0-					1
09	DLQ G-10		528	-0-	528	1690	38	1	490	3	Y	-0-					1
*10	2200	N	532	-0-	-1668	22	36	1	496	3	Y	-0-					1
*11	529	N	507	-0-	-22	-0-	32	1	475	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	17	1	324	3	Y	-0-					-0-
07	DLQ G-10		354	-0-	354	354	20	1	334	3	Y	-0-					-0-
08	DLQ G-10		350	-0-	350	704	18	1	332	3	Y	-0-					-0-
09	DLQ G-10		339	-0-	339	1043	17	1	322	3	Y	-0-					-0-
*10	1594	N	551	-0-	-1043	-0-	27	1	506	3	Y	16					16
							18	9									
*11	578	N	578	-0-	-0-	-0-	27	1	531	3	Y	18	18	1			16
							20	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	18	1	160	3	Y	-0-					1
07	DLQ G-10		178	-0-	178	178	17	1	161	3	Y	-0-	1	1			-0-
08	DLQ G-10		182	-0-	182	360	19	1	162	3	Y	1					1
							1	9									
09	DLQ G-10		181	-0-	181	541	18	1	163	3	Y	-0-					1
*10	719	N	178	-0-	-541	-0-	17	1	160	3	Y	1	1	1			1
							1	9									
*11	174	N	174	-0-	-0-	-0-	18	1	156	3	Y	-0-					1

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	17	1	153	3	Y	-0-					1
07	DLQ G-10		175	-0-	175	175	17	1	158	3	Y	-0-	1	1			-0-
08	DLQ G-10		176	-0-	176	351	19	1	156	3	Y	1					1
							1	9									
09	DLQ G-10		167	-0-	167	518	17	1	150	3	Y	-0-					1
*10	689	N	171	-0-	-518	-0-	16	1	154	3	Y	1	1	1			1
							1	9									
*11	4	N	4	-0-	-0-	-0-	3	3	1	9	Y	1					2

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	30	1	277	3	Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	26	1	237	3	Y	-0-					-0-
08	DLQ G-10		223	-0-	223	486	24	1	199	3	Y	-0-					-0-
09	DLQ G-10		192	-0-	192	678	20	1	172	3	Y	-0-					-0-
*10	841	N	163	-0-	-678	-0-	15	1	148	3	Y	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	13	1	114	3	Y	1					1
							1	9									

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	413	-0-	-37	-0-	41	1	371	3	Y	1					2
							1	9									
07	DLQ G-10		482	-0-	482	482	47	1	434	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		284	-0-	284	766	30	1	253	3	Y	1					1
							1	9									
09	DLQ G-10		42	-0-	42	808	4	1	38	3	Y	-0-					1
*10	907	N	99	-0-	-808	-0-	9	1	90	3	Y	-0-	1	1			-0-
*11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	8	1	50	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	8	1	50	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	238	-0-	-32	-0-	18	1	220	3	Y	-0-					-0-
07	DLQ G-10		301	-0-	301	301	23	1	278	3	Y	-0-					-0-
08	DLQ G-10		316	-0-	316	617	24	1	292	3	Y	-0-					-0-
09	DLQ G-10		262	-0-	262	879	19	1	243	3	Y	-0-					-0-
*10	1100	N	221	-0-	-879	-0-	15	1	206	3	Y	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	13	1	169	3	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	34	1	296	3	Y	-0-					-0-
07	DLQ G-10		324	-0-	324	324	37	1	287	3	Y	-0-					-0-
08	DLQ G-10		323	-0-	323	647	34	1	289	3	Y	-0-					-0-
09	DLQ G-10		308	-0-	308	955	34	1	274	3	Y	-0-					-0-
*10	1286	N	331	-0-	-955	-0-	37	1	294	3	Y	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	33	1	269	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-	1	1			-0-
07	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-					-0-
08	186	N	145	-0-	-41	-0-	11	1	134	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	12	1	167	3	N	-0-					-0-
*11	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	282	-0-	-48	-0-	21	1	261	3	N	-0-	1	1			-0-
07	341	N	306	-0-	-35	-0-	24	1	282	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	24	1	288	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	22	1	303	3	N	-0-					-0-
11	300	N	299	-0-	-1	-0-	20	1	279	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	14	1	164	3	N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	16	-0-	-104	-0-	1	1	15	2	Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	2	1	29	2	Y	-0-					-0-
08	DLQ G-10		4	-0-	4	35	4	2			Y	-0-					-0-
09	DLQ G-10		30	-0-	30	65	2	1	28	2	Y	-0-					-0-
*10	79	N	14	-0-	-65	-0-	1	1	13	2	Y	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	18	1	290	2	N	-0-					-0-
							7	3									
07	328	N	328	-0-	-0-	-0-	17	1	311	2	N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	19	1	301	2	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	17	1	287	2	N	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	15	1	286	2	N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	13	1	265	2	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	444	-0-	-83	-0-	444	3			N	-0-					-0-
08	527	N	257	-0-	-270	-0-	257	3			N	-0-					-0-
09	480	N	388	-0-	-92	-0-	388	3			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	599	-0-	-1	-0-	58	1	541	2	Y	-0-					-0-
07	DLQ G-10		610	-0-	610	610	50	1	560	2	Y	-0-					-0-
08	DLQ G-10		603	-0-	603	1213	52	1	551	2	Y	-0-					-0-
09	DLQ G-10		576	-0-	576	1789	44	1	532	2	Y	-0-					-0-
*10	2200	N	596	-0-	-1604	185	51	1	545	2	Y	-0-					-0-
*11	767	N	582	-0-	-185	-0-	54	1	528	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	428	-0-	-22	-0-	32	1	396	3	Y	-0-					2
07	DLQ G-10		430	-0-	430	430	38	1	392	3	Y	-0-					2
08	DLQ G-10		412	-0-	412	842	32	1	380	3	Y	-0-					2
09	DLQ G-10		401	-0-	401	1243	33	1	368	3	Y	-0-					2
*10	1588	N	345	-0-	-1243	-0-	26	1	319	3	Y	-0-					2
*11	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-	2	1			-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1044	-0-	-156	-0-	78	1	966	3	Y	-0-					3
07	DLQ G-10		1025	-0-	1025	1025	90	1	935	3	Y	-0-					3
08	DLQ G-10		979	-0-	979	2004	77	1	902	3	Y	-0-					3
09	DLQ G-10		941	-0-	941	2945	77	1	864	3	Y	-0-					3
*10	2200	N	845	-0-	-1355	1590	63	1	781	3	Y	1	1	1			3
							1	9									
*11	2555	N	965	-0-	-1590	-0-	78	1	887	3	Y	-0-	3	1			-0-

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	27	1	335	2	N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	28	1	347	2	N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	28	1	345	2	N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	28	1	341	2	N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	31	1	351	2	N	-0-					-0-
*11	368	N	368	-0-	-0-	-0-	30	1	337	2	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
11	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	587	-0-	-13	-0-	58	1	528	3	N	1					3
							1	9									
07	620	N	485	-0-	-135	-0-	47	1	437	3	N	1	4	1			-0-
							1	9									
08	589	N	494	-0-	-95	-0-	53	1	439	3	N	2					2
							2	9									
09	600	N	504	-0-	-96	-0-	51	1	452	3	N	1					3
							1	9									
*10	602	N	602	-0-	-0-	-0-	57	1	543	3	N	2	4	1			1
							2	9									
*11	639	N	639	-0-	-0-	-0-	66	1	573	3	N	-0-					1

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	593	-0-	-67	-0-	59	1	534	3	Y	-0-					-0-
07	DLQ G-10		596	-0-	596	596	58	1	538	3	Y	-0-					-0-
08	DLQ G-10		601	-0-	601	1197	64	1	537	3	Y	-0-					-0-
09	DLQ G-10		574	-0-	574	1771	59	1	515	3	Y	-0-					-0-
*10	2200	N	585	-0-	-1615	156	56	1	529	3	Y	-0-					-0-
*11	625	N	469	-0-	-156	-0-	49	1	419	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	54	1	495	3	Y	1					3
							1	9									
07	DLQ G-10		526	-0-	526	526	51	1	474	3	Y	1	4	1			-0-
							1	9									
08	DLQ G-10		504	-0-	504	1030	54	1	448	3	Y	2					2
							2	9									
09	DLQ G-10		463	-0-	463	1493	47	1	415	3	Y	1					3
							1	9									
*10	2005	N	512	-0-	-1493	-0-	48	1	462	3	Y	2	4	1			1
							2	9									
*11	474	N	474	-0-	-0-	-0-	49	1	425	3	Y	-0-					1

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	35	1	430	3	N	-0-					1
07	465	N	439	-0-	-26	-0-	36	1	403	3	N	-0-					1
08	465	N	404	-0-	-61	-0-	34	1	370	3	N	-0-					1
09	480	N	358	-0-	-122	-0-	26	1	332	3	N	-0-					1
10	434	N	351	-0-	-83	-0-	24	1	327	3	N	-0-					1
11	390	N	336	-0-	-54	-0-	21	1	315	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	36	1	496	3	N	1	1	1			1
							1	9									
07	540	N	540	-0-	-0-	-0-	34	1	506	3	N	-0-					1
08	471	N	471	-0-	-0-	-0-	31	1	439	3	N	1	1	1			1
							1	9									
09	509	N	509	-0-	-0-	-0-	31	1	478	3	N	-0-					1
*10	489	N	489	-0-	-0-	-0-	30	1	457	3	N	2	1	1			2
							2	9									
*11	480	N	480	-0-	-0-	-0-	22	1	457	3	N	1	2	1			1
							1	9									

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0-	-0-	52	1	712	3	N	1	2	1			1
							1	9									
07	783	N	783	-0-	-0-	-0-	49	1	733	3	N	1					2
							1	9									
08	775	N	774	-0-	-1	-0-	51	1	723	3	N	-0-	1	1			1
09	780	N	745	-0-	-35	-0-	46	1	698	3	N	1					2
							1	9									
10	775	N	756	-0-	-19	-0-	46	1	709	3	N	1	1	1			2
							1	9									
11	750	N	730	-0-	-20	-0-	33	1	697	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1171	-0-	-29	-0-	113	1	1058	2	Y	-0-					-0-
07	DLQ G-10		1216	-0-	1216	1216	91	1	1125	2	Y	-0-					-0-
08	DLQ G-10		1173	-0-	1173	2389	85	1	1088	2	Y	-0-					-0-
09	DLQ G-10		1074	-0-	1074	3463	81	1	993	2	Y	-0-					-0-
*10	2200	N	1033	-0-	-1167	2296	87	1	946	2	Y	-0-					-0-
*11	3000	N	1107	-0-	-1893	403	96	1	1011	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
08	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

06	60	N	59	-0-	-1	-0-	12	1	46	3	Y	1					14
							1	9									
07	DLQ G-10		56	-0-	56	56	13	1	43	3	Y	-0-					14
08	DLQ G-10		51	-0-	51	107	10	1	41	3	Y	-0-					14
09	DLQ G-10		42	-0-	42	149	9	1	33	3	Y	-0-					14
*10	190	N	41	-0-	-149	-0-	8	1	32	3	Y	1	13	1			2
							1	9									
*11	33	N	33	-0-	-0-	-0-	7	1	26	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
08	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
11	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	850	N	850	-0-	-0-	-0-	82	1	768	2	Y	-0-					-0-
07	DLQ G-10		941	-0-	941	941	77	1	864	2	Y	-0-					-0-
08	DLQ G-10		941	-0-	941	1882	81	1	860	2	Y	-0-					-0-
09	DLQ G-10		810	-0-	810	2692	62	1	748	2	Y	-0-					-0-
*10	2200	N	912	-0-	-1288	1404	79	1	833	2	Y	-0-					-0-
*11	2258	N	854	-0-	-1404	-0-	79	1	775	2	Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	43	1	391	3	Y	2					3
							2	9									
07	DLQ G-10		415	-0-	415	415	40	1	375	3	Y	-0-	3	1			-0-
08	DLQ G-10		33	-0-	33	448	4	1	29	3	Y	-0-					-0-
09	DLQ G-10		427	-0-	427	875	43	1	382	3	Y	2					2
							2	9									
*10	1454	N	579	-0-	-875	-0-	55	1	522	3	Y	2	3	1			1
							2	9									
*11	637	N	637	-0-	-0-	-0-	66	1	568	3	Y	3					4
							3	9									

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	17	-0-	-73	-0-	1	1	16	3	N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	681	-0-	-39	-0-	44	1	635	3	N	2	2	1			3
							2	9									
07	744	N	694	-0-	-50	-0-	47	1	645	3	N	2	2	1			3
							2	9									
08	713	N	676	-0-	-37	-0-	47	1	627	3	N	2					5
							2	9									
09	690	N	674	-0-	-16	-0-	45	1	628	3	N	1	2	1			4
							1	9									
*10	683	N	683	-0-	-0-	-0-	45	1	636	3	N	2	4	1			2
							2	9									
11	660	N	631	-0-	-29	-0-	46	1	583	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	307	-0-	-203	-0-	23	1	284	3	Y	-0-					-0-
07	DLQ G-10		357	-0-	357	357	27	1	330	3	Y	-0-					-0-
08	DLQ G-10		393	-0-	393	750	30	1	363	3	Y	-0-					-0-
09	DLQ G-10		369	-0-	369	1119	27	1	342	3	Y	-0-					-0-
*10	1464	N	345	-0-	-1119	-0-	24	1	321	3	Y	-0-					-0-
*11	557	N	557	-0-	-0-	-0-	40	1	517	3	Y	-0-					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	15	1	190	3	Y	-0-					-0-
07	DLQ G-10		199	-0-	199	199	15	1	184	3	Y	-0-					-0-
08	DLQ G-10		186	-0-	186	385	14	1	172	3	Y	-0-					-0-
09	DLQ G-10		172	-0-	172	557	13	1	159	3	Y	-0-					-0-
*10	730	N	173	-0-	-557	-0-	12	1	161	3	Y	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	20	1	253	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	22	1	261	3	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	23	1	276	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	21	1	265	3	N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-					-0-
11	300	N	268	-0-	-32	-0-	19	1	249	3	N	-0-					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	22	1	274	3	Y	-0-					-0-
07	DLQ G-10		264	-0-	264	264	20	1	244	3	Y	-0-					-0-
08	DLQ G-10		241	-0-	241	505	18	1	223	3	Y	-0-					-0-
09	DLQ G-10		227	-0-	227	732	17	1	210	3	Y	-0-					-0-
*10	955	N	223	-0-	-732	-0-	15	1	208	3	Y	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	15	1	198	3	Y	-0-					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	11	1	138	2	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	11	1	143	2	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	11	1	135	2	N	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	8	1	139	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	417	-0-	-3	-0-	41	1	375	3	Y	1					2
								1 9									
07	DLQ G-10		418	-0-	418	418	41	1	376	3	Y	1	3	1			-0-
								1 9									
08	DLQ G-10		396	-0-	396	814	42	1	353	3	Y	1					1
								1 9									
09	DLQ G-10		437	-0-	437	1251	44	1	391	3	Y	2					3
								2 9									
*10	1620	N	369	-0-	-1251	-0-	35	1	333	3	Y	1	3	1			1
								1 9									
*11	325	N	325	-0-	-0-	-0-	34	1	290	3	Y	1					2
								1 9									

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

06	366	N	366	-0-	-0-	-0-	19	1	347	3	Y	-0-					-0-
07	DLQ G-10		357	-0-	357	357	20	1	337	3	Y	-0-					-0-
08	DLQ G-10		369	-0-	369	726	19	1	350	3	Y	-0-					-0-
09	DLQ G-10		320	-0-	320	1046	16	1	304	3	Y	-0-					-0-
*10	1424	N	378	-0-	-1046	-0-	19	1	359	3	Y	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	16	1	318	3	Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

06	360	N	353	-0-	-7	-0-	27	1	326	2	Y	-0-					-0-
07	DLQ G-10		360	-0-	360	360	26	1	334	2	Y	-0-					-0-
08	DLQ G-10		360	-0-	360	720	27	1	333	2	Y	-0-					-0-
09	DLQ G-10		347	-0-	347	1067	24	1	323	2	Y	-0-					-0-
*10	1419	N	352	-0-	-1067	-0-	27	1	325	2	Y	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	19	1	316	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

06	210	N	36	-0-	-174	-0-	3	1	33	3	N	-0-					-0-
07	186	N	31	-0-	-155	-0-	2	1	29	3	N	-0-					-0-
08	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
11	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

06	960	N	882	-0-	-78	-0-	114	1	765	3	N	3	3	1			7
							3	9									
07	961	N	899	-0-	-62	-0-	127	1	771	3	N	1	3	1			5
							1	9									
08	953	N	953	-0-	-0-	-0-	109	1	841	3	N	3	2	1			6
							3	9									
09	1021	N	1021	-0-	-0-	-0-	95	1	923	3	N	3	3	1			6
							3	9									
*10	1076	N	1076	-0-	-0-	-0-	122	1	948	3	N	5	5	1			6
							6	9									
11	930	N	924	-0-	-6	-0-	83	1	839	3	N	2	3	1			5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					1
07	192	N	192	-0-	-0-	-0-	12	1	179	3	N	1	1	1			1
							1	9									
08	191	N	191	-0-	-0-	-0-	11	1	179	3	N	1	1	1			1
							1	9									
09	181	N	181	-0-	-0-	-0-	10	1	170	3	N	1	1	1			1
							1	9									
10	186	N	181	-0-	-5	-0-	10	1	171	3	N	-0-					1
11	180	N	151	-0-	-29	-0-	8	1	143	3	N	-0-					1

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-
08	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	307	-0-	-23	-0-	40	1	267	3	Y	-0-					-0-
07	DLQ G-10		339	-0-	339	339	37	1	302	3	Y	-0-					-0-
08	DLQ G-10		348	-0-	348	687	41	1	307	3	Y	-0-					-0-
09	DLQ G-10		321	-0-	321	1008	31	1	290	3	Y	-0-					-0-
*10	1338	N	330	-0-	-1008	-0-	28	1	302	3	Y	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	24	1	302	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	1271	N	1024	-0-	-247	-0-	1024	3			N	-0-					-0-
08	1085	N	998	-0-	-87	-0-	998	3			N	-0-					-0-
09	990	N	941	-0-	-49	-0-	941	3			N	-0-					-0-
10	1023	N	957	-0-	-66	-0-	957	3			N	-0-					-0-
11	960	N	639	-0-	-321	-0-	639	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	44	1	171	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	51	1	170	3	Y	-0-					-0-
08	DLQ G-10		226	-0-	226	447	44	1	182	3	Y	-0-					-0-
09	DLQ G-10		219	-0-	219	666	45	1	174	3	Y	-0-					-0-
*10	887	N	221	-0-	-666	-0-	44	1	177	3	Y	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	41	1	151	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	33	1	306	2	Y	-0-					-0-
07	DLQ G-10		345	-0-	345	345	28	1	317	2	Y	-0-					-0-
08	DLQ G-10		341	-0-	341	686	29	1	312	2	Y	-0-					-0-
09	DLQ G-10		324	-0-	324	1010	25	1	299	2	Y	-0-					-0-
*10	1334	N	324	-0-	-1010	-0-	28	1	296	2	Y	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	28	1	275	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0-	-0-	95	1	883	3	Y	1					1
							1	9									
07	DLQ G-10		998	-0-	998	998	104	1	894	3	Y	-0-					1
08	DLQ G-10		987	-0-	987	1985	98	1	889	3	Y	-0-	1	1			-0-
09	DLQ G-10		904	-0-	904	2889	82	1	821	3	Y	1					1
							1	9									
*10	2200	N	925	-0-	-1275	1614	76	1	849	3	Y	-0-	1	1			-0-
*11	2582	N	968	-0-	-1614	-0-	87	1	880	3	Y	1					1
							1	9									

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0-	-0-	91	1	845	3	Y	1					1
							1	9									
07	DLQ G-10		969	-0-	969	969	101	1	868	3	Y	-0-					1
08	DLQ G-10		921	-0-	921	1890	92	1	829	3	Y	-0-	1	1			-0-
09	DLQ G-10		864	-0-	864	2754	78	1	786	3	Y	-0-					-0-
*10	2200	N	927	-0-	-1273	1481	76	1	850	3	Y	1	1	1			-0-
							1	9									
*11	2361	N	880	-0-	-1481	-0-	79	1	801	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0-	-0-	55	1	760	3	N	1	2	1			1
							1	9									
07	837	N	835	-0-	-2	-0-	52	1	782	3	N	1					2
							1	9									
08	814	N	814	-0-	-0-	-0-	54	1	760	3	N	-0-	1	1			1
09	810	N	792	-0-	-18	-0-	49	1	742	3	N	1					2
							1	9									
10	837	N	808	-0-	-29	-0-	49	1	758	3	N	1	1	1			2
							1	9									
11	780	N	776	-0-	-4	-0-	35	1	739	3	N	2	2	1			2
							2	9									

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	20	1	244	3	N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	21	1	248	3	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	18	1	234	3	N	-0-					-0-
10	279	N	260	-0-	-19	-0-	18	1	242	3	N	-0-					-0-
11	270	N	252	-0-	-18	-0-	18	1	234	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	16	1	192	2	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	16	1	196	2	Y	-0-					-0-
08	DLQ G-10		209	-0-	209	421	16	1	193	2	Y	-0-					-0-
09	DLQ G-10		197	-0-	197	618	13	1	184	2	Y	-0-					-0-
*10	825	N	207	-0-	-618	-0-	16	1	191	2	Y	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	11	1	178	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	174	1	318	2	Y	-0-					-0-
07	DLQ G-10		497	-0-	497	497	171	1	326	2	Y	-0-					-0-
08	DLQ G-10		505	-0-	505	1002	171	1	334	2	Y	-0-					-0-
09	DLQ G-10		467	-0-	467	1469	154	1	313	2	Y	-0-					-0-
*10	1910	N	441	-0-	-1469	-0-	121	1	320	2	Y	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	87	1	298	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	387	-0-	-3	-0-	37	1	350	2	Y	-0-					-0-
07	DLQ G-10		393	-0-	393	393	32	1	361	2	Y	-0-					-0-
08	DLQ G-10		395	-0-	395	788	34	1	361	2	Y	-0-					-0-
09	DLQ G-10		381	-0-	381	1169	29	1	352	2	Y	-0-					-0-
*10	1556	N	387	-0-	-1169	-0-	33	1	354	2	Y	-0-					-0-
*11	368	N	368	-0-	-0-	-0-	34	1	334	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

06	780	N	769	-0-	-11	-0-	54	1	713	3	N	2					5
							2	9									
07	806	N	786	-0-	-20	-0-	50	1	735	3	N	1	2	1			4
							1	9									
08	775	N	763	-0-	-12	-0-	46	1	715	3	N	2	2	1			4
							2	9									
09	780	N	741	-0-	-39	-0-	42	1	698	3	N	1	2	1			3
							1	9									
10	775	N	724	-0-	-51	-0-	41	1	682	3	N	1					4
							1	9									
11	750	N	676	-0-	-74	-0-	35	1	621	3	N	18	4	1			18
							20	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

06	300	N	245	-0-	-55	-0-	17	1	227	3	N	1					2
							1	9									
07	279	N	246	-0-	-33	-0-	16	1	230	3	N	-0-	1	1			1
08	279	N	254	-0-	-25	-0-	15	1	237	3	N	2	1	1			2
							2	9									
09	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-	1	1			1
*10	293	N	293	-0-	-0-	-0-	17	1	275	3	N	1					2
							1	9									
11	240	N	229	-0-	-11	-0-	12	1	216	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

06	1530	N	895	-0-	-635	-0-	116	1	775	3	N	4	6	1			14
							4	9									
07	1550	N	934	-0-	-616	-0-	132	1	802	3	N	-0-	5	1			9
08	914	N	914	-0-	-0-	-0-	104	1	803	3	N	6	4	1			11
							7	9									
09	971	N	971	-0-	-0-	-0-	90	1	877	3	N	4	4	1			11
							4	9									
*10	1008	N	1008	-0-	-0-	-0-	114	1	887	3	N	6	9	1			8
							7	9									
11	870	N	813	-0-	-57	-0-	73	1	738	3	N	2	3	1			7
							2	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

06	390	N	379	-0-	-11	-0-	49	1	330	3	Y	-0-					-0-
07	DLQ G-10		396	-0-	396	396	44	1	352	3	Y	-0-					-0-
08	DLQ G-10		365	-0-	365	761	43	1	322	3	Y	-0-					-0-
09	DLQ G-10		389	-0-	389	1150	38	1	351	3	Y	-0-					-0-
*10	1546	N	396	-0-	-1150	-0-	33	1	363	3	Y	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	28	1	349	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	24	1	301	3	Y	-0-					1
07	DLQ G-10		295	-0-	295	295	26	1	269	3	Y	-0-					1
08	DLQ G-10		303	-0-	303	598	24	1	278	3	Y	1					2
							1	9									
09	DLQ G-10		310	-0-	310	908	25	1	285	3	Y	-0-					2
*10	1235	N	327	-0-	-908	-0-	25	1	302	3	Y	-0-	1	1			1
*11	329	N	329	-0-	-0-	-0-	27	1	302	3	Y	-0-	1	1			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

06	600	N	575	-0-	-25	-0-	32	1	530	2	N	-0-					-0-
							13	3									
07	591	N	591	-0-	-0-	-0-	31	1	560	2	N	-0-					-0-
08	589	N	578	-0-	-11	-0-	34	1	544	2	N	-0-					-0-
09	570	N	553	-0-	-17	-0-	31	1	522	2	N	-0-					-0-
10	589	N	559	-0-	-30	-0-	28	1	531	2	N	-0-					-0-
11	570	N	542	-0-	-28	-0-	25	1	517	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

06	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	14	1	168	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	14	1	165	3	N	-0-					-0-
09	180	N	172	-0-	-8	-0-	11	1	161	3	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	12	1	170	3	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	11	1	161	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

06	330	N	319	-0-	-11	-0-	32	1	287	3	N	-0-					-0-
07	341	N	319	-0-	-22	-0-	31	1	288	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	35	1	293	3	N	-0-					-0-
09	330	N	322	-0-	-8	-0-	33	1	289	3	N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	31	1	296	3	N	4	4	1			-0-
							4	9									
11	330	N	317	-0-	-13	-0-	33	1	284	3	N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

06	273	N	273	-0-	-0-	-0-	27	1	245	3	Y	1					2
							1	9									
07	DLQ G-10		319	-0-	319	319	31	1	288	3	Y	-0-	2	1			-0-
08	DLQ G-10		559	-0-	559	878	60	1	498	3	Y	1					1
							1	9									
09	DLQ G-10		405	-0-	405	1283	41	1	363	3	Y	1					2
							1	9									
*10	1653	N	370	-0-	-1283	-0-	35	1	333	3	Y	2	3	1			1
							2	9									
*11	386	N	386	-0-	-0-	-0-	40	1	345	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	N	1185	-0-	-0-	-0-	117	1	1068	3	Y	-0-					-0-
07	DLQ G-10		1165	-0-	1165	1165	114	1	1051	3	Y	-0-					-0-
08	DLQ G-10		1128	-0-	1128	2293	121	1	1007	3	Y	-0-					-0-
09	DLQ G-10		1048	-0-	1048	3341	107	1	941	3	Y	-0-					-0-
*10	2200	N	1015	-0-	-1185	2156	96	1	919	3	Y	-0-					-0-
*11	3000	N	963	-0-	-2037	119	100	1	862	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	73	1	490	3	Y	-0-					-0-
07	DLQ G-10		554	-0-	554	554	61	1	493	3	Y	-0-					-0-
08	DLQ G-10		629	-0-	629	1183	74	1	555	3	Y	-0-					-0-
09	DLQ G-10		656	-0-	656	1839	64	1	592	3	Y	-0-					-0-
*10	2200	N	770	-0-	-1430	409	65	1	705	3	Y	-0-					-0-
*11	1084	N	675	-0-	-409	-0-	51	1	624	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	N	829	-0-	-0-	-0-	108	1	719	3	N	2	2	1			6
							2	9									
07	854	N	854	-0-	-0-	-0-	121	1	733	3	N	-0-	2	1			4
08	806	N	629	-0-	-177	-0-	72	1	554	3	N	3	2	1			5
							3	9									
09	840	N	702	-0-	-138	-0-	65	1	635	3	N	2	2	1			5
							2	9									
*10	876	N	876	-0-	-0-	-0-	99	1	773	3	N	4	4	1			5
							4	9									
*11	768	N	768	-0-	-0-	-0-	69	1	698	3	N	1	2	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	950	-0-	-100	-0-	79	1	851	3	Y	18	14	1			21
							20	9									
07	DLQ G-10		999	-0-	999	999	89	1	892	3	Y	16	20	1			17
							18	9									
08	DLQ G-10		982	-0-	982	1981	81	1	883	3	Y	16	18	1			15
							18	9									
09	DLQ G-10		863	-0-	863	2844	71	1	778	3	Y	13	11	1			17
							14	9									
*10	2200	N	815	-0-	-1385	1459	67	1	729	3	Y	17	18	1	1	8	15
							19	9									
*11	2246	N	787	-0-	-1459	-0-	60	1	707	3	Y	18	15	1			18
							20	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15	-0-					N	1	1	1			1
07	14	N	-0-	-0-	-14	-0-					N	-0-					1
08	12	N	6	-0-	-6	-0-	5	3	1	9	N	1	1	1			1
09	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1	1	1			1
*10	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1	1	1			1
11	6	N	-0-	-0-	-6	-0-					N	1	1	1			1

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	10	1	133	3	N	-0-					-0-
08	155	N	143	-0-	-12	-0-	10	1	133	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					-0-
11	150	N	139	-0-	-11	-0-	10	1	129	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	312	-0-	-18	-0-	23	1	289	3	N	-0-					-0-
07	155	N	35	-0-	-120	-0-	3	1	32	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	14	1	164	3	N	-0-					-0-
09	300	N	192	-0-	-108	-0-	13	1	179	3	N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-					-0-
11	180	N	4	-0-	-176	-0-	4	3			N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	39	1	362	2	Y	-0-					-0-
07	DLQ G-10		392	-0-	392	392	32	1	360	2	Y	-0-					-0-
08	DLQ G-10		394	-0-	394	786	34	1	360	2	Y	-0-					-0-
09	DLQ G-10		375	-0-	375	1161	29	1	346	2	Y	-0-					-0-
*10	1540	N	379	-0-	-1161	-0-	33	1	346	2	Y	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	33	1	324	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	25	1	236	2	Y	-0-					-0-
07	DLQ G-10		268	-0-	268	268	20	1	248	2	Y	-0-					-0-
08	DLQ G-10		263	-0-	263	531	19	1	244	2	Y	-0-					-0-
09	DLQ G-10		251	-0-	251	782	19	1	232	2	Y	-0-					-0-
*10	1051	N	269	-0-	-782	-0-	23	1	246	2	Y	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	22	1	237	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

06	266	N	266	-0-	-0-	-0-	17	1	248	3	N	1	1	1			1
							1	9									
07	279	N	275	-0-	-4	-0-	18	1	256	3	N	1	1	1			1
							1	9									
08	279	N	278	-0-	-1	-0-	19	1	258	3	N	1					2
							1	9									
09	271	N	271	-0-	-0-	-0-	18	1	252	3	N	1	1	1			2
							1	9									
10	279	N	273	-0-	-6	-0-	18	1	254	3	N	1	2	1			1
							1	9									
11	270	N	265	-0-	-5	-0-	19	1	245	3	N	1					2
							1	9									

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

06	405	N	405	-0-	-0-	-0-	26	1	378	3	N	1	1	1			2
							1	9									
07	403	N	396	-0-	-7	-0-	27	1	368	3	N	1	1	1			2
							1	9									
08	405	N	405	-0-	-0-	-0-	28	1	376	3	N	1					3
							1	9									
09	420	N	378	-0-	-42	-0-	25	1	352	3	N	1	1	1			3
							1	9									
10	403	N	380	-0-	-23	-0-	25	1	355	3	N	-0-	2	1			1
11	390	N	349	-0-	-41	-0-	25	1	322	3	N	2					3
							2	9									

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

06	570	N	556	-0-	-14	-0-	36	1	519	3	N	1	2	1			2
							1	9									
07	589	N	554	-0-	-35	-0-	37	1	515	3	N	2	2	1			2
							2	9									
08	589	N	547	-0-	-42	-0-	38	1	507	3	N	2					4
							2	9									
09	570	N	512	-0-	-58	-0-	34	1	476	3	N	2	2	1			4
							2	9									
10	558	N	558	-0-	-0-	-0-	37	1	520	3	N	1	3	1			2
							1	9									
11	540	N	521	-0-	-19	-0-	38	1	481	3	N	2					4
							2	9									

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

06	717	N	717	-0-	-0-	-0-	17	1	700	3	Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	2	1	74	3	Y	-0-					-0-
08	DLQ G-10		76	-0-	76	152	2	1	74	3	Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	152					Y	-0-					-0-
*10	152	N	-0-	-0-	-152	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	2	-0-	-238	-0-	2	3			N	-0-					-0-
07	155	N	40	-0-	-115	-0-	40	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-
10	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
11	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

06	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
09	780	N	653	-0-	-127	-0-	653	3			N	-0-					-0-
10	806	N	710	-0-	-96	-0-	710	3			N	-0-					-0-
11	780	N	432	-0-	-348	-0-	432	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

06	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

06	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	8	1	91	2	Y	-0-					-0-
08	DLQ G-10		102	-0-	102	201	9	1	93	2	Y	-0-					-0-
09	DLQ G-10		101	-0-	101	302	8	1	93	2	Y	-0-					-0-
*10	359	N	57	-0-	-302	-0-	5	1	52	2	Y	-0-					-0-
*11	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	204	-0-	-66	-0-	20	1	184	2	Y	-0-					-0-
07	DLQ G-10		148	-0-	148	148	12	1	136	2	Y	-0-					-0-
08	DLQ G-10		141	-0-	141	289	12	1	129	2	Y	-0-					-0-
09	DLQ G-10		139	-0-	139	428	11	1	128	2	Y	-0-					-0-
*10	575	N	147	-0-	-428	-0-	13	1	134	2	Y	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	13	1	128	2	Y	-0-					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	761	-0-	-229	-0-	48	1	711	3	N	2					5
							2	9									
07	837	N	670	-0-	-167	-0-	43	1	625	3	N	2	4	1			3
							2	9									
08	806	N	703	-0-	-103	-0-	45	1	657	3	N	1	3	1			1
							1	9									
09	842	N	842	-0-	-0-	-0-	52	1	787	3	N	3					4
							3	9									
*10	898	N	898	-0-	-0-	-0-	59	1	838	3	N	1	4	1			1
							1	9									
*11	858	N	858	-0-	-0-	-0-	55	1	803	3	N	-0-					1

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	52	1	638	3	N	1	1	1			3
							1	9									
07	713	N	679	-0-	-34	-0-	52	1	627	3	N	-0-	1	1			2
08	682	N	514	-0-	-168	-0-	39	1	475	3	N	-0-	1	1			1
09	690	N	510	-0-	-180	-0-	37	1	473	3	N	-0-					1
10	682	N	491	-0-	-191	-0-	34	1	457	3	N	-0-	1	1			-0-
*11	563	N	563	-0-	-0-	-0-	41	1	522	3	N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
10	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-					-0-
11	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	343	-0-	-107	-0-	24	1	318	3	N	1					3
							1	9									
07	434	N	313	-0-	-121	-0-	20	1	293	3	N	-0-	1	1			2
08	403	N	355	-0-	-48	-0-	21	1	333	3	N	1	1	1			2
							1	9									
09	330	N	330	-0-	-0-	-0-	19	1	310	3	N	1	1	1			2
							1	9									
*10	330	N	330	-0-	-0-	-0-	19	1	311	3	N	-0-					2
11	330	N	308	-0-	-22	-0-	16	1	291	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	331	-0-	-29	-0-	20	1	309	3	N	2	2	1			3
							2	9									
07	342	N	342	-0-	-0-	-0-	25	1	315	3	N	2	3	1			2
							2	9									
08	328	N	328	-0-	-0-	-0-	25	1	301	3	N	2	1	1			3
							2	9									
09	330	N	310	-0-	-20	-0-	22	1	286	3	N	2	2	1			3
							2	9									
10	341	N	317	-0-	-24	-0-	21	1	293	3	N	3	3	1			3
							3	9									
11	330	N	291	-0-	-39	-0-	20	1	270	3	N	1	2	1			2
							1	9									

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	27	1	340	3	N	-0-					-0-
07	496	N	353	-0-	-143	-0-	27	1	326	3	N	-0-					-0-
08	403	N	358	-0-	-45	-0-	27	1	331	3	N	-0-					-0-
09	360	N	353	-0-	-7	-0-	26	1	327	3	N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	25	1	332	3	N	-0-					-0-
11	360	N	339	-0-	-21	-0-	25	1	314	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	10	1	138	3	N	1					1
							1	9									
08	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					1
09	139	N	139	-0-	-0-	-0-	9	1	129	3	N	1	1	1			1
							1	9									
10	155	N	128	-0-	-27	-0-	8	1	119	3	N	1	1	1			1
							1	9									
11	150	N	123	-0-	-27	-0-	9	1	114	3	N	-0-					1

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	38	1	548	3	N	-0-					-0-
07	589	N	221	-0-	-368	-0-	15	1	206	3	N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	46	1	620	3	N	-0-					-0-
09	600	N	593	-0-	-7	-0-	40	1	553	3	N	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	38	1	542	3	N	-0-					-0-
11	600	N	530	-0-	-70	-0-	39	1	491	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	67	-0-	-173	-0-	5	1	62	3	Y	-0-					-0-
07	DLQ G-10		41	-0-	41	41	3	1	38	3	Y	-0-					-0-
08	DLQ G-10		68	-0-	68	109	5	1	63	3	Y	-0-					-0-
09	DLQ G-10		56	-0-	56	165	4	1	52	3	Y	-0-					-0-
*10	244	N	79	-0-	-165	-0-	5	1	74	3	Y	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	-0-	19	1	241	3	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	21	1	252	3	N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	20	1	244	3	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	18	1	225	3	N	-0-					-0-
10	279	N	247	-0-	-32	-0-	17	1	230	3	N	-0-					-0-
11	270	N	219	-0-	-51	-0-	16	1	203	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	3	-0-	-387	-0-	3	3			N	-0-	1	1			-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	17	1	218	3	N	1					1
							1	9									

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	390	-0-	-60	-0-	29	1	361	3	N	-0-					-0-
07	434	N	367	-0-	-67	-0-	28	1	339	3	N	-0-					-0-
08	403	N	353	-0-	-50	-0-	27	1	326	3	N	-0-					-0-
09	390	N	369	-0-	-21	-0-	27	1	342	3	N	-0-					-0-
10	372	N	360	-0-	-12	-0-	25	1	335	3	N	-0-					-0-
11	330	N	327	-0-	-3	-0-	24	1	303	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	431	-0-	-19	-0-	28	1	402	3	N	1	1	1			2
							1	9									
07	527	N	422	-0-	-105	-0-	28	1	393	3	N	1	1	1			2
							1	9									
08	516	N	516	-0-	-0-	-0-	36	1	479	3	N	1					3
							1	9									
09	530	N	530	-0-	-0-	-0-	35	1	493	3	N	2	2	1			3
							2	9									
*10	541	N	541	-0-	-0-	-0-	36	1	503	3	N	2	3	1			2
							2	9									
11	510	N	490	-0-	-20	-0-	36	1	453	3	N	1					3
							1	9									

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
08	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	229	-0-	-41	-0-	15	1	213	3	N	1	1	1			1
							1	9									
07	248	N	222	-0-	-26	-0-	15	1	206	3	N	1	1	1			1
							1	9									
08	217	N	215	-0-	-2	-0-	15	1	200	3	N	-0-					1
09	240	N	176	-0-	-64	-0-	12	1	163	3	N	1	1	1			1
							1	9									
10	217	N	208	-0-	-9	-0-	14	1	193	3	N	1	1	1			1
							1	9									
11	210	N	130	-0-	-80	-0-	10	1	120	3	N	-0-					1

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	606	-0-	-24	-0-	45	1	560	3	Y	1					1
							1	9									
07	DLQ G-10		579	-0-	579	579	39	1	540	3	Y	-0-					1
08	DLQ G-10		620	-0-	620	1199	44	1	575	3	Y	1					2
							1	9									
09	DLQ G-10		566	-0-	566	1765	40	1	525	3	Y	1	3	1			-0-
							1	9									
*10	2200	N	524	-0-	-1676	89	36	1	486	3	Y	2					2
							2	9									
*11	588	N	499	-0-	-89	-0-	31	1	466	3	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	21	1	262	2	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	22	1	270	2	N	-0-					-0-
08	310	N	294	-0-	-16	-0-	22	1	272	2	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	21	1	260	2	N	-0-					-0-
*10	289	N	289	-0-	-0-	-0-	23	1	266	2	N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	23	1	258	2	N	1					1
							1	9									

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-
07	DLQ G-10		178	-0-	178	178	20	1	158	3	Y	-0-					-0-
08	DLQ G-10		231	-0-	231	409	27	1	204	3	Y	-0-					-0-
09	DLQ G-10		214	-0-	214	623	21	1	193	3	Y	-0-					-0-
*10	841	N	218	-0-	-623	-0-	18	1	200	3	Y	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	2	1	21	2	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	24	1	251	3	Y	1					1
							1	9									
07	DLQ G-10		190	-0-	190	190	15	1	175	3	Y	-0-					1
08	DLQ G-10		270	-0-	270	460	20	1	249	3	Y	1					2
							1	9									
09	DLQ G-10		264	-0-	264	724	19	1	245	3	Y	-0-	2	1			-0-
*10	872	N	148	-0-	-724	-0-	10	1	138	3	Y	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	11	1	152	3	Y	1					1
							1	9									

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	5	1	209	3	N	-0-					-0-
07	248	N	226	-0-	-22	-0-	7	1	219	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	102	1	219	3	N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	8	1	280	3	N	-0-					-0-
*10	328	N	328	-0-	-0-	-0-	11	1	317	3	N	-0-					-0-
*11	340	N	340	-0-	-0-	-0-	11	1	329	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	18	1	165	2	Y	-0-					3
07	DLQ G-10		184	-0-	184	184	15	1	169	2	Y	-0-					3
08	DLQ G-10		188	-0-	188	372	16	1	172	2	Y	-0-					3
09	DLQ G-10		176	-0-	176	548	13	1	162	2	Y	1					4
							1	9									
*10	729	N	181	-0-	-548	-0-	16	1	165	2	Y	-0-	3	1			1
*11	166	N	166	-0-	-0-	-0-	15	1	151	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	519	-0-	-21	-0-	34	1 9	484	3	N	1	1	1			2
07	558	N	533	-0-	-25	-0-	36	1 9	496	3	N	1	1	1			2
08	527	N	469	-0-	-58	-0-	32	1 9	435	3	N	2					4
09	510	N	230	-0-	-280	-0-	15	1 9	214	3	N	1	2	1			3
*10	548	N	548	-0-	-0-	-0-	36	1 9	510	3	N	2	3	1			2
*11	482	N	482	-0-	-0-	-0-	35	1 9	445	3	N	2					4

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

06	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
08	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

06	360	N	200	-0-	-160	-0-	14	1	186	3	N	-0-					1
07	201	N	201	-0-	-0-	-0-	13	1 9	187	3	N	1	1	1			1
08	217	N	188	-0-	-29	-0-	11	1 9	176	3	N	1	1	1			1
09	210	N	178	-0-	-32	-0-	10	1	168	3	N	-0-					1
10	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-					1
11	180	N	168	-0-	-12	-0-	9	1	159	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

06	534	N	534	-0-	-0-	-0-	38	1 9	495	3	N	1					2
07	576	N	576	-0-	-0-	-0-	36	1 9	539	3	N	1	1	1			2
08	559	N	559	-0-	-0-	-0-	34	1 9	524	3	N	1	1	1			2
09	444	N	444	-0-	-0-	-0-	25	1 9	418	3	N	1	1	1			2
*10	570	N	570	-0-	-0-	-0-	32	1 9	537	3	N	1					3
*11	576	N	576	-0-	-0-	-0-	31	1	545	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

06	360	N	354	-0-	-6	-0-	16	1	1	2	N	4	4	1			4
							333	3	4	9							
07	372	N	362	-0-	-10	-0-	25	1	1	2	N	4	2	1			6
							332	3	4	9							
08	373	N	373	-0-	-0-	-0-	28	1	341	3	N	4	4	1			6
							4	9									
09	360	N	357	-0-	-3	-0-	25	1	1	2	N	4	4	1			6
							327	3	4	9							
10	372	N	341	-0-	-31	-0-	23	1	315	3	N	3	5	1			4
							3	9									
11	360	N	284	-0-	-76	-0-	19	1	262	3	N	3	2	1			5
							3	9									

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

06	780	N	774	-0-	-6	-0-	51	1	721	3	N	2	2	1			3
							2	9									
07	780	N	780	-0-	-0-	-0-	52	1	726	3	N	2	2	1			3
							2	9									
08	775	N	773	-0-	-2	-0-	53	1	718	3	N	2					5
							2	9									
09	783	N	783	-0-	-0-	-0-	52	1	730	3	N	1	2	1			4
							1	9									
10	775	N	765	-0-	-10	-0-	51	1	712	3	N	2	4	1			2
							2	9									
*11	754	N	754	-0-	-0-	-0-	55	1	696	3	N	3					5
							3	9									

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

06	510	N	58	-0-	-452	-0-	4	1	54	3	Y	-0-					-0-
07	DLQ G-10		248	-0-	248	248	19	1	229	3	Y	-0-					-0-
08	DLQ G-10		563	-0-	563	811	43	1	520	3	Y	-0-					-0-
09	DLQ G-10		525	-0-	525	1336	38	1	487	3	Y	-0-					-0-
*10	1864	N	528	-0-	-1336	-0-	36	1	492	3	Y	-0-					-0-
*11	501	N	501	-0-	-0-	-0-	36	1	465	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	29	1	276	2	Y	-0-					-0-
07	DLQ G-10		314	-0-	314	314	26	1	288	2	Y	-0-					-0-
08	DLQ G-10		301	-0-	301	615	26	1	275	2	Y	-0-					-0-
09	DLQ G-10		285	-0-	285	900	22	1	263	2	Y	-0-					-0-
*10	1186	N	286	-0-	-900	-0-	25	1	261	2	Y	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	26	1	253	2	Y	-0-					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1563	N	1563	-0-	-0-	-0-	151	1	1412	2	Y	-0-					-0-
07	DLQ G-10		1411	-0-	1411	1411	116	1	1295	2	Y	-0-					-0-
08	DLQ G-10		1350	-0-	1350	2761	116	1	1234	2	Y	-0-					-0-
09	DLQ G-10		1242	-0-	1242	4003	95	1	1147	2	Y	-0-					-0-
*10	2200	N	1232	-0-	-968	3035	106	1	1126	2	Y	-0-					-0-
*11	3000	N	1141	-0-	-1859	1176	106	1	1035	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	39	1	581	3	Y	3					5
							3	9									
07	DLQ G-10		818	-0-	818	818	53	1	763	3	Y	2	4	1			3
							2	9									
08	DLQ G-10		826	-0-	826	1644	53	1	771	3	Y	2	4	1			1
							2	9									
09	DLQ G-10		787	-0-	787	2431	49	1	735	3	Y	3					4
							3	9									
*10	2200	N	779	-0-	-1421	1010	51	1	727	3	Y	1	4	1			1
							1	9									
*11	1730	N	720	-0-	-1010	-0-	46	1	674	3	Y	-0-					1

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1247	-0-	-43	-0-	1247	3			N	-0-					1
07	1333	N	1247	-0-	-86	-0-	1247	3			N	-0-					1
08	1488	N	1247	-0-	-241	-0-	1247	3			N	-0-					1
09	1260	N	13	-0-	-1247	-0-	13	3			N	-0-					1
*10	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					1
*11	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	54	1	9	3	N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	1	1	52	3	N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
11	60	N	43	-0-	-17	-0-	1	1	42	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-	4	1			-0-
07	279	N	255	-0-	-24	-0-	16	1	238	3	N	1					1
							1	9									
08	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					1
09	270	N	237	-0-	-33	-0-	19	1	217	3	N	1					2
							1	9									
*10	259	N	259	-0-	-0-	-0-	18	1	241	3	N	-0-					2
*11	252	N	252	-0-	-0-	-0-	23	1	229	3	N	-0-					2

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					1
07	775	N	742	-0-	-33	-0-	742	3			N	-0-					1
08	744	N	742	-0-	-2	-0-	742	3			N	-0-					1
09	720	N	714	-0-	-6	-0-	714	3			N	-0-					1
10	744	N	732	-0-	-12	-0-	732	3			N	-0-					1
11	720	N	697	-0-	-23	-0-	697	3			N	-0-					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	852	-0-	-18	-0-	56	1	795	3	N	1	2	1			3
							1	9									
07	899	N	869	-0-	-30	-0-	58	1	809	3	N	2	2	1			3
							2	9									
08	868	N	841	-0-	-27	-0-	58	1	780	3	N	3					6
							3	9									
09	840	N	833	-0-	-7	-0-	56	1	775	3	N	2	3	1			5
							2	9									
10	868	N	848	-0-	-20	-0-	56	1	789	3	N	3	5	1			3
							3	9									
11	810	N	789	-0-	-21	-0-	58	1	728	3	N	3					6
							3	9									

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					4
07	DLQ G-10		75	-0-	75	75	8	1	67	3	Y	-0-					4
08	DLQ G-10		72	-0-	72	147	7	1	65	3	Y	-0-					4
09	DLQ G-10		69	-0-	69	216	6	1	63	3	Y	-0-					4
*10	277	N	61	-0-	-216	-0-	5	1	56	3	Y	-0-					4
*11	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	35	-0-	-25	-0-	3	1	32	3	Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	2	1	29	3	Y	-0-					-0-
08	DLQ G-10		6	-0-	6	37	6	3			Y	-0-					-0-
09	DLQ G-10		39	-0-	39	76	3	1	36	3	Y	-0-					-0-
*10	112	N	36	-0-	-76	-0-	2	1	25	3	Y	8					8
							9	9									
*11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-	6	1			2

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	38	1	354	2	Y	-0-					-0-
07	DLQ G-10		400	-0-	400	400	33	1	367	2	Y	-0-					-0-
08	DLQ G-10		388	-0-	388	788	33	1	355	2	Y	-0-					-0-
09	DLQ G-10		366	-0-	366	1154	28	1	338	2	Y	-0-					-0-
*10	1462	N	308	-0-	-1154	-0-	27	1	281	2	Y	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	31	1	303	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	N	977	-0-	-0-	-0-	94	1	883	2	Y	-0-					-0-
07	DLQ G-10		1004	-0-	1004	1004	82	1	922	2	Y	-0-					-0-
08	DLQ G-10		986	-0-	986	1990	85	1	901	2	Y	-0-					-0-
09	DLQ G-10		939	-0-	939	2929	72	1	867	2	Y	-0-					-0-
*10	2200	N	963	-0-	-1237	1692	83	1	880	2	Y	-0-					-0-
*11	2629	N	937	-0-	-1692	-0-	87	1	850	2	Y	-0-					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
08	DLQ G-10		27	-0-	27	55	2	1	25	3	Y	-0-					-0-
09	DLQ G-10		24	-0-	24	79	2	1	22	3	Y	-0-					-0-
*10	79	N	-0-	-0-	-79	-0-					Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	427	-0-	-23	-0-	32	1	395	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	32	1	380	3	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	31	1	382	3	N	-0-					-0-
09	420	N	324	-0-	-96	-0-	24	1	300	3	N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	31	1	418	3	N	-0-					-0-
11	390	N	42	-0-	-348	-0-	3	1	39	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	26	1	375	3	N	1	1	1			2
							1	9									
07	496	N	409	-0-	-87	-0-	27	1	381	3	N	1	1	1			2
							1	9									
08	403	N	327	-0-	-76	-0-	23	1	303	3	N	1					3
							1	9									
09	390	N	300	-0-	-90	-0-	20	1	280	3	N	-0-	1	1			2
*10	520	N	520	-0-	-0-	-0-	34	1	484	3	N	2	2	1			2
							2	9									
*11	442	N	442	-0-	-0-	-0-	32	1	409	3	N	1					3
							1	9									

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	7	1	84	3	Y	-0-					-0-
08	DLQ G-10		93	-0-	93	184	7	1	86	3	Y	-0-					-0-
09	DLQ G-10		64	-0-	64	248	5	1	59	3	Y	-0-					-0-
*10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
*11	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	28	1	342	3	Y	-0-					-0-
07	DLQ G-10		268	-0-	268	268	21	1	247	3	Y	-0-					-0-
08	DLQ G-10		170	-0-	170	438	13	1	157	3	Y	-0-					-0-
09	DLQ G-10		237	-0-	237	675	17	1	220	3	Y	-0-					-0-
*10	744	N	69	-0-	-675	-0-	5	1	64	3	Y	-0-					-0-
*11	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	20	1	343	3	N	-0-	4	1			1
07	341	N	321	-0-	-20	-0-	20	1	301	3	N	-0-					1
08	310	N	304	-0-	-6	-0-	22	1	281	3	N	1					2
							1	9									
09	360	N	297	-0-	-63	-0-	24	1	273	3	N	-0-					2
10	310	N	296	-0-	-14	-0-	21	1	275	3	N	-0-					2
11	300	N	293	-0-	-7	-0-	27	1	265	3	N	1					3
							1	9									

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7	-0-	29	1	354	3	Y	-0-					-0-
07	DLQ G-10		360	-0-	360	360	28	1	332	3	Y	-0-					-0-
08	DLQ G-10		351	-0-	351	711	27	1	324	3	Y	-0-					-0-
09	DLQ G-10		360	-0-	360	1071	26	1	334	3	Y	-0-					-0-
*10	1493	N	422	-0-	-1071	-0-	29	1	393	3	Y	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	28	1	357	3	Y	-0-					-0-

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
07	DLQ G-10		61	-0-	61	61	5	1	56	3	Y	-0-					-0-
08	DLQ G-10		60	-0-	60	121	6	1	54	3	Y	-0-					-0-
09	DLQ G-10		60	-0-	60	181	6	1	54	3	Y	-0-					-0-
*10	255	N	74	-0-	-181	-0-	9	1	65	3	Y	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	159	-0-	-261	-0-	10	1	148	3	N	1	1	1			1
							1	9									
07	403	N	234	-0-	-169	-0-	16	1	218	3	N	-0-					1
08	417	N	417	-0-	-0-	-0-	29	1	387	3	N	1					2
							1	9									
09	399	N	399	-0-	-0-	-0-	27	1	371	3	N	1	1	1			2
							1	9									
*10	402	N	402	-0-	-0-	-0-	27	1	374	3	N	1	2	1			1
							1	9									
11	390	N	358	-0-	-32	-0-	26	1	331	3	N	1					2
							1	9									

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	720	-0-	-30	-0-	47	1	671	3	N	2	2	1			3
							2	9									
07	744	N	742	-0-	-2	-0-	50	1	690	3	N	2	2	1			3
							2	9									
08	744	N	726	-0-	-18	-0-	50	1	674	3	N	2					5
							2	9									
09	720	N	714	-0-	-6	-0-	48	1	665	3	N	1	2	1			4
							1	9									
10	744	N	699	-0-	-45	-0-	46	1	651	3	N	2	4	1			2
							2	9									
11	690	N	680	-0-	-10	-0-	50	1	627	3	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	209	-0-	-31	-0-	14	1	194	3	N	1	1	1			1
							1	9									
07	217	N	213	-0-	-4	-0-	14	1	198	3	N	1	1	1			1
							1	9									
08	217	N	213	-0-	-4	-0-	15	1	197	3	N	1					2
							1	9									
09	210	N	206	-0-	-4	-0-	14	1	191	3	N	1	1	1			2
							1	9									
10	217	N	209	-0-	-8	-0-	14	1	194	3	N	1	2	1			1
							1	9									
11	210	N	195	-0-	-15	-0-	14	1	180	3	N	1					2
							1	9									

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	18	1	203	3	Y	-0-					-0-
08	DLQ G-10		219	-0-	219	440	21	1	198	3	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	642	19	1	183	3	Y	-0-					-0-
*10	835	N	193	-0-	-642	-0-	23	1	170	3	Y	-0-					-0-
*11	177	N	177	-0-	-0-	-0-	13	1	164	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18	-0-	13	1	179	3	N	-0-	1	1			-0-
07	217	N	191	-0-	-26	-0-	12	1	178	3	N	1					1
							1	9									
08	217	N	186	-0-	-31	-0-	12	1	174	3	N	-0-	1	1			-0-
09	181	N	181	-0-	-0-	-0-	11	1	169	3	N	1					1
							1	9									
*10	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-	1	1			-0-
11	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	402	-0-	-18	-0-	30	1	372	3	Y	-0-					-0-
07	DLQ G-10		356	-0-	356	356	24	1	331	3	Y	1					1
							1	9									
08	DLQ G-10		368	-0-	368	724	26	1	342	3	Y	-0-					1
09	DLQ G-10		359	-0-	359	1083	25	1	333	3	Y	1	2	1			-0-
							1	9									
*10	1427	N	344	-0-	-1083	-0-	23	1	317	3	Y	4	1	8			3
							4	9									
*11	321	N	321	-0-	-0-	-0-	20	1	301	3	Y	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	384	-0-	-36	-0-	28	1	356	3	N	-0-					-0-
07	403	N	383	-0-	-20	-0-	26	1	356	3	N	1					1
							1	9									
08	434	N	392	-0-	-42	-0-	28	1	364	3	N	-0-					1
09	390	N	385	-0-	-5	-0-	27	1	357	3	N	1	2	1			-0-
							1	9									
*10	385	N	385	-0-	-0-	-0-	26	1	358	3	N	1					1
							1	9									
11	390	N	377	-0-	-13	-0-	23	1	354	3	N	-0-	1	1			-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	63	1	655	3	Y	2					4
							2	9									
07	DLQ G-10		704	-0-	704	704	55	1	647	3	Y	2					6
							2	9									
08	DLQ G-10		728	-0-	728	1432	53	1	673	3	Y	2					8
							2	9									
09	DLQ G-10		674	-0-	674	2106	48	1	625	3	Y	1	8	1			1
							1	9									
*10	2200	N	694	-0-	-1506	600	47	1	644	3	Y	3	1	8			3
							3	9									
*11	1259	N	659	-0-	-600	-0-	45	1	611	3	Y	3					6
							3	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	167	-0-	-133	-0-	167	3			N	-0-					1
07	279	N	87	-0-	-192	-0-	87	3			N	-0-					1
08	155	N	87	-0-	-68	-0-	87	3			N	-0-					1
09	180	N	1	-0-	-179	-0-	1	3			N	-0-					1
10	93	N	14	-0-	-79	-0-	14	3			N	-0-					1
11	90	N	10	-0-	-80	-0-	10	3			N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	32	1	341	3	Y	2					6
							2	9									
07	DLQ G-10		504	-0-	504	504	44	1	457	3	Y	3					9
							3	9									
08	DLQ G-10		403	-0-	403	907	39	1	362	3	Y	2					11
							2	9									
09	DLQ G-10		328	-0-	328	1235	28	1	298	3	Y	2					13
							2	9									
*10	1547	N	312	-0-	-1235	-0-	30	1	281	3	Y	1	13	1			1
							1	9									
*11	294	N	294	-0-	-0-	-0-	28	1	265	3	Y	1					2
							1	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21	-0-	12	1	147	3	Y	-0-					-0-
07	DLQ G-10		162	-0-	162	162	12	1	150	3	Y	-0-					-0-
08	DLQ G-10		181	-0-	181	343	14	1	167	3	Y	-0-					-0-
09	DLQ G-10		190	-0-	190	533	14	1	176	3	Y	-0-					-0-
*10	814	N	281	-0-	-533	-0-	19	1	262	3	Y	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	33	1	428	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0-	-0-	52	1	567	3	N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	54	1	556	3	N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	54	1	652	3	N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	33	1	668	3	N	-0-					-0-
*10	732	N	732	-0-	-0-	-0-	40	1	692	3	N	-0-					-0-
11	690	N	654	-0-	-36	-0-	29	1	625	3	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	-0-	164	1	702	3	Y	5					7
							6	9									
07	DLQ G-10		899	-0-	899	899	165	1	730	3	Y	4					11
							4	9									
08	DLQ G-10		748	-0-	748	1647	154	1	587	3	Y	6					17
							7	9									
09	DLQ G-10		637	-0-	637	2284	124	1	510	3	Y	3					20
							3	9									
*10	2200	N	658	-0-	-1542	742	131	1	524	3	Y	3	21	1			2
							3	9									
*11	1448	N	706	-0-	-742	-0-	157	1	547	3	Y	2					4
							2	9									

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	15	1	192	3	Y	-0-					-0-
07	DLQ G-10		219	-0-	219	219	15	1	204	3	Y	-0-					-0-
08	DLQ G-10		225	-0-	225	444	16	1	208	3	Y	1					1
							1	9									
09	DLQ G-10		209	-0-	209	653	15	1	194	3	Y	-0-	1	1			-0-
*10	873	N	220	-0-	-653	-0-	15	1	204	3	Y	1					1
							1	9									
*11	215	N	215	-0-	-0-	-0-	13	1	202	3	Y	-0-	1	1			-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					10
07	DLQ G-10		38	-0-	38	38	4	1	34	3	Y	-0-					10
08	DLQ G-10		33	-0-	33	71	3	1	30	3	Y	-0-					10
09	DLQ G-10		34	-0-	34	105	3	1	31	3	Y	-0-					10
*10	140	N	35	-0-	-105	-0-	3	1	32	3	Y	-0-					10
*11	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1234	N	1234	-0-	-0-	-0-	69	1	1137	2	Y	-0-					-0-
							28	3									
07	DLQ G-10		1244	-0-	1244	1244	65	1	1179	2	Y	-0-					-0-
08	DLQ G-10		1167	-0-	1167	2411	68	1	1099	2	Y	-0-					-0-
09	DLQ G-10		1157	-0-	1157	3568	65	1	1092	2	Y	-0-					-0-
*10	2200	N	1178	-0-	-1022	2546	58	1	1120	2	Y	-0-					-0-
*11	3000	N	1160	-0-	-1840	706	54	1	1106	2	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	449	-0-	-1	-0-	43	1	406	2	Y	-0-					-0-
07	DLQ G-10		442	-0-	442	442	36	1	406	2	Y	-0-					-0-
08	DLQ G-10		476	-0-	476	918	41	1	435	2	Y	-0-					-0-
09	DLQ G-10		427	-0-	427	1345	33	1	394	2	Y	-0-					-0-
*10	1771	N	426	-0-	-1345	-0-	37	1	389	2	Y	-0-					-0-
*11	419	N	419	-0-	-0-	-0-	39	1	380	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					1
07	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					1
08	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					1
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					1
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					1
11	150	N	138	-0-	-12	-0-	7	1	131	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	27	1	349	3	N	1					2
							1	9									
07	380	N	380	-0-	-0-	-0-	24	1	355	3	N	1	1	1			2
							1	9									
08	372	N	347	-0-	-25	-0-	21	1	325	3	N	1	1	1			2
							1	9									
09	390	N	341	-0-	-49	-0-	19	1	322	3	N	-0-	1	1			1
10	372	N	350	-0-	-22	-0-	20	1	329	3	N	1					2
							1	9									
*11	334	N	334	-0-	-0-	-0-	18	1	315	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	124	-0-	-86	-0-	124	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

06	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
07	DLQ G-10		42	-0-	42	42	3	1	39	2	Y	-0-					-0-
08	DLQ G-10		42	-0-	42	84	4	1	38	2	Y	-0-					-0-
09	DLQ G-10		40	-0-	40	124	3	1	36	2	Y	1					1
							1	9									
*10	162	N	38	-0-	-124	-0-	3	1	35	2	Y	-0-	1	1			-0-
*11	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

06	300	N	290	-0-	-10	-0-	16	1	267	2	N	-0-					-0-
							7	3									
07	310	N	295	-0-	-15	-0-	15	1	280	2	N	-0-					-0-
08	310	N	292	-0-	-18	-0-	17	1	275	2	N	-0-					-0-
09	300	N	279	-0-	-21	-0-	16	1	263	2	N	-0-					-0-
10	310	N	282	-0-	-28	-0-	14	1	268	2	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	13	1	255	2	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

06	300	N	281	-0-	-19	-0-	21	1	260	3	Y	-0-					-0-
07	DLQ G-10		284	-0-	284	284	19	1	264	3	Y	1					1
							1	9									
08	DLQ G-10		277	-0-	277	561	20	1	257	3	Y	-0-					1
09	DLQ G-10		230	-0-	230	791	16	1	214	3	Y	-0-	1	1			-0-
*10	976	N	185	-0-	-791	-0-	13	1	172	3	Y	-0-					-0-
*11	168	N	168	-0-	-0-	-0-	10	1	158	3	Y	-0-					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

06	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	39	1	533	3	N	-0-	1	1			1
07	589	N	583	-0-	-6	-0-	36	1	546	3	N	1					2
							1	9									
08	574	N	574	-0-	-0-	-0-	38	1	536	3	N	-0-	1	1			1
09	570	N	551	-0-	-19	-0-	34	1	516	3	N	1					2
							1	9									
10	589	N	558	-0-	-31	-0-	34	1	523	3	N	1	1	1			2
							1	9									
11	570	N	537	-0-	-33	-0-	24	1	511	3	N	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

06	360	N	343	-0-	-17	-0-	24	1	319	3	N	-0-					2
07	372	N	344	-0-	-28	-0-	22	1	321	3	N	1	1	1			2
							1	9									
08	344	N	344	-0-	-0-	-0-	21	1	322	3	N	1	1	1			2
							1	9									
09	330	N	325	-0-	-5	-0-	18	1	306	3	N	1	1	1			2
							1	9									
10	341	N	266	-0-	-75	-0-	15	1	251	3	N	-0-					2
11	330	N	326	-0-	-4	-0-	17	1	308	3	N	1	1	1			2
							1	9									

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

06	240	N	238	-0-	-2	-0-	13	1	220	2	N	-0-					-0-
							5	3									
07	248	N	246	-0-	-2	-0-	13	1	233	2	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	14	1	227	2	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	13	1	223	2	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	12	1	223	2	N	-0-					-0-
11	240	N	220	-0-	-20	-0-	10	1	210	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

06	690	N	679	-0-	-11	-0-	43	1	633	3	Y	3					6
							3	9									
07	DLQ G-10		685	-0-	685	685	44	1	640	3	Y	1	4	1			3
							1	9									
08	DLQ G-10		679	-0-	679	1364	43	1	634	3	Y	2	4	1			1
							2	9									
09	DLQ G-10		650	-0-	650	2014	40	1	607	3	Y	3					4
							3	9									
*10	2200	N	690	-0-	-1510	504	45	1	637	3	Y	7	4	1			7
							8	9									
*11	1164	N	660	-0-	-504	-0-	42	1	615	3	Y	3					10
							3	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

06	1185	N	1185	-0-	-0-	-0-	114	1	1071	2	Y	-0-					-0-
07	DLQ G-10		1233	-0-	1233	1233	92	1	1141	2	Y	-0-					-0-
08	DLQ G-10		1224	-0-	1224	2457	89	1	1135	2	Y	-0-					-0-
09	DLQ G-10		1136	-0-	1136	3593	86	1	1050	2	Y	-0-					-0-
*10	4696	X	1103	-0-	-3593	-0-	93	1	1010	2	Y	-0-					-0-
*11	1081	X	1081	-0-	-0-	-0-	93	1	988	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	717	-0-	-3	-0-	33	1	1	2	N	7	7	1			7
							675	3	8	9							
07	744	N	727	-0-	-17	-0-	51	1	3	2	N	7	3	1			11
							665	3	8	9							
08	744	N	711	-0-	-33	-0-	53	1	1	2	N	6	7	1			10
							650	3	7	9							
09	720	N	679	-0-	-41	-0-	47	1	2	2	N	7	7	1			10
							622	3	8	9							
10	744	N	696	-0-	-48	-0-	47	1	641	3	N	7	10	1			7
							8	9									
11	690	N	439	-0-	-251	-0-	30	1	405	3	N	4	3	1			8
							4	9									

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	31	1	206	3	N	1	1	1			1
							1	9									
07	248	N	244	-0-	-4	-0-	34	1	209	3	N	1	1	1			1
							1	9									
08	685	N	685	-0-	-0-	-0-	78	1	606	3	N	1					2
							1	9									
09	770	N	770	-0-	-0-	-0-	71	1	697	3	N	2	1	1			3
							2	9									
*10	1122	N	1122	-0-	-0-	-0-	127	1	991	3	N	4	3	1			4
							4	9									
*11	989	N	989	-0-	-0-	-0-	89	1	898	3	N	2	2	1			4
							2	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	249	-0-	-201	-0-	17	1	232	3	N	-0-	1	1			-0-
07	310	N	237	-0-	-73	-0-	15	1	221	3	N	1					1
							1	9									
08	310	N	227	-0-	-83	-0-	15	1	212	3	N	-0-	1	1			-0-
09	240	N	221	-0-	-19	-0-	14	1	206	3	N	1					1
							1	9									
10	248	N	247	-0-	-1	-0-	14	1	220	3	N	12					13
							13	9									
*11	251	N	251	-0-	-0-	-0-	10	1	219	3	N	20	18	1			15
							22	9									

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3341	-0-	-199	-0-	290	1	3039	3	Y	11	2	8			19
							12	9									
07	DLQ G-10		3232	-0-	3232	3232	251	1	2971	3	Y	9					28
							10	9									
08	DLQ G-10		3388	-0-	3388	6620	248	1	3131	3	Y	8					36
							9	9									
09	DLQ G-10		3172	-0-	3172	9792	224	1	2941	3	Y	6	39	1			3
							7	9									
*10	13060	X	3268	-0-	-9792	-0-	220	1	3035	3	Y	12					15
							13	9									
*11	3121	X	3121	-0-	-0-	-0-	211	1	2897	3	Y	12					27
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	377	-0-	-43	-0-	377	3			Y	-0-					-0-
07	DLQ G-10		364	-0-	364	364	364	3			Y	-0-					-0-
08	DLQ G-10		366	-0-	366	730	366	3			Y	-0-					-0-
09	DLQ G-10		373	-0-	373	1103	373	3			Y	-0-					-0-
*10	1474	N	371	-0-	-1103	-0-	371	3			Y	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

06	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					5
07	DLQ G-10		139	-0-	139	139	15	1	124	3	Y	-0-					5
08	DLQ G-10		138	-0-	138	277	14	1	124	3	Y	-0-					5
09	DLQ G-10		132	-0-	132	409	12	1	120	3	Y	-0-					5
*10	542	N	133	-0-	-409	-0-	11	1	122	3	Y	-0-					5
*11	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

06	362	N	362	-0-	-0-	-0-	27	1	335	3	Y	-0-					-0-
07	DLQ G-10		343	-0-	343	343	26	1	317	3	Y	-0-					-0-
08	DLQ G-10		359	-0-	359	702	27	1	332	3	Y	-0-					-0-
09	DLQ G-10		346	-0-	346	1048	25	1	321	3	Y	-0-					-0-
*10	1395	N	347	-0-	-1048	-0-	23	1	316	3	Y	7	4	1	1	8	2
							8	9									
*11	324	N	324	-0-	-0-	-0-	23	1	300	3	Y	1	2	1			1
							1	9									

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

06	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
10	124	N	74	-0-	-50	-0-	5	1	69	3	N	-0-					-0-
11	120	N	64	-0-	-56	-0-	6	1	58	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

06	400	N	400	-0-	-0-	-0-	40	1	359	3	Y	1					2
							1	9									
07	DLQ G-10		392	-0-	392	392	38	1	354	3	Y	-0-	2	1			-0-
08	DLQ G-10		409	-0-	409	801	44	1	364	3	Y	1					1
							1	9									
09	DLQ G-10		402	-0-	402	1203	41	1	360	3	Y	1					2
							1	9									
*10	1612	N	409	-0-	-1203	-0-	39	1	368	3	Y	2	3	1			1
							2	9									
*11	401	N	401	-0-	-0-	-0-	42	1	359	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	681	-0-	-189	-0-	90	1	582	3	Y	8					22
							9	9									
07	DLQ G-10		447	-0-	447	447	67	1	374	3	Y	5					27
							6	9									
08	DLQ G-10		549	-0-	549	996	93	1	454	3	Y	2					29
							2	9									
09	DLQ G-10		668	-0-	668	1664	115	1	551	3	Y	2					31
							2	9									
*10	2200	N	1034	-0-	-1166	498	190	1	838	3	Y	5	32	1			4
							6	9									
*11	1386	N	888	-0-	-498	-0-	154	1	733	3	Y	1					5
							1	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	144	1	39	3	Y	1					1
							1	9									
07	DLQ G-10		191	-0-	191	191	149	1	41	3	Y	1					2
							1	9									
08	DLQ G-10		188	-0-	188	379	149	1	38	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		178	-0-	178	557	143	1	34	3	Y	1					2
							1	9									
*10	743	N	186	-0-	-557	-0-	148	1	36	3	Y	2	3	1			1
							2	9									
*11	177	N	177	-0-	-0-	-0-	143	1	34	3	Y	-0-					1

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	427	-0-	-23	-0-	37	1	389	3	Y	1					2
							1	9									
07	DLQ G-10		415	-0-	415	415	32	1	382	3	Y	1					3
							1	9									
08	DLQ G-10		425	-0-	425	840	31	1	393	3	Y	1					4
							1	9									
09	DLQ G-10		396	-0-	396	1236	28	1	368	3	Y	-0-	4	1			-0-
*10	1646	N	410	-0-	-1236	-0-	28	1	380	3	Y	2					2
							2	9									
*11	380	N	380	-0-	-0-	-0-	26	1	353	3	Y	1					3
							1	9									

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	29	1	303	3	Y	-0-					-0-
07	DLQ G-10		296	-0-	296	296	26	1	270	3	Y	-0-					-0-
08	DLQ G-10		301	-0-	301	597	30	1	271	3	Y	-0-					-0-
09	DLQ G-10		274	-0-	274	871	24	1	249	3	Y	1					1
							1	9									
*10	1185	N	314	-0-	-871	-0-	30	1	283	3	Y	1	1	1			1
							1	9									
*11	288	N	288	-0-	-0-	-0-	28	1	260	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0-	-0-	67	1	700	3	Y	2					4
							2	9									
07	DLQ G-10		761	-0-	761	761	59	1	700	3	Y	2					6
							2	9									
08	DLQ G-10		697	-0-	697	1458	51	1	644	3	Y	2					8
							2	9									
09	DLQ G-10		732	-0-	732	2190	52	1	678	3	Y	2	9	1			1
							2	9									
*10	2200	N	573	-0-	-1627	563	39	1	531	3	Y	3					4
							3	9									
*11	1321	N	758	-0-	-563	-0-	51	1	705	3	Y	2					6
							2	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1399	-0-	-11	-0-	116	1	1258	3	Y	23	18	1			28
							25	9									
07	DLQ G-10		1430	-0-	1430	1430	127	1	1279	3	Y	22	26	1	1	8	23
							24	9									
08	DLQ G-10		1435	-0-	1435	2865	118	1	1292	3	Y	23	27	1			19
							25	9									
09	DLQ G-10		1165	-0-	1165	4030	96	1	1050	3	Y	17	14	1			22
							19	9									
*10	2200	N	1495	-0-	-705	3325	123	1	1341	3	Y	28	27	1			23
							31	9									
*11	3000	N	1321	-0-	-1679	1646	100	1	1189	3	Y	29	23	1			29
							32	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	36	1	490	3	Y	-0-					-0-
07	DLQ G-10		593	-0-	593	593	42	1	551	3	Y	-0-					-0-
08	DLQ G-10		578	-0-	578	1171	42	1	536	3	Y	-0-					-0-
09	DLQ G-10		674	-0-	674	1845	50	1	624	3	Y	-0-					-0-
*10	2200	N	763	-0-	-1437	408	58	1	705	3	Y	-0-					-0-
*11	1129	N	721	-0-	-408	-0-	55	1	666	3	Y	-0-					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	34	1	419	3	N	2	1	1			2
							2	9									
07	437	N	437	-0-	-0-	-0-	33	1	395	3	N	8					10
							9	9									
08	359	N	359	-0-	-0-	-0-	27	1	322	3	N	9	9	1			10
							10	9									
09	296	N	296	-0-	-0-	-0-	19	1	264	3	N	12	7	1			15
							13	9									
*10	331	N	331	-0-	-0-	-0-	20	1	279	3	N	29	14	1	5	8	25
							32	9									
*11	312	N	312	-0-	-0-	-0-	18	1	252	3	N	38	46	1			17
							42	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	20	1	337	2	N	-0-					-0-
							8	3									
07	372	N	371	-0-	-1	-0-	19	1	352	2	N	-0-					-0-
08	372	N	364	-0-	-8	-0-	21	1	343	2	N	-0-					-0-
09	360	N	348	-0-	-12	-0-	19	1	329	2	N	-0-					-0-
10	372	N	352	-0-	-20	-0-	17	1	335	2	N	-0-					-0-
11	360	N	344	-0-	-16	-0-	16	1	328	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	741	-0-	-69	-0-	72	1	669	3	Y	-0-					-0-
07	DLQ G-10		760	-0-	760	760	79	1	680	3	Y	1					1
							1	9									
08	DLQ G-10		742	-0-	742	1502	74	1	668	3	Y	-0-	1	1			-0-
09	DLQ G-10		732	-0-	732	2234	66	1	666	3	Y	-0-					-0-
*10	2200	N	721	-0-	-1479	755	59	1	662	3	Y	-0-					-0-
*11	1452	N	697	-0-	-755	-0-	63	1	634	3	Y	-0-					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	36	1	335	3	Y	-0-					-0-
07	DLQ G-10		384	-0-	384	384	40	1	344	3	Y	-0-					-0-
08	DLQ G-10		374	-0-	374	758	37	1	337	3	Y	-0-					-0-
09	DLQ G-10		355	-0-	355	1113	32	1	323	3	Y	-0-					-0-
*10	1474	N	361	-0-	-1113	-0-	30	1	331	3	Y	-0-					-0-
*11	353	N	353	-0-	-0-	-0-	32	1	320	3	Y	1					1
							1	9									

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-					-0-
07	DLQ G-10		162	-0-	162	162	17	1	145	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	322	16	1	144	3	Y	-0-					-0-
09	DLQ G-10		158	-0-	158	480	14	1	144	3	Y	-0-					-0-
*10	639	N	159	-0-	-480	-0-	13	1	146	3	Y	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1365	-0-	-15	-0-	113	1	1227	3	Y	23	18	1			27
							25	9									
07	DLQ G-10		1413	-0-	1413	1413	126	1	1265	3	Y	20	25	1			22
							22	9									
08	DLQ G-10		1418	-0-	1418	2831	117	1	1276	3	Y	23	26	1			19
							25	9									
09	DLQ G-10		1441	-0-	1441	4272	119	1	1299	3	Y	21	15	1			25
							23	9									
*10	2200	N	1517	-0-	-683	3589	125	1	1362	3	Y	27	28	1			24
							30	9									
*11	3000	N	1383	-0-	-1617	1972	105	1	1245	3	Y	30	24	1			30
							33	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-
09	150	N	137	-0-	-13	-0-	8	1	129	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-					-0-
11	150	N	135	-0-	-15	-0-	6	1	129	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	624	-0-		-6	-0-	41	1	582	3	N	1	2	1			2
								1	9									
07	651	N	648	-0-		-3	-0-	43	1	602	3	N	3	2	1			3
								3	9									
08	637	N	637	-0-		-0-	-0-	44	1	592	3	N	1					4
								1	9									
09	643	N	643	-0-		-0-	-0-	43	1	598	3	N	2	2	1			4
								2	9									
10	651	N	640	-0-		-11	-0-	42	1	596	3	N	2	4	1			2
								2	9									
11	630	N	593	-0-		-37	-0-	43	1	548	3	N	2					4
								2	9									

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-		-0-	-0-	38	1	536	3	N	1	2	1			2
								1	9									
07	589	N	548	-0-		-41	-0-	37	1	509	3	N	2	2	1			2
								2	9									
08	527	N	512	-0-		-15	-0-	35	1	475	3	N	2					4
								2	9									
09	570	N	495	-0-		-75	-0-	33	1	461	3	N	1	2	1			3
								1	9									
*10	645	N	645	-0-		-0-	-0-	43	1	600	3	N	2	3	1			2
								2	9									
11	510	N	6	-0-		-504	-0-	6	3			N	-0-					2

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-		-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	24	-0-		-7	-0-	1	1	23	3	N	-0-					-0-
08	31	N	24	-0-		-7	-0-	2	1	22	3	N	-0-					-0-
09	30	N	22	-0-		-8	-0-	1	1	21	3	N	-0-					-0-
10	31	N	22	-0-		-9	-0-	1	1	21	3	N	-0-					-0-
11	30	N	22	-0-		-8	-0-	1	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1546	-0-		-44	-0-	200	1	1340	3	N	5	5	1			12
								6	9									
07	1554	N	1554	-0-		-0-	-0-	219	1	1334	3	N	1	5	1			8
								1	9									
08	1581	N	1527	-0-		-54	-0-	174	1	1346	3	N	6	4	1			10
								7	9									
09	1560	N	1392	-0-		-168	-0-	129	1	1259	3	N	4	4	1			10
								4	9									
10	1550	N	1459	-0-		-91	-0-	165	1	1288	3	N	5	7	1			8
								6	9									
11	1470	N	1423	-0-		-47	-0-	128	1	1291	3	N	4	4	1			8
								4	9									

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2007	-0-		-3	-0-	98	1	1909	3	N	-0-					1
07	2077	N	2073	-0-		-4	-0-	102	1	1971	3	N	-0-					1
08	2077	N	2073	-0-		-4	-0-	102	1	1971	3	N	-0-					1
09	2010	N	1935	-0-		-75	-0-	98	1	1837	3	N	-0-					1
10	2077	N	1999	-0-		-78	-0-	102	1	1897	3	N	-0-					1
*11	2054	N	2054	-0-		-0-	-0-	98	1	1956	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	461	-0-	-19	-0-	30	1 9	430	3	N	1	1	1			2
07	496	N	465	-0-	-31	-0-	31	1 9	433	3	N	1	1	1			2
08	496	N	451	-0-	-45	-0-	31	1 9	419	3	N	1					3
09	450	N	433	-0-	-17	-0-	29	1 2 9	402	3	N	2	2	1			3
10	465	N	423	-0-	-42	-0-	28	1 2 9	393	3	N	2	3	1			2
11	450	N	380	-0-	-70	-0-	28	1 9	351	3	N	1					3

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	254	-0-	-46	-0-	17	1 9	236	3	N	1	1	1			1
07	310	N	304	-0-	-6	-0-	20	1 9	283	3	N	1	1	1			1
08	279	N	247	-0-	-32	-0-	17	1 9	229	3	N	1					2
09	270	N	270	-0-	-0-	-0-	18	1 9	251	3	N	1	1	1			2
10	310	N	283	-0-	-27	-0-	19	1 9	263	3	N	1	2	1			1
11	240	N	238	-0-	-2	-0-	17	1 9	220	3	N	1					2

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	X	50	-0-	-55	-0-	4	1	46	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	5	1 26 9	67	3	N	24					24
08	84	N	84	-0-	-0-	-0-	4	1 13 9	67	3	N	12	14	1			22
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-	8	1			14
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					14
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-	5	1			9

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	35	1	488	3	N	-0-	1	1			-0-
07	520	N	520	-0-	-0-	-0-	32	1 1 9	487	3	N	1					1
08	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-					1
09	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					1
*10	472	N	472	-0-	-0-	-0-	29	1	443	3	N	-0-					1
*11	444	N	444	-0-	-0-	-0-	20	1 1 9	423	3	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	34	1	490	3	N	1	1	1			2
							1	9									
07	426	N	426	-0-	-0-	-0-	29	1	396	3	N	1	1	1			2
							1	9									
08	558	N	262	-0-	-296	-0-	18	1	244	3	N	-0-					2
09	540	N	494	-0-	-46	-0-	33	1	460	3	N	1	1	1			2
							1	9									
10	434	N	322	-0-	-112	-0-	21	1	300	3	N	1	2	1			1
							1	9									
*11	255	N	255	-0-	-0-	-0-	19	1	235	3	N	1					2
							1	9									

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	616	-0-	-14	-0-	39	1	575	3	Y	2					5
							2	9									
07	DLQ G-10		638	-0-	638	638	41	1	595	3	Y	2	4	1			3
							2	9									
08	DLQ G-10		636	-0-	636	1274	41	1	593	3	Y	2	4	1			1
							2	9									
09	DLQ G-10		609	-0-	609	1883	38	1	569	3	Y	2					3
							2	9									
*10	2200	N	627	-0-	-1573	310	41	1	584	3	Y	2	4	1			1
							2	9									
*11	910	N	600	-0-	-310	-0-	38	1	562	3	Y	-0-					1

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	503	-0-	-7	-0-	33	1	469	3	N	1	1	1			2
							1	9									
07	527	N	514	-0-	-13	-0-	35	1	478	3	N	1	1	1			2
							1	9									
08	527	N	511	-0-	-16	-0-	35	1	474	3	N	2					4
							2	9									
09	510	N	495	-0-	-15	-0-	33	1	461	3	N	1	2	1			3
							1	9									
10	527	N	496	-0-	-31	-0-	33	1	461	3	N	2	3	1			2
							2	9									
11	480	N	467	-0-	-13	-0-	34	1	431	3	N	2					4
							2	9									

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	23	1	279	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	24	1	291	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	24	1	290	3	N	-0-					-0-
09	300	N	296	-0-	-4	-0-	20	1	276	3	N	-0-					-0-
10	310	N	306	-0-	-4	-0-	21	1	285	3	N	-0-					-0-
11	300	N	287	-0-	-13	-0-	19	1	268	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	555	-0-	-45	-0-	41	1	514	3	N	-0-	1	1			1
07	492	N	492	-0-	-0-	-0-	38	1	454	3	N	-0-					1
08	498	N	498	-0-	-0-	-0-	38	1	459	3	N	1	1	1			1
							1	9									
09	570	N	326	-0-	-244	-0-	22	1	304	3	N	-0-					1
10	496	N	6	-0-	-490	-0-	6	3			N	-0-	1	1			-0-
11	480	N	392	-0-	-88	-0-	26	1	366	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	283	-0-	-47	-0-	21	1	262	3	N	-0-	1	1			1
07	465	N	234	-0-	-231	-0-	18	1	216	3	N	-0-					1
08	310	N	255	-0-	-55	-0-	20	1	235	3	N	-0-					1
09	270	N	208	-0-	-62	-0-	14	1	194	3	N	-0-					1
*10	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-					1
11	240	N	214	-0-	-26	-0-	14	1	200	3	N	-0-	1	1			-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
11	450	N	263	-0-	-187	-0-	263	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	19	1	306	2	Y	-0-					-0-
							8	3									
07	DLQ G-10		292	-0-	292	292	15	1	277	2	Y	-0-					-0-
08	DLQ G-10		274	-0-	274	566	16	1	258	2	Y	-0-					-0-
09	DLQ G-10		262	-0-	262	828	15	1	247	2	Y	-0-					-0-
*10	1104	N	276	-0-	-828	-0-	14	1	262	2	Y	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	594	-0-	-6	-0-	38	1	553	3	Y	3					5
							3	9									
07	DLQ G-10		613	-0-	613	613	40	1	571	3	Y	2	4	1			3
							2	9									
08	DLQ G-10		598	-0-	598	1211	38	1	559	3	Y	1	3	1			1
							1	9									
09	DLQ G-10		558	-0-	558	1769	35	1	521	3	Y	2					3
							2	9									
*10	2200	N	570	-0-	-1630	139	37	1	532	3	Y	1	3	1			1
							1	9									
*11	676	N	537	-0-	-139	-0-	34	1	503	3	Y	-0-					1

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	12	1	116	2	Y	-0-					-0-
07	DLQ G-10		141	-0-	141	141	12	1	129	2	Y	-0-					-0-
08	DLQ G-10		136	-0-	136	277	12	1	124	2	Y	-0-					-0-
09	DLQ G-10		131	-0-	131	408	10	1	121	2	Y	-0-					-0-
*10	534	N	126	-0-	-408	-0-	11	1	115	2	Y	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	12	1	113	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
08	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	522	-0-	-78	-0-	37	1	484	3	N	1					4
							1	9									
07	620	N	549	-0-	-71	-0-	35	1	513	3	N	1	2	1			3
							1	9									
08	577	N	577	-0-	-0-	-0-	35	1	540	3	N	2	2	1			3
							2	9									
09	557	N	557	-0-	-0-	-0-	31	1	524	3	N	2	2	1			3
							2	9									
*10	602	N	602	-0-	-0-	-0-	34	1	567	3	N	1					4
							1	9									
*11	589	N	589	-0-	-0-	-0-	31	1	558	3	N	-0-	1	1			3

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					33
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					33
08	DLQ G-10		-0-	-0-	-0-	14					Y	1					34
09	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					34
*10	14	N	-0-	-0-	-14	-0-					Y	-0-					34
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					34

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	7	1	47	3	N	-0-					1
07	62	N	56	-0-	-6	-0-	8	1	48	3	N	-0-					1
08	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					1
09	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-	1	1			-0-
10	62	N	53	-0-	-9	-0-	6	1	47	3	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	5	1	46	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	20	1	434	3	Y	-0-					29
07	DLQ G-10		472	-0-	472	472	22	1	450	3	Y	-0-					29
08	DLQ G-10		444	-0-	444	916	21	1	422	3	Y	1					30
							1	9									
09	DLQ G-10		415	-0-	415	1331	21	1	394	3	Y	-0-					30
*10	1729	N	398	-0-	-1331	-0-	20	1	378	3	Y	-0-					30
*11	367	N	367	-0-	-0-	-0-	19	1	348	3	Y	-0-					30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	720	-0-	-60	-0-	54	1	666	3	N	-0-	1	1			1
07	729	N	729	-0-	-0-	-0-	56	1	673	3	N	-0-					1
08	731	N	731	-0-	-0-	-0-	56	1	674	3	N	1	1	1			1
							1	9									
09	720	N	705	-0-	-15	-0-	47	1	658	3	N	-0-					1
10	744	N	721	-0-	-23	-0-	49	1	672	3	N	-0-					1
11	720	N	695	-0-	-25	-0-	46	1	649	3	N	-0-					1

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	187	-0-	-113	-0-	14	1	169	3	N	4	1	8			3
							4	9									
07	153	N	153	-0-	-0-	-0-	11	1	135	3	N	6					9
							7	9									
08	217	N	191	-0-	-26	-0-	14	1	173	3	N	4	8	1			5
							4	9									
09	180	N	12	-0-	-168	-0-	5	3	7	9	N	6	5	1			6
10	155	N	-0-	-0-	-155	-0-					N	7	5	1	1	8	7
11	180	N	-0-	-0-	-180	-0-					N	10	10	1			7

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	856	-0-	-164	-0-	64	1	792	3	N	-0-					1
07	899	N	734	-0-	-165	-0-	57	1	677	3	N	-0-					1
08	806	N	516	-0-	-290	-0-	40	1	476	3	N	-0-	1	1			-0-
09	870	N	444	-0-	-426	-0-	30	1	414	3	N	-0-					-0-
10	744	N	494	-0-	-250	-0-	34	1	460	3	N	-0-					-0-
11	510	N	437	-0-	-73	-0-	29	1	408	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1021	-0-	-29	-0-	99	1	921	3	Y	1					1
							1	9									
07	DLQ G-10		1074	-0-	1074	1074	112	1	962	3	Y	-0-					1
08	DLQ G-10		999	-0-	999	2073	99	1	900	3	Y	-0-	1	1			-0-
09	DLQ G-10		1002	-0-	1002	3075	91	1	911	3	Y	-0-					-0-
*10	2200	N	1001	-0-	-1199	1876	82	1	918	3	Y	1	1	1			-0-
							1	9									
*11	2797	N	921	-0-	-1876	-0-	83	1	838	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	34	1	426	3	N	-0-					1
07	475	N	475	-0-	-0-	-0-	37	1	438	3	N	-0-					1
08	482	N	482	-0-	-0-	-0-	37	1	445	3	N	-0-	1	1			-0-
09	450	N	438	-0-	-12	-0-	29	1	409	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	30	1	405	3	N	-0-					-0-
11	480	N	422	-0-	-58	-0-	28	1	394	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	72	1	887	3	N	1	1	1			1
							1	9									
07	992	N	985	-0-	-7	-0-	76	1	909	3	N	-0-					1
08	982	N	982	-0-	-0-	-0-	75	1	906	3	N	1	1	1			1
							1	9									
09	960	N	947	-0-	-13	-0-	63	1	883	3	N	1	1	1			1
							1	9									
10	992	N	975	-0-	-17	-0-	67	1	908	3	N	-0-					1
11	960	N	931	-0-	-29	-0-	61	1	870	3	N	-0-	1	1			-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1071	-0-	-9	-0-	80	1	991	3	N	-0-	1	1			1
07	1116	N	1104	-0-	-12	-0-	85	1	1019	3	N	-0-					1
08	1054	N	967	-0-	-87	-0-	74	1	892	3	N	1	1	1			1
							1	9									
09	1095	N	1095	-0-	-0-	-0-	73	1	1021	3	N	1	1	1			1
							1	9									
10	1116	N	970	-0-	-146	-0-	66	1	904	3	N	-0-					1
11	930	N	921	-0-	-9	-0-	61	1	860	3	N	-0-	1	1			-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	432	-0-	-138	-0-	18	1	405	3	Y	8					36
							9	9									
07	DLQ G-10		435	-0-	435	435	20	1	414	3	Y	1					37
							1	9									
08	DLQ G-10		505	-0-	505	940	24	1	481	3	Y	-0-					37
09	DLQ G-10		673	-0-	673	1613	35	1	637	3	Y	1					38
							1	9									
*10	2200	N	646	-0-	-1554	59	33	1	613	3	Y	-0-					38
*11	668	N	609	-0-	-59	-0-	30	1	579	3	Y	-0-					38

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	24	1	332	3	N	1	1	1			1
							1	9									
07	403	N	365	-0-	-38	-0-	23	1	342	3	N	-0-					1
08	361	N	361	-0-	-0-	-0-	24	1	336	3	N	1	1	1			1
							1	9									
09	360	N	290	-0-	-70	-0-	18	1	272	3	N	-0-					1
10	372	N	262	-0-	-110	-0-	16	1	245	3	N	1	1	1			1
							1	9									
11	360	N	295	-0-	-65	-0-	13	1	282	3	N	-0-	1	1			-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	53	1	656	3	N	1	2	1			1
							1	9									
07	791	N	791	-0-	-0-	-0-	61	1	730	3	N	-0-					1
08	755	N	755	-0-	-0-	-0-	58	1	696	3	N	1	1	1			1
							1	9									
09	697	N	697	-0-	-0-	-0-	46	1	651	3	N	-0-					1
*10	752	N	752	-0-	-0-	-0-	51	1	701	3	N	-0-					1
11	690	N	674	-0-	-16	-0-	44	1	629	3	N	1	1	1			1
							1	9									

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
09	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	470	-0-	-10	-0-	35	1	435	3	N	-0-					1
07	478	N	478	-0-	-0-	-0-	37	1	441	3	N	-0-					1
08	465	N	451	-0-	-14	-0-	35	1	416	3	N	-0-	1	1			-0-
09	480	N	457	-0-	-23	-0-	30	1	427	3	N	-0-					-0-
10	465	N	222	-0-	-243	-0-	15	1	207	3	N	-0-					-0-
11	450	N	269	-0-	-181	-0-	18	1	251	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	364	-0-	-26	-0-	24	1	339	3	N	1	1	1			2
							1	9									
07	403	N	364	-0-	-39	-0-	24	1	339	3	N	1	1	1			2
							1	9									
08	372	N	344	-0-	-28	-0-	24	1	319	3	N	1					3
							1	9									
09	360	N	98	-0-	-262	-0-	7	1	91	3	N	-0-	1	1			2
10	372	N	229	-0-	-143	-0-	15	1	213	3	N	1	2	1			1
							1	9									
11	330	N	225	-0-	-105	-0-	16	1	208	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	627	-0-	-33	-0-	41	1	584	3	N	2	2	1			3
							2	9									
07	682	N	602	-0-	-80	-0-	40	1	560	3	N	2	2	1			3
							2	9									
08	651	N	628	-0-	-23	-0-	43	1	584	3	N	1					4
							1	9									
09	630	N	623	-0-	-7	-0-	42	1	579	3	N	2	2	1			4
							2	9									
*10	593	N	593	-0-	-0-	-0-	39	1	552	3	N	2	4	1			2
							2	9									
11	600	N	520	-0-	-80	-0-	38	1	480	3	N	2					4
							2	9									

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

06	242	N	242	-0-	-0-	-0-	18	1	224	3	N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	19	1	232	3	N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	19	1	230	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	17	1	234	3	N	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

06	1203	N	1203	-0-	-0-	-0-	90	1	1112	3	N	1	4	1			2
							1	9									
07	1240	N	1234	-0-	-6	-0-	95	1	1138	3	N	1					3
							1	9									
08	1213	N	1213	-0-	-0-	-0-	93	1	1119	3	N	1	2	1			2
							1	9									
09	1200	N	1190	-0-	-10	-0-	79	1	1110	3	N	1	1	1			2
							1	9									
10	1240	N	1223	-0-	-17	-0-	83	1	1139	3	N	1	1	1			2
							1	9									
*11	1203	N	1203	-0-	-0-	-0-	79	1	1123	3	N	1	1	1			2
							1	9									

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

06	660	N	572	-0-	-88	-0-	55	1	517	3	Y	-0-					-0-
07	DLQ G-10		591	-0-	591	591	62	1	529	3	Y	-0-					-0-
08	DLQ G-10		448	-0-	448	1039	45	1	403	3	Y	-0-					-0-
09	DLQ G-10		649	-0-	649	1688	59	1	590	3	Y	-0-					-0-
*10	2200	N	550	-0-	-1650	38	45	1	505	3	Y	-0-					-0-
*11	635	N	597	-0-	-38	-0-	54	1	543	3	Y	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

06	240	N	36	-0-	-204	-0-	2	1	34	3	N	-0-	1	1			-0-
07	229	N	229	-0-	-0-	-0-	193	1	35	3	N	1					1
							1	9									
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	1	1			-0-
09	196	N	196	-0-	-0-	-0-	185	1	10	3	N	1					1
							1	9									
10	217	N	-0-	-0-	-217	-0-					N	-0-	1	1			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-	-15	-0-	43	1 9	391	3	Y	1					2
07	DLQ G-10		431	-0-	431	431	42	1 9	388	3	Y	1	3	1			-0-
08	DLQ G-10		415	-0-	415	846	44	1 9	370	3	Y	1					1
09	DLQ G-10		376	-0-	376	1222	38	1 9	337	3	Y	1					2
*10	1528	N	306	-0-	-1222	-0-	29	1 9	276	3	Y	1	3	1			-0-
*11	250	N	250	-0-	-0-	-0-	26	1 9	223	3	Y	1					1

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	870	-0-	-60	-0-	84	1 9	785	3	Y	1					1
07	DLQ G-10		899	-0-	899	899	94	1	805	3	Y	-0-					1
08	DLQ G-10		875	-0-	875	1774	87	1	788	3	Y	-0-	1	1			-0-
09	DLQ G-10		893	-0-	893	2667	81	1 9	811	3	Y	1					1
*10	2200	N	811	-0-	-1389	1278	66	1	745	3	Y	-0-	1	1			-0-
*11	2139	N	861	-0-	-1278	-0-	78	1	783	3	Y	-0-					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	376	-0-	-44	-0-	36	1	340	3	Y	-0-					-0-
07	DLQ G-10		398	-0-	398	398	42	1	356	3	Y	-0-					-0-
08	DLQ G-10		457	-0-	457	855	45	1	412	3	Y	-0-					-0-
09	DLQ G-10		415	-0-	415	1270	38	1	377	3	Y	-0-					-0-
*10	1664	N	394	-0-	-1270	-0-	32	1	362	3	Y	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	30	1	304	3	Y	-0-					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1171	-0-	-239	-0-	87	1	1084	3	N	-0-	1	1			1
07	1426	N	1286	-0-	-140	-0-	99	1 9	1186	3	N	1					2
08	1457	N	1325	-0-	-132	-0-	102	1 9	1222	3	N	1	2	1			1
09	1217	N	1217	-0-	-0-	-0-	81	1 9	1135	3	N	1	1	1			1
10	1271	N	151	-0-	-1120	-0-	10	1	141	3	N	-0-	1	1			-0-
*11	1478	N	1478	-0-	-0-	-0-	97	1 2	1379	3	N	2	1	1			1

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	707	-0-	-133	-0-	53	1 9	653	3	N	1	1	1			1
07	806	N	685	-0-	-121	-0-	53	1	632	3	N	-0-					1
08	1040	N	1040	-0-	-0-	-0-	80	1 9	959	3	N	1	1	1			1
09	1553	N	1553	-0-	-0-	-0-	103	1 9	1449	3	N	1	1	1			1
*10	1321	N	1321	-0-	-0-	-0-	90	1 9	1230	3	N	1	1	1			1
*11	1141	N	1141	-0-	-0-	-0-	75	1	1066	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2174	N	2174	-0-	-0-	-0-	162	1	2011	3	N	1	1	1			1
							1	9									
07	1651	N	1651	-0-	-0-	-0-	127	1	1523	3	N	1					2
							1	9									
08	1193	N	1193	-0-	-0-	-0-	92	1	1100	3	N	1	2	1			1
							1	9									
09	1651	N	1651	-0-	-0-	-0-	110	1	1540	3	N	1	1	1			1
							1	9									
10	1643	N	1501	-0-	-142	-0-	102	1	1398	3	N	1	1	1			1
							1	9									
*11	1149	N	1149	-0-	-0-	-0-	76	1	1072	3	N	1	1	1			1
							1	9									

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

06	390	N	356	-0-	-34	-0-	27	1	329	3	N	-0-	1	1			-0-
07	403	N	362	-0-	-41	-0-	28	1	334	3	N	-0-					-0-
08	372	N	353	-0-	-19	-0-	27	1	326	3	N	-0-					-0-
09	360	N	339	-0-	-21	-0-	23	1	316	3	N	-0-					-0-
10	372	N	346	-0-	-26	-0-	24	1	322	3	N	-0-					-0-
11	330	N	328	-0-	-2	-0-	22	1	306	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

06	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-	1	1			-0-
07	248	N	235	-0-	-13	-0-	18	1	217	3	N	-0-					-0-
08	248	N	230	-0-	-18	-0-	18	1	212	3	N	-0-					-0-
09	240	N	219	-0-	-21	-0-	15	1	204	3	N	-0-					-0-
10	248	N	224	-0-	-24	-0-	15	1	209	3	N	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

06	920	N	920	-0-	-0-	-0-	198	1	721	3	N	1	1	1			1
							1	9									
07	961	N	949	-0-	-12	-0-	207	1	742	3	N	-0-					1
08	961	N	917	-0-	-44	-0-	204	1	712	3	N	1	1	1			1
							1	9									
09	930	N	878	-0-	-52	-0-	189	1	689	3	N	-0-					1
10	961	N	911	-0-	-50	-0-	197	1	714	3	N	-0-	1	1			-0-
11	900	N	862	-0-	-38	-0-	187	1	674	3	N	1	1	1			-0-
							1	9									

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
08	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-
09	DLQ G-10		9	-0-	9	17	9	3			Y	-0-					-0-
*10	19	N	2	-0-	-17	-0-	2	3			Y	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
10	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

06	519	N	519	-0-	-0-	-0-	51	1	467	3	Y	1					3
							1	9									
07	DLQ G-10		512	-0-	512	512	50	1	460	3	Y	2	4	1			1
							2	9									
08	DLQ G-10		541	-0-	541	1053	58	1	482	3	Y	1					2
							1	9									
09	DLQ G-10		537	-0-	537	1590	55	1	481	3	Y	1					3
							1	9									
*10	2136	N	546	-0-	-1590	-0-	52	1	492	3	Y	2	4	1			1
							2	9									
*11	728	N	728	-0-	-0-	-0-	76	1	652	3	Y	-0-					1

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

06	360	N	326	-0-	-34	-0-	24	1	302	3	N	-0-					-0-
07	372	N	325	-0-	-47	-0-	25	1	300	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	24	1	289	3	N	-0-					-0-
09	330	N	293	-0-	-37	-0-	20	1	273	3	N	-0-					-0-
10	310	N	244	-0-	-66	-0-	17	1	227	3	N	-0-					-0-
11	300	N	291	-0-	-9	-0-	19	1	272	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1228	-0-	-122	-0-	92	1	1136	3	N	-0-	1	1			1
07	1395	N	1152	-0-	-243	-0-	89	1	1063	3	N	-0-					1
08	1333	N	975	-0-	-358	-0-	75	1	899	3	N	1	1	1			1
							1	9									
09	1252	N	1252	-0-	-0-	-0-	83	1	1168	3	N	1	1	1			1
							1	9									
*10	1374	N	1374	-0-	-0-	-0-	94	1	1279	3	N	1	1	1			1
							1	9									
*11	1120	N	1120	-0-	-0-	-0-	74	1	1046	3	N	-0-	1	1			-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	851	-0-	-139	-0-	63	1	787	3	N	1	1	1			1
							1	9									
07	1023	N	745	-0-	-278	-0-	57	1	688	3	N	-0-					1
08	943	N	943	-0-	-0-	-0-	72	1	870	3	N	1	1	1			1
							1	9									
09	974	N	974	-0-	-0-	-0-	65	1	909	3	N	-0-					1
*10	970	N	970	-0-	-0-	-0-	66	1	904	3	N	-0-					1
11	900	N	861	-0-	-39	-0-	57	1	804	3	N	-0-	1	1			-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	32	1	1	2	N	7	7	1			7
							657	3	8	9							
07	713	N	704	-0-	-9	-0-	49	1	3	2	N	6	3	1			10
							645	3	7	9							
08	713	N	649	-0-	-64	-0-	49	1	1	2	N	6	6	1			10
							592	3	7	9							
09	690	N	613	-0-	-77	-0-	43	1	2	2	N	5	6	1			9
							562	3	6	9							
10	713	N	578	-0-	-135	-0-	39	1	532	3	N	6	9	1			6
							7	9									
11	630	N	576	-0-	-54	-0-	39	1	531	3	N	5	3	1			8
							6	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	96	-0-	-144	-0-	7	1	89	3	N	-0-					1
07	155	N	98	-0-	-57	-0-	6	1	92	3	N	-0-					1
08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1
09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					1
*10	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					1
*11	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1348	-0-	-572	-0-	101	1	1247	3	N	-0-	4	1			2
07	1984	X	1565	-0-	-419	-0-	121	1	1443	3	N	1					3
							1	9									
08	1860	X	1201	-0-	-659	-0-	92	1	1108	3	N	1	2	1			2
							1	9									
09	1740	X	1432	-0-	-308	-0-	95	1	1336	3	N	1	1	1			2
							1	9									
*10	1629	X	1629	-0-	-0-	-0-	111	1	1517	3	N	1	1	1			2
							1	9									
11	1500	X	1243	-0-	-257	-0-	82	1	1160	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	39	1	477	3	N	-0-					1
07	527	N	420	-0-	-107	-0-	32	1	388	3	N	-0-					1
08	527	N	207	-0-	-320	-0-	16	1	191	3	N	-0-	1	1			-0-
09	510	N	253	-0-	-257	-0-	17	1	236	3	N	-0-					-0-
10	434	N	254	-0-	-180	-0-	17	1	237	3	N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

06	810	N	732	-0-	-78	-0-	61	1	658	3	Y	12	10	1			15
							13	9									
07	DLQ G-10		774	-0-	774	774	69	1	692	3	Y	12	14	1			13
							13	9									
08	DLQ G-10		813	-0-	813	1587	67	1	732	3	Y	13	15	1			11
							14	9									
09	DLQ G-10		743	-0-	743	2330	61	1	670	3	Y	11	8	1			14
							12	9									
*10	2200	N	810	-0-	-1390	940	67	1	725	3	Y	16	16	1	1	8	13
							18	9									
*11	1668	N	728	-0-	-940	-0-	55	1	654	3	Y	17	13	1			17
							19	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

06	937	N	937	-0-	-0-	-0-	70	1	866	3	N	1	1	1			1
							1	9									
07	930	N	808	-0-	-122	-0-	62	1	746	3	N	-0-					1
08	992	N	463	-0-	-529	-0-	36	1	427	3	N	-0-	1	1			-0-
09	1053	N	1053	-0-	-0-	-0-	70	1	982	3	N	1					1
							1	9									
*10	867	N	867	-0-	-0-	-0-	59	1	808	3	N	-0-					1
*11	846	N	846	-0-	-0-	-0-	56	1	790	3	N	-0-	1	1			-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	20	1	240	3	N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	42	1	514	3	N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	34	1	439	3	N	-0-					-0-
10	248	N	210	-0-	-38	-0-	14	1	196	3	N	-0-					-0-
11	540	N	178	-0-	-362	-0-	13	1	165	3	N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	103	1	26	3	N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	60	N	21	-0-	-39	-0-	1	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	36	1	331	3	Y	1					2
							1	9									
07	DLQ G-10		336	-0-	336	336	33	1	302	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		294	-0-	294	630	31	1	262	3	Y	1					1
							1	9									
09	DLQ G-10		274	-0-	274	904	28	1	245	3	Y	1					2
							1	9									
*10	1168	N	264	-0-	-904	-0-	25	1	238	3	Y	1	2	1			1
							1	9									
*11	254	N	254	-0-	-0-	-0-	26	1	228	3	Y	-0-					1

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	14	1	124	3	Y	1					1
							1	9									
07	DLQ G-10		131	-0-	131	131	13	1	118	3	Y	-0-	1	1			-0-
08	DLQ G-10		167	-0-	167	298	18	1	149	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	453	16	1	138	3	Y	1					1
							1	9									
*10	567	N	114	-0-	-453	-0-	11	1	103	3	Y	-0-	1	1			-0-
*11	133	N	133	-0-	-0-	-0-	14	1	118	3	Y	1					1
							1	9									

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13	-0-	39	1	368	3	Y	-0-					21
07	DLQ G-10		409	-0-	409	409	43	1	366	3	Y	-0-					21
08	DLQ G-10		413	-0-	413	822	41	1	372	3	Y	-0-					21
09	DLQ G-10		410	-0-	410	1232	37	1	373	3	Y	-0-					21
*10	1638	N	406	-0-	-1232	-0-	33	1	373	3	Y	-0-					21
*11	391	N	391	-0-	-0-	-0-	35	1	356	3	Y	-0-					21

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	434	-0-	-46	-0-	434	3			Y	-0-					-0-
07	DLQ G-10		442	-0-	442	442	442	3			Y	-0-					-0-
08	DLQ G-10		443	-0-	443	885	443	3			Y	-0-					-0-
09	DLQ G-10		450	-0-	450	1335	450	3			Y	-0-					-0-
*10	1698	N	363	-0-	-1335	-0-	363	3			Y	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	31	1	576	3	Y	-0-					-0-
07	DLQ G-10		601	-0-	601	601	34	1	567	3	Y	-0-					-0-
08	DLQ G-10		621	-0-	621	1222	32	1	589	3	Y	-0-					-0-
09	DLQ G-10		606	-0-	606	1828	30	1	576	3	Y	-0-					-0-
*10	2200	N	606	-0-	-1594	234	30	1	575	3	Y	1	1	1			-0-
							1	9									
*11	804	N	570	-0-	-234	-0-	27	1	543	3	Y	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	15	1	139	3	Y	-0-					-0-
07	DLQ G-10		159	-0-	159	159	17	1	142	3	Y	-0-					-0-
08	DLQ G-10		153	-0-	153	312	15	1	138	3	Y	-0-					-0-
09	DLQ G-10		152	-0-	152	464	14	1	138	3	Y	-0-					-0-
*10	613	N	149	-0-	-464	-0-	12	1	137	3	Y	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	530	-0-	-40	-0-	51	1	479	3	Y	-0-					-0-
07	DLQ G-10		565	-0-	565	565	59	1	506	3	Y	-0-					-0-
08	DLQ G-10		550	-0-	550	1115	55	1	495	3	Y	-0-					-0-
09	DLQ G-10		519	-0-	519	1634	47	1	472	3	Y	-0-					-0-
*10	2152	N	518	-0-	-1634	-0-	42	1	476	3	Y	-0-					-0-
*11	447	N	447	-0-	-0-	-0-	40	1	407	3	Y	-0-					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	9	1	80	3	Y	-0-					-0-
07	DLQ G-10		92	-0-	92	92	10	1	82	3	Y	-0-					-0-
08	DLQ G-10		89	-0-	89	181	9	1	80	3	Y	-0-					-0-
09	DLQ G-10		86	-0-	86	267	8	1	78	3	Y	-0-					-0-
*10	352	N	85	-0-	-267	-0-	7	1	78	3	Y	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	4	-0-	-536	-0-	4	3			Y	-0-					2
07	DLQ G-10		369	-0-	369	369	32	1	337	3	Y	-0-					2
08	DLQ G-10		522	-0-	522	891	41	1	481	3	Y	-0-					2
09	DLQ G-10		133	-0-	133	1024	11	1	122	3	Y	-0-					2
*10	1727	N	703	-0-	-1024	-0-	53	1	650	3	Y	-0-					2
*11	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	14	1	227	2	N	-0-					-0-
							6	3									
07	270	N	270	-0-	-0-	-0-	14	1	256	2	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	17	1	269	2	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	16	1	267	2	N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	14	1	266	2	N	-0-					-0-
*11	265	N	265	-0-	-0-	-0-	12	1	253	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	4	1	60	3	Y	1					1
							1	9									
07	DLQ G-10		60	-0-	60	60	4	1	56	3	Y	-0-	1	1			-0-
08	DLQ G-10		59	-0-	59	119	4	1	55	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	178	4	1	55	3	Y	-0-					-0-
*10	236	N	58	-0-	-178	-0-	4	1	54	3	Y	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	815	N	815	-0-	-0-	-0-	106	1	706	3	N	3	2	1			6
							3	9									
07	829	N	829	-0-	-0-	-0-	117	1	712	3	N	-0-	2	1			4
08	818	N	818	-0-	-0-	-0-	93	1	722	3	N	3	2	1			5
							3	9									
09	810	N	781	-0-	-29	-0-	72	1	707	3	N	2	2	1			5
							2	9									
10	837	N	791	-0-	-46	-0-	90	1	698	3	N	3	4	1			4
							3	9									
11	780	N	693	-0-	-87	-0-	62	1	629	3	N	2	2	1			4
							2	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					1
07	1519	N	1509	-0-	-10	-0-	1509	3			N	-0-					1
08	1550	N	1509	-0-	-41	-0-	1509	3			N	-0-					1
09	1470	N	1353	-0-	-117	-0-	1353	3			N	-0-					1
10	1519	N	1459	-0-	-60	-0-	1459	3			N	-0-					1
11	1470	N	1346	-0-	-124	-0-	1346	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
07	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	590	-0-	-130	-0-	33	1	544	2	Y	-0-					-0-
							13	3									
07	DLQ G-10		619	-0-	619	619	32	1	587	2	Y	-0-					-0-
08	DLQ G-10		716	-0-	716	1335	42	1	674	2	Y	-0-					-0-
09	DLQ G-10		753	-0-	753	2088	42	1	711	2	Y	-0-					-0-
*10	2200	N	786	-0-	-1414	674	39	1	747	2	Y	-0-					-0-
*11	1436	N	762	-0-	-674	-0-	36	1	726	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	82	1	768	3	Y	1					1
							1	9									
07	DLQ G-10		859	-0-	859	859	90	1	769	3	Y	-0-					1
08	DLQ G-10		873	-0-	873	1732	87	1	786	3	Y	-0-	1	1			-0-
09	DLQ G-10		750	-0-	750	2482	68	1	681	3	Y	1					1
							1	9									
*10	2200	N	613	-0-	-1587	895	50	1	563	3	Y	-0-	1	1			-0-
*11	1612	N	717	-0-	-895	-0-	65	1	652	3	Y	-0-					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	52	1	646	3	N	1	1	1			1
							1	9									
07	699	N	699	-0-	-0-	-0-	54	1	645	3	N	-0-					1
08	687	N	687	-0-	-0-	-0-	53	1	634	3	N	-0-	1	1			-0-
09	554	N	554	-0-	-0-	-0-	37	1	517	3	N	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	35	1	484	3	N	-0-					-0-
*11	743	N	743	-0-	-0-	-0-	49	1	693	3	N	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1095	-0-	-1155	-0-	82	1	1013	3	N	-0-	1	1			1
07	2277	X	2277	-0-	-0-	-0-	175	1	2101	3	N	1					2
							1	9									
08	1741	X	1741	-0-	-0-	-0-	134	1	1606	3	N	1	2	1			1
							1	9									
09	1700	X	1700	-0-	-0-	-0-	113	1	1586	3	N	1	1	1			1
							1	9									
10	2263	X	104	-0-	-2159	-0-	7	1	97	3	N	-0-					1
11	2190	X	1359	-0-	-831	-0-	89	1	1269	3	N	1	1	1			1
							1	9									

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-					-0-
07	DLQ G-10		80	-0-	80	80	5	1	75	3	Y	-0-					-0-
08	DLQ G-10		79	-0-	79	159	4	1	75	3	Y	-0-					-0-
09	DLQ G-10		80	-0-	80	239	4	1	76	3	Y	-0-					-0-
*10	319	N	80	-0-	-239	-0-	4	1	76	3	Y	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	388	-0-	-32	-0-	20	1	368	3	Y	-0-					-0-
07	DLQ G-10		333	-0-	333	333	19	1	314	3	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	487	8	1	146	3	Y	-0-					-0-
09	DLQ G-10		6	-0-	6	493	6	3			Y	-0-					-0-
*10	494	N	1	-0-	-493	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

06	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

06	1080	N	921	-0-	-159	-0-	58	1	860	3	Y	3					6
							3	9									
07	DLQ G-10		1023	-0-	1023	1023	66	1	954	3	Y	3	5	1			4
							3	9									
08	DLQ G-10		967	-0-	967	1990	62	1	904	3	Y	1	4	1			1
							1	9									
09	DLQ G-10		999	-0-	999	2989	62	1	934	3	Y	3					4
							3	9									
*10	2200	N	1019	-0-	-1181	1808	66	1	941	3	Y	11	5	1			10
							12	9									
*11	2750	N	942	-0-	-1808	-0-	60	1	878	3	Y	4					14
							4	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

06	120	N	55	-0-	-65	-0-	4	1	51	3	Y	-0-					1
07	DLQ G-10		46	-0-	46	46	4	1	42	3	Y	-0-					1
08	DLQ G-10		38	-0-	38	84	3	1	35	3	Y	-0-					1
09	DLQ G-10		93	-0-	93	177	8	1	85	3	Y	-0-					1
*10	267	N	90	-0-	-177	-0-	7	1	83	3	Y	-0-					1
*11	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-	1	1			-0-

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

06	390	N	381	-0-	-9	-0-	98	1	282	3	Y	1					2
							1	9									
07	DLQ G-10		397	-0-	397	397	101	1	295	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		388	-0-	388	785	104	1	283	3	Y	1					1
							1	9									
09	DLQ G-10		368	-0-	368	1153	98	1	269	3	Y	1					2
							1	9									
*10	1521	N	368	-0-	-1153	-0-	98	1	268	3	Y	2	3	1			1
							2	9									
*11	358	N	358	-0-	-0-	-0-	98	1	260	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	25	1	226	3	Y	1					2
							1	9									
07	DLQ G-10		260	-0-	260	260	25	1	235	3	Y	-0-	2	1			-0-
08	DLQ G-10		261	-0-	261	521	28	1	232	3	Y	1					1
							1	9									
09	DLQ G-10		248	-0-	248	769	25	1	222	3	Y	1					2
							1	9									
*10	1114	N	345	-0-	-769	-0-	33	1	311	3	Y	1	2	1			1
							1	9									
*11	382	N	382	-0-	-0-	-0-	40	1	341	3	Y	1					2
							1	9									

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	-0-	27	1	281	3	Y	1					2
							1	9									
07	DLQ G-10		272	-0-	272	272	21	1	250	3	Y	1					3
							1	9									
08	DLQ G-10		246	-0-	246	518	18	1	228	3	Y	-0-					3
09	DLQ G-10		212	-0-	212	730	15	1	197	3	Y	-0-	3	1			-0-
*10	1043	N	313	-0-	-730	-0-	21	1	291	3	Y	1					1
							1	9									
*11	278	N	278	-0-	-0-	-0-	19	1	258	3	Y	1					2
							1	9									

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	29	1	545	3	Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	3	1	49	3	Y	-0-					-0-
08	DLQ G-10		58	-0-	58	110	3	1	55	3	Y	-0-					-0-
09	DLQ G-10		486	-0-	486	596	24	1	462	3	Y	-0-					-0-
*10	1014	N	418	-0-	-596	-0-	21	1	396	3	Y	1	1	1			-0-
							1	9									
*11	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-					-0-

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	959	-0-	-61	-0-	95	1	861	3	Y	3					4
							3	9									
07	DLQ G-10		997	-0-	997	997	97	1	897	3	Y	3	6	1			1
							3	9									
08	DLQ G-10		997	-0-	997	1994	107	1	888	3	Y	2					3
							2	9									
09	DLQ G-10		963	-0-	963	2957	98	1	862	3	Y	3					6
							3	9									
*10	2200	N	961	-0-	-1239	1718	91	1	867	3	Y	3	8	1			1
							3	9									
*11	2647	N	929	-0-	-1718	-0-	97	1	832	3	Y	-0-					1

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	23	1	430	3	Y	-0-					-0-
07	DLQ G-10		419	-0-	419	419	24	1	395	3	Y	-0-					-0-
08	DLQ G-10		385	-0-	385	804	20	1	365	3	Y	-0-					-0-
09	DLQ G-10		356	-0-	356	1160	18	1	338	3	Y	-0-					-0-
*10	1478	N	318	-0-	-1160	-0-	16	1	302	3	Y	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	13	1	263	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	93	-0-	-447	-0-	5	1	88	3	Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	4	1	62	3	Y	-0-					-0-
08	DLQ G-10		10	-0-	10	76	1	1	9	3	Y	-0-					-0-
09	DLQ G-10		14	-0-	14	90	1	1	13	3	Y	-0-					-0-
*10	179	N	89	-0-	-90	-0-	4	1	85	3	Y	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	72	3			Y	-0-					-0-
08	DLQ G-10		69	-0-	69	141	69	3			Y	-0-					-0-
09	DLQ G-10		66	-0-	66	207	66	3			Y	-0-					-0-
*10	273	N	66	-0-	-207	-0-	65	3	1	9	Y	1					1
*11	62	N	62	-0-	-0-	-0-	61	3	1	9	Y	1					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	4	1	68	3	Y	-0-					-0-
08	DLQ G-10		67	-0-	67	139	3	1	64	3	Y	-0-					-0-
09	DLQ G-10		61	-0-	61	200	3	1	58	3	Y	-0-					-0-
*10	245	N	45	-0-	-200	-0-	2	1	43	3	Y	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					-0-
07	DLQ G-10		81	-0-	81	81	5	1	76	3	Y	-0-					-0-
08	DLQ G-10		57	-0-	57	138	3	1	54	3	Y	-0-					-0-
09	DLQ G-10		72	-0-	72	210	4	1	68	3	Y	-0-					-0-
*10	294	N	84	-0-	-210	-0-	4	1	80	3	Y	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
07	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
08	DLQ G-10		9	-0-	9	20	9	3			Y	-0-					-0-
09	DLQ G-10		16	-0-	16	36	1	1	15	3	Y	-0-					-0-
*10	77	N	41	-0-	-36	-0-	2	1	39	3	Y	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	287	-0-	-73	-0-	24	1	257	3	Y	5	4	1			6
							6	9									
07	DLQ G-10		247	-0-	247	247	22	1	222	3	Y	3	5	1			4
							3	9									
08	DLQ G-10		277	-0-	277	524	23	1	248	3	Y	5	5	1			4
							6	9									
09	DLQ G-10		261	-0-	261	785	22	1	235	3	Y	4	3	1			5
							4	9									
*10	1093	N	308	-0-	-785	-0-	25	1	277	3	Y	5	5	1			5
							6	9									
*11	308	N	308	-0-	-0-	-0-	23	1	278	3	Y	6	5	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	3	1	33	3	Y	-0-					1
07	DLQ G-10		27	-0-	27	27	2	1	25	3	Y	-0-					1
08	DLQ G-10		38	-0-	38	65	4	1	33	3	Y	1					2
							1	9									
09	DLQ G-10		34	-0-	34	99	3	1	30	3	Y	1					3
							1	9									
*10	122	N	23	-0-	-99	-0-	2	1	21	3	Y	-0-	3	1			-0-
*11	29	N	29	-0-	-0-	-0-	3	1	25	3	Y	1					1
							1	9									

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
08	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

06	330	N	330	-0-	-0-	-0-	105	1	225	3	Y	-0-					-0-
07	DLQ G-10		646	-0-	646	646	171	1	474	3	Y	1					1
							1	9									
08	DLQ G-10		143	-0-	143	789	14	1	129	3	Y	-0-					1
09	DLQ G-10		123	-0-	123	912	28	1	95	3	Y	-0-					1
*10	955	N	43	-0-	-912	-0-	8	1	35	3	Y	-0-	1	1			-0-
*11	121	N	121	-0-	-0-	-0-	15	1	106	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

06	510	N	508	-0-	-2	-0-	49	1	459	3	Y	-0-					-0-
07	DLQ G-10		533	-0-	533	533	56	1	477	3	Y	-0-					-0-
08	DLQ G-10		519	-0-	519	1052	52	1	467	3	Y	-0-					-0-
09	DLQ G-10		486	-0-	486	1538	44	1	442	3	Y	-0-					-0-
*10	2042	N	504	-0-	-1538	-0-	41	1	463	3	Y	-0-					-0-
*11	431	N	431	-0-	-0-	-0-	39	1	392	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

06	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
07	DLQ G-10		54	-0-	54	54	6	1	48	3	Y	-0-					-0-
08	DLQ G-10		54	-0-	54	108	5	1	49	3	Y	-0-					-0-
09	DLQ G-10		51	-0-	51	159	5	1	46	3	Y	-0-					-0-
*10	210	N	51	-0-	-159	-0-	4	1	47	3	Y	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

06	480	N	477	-0-	-3	-0-	62	1	414	3	N	1	1	1			4
							1	9									
07	567	N	567	-0-	-0-	-0-	80	1	487	3	N	-0-	1	1			3
08	633	N	633	-0-	-0-	-0-	72	1	559	3	N	2	1	1			4
							2	9									
09	581	N	581	-0-	-0-	-0-	54	1	525	3	N	2	2	1			4
							2	9									
10	558	N	537	-0-	-21	-0-	61	1	474	3	N	2	3	1			3
							2	9									
11	570	N	538	-0-	-32	-0-	48	1	488	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1229	N	1229	-0-	-0-	-0-	98	1	1131	3	Y	-0-					1
07	DLQ G-10		1266	-0-	1266	1266	103	1	1163	3	Y	-0-					1
08	DLQ G-10		1300	-0-	1300	2566	124	1	1176	3	Y	-0-	1	1			-0-
09	DLQ G-10		1171	-0-	1171	3737	94	1	1077	3	Y	-0-					-0-
*10	2200	N	1143	-0-	-1057	2680	67	1	1074	3	Y	2					2
							2	9									
*11	3000	N	1115	-0-	-1885	795	66	1	1047	3	Y	2					4
							2	9									

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	45	1	522	3	Y	-0-					-0-
07	DLQ G-10		576	-0-	576	576	47	1	528	3	Y	1					1
							1	9									
08	DLQ G-10		571	-0-	571	1147	54	1	517	3	Y	-0-	1	1			-0-
09	DLQ G-10		547	-0-	547	1694	44	1	503	3	Y	-0-					-0-
*10	2200	N	533	-0-	-1667	27	31	1	502	3	Y	-0-					-0-
*11	526	N	499	-0-	-27	-0-	30	1	469	3	Y	-0-					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	766	-0-	-14	-0-	74	1	692	3	Y	-0-					-0-
07	DLQ G-10		781	-0-	781	781	82	1	698	3	Y	1					1
							1	9									
08	DLQ G-10		766	-0-	766	1547	76	1	690	3	Y	-0-	1	1			-0-
09	DLQ G-10		728	-0-	728	2275	66	1	662	3	Y	-0-					-0-
*10	2200	N	736	-0-	-1464	811	60	1	676	3	Y	-0-					-0-
*11	1508	N	697	-0-	-811	-0-	63	1	634	3	Y	-0-					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1548	N	1548	-0-	-0-	-0-	150	1	1397	3	Y	1					1
							1	9									
07	DLQ G-10		1616	-0-	1616	1616	169	1	1447	3	Y	-0-					1
08	DLQ G-10		1572	-0-	1572	3188	156	1	1416	3	Y	-0-	1	1			-0-
09	DLQ G-10		1520	-0-	1520	4708	137	1	1382	3	Y	1					1
							1	9									
*10	2200	N	1391	-0-	-809	3899	114	1	1277	3	Y	-0-	1	1			-0-
*11	3000	N	1541	-0-	-1459	2440	139	1	1401	3	Y	1					1
							1	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	25	1	165	3	N	1	1	1			1
							1	9									
07	195	N	195	-0-	-0-	-0-	27	1	167	3	N	1	1	1			1
							1	9									
08	186	N	164	-0-	-22	-0-	19	1	145	3	N	-0-					1
09	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					1
10	186	N	94	-0-	-92	-0-	10	1	78	3	N	5	1	1			5
							6	9									
*11	155	N	155	-0-	-0-	-0-	13	1	132	3	N	9	4	1			10
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	237	1	131	3	Y	-0-					-0-
07	DLQ G-10		380	-0-	380	380	246	1	133	3	Y	1					1
							1	9									
08	DLQ G-10		369	-0-	369	749	244	1	125	3	Y	-0-	1	1			-0-
09	DLQ G-10		357	-0-	357	1106	235	1	122	3	Y	-0-					-0-
*10	1469	N	363	-0-	-1106	-0-	241	1	122	3	Y	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	235	1	117	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	425	-0-	-55	-0-	42	1	382	3	Y	1					2
							1	9									
07	DLQ G-10		430	-0-	430	430	42	1	387	3	Y	1	3	1			-0-
							1	9									
08	DLQ G-10		440	-0-	440	870	47	1	392	3	Y	1					1
							1	9									
09	DLQ G-10		429	-0-	429	1299	44	1	384	3	Y	1					2
							1	9									
*10	1709	N	410	-0-	-1299	-0-	39	1	369	3	Y	2	3	1			1
							2	9									
*11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
08	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	656	-0-	-244	-0-	49	1	606	3	N	1	1	1			1
							1	9									
07	930	N	621	-0-	-309	-0-	48	1	573	3	N	-0-					1
08	806	N	568	-0-	-238	-0-	44	1	524	3	N	-0-	1	1			-0-
09	660	N	525	-0-	-135	-0-	35	1	490	3	N	-0-					-0-
10	620	N	530	-0-	-90	-0-	36	1	494	3	N	-0-					-0-
*11	1294	N	1294	-0-	-0-	-0-	85	1	1207	3	N	2	1	1			1
							2	9									

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

06	1170	N	959	-0-	-211	-0-	72	1	886	3	N	1	4	1			2
							1	9									
07	992	N	932	-0-	-60	-0-	72	1	860	3	N	-0-					2
08	930	N	767	-0-	-163	-0-	59	1	707	3	N	1	1	1			2
							1	9									
09	1189	N	1189	-0-	-0-	-0-	79	1	1109	3	N	1	1	1			2
							1	9									
*10	1475	N	1475	-0-	-0-	-0-	101	1	1373	3	N	1	1	1			2
							1	9									
*11	1276	N	1276	-0-	-0-	-0-	84	1	1191	3	N	1	1	1			2
							1	9									

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

06	270	N	262	-0-	-8	-0-	17	1	244	3	N	1	1	1			1
							1	9									
07	279	N	267	-0-	-12	-0-	18	1	248	3	N	1	1	1			1
							1	9									
08	279	N	263	-0-	-16	-0-	18	1	244	3	N	1					2
							1	9									
09	270	N	254	-0-	-16	-0-	17	1	236	3	N	1	1	1			2
							1	9									
10	279	N	256	-0-	-23	-0-	17	1	238	3	N	1	2	1			1
							1	9									
11	240	N	238	-0-	-2	-0-	17	1	220	3	N	1					2
							1	9									

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

06	1200	N	1142	-0-	-58	-0-	64	1	1052	2	Y	-0-					-0-
							26	3									
07	DLQ G-10		1129	-0-	1129	1129	59	1	1070	2	Y	-0-					-0-
08	DLQ G-10		1082	-0-	1082	2211	63	1	1019	2	Y	-0-					-0-
09	DLQ G-10		1026	-0-	1026	3237	57	1	969	2	Y	-0-					-0-
*10	2200	N	879	-0-	-1321	1916	44	1	835	2	Y	-0-					-0-
*11	2978	N	1062	-0-	-1916	-0-	50	1	1012	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	143	1	549	3	Y	3					9
							3	9									
07	DLQ G-10		673	-0-	673	673	177	1	492	3	Y	4					13
							4	9									
08	DLQ G-10		569	-0-	569	1242	142	1	424	3	Y	3					16
							3	9									
09	DLQ G-10		663	-0-	663	1905	168	1	491	3	Y	4					20
							4	9									
*10	2200	N	605	-0-	-1595	310	155	1	447	3	Y	3	20	1			3
							3	9									
*11	822	N	512	-0-	-310	-0-	120	1	391	3	Y	1					4
							1	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	17	1	210	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	18	1	211	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
09	240	N	222	-0-	-18	-0-	15	1	207	3	N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	7	1	128	3	Y	-0-					-0-
07	DLQ G-10		104	-0-	104	104	6	1	98	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	264	8	1	152	3	Y	-0-					-0-
09	DLQ G-10		135	-0-	135	399	7	1	128	3	Y	-0-					-0-
*10	538	N	139	-0-	-399	-0-	7	1	132	3	Y	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	16	1	223	3	N	1	1	1			1
							1	9									
07	256	N	256	-0-	-0-	-0-	17	1	238	3	N	1	1	1			1
							1	9									
08	248	N	231	-0-	-17	-0-	16	1	214	3	N	1					2
							1	9									
09	240	N	48	-0-	-192	-0-	3	1	45	3	N	-0-	1	1			1
10	248	N	48	-0-	-200	-0-	3	1	45	3	N	-0-	1	1			-0-
*11	275	N	275	-0-	-0-	-0-	20	1	254	3	N	1					1
							1	9									

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	4	1	82	3	Y	-0-					-0-
07	DLQ G-10		77	-0-	77	77	4	1	73	3	Y	-0-					-0-
08	DLQ G-10		94	-0-	94	171	5	1	89	3	Y	-0-					-0-
09	DLQ G-10		95	-0-	95	266	5	1	90	3	Y	-0-					-0-
*10	349	N	83	-0-	-266	-0-	4	1	79	3	Y	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	54	1	503	2	Y	-0-					-0-
07	DLQ G-10		523	-0-	523	523	39	1	484	2	Y	-0-					-0-
08	DLQ G-10		496	-0-	496	1019	36	1	460	2	Y	-0-					-0-
09	DLQ G-10		402	-0-	402	1421	30	1	372	2	Y	-0-					-0-
*10	1874	N	453	-0-	-1421	-0-	38	1	415	2	Y	-0-					-0-
*11	409	N	409	-0-	-0-	-0-	35	1	374	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	829	-0-	-191	-0-	72	1	755	3	Y	2					5
							2	9									
07	DLQ G-10		805	-0-	805	805	63	1	739	3	Y	3					8
							3	9									
08	DLQ G-10		827	-0-	827	1632	61	1	764	3	Y	2					10
							2	9									
09	DLQ G-10		858	-0-	858	2490	61	1	796	3	Y	1	10	1			1
							1	9									
*10	2200	N	902	-0-	-1298	1192	61	1	837	3	Y	4	1	8			4
							4	9									
*11	1852	N	660	-0-	-1192	-0-	45	1	612	3	Y	3					7
							3	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	154	-0-	-116	-0-	10	1	144	3	N	-0-	1	1			-0-
07	319	N	319	-0-	-0-	-0-	155	1	163	3	N	1					1
							1	9									
08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-	1	1			-0-
09	277	N	277	-0-	-0-	-0-	135	1	141	3	N	1					1
							1	9									
10	310	N	151	-0-	-159	-0-	9	1	142	3	N	-0-	1	1			-0-
11	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	175	-0-	-35	-0-	13	1	162	3	Y	-0-					-0-
07	DLQ G-10		175	-0-	175	175	12	1	163	3	Y	-0-					-0-
08	DLQ G-10		172	-0-	172	347	12	1	159	3	Y	1					1
							1	9									
09	DLQ G-10		186	-0-	186	533	13	1	173	3	Y	-0-	1	1			-0-
*10	708	N	175	-0-	-533	-0-	12	1	162	3	Y	1					1
							1	9									
*11	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27	-0-	8	1	115	3	N	-0-					1
07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					1
08	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					1
09	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					1
10	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-	1	1			-0-
11	120	N	104	-0-	-16	-0-	8	1	95	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*10	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17	-0-	26	1	435	3	N	2					7
							2	9									
07	496	N	480	-0-	-16	-0-	25	1	453	3	N	2	7	1			2
							2	9									
08	496	N	473	-0-	-23	-0-	24	1	446	3	N	3					5
							3	9									
09	466	N	466	-0-	-0-	-0-	26	1	438	3	N	2					7
							2	9									
10	465	N	455	-0-	-10	-0-	29	1	424	3	N	2	7	1			2
							2	9									
11	450	N	446	-0-	-4	-0-	29	1	415	3	N	2					4
							2	9									

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	499	-0-	-41	-0-	28	1	469	3	N	2					8
							2	9									
07	589	N	497	-0-	-92	-0-	26	1	469	3	N	2	8	1			2
							2	9									
08	558	N	522	-0-	-36	-0-	27	1	492	3	N	3					5
							3	9									
09	521	N	521	-0-	-0-	-0-	29	1	489	3	N	3					8
							3	9									
*10	509	N	509	-0-	-0-	-0-	32	1	475	3	N	2	8	1			2
							2	9									
11	510	N	495	-0-	-15	-0-	32	1	461	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	46	1	575	3	N	1					3
							1	9									
07	634	N	634	-0-	-0-	-0-	58	1	576	3	N	-0-					3
08	631	N	631	-0-	-0-	-0-	50	1	580	3	N	1					4
							1	9									
09	630	N	603	-0-	-27	-0-	49	1	553	3	N	1					5
							1	9									
10	620	N	616	-0-	-4	-0-	36	1	579	3	N	1					6
							1	9									
11	600	N	577	-0-	-23	-0-	34	1	543	3	N	-0-					6

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	27	1	249	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	23	1	257	2	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	24	1	253	2	N	-0-					-0-
09	270	N	264	-0-	-6	-0-	20	1	244	2	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	23	1	242	2	N	-0-					-0-
11	270	N	242	-0-	-28	-0-	22	1	220	2	N	-0-					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	12	1	140	3	Y	3	1	8			16
							3	9									
07	DLQ G-10		146	-0-	146	146	12	1	131	3	Y	3					19
							3	9									
08	DLQ G-10		166	-0-	166	312	15	1	138	3	Y	12	17	1			14
							13	9									
09	DLQ G-10		132	-0-	132	444	10	1	115	3	Y	6					20
							7	9									
*10	545	N	101	-0-	-444	-0-	5	1	88	3	Y	7	8	1			19
							8	9									
*11	90	N	90	-0-	-0-	-0-	5	1	84	3	Y	1					20
							1	9									

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	18	1	241	3	N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	18	1	248	3	N	-0-					-0-
09	270	N	256	-0-	-14	-0-	16	1	240	3	N	-0-					-0-
10	279	N	259	-0-	-20	-0-	16	1	243	3	N	-0-					-0-
11	270	N	248	-0-	-22	-0-	11	1	237	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	827	-0-	-43	-0-	66	1	761	3	Y	-0-					-0-
07	DLQ G-10		856	-0-	856	856	69	1	786	3	Y	1					1
							1	9									
08	DLQ G-10		848	-0-	848	1704	81	1	767	3	Y	-0-	1	1			-0-
09	DLQ G-10		815	-0-	815	2519	65	1	750	3	Y	-0-					-0-
*10	2200	N	853	-0-	-1347	1172	50	1	803	3	Y	-0-					-0-
*11	1796	N	624	-0-	-1172	-0-	37	1	587	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

06	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
08	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
09	300	N	140	-0-	-160	-0-	140	3			N	-0-					-0-
10	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

06	514	N	514	-0-	-0-	-0-	43	1	470	3	Y	1	2	1			3
							1	9									
07	DLQ G-10		544	-0-	544	544	49	1	493	3	Y	2	2	1			3
							2	9									
08	DLQ G-10		537	-0-	537	1081	45	1	490	3	Y	2	2	1			3
							2	9									
09	DLQ G-10		512	-0-	512	1593	43	1	467	3	Y	2	1	1			4
							2	9									
*10	2056	N	463	-0-	-1593	-0-	39	1	421	3	Y	3	4	1			3
							3	9									
*11	440	N	440	-0-	-0-	-0-	34	1	404	3	Y	2	1	1			4
							2	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

06	180	N	167	-0-	-13	-0-	22	1	145	3	N	-0-					1
07	186	N	178	-0-	-8	-0-	25	1	153	3	N	-0-					1
08	175	N	175	-0-	-0-	-0-	20	1	155	3	N	-0-					1
09	180	N	165	-0-	-15	-0-	15	1	150	3	N	-0-					1
10	186	N	176	-0-	-10	-0-	20	1	155	3	N	1	1	1			1
							1	9									
11	180	N	172	-0-	-8	-0-	15	1	153	3	N	4	1	1			4
							4	9									

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

06	1126	N	1126	-0-	-0-	-0-	79	1	1045	3	N	2					5
							2	9									
07	1125	N	1125	-0-	-0-	-0-	71	1	1053	3	N	1	2	1			4
							1	9									
08	1054	N	1054	-0-	-0-	-0-	63	1	987	3	N	4	3	1			5
							4	9									
09	921	N	921	-0-	-0-	-0-	52	1	866	3	N	3	3	1			5
							3	9									
*10	903	N	903	-0-	-0-	-0-	51	1	851	3	N	1					6
							1	9									
*11	876	N	876	-0-	-0-	-0-	47	1	828	3	N	1	2	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	37	1	492	3	N	1					3
							1	9									
07	582	N	582	-0-	-0-	-0-	37	1	545	3	N	-0-	1	1			2
08	569	N	569	-0-	-0-	-0-	34	1	533	3	N	2	1	1			3
							2	9									
09	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-	1	1			2
10	589	N	547	-0-	-42	-0-	31	1	515	3	N	1					3
							1	9									
11	540	N	521	-0-	-19	-0-	28	1	492	3	N	1	1	1			3
							1	9									

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	484	-0-	-56	-0-	73	1	408	3	Y	3					9
							3	9									
07	DLQ G-10		425	-0-	425	425	71	1	352	3	Y	2					11
							2	9									
08	DLQ G-10		401	-0-	401	826	79	1	320	3	Y	2					13
							2	9									
09	DLQ G-10		460	-0-	460	1286	73	1	383	3	Y	4					17
							4	9									
*10	1750	N	464	-0-	-1286	-0-	74	1	387	3	Y	3	18	1			2
							3	9									
*11	378	N	378	-0-	-0-	-0-	56	1	321	3	Y	1					3
							1	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	28	-0-	-32	-0-	2	1	26	3	Y	-0-					-0-
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
*10	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
*11	550	N	550	-0-	-0-	-0-	39	1	511	3	Y	-0-					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	X	336	-0-	-384	-0-	17	1	319	3	Y	-0-					-0-
07	DLQ G-10		164	-0-	164	164	9	1	155	3	Y	-0-					-0-
08	DLQ G-10		143	-0-	143	307	7	1	136	3	Y	-0-					-0-
09	DLQ G-10		473	-0-	473	780	23	1	450	3	Y	-0-					-0-
*10	1236	N	456	-0-	-780	-0-	23	1	433	3	Y	-0-					-0-
*11	1043	N	1043	-0-	-0-	-0-	50	1	985	3	Y	7					7
							8	9									

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	66	1	796	3	Y	39	94	1			50
							43	9									
07	DLQ G-10		969	-0-	969	969	75	1	841	3	Y	48					98
							53	9									
08	DLQ G-10		696	-0-	696	1665	67	1	629	3	Y	-0-					98
09	DLQ G-10		817	-0-	817	2482	75	1	731	3	Y	10					108
							11	9									
*10	2200	N	897	-0-	-1303	1179	106	1	788	3	Y	3					111
							3	9									
*11	2155	N	976	-0-	-1179	-0-	63	1	815	3	Y	89					200
							98	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	-0-	49	1	600	3	Y	-0-					1
07	DLQ G-10		617	-0-	617	617	50	1	567	3	Y	-0-					1
08	DLQ G-10		611	-0-	611	1228	52	1	559	3	Y	-0-					1
09	DLQ G-10		615	-0-	615	1843	45	1	570	3	Y	-0-					1
*10	2200	N	631	-0-	-1569	274	43	1	588	3	Y	-0-					1
*11	860	N	586	-0-	-274	-0-	37	1	549	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
08	DLQ G-10		8	-0-	8	15	8	3			Y	-0-					-0-
09	DLQ G-10		16	-0-	16	31	1	1	15	3	Y	-0-					-0-
*10	45	N	14	-0-	-31	-0-	1	1	13	3	Y	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2153	N	2153	-0-	-0-	-0-	161	1	1991	3	N	1	2	1			2
							1	9									
07	2294	N	2268	-0-	-26	-0-	175	1	2092	3	N	1					3
							1	9									
08	2294	N	2249	-0-	-45	-0-	173	1	2075	3	N	1	3	1			1
							1	9									
09	2160	N	2022	-0-	-138	-0-	135	1	1886	3	N	1	1	1			1
							1	9									
10	2263	N	2059	-0-	-204	-0-	141	1	1917	3	N	1	1	1			1
							1	9									
*11	2232	N	2232	-0-	-0-	-0-	147	1	2083	3	N	2	2	1			1
							2	9									

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	32	1	526	2	Y	-0-					-0-
							13	3									
07	DLQ G-10		588	-0-	588	588	31	1	557	2	Y	-0-					-0-
08	DLQ G-10		572	-0-	572	1160	34	1	538	2	Y	-0-					-0-
09	DLQ G-10		548	-0-	548	1708	31	1	517	2	Y	-0-					-0-
*10	2200	N	566	-0-	-1634	74	28	1	538	2	Y	-0-					-0-
*11	625	N	551	-0-	-74	-0-	26	1	525	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1002	-0-	-108	-0-	71	1	929	3	N	2					7
							2	9									
07	1085	N	955	-0-	-130	-0-	60	1	894	3	N	1	3	1			5
							1	9									
08	992	N	874	-0-	-118	-0-	53	1	818	3	N	3	3	1			5
							3	9									
09	990	N	851	-0-	-139	-0-	48	1	802	3	N	1	2	1			4
							1	9									
10	961	N	626	-0-	-335	-0-	35	1	590	3	N	1					5
							1	9									
11	840	N	486	-0-	-354	-0-	26	1	459	3	N	1	2	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	637	-0-	-113	-0-	27	1	607	3	Y	3					17
							3	9									
07	DLQ G-10		675	-0-	675	675	31	1	644	3	Y	-0-					17
08	DLQ G-10		589	-0-	589	1264	28	1	561	3	Y	-0-					17
09	DLQ G-10		611	-0-	611	1875	31	1	579	3	Y	1					18
							1	9									
*10	2200	N	587	-0-	-1613	262	30	1	557	3	Y	-0-					18
*11	807	N	545	-0-	-262	-0-	27	1	517	3	Y	1					19
							1	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

06	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					1
07	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					1
08	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					1
09	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-					1
10	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					1
11	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

06	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	10	1	60	3	N	4					4
							4	9									
08	65	N	65	-0-	-0-	-0-	7	1	51	3	N	6	3	1			7
							7	9									
09	60	N	58	-0-	-2	-0-	5	1	51	3	N	2	3	1			6
							2	9									
10	62	N	62	-0-	-0-	-0-	7	1	54	3	N	1	4	1			3
							1	9									
11	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-	1	1			2

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
09	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	67	-0-	-53	-0-	5	1	62	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	506	N	506	-0-	-0-	-0-	31	1	475	3	Y	-0-					-0-
06	360	N	339	-0-	-21	-0-	34	1	303	3	N	2	2	8			2
							2	9									
07	372	N	254	-0-	-118	-0-	26	1	228	3	N	-0-					2
08	684	N	684	-0-	-0-	-0-	72	1	611	3	N	1					3
							1	9									
09	711	N	711	-0-	-0-	-0-	69	1	642	3	N	-0-					3
*10	526	N	526	-0-	-0-	-0-	53	1	472	3	N	1					4
							1	9									
11	660	N	451	-0-	-209	-0-	49	1	401	3	N	1	2	1			3
							1	9									

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	3	1	106	3	N	-0-					-0-
07	124	N	70	-0-	-54	-0-	2	1	68	3	N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	115	1	68	3	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	11	1	412	3	N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	6	1	178	3	N	-0-					-0-
*11	459	N	459	-0-	-0-	-0-	15	1	444	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	587	X	587	-0-	-0-	-0-	98	1	489	3	Y	-0-					-0-
*10	1704	X	1704	-0-	-0-	-0-	102	1	1602	3	Y	-0-					-0-
*11	1762	N	1762	-0-	-0-	-0-	98	1	1664	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	394	-0-	-56	-0-	394	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
*10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	139	-0-	-101	-0-	139	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
09	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

06	664	N	664	-0-	-0-	-0-	50 2	1 9	612	3	Y	2					3
07	DLQ G-10		671	-0-	671	671	54 2	1 9	615	3	Y	2					5
08	DLQ G-10		635	-0-	635	1306	54	1	581	3	Y	-0-	3	1			2
09	DLQ G-10		608	-0-	608	1914	44	1	564	3	Y	-0-					2
*10	2200	N	590	-0-	-1610	304	39 12	1 9	539	3	Y	11	4	1	2	8	7
*11	872	N	568	-0-	-304	-0-	36 9	1 9	523	3	Y	8	8	1			7

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

06	657	N	657	-0-	-0-	-0-	50	1	607	3	Y	-0-					1
07	DLQ G-10		709	-0-	709	709	58	1	651	3	Y	-0-					1
08	DLQ G-10		701	-0-	701	1410	59	1	642	3	Y	-0-					1
09	DLQ G-10		685	-0-	685	2095	50	1	635	3	Y	-0-					1
*10	2200	N	606	-0-	-1594	501	41	1	565	3	Y	-0-					1
*11	1052	N	551	-0-	-501	-0-	35	1	516	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

06	1325	N	1325	-0-	-0-	-0-	172 4	1 9	1149	3	N	4	4	1			10
07	1362	N	1362	-0-	-0-	-0-	192 1	1 9	1169	3	N	1	4	1			7
08	1338	N	1338	-0-	-0-	-0-	152 7	1 9	1179	3	N	6	4	1			9
09	1320	N	1258	-0-	-62	-0-	117 4	1 9	1137	3	N	4	4	1			9
10	1364	N	1298	-0-	-66	-0-	147 6	1 9	1145	3	N	5	7	1			7
11	1290	N	1221	-0-	-69	-0-	110 2	1 9	1109	3	N	2	3	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	492	-0-	-18	-0-	64	1 2 9	426	3	N	2	2	1			4
07	469	N	469	-0-	-0-	-0-	66	1 1 9	402	3	N	1	2	1			3
08	465	N	437	-0-	-28	-0-	50	1 1 9	386	3	N	1	1	1			3
09	482	N	482	-0-	-0-	-0-	45	1 1 9	436	3	N	1	1	1			3
*10	664	N	664	-0-	-0-	-0-	75	1 3 9	586	3	N	3	3	1			3
*11	635	N	635	-0-	-0-	-0-	57	1 1 9	577	3	N	1	1	1			3

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	53	1 1 9	355	3	N	1	1	1			3
07	418	N	418	-0-	-0-	-0-	59	1	359	3	N	-0-	1	1			2
08	414	N	414	-0-	-0-	-0-	47	1 2 9	365	3	N	2	1	1			3
09	420	N	400	-0-	-20	-0-	37	1 1 9	362	3	N	1	1	1			3
10	403	N	400	-0-	-3	-0-	45	1 1 9	354	3	N	1	2	1			2
11	390	N	379	-0-	-11	-0-	34	1 1 9	344	3	N	1	1	1			2

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	29	1 1 9	196	3	N	1	1	1			2
07	233	N	233	-0-	-0-	-0-	33	1	200	3	N	-0-	1	1			1
08	231	N	231	-0-	-0-	-0-	26	1 2 9	203	3	N	2	1	1			2
09	240	N	219	-0-	-21	-0-	20	1 1 9	198	3	N	1	1	1			2
10	248	N	219	-0-	-29	-0-	25	1	194	3	N	-0-	1	1			1
11	210	N	209	-0-	-1	-0-	19	1 1 9	189	3	N	1	1	1			1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	106	1	534	3	N	-0-	4	1			1
07	682	N	623	-0-	-59	-0-	111	1 1 9	511	3	N	1					2
08	651	N	554	-0-	-97	-0-	112	1	442	3	N	-0-					2
09	630	N	531	-0-	-99	-0-	111	1	420	3	N	-0-					2
10	620	N	525	-0-	-95	-0-	109	1 1 9	415	3	N	1					3
*11	637	N	637	-0-	-0-	-0-	126	1	511	3	N	-0-					3

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	5	1	47	3	Y	-0-					-0-
07	DLQ G-10		44	-0-	44	44	4	1	40	3	Y	-0-					-0-
08	DLQ G-10		48	-0-	48	92	5	1	43	3	Y	-0-					-0-
09	DLQ G-10		45	-0-	45	137	5	1	40	3	Y	-0-					-0-
*10	180	N	43	-0-	-137	-0-	4	1	39	3	Y	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	N	977	-0-		-0-	-0-		85	1	2	2	N	13					25
									876	3	14	9							
07	973	N	973	-0-		-0-	-0-		120	1	6	2	N	3	28	1			-0-
									844	3	3	9							
08	958	N	958	-0-		-0-	-0-		115	1	2	2	N	-0-					-0-
									841	3									
09	990	N	927	-0-		-63	-0-		113	1	4	2	N	-0-					-0-
									810	3									
10	961	N	897	-0-		-64	-0-		107	1	790	3	N	-0-					-0-
11	930	N	892	-0-		-38	-0-		129	1	763	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-		-0-	-0-		39	1	515	3	N	1					3
									1	9									
07	572	N	572	-0-		-0-	-0-		36	1	536	3	N	-0-	1	1			2
08	865	N	865	-0-		-0-	-0-		52	1	810	3	N	3	2	1			3
									3	9									
09	850	N	850	-0-		-0-	-0-		48	1	800	3	N	2	2	1			3
									2	9									
*10	1034	N	1034	-0-		-0-	-0-		59	1	974	3	N	1					4
									1	9									
*11	1004	N	1004	-0-		-0-	-0-		53	1	949	3	N	2	2	1			4
									2	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-		-0-	-0-		49	1	611	3	N	1	1	1			1
									1	9									
07	673	N	673	-0-		-0-	-0-		52	1	621	3	N	-0-					1
08	667	N	667	-0-		-0-	-0-		51	1	616	3	N	-0-	1	1			-0-
09	660	N	636	-0-		-24	-0-		42	1	594	3	N	-0-					-0-
10	682	N	650	-0-		-32	-0-		44	1	606	3	N	-0-					-0-
11	660	N	614	-0-		-46	-0-		40	1	573	3	N	1	1	1			-0-
									1	9									

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-		-0-	-0-		54	1	672	3	N	1	1	1			1
									1	9									
07	806	N	727	-0-		-79	-0-		56	1	671	3	N	-0-					1
08	775	N	737	-0-		-38	-0-		57	1	680	3	N	-0-	1	1			-0-
09	720	N	678	-0-		-42	-0-		45	1	633	3	N	-0-					-0-
*10	730	N	730	-0-		-0-	-0-		50	1	680	3	N	-0-					-0-
11	720	N	700	-0-		-20	-0-		46	1	654	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	499	-0-		-11	-0-		28	1	460	2	Y	-0-					-0-
									11	3									
07	DLQ G-10		499	-0-		499	499		26	1	473	2	Y	-0-					-0-
08	DLQ G-10		482	-0-		482	981		28	1	454	2	Y	-0-					-0-
09	DLQ G-10		464	-0-		464	1445		26	1	438	2	Y	-0-					-0-
*10	1924	N	479	-0-		-1445	-0-		24	1	455	2	Y	-0-					-0-
*11	466	N	466	-0-		-0-	-0-		22	1	444	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1462	N	1462	-0-	-0-	-0-	82	1	1347	2	N	-0-					1
							33	3									
07	1537	N	1537	-0-	-0-	-0-	80	1	1457	2	N	-0-					1
08	1487	N	1487	-0-	-0-	-0-	87	1	1400	2	N	-0-	1	1			-0-
09	1407	N	1407	-0-	-0-	-0-	79	1	1328	2	N	-0-					-0-
*10	1405	N	1405	-0-	-0-	-0-	70	1	1335	2	N	-0-					-0-
*11	1338	N	1338	-0-	-0-	-0-	63	1	1275	2	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	476	-0-	-34	-0-	46	1	430	3	Y	-0-					-0-
07	DLQ G-10		524	-0-	524	524	55	1	469	3	Y	-0-					-0-
08	DLQ G-10		506	-0-	506	1030	50	1	456	3	Y	-0-					-0-
09	DLQ G-10		479	-0-	479	1509	43	1	436	3	Y	-0-					-0-
*10	2010	N	501	-0-	-1509	-0-	41	1	460	3	Y	-0-					-0-
*11	487	N	487	-0-	-0-	-0-	44	1	443	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	458	-0-	-142	-0-	30	1	428	3	N	-0-					-0-
07	496	N	450	-0-	-46	-0-	30	1	420	3	N	-0-					-0-
08	496	N	429	-0-	-67	-0-	30	1	399	3	N	-0-					-0-
09	450	N	415	-0-	-35	-0-	28	1	387	3	N	-0-					-0-
10	465	N	406	-0-	-59	-0-	27	1	379	3	N	-0-					-0-
11	420	N	369	-0-	-51	-0-	27	1	342	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	723	-0-	-27	-0-	47	1	674	3	N	2	2	1			3
							2	9									
07	775	N	738	-0-	-37	-0-	50	1	686	3	N	2	2	1			3
							2	9									
08	744	N	738	-0-	-6	-0-	51	1	685	3	N	2					5
							2	9									
09	720	N	707	-0-	-13	-0-	47	1	659	3	N	1	2	1			4
							1	9									
10	744	N	726	-0-	-18	-0-	48	1	674	3	N	4	4	1	1	8	3
							4	9									
11	720	N	676	-0-	-44	-0-	49	1	625	3	N	2					5
							2	9									

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13	-0-	19	1	178	3	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	22	1	190	3	Y	-0-					-0-
08	DLQ G-10		351	-0-	351	563	35	1	316	3	Y	-0-					-0-
09	DLQ G-10		199	-0-	199	762	18	1	181	3	Y	-0-					-0-
*10	957	N	195	-0-	-762	-0-	16	1	179	3	Y	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	17	1	169	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	29	1	192	3	N	1	1	1			2
							1	9									
07	253	N	253	-0-	-0-	-0-	36	1	217	3	N	-0-	1	1			1
08	255	N	255	-0-	-0-	-0-	29	1	224	3	N	2	1	1			2
							2	9									
09	250	N	250	-0-	-0-	-0-	23	1	226	3	N	1	1	1			2
							1	9									
*10	249	N	249	-0-	-0-	-0-	28	1	221	3	N	-0-	1	1			1
*11	245	N	245	-0-	-0-	-0-	22	1	222	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1685	-0-	-145	-0-	102	1	1	2	N	12	9	1			17
							1569	3	13	9							
07	1860	N	1844	-0-	-16	-0-	134	1	2	2	N	11	17	1	1	8	10
							1696	3	12	9							
08	1891	N	1807	-0-	-84	-0-	139	1	1	2	N	12	4	1			18
							1654	3	13	9							
09	1680	N	1650	-0-	-30	-0-	117	1	1	2	N	11	13	1			16
							1520	3	12	9							
10	1829	N	1752	-0-	-77	-0-	118	1	1619	3	N	14	17	1			13
							15	9									
11	1740	N	1641	-0-	-99	-0-	110	1	1521	3	N	9	12	1			10
							10	9									

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	30	1	414	3	N	1	1	1			1
							1	9									
07	465	N	463	-0-	-2	-0-	29	1	434	3	N	-0-					1
08	465	N	455	-0-	-10	-0-	30	1	424	3	N	1	1	1			1
							1	9									
09	450	N	439	-0-	-11	-0-	27	1	412	3	N	-0-					1
10	465	N	446	-0-	-19	-0-	27	1	418	3	N	1	1	1			1
							1	9									
11	450	N	423	-0-	-27	-0-	19	1	404	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	625	-0-	-5	-0-	44	1	581	3	N	-0-					2
07	713	N	652	-0-	-61	-0-	41	1	610	3	N	1	1	1			2
							1	9									
08	682	N	650	-0-	-32	-0-	39	1	610	3	N	1	1	1			2
							1	9									
09	630	N	615	-0-	-15	-0-	35	1	579	3	N	1	1	1			2
							1	9									
10	651	N	558	-0-	-93	-0-	32	1	526	3	N	-0-					2
11	630	N	16	-0-	-614	-0-	1	1	15	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1155	-0-	-15	-0-	112	1 9	1042	3	Y	1					1
07	DLQ G-10		1195	-0-	1195	1195	125	1	1070	3	Y	-0-					1
08	DLQ G-10		1156	-0-	1156	2351	115	1	1041	3	Y	-0-	1	1			-0-
09	DLQ G-10		1109	-0-	1109	3460	100	1 9	1008	3	Y	1					1
*10	2200	N	1075	-0-	-1125	2335	88	1	987	3	Y	-0-	1	1			-0-
*11	3000	N	1091	-0-	-1909	426	98	1 9	992	3	Y	1					1

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

06	450	N	262	-0-	-188	-0-	17	1 9	244	3	N	1	1	1			1
07	279	N	268	-0-	-11	-0-	18	1 9	249	3	N	1	1	1			1
08	279	N	270	-0-	-9	-0-	19	1 9	250	3	N	1					2
09	270	N	264	-0-	-6	-0-	18	1 9	245	3	N	1	1	1			2
10	279	N	263	-0-	-16	-0-	17	1 9	245	3	N	1	2	1			1
11	270	N	250	-0-	-20	-0-	18	1 9	231	3	N	1					2

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

06	2220	X	2096	-0-	-124	-0-	156	1 9	1939	3	N	1	6	1			3
07	2294	X	2141	-0-	-153	-0-	165	1 9	1975	3	N	1					4
08	2170	X	2072	-0-	-98	-0-	159	1 2	1911	3	N	2	3	1			3
09	2100	X	1803	-0-	-297	-0-	120	1 9	1682	3	N	1	1	1			3
10	2170	X	2006	-0-	-164	-0-	137	1 9	1868	3	N	1	1	1			3
11	2100	X	1984	-0-	-116	-0-	131	1 2	1851	3	N	2	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	16	1	203	3	Y	-0-					-0-
07	DLQ G-10		223	-0-	223	223	15	1	208	3	Y	-0-					-0-
08	DLQ G-10		219	-0-	219	442	16	1	202	3	Y	1					1
							1	9									
09	DLQ G-10		209	-0-	209	651	15	1	194	3	Y	-0-	1	1			-0-
*10	862	N	211	-0-	-651	-0-	14	1	197	3	Y	-0-					-0-
*11	203	N	203	-0-	-0-	-0-	13	1	190	3	Y	-0-					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	92	1	6	3	Y	-0-					-0-
07	DLQ G-10		101	-0-	101	101	95	1	6	3	Y	-0-					-0-
08	DLQ G-10		99	-0-	99	200	95	1	4	3	Y	-0-					-0-
09	DLQ G-10		86	-0-	86	286	82	1	4	3	Y	-0-					-0-
*10	381	N	95	-0-	-286	-0-	88	1	7	3	Y	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	13	1	134	3	N	1					2
							1	9									
07	155	N	147	-0-	-8	-0-	18	1	1	2	N	-0-	2	1			-0-
							128	3									
08	155	N	147	-0-	-8	-0-	18	1	129	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	17	1	1	2	N	-0-					-0-
							124	3									
10	155	N	146	-0-	-9	-0-	17	1	129	3	N	-0-					-0-
*11	178	N	178	-0-	-0-	-0-	26	1	152	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					1
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					1
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					1
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					1
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					1
11	570	N	548	-0-	-22	-0-	548	3			N	-0-					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
08	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					-0-
09	DLQ G-10		3	-0-	3	7	3	3			Y	-0-					-0-
*10	11	N	4	-0-	-7	-0-	4	3			Y	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	47	1	313	3	N	1	1	1			2
							1	9									
07	333	N	333	-0-	-0-	-0-	47	1	285	3	N	1	1	1			2
							1	9									
08	327	N	327	-0-	-0-	-0-	37	1	289	3	N	1	1	1			2
							1	9									
09	360	N	356	-0-	-4	-0-	33	1	322	3	N	1	1	1			2
							1	9									
*10	361	N	361	-0-	-0-	-0-	41	1	318	3	N	2	2	1			2
							2	9									
*11	405	N	405	-0-	-0-	-0-	36	1	359	3	N	9	1	1			10
							10	9									

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-
07	DLQ G-10		150	-0-	150	150	16	1	134	3	Y	-0-					-0-
08	DLQ G-10		118	-0-	118	268	12	1	106	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	327	5	1	54	3	Y	-0-					-0-
*10	386	N	59	-0-	-327	-0-	5	1	54	3	Y	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	158	1	227	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	167	1	268	3	N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	168	1	285	3	N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	124	1	272	3	N	-0-					-0-
10	434	N	370	-0-	-64	-0-	107	1	263	3	N	-0-					-0-
11	450	N	298	-0-	-152	-0-	35	1	263	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	682	N	511	-0-	-171	-0-	511	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	510	N	464	-0-	-46	-0-	464	3			N	-0-					-0-
10	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
11	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					1
07	620	N	541	-0-	-79	-0-	541	3			N	-0-					1
08	620	N	541	-0-	-79	-0-	541	3			N	-0-					1
09	600	N	526	-0-	-74	-0-	526	3			N	-0-					1
*10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					1
*11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	441	-0-	-69	-0-	91	1	350	3	Y	-0-					1
07	DLQ G-10		455	-0-	455	455	105	1	350	3	Y	-0-					1
08	DLQ G-10		562	-0-	562	1017	110	1	452	3	Y	-0-					1
09	DLQ G-10		496	-0-	496	1513	102	1	394	3	Y	-0-					1
*10	2027	N	514	-0-	-1513	-0-	103	1	410	3	Y	1	1	1			1
							1	9									
*11	457	N	457	-0-	-0-	-0-	98	1	359	3	Y	-0-	1	1			-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	40	1	271	3	Y	-0-					-0-
07	DLQ G-10		316	-0-	316	316	35	1	281	3	Y	-0-					-0-
08	DLQ G-10		318	-0-	318	634	38	1	280	3	Y	-0-					-0-
09	DLQ G-10		302	-0-	302	936	29	1	273	3	Y	-0-					-0-
*10	1239	N	303	-0-	-936	-0-	25	1	278	3	Y	-0-					-0-
*11	298	N	298	-0-	-0-	-0-	22	1	276	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	152	1	117	3	Y	-0-					-0-
07	DLQ G-10		291	-0-	291	291	160	1	131	3	Y	-0-					-0-
08	DLQ G-10		963	-0-	963	1254	226	1	737	3	Y	-0-					-0-
09	DLQ G-10		1196	-0-	1196	2450	235	1	961	3	Y	-0-					-0-
*10	2200	N	1107	-0-	-1093	1357	215	1	892	3	Y	-0-					-0-
*11	2430	N	1073	-0-	-1357	-0-	224	1	849	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	540	-0-	-60	-0-	40	1	500	3	N	-0-					1
07	548	N	548	-0-	-0-	-0-	42	1	506	3	N	-0-					1
08	614	N	614	-0-	-0-	-0-	47	1	567	3	N	-0-	1	1			-0-
09	584	N	584	-0-	-0-	-0-	39	1	545	3	N	-0-					-0-
10	558	N	525	-0-	-33	-0-	36	1	489	3	N	-0-					-0-
11	600	N	593	-0-	-7	-0-	39	1	554	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	6	1	79	3	Y	-0-					-0-
08	DLQ G-10		72	-0-	72	157	5	1	67	3	Y	-0-					-0-
09	DLQ G-10		72	-0-	72	229	5	1	67	3	Y	-0-					-0-
*10	316	N	87	-0-	-229	-0-	6	1	81	3	Y	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	496	N	144	-0-	-352	-0-	144	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	1	1			1
07	62	N	50	-0-	-12	-0-	4	1	45	3	N	1					2
							1	9									
08	62	N	47	-0-	-15	-0-	4	1	42	3	N	1	2	1			1
							1	9									
09	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			1
							1	9									
10	62	N	33	-0-	-29	-0-	2	1	30	3	N	1	1	1			1
							1	9									
11	60	N	30	-0-	-30	-0-	2	1	27	3	N	1	1	1			1
							1	9									

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					1
07	527	N	524	-0-	-3	-0-	524	3			N	-0-					1
08	558	N	524	-0-	-34	-0-	524	3			N	-0-					1
09	510	N	478	-0-	-32	-0-	478	3			N	-0-					1
10	527	N	506	-0-	-21	-0-	506	3			N	-0-					1
11	510	N	481	-0-	-29	-0-	481	3			N	-0-					1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	256	-0-	-44	-0-	19	1	237	3	Y	-0-					-0-
07	DLQ G-10		257	-0-	257	257	17	1	239	3	Y	1					1
							1	9									
08	DLQ G-10		260	-0-	260	517	19	1	241	3	Y	-0-					1
09	DLQ G-10		256	-0-	256	773	18	1	238	3	Y	-0-	1	1			-0-
*10	1037	N	264	-0-	-773	-0-	18	1	245	3	Y	1					1
							1	9									
*11	262	N	262	-0-	-0-	-0-	16	1	246	3	Y	-0-	1	1			-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	5	1	184	3	N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	7	1	203	3	N	-0-					-0-
08	248	N	210	-0-	-38	-0-	7	1	203	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	5	1	166	3	N	-0-					-0-
10	217	N	189	-0-	-28	-0-	6	1	183	3	N	-0-					-0-
11	210	N	171	-0-	-39	-0-	6	1	165	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20	-0-	6	1	63	3	Y	1					1
							1	9									
07	DLQ G-10		48	-0-	48	48	4	1	44	3	Y	-0-					1
08	DLQ G-10		62	-0-	62	110	5	1	57	3	Y	-0-					1
09	DLQ G-10		52	-0-	52	162	4	1	48	3	Y	-0-	1	1			-0-
*10	224	N	62	-0-	-162	-0-	4	1	58	3	Y	-0-					-0-
*11	80	N	80	-0-	-0-	-0-	5	1	74	3	Y	1					1
							1	9									

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

06	60	N	16	-0-	-44	-0-	1	1	15	3	N	-0-	4	1			-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	20	1	197	3	N	3					3
							3	9									

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

06	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
07	DLQ G-10		439	-0-	439	439	439	3			Y	-0-					-0-
08	DLQ G-10		440	-0-	440	879	440	3			Y	-0-					-0-
09	DLQ G-10		323	-0-	323	1202	323	3			Y	-0-					-0-
*10	1480	N	278	-0-	-1202	-0-	278	3			Y	-0-					-0-
*11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

06	326	N	326	-0-	-0-	-0-	25	1	301	3	Y	-0-					1
07	DLQ G-10		336	-0-	336	336	27	1	309	3	Y	-0-					1
08	DLQ G-10		329	-0-	329	665	28	1	301	3	Y	-0-					1
09	DLQ G-10		312	-0-	312	977	23	1	289	3	Y	-0-					1
*10	1319	N	342	-0-	-977	-0-	23	1	319	3	Y	-0-					1
*11	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

06	570	N	562	-0-	-8	-0-	42	1	514	3	Y	5	1	8			5
							6	9									
07	DLQ G-10		429	-0-	429	429	34	1	388	3	Y	6					11
							7	9									
08	DLQ G-10		470	-0-	470	899	39	1	424	3	Y	6	10	1			7
							7	9									
09	DLQ G-10		531	-0-	531	1430	38	1	485	3	Y	7	6	1			8
							8	9									
*10	1938	N	508	-0-	-1430	-0-	34	1	465	3	Y	8	6	1	1	8	9
							9	9									
*11	484	N	484	-0-	-0-	-0-	30	1	441	3	Y	12	11	1			10
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	300	-0-		-360	-0-	21	1	259	3	Y	18	4	1	3	8	14
								20	9									
07	DLQ G-10		48	-0-		48	48	3	1	31	3	Y	13					27
								14	9									
08	DLQ G-10		39	-0-		39	87	2	1	25	3	Y	11	23	1			15
								12	9									
09	DLQ G-10		34	-0-		34	121	1	1	16	3	Y	15	12	1			18
								17	9									
*10	165	N	44	-0-		-121	-0-	2	1	22	3	Y	18	13	1	3	8	20
								20	9									
*11	35	N	35	-0-		-0-	-0-	1	1	8	3	Y	24	24	1			20
								26	9									

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	671	-0-		-289	-0-	43	1	626	3	Y	2					5
								2	9									
07	DLQ G-10		825	-0-		825	825	53	1	769	3	Y	3	4	1			4
								3	9									
08	DLQ G-10		893	-0-		893	1718	57	1	835	3	Y	1	4	1			1
								1	9									
09	DLQ G-10		863	-0-		863	2581	54	1	806	3	Y	3					4
								3	9									
*10	2200	N	889	-0-		-1311	1270	58	1	828	3	Y	3	5	1			2
								3	9									
*11	2130	N	860	-0-		-1270	-0-	55	1	805	3	Y	-0-					2

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-		-7	-0-	6	1	77	3	Y	-0-					-0-
07	DLQ G-10		77	-0-		77	77	7	1	70	3	Y	-0-					-0-
08	DLQ G-10		81	-0-		81	158	6	1	75	3	Y	-0-					-0-
09	DLQ G-10		78	-0-		78	236	6	1	72	3	Y	-0-					-0-
*10	1760	N	1524	-0-		-236	-0-	170	1	1352	3	Y	2					2
								2	9									
*11	2010	N	2010	-0-		-0-	-0-	276	1	1734	3	Y	-0-	2	1			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-		-0-	-0-	48	1	598	3	Y	1					3
								1	9									
07	DLQ G-10		619	-0-		619	619	54	1	565	3	Y	-0-					3
08	DLQ G-10		623	-0-		623	1242	49	1	574	3	Y	-0-					3
09	DLQ G-10		627	-0-		627	1869	52	1	575	3	Y	-0-					3
*10	2200	N	641	-0-		-1559	310	48	1	593	3	Y	-0-	1	1			2
*11	913	N	603	-0-		-310	-0-	49	1	554	3	Y	-0-	2	1			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	362	-0-		-178	-0-	27	1	335	3	N	-0-					1
07	469	N	469	-0-		-0-	-0-	36	1	433	3	N	-0-					1
08	434	N	369	-0-		-65	-0-	28	1	341	3	N	-0-	1	1			-0-
09	360	N	310	-0-		-50	-0-	21	1	289	3	N	-0-					-0-
10	465	N	293	-0-		-172	-0-	20	1	273	3	N	-0-					-0-
11	360	N	313	-0-		-47	-0-	21	1	292	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	997	-0-	-23	-0-	84	1	909	3	Y	4	5	1			7
							4	9									
07	DLQ G-10		1014	-0-	1014	1014	91	1	919	3	Y	4	5	1			6
							4	9									
08	DLQ G-10		994	-0-	994	2008	83	1	907	3	Y	4	5	1			5
							4	9									
09	DLQ G-10		877	-0-	877	2885	73	1	798	3	Y	5	3	1			7
							6	9									
*10	2200	N	1031	-0-	-1169	1716	86	1	937	3	Y	7	8	1			6
							8	9									
*11	2669	N	953	-0-	-1716	-0-	74	1	872	3	Y	6	3	1			9
							7	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	463	-0-	-47	-0-	45	1	418	2	Y	-0-					-0-
07	DLQ G-10		472	-0-	472	472	35	1	437	2	Y	-0-					-0-
08	DLQ G-10		466	-0-	466	938	34	1	432	2	Y	-0-					-0-
09	DLQ G-10		440	-0-	440	1378	33	1	407	2	Y	-0-					-0-
*10	1841	N	463	-0-	-1378	-0-	39	1	424	2	Y	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	38	1	398	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	62	1	782	3	Y	1					1
							1	9									
07	DLQ G-10		834	-0-	834	834	56	1	777	3	Y	1					2
							1	9									
08	DLQ G-10		822	-0-	822	1656	59	1	763	3	Y	-0-					2
09	DLQ G-10		735	-0-	735	2391	52	1	682	3	Y	1	3	1			-0-
							1	9									
*10	2200	N	544	-0-	-1656	735	37	1	506	3	Y	1					1
							1	9									
*11	1551	N	816	-0-	-735	-0-	51	1	765	3	Y	-0-	1	1			-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	376	-0-	-14	-0-	28	1	347	3	Y	1					1
							1	9									
07	DLQ G-10		383	-0-	383	383	26	1	357	3	Y	-0-					1
08	DLQ G-10		378	-0-	378	761	27	1	351	3	Y	-0-					1
09	DLQ G-10		362	-0-	362	1123	26	1	335	3	Y	1	2	1			-0-
							1	9									
*10	1480	N	357	-0-	-1123	-0-	24	1	332	3	Y	1					1
							1	9									
*11	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-	1	1			-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		17	-0-	17	17	1	1	16	3	Y	-0-					-0-
08	DLQ G-10		26	-0-	26	43	2	1	24	3	Y	-0-					-0-
09	DLQ G-10		26	-0-	26	69	2	1	24	3	Y	-0-					-0-
*10	69	N	-0-	-0-	-69	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

06	150	N	148	-0-	-2	-0-	8	1	140	3	Y	-0-					-0-
07	DLQ G-10		254	-0-	254	254	14	1	232	3	Y	7					7
							8	9									
08	DLQ G-10		755	-0-	755	1009	39	1	716	3	Y	-0-	4	1			3
09	DLQ G-10		582	-0-	582	1591	29	1	553	3	Y	-0-	1	1			2
*10	2093	N	502	-0-	-1591	-0-	25	1	477	3	Y	-0-	2	1			-0-
*11	428	N	428	-0-	-0-	-0-	21	1	407	3	Y	-0-					-0-

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

06	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
07	DLQ G-10		73	-0-	73	73	4	1	69	3	Y	-0-					-0-
08	DLQ G-10		450	-0-	450	523	23	1	413	3	Y	13	5	1			8
							14	9									
09	DLQ G-10		412	-0-	412	935	20	1	392	3	Y	-0-	3	1			5
*10	1294	N	359	-0-	-935	-0-	18	1	341	3	Y	-0-	4	1			1
*11	347	N	347	-0-	-0-	-0-	17	1	330	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

06	287	N	287	-0-	-0-	-0-	28	1	259	3	Y	-0-					-0-
07	DLQ G-10		290	-0-	290	290	30	1	260	3	Y	-0-					-0-
08	DLQ G-10		284	-0-	284	574	28	1	256	3	Y	-0-					-0-
09	DLQ G-10		277	-0-	277	851	25	1	252	3	Y	-0-					-0-
*10	1130	N	279	-0-	-851	-0-	23	1	256	3	Y	-0-					-0-
*11	270	N	270	-0-	-0-	-0-	24	1	246	3	Y	-0-					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

06	240	N	217	-0-	-23	-0-	21	1	196	3	Y	-0-					-0-
07	DLQ G-10		221	-0-	221	221	23	1	198	3	Y	-0-					-0-
08	DLQ G-10		215	-0-	215	436	21	1	194	3	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	638	18	1	184	3	Y	-0-					-0-
*10	838	N	200	-0-	-638	-0-	16	1	184	3	Y	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	17	1	173	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

06	270	N	212	-0-	-58	-0-	16	1	196	3	Y	-0-					1
07	DLQ G-10		212	-0-	212	212	19	1	193	3	Y	-0-					1
08	DLQ G-10		208	-0-	208	420	16	1	192	3	Y	-0-					1
09	DLQ G-10		219	-0-	219	639	18	1	201	3	Y	-0-					1
*10	855	N	216	-0-	-639	-0-	16	1	200	3	Y	-0-					1
*11	207	N	207	-0-	-0-	-0-	17	1	190	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

06	390	N	379	-0-	-11	-0-	49	1	329	3	N	1	1	1			3
							1	9									
07	403	N	378	-0-	-25	-0-	53	1	325	3	N	-0-	1	1			2
08	372	N	371	-0-	-1	-0-	42	1	327	3	N	2	1	1			3
							2	9									
09	390	N	358	-0-	-32	-0-	33	1	325	3	N	-0-	1	1			2
10	372	N	368	-0-	-4	-0-	42	1	324	3	N	2	2	1			2
							2	9									
11	360	N	345	-0-	-15	-0-	31	1	313	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

06	240	N	146	-0-	-94	-0-	10	1	136	3	N	-0-					1
07	155	N	147	-0-	-8	-0-	9	1	137	3	N	1	1	1			1
							1	9									
08	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					1
09	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					1
10	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					1
11	150	N	137	-0-	-13	-0-	7	1	130	3	N	-0-					1

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

06	450	N	436	-0-	-14	-0-	37	1	397	3	Y	2	2	1			3
							2	9									
07	DLQ G-10		442	-0-	442	442	40	1	400	3	Y	2	2	1			3
							2	9									
08	DLQ G-10		435	-0-	435	877	36	1	398	3	Y	1	2	1			2
							1	9									
09	DLQ G-10		379	-0-	379	1256	32	1	345	3	Y	2	1	1			3
							2	9									
*10	1696	N	440	-0-	-1256	-0-	37	1	399	3	Y	4	4	1			3
							4	9									
*11	371	N	371	-0-	-0-	-0-	29	1	340	3	Y	2	1	1			4
							2	9									

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

06	389	N	389	-0-	-0-	-0-	29	1	360	3	Y	-0-					1
07	DLQ G-10		408	-0-	408	408	33	1	375	3	Y	-0-					1
08	DLQ G-10		413	-0-	413	821	35	1	378	3	Y	-0-					1
09	DLQ G-10		403	-0-	403	1224	29	1	374	3	Y	-0-					1
*10	1628	N	404	-0-	-1224	-0-	27	1	377	3	Y	-0-					1
*11	377	N	377	-0-	-0-	-0-	24	1	353	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1307	N	1307	-0-	-0-	-0-	60	1	2	2	N	13	13	1			14
							1231	3	14	9							
07	1393	N	1393	-0-	-0-	-0-	97	1	6	2	N	13	6	1			21
							1276	3	14	9							
08	1364	N	1344	-0-	-20	-0-	101	1	2	2	N	12	13	1			20
							1228	3	13	9							
09	1320	N	1220	-0-	-100	-0-	85	1	4	2	N	12	13	1			19
							1118	3	13	9							
10	1395	N	1244	-0-	-151	-0-	85	1	1146	3	N	12	18	1			13
							13	9									
11	1290	N	1172	-0-	-118	-0-	80	1	1081	3	N	10	6	1			17
							11	9									

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
07	DLQ G-10		35	-0-	35	35	2	1	33	3	Y	-0-					-0-
08	DLQ G-10		13	-0-	13	48	1	1	12	3	Y	-0-					-0-
09	DLQ G-10		9	-0-	9	57	1	1	7	3	Y	1	1	1			-0-
							1	9									
*10	67	N	10	-0-	-57	-0-	1	1	8	3	Y	1					1
							1	9									
*11	7	N	7	-0-	-0-	-0-	1	3	6	9	Y	5	5	1			1

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	11	1	427	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	14	1	426	3	N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	158	1	425	3	N	-0-					-0-
09	420	N	321	-0-	-99	-0-	9	1	312	3	N	-0-					-0-
10	434	N	348	-0-	-86	-0-	12	1	336	3	N	-0-					-0-
11	420	N	313	-0-	-107	-0-	10	1	303	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	36	1	453	3	Y	1					1
							1	9									
07	DLQ G-10		479	-0-	479	479	32	1	447	3	Y	-0-					1
08	DLQ G-10		460	-0-	460	939	33	1	427	3	Y	-0-					1
09	DLQ G-10		438	-0-	438	1377	31	1	406	3	Y	1	2	1			-0-
							1	9									
*10	1782	N	405	-0-	-1377	-0-	28	1	376	3	Y	1					1
							1	9									
*11	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-	1	1			-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	28	1	243	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	36	1	236	3	N	-0-					-0-
08	279	N	273	-0-	-6	-0-	28	1	244	3	N	1					1
							1	9									
09	270	N	259	-0-	-11	-0-	25	1	234	3	N	-0-					1
10	279	N	265	-0-	-14	-0-	22	1	242	3	N	1					2
							1	9									
11	270	N	253	-0-	-17	-0-	18	1	235	3	N	-0-					2

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	501	-0-	-39	-0-	34	1	466	3	N	1	1	1			1
							1	9									
07	558	N	503	-0-	-55	-0-	31	1	472	3	N	-0-					1
08	496	N	496	-0-	-0-	-0-	33	1	462	3	N	1	1	1			1
							1	9									
09	510	N	471	-0-	-39	-0-	29	1	442	3	N	-0-					1
10	496	N	494	-0-	-2	-0-	30	1	463	3	N	1	1	1			1
							1	9									
11	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-	1	1			-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	685	-0-	-5	-0-	38	1	631	2	N	-0-					-0-
							16	3									
07	713	N	700	-0-	-13	-0-	36	1	664	2	N	-0-					-0-
08	713	N	692	-0-	-21	-0-	41	1	651	2	N	-0-					-0-
09	690	N	668	-0-	-22	-0-	37	1	631	2	N	-0-					-0-
10	713	N	669	-0-	-44	-0-	33	1	636	2	N	-0-					-0-
11	660	N	645	-0-	-15	-0-	30	1	615	2	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	44	1	624	3	N	2	2	1			3
							2	9									
07	693	N	693	-0-	-0-	-0-	47	1	644	3	N	2	2	1			3
							2	9									
08	682	N	599	-0-	-83	-0-	41	1	557	3	N	1					4
							1	9									
09	660	N	503	-0-	-157	-0-	34	1	467	3	N	2	2	1			4
							2	9									
10	682	N	607	-0-	-75	-0-	40	1	565	3	N	2	4	1			2
							2	9									
*11	576	N	576	-0-	-0-	-0-	42	1	532	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	37	1	511	3	N	1	1	1			1
							1	9									
07	557	N	557	-0-	-0-	-0-	35	1	522	3	N	-0-					1
08	542	N	542	-0-	-0-	-0-	36	1	505	3	N	1	1	1			1
							1	9									
09	653	N	653	-0-	-0-	-0-	40	1	612	3	N	1					2
							1	9									
*10	636	N	636	-0-	-0-	-0-	39	1	597	3	N	-0-	1	1			1
*11	674	N	674	-0-	-0-	-0-	31	1	643	3	N	-0-	1	1			-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	723	-0-	-27	-0-	54	1	669	3	Y	-0-					3
07	DLQ G-10		712	-0-	712	712	62	1	650	3	Y	-0-					3
08	DLQ G-10		704	-0-	704	1416	55	1	649	3	Y	-0-					3
09	DLQ G-10		716	-0-	716	2132	59	1	657	3	Y	-0-					3
*10	2200	N	726	-0-	-1474	658	54	1	671	3	Y	1	1	1			3
							1	9									
*11	1350	N	692	-0-	-658	-0-	56	1	636	3	Y	-0-	3	1			-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	602	-0-	-58	-0-	45	1	556	3	Y	1					3
							1	9									
07	DLQ G-10		493	-0-	493	493	43	1	450	3	Y	-0-					3
08	DLQ G-10		626	-0-	626	1119	49	1	577	3	Y	-0-					3
09	DLQ G-10		613	-0-	613	1732	50	1	563	3	Y	-0-					3
*10	2300	N	642	-0-	-1658	74	48	1	594	3	Y	-0-	1	1			2
*11	685	N	611	-0-	-74	-0-	49	1	562	3	Y	-0-	2	1			-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21	-0-	3	1	36	3	Y	-0-					-0-
07	DLQ G-10		36	-0-	36	36	2	1	34	3	Y	-0-					-0-
08	DLQ G-10		36	-0-	36	72	3	1	33	3	Y	-0-					-0-
09	DLQ G-10		30	-0-	30	102	2	1	28	3	Y	-0-					-0-
*10	137	N	35	-0-	-102	-0-	2	1	32	3	Y	1					1
							1	9									
*11	36	N	36	-0-	-0-	-0-	2	1	31	3	Y	3	3	1			1
							3	9									

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	13	1	222	2	N	-0-					-0-
							6	3									
07	678	N	678	-0-	-0-	-0-	35	1	643	2	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	24	1	389	2	N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	21	1	354	2	N	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	18	1	351	2	N	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	16	1	332	2	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1392	N	1392	-0-	-0-	-0-	64	1	2	2	N	13	13	1			15
							1312	3	14	9							
07	1426	N	1422	-0-	-4	-0-	99	1	6	2	N	13	7	1			21
							1303	3	14	9							
08	1426	N	1410	-0-	-16	-0-	106	1	2	2	N	12	13	1			20
							1289	3	13	9							
09	1380	N	1354	-0-	-26	-0-	94	1	5	2	N	13	13	1			20
							1241	3	14	9							
10	1426	N	1365	-0-	-61	-0-	93	1	1259	3	N	12	19	1			13
							13	9									
11	1350	N	1293	-0-	-57	-0-	88	1	1192	3	N	12	7	1			18
							13	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	972	-0-	-18	-0-	94	1	877	3	Y	1					1
							1	9									
07	DLQ G-10		1008	-0-	1008	1008	105	1	903	3	Y	-0-					1
08	DLQ G-10		981	-0-	981	1989	98	1	883	3	Y	-0-	1	1			-0-
09	DLQ G-10		944	-0-	944	2933	85	1	859	3	Y	-0-					-0-
*10	2200	N	934	-0-	-1266	1667	76	1	857	3	Y	1	1	1			-0-
							1	9									
*11	2520	N	853	-0-	-1667	-0-	77	1	776	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1134	N	1134	-0-	-0-	-0-	80	1	1051	3	N	3					7
							3	9									
07	1154	N	1154	-0-	-0-	-0-	73	1	1080	3	N	1	3	1			5
							1	9									
08	1152	N	1152	-0-	-0-	-0-	69	1	1079	3	N	4	3	1			6
							4	9									
09	1028	N	1028	-0-	-0-	-0-	58	1	968	3	N	2	3	1			5
							2	9									
*10	919	N	919	-0-	-0-	-0-	52	1	866	3	N	1					6
							1	9									
*11	917	N	917	-0-	-0-	-0-	49	1	867	3	N	1	2	1			5
							1	9									

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0-	-0-	50	1	686	3	N	1	2	1			1
							1	9									
07	751	N	751	-0-	-0-	-0-	47	1	703	3	N	1					2
							1	9									
08	738	N	738	-0-	-0-	-0-	49	1	689	3	N	-0-	1	1			1
09	750	N	713	-0-	-37	-0-	44	1	668	3	N	1					2
							1	9									
10	744	N	711	-0-	-33	-0-	43	1	667	3	N	1	1	1			2
							1	9									
11	720	N	697	-0-	-23	-0-	32	1	665	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	32	1	417	3	N	1					3
							1	9									
07	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-	1	1			2
08	465	N	431	-0-	-34	-0-	26	1	404	3	N	1	1	1			2
							1	9									
09	450	N	422	-0-	-28	-0-	24	1	397	3	N	1	1	1			2
							1	9									
*10	438	N	438	-0-	-0-	-0-	25	1	412	3	N	1					3
							1	9									
*11	424	N	424	-0-	-0-	-0-	23	1	401	3	N	-0-	1	1			2

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	242	-0-	-28	-0-	23	1	219	2	N	-0-					-0-
07	279	N	244	-0-	-35	-0-	18	1	226	2	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	18	1	224	2	N	-0-					-0-
09	240	N	225	-0-	-15	-0-	17	1	208	2	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	20	1	215	2	N	-0-					-0-
11	240	N	224	-0-	-16	-0-	19	1	205	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2144	N	2144	-0-	-0-	-0-	98	1	3	2	N	20	19	1			21
							2021	3	22	9							
07	2144	N	2144	-0-	-0-	-0-	149	1	9	2	N	20	9	1	1	8	31
							1964	3	22	9							
08	2053	N	2053	-0-	-0-	-0-	154	1	3	2	N	18	20	1			29
							1876	3	20	9							
09	2130	N	1995	-0-	-135	-0-	139	1	7	2	N	19	19	1			29
							1828	3	21	9							
10	2170	N	2015	-0-	-155	-0-	138	1	1857	3	N	18	28	1			19
							20	9									
11	1980	N	1955	-0-	-25	-0-	134	1	1802	3	N	17	10	1			26
							19	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
07	124	N	95	-0-	-29	-0-	6	1	89	3	N	-0-					-0-
08	93	N	55	-0-	-38	-0-	4	1	51	3	N	-0-					-0-
09	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
10	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	802	-0-	-38	-0-	20	1	782	3	N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	27	1	841	3	N	-0-					-0-
08	921	N	921	-0-	-0-	-0-	81	1	840	3	N	-0-					-0-
09	810	N	669	-0-	-141	-0-	18	1	651	3	N	-0-					-0-
10	868	N	734	-0-	-134	-0-	25	1	709	3	N	-0-					-0-
11	900	N	668	-0-	-232	-0-	22	1	646	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	50	1	612	3	Y	-0-					1
07	DLQ G-10		602	-0-	602	602	49	1	553	3	Y	-0-					1
08	DLQ G-10		573	-0-	573	1175	48	1	525	3	Y	-0-					1
09	DLQ G-10		540	-0-	540	1715	39	1	501	3	Y	-0-					1
*10	2200	N	547	-0-	-1653	62	37	1	510	3	Y	-0-					1
*11	562	N	500	-0-	-62	-0-	32	1	468	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

06	540	N	488	-0-	-52	-0-	27	1	459	3	N	2					8
							2	9									
07	589	N	547	-0-	-42	-0-	29	1	516	3	N	2	7	1			3
							2	9									
08	558	N	537	-0-	-21	-0-	28	1	507	3	N	2					5
							2	9									
09	527	N	527	-0-	-0-	-0-	29	1	495	3	N	3					8
							3	9									
10	558	N	526	-0-	-32	-0-	33	1	491	3	N	2	8	1			2
							2	9									
*11	517	N	517	-0-	-0-	-0-	34	1	481	3	N	2					4
							2	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

06	784	N	784	-0-	-0-	-0-	168	1	610	3	N	5	5	8			4
							6	9									
07	793	N	793	-0-	-0-	-0-	173	1	618	3	N	2					6
							2	9									
08	713	N	672	-0-	-41	-0-	71	1	600	3	N	1					7
							1	9									
09	780	N	636	-0-	-144	-0-	62	1	574	3	N	-0-					7
10	806	N	629	-0-	-177	-0-	64	1	564	3	N	1					8
							1	9									
11	660	N	617	-0-	-43	-0-	68	1	549	3	N	-0-	3	1			5

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

06	990	N	967	-0-	-23	-0-	72	1	895	3	Y	-0-					4
07	DLQ G-10		986	-0-	986	986	86	1	900	3	Y	-0-					4
08	DLQ G-10		883	-0-	883	1869	69	1	814	3	Y	-0-					4
09	DLQ G-10		117	-0-	117	1986	10	1	107	3	Y	-0-					4
*10	2200	N	1062	-0-	-1138	848	80	1	981	3	Y	1	1	1			4
							1	9									
*11	1767	N	919	-0-	-848	-0-	74	1	844	3	Y	1	4	1			1
							1	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

06	802	N	802	-0-	-0-	-0-	67	1	721	3	Y	13	10	1			16
							14	9									
07	DLQ G-10		841	-0-	841	841	75	1	753	3	Y	12	15	1			13
							13	9									
08	DLQ G-10		826	-0-	826	1667	68	1	744	3	Y	13	15	1			11
							14	9									
09	DLQ G-10		755	-0-	755	2422	62	1	681	3	Y	11	8	1			14
							12	9									
*10	2200	N	842	-0-	-1358	1064	69	1	755	3	Y	16	16	1			14
							18	9									
*11	1847	N	783	-0-	-1064	-0-	60	1	704	3	Y	17	14	1			17
							19	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	42	1	451	3	Y	9	7	1			10
							10	9									
07	DLQ G-10		476	-0-	476	476	42	1	426	3	Y	7	9	1			8
							8	9									
08	DLQ G-10		436	-0-	436	912	36	1	392	3	Y	7	9	1			6
							8	9									
09	DLQ G-10		56	-0-	56	968	5	1	50	3	Y	1	3	1			4
							1	9									
*10	977	N	9	-0-	-968	-0-	1	1	8	3	Y	-0-	3	1			1
*11	16	N	16	-0-	-0-	-0-	1	1	14	3	Y	1	1	1			1
							1	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

06	150	N	88	-0-	-62	-0-	7	1	81	3	Y	-0-					1
07	DLQ G-10		40	-0-	40	40	3	1	36	3	Y	1					2
							1	9									
08	DLQ G-10		49	-0-	49	89	4	1	44	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		12	-0-	12	101	1	1	10	3	Y	1	1	1			1
							1	9									
*10	201	N	100	-0-	-101	-0-	7	1	92	3	Y	1	1	1			1
							1	9									
*11	141	N	141	-0-	-0-	-0-	9	1	130	3	Y	2	2	1			1
							2	9									

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

06	771	N	771	-0-	-0-	-0-	61	1	710	3	Y	-0-					-0-
07	DLQ G-10		799	-0-	799	799	65	1	734	3	Y	-0-					-0-
08	DLQ G-10		816	-0-	816	1615	78	1	738	3	Y	-0-					-0-
09	DLQ G-10		767	-0-	767	2382	61	1	706	3	Y	-0-					-0-
*10	2200	N	769	-0-	-1431	951	45	1	724	3	Y	-0-					-0-
*11	1676	N	725	-0-	-951	-0-	43	1	682	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

06	958	N	958	-0-	-0-	-0-	76	1	881	3	Y	1					1
							1	9									
07	DLQ G-10		942	-0-	942	942	76	1	866	3	Y	-0-					1
08	DLQ G-10		944	-0-	944	1886	90	1	854	3	Y	-0-	1	1			-0-
09	DLQ G-10		920	-0-	920	2806	74	1	846	3	Y	-0-					-0-
*10	2200	N	932	-0-	-1268	1538	55	1	877	3	Y	-0-					-0-
*11	2424	N	886	-0-	-1538	-0-	53	1	832	3	Y	1					1
							1	9									

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

06	690	N	652	-0-	-38	-0-	28	1	623	3	Y	1					7
							1	9									
07	DLQ G-10		671	-0-	671	671	31	1	640	3	Y	-0-					7
08	DLQ G-10		653	-0-	653	1324	31	1	621	3	Y	1					8
							1	9									
09	DLQ G-10		616	-0-	616	1940	32	1	584	3	Y	-0-					8
*10	2200	N	595	-0-	-1605	335	30	1	565	3	Y	-0-					8
*11	886	N	551	-0-	-335	-0-	27	1	524	3	Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	4	1	174	3	N	-0-					-0-
07	186	N	41	-0-	-145	-0-	1	1	40	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	146	1	40	3	N	-0-					-0-
09	180	N	38	-0-	-142	-0-	1	1	37	3	N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
11	180	N	96	-0-	-84	-0-	3	1	93	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	21	1	192	3	Y	-0-					1
07	DLQ G-10		219	-0-	219	219	21	1	197	3	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		216	-0-	216	435	23	1	192	3	Y	1					1
							1	9									
09	DLQ G-10		196	-0-	196	631	20	1	176	3	Y	-0-					1
*10	852	N	221	-0-	-631	-0-	21	1	198	3	Y	2	2	1			1
							2	9									
*11	209	N	209	-0-	-0-	-0-	22	1	187	3	Y	-0-					1

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
07	DLQ G-10		114	-0-	114	114	12	1	102	3	Y	-0-					-0-
08	DLQ G-10		110	-0-	110	224	11	1	99	3	Y	-0-					-0-
09	DLQ G-10		96	-0-	96	320	9	1	87	3	Y	-0-					-0-
*10	422	N	102	-0-	-320	-0-	8	1	94	3	Y	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	389	-0-	-1	-0-	29	1	360	3	N	-0-	1	1			-0-
07	403	N	402	-0-	-1	-0-	31	1	370	3	N	1					1
							1	9									
08	403	N	391	-0-	-12	-0-	30	1	361	3	N	-0-					1
09	390	N	382	-0-	-8	-0-	25	1	357	3	N	-0-	1	1			-0-
10	403	N	390	-0-	-13	-0-	27	1	363	3	N	-0-					-0-
11	390	N	377	-0-	-13	-0-	25	1	352	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	976	-0-	-584	-0-	73	1	903	3	Y	-0-					1
07	DLQ G-10		1031	-0-	1031	1031	79	1	952	3	Y	-0-					1
08	DLQ G-10		1109	-0-	1109	2140	84	1	1025	3	Y	-0-	1	1			-0-
09	DLQ G-10		1987	-0-	1987	4127	145	1	1841	3	Y	1					1
							1	9									
*10	2200	N	1735	-0-	-465	3662	119	1	1614	3	Y	2	2	1			1
							2	9									
*11	3000	N	1496	-0-	-1504	2158	108	1	1385	3	Y	3	1	1			3
							3	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	2	1	18	2	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	2	Y	-0-					-0-
08	DLQ G-10		19	-0-	19	37	1	1	18	2	Y	-0-					-0-
09	DLQ G-10		18	-0-	18	55	1	1	17	2	Y	-0-					-0-
*10	58	N	3	-0-	-55	-0-	3	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	26	1	327	3	Y	-0-					-0-
07	DLQ G-10		372	-0-	372	372	29	1	343	3	Y	-0-					-0-
08	DLQ G-10		365	-0-	365	737	28	1	337	3	Y	-0-					-0-
09	DLQ G-10		355	-0-	355	1092	26	1	329	3	Y	-0-					-0-
*10	1457	N	365	-0-	-1092	-0-	25	1	340	3	Y	-0-					-0-
*11	342	N	342	-0-	-0-	-0-	25	1	317	3	Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	347	-0-	-13	-0-	45	1	301	3	N	1	1	1			3
							1	9									
07	372	N	342	-0-	-30	-0-	48	1	294	3	N	-0-	1	1			2
08	341	N	339	-0-	-2	-0-	39	1	299	3	N	1	1	1			2
							1	9									
09	360	N	320	-0-	-40	-0-	30	1	289	3	N	1	1	1			2
							1	9									
10	341	N	328	-0-	-13	-0-	37	1	289	3	N	2	2	1			2
							2	9									
11	330	N	304	-0-	-26	-0-	27	1	276	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	31	1	508	2	Y	-0-					-0-
							13	3									
07	DLQ G-10		629	-0-	629	629	33	1	596	2	Y	-0-					-0-
08	DLQ G-10		676	-0-	676	1305	40	1	636	2	Y	-0-					-0-
09	DLQ G-10		611	-0-	611	1916	34	1	577	2	Y	-0-					-0-
*10	2200	N	613	-0-	-1587	329	30	1	583	2	Y	-0-					-0-
*11	921	N	592	-0-	-329	-0-	28	1	564	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	817	-0-	-173	-0-	79	1	738	2	Y	-0-					-0-
07	DLQ G-10		765	-0-	765	765	57	1	708	2	Y	-0-					-0-
08	DLQ G-10		771	-0-	771	1536	45	1	726	2	Y	-0-					-0-
09	DLQ G-10		884	-0-	884	2420	49	1	835	2	Y	-0-					-0-
*10	2200	N	849	-0-	-1351	1069	42	1	807	2	Y	-0-					-0-
*11	1828	N	759	-0-	-1069	-0-	36	1	723	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	125	-0-	-145	-0-	9	1	116	3	N	-0-					1
07	217	N	102	-0-	-115	-0-	6	1	95	3	N	1	1	1			1
							1	9									
08	155	N	74	-0-	-81	-0-	4	1	70	3	N	-0-					1
09	120	N	69	-0-	-51	-0-	4	1	65	3	N	-0-					1
10	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					1
*11	105	N	105	-0-	-0-	-0-	4	1	73	3	N	25					26
							28	9									

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	52	1	486	2	Y	-0-					-0-
07	DLQ G-10		556	-0-	556	556	42	1	514	2	Y	-0-					-0-
08	DLQ G-10		561	-0-	561	1117	41	1	520	2	Y	-0-					-0-
09	DLQ G-10		534	-0-	534	1651	40	1	494	2	Y	-0-					-0-
*10	2200	N	557	-0-	-1643	8	47	1	510	2	Y	-0-					-0-
*11	542	N	534	-0-	-8	-0-	46	1	488	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	138	-0-	-72	-0-	13	1	125	3	Y	-0-					-0-
07	DLQ G-10		514	-0-	514	514	54	1	460	3	Y	-0-					-0-
08	DLQ G-10		1303	-0-	1303	1817	130	1	1173	3	Y	-0-					-0-
09	DLQ G-10		1010	-0-	1010	2827	91	1	919	3	Y	-0-					-0-
*10	2200	N	901	-0-	-1299	1528	74	1	827	3	Y	-0-					-0-
*11	2312	N	784	-0-	-1528	-0-	71	1	713	3	Y	-0-					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	379	-0-	-71	-0-	35	1	344	2	N	-0-					-0-
07	434	N	404	-0-	-30	-0-	87	1	317	2	N	-0-					-0-
08	496	N	449	-0-	-47	-0-	43	1	406	2	N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	32	1	365	2	N	-0-					-0-
10	403	N	385	-0-	-18	-0-	36	1	349	2	N	-0-					-0-
11	420	N	341	-0-	-79	-0-	32	1	309	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	96	1	10	3	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	1	1	49	3	N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	3	1	83	3	N	-0-					-0-
11	90	N	58	-0-	-32	-0-	2	1	56	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

06	690	N	687	-0-	-3	-0-	51	1	636	3	Y	-0-					-0-
07	DLQ G-10		637	-0-	637	637	49	1	588	3	Y	-0-					-0-
08	DLQ G-10		699	-0-	699	1336	53	1	646	3	Y	-0-					-0-
09	DLQ G-10		670	-0-	670	2006	49	1	621	3	Y	-0-					-0-
*10	2200	N	668	-0-	-1532	474	46	1	622	3	Y	-0-					-0-
*11	1123	N	649	-0-	-474	-0-	47	1	602	3	Y	-0-					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

06	570	N	568	-0-	-2	-0-	43	1	525	3	Y	-0-					1
07	DLQ G-10		587	-0-	587	587	48	1	539	3	Y	-0-					1
08	DLQ G-10		573	-0-	573	1160	48	1	525	3	Y	-0-					1
09	DLQ G-10		494	-0-	494	1654	36	1	458	3	Y	-0-					1
*10	2200	N	548	-0-	-1652	2	37	1	511	3	Y	-0-					1
*11	491	N	489	-0-	-2	-0-	31	1	458	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

06	492	N	492	-0-	-0-	-0-	37	1	455	3	Y	-0-					1
07	DLQ G-10		503	-0-	503	503	41	1	462	3	Y	-0-					1
08	DLQ G-10		490	-0-	490	993	41	1	449	3	Y	-0-					1
09	DLQ G-10		472	-0-	472	1465	34	1	438	3	Y	-0-					1
*10	1948	N	483	-0-	-1465	-0-	33	1	450	3	Y	-0-					1
*11	458	N	458	-0-	-0-	-0-	29	1	429	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

06	300	N	257	-0-	-43	-0-	25	1	232	2	Y	-0-					-0-
07	DLQ G-10		262	-0-	262	262	20	1	242	2	Y	-0-					-0-
08	DLQ G-10		279	-0-	279	541	20	1	259	2	Y	-0-					-0-
09	DLQ G-10		259	-0-	259	800	20	1	239	2	Y	-0-					-0-
*10	1035	N	235	-0-	-800	-0-	20	1	215	2	Y	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	21	1	221	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					2
07	DLQ G-10		71	-0-	71	71	71	3			Y	-0-					2
08	DLQ G-10		69	-0-	69	140	69	3			Y	-0-					2
09	DLQ G-10		61	-0-	61	201	61	3			Y	-0-					2
*10	259	N	58	-0-	-201	-0-	55	3	3	9	Y	3					5
*11	55	N	55	-0-	-0-	-0-	54	3	1	9	Y	1					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	638	-0-	-52	-0-	36	1	587	2	Y	-0-					-0-
							15	3									
07	DLQ G-10		643	-0-	643	643	33	1	610	2	Y	-0-					-0-
08	DLQ G-10		620	-0-	620	1263	36	1	584	2	Y	-0-					-0-
09	DLQ G-10		590	-0-	590	1853	33	1	557	2	Y	-0-					-0-
*10	2200	N	608	-0-	-1592	261	30	1	578	2	Y	-0-					-0-
*11	847	N	586	-0-	-261	-0-	27	1	559	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	605	-0-	-85	-0-	58	1	547	2	Y	-0-					-0-
07	DLQ G-10		623	-0-	623	623	47	1	576	2	Y	-0-					-0-
08	DLQ G-10		603	-0-	603	1226	44	1	559	2	Y	-0-					-0-
09	DLQ G-10		558	-0-	558	1784	42	1	516	2	Y	-0-					-0-
*10	2200	N	592	-0-	-1608	176	50	1	542	2	Y	-0-					-0-
*11	753	N	577	-0-	-176	-0-	50	1	527	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	253	-0-	-77	-0-	24	1	229	2	Y	-0-					-0-
07	DLQ G-10		258	-0-	258	258	19	1	239	2	Y	-0-					-0-
08	DLQ G-10		253	-0-	253	511	18	1	235	2	Y	-0-					-0-
09	DLQ G-10		243	-0-	243	754	18	1	225	2	Y	-0-					-0-
*10	1004	N	250	-0-	-754	-0-	21	1	229	2	Y	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	21	1	217	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					3
07	DLQ G-10		748	-0-	748	748	748	3			Y	-0-					3
08	DLQ G-10		732	-0-	732	1480	732	3			Y	-0-					3
09	DLQ G-10		717	-0-	717	2197	717	3			Y	-0-					3
*10	2200	N	712	-0-	-1488	709	710	3	2	9	Y	2					5
*11	1351	N	642	-0-	-709	-0-	641	3	1	9	Y	1					6

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					1
07	162	N	162	-0-	-0-	-0-	10	1	151	3	N	1	1	1			1
							1	9									
08	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					1
09	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					1
10	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					1
11	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-					1

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	54	1	532	2	N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	157	1	571	2	N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	60	1	561	2	N	-0-					-0-
09	600	N	576	-0-	-24	-0-	46	1	530	2	N	-0-					-0-
10	651	N	580	-0-	-71	-0-	54	1	526	2	N	-0-					-0-
11	600	N	559	-0-	-41	-0-	53	1	506	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1319	-0-	-481	-0-	122	1	1197	2	N	-0-					-0-
07	1858	N	1858	-0-	-0-	-0-	400	1	1458	2	N	-0-					-0-
08	1736	N	1527	-0-	-209	-0-	147	1	1380	2	N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	114	1	1313	2	N	-0-					-0-
10	1860	N	1698	-0-	-162	-0-	157	1	1541	2	N	-0-					-0-
*11	1531	N	1531	-0-	-0-	-0-	145	1	1386	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

06	724	N	724	-0-	-0-	-0-	46	1	676	3	Y	2					2
							2	9									
07	DLQ G-10		569	-0-	569	569	37	1	530	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		548	-0-	548	1117	35	1	512	3	Y	1	2	1			1
							1	9									
09	DLQ G-10		484	-0-	484	1601	30	1	453	3	Y	1					2
							1	9									
*10	2148	N	547	-0-	-1601	-0-	35	1	502	3	Y	9	3	1			8
							10	9									
*11	453	N	453	-0-	-0-	-0-	29	1	421	3	Y	3					11
							3	9									

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

06	690	N	681	-0-	-9	-0-	57	1	621	3	Y	3	3	1			5
							3	9									
07	DLQ G-10		713	-0-	713	713	64	1	647	3	Y	2	3	1			4
							2	9									
08	DLQ G-10		708	-0-	708	1421	59	1	646	3	Y	3	3	1			4
							3	9									
09	DLQ G-10		544	-0-	544	1965	45	1	497	3	Y	2	2	1			4
							2	9									
*10	2200	N	727	-0-	-1473	492	61	1	660	3	Y	5	5	1			4
							6	9									
*11	1219	N	727	-0-	-492	-0-	56	1	665	3	Y	5	2	1			7
							6	9									

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

06	1080	N	1051	-0-	-29	-0-	102	1	948	3	Y	1					1
							1	9									
07	DLQ G-10		1095	-0-	1095	1095	115	1	980	3	Y	-0-					1
08	DLQ G-10		1063	-0-	1063	2158	106	1	957	3	Y	-0-	1	1			-0-
09	DLQ G-10		1005	-0-	1005	3163	91	1	913	3	Y	1					1
							1	9									
*10	2200	N	1024	-0-	-1176	1987	84	1	940	3	Y	-0-	1	1			-0-
*11	2982	N	995	-0-	-1987	-0-	90	1	905	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	-0-	35	1	569	2	N	-0-					-0-
							14	3									
07	642	N	642	-0-	-0-	-0-	33	1	609	2	N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	37	1	601	2	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	35	1	590	2	N	-0-					-0-
*10	638	N	638	-0-	-0-	-0-	32	1	606	2	N	-0-					-0-
11	600	N	598	-0-	-2	-0-	28	1	570	2	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	55	1	600	3	Y	11	9	1			13
							12	9									
07	DLQ G-10		688	-0-	688	688	61	1	615	3	Y	11	13	1			11
							12	9									
08	DLQ G-10		639	-0-	639	1327	53	1	575	3	Y	10	12	1			9
							11	9									
09	DLQ G-10		580	-0-	580	1907	48	1	522	3	Y	9	7	1			11
							10	9									
*10	2200	N	660	-0-	-1540	367	54	1	592	3	Y	13	13	1			11
							14	9									
*11	955	N	588	-0-	-367	-0-	45	1	529	3	Y	13	10	1			14
							14	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	595	-0-	-5	-0-	49	1	534	3	Y	11	8	1			12
							12	9									
07	DLQ G-10		610	-0-	610	610	54	1	546	3	Y	9	11	1			10
							10	9									
08	DLQ G-10		603	-0-	603	1213	50	1	543	3	Y	9	11	1			8
							10	9									
09	DLQ G-10		511	-0-	511	1724	42	1	460	3	Y	8	6	1			10
							9	9									
*10	2200	N	607	-0-	-1593	131	50	1	545	3	Y	11	11	1			10
							12	9									
*11	718	N	587	-0-	-131	-0-	45	1	528	3	Y	13	10	1			13
							14	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	27	1	443	2	N	-0-					-0-
							11	3									
07	496	N	494	-0-	-2	-0-	26	1	468	2	N	-0-					-0-
08	496	N	489	-0-	-7	-0-	29	1	460	2	N	-0-					-0-
09	480	N	466	-0-	-14	-0-	26	1	440	2	N	-0-					-0-
10	496	N	475	-0-	-21	-0-	24	1	451	2	N	-0-					-0-
11	480	N	450	-0-	-30	-0-	21	1	429	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	6	1	79	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
11	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	142	-0-	-98	-0-	10	1	132	3	N	-0-					-0-
07	279	N	30	-0-	-249	-0-	2	1	28	3	N	-0-					-0-
08	310	N	24	-0-	-286	-0-	1	1	23	3	N	-0-					-0-
09	150	N	23	-0-	-127	-0-	1	1	22	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
*11	299	N	299	-0-	-0-	-0-	15	1	259	3	N	23					23
							25	9									

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	56	1	512	3	Y	1					3
							1	9									
07	DLQ G-10		554	-0-	554	554	54	1	498	3	Y	2	4	1			1
							2	9									
08	DLQ G-10		552	-0-	552	1106	59	1	492	3	Y	1					2
							1	9									
09	DLQ G-10		535	-0-	535	1641	54	1	479	3	Y	2					4
							2	9									
*10	2175	N	534	-0-	-1641	-0-	51	1	482	3	Y	1	4	1			1
							1	9									
*11	523	N	523	-0-	-0-	-0-	54	1	467	3	Y	2					3
							2	9									

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	36	1	436	3	Y	-0-					1
07	DLQ G-10		489	-0-	489	489	40	1	449	3	Y	-0-					1
08	DLQ G-10		499	-0-	499	988	42	1	457	3	Y	-0-					1
09	DLQ G-10		507	-0-	507	1495	37	1	470	3	Y	-0-					1
*10	2013	N	518	-0-	-1495	-0-	35	1	483	3	Y	-0-					1
*11	486	N	486	-0-	-0-	-0-	31	1	455	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1339	-0-	-71	-0-	75	1	1233	2	N	-0-					-0-
							31	3									
07	1363	N	1363	-0-	-0-	-0-	71	1	1292	2	N	-0-					-0-
08	1426	N	1306	-0-	-120	-0-	77	1	1229	2	N	-0-					-0-
09	1350	N	1269	-0-	-81	-0-	71	1	1198	2	N	-0-					-0-
10	1364	N	1294	-0-	-70	-0-	64	1	1230	2	N	-0-					-0-
11	1260	N	1251	-0-	-9	-0-	59	1	1192	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	477	-0-	-3	-0-	36	1	441	3	N	-0-					-0-
07	496	N	490	-0-	-6	-0-	38	1	452	3	N	-0-					-0-
08	496	N	487	-0-	-9	-0-	37	1	450	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	31	1	440	3	N	-0-					-0-
10	496	N	483	-0-	-13	-0-	33	1	450	3	N	-0-					-0-
11	480	N	458	-0-	-22	-0-	30	1	428	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
08	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-
09	DLQ G-10		5	-0-	5	13	5	3			Y	-0-					-0-
*10	18	N	5	-0-	-13	-0-	5	3			Y	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	205	-0-	-35	-0-	20	1	185	3	Y	-0-					-0-
07	DLQ G-10		300	-0-	300	300	31	1	269	3	Y	-0-					-0-
08	DLQ G-10		164	-0-	164	464	16	1	148	3	Y	-0-					-0-
09	DLQ G-10		278	-0-	278	742	25	1	253	3	Y	-0-					-0-
*10	1014	N	272	-0-	-742	-0-	22	1	250	3	Y	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	25	1	251	3	Y	-0-					-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	406	-0-	-254	-0-	28	1	377	3	Y	1					4
							1	9									
07	DLQ G-10		166	-0-	166	166	12	1	154	3	Y	-0-	3	1			1
08	DLQ G-10		57	-0-	57	223	4	1	53	3	Y	-0-					1
09	DLQ G-10		67	-0-	67	290	5	1	62	3	Y	-0-	1	1			-0-
*10	384	N	94	-0-	-290	-0-	7	1	87	3	Y	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

06	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
07	DLQ G-10		69	-0-	69	69	7	1	62	3	Y	-0-					-0-
08	DLQ G-10		71	-0-	71	140	7	1	64	3	Y	-0-					-0-
09	DLQ G-10		83	-0-	83	223	7	1	69	3	Y	6					6
							7	9									
*10	304	N	81	-0-	-223	-0-	7	1	74	3	Y	-0-	5	1			1
*11	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					1

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

06	570	N	567	-0-	-3	-0-	55	1	512	3	Y	-0-					-0-
07	DLQ G-10		620	-0-	620	620	65	1	555	3	Y	-0-					-0-
08	DLQ G-10		619	-0-	619	1239	62	1	557	3	Y	-0-					-0-
09	DLQ G-10		577	-0-	577	1816	52	1	525	3	Y	-0-					-0-
*10	2200	N	566	-0-	-1634	182	46	1	520	3	Y	-0-					-0-
*11	751	N	569	-0-	-182	-0-	51	1	518	3	Y	-0-					-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	193	1	80	3	N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	11	1	402	3	N	-0-					-0-
*10	365	N	365	-0-	-0-	-0-	12	1	353	3	N	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	9	1	275	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

06	690	N	678	-0-	-12	-0-	44	1	632	3	N	2	2	1			3
							2	9									
07	713	N	699	-0-	-14	-0-	47	1	650	3	N	2	2	1			3
							2	9									
08	713	N	685	-0-	-28	-0-	47	1	636	3	N	2					5
							2	9									
09	690	N	667	-0-	-23	-0-	45	1	621	3	N	1	2	1			4
							1	9									
10	713	N	670	-0-	-43	-0-	44	1	624	3	N	2	4	1			2
							2	9									
11	660	N	594	-0-	-66	-0-	43	1	548	3	N	3					5
							3	9									

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
09	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
*11	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	438	-0-	-12	-0-	32	1	405	3	Y	1					1
							1	9									
07	DLQ G-10		442	-0-	442	442	30	1	412	3	Y	-0-					1
08	DLQ G-10		415	-0-	415	857	30	1	385	3	Y	-0-					1
09	DLQ G-10		418	-0-	418	1275	30	1	387	3	Y	1	2	1			-0-
							1	9									
*10	1686	N	411	-0-	-1275	-0-	28	1	381	3	Y	2					2
							2	9									
*11	397	N	397	-0-	-0-	-0-	24	1	365	3	Y	7	7	1			2
							8	9									

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

06	360	N	356	-0-	-4	-0-	25	1	330	3	N	1					3
							1	9									
07	396	N	396	-0-	-0-	-0-	25	1	371	3	N	-0-	1	1			2
08	411	N	411	-0-	-0-	-0-	25	1	384	3	N	2	1	1			3
							2	9									
09	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-	1	1			2
*10	436	N	436	-0-	-0-	-0-	25	1	410	3	N	1					3
							1	9									
*11	412	N	412	-0-	-0-	-0-	22	1	389	3	N	1	1	1			3
							1	9									

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

06	600	N	589	-0-	-11	-0-	105	1	483	3	Y	1					3
							1	9									
07	DLQ G-10		618	-0-	618	618	108	1	508	3	Y	2	4	1			1
							2	9									
08	DLQ G-10		614	-0-	614	1232	114	1	499	3	Y	1					2
							1	9									
09	DLQ G-10		585	-0-	585	1817	95	1	488	3	Y	2					4
							2	9									
*10	2200	N	640	-0-	-1560	257	152	1	485	3	Y	3	5	1			2
							3	9									
*11	876	N	619	-0-	-257	-0-	143	1	474	3	Y	2					4
							2	9									

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

06	903	N	903	-0-	-0-	-0-	61	1	841	3	N	1	2	1			1
							1	9									
07	930	N	926	-0-	-4	-0-	57	1	868	3	N	1					2
							1	9									
08	919	N	919	-0-	-0-	-0-	61	1	857	3	N	1	2	1			1
							1	9									
09	900	N	883	-0-	-17	-0-	54	1	828	3	N	1					2
							1	9									
10	930	N	907	-0-	-23	-0-	55	1	850	3	N	2	2	1			2
							2	9									
11	900	N	866	-0-	-34	-0-	39	1	827	3	N	-0-	1	1			1

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

06	960	N	614	-0-	-346	-0-	59	1	555	2	N	-0-					-0-
07	744	N	607	-0-	-137	-0-	45	1	562	2	N	-0-					-0-
08	806	N	614	-0-	-192	-0-	45	1	569	2	N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	61	1	743	2	N	-0-					-0-
10	620	N	598	-0-	-22	-0-	51	1	547	2	N	-0-					-0-
11	600	N	560	-0-	-40	-0-	48	1	512	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	199	-0-	-101	-0-	14	1	184	3	N	1					2
							1	9									
07	279	N	27	-0-	-252	-0-	2	1	25	3	N	-0-	1	1			1
08	1151	N	1151	-0-	-0-	-0-	69	1	1079	3	N	3	1	1			3
							3	9									
09	920	N	920	-0-	-0-	-0-	52	1	866	3	N	2	2	1			3
							2	9									
*10	863	N	863	-0-	-0-	-0-	49	1	812	3	N	2					5
							2	9									
*11	594	N	594	-0-	-0-	-0-	32	1	561	3	N	1	2	1			4
							1	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	13	1	85	3	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	11	1	90	3	N	4					4
							4	9									
08	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					4
09	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					4
*10	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					4
*11	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					4

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2739	X	2739	-0-	-0-	-0-	166	1	1	2	N	18	12	1			24
							2552	3	20	9							
07	2759	X	2684	-0-	-75	-0-	195	1	3	2	N	17	25	1	1	8	15
							2467	3	19	9							
08	2657	X	2657	-0-	-0-	-0-	205	1	1	2	N	17	6	1			26
							2432	3	19	9							
09	2730	X	2463	-0-	-267	-0-	175	1	2	2	N	16	19	1			23
							2268	3	18	9							
10	2821	X	2351	-0-	-470	-0-	158	1	2171	3	N	20	24	1			19
							22	9									
11	2730	X	2521	-0-	-209	-0-	169	1	2338	3	N	13	17	1			15
							14	9									

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	571	-0-	-59	-0-	55	1	516	2	Y	-0-					-0-
07	DLQ G-10		645	-0-	645	645	48	1	597	2	Y	-0-					-0-
08	DLQ G-10		619	-0-	619	1264	45	1	574	2	Y	-0-					-0-
09	DLQ G-10		574	-0-	574	1838	43	1	531	2	Y	-0-					-0-
*10	2426	X	588	-0-	-1838	-0-	50	1	538	2	Y	-0-					-0-
*11	560	X	560	-0-	-0-	-0-	48	1	512	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	1	1	6	3	Y	-0-					-0-
08	DLQ G-10		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		6	-0-	6	20	1	1	5	3	Y	-0-					-0-
*10	26	N	6	-0-	-20	-0-	6	3			Y	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

06	960	N	952	-0-	-8	-0-	53	1	877	2	Y	-0-					-0-
							22	3									
07	DLQ G-10		982	-0-	982	982	51	1	931	2	Y	-0-					-0-
08	DLQ G-10		947	-0-	947	1929	56	1	891	2	Y	-0-					-0-
09	DLQ G-10		913	-0-	913	2842	51	1	862	2	Y	-0-					-0-
*10	2200	N	955	-0-	-1245	1597	47	1	908	2	Y	-0-					-0-
*11	2527	N	930	-0-	-1597	-0-	44	1	886	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

06	690	N	657	-0-	-33	-0-	37	1	605	2	Y	-0-					-0-
							15	3									
07	DLQ G-10		665	-0-	665	665	35	1	630	2	Y	-0-					-0-
08	DLQ G-10		671	-0-	671	1336	39	1	632	2	Y	-0-					-0-
09	DLQ G-10		645	-0-	645	1981	36	1	609	2	Y	-0-					-0-
*10	2200	N	664	-0-	-1536	445	33	1	631	2	Y	-0-					-0-
*11	1089	N	644	-0-	-445	-0-	30	1	614	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

06	1200	N	1187	-0-	-13	-0-	94	1	1093	3	Y	-0-					1
07	DLQ G-10		1200	-0-	1200	1200	97	1	1103	3	Y	-0-					1
08	DLQ G-10		1212	-0-	1212	2412	115	1	1097	3	Y	-0-	1	1			-0-
09	DLQ G-10		1161	-0-	1161	3573	93	1	1067	3	Y	1					1
							1	9									
*10	2200	N	1189	-0-	-1011	2562	70	1	1119	3	Y	-0-					1
*11	3000	N	1080	-0-	-1920	642	64	1	1016	3	Y	-0-					1

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

06	570	N	253	-0-	-317	-0-	20	1	233	3	Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
09	DLQ G-10		2	-0-	2	3	2	3			Y	-0-					-0-
*10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

06	780	N	749	-0-	-31	-0-	60	1	688	3	Y	1					1
							1	9									
07	DLQ G-10		749	-0-	749	749	61	1	688	3	Y	-0-					1
08	DLQ G-10		748	-0-	748	1497	71	1	677	3	Y	-0-	1	1			-0-
09	DLQ G-10		711	-0-	711	2208	57	1	654	3	Y	-0-					-0-
*10	2200	N	703	-0-	-1497	711	41	1	661	3	Y	1					1
							1	9									
*11	1386	N	675	-0-	-711	-0-	40	1	634	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	25	1	238	2	N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	50	1	558	2	N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	59	1	631	2	N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	50	1	597	2	N	-0-					-0-
*10	643	N	643	-0-	-0-	-0-	55	1	588	2	N	-0-					-0-
11	660	N	608	-0-	-52	-0-	56	1	552	2	N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	37	1	348	2	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	30	1	334	2	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	33	1	355	2	N	-0-					-0-
09	390	N	320	-0-	-70	-0-	25	1	295	2	N	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	35	1	368	2	N	-0-					-0-
11	390	N	381	-0-	-9	-0-	35	1	346	2	N	-0-					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	400	-0-	-110	-0-	29	1	370	3	Y	1					1
							1	9									
07	DLQ G-10		413	-0-	413	413	28	1	385	3	Y	-0-					1
08	DLQ G-10		463	-0-	463	876	33	1	430	3	Y	-0-					1
09	DLQ G-10		539	-0-	539	1415	38	1	500	3	Y	1	2	1			-0-
							1	9									
*10	2012	N	597	-0-	-1415	-0-	41	1	555	3	Y	1					1
							1	9									
*11	548	N	548	-0-	-0-	-0-	34	1	514	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	6	1	98	3	N	1					2
							1	9									
07	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-	1	1			1
08	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					1
09	112	N	112	-0-	-0-	-0-	6	1	105	3	N	1					2
							1	9									
*10	114	N	114	-0-	-0-	-0-	7	1	106	3	N	1	2	1			1
							1	9									
*11	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					1

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
07	DLQ G-10		38	-0-	38	38	1	1	37	3	Y	-0-					-0-
08	DLQ G-10		38	-0-	38	76	1	1	37	3	Y	-0-					-0-
09	DLQ G-10		29	-0-	29	105	1	1	28	3	Y	-0-					-0-
*10	130	N	25	-0-	-105	-0-	1	1	24	3	Y	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	40	1	494	3	Y	-0-					1
07	DLQ G-10		554	-0-	554	554	45	1	509	3	Y	-0-					1
08	DLQ G-10		573	-0-	573	1127	48	1	525	3	Y	-0-					1
09	DLQ G-10		494	-0-	494	1621	36	1	458	3	Y	-0-					1
*10	2200	N	650	-0-	-1550	71	44	1	606	3	Y	-0-					1
*11	614	N	543	-0-	-71	-0-	35	1	508	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

06	900	N	491	-0-	-409	-0-	37	1	454	3	N	-0-	2	1			1
07	527	N	27	-0-	-500	-0-	2	1	25	3	N	-0-					1
08	682	N	438	-0-	-244	-0-	34	1	403	3	N	1	1	1			1
							1	9									
09	480	N	240	-0-	-240	-0-	16	1	224	3	N	-0-					1
*10	309	N	309	-0-	-0-	-0-	21	1	288	3	N	-0-					1
11	420	N	103	-0-	-317	-0-	7	1	96	3	N	-0-					1

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

06	373	N	373	-0-	-0-	-0-	23	1	348	3	N	2	2	1			3
							2	9									
07	373	N	373	-0-	-0-	-0-	27	1	343	3	N	3	4	1			2
							3	9									
08	373	N	373	-0-	-0-	-0-	29	1	341	3	N	3	1	1			4
							3	9									
09	360	N	353	-0-	-7	-0-	25	1	326	3	N	2	3	1			3
							2	9									
10	372	N	351	-0-	-21	-0-	24	1	324	3	N	3	3	1			3
							3	9									
11	360	N	321	-0-	-39	-0-	22	1	298	3	N	1	2	1			2
							1	9									

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

06	312	N	312	-0-	-0-	-0-	20	1	291	3	N	1	1	1			1
							1	9									
07	319	N	319	-0-	-0-	-0-	21	1	297	3	N	1	1	1			1
							1	9									
08	319	N	319	-0-	-0-	-0-	22	1	296	3	N	1					2
							1	9									
09	309	N	309	-0-	-0-	-0-	21	1	287	3	N	1	1	1			2
							1	9									
*10	313	N	313	-0-	-0-	-0-	21	1	291	3	N	1	2	1			1
							1	9									
11	300	N	296	-0-	-4	-0-	22	1	273	3	N	1					2
							1	9									

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

06	510	N	506	-0-	-4	-0-	167	1	339	3	N	-0-					1
07	527	N	517	-0-	-10	-0-	173	1	344	3	N	-0-					1
08	527	N	516	-0-	-11	-0-	173	1	343	3	N	-0-	1	1			-0-
09	510	N	452	-0-	-58	-0-	125	1	327	3	N	-0-					-0-
10	527	N	449	-0-	-78	-0-	119	1	330	3	N	-0-					-0-
11	510	N	343	-0-	-167	-0-	29	1	314	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

06	510	N	191	-0-	-319	-0-	191	3			Y	-0-					-0-
07	DLQ G-10		318	-0-	318	318	318	3			Y	-0-					-0-
08	DLQ G-10		220	-0-	220	538	220	3			Y	-0-					-0-
09	DLQ G-10		40	-0-	40	578	40	3			Y	-0-					-0-
*10	885	N	307	-0-	-578	-0-	307	3			Y	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

06	330	N	301	-0-	-29	-0-	7	1	294	3	N	-0-					-0-
07	341	N	319	-0-	-22	-0-	10	1	309	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	10	1	309	3	N	-0-					-0-
09	300	N	209	-0-	-91	-0-	6	1	203	3	N	-0-					-0-
10	310	N	204	-0-	-106	-0-	7	1	197	3	N	-0-					-0-
11	300	N	247	-0-	-53	-0-	8	1	239	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

06	270	N	259	-0-	-11	-0-	21	1	238	3	Y	-0-					-0-
07	DLQ G-10		345	-0-	345	345	28	1	317	3	Y	-0-					-0-
08	DLQ G-10		349	-0-	349	694	33	1	316	3	Y	-0-					-0-
09	DLQ G-10		334	-0-	334	1028	27	1	307	3	Y	-0-					-0-
*10	1365	N	337	-0-	-1028	-0-	20	1	317	3	Y	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	19	1	305	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

06	420	N	350	-0-	-70	-0-	26	1	324	3	Y	-0-					-0-
07	DLQ G-10		346	-0-	346	346	23	1	322	3	Y	1					1
							1	9									
08	DLQ G-10		322	-0-	322	668	23	1	299	3	Y	-0-					1
09	DLQ G-10		466	-0-	466	1134	33	1	432	3	Y	1	2	1			-0-
							1	9									
*10	1564	N	430	-0-	-1134	-0-	29	1	400	3	Y	1					1
							1	9									
*11	304	N	304	-0-	-0-	-0-	19	1	285	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	26	1	239	3	Y	-0-					-0-
07	DLQ G-10		272	-0-	272	272	28	1	244	3	Y	-0-					-0-
08	DLQ G-10		265	-0-	265	537	26	1	239	3	Y	-0-					-0-
09	DLQ G-10		255	-0-	255	792	23	1	232	3	Y	-0-					-0-
*10	1049	N	257	-0-	-792	-0-	21	1	236	3	Y	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	22	1	225	3	Y	-0-					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	7	3	361	9	Y	328	334	1			117
07	DLQ G-10		349	-0-	349	9	3		340	9	Y	309	176	1			250
08	DLQ G-10		350	-0-	350	699	11	3	339	9	Y	308	343	1			215
09	DLQ G-10		308	-0-	308	1007	12	3	296	9	Y	269	361	1			123
*10	1355	N	348	-0-	-1007	-0-	6	3	342	9	Y	311	161	1			273
*11	331	N	331	-0-	-0-	-0-	10	3	321	9	Y	292	329	1			236

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	525	-0-	-45	-0-	39	1	485	3	Y	1					1
							1	9									
07	DLQ G-10		708	-0-	708	708	47	1	661	3	Y	-0-					1
08	DLQ G-10		615	-0-	615	1323	44	1	570	3	Y	1					2
							1	9									
09	DLQ G-10		525	-0-	525	1848	37	1	488	3	Y	-0-	2	1			-0-
*10	2200	N	470	-0-	-1730	118	32	1	437	3	Y	1					1
							1	9									
*11	503	N	385	-0-	-118	-0-	24	1	361	3	Y	-0-	1	1			-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	803	-0-	-7	-0-	70	1	730	3	Y	3					5
							3	9									
07	DLQ G-10		719	-0-	719	719	56	1	661	3	Y	2					7
							2	9									
08	DLQ G-10		861	-0-	861	1580	63	1	796	3	Y	2					9
							2	9									
09	DLQ G-10		773	-0-	773	2353	55	1	717	3	Y	1	9	1			1
							1	9									
*10	2200	N	800	-0-	-1400	953	54	1	742	3	Y	4	1	8			4
							4	9									
*11	1712	N	759	-0-	-953	-0-	51	1	705	3	Y	3					7
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	72	1	478	3	N	1	1	1			4
							1	9									
07	583	N	583	-0-	-0-	-0-	82	1	500	3	N	1	2	1			3
							1	9									
08	496	N	429	-0-	-67	-0-	49	1	379	3	N	1	1	1			3
							1	9									
09	655	N	655	-0-	-0-	-0-	61	1	593	3	N	1	1	1			3
							1	9									
10	589	N	581	-0-	-8	-0-	66	1	512	3	N	3	3	1			3
							3	9									
*11	540	N	540	-0-	-0-	-0-	49	1	490	3	N	1	1	1			3
							1	9									

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

06	T. A.		-0-	-0-	-0-		3				Y	-0-					-0-
07	T. A.		-0-	-0-	-0-		3				Y	-0-					-0-
08	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		7	-0-	7	7	7	3			Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

06	1196	N	1196	-0-	-0-	-0-	65	1	1131	3	N	-0-	10	1			1
07	1250	N	1250	-0-	-0-	-0-	76	1	1171	3	N	3					4
							3	9									
08	1259	N	1259	-0-	-0-	-0-	91	1	1167	3	N	1					5
							1	9									
09	1200	N	758	-0-	-442	-0-	61	1	696	3	N	1					6
							1	9									
10	1240	N	922	-0-	-318	-0-	65	1	856	3	N	1					7
							1	9									
11	1200	N	1196	-0-	-4	-0-	109	1	1086	3	N	1					8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	DLQ G-10		9	-0-	9	9	9	3			Y	-0-					-0-
08	DLQ G-10		8	-0-	8	17	8	3			Y	-0-					-0-
09	DLQ G-10		7	-0-	7	24	7	3			Y	-0-					-0-
*10	32	N	8	-0-	-24	-0-	8	3			Y	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2209	N	2209	-0-	-0-	-0-	134	1	1	2	N	15	11	1			21
							2057	3	17	9							
07	2232	N	2226	-0-	-6	-0-	162	1	2	2	N	15	22	1	1	8	13
							2045	3	17	9							
08	2263	N	2194	-0-	-69	-0-	169	1	1	2	N	14	5	1			22
							2009	3	15	9							
09	2220	N	2081	-0-	-139	-0-	148	1	2	2	N	14	16	1			20
							1916	3	15	9							
10	2232	N	2108	-0-	-124	-0-	142	1	1946	3	N	18	21	1			17
							20	9									
11	2130	N	1979	-0-	-151	-0-	133	1	1836	3	N	9	14	1			12
							10	9									

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
07	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					1
08	DLQ G-10		5	-0-	5	13	5	3			Y	-0-					1
09	DLQ G-10		3	-0-	3	16	3	3			Y	-0-					1
*10	30	N	14	-0-	-16	-0-	14	3			Y	-0-					1
*11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	74	1	507	3	Y	-0-					-0-
07	DLQ G-10		553	-0-	553	553	72	1	481	3	Y	-0-					-0-
08	DLQ G-10		508	-0-	508	1061	68	1	440	3	Y	-0-					-0-
09	DLQ G-10		415	-0-	415	1476	58	1	357	3	Y	-0-					-0-
*10	1845	N	369	-0-	-1476	-0-	52	1	317	3	Y	-0-					-0-
*11	349	N	349	-0-	-0-	-0-	49	1	300	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
10	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
11	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	29	1	271	2	N	-0-					-0-
07	310	N	307	-0-	-3	-0-	25	1	282	2	N	-0-					-0-
08	310	N	302	-0-	-8	-0-	26	1	276	2	N	-0-					-0-
09	300	N	290	-0-	-10	-0-	22	1	268	2	N	-0-					-0-
10	310	N	291	-0-	-19	-0-	25	1	266	2	N	-0-					-0-
11	300	N	277	-0-	-23	-0-	26	1	251	2	N	-0-					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	82	-0-	-488	-0-	8	1	74	3	Y	-0-					-0-
07	DLQ G-10		20	-0-	20	20	2	1	18	3	Y	-0-					-0-
08	DLQ G-10		19	-0-	19	39	2	1	17	3	Y	-0-					-0-
09	DLQ G-10		715	-0-	715	754	65	1	650	3	Y	-0-					-0-
*10	965	N	211	-0-	-754	-0-	17	1	194	3	Y	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	3 1	1 9	57	3	Y	1	1	1			2
07	DLQ G-10		48	-0-	48	48	3 2	1 9	43	3	Y	2	1	1			3
08	DLQ G-10		41	-0-	41	89	2 1	1 9	38	3	Y	1	2	1			2
09	DLQ G-10		44	-0-	44	133	2 2	1 9	40	3	Y	2	1	1			3
*10	183	N	50	-0-	-133	-0-	2 4	1 9	44	3	Y	4	3	1	1	8	3
*11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-	2	1			1

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

06	481	N	481	-0-	-0-	-0-	42	1	439	3	Y	-0-					-0-
07	DLQ G-10		533	-0-	533	533	54	1	479	3	Y	-0-					-0-
08	DLQ G-10		442	-0-	442	975	49	1	393	3	Y	-0-					-0-
09	DLQ G-10		334	-0-	334	1309	29	1	305	3	Y	-0-					-0-
*10	1694	N	385	-0-	-1309	-0-	40	1	345	3	Y	-0-					-0-
*11	330	N	330	-0-	-0-	-0-	31	1	299	3	Y	-0-					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	77	1	2	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	3	1	96	3	N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	8	1	218	3	N	-0-					-0-
*11	322	N	322	-0-	-0-	-0-	10	1	312	3	N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

06	415	N	415	-0-	-0-	-0-	92	1	323	3	Y	-0-					-0-
07	DLQ G-10		487	-0-	487	487	95	1	392	3	Y	-0-					-0-
08	DLQ G-10		575	-0-	575	1062	95	1	480	3	Y	-0-					-0-
09	DLQ G-10		554	-0-	554	1616	92	1	462	3	Y	-0-					-0-
*10	2164	N	548	-0-	-1616	-0-	95	1	453	3	Y	-0-					-0-
*11	538	N	538	-0-	-0-	-0-	92	1	446	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					1
07	DLQ G-10		59	-0-	59	59	59	3			Y	-0-					1
08	DLQ G-10		50	-0-	50	109	50	3			Y	-0-					1
09	DLQ G-10		47	-0-	47	156	47	3			Y	-0-					1
*10	211	N	55	-0-	-156	-0-	55	3			Y	-0-					1
*11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6	-0-	25	1	329	3	N	-0-					2
07	372	N	359	-0-	-13	-0-	23	1	335	3	N	1	1	1			2
							1	9									
08	359	N	359	-0-	-0-	-0-	22	1	336	3	N	1	1	1			2
							1	9									
09	360	N	300	-0-	-60	-0-	17	1	282	3	N	1	1	1			2
							1	9									
10	372	N	348	-0-	-24	-0-	20	1	328	3	N	-0-					2
11	360	N	334	-0-	-26	-0-	18	1	315	3	N	1	1	1			2
							1	9									

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	438	-0-	-12	-0-	438	3			Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	458	3			Y	-0-					-0-
08	DLQ G-10		456	-0-	456	914	456	3			Y	-0-					-0-
09	DLQ G-10		298	-0-	298	1212	298	3			Y	-0-					-0-
*10	1702	N	490	-0-	-1212	-0-	490	3			Y	-0-					-0-
*11	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	-0-	83	1	1156	3	N	-0-					-0-
07	1302	N	1130	-0-	-172	-0-	77	1	1053	3	N	-0-					-0-
08	1064	N	1064	-0-	-0-	-0-	77	1	987	3	N	-0-					-0-
09	1230	N	873	-0-	-357	-0-	71	1	802	3	N	-0-					-0-
10	1116	N	402	-0-	-714	-0-	32	1	370	3	N	-0-					-0-
11	1020	N	2	-0-	-1018	-0-	2	3			N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	14	1	165	3	Y	-0-					-0-
07	DLQ G-10		184	-0-	184	184	15	1	169	3	Y	-0-					-0-
08	DLQ G-10		181	-0-	181	365	17	1	164	3	Y	-0-					-0-
09	DLQ G-10		172	-0-	172	537	14	1	158	3	Y	-0-					-0-
*10	711	N	174	-0-	-537	-0-	10	1	164	3	Y	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	10	1	156	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	193	-0-	-47	-0-	11	1	178	2	N	-0-					-0-
							4	3									
07	273	N	273	-0-	-0-	-0-	14	1	259	2	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	16	1	253	2	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	14	1	242	2	N	-0-					-0-
10	279	N	260	-0-	-19	-0-	13	1	247	2	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	11	1	234	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3454	-0-	-266	-0-	333	1	3121	2	Y	-0-					-0-
07	DLQ G-10		3624	-0-	3624	3624	271	1	3353	2	Y	-0-					-0-
08	DLQ G-10		3555	-0-	3555	7179	258	1	3297	2	Y	-0-					-0-
09	DLQ G-10		3306	-0-	3306	10485	250	1	3056	2	Y	-0-					-0-
*10	13987	X	3502	-0-	-10485	-0-	296	1	3206	2	Y	-0-					-0-
*11	3354	X	3354	-0-	-0-	-0-	289	1	3065	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

06	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					1
07	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-	1	1			-0-
08	101	N	101	-0-	-0-	-0-	5	1	95	3	N	1					1
							1	9									
09	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					1
*10	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-	1	1			-0-
*11	93	N	93	-0-	-0-	-0-	6	1	86	3	N	1					1
							1	9									

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

06	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	570	N	449	-0-	-121	-0-	449	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

06	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
07	DLQ G-10		128	-0-	128	128	9	1	119	3	Y	-0-					-0-
08	DLQ G-10		122	-0-	122	250	9	1	113	3	Y	-0-					-0-
09	DLQ G-10		117	-0-	117	367	8	1	109	3	Y	-0-					-0-
*10	479	N	112	-0-	-367	-0-	8	1	104	3	Y	-0-					-0-
*11	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
07	DLQ G-10		17	-0-	17	17	2	1	15	3	Y	-0-					-0-
08	DLQ G-10		18	-0-	18	35	2	1	16	3	Y	-0-					-0-
09	DLQ G-10		18	-0-	18	53	2	1	16	3	Y	-0-					-0-
*10	70	N	17	-0-	-53	-0-	1	1	16	3	Y	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	3	1	91	3	N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	56	1	91	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	2	1	68	3	N	-0-					-0-
10	93	N	53	-0-	-40	-0-	2	1	51	3	N	-0-					-0-
11	120	N	51	-0-	-69	-0-	2	1	49	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1206	-0-	-24	-0-	66	1	1140	3	N	-0-	12	1			2
07	1271	N	1147	-0-	-124	-0-	70	1	1075	3	N	2					4
							2	9									
08	1209	N	989	-0-	-220	-0-	72	1	916	3	N	1					5
							1	9									
09	1207	N	1207	-0-	-0-	-0-	97	1	1108	3	N	2					7
							2	9									
10	1147	N	1077	-0-	-70	-0-	76	1	1001	3	N	-0-					7
11	960	N	898	-0-	-62	-0-	82	1	815	3	N	1					8
							1	9									

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	573	-0-	-57	-0-	50	1	521	3	Y	2					4
							2	9									
07	DLQ G-10		525	-0-	525	525	41	1	483	3	Y	1					5
							1	9									
08	DLQ G-10		589	-0-	589	1114	43	1	544	3	Y	2					7
							2	9									
09	DLQ G-10		583	-0-	583	1697	41	1	541	3	Y	1	7	1			1
							1	9									
*10	2200	N	554	-0-	-1646	51	37	1	515	3	Y	2					3
							2	9									
*11	629	N	578	-0-	-51	-0-	39	1	537	3	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	110	1	242	3	Y	1					2
							1	9									
07	DLQ G-10		257	-0-	257	257	101	1	156	3	Y	-0-	1	1			1
08	DLQ G-10		263	-0-	263	520	102	1	161	3	Y	-0-					1
09	DLQ G-10		205	-0-	205	725	90	1	115	3	Y	-0-	1	1			-0-
*10	954	N	229	-0-	-725	-0-	119	1	110	3	Y	-0-					-0-
*11	526	N	526	-0-	-0-	-0-	158	1	365	3	Y	3					3
							3	9									

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	376	-0-	-74	-0-	376	3			Y	-0-					-0-
07	DLQ G-10		264	-0-	264	264	264	3			Y	-0-					-0-
08	DLQ G-10		289	-0-	289	553	289	3			Y	-0-					-0-
09	DLQ G-10		421	-0-	421	974	421	3			Y	-0-					-0-
*10	1382	N	408	-0-	-974	-0-	408	3			Y	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1363	N	1363	-0-	-0-	-0-	132	1	1230	3	Y	1					1
							1	9									
07	DLQ G-10		1422	-0-	1422	1422	149	1	1273	3	Y	-0-					1
08	DLQ G-10		1461	-0-	1461	2883	145	1	1316	3	Y	-0-	1	1			-0-
09	DLQ G-10		1342	-0-	1342	4225	121	1	1220	3	Y	1					1
							1	9									
*10	2200	N	1304	-0-	-896	3329	107	1	1197	3	Y	-0-	1	1			-0-
*11	3000	N	1342	-0-	-1658	1671	121	1	1220	3	Y	1					1
							1	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
07	279	N	7	-0-	-272	-0-	1	1	6	3	N	-0-					-0-
08	217	N	7	-0-	-210	-0-	1	1	6	3	N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
11	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1410	N	1328	-0-	-82	-0-	111	1	1217	3	Y	-0-			-0-
07	DLQ G-10		1364	-0-	1364	1364	113	1	1251	3	Y	-0-			-0-
08	DLQ G-10		1340	-0-	1340	2704	109	1	1231	3	Y	-0-			-0-
09	DLQ G-10		1276	-0-	1276	3980	108	1	1168	3	Y	-0-			-0-
*10	2200	N	1311	-0-	-889	3091	112	1	1199	3	Y	-0-			-0-
*11	3000	N	1273	-0-	-1727	1364	107	1	1166	3	Y	-0-			-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	N	824	-0-	-106	-0-	69	1	755	3	Y	-0-			-0-
07	DLQ G-10		833	-0-	833	833	69	1	764	3	Y	-0-			-0-
08	DLQ G-10		640	-0-	640	1473	52	1	588	3	Y	-0-			-0-
09	DLQ G-10		1098	-0-	1098	2571	93	1	1005	3	Y	-0-			-0-
*10	2200	N	1106	-0-	-1094	1477	95	1	1011	3	Y	-0-			-0-
*11	2521	N	1044	-0-	-1477	-0-	88	1	956	3	Y	-0-			-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	960	N	923	-0-	-37	-0-	117	1	806	3	Y	-0-			-0-
07	DLQ G-10		882	-0-	882	882	115	1	767	3	Y	-0-			-0-
08	DLQ G-10		820	-0-	820	1702	110	1	710	3	Y	-0-			-0-
09	DLQ G-10		879	-0-	879	2581	122	1	757	3	Y	-0-			-0-
*10	2200	N	902	-0-	-1298	1283	127	1	775	3	Y	-0-			-0-
*11	2150	N	867	-0-	-1283	-0-	122	1	745	3	Y	-0-			-0-

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	623	-0-	-217	-0-	63	1	552	3	N	7	7	8	6
							8	9							
07	775	N	678	-0-	-97	-0-	70	1	606	3	N	2			8
							2	9							
08	589	N	576	-0-	-13	-0-	61	1	514	3	N	1			9
							1	9							
09	731	N	731	-0-	-0-	-0-	71	1	660	3	N	-0-			9
*10	700	N	700	-0-	-0-	-0-	71	1	627	3	N	2			11
							2	9							
*11	696	N	696	-0-	-0-	-0-	76	1	620	3	N	-0-	4	1	7

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	381	-0-	-9	-0-	381	3			N	-0-			-0-
07	372	N	144	-0-	-228	-0-	144	3			N	-0-			-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
09	390	N	2	-0-	-388	-0-	2	3			N	-0-			-0-
10	155	N	7	-0-	-148	-0-	7	3			N	-0-			-0-
*11	28	N	28	-0-	-0-	-0-	28	3			N	-0-			-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	179	-0-	-331	-0-	179	3			Y	-0-			1
07	DLQ G-10		484	-0-	484	484	484	3			Y	-0-			1
08	DLQ G-10		721	-0-	721	1205	721	3			Y	-0-			1
09	DLQ G-10		316	-0-	316	1521	316	3			Y	-0-			1
*10	1701	N	180	-0-	-1521	-0-	180	3			Y	-0-			1
*11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	505	-0-	-35	-0-	34	1	471	3	N	-0-					-0-
07	527	N	511	-0-	-16	-0-	35	1	476	3	N	-0-					-0-
08	527	N	480	-0-	-47	-0-	35	1	445	3	N	-0-					-0-
09	510	N	482	-0-	-28	-0-	39	1	443	3	N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	39	1	460	3	N	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	34	1	434	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

06	600	N	600	-0-	-0-	-0-	41	1	559	3	N	-0-	1	1			1
07	600	N	600	-0-	-0-	-0-	37	1	562	3	N	1					2
							1	9									
08	571	N	571	-0-	-0-	-0-	38	1	533	3	N	-0-	1	1			1
09	557	N	557	-0-	-0-	-0-	34	1	522	3	N	1					2
							1	9									
*10	593	N	593	-0-	-0-	-0-	36	1	556	3	N	1	1	1			2
							1	9									
*11	519	N	519	-0-	-0-	-0-	24	1	493	3	N	2	2	1			2
							2	9									

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

06	951	N	951	-0-	-0-	-0-	53	1	892	3	N	5					21
							6	9									
07	1054	N	896	-0-	-158	-0-	47	1	845	3	N	4	19	1			6
							4	9									
08	1023	N	871	-0-	-152	-0-	45	1	822	3	N	4					10
							4	9									
09	960	N	897	-0-	-63	-0-	50	1	843	3	N	4					14
							4	9									
10	899	N	848	-0-	-51	-0-	54	1	787	3	N	6	14	1	1	8	5
							7	9									
*11	988	N	988	-0-	-0-	-0-	65	1	919	3	N	4					9
							4	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

06	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

06	930	N	930	-0-	-0-	-0-	63	1	866	3	N	1	2	1			1
							1	9									
07	977	N	977	-0-	-0-	-0-	61	1	915	3	N	1					2
							1	9									
08	972	N	972	-0-	-0-	-0-	64	1	907	3	N	1	2	1			1
							1	9									
09	933	N	933	-0-	-0-	-0-	57	1	875	3	N	1					2
							1	9									
10	992	N	950	-0-	-42	-0-	58	1	886	3	N	5	2	1			5
							6	9									
11	930	N	913	-0-	-17	-0-	42	1	871	3	N	-0-	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	6	1	83	3	Y	1					1
							1	9									
07	DLQ G-10		139	-0-	139	139	9	1	129	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		136	-0-	136	275	9	1	127	3	Y	-0-	1	1			-0-
09	DLQ G-10		129	-0-	129	404	8	1	120	3	Y	1					1
							1	9									
*10	535	N	131	-0-	-404	-0-	9	1	122	3	Y	-0-	1	1			-0-
*11	128	N	128	-0-	-0-	-0-	8	1	118	3	Y	2					2
							2	9									

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	DLQ G-10		50	-0-	50	50	4	1	44	3	Y	2					2
							2	9									
08	DLQ G-10		35	-0-	35	85	3	1	32	3	Y	-0-					2
09	DLQ G-10		39	-0-	39	124	3	1	36	3	Y	-0-	2	1			-0-
*10	171	N	47	-0-	-124	-0-	3	1	44	3	Y	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1					1
							1	9									

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	44	1	465	3	Y	2					4
							2	9									
07	DLQ G-10		474	-0-	474	474	37	1	435	3	Y	2					6
							2	9									
08	DLQ G-10		416	-0-	416	890	30	1	385	3	Y	1					7
							1	9									
09	DLQ G-10		449	-0-	449	1339	32	1	416	3	Y	1	7	1			1
							1	9									
*10	1760	N	421	-0-	-1339	-0-	28	1	391	3	Y	2					3
							2	9									
*11	234	N	234	-0-	-0-	-0-	16	1	217	3	Y	1					4
							1	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7	-0-	32	1	349	3	Y	2	2	1			3
							2	9									
07	DLQ G-10		398	-0-	398	398	36	1	361	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		369	-0-	369	767	31	1	336	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		332	-0-	332	1099	28	1	302	3	Y	2	1	1			3
							2	9									
*10	1457	N	358	-0-	-1099	-0-	30	1	326	3	Y	2	3	1			2
							2	9									
*11	114	N	114	-0-	-0-	-0-	9	1	104	3	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	8	3	3			Y	-0-					-0-
09	DLQ G-10		2	-0-	2	10	2	3			Y	-0-					-0-
*10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

06	990	N	5	-0-	-985	-0-	5	3			Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
09	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					1
*10	13	N	8	-0-	-5	-0-	8	3			Y	-0-					1
*11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

06	810	N	629	-0-	-181	-0-	44	1	583	3	N	2					5
							2	9									
07	651	N	649	-0-	-2	-0-	41	1	607	3	N	1	2	1			4
							1	9									
08	647	N	647	-0-	-0-	-0-	39	1	606	3	N	2	2	1			4
							2	9									
09	630	N	619	-0-	-11	-0-	35	1	583	3	N	1	2	1			3
							1	9									
10	651	N	641	-0-	-10	-0-	36	1	603	3	N	2					5
							2	9									
11	630	N	620	-0-	-10	-0-	33	1	586	3	N	1	2	1			4
							1	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	876	-0-	-144	-0-	57	1	818	3	N	1	2	1			3
							1	9									
07	1085	N	1032	-0-	-53	-0-	69	1	960	3	N	3	2	1			4
							3	9									
08	1034	N	1034	-0-	-0-	-0-	71	1	960	3	N	3					7
							3	9									
09	979	N	979	-0-	-0-	-0-	65	1	912	3	N	2	3	1			6
							2	9									
10	1023	N	983	-0-	-40	-0-	65	1	915	3	N	3	6	1			3
							3	9									
11	990	N	963	-0-	-27	-0-	70	1	889	3	N	4					7
							4	9									

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2395	-0-	-65	-0-	145	1	1	2	N	16	12	1			23
							2231	3	18	9							
07	2511	N	2432	-0-	-79	-0-	177	1	2	2	N	15	24	1			14
							2236	3	17	9							
08	2480	N	2366	-0-	-114	-0-	182	1	1	2	N	15	6	1			23
							2166	3	17	9							
09	2400	N	2234	-0-	-166	-0-	158	1	2	2	N	15	17	1			21
							2057	3	17	9							
10	2418	N	2252	-0-	-166	-0-	151	1	2080	3	N	19	22	1			18
							21	9									
11	2280	N	2160	-0-	-120	-0-	145	1	2004	3	N	10	15	1			13
							11	9									

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
08	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	4					Y	-0-	1	1			-0-
*10	994	N	990	-0-	-4	-0-	67	1	919	3	Y	4					4
							4	9									
*11	655	N	655	-0-	-0-	-0-	44	1	609	3	Y	2					6
							2	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	577	-0-	-23	-0-	32	1	542	3	N	3					8
							3	9									
07	620	N	553	-0-	-67	-0-	29	1	522	3	N	2	8	1			2
							2	9									
08	589	N	566	-0-	-23	-0-	29	1	534	3	N	3					5
							3	9									
09	570	N	545	-0-	-25	-0-	30	1	513	3	N	2					7
							2	9									
10	558	N	522	-0-	-36	-0-	33	1	485	3	N	4	8	1			3
							4	9									
11	540	N	520	-0-	-20	-0-	34	1	484	3	N	2					5
							2	9									

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	366	-0-	-54	-0-	19	1	347	3	Y	-0-					-0-
07	DLQ G-10		372	-0-	372	372	21	1	351	3	Y	-0-					-0-
08	DLQ G-10		360	-0-	360	732	19	1	341	3	Y	-0-					-0-
09	DLQ G-10		345	-0-	345	1077	17	1	328	3	Y	-0-					-0-
*10	1408	N	331	-0-	-1077	-0-	17	1	314	3	Y	-0-					-0-
*11	297	N	297	-0-	-0-	-0-	14	1	283	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	16	1	299	3	Y	-0-					-0-
07	DLQ G-10		313	-0-	313	313	18	1	295	3	Y	-0-					-0-
08	DLQ G-10		307	-0-	307	620	16	1	291	3	Y	-0-					-0-
09	DLQ G-10		297	-0-	297	917	15	1	282	3	Y	-0-					-0-
*10	1211	N	294	-0-	-917	-0-	15	1	279	3	Y	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	14	1	270	3	Y	-0-					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

06	690	N	478	-0-	-212	-0-	45	1	433	3	N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	51	1	458	3	N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	58	1	609	3	N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	45	1	461	3	N	-0-					-0-
10	496	N	306	-0-	-190	-0-	17	1	289	3	N	-0-					-0-
11	660	N	302	-0-	-358	-0-	16	1	286	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

06	300	N	169	-0-	-131	-0-	12	1	157	3	N	-0-					1
07	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					1
08	186	N	150	-0-	-36	-0-	9	1	141	3	N	-0-					1
09	180	N	164	-0-	-16	-0-	9	1	155	3	N	-0-	1	1			-0-
*10	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
07	62	N	40	-0-	-22	-0-	5	1	35	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	43	1	379	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	62	1	406	3	N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	24	1	209	3	N	-0-					-0-
09	420	N	247	-0-	-173	-0-	24	1	223	3	N	-0-					-0-
10	465	N	198	-0-	-267	-0-	16	1	182	3	N	-0-					-0-
11	240	N	152	-0-	-88	-0-	11	1	141	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	914	-0-	-76	-0-	116	1	798	3	N	-0-					-0-
07	1054	N	951	-0-	-103	-0-	123	1	828	3	N	-0-					-0-
08	1023	N	945	-0-	-78	-0-	117	1	828	3	N	-0-					-0-
09	957	N	957	-0-	-0-	-0-	132	1	825	3	N	-0-					-0-
10	961	N	955	-0-	-6	-0-	123	1	832	3	N	-0-					-0-
*11	902	N	902	-0-	-0-	-0-	118	1	784	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	14	1	172	3	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-					-0-
10	186	N	174	-0-	-12	-0-	12	1	162	3	Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	12	1	154	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	663	-0-	-27	-0-	663	3			Y	-0-					1
07	DLQ G-10		690	-0-	690	690	690	3			Y	-0-					1
08	DLQ G-10		673	-0-	673	1363	673	3			Y	-0-					1
09	DLQ G-10		670	-0-	670	2033	670	3			Y	-0-					1
*10	2200	N	680	-0-	-1520	513	680	3			Y	-0-					1
*11	1169	N	656	-0-	-513	-0-	656	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	109	-0-	-41	-0-	9	1	100	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	19	1	209	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					-0-
11	210	N	177	-0-	-33	-0-	15	1	162	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	508	-0-	-2	-0-	34	1	473	3	N	1	1	1			1
							1	9									
07	527	N	521	-0-	-6	-0-	32	1	489	3	N	-0-					1
08	517	N	517	-0-	-0-	-0-	34	1	482	3	N	1	1	1			1
							1	9									
09	510	N	497	-0-	-13	-0-	31	1	466	3	N	-0-					1
10	527	N	506	-0-	-21	-0-	31	1	474	3	N	1	1	1			1
							1	9									
11	510	N	492	-0-	-18	-0-	22	1	470	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	98	1	509	3	Y	-0-					-0-
07	DLQ G-10		609	-0-	609	609	102	1	507	3	Y	-0-					-0-
08	DLQ G-10		609	-0-	609	1218	102	1	507	3	Y	-0-					-0-
09	DLQ G-10		596	-0-	596	1814	98	1	498	3	Y	-0-					-0-
*10	2200	N	631	-0-	-1569	245	102	1	529	3	Y	-0-					-0-
*11	852	N	607	-0-	-245	-0-	98	1	509	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

06	870	N	814	-0-	-56	-0-	46	1	764	3	N	4					16
							4	9									
07	899	N	826	-0-	-73	-0-	43	1	779	3	N	4	15	1			5
							4	9									
08	868	N	803	-0-	-65	-0-	42	1	757	3	N	4					9
							4	9									
09	810	N	781	-0-	-29	-0-	43	1	734	3	N	4					13
							4	9									
10	837	N	778	-0-	-59	-0-	49	1	723	3	N	5	14	1			4
							6	9									
11	780	N	746	-0-	-34	-0-	49	1	695	3	N	2					6
							2	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

06	527	N	527	-0-	-0-	-0-	39	1	487	3	N	1					3
							1	9									
07	537	N	537	-0-	-0-	-0-	49	1	488	3	N	-0-					3
08	527	N	527	-0-	-0-	-0-	42	1	484	3	N	1					4
							1	9									
09	540	N	499	-0-	-41	-0-	41	1	458	3	N	-0-					4
10	527	N	492	-0-	-35	-0-	29	1	462	3	N	1					5
							1	9									
11	510	N	424	-0-	-86	-0-	25	1	399	3	N	-0-					5

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

06	240	N	227	-0-	-13	-0-	13	1	209	2	N	-0-					-0-
							5	3									
07	248	N	248	-0-	-0-	-0-	13	1	235	2	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	14	1	222	2	N	-0-					-0-
09	240	N	237	-0-	-3	-0-	13	1	224	2	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	12	1	236	2	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	11	1	229	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

06	459	N	459	-0-	-0-	-0-	47	1	412	3	N	-0-					-0-
07	465	N	455	-0-	-10	-0-	60	1	395	3	N	-0-					-0-
08	465	N	456	-0-	-9	-0-	48	1	408	3	N	-0-					-0-
09	450	N	437	-0-	-13	-0-	42	1	395	3	N	-0-					-0-
10	465	N	447	-0-	-18	-0-	37	1	410	3	N	-0-					-0-
11	450	N	425	-0-	-25	-0-	31	1	394	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	792	-0-	-48	-0-	792	2			N	-0-					-0-
07	868	N	749	-0-	-119	-0-	749	2			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
09	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-
10	744	N	702	-0-	-42	-0-	702	2			N	-0-					-0-
11	810	N	621	-0-	-189	-0-	621	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

06	1980	N	1870	-0-	-110	-0-	86	1	3	2	N	18	19	1			20
							1761	3	20	9							
07	2178	N	2178	-0-	-0-	-0-	152	1	9	2	N	21	8	1	2	8	31
							1994	3	23	9							
08	2156	N	2156	-0-	-0-	-0-	162	1	3	2	N	20	20	1			31
							1969	3	22	9							
09	2100	N	2100	-0-	-0-	-0-	146	1	7	2	N	19	20	1			30
							1926	3	21	9							
10	2201	N	2133	-0-	-68	-0-	146	1	1966	3	N	19	29	1			20
							21	9									
11	2100	N	2035	-0-	-65	-0-	139	1	1876	3	N	18	10	1			28
							20	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

06	918	N	918	-0-	-0-	-0-	65	1	851	3	N	2					6
							2	9									
07	956	N	956	-0-	-0-	-0-	60	1	894	3	N	2	3	1			5
							2	9									
08	974	N	974	-0-	-0-	-0-	59	1	912	3	N	3	3	1			5
							3	9									
09	931	N	931	-0-	-0-	-0-	53	1	875	3	N	3	3	1			5
							3	9									
10	961	N	943	-0-	-18	-0-	53	1	887	3	N	3					8
							3	9									
11	930	N	912	-0-	-18	-0-	48	1	853	3	N	10	3	1			15
							11	9									

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

06	223	N	223	-0-	-0-	-0-	29	1	193	3	N	1	1	1			1
							1	9									
07	222	N	222	-0-	-0-	-0-	31	1	190	3	N	1	1	1			1
							1	9									
08	226	N	226	-0-	-0-	-0-	26	1	199	3	N	1	1	1			1
							1	9									
09	214	N	214	-0-	-0-	-0-	20	1	193	3	N	1	1	1			1
							1	9									
*10	222	N	222	-0-	-0-	-0-	25	1	196	3	N	1	1	1			1
							1	9									
*11	212	N	212	-0-	-0-	-0-	19	1	193	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	9	1	129	3	Y	1					1
							1	9									
07	DLQ G-10		141	-0-	141	141	9	1	132	3	Y	-0-	1	1			-0-
08	DLQ G-10		143	-0-	143	284	9	1	134	3	Y	-0-					-0-
09	DLQ G-10		133	-0-	133	417	8	1	125	3	Y	-0-					-0-
*10	555	N	138	-0-	-417	-0-	9	1	129	3	Y	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	6	1	90	3	Y	1					1
							1	9									
07	DLQ G-10		96	-0-	96	96	6	1	90	3	Y	-0-	1	1			-0-
08	DLQ G-10		95	-0-	95	191	6	1	89	3	Y	-0-					-0-
09	DLQ G-10		94	-0-	94	285	6	1	88	3	Y	-0-					-0-
*10	382	N	97	-0-	-285	-0-	6	1	91	3	Y	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	33	1	406	3	Y	-0-					1
07	DLQ G-10		445	-0-	445	445	36	1	409	3	Y	-0-					1
08	DLQ G-10		434	-0-	434	879	37	1	397	3	Y	-0-					1
09	DLQ G-10		408	-0-	408	1287	30	1	378	3	Y	-0-					1
*10	1691	N	404	-0-	-1287	-0-	27	1	377	3	Y	-0-					1
*11	375	N	375	-0-	-0-	-0-	24	1	351	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	50	1	718	3	N	2	2	1			3
							2	9									
07	806	N	773	-0-	-33	-0-	52	1	719	3	N	2	2	1			3
							2	9									
08	806	N	745	-0-	-61	-0-	51	1	692	3	N	2					5
							2	9									
09	780	N	747	-0-	-33	-0-	50	1	695	3	N	2	2	1			5
							2	9									
10	775	N	727	-0-	-48	-0-	48	1	678	3	N	1	4	1			2
							1	9									
11	720	N	703	-0-	-17	-0-	51	1	649	3	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	141	-0-	-39	-0-	12	1	128	3	Y	1	1	1			1
							1	9									
07	DLQ G-10		107	-0-	107	107	10	1	96	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		78	-0-	78	185	6	1	71	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		65	-0-	65	250	5	1	60	3	Y	-0-					1
*10	331	N	81	-0-	-250	-0-	7	1	73	3	Y	1	1	1			1
							1	9									
*11	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					1

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3382	-0-	-188	-0-	3382	3			N	-0-					4
07	3658	X	3440	-0-	-218	-0-	3440	3			N	-0-					4
08	3596	X	3406	-0-	-190	-0-	3406	3			N	-0-					4
09	3480	X	3281	-0-	-199	-0-	3281	3			N	-0-					4
10	3534	X	2169	-0-	-1365	-0-	2169	3			N	-0-					4
11	3390	X	2924	-0-	-466	-0-	2924	3			N	-0-					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1013	-0-	-7	-0-	61	1	944	3	N	7	5	1			10
							8	9									
07	1040	N	1040	-0-	-0-	-0-	76	1	1	2	N	6	10	1			6
							956	3	7	9							
08	1054	N	1032	-0-	-22	-0-	80	1	944	3	N	7	3	1			10
							8	9									
09	1020	N	986	-0-	-34	-0-	70	1	1	2	N	7	8	1			9
							907	3	8	9							
10	1054	N	1029	-0-	-25	-0-	69	1	950	3	N	9	10	1			8
							10	9									
*11	1045	N	1045	-0-	-0-	-0-	70	1	969	3	N	5	7	1			6
							6	9									

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	438	-0-	-12	-0-	20	1	1	2	N	3	4	1			4
							414	3	3	9							
07	465	N	440	-0-	-25	-0-	31	1	2	2	N	4	2	1			6
							403	3	4	9							
08	465	N	451	-0-	-14	-0-	34	1	1	2	N	4	4	1			6
							412	3	4	9							
09	450	N	434	-0-	-16	-0-	30	1	1	2	N	4	4	1			6
							399	3	4	9							
*10	442	N	442	-0-	-0-	-0-	30	1	408	3	N	4	6	1			4
							4	9									
11	450	N	420	-0-	-30	-0-	29	1	387	3	N	4	2	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1033	-0-	-467	-0-	47	1	1	2	N	11	13	1			13
							973	3	12	9							
07	1519	N	1448	-0-	-71	-0-	101	1	6	2	N	13	5	1	1	8	20
							1327	3	14	9							
08	1519	N	1418	-0-	-101	-0-	106	1	2	2	N	13	13	1			20
							1296	3	14	9							
09	1344	N	1344	-0-	-0-	-0-	94	1	4	2	N	13	13	1			20
							1232	3	14	9							
10	1457	N	1350	-0-	-107	-0-	92	1	1245	3	N	12	19	1			13
							13	9									
11	1380	N	1254	-0-	-126	-0-	86	1	1156	3	N	11	7	1			17
							12	9									

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2441	-0-	-169	-0-	2441	3			N	-0-					2
07	3100	N	3350	-0-	250	250	3350	3			N	-0-					2
08	3100	N	3350	-0-	250	500	3350	3			N	-0-					2
09	3000	N	3148	-0-	148	648	3148	3			N	-0-					2
*10	4080	X	3432	-0-	-648	-0-	3432	3			N	-0-					2
*11	3150	X	3150	-0-	-0-	-0-	3150	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	968	-0-	-112	-0-	81	1	887	3	N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	87	1	956	3	N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	68	1	767	3	N	-0-					-0-
09	960	N	495	-0-	-465	-0-	42	1	453	3	N	-0-					-0-
10	1054	N	506	-0-	-548	-0-	43	1	463	3	N	-0-					-0-
11	810	N	595	-0-	-215	-0-	50	1	545	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	387	-0-	-63	-0-	26	1	360	3	N	1	1	1			1
							1	9									
07	465	N	387	-0-	-78	-0-	24	1	363	3	N	-0-					1
08	434	N	380	-0-	-54	-0-	25	1	354	3	N	1	1	1			1
							1	9									
09	390	N	361	-0-	-29	-0-	22	1	339	3	N	-0-					1
*10	409	N	409	-0-	-0-	-0-	25	1	383	3	N	1	1	1			1
							1	9									
*11	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-	1	1			-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	503	-0-	-67	-0-	49	1	454	2	Y	-0-					-0-
07	DLQ G-10		623	-0-	623	623	51	1	572	2	Y	-0-					-0-
08	DLQ G-10		616	-0-	616	1239	53	1	563	2	Y	-0-					-0-
09	DLQ G-10		569	-0-	569	1808	44	1	525	2	Y	-0-					-0-
*10	2200	N	572	-0-	-1628	180	49	1	523	2	Y	-0-					-0-
*11	751	N	571	-0-	-180	-0-	53	1	518	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	995	-0-	-55	-0-	995	3			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
08	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*10	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
11	1170	N	963	-0-	-207	-0-	963	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0-	-0-	53	1	812	3	N	5	4	1			8
							6	9									
07	854	N	854	-0-	-0-	-0-	62	1	1	2	N	5	8	1			5
							785	3	6	9							
08	930	N	846	-0-	-84	-0-	65	1	775	3	N	5	2	1			8
							6	9									
09	870	N	786	-0-	-84	-0-	56	1	1	2	N	5	6	1			7
							723	3	6	9							
10	868	N	794	-0-	-74	-0-	53	1	733	3	N	7	8	1			6
							8	9									
11	810	N	775	-0-	-35	-0-	52	1	719	3	N	4	5	1			5
							4	9									

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1117	-0-	-203	-0-	142	1	975	3	N	-0-					-0-
07	1302	N	1154	-0-	-148	-0-	150	1	1004	3	N	-0-					-0-
08	1240	N	1171	-0-	-69	-0-	157	1	1014	3	N	-0-					-0-
09	1110	N	1070	-0-	-40	-0-	149	1	921	3	N	-0-					-0-
10	1147	N	1102	-0-	-45	-0-	155	1	947	3	N	-0-					-0-
11	1140	N	1091	-0-	-49	-0-	153	1	938	3	N	-0-					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	N	965	-0-	-0-	-0-	65	1	898	3	N	2	2	1			2
							2	9									
07	1046	N	1046	-0-	-0-	-0-	65	1	980	3	N	1					3
							1	9									
08	962	N	962	-0-	-0-	-0-	63	1	898	3	N	1	2	1			2
							1	9									
09	960	N	943	-0-	-17	-0-	58	1	884	3	N	1					3
							1	9									
10	1054	N	966	-0-	-88	-0-	59	1	906	3	N	1	2	1			2
							1	9									
11	930	N	921	-0-	-9	-0-	42	1	879	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	652	-0-	-8	-0-	30	1	1	2	N	6	6	1			7
							614	3	7	9							
07	682	N	671	-0-	-11	-0-	47	1	3	2	N	6	3	1			10
							614	3	7	9							
08	651	N	559	-0-	-92	-0-	42	1	1	2	N	5	6	1			9
							510	3	6	9							
09	660	N	520	-0-	-140	-0-	36	1	2	2	N	5	6	1			8
							476	3	6	9							
10	682	N	499	-0-	-183	-0-	34	1	459	3	N	5	8	1			5
							6	9									
*11	656	N	656	-0-	-0-	-0-	45	1	605	3	N	5	3	1			7
							6	9									

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	19	-0-	-41	-0-	1	1	18	3	N	-0-					-0-
07	62	N	9	-0-	-53	-0-	1	1	8	3	N	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
09	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
11	15	N	10	-0-	-5	-0-	1	1	9	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	488	-0-	-82	-0-	22	1	1	2	N	4	5	1			5
							461	3	4	9							
07	758	N	758	-0-	-0-	-0-	53	1	3	2	N	7	3	1			9
							694	3	8	9							
08	651	N	635	-0-	-16	-0-	48	1	1	2	N	5	6	1			8
							580	3	6	9							
09	556	N	556	-0-	-0-	-0-	39	1	2	2	N	5	5	1			8
							509	3	6	9							
10	744	N	501	-0-	-243	-0-	34	1	463	3	N	4	7	1			5
							4	9									
11	600	N	417	-0-	-183	-0-	29	1	386	3	N	2	2	1			5
							2	9									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1458	-0-	-162	-0-	67	1	2	2	N	13	15	1			15
							1375	3	14	9							
07	1643	N	1503	-0-	-140	-0-	105	1	6	2	N	14	7	1			22
							1377	3	15	9							
08	1643	N	1618	-0-	-25	-0-	121	1	2	2	N	14	14	1			22
							1480	3	15	9							
09	1541	N	1541	-0-	-0-	-0-	107	1	5	2	N	14	14	1			22
							1414	3	15	9							
*10	1544	N	1544	-0-	-0-	-0-	105	1	1424	3	N	14	21	1			15
							15	9									
11	1560	N	1459	-0-	-101	-0-	100	1	1346	3	N	12	7	1			20
							13	9									

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	490	-0-	-20	-0-	47	1	443	3	Y	-0-					-0-
07	DLQ G-10		507	-0-	507	507	53	1	454	3	Y	-0-					-0-
08	DLQ G-10		445	-0-	445	952	44	1	401	3	Y	-0-					-0-
09	DLQ G-10		462	-0-	462	1414	42	1	420	3	Y	-0-					-0-
*10	1870	N	456	-0-	-1414	-0-	37	1	419	3	Y	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	39	1	394	3	Y	-0-					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

06	1791	N	1791	-0-	-0-	-0-	121	1	1668	3	N	2	3	1			3
							2	9									
07	2059	N	2059	-0-	-0-	-0-	128	1	1929	3	N	2					5
							2	9									
08	2277	N	2277	-0-	-0-	-0-	150	1	2125	3	N	2	4	1			3
							2	9									
09	2093	N	2093	-0-	-0-	-0-	129	1	1961	3	N	3					6
							3	9									
*10	2400	N	2400	-0-	-0-	-0-	147	1	2253	3	N	-0-	3	1			3
*11	1387	N	1387	-0-	-0-	-0-	63	1	1324	3	N	-0-	2	1			1

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

06	450	N	419	-0-	-31	-0-	19	1	1	2	N	4	4	1			5
							395	3	4	9							
07	465	N	416	-0-	-49	-0-	29	1	2	2	N	4	2	1			7
							381	3	4	9							
08	593	N	593	-0-	-0-	-0-	44	1	1	2	N	6	5	1			8
							541	3	7	9							
09	546	N	546	-0-	-0-	-0-	38	1	2	2	N	5	5	1			8
							500	3	6	9							
*10	542	N	542	-0-	-0-	-0-	37	1	499	3	N	5	8	1			5
							6	9									
11	570	N	515	-0-	-55	-0-	35	1	474	3	N	5	3	1			7
							6	9									

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

06	420	N	359	-0-	-61	-0-	22	1	334	3	N	3	2	1			4
							3	9									
07	434	N	356	-0-	-78	-0-	26	1	328	3	N	2	4	1			2
							2	9									
08	453	N	453	-0-	-0-	-0-	35	1	415	3	N	3	1	1			4
							3	9									
09	464	N	464	-0-	-0-	-0-	33	1	428	3	N	3	3	1			4
							3	9									
*10	410	N	410	-0-	-0-	-0-	28	1	379	3	N	3	4	1			3
							3	9									
11	450	N	436	-0-	-14	-0-	29	1	405	3	N	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1026	N	1026	-0-	-0-	-0-	47	1	1	2	N	10	6	1			9
							967	3	11	9							
07	899	N	847	-0-	-52	-0-	59	1	3	2	N	8	4	1			13
							776	3	9	9							
08	685	N	685	-0-	-0-	-0-	51	1	1	2	N	7	8	1			12
							625	3	8	9							
09	1020	N	371	-0-	-649	-0-	26	1	1	2	N	4	7	1			9
							340	3	4	9							
10	837	N	214	-0-	-623	-0-	15	1	197	3	N	2	7	1			4
							2	9									
*11	718	N	718	-0-	-0-	-0-	49	1	667	3	N	2	2	1			4
							2	9									

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	2200	N	2269	-0-	69	69	223	1	2046	3	Y	-0-					-0-
*11	3000	N	3064	-0-	64	133	288	1	2752	3	Y	22					22
							24	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	165	1	455	3	Y	-0-					-0-
07	DLQ G-10		652	-0-	652	652	173	1	479	3	Y	-0-					-0-
08	DLQ G-10		623	-0-	623	1275	172	1	451	3	Y	-0-					-0-
09	DLQ G-10		586	-0-	586	1861	166	1	420	3	Y	-0-					-0-
*10	2200	N	592	-0-	-1608	253	171	1	421	3	Y	-0-					-0-
*11	812	N	559	-0-	-253	-0-	163	1	396	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					40
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					40
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					40
09	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					40
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					40
11	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1488	-0-	-162	-0-	144	1	1344	2	Y	-0-					-0-
07	DLQ G-10		1673	-0-	1673	1673	137	1	1536	2	Y	-0-					-0-
08	DLQ G-10		1728	-0-	1728	3401	148	1	1580	2	Y	-0-					-0-
09	DLQ G-10		1626	-0-	1626	5027	125	1	1501	2	Y	-0-					-0-
*10	2200	N	1646	-0-	-554	4473	142	1	1504	2	Y	-0-					-0-
*11	3000	N	1545	-0-	-1455	3018	143	1	1402	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	164	-0-	-166	-0-	164	3			N	-0-					1
07	341	N	5	-0-	-336	-0-	5	3			N	-0-					1
08	310	N	18	-0-	-292	-0-	18	3			N	-0-					1
09	150	N	1	-0-	-149	-0-	1	3			N	-0-					1
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					1
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

06	1110	N	1074	-0-	-36	-0-	1074	3			N	-0-					1
07	1147	N	1094	-0-	-53	-0-	1094	3			N	-0-					1
08	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					1
09	1080	N	1014	-0-	-66	-0-	1014	3			N	-0-					1
10	1085	N	1051	-0-	-34	-0-	1051	3			N	-0-					1
11	1050	N	985	-0-	-65	-0-	985	3			N	-0-					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

06	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

06	938	N	938	-0-	-0-	-0-	70	1	867	3	N	1	1	1			1
							1	9									
07	1023	N	930	-0-	-93	-0-	72	1	858	3	N	-0-					1
08	772	N	772	-0-	-0-	-0-	59	1	713	3	N	-0-	1	1			-0-
09	930	N	882	-0-	-48	-0-	59	1	822	3	N	1					1
							1	9									
10	930	N	922	-0-	-8	-0-	63	1	856	3	N	3	1	1	1	8	2
							3	9									
*11	873	N	873	-0-	-0-	-0-	57	1	813	3	N	3	4	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					1
07	10	N	5	-0-	-5	-0-	5	3			N	-0-					1
08	10	N	5	-0-	-5	-0-	5	3			N	-0-					1
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
*10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
*11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	29	1	268	3	Y	-0-					-0-
07	DLQ G-10		294	-0-	294	294	31	1	263	3	Y	-0-					-0-
08	DLQ G-10		275	-0-	275	569	27	1	248	3	Y	-0-					-0-
09	DLQ G-10		261	-0-	261	830	24	1	237	3	Y	-0-					-0-
*10	1092	N	262	-0-	-830	-0-	21	1	241	3	Y	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	23	1	228	3	Y	1					1
							1	9									

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26	-0-	32	1	302	3	Y	-0-					-0-
07	DLQ G-10		338	-0-	338	338	35	1	303	3	Y	-0-					-0-
08	DLQ G-10		333	-0-	333	671	33	1	300	3	Y	-0-					-0-
09	DLQ G-10		311	-0-	311	982	28	1	283	3	Y	-0-					-0-
*10	1279	N	297	-0-	-982	-0-	24	1	273	3	Y	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	25	1	252	3	Y	-0-					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	465	-0-	-15	-0-	45	1	420	3	Y	-0-					-0-
07	DLQ G-10		482	-0-	482	482	50	1	432	3	Y	-0-					-0-
08	DLQ G-10		473	-0-	473	955	47	1	426	3	Y	-0-					-0-
09	DLQ G-10		454	-0-	454	1409	41	1	413	3	Y	-0-					-0-
*10	1866	N	457	-0-	-1409	-0-	37	1	420	3	Y	-0-					-0-
*11	447	N	447	-0-	-0-	-0-	40	1	407	3	Y	-0-					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	294	-0-	-6	-0-	28	1	266	3	Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	24	1	208	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	392	16	1	144	3	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	451	5	1	54	3	Y	-0-					-0-
*10	776	N	325	-0-	-451	-0-	27	1	298	3	Y	-0-					-0-
*11	343	N	343	-0-	-0-	-0-	31	1	312	3	Y	-0-					-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	20	1	184	3	Y	-0-					-0-
07	DLQ G-10		288	-0-	288	288	30	1	258	3	Y	-0-					-0-
08	DLQ G-10		313	-0-	313	601	31	1	282	3	Y	-0-					-0-
09	DLQ G-10		306	-0-	306	907	28	1	278	3	Y	-0-					-0-
*10	1202	N	295	-0-	-907	-0-	24	1	271	3	Y	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	22	1	227	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1470	-0-	-90	-0-	1470	3			N	-0-					2
07	1581	N	1564	-0-	-17	-0-	1564	3			N	-0-					2
08	1550	N	1544	-0-	-6	-0-	1544	3			N	-0-					2
09	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					2
10	1550	N	1524	-0-	-26	-0-	1524	3			N	-0-					2
11	1500	N	1463	-0-	-37	-0-	1463	3			N	-0-					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	371	-0-	-19	-0-	28	1	343	3	N	-0-	1	1			-0-
07	403	N	382	-0-	-21	-0-	29	1	352	3	N	1					1
							1	9									
08	375	N	375	-0-	-0-	-0-	29	1	346	3	N	-0-	1	1			-0-
09	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
*10	508	N	508	-0-	-0-	-0-	35	1	473	3	N	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	594	-0-	-36	-0-	44	1	550	3	N	-0-	1	1			1
07	663	N	663	-0-	-0-	-0-	51	1	612	3	N	-0-					1
08	651	N	651	-0-	-0-	-0-	50	1	600	3	N	1	1	1			1
							1	9									
09	614	N	614	-0-	-0-	-0-	41	1	573	3	N	-0-					1
10	651	N	647	-0-	-4	-0-	44	1	601	3	N	2	1	1			2
							2	9									
11	630	N	620	-0-	-10	-0-	41	1	575	3	N	4	3	1			3
							4	9									

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1257	-0-		-3	-0-	106	1	1144	3	Y	6	6	1			9
								7	9									
07	DLQ G-10		1341	-0-		1341	1341	121	1	1214	3	Y	5	6	1			8
								6	9									
08	DLQ G-10		1257	-0-		1257	2598	105	1	1146	3	Y	5	6	1			7
								6	9									
09	DLQ G-10		1183	-0-		1183	3781	99	1	1077	3	Y	6	4	1			9
								7	9									
*10	2200	N	1339	-0-		-861	2920	112	1	1218	3	Y	8	10	1			7
								9	9									
*11	3000	N	1222	-0-		-1778	1142	94	1	1118	3	Y	9	4	1			12
								10	9									

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1249	-0-		-11	-0-	93	1	1156	3	N	-0-	1	1			1
07	1333	N	1284	-0-		-49	-0-	99	1	1184	3	N	1					2
								1	9									
08	1333	N	1296	-0-		-37	-0-	100	1	1196	3	N	-0-	1	1			1
09	1260	N	1213	-0-		-47	-0-	81	1	1131	3	N	1	1	1			1
								1	9									
10	1271	N	1215	-0-		-56	-0-	83	1	1131	3	N	1	1	1			1
								1	9									
11	1260	N	1215	-0-		-45	-0-	80	1	1134	3	N	1	1	1			1
								1	9									

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1217	N	1217	-0-		-0-	-0-	91	1	1126	3	N	-0-	1	1			1
07	1302	N	1256	-0-		-46	-0-	97	1	1158	3	N	1					2
								1	9									
08	1302	N	1297	-0-		-5	-0-	100	1	1197	3	N	-0-	1	1			1
09	1230	N	1094	-0-		-136	-0-	73	1	1020	3	N	1	1	1			1
								1	9									
*10	1327	N	1327	-0-		-0-	-0-	91	1	1235	3	N	1	1	1			1
								1	9									
*11	1391	N	1391	-0-		-0-	-0-	92	1	1298	3	N	1	1	1			1
								1	9									

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1141	N	1141	-0-		-0-	-0-	85	1	1055	3	N	1	1	1			1
								1	9									
07	1361	N	1361	-0-		-0-	-0-	105	1	1256	3	N	-0-					1
08	1383	N	1383	-0-		-0-	-0-	106	1	1276	3	N	1	1	1			1
								1	9									
09	1215	N	1215	-0-		-0-	-0-	81	1	1133	3	N	1	1	1			1
								1	9									
10	1364	N	1235	-0-		-129	-0-	84	1	1150	3	N	1	1	1			1
								1	9									
11	1350	N	1200	-0-		-150	-0-	79	1	1120	3	N	1	1	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	777	-0-	-93	-0-	58	1 9	718	3	N	1	1	1			1
07	992	N	768	-0-	-224	-0-	59	1	709	3	N	-0-					1
08	869	N	869	-0-	-0-	-0-	67	1	802	3	N	-0-	1	1			-0-
09	1002	N	1002	-0-	-0-	-0-	67	1 9	934	3	N	1					1
*10	970	N	970	-0-	-0-	-0-	66	1	904	3	N	-0-	1	1			-0-
11	840	N	697	-0-	-143	-0-	46	1 9	650	3	N	1	1	1			-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	720	N	396	-0-	-324	-0-	396	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	544	-0-	-236	-0-	544	3			N	-0-					1
07	775	N	748	-0-	-27	-0-	748	3			N	-0-					1
08	775	N	738	-0-	-37	-0-	738	3			N	-0-					1
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					1
10	744	N	721	-0-	-23	-0-	721	3			N	-0-					1
11	720	N	634	-0-	-86	-0-	634	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	51	1 9	628	3	N	1	1	1			1
07	675	N	675	-0-	-0-	-0-	52	1	623	3	N	-0-					1
08	713	N	658	-0-	-55	-0-	51	1	607	3	N	-0-	1	1			-0-
09	690	N	650	-0-	-40	-0-	43	1	607	3	N	-0-					-0-
*10	721	N	721	-0-	-0-	-0-	49	1	672	3	N	-0-					-0-
11	630	N	577	-0-	-53	-0-	38	1 9	538	3	N	1	1	1			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	444	-0-	-6	-0-	27	1 2 9	415	3	N	2	2	1			4
07	465	N	433	-0-	-32	-0-	32	1 2 9	399	3	N	2	4	1			2
08	527	N	461	-0-	-66	-0-	36	1 3 9	422	3	N	3	1	1			4
09	450	N	414	-0-	-36	-0-	29	1 3 9	382	3	N	3	3	1			4
*10	471	N	471	-0-	-0-	-0-	32	1 3 9	436	3	N	3	4	1			3
*11	488	N	488	-0-	-0-	-0-	33	1 3 9	452	3	N	3	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	402	-0-	-18	-0-	24	1	375	3	N	3	2	1			4
							3	9									
07	420	N	420	-0-	-0-	-0-	31	1	387	3	N	2	4	1			2
							2	9									
08	415	N	415	-0-	-0-	-0-	32	1	380	3	N	3	1	1			4
							3	9									
09	398	N	398	-0-	-0-	-0-	28	1	367	3	N	3	3	1			4
							3	9									
10	434	N	405	-0-	-29	-0-	27	1	375	3	N	3	4	1			3
							3	9									
11	390	N	372	-0-	-18	-0-	25	1	345	3	N	2	3	1			2
							2	9									

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	-0-	58	1	724	3	N	1	1	1			1
							1	9									
07	930	N	795	-0-	-135	-0-	61	1	734	3	N	-0-					1
08	899	N	792	-0-	-107	-0-	61	1	731	3	N	-0-	1	1			-0-
09	780	N	755	-0-	-25	-0-	50	1	705	3	N	-0-					-0-
10	806	N	760	-0-	-46	-0-	52	1	707	3	N	1					1
							1	9									
11	780	N	679	-0-	-101	-0-	45	1	633	3	N	1	1	1			1
							1	9									

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
07	DLQ G-10		33	-0-	33	33	18	1	15	3	Y	-0-					-0-
08	DLQ G-10		92	-0-	92	125	77	1	15	3	Y	-0-					-0-
09	DLQ G-10		46	-0-	46	171	46	1			Y	-0-					-0-
*10	226	N	55	-0-	-171	-0-	43	1	12	3	Y	-0-					-0-
*11	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	17	1	156	3	N	-0-					12
07	248	N	140	-0-	-108	-0-	15	1	125	3	N	-0-					12
08	248	N	148	-0-	-100	-0-	15	1	133	3	N	-0-					12
09	180	N	117	-0-	-63	-0-	11	1	106	3	N	-0-					12
10	155	N	95	-0-	-60	-0-	8	1	87	3	N	-0-					12
11	150	N	78	-0-	-72	-0-	7	1	71	3	N	-0-					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	34	1	372	3	Y	2	2	1			3
							2	9									
07	DLQ G-10		425	-0-	425	425	38	1	386	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		416	-0-	416	841	35	1	379	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		352	-0-	352	1193	29	1	321	3	Y	2	1	1			3
							2	9									
*10	1592	N	399	-0-	-1193	-0-	33	1	364	3	Y	2	3	1			2
							2	9									
*11	362	N	362	-0-	-0-	-0-	28	1	332	3	Y	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
08	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	11	1	103	3	Y	-0-					-0-
07	DLQ G-10		118	-0-	118	118	12	1	106	3	Y	-0-					-0-
08	DLQ G-10		111	-0-	111	229	11	1	100	3	Y	-0-					-0-
09	DLQ G-10		84	-0-	84	313	8	1	76	3	Y	-0-					-0-
*10	381	N	68	-0-	-313	-0-	6	1	62	3	Y	-0-					-0-
*11	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2129	-0-	-31	-0-	129	1	1	2	N	13	10	1			20
							1985	3	14	9							
07	2201	N	2177	-0-	-24	-0-	158	1	2	2	N	13	21	1			12
							2003	3	14	9							
08	2201	N	2148	-0-	-53	-0-	166	1	1	2	N	14	5	1			21
							1966	3	15	9							
09	2130	N	2043	-0-	-87	-0-	145	1	2	2	N	14	16	1			19
							1881	3	15	9							
10	2170	N	2073	-0-	-97	-0-	139	1	1915	3	N	17	20	1			16
							19	9									
11	2070	N	2062	-0-	-8	-0-	138	1	1913	3	N	10	14	1			12
							11	9									

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	3025	-0-	-95	-0-	183	1	1	2	N	20	15	1			29
							2819	3	22	9							
07	3224	X	2914	-0-	-310	-0-	212	1	3	2	N	18	30	1			17
							2679	3	20	9							
08	3224	X	2929	-0-	-295	-0-	226	1	1	2	N	19	7	1			29
							2681	3	21	9							
09	3030	X	2345	-0-	-685	-0-	166	1	2	2	N	16	22	1			23
							2159	3	18	9							
10	3131	X	2731	-0-	-400	-0-	184	1	2521	3	N	24	25	1			22
							26	9									
11	3030	X	2445	-0-	-585	-0-	164	1	2269	3	N	11	18	1			15
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	10	1	157	3	N	1					1
							1	9									
07	169	N	169	-0-	-0-	-0-	12	1	156	3	N	1	1	1			1
							1	9									
08	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					1
09	180	N	-0-	-0-	-180	-0-					N	-0-	1	1			-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0-	-0-	73	1	1023	3	N	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	72	1	990	3	N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	72	1	928	3	N	-0-					-0-
09	1110	N	997	-0-	-113	-0-	81	1	916	3	N	-0-					-0-
*10	3100	N	3330	-0-	230	230	262	1	3068	3	N	-0-					-0-
*11	3000	N	4405	-0-	1405	1635	317	1	4088	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	4080	-0-	-150	-0-	222	1	3858	3	N	-0-	48	1			6
07	4371	X	3954	-0-	-417	-0-	242	1	3701	3	N	10					16
							11	9									
08	4278	X	3911	-0-	-367	-0-	283	1	3624	3	N	4					20
							4	9									
09	4080	X	3541	-0-	-539	-0-	283	1	3251	3	N	6					26
							7	9									
*10	4319	X	4319	-0-	-0-	-0-	305	1	4011	3	N	3					29
							3	9									
11	4080	X	3963	-0-	-117	-0-	361	1	3599	3	N	3					32
							3	9									

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	739	-0-	-11	-0-	45	1	688	3	N	5	4	1			7
							6	9									
07	775	N	751	-0-	-24	-0-	55	1	1	2	N	4	7	1			4
							691	3	4	9							
08	775	N	748	-0-	-27	-0-	58	1	684	3	N	5	2	1			7
							6	9									
09	750	N	713	-0-	-37	-0-	50	1	1	2	N	5	5	1			7
							656	3	6	9							
10	744	N	730	-0-	-14	-0-	49	1	674	3	N	6	7	1			6
							7	9									
11	720	N	698	-0-	-22	-0-	47	1	648	3	N	3	5	1			4
							3	9									

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	15	N	4	-0-	-11	-0-	4	3			N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

06	750	N	645	-0-	-105	-0-	106	1	539	3	N	-0-	12	1			1
07	744	N	641	-0-	-103	-0-	112	1	526	3	N	3					4
							3	9									
08	620	N	609	-0-	-11	-0-	116	1	492	3	N	1					5
							1	9									
09	660	N	624	-0-	-36	-0-	119	1	504	3	N	1					6
							1	9									
10	651	N	628	-0-	-23	-0-	116	1	511	3	N	1					7
							1	9									
11	600	N	584	-0-	-16	-0-	121	1	463	3	N	-0-					7

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

06	1500	N	1493	-0-	-7	-0-	91	1	1392	3	N	9	7	1			14
							10	9									
07	1550	N	1521	-0-	-29	-0-	111	1	1	2	N	9	14	1			9
							1399	3	10	9							
08	1550	N	1526	-0-	-24	-0-	118	1	1398	3	N	9	4	1			14
							10	9									
09	1500	N	1456	-0-	-44	-0-	103	1	1	2	N	10	11	1			13
							1341	3	11	9							
10	1519	N	1484	-0-	-35	-0-	100	1	1371	3	N	12	14	1			11
							13	9									
11	1470	N	1280	-0-	-190	-0-	86	1	1186	3	N	7	10	1			8
							8	9									

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

06	2370	N	2287	-0-	-83	-0-	2287	3			N	-0-					3
07	2418	N	2318	-0-	-100	-0-	2318	3			N	-0-					3
08	2418	N	2277	-0-	-141	-0-	2277	3			N	-0-					3
09	2280	N	2184	-0-	-96	-0-	2184	3			N	-0-					3
10	2325	N	2237	-0-	-88	-0-	2237	3			N	-0-					3
11	2190	N	2128	-0-	-62	-0-	2128	3			N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	N	1074	-0-	-0-	-0-	60	1	989	2	N	-0-					8
							25	3									
07	1116	N	1116	-0-	-0-	-0-	58	1	1058	2	N	-0-					8
08	1116	N	1106	-0-	-10	-0-	65	1	1040	2	N	1	8	1			1
							1	9									
09	1080	N	915	-0-	-165	-0-	51	1	864	2	N	-0-					1
*10	1160	N	1160	-0-	-0-	-0-	57	1	1103	2	N	-0-					1
*11	1106	N	1106	-0-	-0-	-0-	52	1	1054	2	N	-0-					1

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-					1
07	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					1
08	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					1
09	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					1
*10	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-	1	1			-0-
*11	68	N	68	-0-	-0-	-0-	5	1	62	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	184	1	1	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	1			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	1			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	1			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	1			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	21	1	219	3	N	3					7
							3	9									
07	248	N	245	-0-	-3	-0-	30	1	1	2	N	1	8	1			-0-
							213	3	1	9							
08	239	N	239	-0-	-0-	-0-	29	1	210	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	29	1	1	2	N	-0-					-0-
							204	3									
10	248	N	234	-0-	-14	-0-	28	1	206	3	N	-0-					-0-
11	240	N	223	-0-	-17	-0-	32	1	191	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	236	-0-	-34	-0-	236	3			N	-0-					1
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					1
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					1
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					1
10	310	N	256	-0-	-54	-0-	256	3			N	-0-					1
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1258	-0-	-62	-0-	84	1	1174	3	N	-0-					-0-
07	1364	N	1112	-0-	-252	-0-	76	1	1036	3	N	-0-					-0-
08	1271	N	1046	-0-	-225	-0-	76	1	970	3	N	-0-					-0-
09	1260	N	1018	-0-	-242	-0-	83	1	935	3	N	-0-					-0-
10	1116	N	939	-0-	-177	-0-	74	1	865	3	N	-0-					-0-
11	1020	N	653	-0-	-367	-0-	47	1	606	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	78	1	708	3	Y	-0-					-0-
07	DLQ G-10		712	-0-	712	712	69	1	643	3	Y	-0-					-0-
08	DLQ G-10		613	-0-	613	1325	66	1	547	3	Y	-0-					-0-
09	DLQ G-10		454	-0-	454	1779	46	1	408	3	Y	-0-					-0-
*10	2127	N	348	-0-	-1779	-0-	33	1	315	3	Y	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	51	1	439	3	Y	1					1
							1	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	33	1	503	3	N	4	3	1			5
							4	9									
07	558	N	513	-0-	-45	-0-	37	1	473	3	N	3	5	1			3
							3	9									
08	543	N	543	-0-	-0-	-0-	42	1	498	3	N	3	1	1			5
							3	9									
09	540	N	506	-0-	-34	-0-	36	1	466	3	N	4	4	1			5
							4	9									
*10	530	N	530	-0-	-0-	-0-	36	1	490	3	N	4	5	1			4
							4	9									
11	540	N	504	-0-	-36	-0-	34	1	467	3	N	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	11	1	112	3	N	51					68
							56	9									
07	124	N	114	-0-	-10	-0-	12	1	1	2	N	17	85	1			-0-
							82	3	19	9							
08	124	N	116	-0-	-8	-0-	14	1	102	3	N	-0-					-0-
09	150	N	115	-0-	-35	-0-	14	1	1	2	N	-0-					-0-
							100	3									
10	124	N	118	-0-	-6	-0-	14	1	104	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	16	1	96	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	21	1	199	3	Y	-0-					-0-
07	DLQ G-10		226	-0-	226	226	24	1	202	3	Y	-0-					-0-
08	DLQ G-10		222	-0-	222	448	22	1	200	3	Y	-0-					-0-
09	DLQ G-10		209	-0-	209	657	19	1	190	3	Y	-0-					-0-
*10	869	N	212	-0-	-657	-0-	17	1	195	3	Y	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	18	1	179	3	Y	-0-					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	419	-0-	-1	-0-	41	1	378	3	Y	-0-					-0-
07	DLQ G-10		442	-0-	442	442	46	1	396	3	Y	-0-					-0-
08	DLQ G-10		432	-0-	432	874	43	1	389	3	Y	-0-					-0-
09	DLQ G-10		410	-0-	410	1284	37	1	373	3	Y	-0-					-0-
*10	1695	N	411	-0-	-1284	-0-	34	1	377	3	Y	-0-					-0-
*11	379	N	379	-0-	-0-	-0-	34	1	345	3	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	98	1	98	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	101	1	92	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	101	1	78	3	N	-0-					-0-
09	210	N	98	-0-	-112	-0-	26	1	72	3	N	-0-					-0-
10	186	N	103	-0-	-83	-0-	39	1	64	3	N	-0-					-0-
11	180	N	55	-0-	-125	-0-	55	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1431	N	1431	-0-	-0-	-0-	87	1	1334	3	N	9	7	1			13
							10	9									
07	1457	N	1444	-0-	-13	-0-	105	1	1	2	N	9	14	1			8
							1328	3	10	9							
08	1426	N	1426	-0-	-0-	-0-	110	1	1306	3	N	9	3	1			14
							10	9									
09	1440	N	1364	-0-	-76	-0-	97	1	1	2	N	9	10	1			13
							1256	3	10	9							
10	1457	N	1386	-0-	-71	-0-	93	1	1281	3	N	11	13	1			11
							12	9									
11	1380	N	1309	-0-	-71	-0-	88	1	1214	3	N	6	9	1			8
							7	9									

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
*11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1808	-0-	-112	-0-	1808	3			N	-0-					2
07	1953	N	1825	-0-	-128	-0-	1825	3			N	-0-					2
08	1922	N	1825	-0-	-97	-0-	1825	3			N	-0-					2
09	1800	N	1717	-0-	-83	-0-	1717	3			N	-0-					2
10	1829	N	1652	-0-	-177	-0-	1652	3			N	-0-					2
11	1770	N	964	-0-	-806	-0-	964	3			N	-0-					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

06	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					1
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					1
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					1
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					1
*10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					1
*11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

06	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

06	2190	N	2184	-0-	-6	-0-	184	1	1990	3	Y	9	10	1							15
							10	9													
07	DLQ G-10		2222	-0-	2222	2222	200	1	2012	3	Y	9	11	1							13
							10	9													
08	DLQ G-10		2181	-0-	2181	4403	182	1	1989	3	Y	9	11	1							11
							10	9													
09	DLQ G-10		1907	-0-	1907	6310	159	1	1737	3	Y	10	6	1							15
							11	9													
*10	2200	N	2211	-0-	11	6321	185	1	2011	3	Y	14	17	1							12
							15	9													
*11	3000	N	2045	-0-	-955	5366	158	1	1873	3	Y	13	6	1							19
							14	9													

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2139	-0-	-21	-0-	143	1	1996	3	N	-0-					-0-
07	2232	N	2049	-0-	-183	-0-	139	1	1910	3	N	-0-					-0-
08	2232	N	1928	-0-	-304	-0-	139	1	1789	3	N	-0-					-0-
09	2130	N	1840	-0-	-290	-0-	150	1	1690	3	N	-0-					-0-
10	2046	N	1895	-0-	-151	-0-	149	1	1746	3	N	-0-					-0-
11	1860	N	1651	-0-	-209	-0-	119	1	1532	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

06	573	N	573	-0-	-0-	-0-	35	1	534	3	N	4	3	1			5
							4	9									
07	546	N	546	-0-	-0-	-0-	40	1	1	2	N	3	5	1			3
							502	3	3	9							
08	620	N	533	-0-	-87	-0-	41	1	489	3	N	3	1	1			5
							3	9									
09	570	N	521	-0-	-49	-0-	37	1	480	3	N	4	4	1			5
							4	9									
10	558	N	506	-0-	-52	-0-	34	1	468	3	N	4	5	1			4
							4	9									
11	510	N	454	-0-	-56	-0-	30	1	421	3	N	3	4	1			3
							3	9									

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

06	390	N	329	-0-	-61	-0-	20	1	307	3	N	2	2	1			3
							2	9									
07	372	N	300	-0-	-72	-0-	22	1	276	3	N	2	3	1			2
							2	9									
08	341	N	301	-0-	-40	-0-	23	1	276	3	N	2	1	1			3
							2	9									
09	330	N	286	-0-	-44	-0-	20	1	264	3	N	2	2	1			3
							2	9									
10	310	N	298	-0-	-12	-0-	20	1	276	3	N	2	3	1			2
							2	9									
11	300	N	289	-0-	-11	-0-	19	1	268	3	N	2	2	1			2
							2	9									

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

06	1080	N	996	-0-	-84	-0-	101	1	893	3	N	2	2	8			1
							2	9									
07	1100	N	1100	-0-	-0-	-0-	114	1	986	3	N	-0-					1
08	983	N	983	-0-	-0-	-0-	104	1	878	3	N	1					2
							1	9									
09	1136	N	1136	-0-	-0-	-0-	110	1	1026	3	N	-0-					2
10	1085	N	864	-0-	-221	-0-	88	1	776	3	N	-0-					2
11	960	N	801	-0-	-159	-0-	88	1	712	3	N	1	1	1			2
							1	9									

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

06	90	N	83	-0-	-7	-0-	5	1	78	3	Y	-0-					-0-
07	DLQ G-10		55	-0-	55	55	3	1	52	3	Y	-0-					-0-
08	DLQ G-10		46	-0-	46	101	3	1	43	3	Y	-0-					-0-
09	DLQ G-10		44	-0-	44	145	3	1	41	3	Y	-0-					-0-
*10	201	N	56	-0-	-145	-0-	3	1	53	3	Y	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	271	-0-	-119	-0-	27	1	240	3	N	4	4	8			4
							4	9									
07	434	N	434	-0-	-0-	-0-	45	1	387	3	N	2					6
							2	9									
08	426	N	426	-0-	-0-	-0-	45	1	380	3	N	1					7
							1	9									
09	415	N	415	-0-	-0-	-0-	40	1	375	3	N	-0-					7
10	434	N	392	-0-	-42	-0-	40	1	351	3	N	1					8
							1	9									
11	420	N	363	-0-	-57	-0-	40	1	323	3	N	-0-	3	1			5

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1001	-0-	-19	-0-	1001	3			Y	-0-					1
07	DLQ G-10		1026	-0-	1026	1026	1026	3			Y	-0-					1
08	DLQ G-10		1013	-0-	1013	2039	1013	3			Y	-0-					1
09	DLQ G-10		988	-0-	988	3027	988	3			Y	-0-					1
*10	2200	N	990	-0-	-1210	1817	988	3	2	9	Y	2					3
*11	2725	N	908	-0-	-1817	-0-	907	3	1	9	Y	1					4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	1					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	256	-0-	-44	-0-	16	1	238	3	N	2	1	1			3
							2	9									
07	312	N	312	-0-	-0-	-0-	23	1	287	3	N	2	3	1			2
							2	9									
08	310	N	302	-0-	-8	-0-	23	1	277	3	N	2	1	1			3
							2	9									
09	270	N	257	-0-	-13	-0-	18	1	237	3	N	2	2	1			3
							2	9									
10	310	N	162	-0-	-148	-0-	11	1	149	3	N	2	3	1			2
							2	9									
11	300	N	36	-0-	-264	-0-	2	1	34	3	N	-0-	1	1			1

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	19	1	288	3	N	1	1	1			2
							1	9									
07	259	N	259	-0-	-0-	-0-	19	1	239	3	N	1	2	1			1
							1	9									
08	272	N	272	-0-	-0-	-0-	21	1	249	3	N	2	1	1			2
							2	9									
09	300	N	253	-0-	-47	-0-	18	1	233	3	N	2	2	1			2
							2	9									
*10	254	N	254	-0-	-0-	-0-	17	1	235	3	N	2	2	1			2
							2	9									
11	270	N	237	-0-	-33	-0-	16	1	220	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

06	510	N	500	-0-	-10	-0-	50	1	441	3	N	8	8	8			6
							9	9									
07	504	N	504	-0-	-0-	-0-	52	1	450	3	N	2					8
							2	9									
08	527	N	476	-0-	-51	-0-	50	1	425	3	N	1					9
							1	9									
09	510	N	469	-0-	-41	-0-	45	1	424	3	N	-0-					9
10	496	N	486	-0-	-10	-0-	49	1	435	3	N	2					11
							2	9									
*11	476	N	476	-0-	-0-	-0-	52	1	424	3	N	-0-	4	1			7

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

06	120	N	103	-0-	-17	-0-	7	1	96	3	N	-0-					-0-
07	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	7	1	98	3	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
10	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

06	1110	N	1051	-0-	-59	-0-	70	1	981	3	N	-0-					-0-
07	1116	N	929	-0-	-187	-0-	63	1	866	3	N	-0-					-0-
08	899	N	875	-0-	-24	-0-	63	1	812	3	N	-0-					-0-
09	1050	N	751	-0-	-299	-0-	61	1	690	3	N	-0-					-0-
*10	1027	N	1027	-0-	-0-	-0-	81	1	946	3	N	-0-					-0-
*11	1083	N	1083	-0-	-0-	-0-	78	1	1005	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

06	90	N	85	-0-	-5	-0-	5	1	80	3	Y	-0-					1
07	DLQ G-10		70	-0-	70	70	5	1	65	3	Y	-0-	1	1			-0-
08	DLQ G-10		74	-0-	74	144	5	1	68	3	Y	1	1	1			-0-
							1	9									
09	DLQ G-10		70	-0-	70	214	4	1	65	3	Y	1					1
							1	9									
*10	292	N	78	-0-	-214	-0-	5	1	73	3	Y	-0-	1	1			-0-
*11	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	6	1	86	3	Y	1					1
							1	9									
07	DLQ G-10		105	-0-	105	105	7	1	98	3	Y	-0-					1
08	DLQ G-10		96	-0-	96	201	6	1	90	3	Y	-0-	1	1			-0-
09	DLQ G-10		96	-0-	96	297	6	1	90	3	Y	-0-					-0-
*10	397	N	100	-0-	-297	-0-	7	1	93	3	Y	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

06	662	N	662	-0-	-0-	-0-	44	1	618	3	N	-0-					-0-
07	682	N	660	-0-	-22	-0-	45	1	615	3	N	-0-					-0-
08	682	N	621	-0-	-61	-0-	45	1	576	3	N	-0-					-0-
09	660	N	628	-0-	-32	-0-	51	1	577	3	N	-0-					-0-
10	651	N	644	-0-	-7	-0-	51	1	593	3	N	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	45	1	575	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

06	840	N	810	-0-	-30	-0-	78	1	732	3	Y	-0-					-0-
07	DLQ G-10		843	-0-	843	843	88	1	754	3	Y	1					1
							1	9									
08	DLQ G-10		818	-0-	818	1661	81	1	737	3	Y	-0-	1	1			-0-
09	DLQ G-10		783	-0-	783	2444	71	1	712	3	Y	-0-					-0-
*10	2200	N	795	-0-	-1405	1039	65	1	729	3	Y	1	1	1			-0-
							1	9									
*11	1816	N	777	-0-	-1039	-0-	70	1	707	3	Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

06	2820	X	2644	-0-	-176	-0-	96	1	6	2	N	1					10
							2541	3	1	9							
07	2764	X	2764	-0-	-0-	-0-	167	1	17	2	N	-0-					10
							2580	3									
08	2701	X	2701	-0-	-0-	-0-	203	1	5	2	N	-0-					10
							2493	3									
09	2640	X	2624	-0-	-16	-0-	194	1	13	2	N	11					21
							2405	3	12	9							
10	2759	X	2658	-0-	-101	-0-	201	1	2457	3	N	-0-	17	1			4
11	2670	X	2541	-0-	-129	-0-	197	1	2344	3	N	-0-					4

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

06	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	7	1	57	3	Y	-0-					-0-
08	DLQ G-10		62	-0-	62	126	6	1	56	3	Y	-0-					-0-
09	DLQ G-10		60	-0-	60	186	5	1	55	3	Y	-0-					-0-
*10	246	N	60	-0-	-186	-0-	5	1	55	3	Y	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2726	-0-	-94	-0-	99	1	6	2	N	1					10
							2620	3	1	9							
07	2883	X	2809	-0-	-74	-0-	170	1	17	2	N	1					11
							2621	3	1	9							
08	2883	X	2778	-0-	-105	-0-	209	1	5	2	N	-0-					11
							2564	3									
09	2760	X	2687	-0-	-73	-0-	199	1	13	2	N	12					23
							2462	3	13	9							
10	2852	X	2728	-0-	-124	-0-	206	1	2522	3	N	-0-	18	1			5
11	2730	X	2565	-0-	-165	-0-	199	1	2366	3	N	-0-					5

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*10	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
11	840	N	741	-0-	-99	-0-	741	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
08	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
09	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
10	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
11	14	N	8	-0-	-6	-0-	1	1	7	3	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	N	984	-0-	-0-	-0-	66	1	918	3	N	-0-					-0-
07	1085	N	886	-0-	-199	-0-	60	1	826	3	N	-0-					-0-
08	1054	N	833	-0-	-221	-0-	60	1	773	3	N	-0-					-0-
09	990	N	723	-0-	-267	-0-	59	1	664	3	N	-0-					-0-
10	899	N	688	-0-	-211	-0-	54	1	634	3	N	-0-					-0-
11	810	N	701	-0-	-109	-0-	50	1	651	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2569	-0-	-101	-0-	191	1	2378	2	N	-0-					80
07	2821	N	2596	-0-	-225	-0-	197	1	2399	2	N	-0-					80
08	2635	N	2552	-0-	-83	-0-	197	1	2349	2	N	5					85
							6	9									
09	2580	N	2455	-0-	-125	-0-	203	1	2252	2	N	-0-					85
10	2604	N	2519	-0-	-85	-0-	202	1	2317	2	N	-0-					85
11	2460	N	2352	-0-	-108	-0-	174	1	2178	2	N	-0-					85

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					-0-
07	589	N	563	-0-	-26	-0-	38	1	525	3	N	-0-					-0-
08	589	N	530	-0-	-59	-0-	38	1	492	3	N	-0-					-0-
09	570	N	538	-0-	-32	-0-	44	1	494	3	N	-0-					-0-
10	558	N	543	-0-	-15	-0-	43	1	500	3	N	-0-					-0-
11	510	N	457	-0-	-53	-0-	33	1	424	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0-	-0-	90	1	791	3	N	15	15	8			8
							17	9									
07	887	N	887	-0-	-0-	-0-	91	1	792	3	N	4					12
							4	9									
08	992	N	741	-0-	-251	-0-	78	1	661	3	N	2					14
							2	9									
09	900	N	620	-0-	-280	-0-	60	1	560	3	N	-0-					14
10	868	N	545	-0-	-323	-0-	55	1	489	3	N	1					15
							1	9									
11	720	N	632	-0-	-88	-0-	69	1	562	3	N	1	6	1			10
							1	9									

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
10	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
11	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					1
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					1
08	496	N	481	-0-	-15	-0-	481	3			N	-0-					1
09	480	N	445	-0-	-35	-0-	445	3			N	-0-					1
10	496	N	418	-0-	-78	-0-	418	3			N	-0-					1
11	480	N	412	-0-	-68	-0-	412	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	79	1	45	3	N	-0-					5
07	129	N	129	-0-	-0-	-0-	84	1	45	3	N	-0-	5	1			-0-
08	126	N	126	-0-	-0-	-0-	83	1	43	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	80	1	40	3	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	80	1	40	3	N	-0-					-0-
11	120	N	42	-0-	-78	-0-	6	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	22	1	229	3	Y	1					2
							1	9									
07	DLQ G-10		281	-0-	281	281	22	1	258	3	Y	1					3
							1	9									
08	DLQ G-10		300	-0-	300	581	22	1	277	3	Y	1					4
							1	9									
09	DLQ G-10		190	-0-	190	771	13	1	175	3	Y	2	5	1			1
							2	9									
*10	1200	N	429	-0-	-771	-0-	29	1	398	3	Y	2					3
							2	9									
*11	712	N	712	-0-	-0-	-0-	48	1	660	3	Y	4					7
							4	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	544	-0-	-26	-0-	47	1	495	3	Y	2					3
							2	9									
07	DLQ G-10		516	-0-	516	516	40	1	475	3	Y	1					4
							1	9									
08	DLQ G-10		542	-0-	542	1058	40	1	501	3	Y	1					5
							1	9									
09	DLQ G-10		492	-0-	492	1550	35	1	457	3	Y	-0-	5	1			-0-
*10	2040	N	490	-0-	-1550	-0-	33	1	455	3	Y	2					2
							2	9									
*11	442	N	442	-0-	-0-	-0-	30	1	411	3	Y	1					3
							1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	-0-	49	1	1	2	N	3					9
							506	3	3	9							
07	572	N	572	-0-	-0-	-0-	71	1	3	2	N	1	10	1			-0-
							497	3	1	9							
08	565	N	565	-0-	-0-	-0-	68	1	1	2	N	-0-					-0-
							496	3									
09	570	N	543	-0-	-27	-0-	66	1	3	2	N	-0-					-0-
							474	3									
10	558	N	553	-0-	-5	-0-	66	1	487	3	N	-0-					-0-
11	540	N	531	-0-	-9	-0-	77	1	454	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1084	-0-	-26	-0-	1084	3			N	-0-					1
07	1147	N	1105	-0-	-42	-0-	1105	3			N	-0-					1
08	1116	N	1105	-0-	-11	-0-	1105	3			N	-0-					1
09	1080	N	1058	-0-	-22	-0-	1058	3			N	-0-					1
10	1116	N	1095	-0-	-21	-0-	1095	3			N	-0-					1
11	1080	N	1040	-0-	-40	-0-	1040	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
07	DLQ G-10		80	-0-	80	80	6	1	73	3	Y	1					1
							1	9									
08	DLQ G-10		119	-0-	119	199	9	1	110	3	Y	-0-					1
09	DLQ G-10		121	-0-	121	320	9	1	112	3	Y	-0-	1	1			-0-
*10	566	N	246	-0-	-320	-0-	17	1	228	3	Y	1					1
							1	9									
*11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					1

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	343	-0-	-47	-0-	30	1	312	3	Y	1					2
							1	9									
07	DLQ G-10		298	-0-	298	298	23	1	275	3	Y	-0-					2
08	DLQ G-10		320	-0-	320	618	23	1	296	3	Y	1					3
							1	9									
09	DLQ G-10		238	-0-	238	856	17	1	221	3	Y	-0-	3	1			-0-
*10	1113	N	257	-0-	-856	-0-	17	1	239	3	Y	1					1
							1	9									
*11	235	N	235	-0-	-0-	-0-	16	1	218	3	Y	1					2
							1	9									

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		7	-0-	7	7	1	1	6	3	Y	-0-					-0-
09	DLQ G-10		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
*10	22	N	8	-0-	-14	-0-	1	1	7	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2263	-0-	-77	-0-	2263	3			N	-0-					2
07	2418	N	2312	-0-	-106	-0-	2312	3			N	-0-					2
08	2387	N	2266	-0-	-121	-0-	2266	3			N	-0-					2
09	2250	N	2169	-0-	-81	-0-	2169	3			N	-0-					2
10	2325	N	2226	-0-	-99	-0-	2226	3			N	-0-					2
11	2190	N	2139	-0-	-51	-0-	2139	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	381	-0-	-99	-0-	28	1	346	3	Y	6	3	1			4
							7	9									
07	DLQ G-10		469	-0-	469	469	36	1	432	3	Y	1	2	1			3
							1	9									
08	DLQ G-10		466	-0-	466	935	35	1	431	3	Y	-0-	2	1			1
09	DLQ G-10		488	-0-	488	1423	35	1	447	3	Y	5	1	1			5
							6	9									
*10	1792	N	369	-0-	-1423	-0-	25	1	337	3	Y	6	5	1	1	8	5
							7	9									
*11	248	N	248	-0-	-0-	-0-	18	1	230	3	Y	-0-	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	128	1	1384	3	Y	6	7	1			10
							7	9									
07	DLQ G-10		1501	-0-	1501	1501	135	1	1359	3	Y	6	7	1			9
							7	9									
08	DLQ G-10		1448	-0-	1448	2949	121	1	1320	3	Y	6	7	1			8
							7	9									
09	DLQ G-10		1378	-0-	1378	4327	115	1	1256	3	Y	6	4	1			10
							7	9									
*10	2200	N	1553	-0-	-647	3680	130	1	1412	3	Y	10	12	1			8
							11	9									
*11	3000	N	1373	-0-	-1627	2053	106	1	1257	3	Y	9	4	1			13
							10	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

06	150	N	141	-0-	-9	-0-	140	1	1	3	Y	-0-					-0-
07	DLQ G-10		147	-0-	147	147	145	1	2	3	Y	-0-					-0-
08	DLQ G-10		154	-0-	154	301	146	1	8	3	Y	-0-					-0-
09	DLQ G-10		143	-0-	143	444	140	1	3	3	Y	-0-					-0-
*10	592	N	148	-0-	-444	-0-	145	1	3	3	Y	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	140	1	3	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

06	240	N	209	-0-	-31	-0-	17	1	191	3	N	1					2
							1	9									
07	225	N	225	-0-	-0-	-0-	16	1	207	3	N	2					4
							2	9									
08	249	N	249	-0-	-0-	-0-	19	1	229	3	N	1					5
							1	9									
09	270	N	270	-0-	-0-	-0-	21	1	248	3	N	1	5	1			1
							1	9									
*10	242	N	242	-0-	-0-	-0-	20	1	222	3	N	-0-					1
11	240	N	231	-0-	-9	-0-	20	1	209	3	N	2					3
							2	9									

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

06	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

06	390	N	331	-0-	-59	-0-	15	1	313	3	N	3	3	1			3
							3	9									
07	403	N	314	-0-	-89	-0-	22	1	1	2	N	3	1	1			5
							288	3	3	9							
08	458	N	458	-0-	-0-	-0-	34	1	1	2	N	3	3	1			5
							420	3	3	9							
09	672	N	672	-0-	-0-	-0-	47	1	2	2	N	6	4	1			7
							616	3	7	9							
*10	561	N	561	-0-	-0-	-0-	38	1	517	3	N	5	7	1			5
							6	9									
*11	492	N	492	-0-	-0-	-0-	34	1	455	3	N	3	2	1			6
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	1	1	7	3	N	17					17
							19	9									
07	3	N	2	-0-	-1	-0-	2	3			N	-0-	17	1			-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	15	1	235	3	N	1	1	1			2
							1	9									
07	259	N	259	-0-	-0-	-0-	19	1	239	3	N	1	2	1			1
							1	9									
08	261	N	261	-0-	-0-	-0-	20	1	238	3	N	3	1	1			3
							3	9									
09	252	N	252	-0-	-0-	-0-	18	1	233	3	N	1	2	1			2
							1	9									
*10	262	N	262	-0-	-0-	-0-	18	1	241	3	N	3	3	1			2
							3	9									
*11	250	N	250	-0-	-0-	-0-	17	1	232	3	N	1	2	1			1
							1	9									

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	1	1	15	3	N	1	1	1			2
							1	9									
07	32	N	32	-0-	-0-	-0-	1	1	14	3	N	15	3	1			14
							17	9									
08	31	N	20	-0-	-11	-0-	1	1	15	3	N	4	8	1			10
							4	9									
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-	5	1			5
10	31	N	29	-0-	-2	-0-	1	1	16	3	N	11	10	1			6
							12	9									
11	30	N	23	-0-	-7	-0-	1	1	16	3	N	5	2	1			9
							6	9									

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2669	X	2359	-0-	-310	-0-	197	1	2132	3	N	27					107
							30	9									
07	2480	X	2370	-0-	-110	-0-	215	1	2130	3	N	23	1	8			129
							25	9									
08	2480	X	2271	-0-	-209	-0-	198	1	2045	3	N	25					154
							28	9									
09	2400	X	1950	-0-	-450	-0-	181	1	1741	3	N	25	1	8			178
							28	9									
10	2480	X	2105	-0-	-375	-0-	196	1	1880	3	N	26					204
							29	9									
11	2370	X	1822	-0-	-548	-0-	171	1	1618	3	N	30	187	1			47
							33	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2253	-0-	-27	-0-	190	1	2060	3	Y	3					228
							3	9									
07	DLQ G-10		2295	-0-	2295	2295	210	1	2076	3	Y	8					236
							9	9									
08	DLQ G-10		2205	-0-	2205	4500	194	1	2008	3	Y	3					239
							3	9									
09	DLQ G-10		1360	-0-	1360	5860	128	1	1232	3	Y	-0-					239
*10	2200	N	2376	-0-	176	6036	224	1	2150	3	Y	2					241
							2	9									
*11	3000	N	1832	-0-	-1168	4868	175	1	1657	3	Y	-0-					241

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1244	-0-	-436	-0-	103	1	1113	3	Y	25					61
							28	9									
07	DLQ G-10		937	-0-	937	937	86	1	851	3	Y	-0-					61
08	DLQ G-10		1120	-0-	1120	2057	99	1	1021	3	Y	-0-					61
09	DLQ G-10		867	-0-	867	2924	82	1	785	3	Y	-0-					61
*10	3840	X	916	-0-	-2924	-0-	84	1	810	3	Y	20					81
							22	9									
*11	908	X	908	-0-	-0-	-0-	86	1	816	3	Y	5					86
							6	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	-0-	37	1	1	2	N	7	8	1			8
							757	3	8	9							
07	806	N	798	-0-	-8	-0-	56	1	3	2	N	8	4	1			12
							730	3	9	9							
08	837	N	798	-0-	-39	-0-	60	1	1	2	N	8	8	1			12
							728	3	9	9							
09	810	N	772	-0-	-38	-0-	54	1	3	2	N	8	8	1			12
							706	3	9	9							
10	806	N	775	-0-	-31	-0-	53	1	714	3	N	7	11	1			8
							8	9									
11	780	N	698	-0-	-82	-0-	48	1	643	3	N	6	4	1			10
							7	9									

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	2	1	16	3	Y	-0-					-0-
08	DLQ G-10		11	-0-	11	29	1	1	10	3	Y	-0-					-0-
09	DLQ G-10		13	-0-	13	42	1	1	12	3	Y	-0-					-0-
*10	53	N	11	-0-	-42	-0-	1	1	10	3	Y	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	980	-0-	-40	-0-	83	1	897	3	N	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	98	1	964	3	N	-0-					-0-
08	1044	N	1044	-0-	-0-	-0-	92	1	952	3	N	-0-					-0-
09	990	N	922	-0-	-68	-0-	87	1	835	3	N	-0-					-0-
10	1054	N	1053	-0-	-1	-0-	99	1	954	3	N	-0-					-0-
11	1020	N	921	-0-	-99	-0-	88	1	833	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

06	270	N	263	-0-	-7	-0-	20	1	243	3	N	-0-	1	1			-0-
07	279	N	277	-0-	-2	-0-	21	1	255	3	N	1					1
							1	9									
08	279	N	263	-0-	-16	-0-	20	1	243	3	N	-0-					1
09	270	N	252	-0-	-18	-0-	17	1	235	3	N	-0-	1	1			-0-
10	279	N	265	-0-	-14	-0-	18	1	247	3	N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1
07	9	N	5	-0-	-4	-0-	5	3			N	-0-					1
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					1
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
10	5	N	4	-0-	-1	-0-	4	3			N	-0-					1
*11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

06	589	N	589	-0-	-0-	-0-	59	1	520	3	N	9	9	8			7
							10	9									
07	620	N	525	-0-	-95	-0-	54	1	470	3	N	1					8
							1	9									
08	632	N	632	-0-	-0-	-0-	67	1	563	3	N	2					10
							2	9									
09	600	N	523	-0-	-77	-0-	51	1	472	3	N	-0-					10
*10	613	N	613	-0-	-0-	-0-	62	1	549	3	N	2					12
							2	9									
11	600	N	523	-0-	-77	-0-	57	1	465	3	N	1	5	1			8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	429	-0-	-81	-0-	43	1	377	3	N	8	8	8			6
							9	9									
07	775	N	427	-0-	-348	-0-	44	1	382	3	N	1					7
							1	9									
08	496	N	442	-0-	-54	-0-	47	1	393	3	N	2					9
							2	9									
09	543	N	543	-0-	-0-	-0-	53	1	490	3	N	-0-					9
*10	505	N	505	-0-	-0-	-0-	51	1	453	3	N	1					10
							1	9									
*11	613	N	613	-0-	-0-	-0-	67	1	545	3	N	1	4	1			7
							1	9									

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

06	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					1
07	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					1
08	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-					1
09	150	N	120	-0-	-30	-0-	8	1	112	3	N	-0-					1
10	155	N	132	-0-	-23	-0-	9	1	123	3	N	-0-	1	1			-0-
11	120	N	118	-0-	-2	-0-	9	1	108	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

06	126	N	126	-0-	-0-	-0-	11	1	114	3	N	1					3
							1	9									
07	129	N	129	-0-	-0-	-0-	16	1	1	2	N	-0-	3	1			-0-
							112	3									
08	126	N	126	-0-	-0-	-0-	15	1	111	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	15	1	1	2	N	-0-					-0-
							104	3									
10	124	N	120	-0-	-4	-0-	14	1	106	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	17	1	100	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

06	1440	N	1121	-0-	-319	-0-	68	1	1045	3	N	7	7	1			13
							8	9									
07	1488	N	1152	-0-	-336	-0-	84	1	1	2	N	7	13	1			7
							1059	3	8	9							
08	1364	N	1087	-0-	-277	-0-	84	1	995	3	N	7	3	1			11
							8	9									
09	1110	N	916	-0-	-194	-0-	65	1	1	2	N	6	8	1			9
							843	3	7	9							
10	1147	N	796	-0-	-351	-0-	53	1	734	3	N	8	10	1			7
							9	9									
11	1050	N	643	-0-	-407	-0-	43	1	596	3	N	4	6	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1312	-0-	-1388	-0-	80	1	1222	3	N	9	9	1			15
							10	9									
07	2511	X	1171	-0-	-1340	-0-	85	1	1	2	N	8	15	1			8
							1076	3	9	9							
08	2511	X	2189	-0-	-322	-0-	169	1	1	2	N	14	4	1			18
							2004	3	15	9							
09	2400	X	1850	-0-	-550	-0-	131	1	1	2	N	12	14	1			16
							1705	3	13	9							
10	1674	X	1139	-0-	-535	-0-	77	1	1051	3	N	10	15	1			11
							11	9									
11	2130	X	1945	-0-	-185	-0-	130	1	1804	3	N	10	11	1			10
							11	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	721	-0-	-29	-0-	61	1	657	3	Y	3					201
							3	9									
07	DLQ G-10		756	-0-	756	756	69	1	683	3	Y	4					205
							4	9									
08	DLQ G-10		706	-0-	706	1462	62	1	644	3	Y	-0-					205
09	DLQ G-10		604	-0-	604	2066	57	1	547	3	Y	-0-					205
*10	2200	N	671	-0-	-1529	537	63	1	607	3	Y	1					206
							1	9									
*11	1146	N	609	-0-	-537	-0-	58	1	551	3	Y	-0-					206

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	6	1	123	3	N	2	2	1			2
							2	9									
07	134	N	134	-0-	-0-	-0-	9	1	1	2	N	2	1	1			3
							122	3	2	9							
08	131	N	131	-0-	-0-	-0-	10	1	119	3	N	2	2	1			3
							2	9									
09	124	N	124	-0-	-0-	-0-	9	1	113	3	N	2	2	1			3
							2	9									
*10	126	N	126	-0-	-0-	-0-	9	1	115	3	N	2	3	1			2
							2	9									
11	120	N	118	-0-	-2	-0-	8	1	108	3	N	2	1	1			3
							2	9									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	311	-0-	-109	-0-	31	1	274	3	N	5	5	8			4
							6	9									
07	392	N	392	-0-	-0-	-0-	40	1	350	3	N	2					6
							2	9									
08	310	N	305	-0-	-5	-0-	32	1	272	3	N	1					7
							1	9									
09	300	N	277	-0-	-23	-0-	27	1	250	3	N	-0-					7
10	403	N	305	-0-	-98	-0-	31	1	273	3	N	1					8
							1	9									
*11	332	N	332	-0-	-0-	-0-	36	1	296	3	N	-0-	3	1			5

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

06	570	N	514	-0-	-56	-0-	514	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
11	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

06	988	N	988	-0-	-0-	-0-	100	1	877	3	N	10	10	8			6
							11	9									
07	1050	N	1050	-0-	-0-	-0-	108	1	939	3	N	3					9
							3	9									
08	992	N	944	-0-	-48	-0-	100	1	842	3	N	2					11
							2	9									
09	990	N	907	-0-	-83	-0-	88	1	819	3	N	-0-					11
10	1054	N	931	-0-	-123	-0-	94	1	836	3	N	1					12
							1	9									
11	900	N	864	-0-	-36	-0-	95	1	768	3	N	1	5	1			8
							1	9									

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

06	330	N	328	-0-	-2	-0-	21	1	306	3	N	1	1	1			1
							1	9									
07	341	N	338	-0-	-3	-0-	23	1	314	3	N	1	1	1			1
							1	9									
08	328	N	328	-0-	-0-	-0-	23	1	304	3	N	1					2
							1	9									
09	330	N	325	-0-	-5	-0-	22	1	302	3	N	1	1	1			2
							1	9									
10	341	N	328	-0-	-13	-0-	22	1	305	3	N	1	2	1			1
							1	9									
11	330	N	298	-0-	-32	-0-	22	1	275	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	47	1	412	3	N	12	12	8			5
							13	9									
07	889	N	889	-0-	-0-	-0-	91	1	794	3	N	4					9
							4	9									
08	689	N	689	-0-	-0-	-0-	73	1	614	3	N	2					11
							2	9									
09	704	N	704	-0-	-0-	-0-	68	1	636	3	N	-0-					11
10	899	N	669	-0-	-230	-0-	68	1	599	3	N	2					13
							2	9									
11	660	N	535	-0-	-125	-0-	59	1	476	3	N	-0-	5	1			8

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	981	-0-	-219	-0-	98	1	862	3	N	19	19	8			12
							21	9									
07	1178	N	932	-0-	-246	-0-	96	1	833	3	N	3					15
							3	9									
08	1178	N	881	-0-	-297	-0-	93	1	784	3	N	4					19
							4	9									
09	1071	N	1071	-0-	-0-	-0-	104	1	967	3	N	-0-					19
*10	1280	N	1280	-0-	-0-	-0-	130	1	1147	3	N	3					22
							3	9									
*11	1174	N	1174	-0-	-0-	-0-	129	1	1043	3	N	2	9	1			15
							2	9									

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7	-0-	25	1	267	3	Y	1	1	1			2
							1	9									
07	DLQ G-10		304	-0-	304	304	27	1	276	3	Y	1	1	1			2
							1	9									
08	DLQ G-10		289	-0-	289	593	24	1	264	3	Y	1	1	1			2
							1	9									
09	DLQ G-10		293	-0-	293	886	24	1	268	3	Y	1	1	1			2
							1	9									
*10	1212	N	326	-0-	-886	-0-	27	1	297	3	Y	2	2	1			2
							2	9									
*11	311	N	311	-0-	-0-	-0-	24	1	285	3	Y	2	1	1			3
							2	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					-0-
*10	18	N	-0-	-0-	-18	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					1
07	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-					1
08	155	N	97	-0-	-58	-0-	7	1	90	3	N	-0-					1
09	180	N	149	-0-	-31	-0-	10	1	139	3	N	-0-					1
10	155	N	2	-0-	-153	-0-	2	3			N	-0-	1	1			-0-
11	90	N	16	-0-	-74	-0-	1	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
07	DLQ G-10		36	-0-	36	36	3	1	32	3	Y	1					1
							1	9									
08	DLQ G-10		-0-	-0-	-0-	36					Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	36					Y	-0-	1	1			-0-
*10	36	N	-0-	-0-	-36	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	752	-0-	-118	-0-	75	1	662	3	N	14	14	8			10
							15	9									
07	899	N	807	-0-	-92	-0-	83	1	721	3	N	3					13
							3	9									
08	837	N	765	-0-	-72	-0-	81	1	682	3	N	2					15
							2	9									
09	750	N	733	-0-	-17	-0-	71	1	662	3	N	-0-					15
*10	838	N	838	-0-	-0-	-0-	85	1	750	3	N	3					18
							3	9									
*11	802	N	802	-0-	-0-	-0-	88	1	714	3	N	-0-	7	1			11

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	441	-0-	-39	-0-	38	1	401	3	Y	2					3
							2	9									
07	DLQ G-10		410	-0-	410	410	32	1	377	3	Y	1					4
							1	9									
08	DLQ G-10		411	-0-	411	821	30	1	380	3	Y	1					5
							1	9									
09	DLQ G-10		357	-0-	357	1178	25	1	332	3	Y	-0-	5	1			-0-
*10	1550	N	372	-0-	-1178	-0-	25	1	345	3	Y	2					2
							2	9									
*11	356	N	356	-0-	-0-	-0-	24	1	331	3	Y	1					3
							1	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	6614	-0-	-346	-0-	360	1	6254	3	N	-0-	67	1			9
07	7192	X	5966	-0-	-1226	-0-	365	1	5588	3	N	12					21
							13	9									
08	7192	X	6355	-0-	-837	-0-	460	1	5887	3	N	7					28
							8	9									
09	6960	X	6069	-0-	-891	-0-	486	1	5572	3	N	10					38
							11	9									
10	6820	X	6382	-0-	-438	-0-	451	1	5927	3	N	4	1	8			41
							4	9									
*11	7021	X	7021	-0-	-0-	-0-	639	1	6376	3	N	5					46
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	588	-0-	-12	-0-	32	1	556	3	N	-0-	8	1			1
07	620	N	573	-0-	-47	-0-	35	1	536	3	N	2					3
							2	9									
08	589	N	565	-0-	-24	-0-	41	1	524	3	N	-0-					3
09	600	N	561	-0-	-39	-0-	45	1	514	3	N	2					5
							2	9									
10	558	N	541	-0-	-17	-0-	38	1	503	3	N	-0-					5
11	540	N	519	-0-	-21	-0-	47	1	472	3	N	-0-					5

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	928	N	928	-0-	-0-	-0-	78	1	850	3	Y	-0-					106
07	DLQ G-10		813	-0-	813	813	74	1	736	3	Y	3					109
							3	9									
08	DLQ G-10		739	-0-	739	1552	64	1	667	3	Y	7					116
							8	9									
09	DLQ G-10		81	-0-	81	1633	8	1	73	3	Y	-0-					116
*10	1665	N	32	-0-	-1633	-0-	3	1	29	3	Y	-0-					116
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4377	X	4377	-0-	-0-	-0-	159	1	9	2	N	2					17
							4207	3	2	9							
07	4772	X	4772	-0-	-0-	-0-	289	1	29	2	N	1					18
							4453	3	1	9							
08	4588	X	4439	-0-	-149	-0-	334	1	9	2	N	-0-					18
							4096	3									
09	4440	X	4434	-0-	-6	-0-	328	1	22	2	N	20	1	8			37
							4062	3	22	9							
10	4774	X	4510	-0-	-264	-0-	341	1	4168	3	N	1	30	1			8
							1	9									
11	4620	X	4452	-0-	-168	-0-	346	1	4106	3	N	-0-					8

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18480	X	17298	-0-	-1182	-0-	628	1	36	2	N	7					70
							16626	3	8	9							
07	18941	X	17013	-0-	-1928	-0-	1030	1	104	2	N	3					73
							15876	3	3	9							
08	18631	X	17193	-0-	-1438	-0-	1292	1	34	2	N	1					74
							15866	3	1	9							
09	17550	X	16588	-0-	-962	-0-	1227	1	81	2	N	78	2	8			150
							15194	3	86	9							
10	18135	X	16867	-0-	-1268	-0-	1275	1	15591	3	N	1	121	1			30
							1	9									
11	17310	X	15752	-0-	-1558	-0-	1223	1	14529	3	N	-0-					30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1001	-0-	-139	-0-	42	1	953	3	N	5					23
							6	9									
07	1147	N	917	-0-	-230	-0-	43	1	874	3	N	-0-					23
08	1021	N	1021	-0-	-0-	-0-	49	1	971	3	N	1					24
							1	9									
09	990	N	939	-0-	-51	-0-	48	1	889	3	N	2					26
							2	9									
10	930	N	821	-0-	-109	-0-	42	1	779	3	N	-0-					26
11	990	N	765	-0-	-225	-0-	38	1	726	3	N	1					27
							1	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	6	1	39	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	7	1	40	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
10	62	N	43	-0-	-19	-0-	5	1	38	3	N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	88	1	589	3	N	2	2	1			5
							2	9									
07	703	N	703	-0-	-0-	-0-	99	1	603	3	N	1	2	1			4
							1	9									
08	711	N	711	-0-	-0-	-0-	81	1	627	3	N	3	2	1			5
							3	9									
09	702	N	702	-0-	-0-	-0-	65	1	635	3	N	2	2	1			5
							2	9									
*10	726	N	726	-0-	-0-	-0-	82	1	641	3	N	3	4	1			4
							3	9									
*11	703	N	703	-0-	-0-	-0-	63	1	639	3	N	1	2	1			3
							1	9									

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	31	1	325	3	Y	1					2
							1	9									
07	DLQ G-10		306	-0-	306	306	24	1	281	3	Y	1					3
							1	9									
08	DLQ G-10		578	-0-	578	884	42	1	535	3	Y	1					4
							1	9									
09	DLQ G-10		601	-0-	601	1485	43	1	558	3	Y	-0-	4	1			-0-
*10	1872	N	387	-0-	-1485	-0-	26	1	359	3	Y	2					2
							2	9									
*11	430	N	430	-0-	-0-	-0-	29	1	400	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0-	-0-	39	1	725	3	Y	1					1
							1	9									
07	DLQ G-10		725	-0-	725	725	41	1	684	3	Y	-0-					1
08	DLQ G-10		675	-0-	675	1400	35	1	640	3	Y	-0-					1
09	DLQ G-10		621	-0-	621	2021	31	1	590	3	Y	-0-					1
*10	2200	N	1357	-0-	-843	1178	67	1	1267	3	Y	21	1	1	4	8	17
							23	9									
*11	2405	N	1227	-0-	-1178	-0-	56	1	1112	3	Y	54	22	1			49
							59	9									

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	784	-0-	-56	-0-	784	3			N	-0-					1
07	837	N	782	-0-	-55	-0-	782	3			N	-0-					1
08	837	N	782	-0-	-55	-0-	782	3			N	-0-					1
09	799	N	799	-0-	-0-	-0-	799	3			N	-0-					1
*10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					1
11	750	N	741	-0-	-9	-0-	741	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	62	-0-	-238	-0-	62	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
*10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	917	-0-	-13	-0-	62	1	854	3	N	1	2	1			1
							1	9									
07	936	N	936	-0-	-0-	-0-	58	1	877	3	N	1					2
							1	9									
08	940	N	940	-0-	-0-	-0-	62	1	877	3	N	1	2	1			1
							1	9									
09	930	N	906	-0-	-24	-0-	56	1	849	3	N	1					2
							1	9									
10	930	N	919	-0-	-11	-0-	56	1	860	3	N	3	2	1			3
							3	9									
11	900	N	878	-0-	-22	-0-	40	1	837	3	N	1	2	1			2
							1	9									

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1321	-0-	-29	-0-	128	1	1192	3	N	1					1
							1	9									
07	1364	N	1364	-0-	-0-	-0-	143	1	1221	3	N	-0-					1
08	1364	N	1332	-0-	-32	-0-	133	1	1199	3	N	-0-	1	1			-0-
09	1320	N	1290	-0-	-30	-0-	117	1	1172	3	N	1					1
							1	9									
10	1364	N	1273	-0-	-91	-0-	104	1	1169	3	N	-0-	1	1			-0-
11	1290	N	1216	-0-	-74	-0-	110	1	1105	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	184	-0-	-56	-0-	14	1	170	3	Y	-0-					-0-
07	DLQ G-10		188	-0-	188	188	14	1	174	3	Y	-0-					-0-
08	DLQ G-10		137	-0-	137	325	10	1	127	3	Y	-0-					-0-
09	DLQ G-10		137	-0-	137	462	10	1	127	3	Y	-0-					-0-
*10	595	N	133	-0-	-462	-0-	9	1	124	3	Y	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	61	1	553	3	N	1					3
							1	9									
07	608	N	608	-0-	-0-	-0-	59	1	547	3	N	2	4	1			1
							2	9									
08	651	N	600	-0-	-51	-0-	64	1	535	3	N	1					2
							1	9									
09	630	N	623	-0-	-7	-0-	63	1	558	3	N	2					4
							2	9									
10	620	N	611	-0-	-9	-0-	58	1	552	3	N	1	4	1			1
							1	9									
*11	628	N	628	-0-	-0-	-0-	65	1	560	3	N	3					4
							3	9									

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	28	1	2	2	N	-0-					2
							747	3									
07	824	N	824	-0-	-0-	-0-	50	1	5	2	N	1					3
							768	3	1	9							
08	806	N	797	-0-	-9	-0-	60	1	2	2	N	-0-					3
							735	3									
09	780	N	768	-0-	-12	-0-	57	1	4	2	N	3					6
							704	3	3	9							
10	837	N	780	-0-	-57	-0-	59	1	721	3	N	-0-	5	1			1
11	780	N	732	-0-	-48	-0-	57	1	675	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	531	-0-	-39	-0-	39	1	491	3	Y	1					1
							1	9									
07	DLQ G-10		538	-0-	538	538	36	1	502	3	Y	-0-					1
08	DLQ G-10		522	-0-	522	1060	37	1	484	3	Y	1					2
							1	9									
09	DLQ G-10		497	-0-	497	1557	35	1	462	3	Y	-0-	2	1			-0-
*10	2067	N	510	-0-	-1557	-0-	35	1	474	3	Y	1					1
							1	9									
*11	494	N	494	-0-	-0-	-0-	31	1	462	3	Y	1	2	1			-0-
							1	9									

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

06	1410	N	1353	-0-	-57	-0-	49	1	3	2	N	-0-					5
							1301	3									
07	1426	N	1401	-0-	-25	-0-	85	1	9	2	N	1					6
							1306	3	1	9							
08	1395	N	1222	-0-	-173	-0-	92	1	2	2	N	-0-					6
							1128	3									
09	1350	N	662	-0-	-688	-0-	49	1	3	2	N	3					9
							607	3	3	9							
10	1395	N	167	-0-	-1228	-0-	13	1	154	3	N	-0-	7	1			2
11	1170	N	422	-0-	-748	-0-	33	1	389	3	N	-0-					2

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

06	656	N	656	-0-	-0-	-0-	55	1	592	3	N	8					88
							9	9									
07	668	N	668	-0-	-0-	-0-	61	1	605	3	N	2					90
							2	9									
08	682	N	657	-0-	-25	-0-	58	1	599	3	N	-0-					90
09	660	N	549	-0-	-111	-0-	52	1	497	3	N	-0-					90
10	682	N	608	-0-	-74	-0-	57	1	551	3	N	-0-					90
11	630	N	492	-0-	-138	-0-	47	1	445	3	N	-0-					90

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

06	1097	N	1097	-0-	-0-	-0-	145	1	952	3	Y	-0-					-0-
07	DLQ G-10		1203	-0-	1203	1203	164	1	1039	3	Y	-0-					-0-
08	DLQ G-10		1240	-0-	1240	2443	172	1	1068	3	Y	-0-					-0-
09	DLQ G-10		915	-0-	915	3358	131	1	784	3	Y	-0-					-0-
*10	2200	N	1001	-0-	-1199	2159	146	1	855	3	Y	-0-					-0-
*11	3000	N	1251	-0-	-1749	410	183	1	1068	3	Y	-0-					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

06	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	933	-0-	-27	-0-	70 1 9	1	862	3	N	1	1	1			1
07	992	N	902	-0-	-90	-0-	70 1 9	1	832	3	N	-0-					1
08	899	N	858	-0-	-41	-0-	66 1 9	1	792	3	N	-0-	1	1			-0-
09	953	N	953	-0-	-0-	-0-	63 1 9	1	889	3	N	1					1
*10	958	N	958	-0-	-0-	-0-	65 1 9	1	893	3	N	-0-	1	1			-0-
*11	982	N	982	-0-	-0-	-0-	65 1 9	1	916	3	N	1	1	1			-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1378	-0-	-62	-0-	103 1 9	1	1275	3	N	-0-	1	1			1
07	1457	N	1403	-0-	-54	-0-	108 1 9	1	1294	3	N	1					2
08	1457	N	1355	-0-	-102	-0-	104 1 9	1	1250	3	N	1	2	1			1
09	1380	N	1310	-0-	-70	-0-	87 1 9	1	1222	3	N	1	1	1			1
*10	1411	N	1411	-0-	-0-	-0-	96 1 9	1	1314	3	N	1	1	1			1
*11	1343	N	1343	-0-	-0-	-0-	88 1 9	1	1254	3	N	1	1	1			1

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	7	1	52	3	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0-	-0-	60	1	744	3	N	1	1	1			1
							1	9									
07	775	N	668	-0-	-107	-0-	51	1	617	3	N	-0-					1
08	779	N	779	-0-	-0-	-0-	60	1	719	3	N	-0-	1	1			-0-
09	908	N	908	-0-	-0-	-0-	60	1	847	3	N	1					1
							1	9									
*10	851	N	851	-0-	-0-	-0-	58	1	793	3	N	-0-	1	1			-0-
11	750	N	695	-0-	-55	-0-	46	1	648	3	N	1	1	1			-0-
							1	9									

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	708	-0-	-12	-0-	94	1	614	3	Y	-0-					9
07	DLQ G-10		731	-0-	731	731	98	1	633	3	Y	-0-					9
08	DLQ G-10		698	-0-	698	1429	65	1	633	3	Y	-0-					9
09	DLQ G-10		584	-0-	584	2013	78	1	506	3	Y	-0-					9
*10	2200	N	787	-0-	-1413	600	98	1	686	3	Y	3					12
							3	9									
*11	1213	N	613	-0-	-600	-0-	78	1	533	3	Y	2					14
							2	9									

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	167	-0-	-163	-0-	14	1	147	3	N	5					85
							6	9									
07	279	N	233	-0-	-46	-0-	21	1	212	3	N	-0-					85
08	228	N	228	-0-	-0-	-0-	20	1	205	3	N	3					88
							3	9									
09	208	N	208	-0-	-0-	-0-	20	1	188	3	N	-0-					88
10	248	N	220	-0-	-28	-0-	21	1	199	3	N	-0-					88
11	210	N	185	-0-	-25	-0-	18	1	167	3	N	-0-					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	12	1	133	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	14	1	134	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-
09	150	N	125	-0-	-25	-0-	12	1	113	3	N	-0-					-0-
10	155	N	135	-0-	-20	-0-	13	1	122	3	N	-0-					-0-
11	150	N	97	-0-	-53	-0-	9	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0-	-0-	52	1	603	3	Y	1					1
							1	9									
07	DLQ G-10		640	-0-	640	640	52	1	588	3	Y	-0-					1
08	DLQ G-10		695	-0-	695	1335	66	1	629	3	Y	-0-	1	1			-0-
09	DLQ G-10		655	-0-	655	1990	52	1	603	3	Y	-0-					-0-
*10	2200	N	663	-0-	-1537	453	39	1	624	3	Y	-0-					-0-
*11	1072	N	619	-0-	-453	-0-	37	1	580	3	Y	2					2
							2	9									

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

06	540	N	522	-0-	-18	-0-	24	1	1	2	N	6	6	1			7
							490	3	7	9							
07	558	N	535	-0-	-23	-0-	37	1	2	2	N	6	3	1			10
							489	3	7	9							
08	558	N	524	-0-	-34	-0-	39	1	1	2	N	6	6	1			10
							477	3	7	9							
09	510	N	510	-0-	-0-	-0-	35	1	2	2	N	6	6	1			10
							466	3	7	9							
10	527	N	523	-0-	-4	-0-	36	1	481	3	N	5	9	1			6
							6	9									
11	510	N	502	-0-	-8	-0-	34	1	461	3	N	6	3	1			9
							7	9									

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

06	240	N	226	-0-	-14	-0-	22	1	204	3	Y	-0-					-0-
07	DLQ G-10		260	-0-	260	260	27	1	233	3	Y	-0-					-0-
08	DLQ G-10		272	-0-	272	532	27	1	245	3	Y	-0-					-0-
09	DLQ G-10		266	-0-	266	798	24	1	242	3	Y	-0-					-0-
*10	1070	N	272	-0-	-798	-0-	22	1	250	3	Y	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	25	1	249	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

06	1004	N	1004	-0-	-0-	-0-	88	1	2	2	N	4					14
							910	3	4	9							
07	992	N	991	-0-	-1	-0-	123	1	6	2	N	1	15	1			-0-
							861	3	1	9							
08	992	N	970	-0-	-22	-0-	116	1	2	2	N	-0-					-0-
							852	3									
09	990	N	907	-0-	-83	-0-	111	1	4	2	N	-0-					-0-
							792	3									
10	992	N	921	-0-	-71	-0-	110	1	811	3	N	-0-					-0-
11	930	N	879	-0-	-51	-0-	127	1	752	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

06	668	N	668	-0-	-0-	-0-	24	1	1	2	N	-0-					2
							643	3									
07	682	N	676	-0-	-6	-0-	41	1	4	2	N	-0-					2
							631	3									
08	682	N	656	-0-	-26	-0-	49	1	1	2	N	-0-					2
							606	3									
09	660	N	614	-0-	-46	-0-	45	1	3	2	N	3					5
							563	3	3	9							
10	682	N	667	-0-	-15	-0-	50	1	617	3	N	-0-	4	1			1
11	630	N	630	-0-	-0-	-0-	49	1	581	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

06	560	N	560	-0-	-0-	-0-	47	1	513	3	N	-0-					170
07	589	N	559	-0-	-30	-0-	51	1	508	3	N	-0-					170
08	589	N	527	-0-	-62	-0-	46	1	481	3	N	-0-					170
09	570	N	452	-0-	-118	-0-	43	1	409	3	N	-0-					170
10	558	N	519	-0-	-39	-0-	48	1	463	3	N	7					177
							8	9									
11	510	N	385	-0-	-125	-0-	37	1	348	3	N	-0-					177

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

06	613	N	613	-0-	-0-	-0-	52	1	561	3	N	-0-					-0-
07	682	N	625	-0-	-57	-0-	57	1	568	3	N	-0-					-0-
08	620	N	613	-0-	-7	-0-	54	1	559	3	N	-0-					-0-
09	600	N	520	-0-	-80	-0-	49	1	471	3	N	-0-					-0-
10	620	N	611	-0-	-9	-0-	58	1	553	3	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	54	1	509	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

06	420	N	414	-0-	-6	-0-	19	1	1	2	N	4	4	1			5
							390	3	4	9							
07	434	N	422	-0-	-12	-0-	29	1	2	2	N	4	2	1			7
							387	3	4	9							
08	434	N	410	-0-	-24	-0-	31	1	1	2	N	3	4	1			6
							375	3	3	9							
09	420	N	397	-0-	-23	-0-	28	1	1	2	N	4	4	1			6
							364	3	4	9							
10	434	N	416	-0-	-18	-0-	28	1	384	3	N	4	6	1			4
							4	9									
*11	398	N	398	-0-	-0-	-0-	27	1	367	3	N	4	2	1			6
							4	9									

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

06	780	N	717	-0-	-63	-0-	30	1	683	3	N	4					24
							4	9									
07	961	N	907	-0-	-54	-0-	42	1	864	3	N	1					25
							1	9									
08	930	N	801	-0-	-129	-0-	39	1	762	3	N	-0-					25
09	720	N	230	-0-	-490	-0-	12	1	217	3	N	1					26
							1	9									
10	899	N	575	-0-	-324	-0-	29	1	546	3	N	-0-					26
11	780	N	620	-0-	-160	-0-	31	1	589	3	N	-0-					26

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

06	1230	N	1217	-0-	-13	-0-	1217	3			N	-0-					-0-
07	1271	N	1231	-0-	-40	-0-	1231	3			N	-0-					-0-
08	1271	N	1131	-0-	-140	-0-	1131	3			N	-0-					-0-
09	1230	N	1178	-0-	-52	-0-	1178	3			N	-0-					-0-
10	1240	N	1200	-0-	-40	-0-	1200	3			N	-0-					-0-
*11	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	969	-0-	-81	-0-	35	1	2	2	N	1					4
							931	3	1	9							
07	1054	N	1026	-0-	-28	-0-	62	1	6	2	N	-0-					4
							958	3									
08	1054	N	970	-0-	-84	-0-	73	1	2	2	N	-0-					4
							895	3									
09	968	N	968	-0-	-0-	-0-	72	1	5	2	N	3					7
							888	3	3	9							
10	1023	N	980	-0-	-43	-0-	74	1	906	3	N	-0-	6	1			1
*11	945	N	945	-0-	-0-	-0-	73	1	872	3	N	-0-					1

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	64	-0-	-86	-0-	5	1	59	3	N	-0-					1
07	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					1
08	198	N	198	-0-	-0-	-0-	17	1	181	3	N	-0-					1
09	183	N	183	-0-	-0-	-0-	17	1	166	3	N	-0-					1
*10	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					1
11	180	N	169	-0-	-11	-0-	16	1	153	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1281	N	1281	-0-	-0-	-0-	47	1	3	2	N	-0-					4
							1231	3									
07	1309	N	1309	-0-	-0-	-0-	79	1	8	2	N	-0-					4
							1222	3									
08	1302	N	1293	-0-	-9	-0-	97	1	3	2	N	-0-					4
							1193	3									
09	1290	N	1256	-0-	-34	-0-	93	1	6	2	N	5					9
							1151	3	6	9							
10	1302	N	1282	-0-	-20	-0-	97	1	1185	3	N	-0-	7	1			2
11	1260	N	1239	-0-	-21	-0-	96	1	1143	3	N	-0-					2

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	-0-	22	1	1	2	N	-0-					2
							578	3									
07	620	N	616	-0-	-4	-0-	37	1	4	2	N	-0-					2
							575	3									
08	620	N	609	-0-	-11	-0-	46	1	1	2	N	-0-					2
							562	3									
09	600	N	593	-0-	-7	-0-	44	1	3	2	N	2					4
							544	3	2	9							
10	620	N	606	-0-	-14	-0-	46	1	559	3	N	1	4	1			1
							1	9									
11	600	N	585	-0-	-15	-0-	45	1	540	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	538	-0-	-32	-0-	20	1	1	2	N	-0-					2
							517	3									
07	558	N	556	-0-	-2	-0-	34	1	3	2	N	-0-					2
							519	3									
08	558	N	536	-0-	-22	-0-	40	1	1	2	N	-0-					2
							495	3									
09	540	N	518	-0-	-22	-0-	38	1	3	2	N	2					4
							475	3	2	9							
10	558	N	505	-0-	-53	-0-	38	1	467	3	N	-0-	3	1			1
11	510	N	507	-0-	-3	-0-	39	1	468	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20	-0-	25	1	165	3	N	-0-					3
07	217	N	194	-0-	-23	-0-	26	1	168	3	N	-0-					3
08	186	N	125	-0-	-61	-0-	12	1	113	3	N	-0-					3
09	182	N	182	-0-	-0-	-0-	24	1	158	3	N	-0-					3
*10	206	N	206	-0-	-0-	-0-	26	1	179	3	N	1					4
							1	9									
*11	177	N	177	-0-	-0-	-0-	22	1	154	3	N	1					5
							1	9									

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

06	1380	N	1297	-0-	-83	-0-	59	1	2	2	N	13	15	1			15
							1222	3	14	9							
07	1457	N	1352	-0-	-105	-0-	94	1	5	2	N	14	7	1			22
							1238	3	15	9							
08	1457	N	1340	-0-	-117	-0-	100	1	2	2	N	13	14	1			21
							1224	3	14	9							
09	1290	N	1195	-0-	-95	-0-	83	1	4	2	N	12	13	1			20
							1095	3	13	9							
10	1364	N	1297	-0-	-67	-0-	88	1	1194	3	N	14	20	1			14
							15	9									
11	1290	N	1184	-0-	-106	-0-	81	1	1091	3	N	11	7	1			18
							12	9									

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

06	2070	N	1989	-0-	-81	-0-	91	1	3	2	N	18	19	1			21
							1875	3	20	9							
07	2108	N	2036	-0-	-72	-0-	142	1	8	2	N	19	10	1			30
							1865	3	21	9							
08	2108	N	2070	-0-	-38	-0-	155	1	3	2	N	19	19	1			30
							1891	3	21	9							
09	1980	N	1966	-0-	-14	-0-	137	1	7	2	N	18	19	1			29
							1802	3	20	9							
10	2046	N	1978	-0-	-68	-0-	135	1	1823	3	N	18	28	1			19
							20	9									
11	2010	N	1753	-0-	-257	-0-	120	1	1616	3	N	15	10	1			24
							17	9									

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

06	400	N	400	-0-	-0-	-0-	34	1	364	3	Y	2	2	1			3
							2	9									
07	DLQ G-10		415	-0-	415	415	37	1	376	3	Y	2	3	1			2
							2	9									
08	DLQ G-10		409	-0-	409	824	34	1	373	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		373	-0-	373	1197	31	1	340	3	Y	2	1	1			3
							2	9									
*10	1616	N	419	-0-	-1197	-0-	35	1	382	3	Y	2	3	1			2
							2	9									
*11	396	N	396	-0-	-0-	-0-	31	1	362	3	Y	3	1	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1414	-0-		-86	-0-	119	1	1288	3	Y	6	7	1			10
								7	9									
07	DLQ G-10		1549	-0-		1549	1549	139	1	1403	3	Y	6	7	1			9
								7	9									
08	DLQ G-10		1330	-0-		1330	2879	111	1	1213	3	Y	5	7	1			7
								6	9									
09	DLQ G-10		1204	-0-		1204	4083	100	1	1097	3	Y	6	4	1			9
								7	9									
*10	2200	N	1393	-0-		-807	3276	116	1	1266	3	Y	10	11	1			8
								11	9									
*11	3000	N	1238	-0-		-1762	1514	96	1	1133	3	Y	8	4	1			12
								9	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1536	-0-		-54	-0-	97	1	1431	3	Y	7	1	8			22
								8	9									
07	DLQ G-10		1315	-0-		1315	1315	82	1	1231	3	Y	2	21	1			3
								2	9									
08	DLQ G-10		1700	-0-		1700	3015	110	1	1581	3	Y	8					11
								9	9									
09	DLQ G-10		1693	-0-		1693	4708	110	1	1570	3	Y	12					23
								13	9									
*10	2200	N	1668	-0-		-532	4176	95	1	1564	3	Y	8	26	1			5
								9	9									
*11	3000	N	1548	-0-		-1452	2724	81	1	1464	3	Y	3					8
								3	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-		-0-	-0-	27	1	610	3	N	-0-					-0-
07	544	N	544	-0-		-0-	-0-	25	1	519	3	N	-0-					-0-
08	775	N	526	-0-		-249	-0-	25	1	501	3	N	-0-					-0-
09	630	N	470	-0-		-160	-0-	24	1	446	3	N	-0-					-0-
10	558	N	513	-0-		-45	-0-	26	1	487	3	N	-0-					-0-
*11	563	N	563	-0-		-0-	-0-	28	1	535	3	N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	1025	-0-		-0-	-0-	62	1	955	3	N	7	5	1			10
								8	9									
07	1054	N	994	-0-		-60	-0-	72	1	1	2	N	6	10	1			6
								914	3	7	9							
08	1085	N	1037	-0-		-48	-0-	80	1	950	3	N	6	2	1			10
								7	9									
09	1020	N	781	-0-		-239	-0-	55	1	1	2	N	5	7	1			8
								719	3	6	9							
*10	1079	N	1079	-0-		-0-	-0-	73	1	996	3	N	9	9	1			8
								10	9									
11	990	N	967	-0-		-23	-0-	65	1	896	3	N	5	7	1			6
								6	9									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

06	1037	N	1037	-0-	-0-	-0-	77	1	960	2	N	-0-					33
07	1085	N	1065	-0-	-20	-0-	81	1	984	2	N	-0-					33
08	1054	N	1047	-0-	-7	-0-	81	1	964	2	N	2					35
							2	9									
09	1050	N	1006	-0-	-44	-0-	83	1	923	2	N	-0-					35
10	1054	N	1027	-0-	-27	-0-	82	1	945	2	N	-0-					35
11	1020	N	978	-0-	-42	-0-	72	1	906	2	N	-0-					35

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

06	4590	X	4276	-0-	-314	-0-	271	1	3988	3	N	15	187	1	3	8	75
							17	9									
07	4650	X	4406	-0-	-244	-0-	286	1	4120	3	N	-0-					75
08	4588	X	4401	-0-	-187	-0-	282	1	4119	3	N	-0-					75
09	4410	X	4184	-0-	-226	-0-	260	1	3899	3	N	23	1	8			97
							25	9									
10	4557	X	4249	-0-	-308	-0-	278	1	3971	3	N	-0-					97
11	4290	X	4019	-0-	-271	-0-	257	1	3762	3	N	-0-					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

06	390	N	296	-0-	-94	-0-	20	1	276	3	N	-0-	1	1			-0-
07	397	N	397	-0-	-0-	-0-	25	1	371	3	N	1					1
							1	9									
08	289	N	289	-0-	-0-	-0-	19	1	270	3	N	-0-	1	1			-0-
09	300	N	243	-0-	-57	-0-	15	1	227	3	N	1					1
							1	9									
10	403	N	239	-0-	-164	-0-	15	1	223	3	N	1	1	1			1
							1	9									
11	270	N	218	-0-	-52	-0-	10	1	208	3	N	-0-	1	1			-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3469	-0-	-191	-0-	284	1	3083	3	N	93	167	1			232
							102	9									
07	3782	X	3463	-0-	-319	-0-	313	1	3095	3	N	50					282
							55	9									
08	3689	X	3410	-0-	-279	-0-	294	1	3047	3	N	63					345
							69	9									
09	3570	X	3050	-0-	-520	-0-	283	1	2720	3	N	43	1	8			387
							47	9									
10	3596	X	3319	-0-	-277	-0-	308	1	2956	3	N	50	162	1			275
							55	9									
11	3480	X	3015	-0-	-465	-0-	282	1	2676	3	N	52					327
							57	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

06	1260	N	1258	-0-	-2	-0-	46	1	3	2	N	1					5
							1208	3	1	9							
07	1302	N	1268	-0-	-34	-0-	77	1	8	2	N	-0-					5
							1183	3									
08	1302	N	1251	-0-	-51	-0-	94	1	2	2	N	-0-					5
							1155	3									
09	1260	N	1205	-0-	-55	-0-	89	1	6	2	N	6					11
							1103	3	7	9							
10	1271	N	1202	-0-	-69	-0-	91	1	1111	3	N	-0-	9	1			2
11	1200	N	1143	-0-	-57	-0-	89	1	1054	3	N	-0-					2

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

06	150	N	53	-0-	-97	-0-	2	1	51	3	N	-0-					81
07	62	N	53	-0-	-9	-0-	3	1	49	3	N	1					82
							1	9									
08	62	N	51	-0-	-11	-0-	4	1	45	3	N	2					84
							2	9									
09	60	N	51	-0-	-9	-0-	4	1	46	3	N	1					85
							1	9									
10	62	N	56	-0-	-6	-0-	4	1	50	3	N	2	70	1			17
							2	9									
11	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					17

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

06	390	N	377	-0-	-13	-0-	32	1	344	3	Y	1	2	1			2
							1	9									
07	DLQ G-10		390	-0-	390	390	35	1	353	3	Y	2	2	1			2
							2	9									
08	DLQ G-10		417	-0-	417	807	35	1	380	3	Y	2	2	1			2
							2	9									
09	DLQ G-10		347	-0-	347	1154	29	1	316	3	Y	2	1	1			3
							2	9									
*10	1565	N	411	-0-	-1154	-0-	34	1	375	3	Y	2	3	1			2
							2	9									
*11	380	N	380	-0-	-0-	-0-	29	1	349	3	Y	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	17	1	188	3	Y	-0-	1	1			1
07	DLQ G-10		215	-0-	215	215	19	1	195	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		211	-0-	211	426	18	1	192	3	Y	1	1	1			1
							1	9									
09	DLQ G-10		195	-0-	195	621	16	1	178	3	Y	1	1	1			1
							1	9									
*10	832	N	211	-0-	-621	-0-	18	1	191	3	Y	2	2	1			1
							2	9									
*11	203	N	203	-0-	-0-	-0-	16	1	185	3	Y	2	1	1			2
							2	9									

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	688	-0-	-2	-0-	42	1	642	3	N	4	3	1			7
							4	9									
07	713	N	691	-0-	-22	-0-	50	1	1	2	N	4	7	1			4
							636	3	4	9							
08	713	N	696	-0-	-17	-0-	54	1	636	3	N	5	2	1			7
							6	9									
09	690	N	666	-0-	-24	-0-	47	1	1	2	N	4	5	1			6
							614	3	4	9							
*10	683	N	683	-0-	-0-	-0-	46	1	630	3	N	6	7	1			5
							7	9									
*11	682	N	682	-0-	-0-	-0-	46	1	632	3	N	4	5	1			4
							4	9									

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1362	N	1362	-0-	-0-	-0-	83	1	1269	3	N	9	7	1			13
							10	9									
07	1365	N	1365	-0-	-0-	-0-	99	1	1	2	N	9	14	1			8
							1255	3	10	9							
08	1322	N	1322	-0-	-0-	-0-	102	1	1211	3	N	8	3	1			13
							9	9									
09	1244	N	1244	-0-	-0-	-0-	88	1	1	2	N	9	10	1			12
							1145	3	10	9							
*10	1284	N	1284	-0-	-0-	-0-	86	1	1186	3	N	11	13	1			10
							12	9									
*11	1204	N	1204	-0-	-0-	-0-	81	1	1116	3	N	6	9	1			7
							7	9									

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	455	-0-	-55	-0-	21	1	1	2	N	4	5	1			5
							429	3	4	9							
07	558	N	453	-0-	-105	-0-	32	1	2	2	N	4	2	1			7
							415	3	4	9							
08	496	N	417	-0-	-79	-0-	31	1	1	2	N	5	5	1			7
							379	3	6	9							
09	1282	N	1282	-0-	-0-	-0-	89	1	4	2	N	13	7	1			13
							1175	3	14	9							
*10	833	N	833	-0-	-0-	-0-	57	1	768	3	N	7	12	1			8
							8	9									
*11	658	N	658	-0-	-0-	-0-	45	1	606	3	N	6	4	1			10
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	604	-0-	-26	-0-	51	1	553	3	N	-0-					176
07	651	N	614	-0-	-37	-0-	55	1	546	3	N	12					188
							13	9									
08	635	N	635	-0-	-0-	-0-	54	1	564	3	N	15					203
							17	9									
09	600	N	543	-0-	-57	-0-	51	1	492	3	N	-0-					203
*10	650	N	650	-0-	-0-	-0-	60	1	573	3	N	15					218
							17	9									
11	600	N	572	-0-	-28	-0-	54	1	512	3	N	5					223
							6	9									

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

06	1050	N	1026	-0-	-24	-0-	154	1	863	3	N	8					309
							9	9									
07	1097	N	1097	-0-	-0-	-0-	170	1	1	2	N	47					356
							874	3	52	9							
08	1097	N	1097	-0-	-0-	-0-	174	1	865	3	N	53	184	1			225
							58	9									
*09	1020	N	1017	-0-	-3	-0-	162	1	1	2	N	17					242
							835	3	19	9							
*10	1067	N	1067	-0-	-0-	-0-	164	1	863	3	N	36					278
							40	9									
11	1050	N	1016	-0-	-34	-0-	158	1	827	3	N	28					306
							31	9									

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

06	3000	N	864	-0-	-2136	35101	194	1	670	3	N	-0-					212
07	3100	N	898	-0-	-2202	32899	203	1	695	3	N	-0-					212
08	3100	N	886	-0-	-2214	30685	202	1	684	3	N	-0-					212
09	3000	N	808	-0-	-2192	28493	137	1	671	3	N	-0-					212
*10	3100	N	813	-0-	-2287	26206	135	1	678	3	N	-0-					212
*11	3000	N	716	-0-	-2284	23922	62	1	654	3	N	-0-					212

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

06	900	N	875	-0-	-25	-0-	875	2			Y	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
09	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					-0-
10	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					-0-
*11	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

06	810	N	627	-0-	-183	-0-	627	2			Y	-0-					-0-
07	682	N	615	-0-	-67	-0-	615	2			Y	-0-					-0-
08	558	N	509	-0-	-49	-0-	509	2			Y	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
*11	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27	-0-	123	2			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
10	310	N	110	-0-	-200	-0-	110	2			Y	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			Y	-0-					-0-
08	155	N	45	-0-	-110	-0-	45	2			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	240	N	181	-0-	-59	-0-	181	2			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	210	N	77	-0-	-133	-0-	77	2			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	270	N	197	-0-	-73	-0-	197	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	390	N	322	-0-	-68	-0-	322	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	390	N	350	-0-	-40	-0-	350	2			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-
*11	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-
09	240	N	99	-0-	-141	-0-	99	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
09	540	N	402	-0-	-138	-0-	402	2			N	-0-					-0-
10	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-
11	510	N	406	-0-	-104	-0-	406	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	262	-0-	-128	-0-	262	2			Y	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
*11	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
08	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
10	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-
*11	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

06	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	2			Y	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	2			Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	2			Y	-0-					-0-
*11	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

06	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

06	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

06	600	N	38	-0-	-562	-0-	38	2			N	-0-					-0-
07	403	N	153	-0-	-250	-0-	153	2			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
07	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

06	210	N	167	-0-	-43	-0-	167	2			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
08	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-
09	720	N	524	-0-	-196	-0-	524	2			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
10	651	N	563	-0-	-88	-0-	563	2			Y	-0-					-0-
*11	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	453	-0-	-57	-0-	453	2			Y	-0-					-0-
07	496	N	441	-0-	-55	-0-	441	2			Y	-0-					-0-
08	434	N	406	-0-	-28	-0-	406	2			Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
*11	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
08	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	248	N	187	-0-	-61	-0-	187	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
*11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
08	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-
09	330	N	286	-0-	-44	-0-	286	2			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
*11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	96	1	102	2	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	128	1	111	2	N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	113	1	138	2	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	123	1	130	2	N	-0-					-0-
08	279	N	276	-0-	-3	-0-	148	1	128	2	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	134	1	122	2	N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	107	1	154	2	N	-0-					-0-
11	270	N	185	-0-	-85	-0-	39	1	146	2	N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	105	1	128	2	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	106	1	112	2	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	127	1	110	2	N	-0-					-0-
09	240	N	203	-0-	-37	-0-	106	1	97	2	N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	94	1	136	2	N	-0-					-0-
11	240	N	185	-0-	-55	-0-	39	1	146	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
10	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-
*11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

06	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
11	270	N	202	-0-	-68	-0-	202	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	310	N	36	-0-	-274	-0-	36	2			N	-0-					-0-
08	310	N	18	-0-	-292	-0-	18	2			N	-0-					-0-
09	300	N	53	-0-	-247	-0-	53	2			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
11	150	N	86	-0-	-64	-0-	86	2			N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

06	151	N	151	-0-	-0-	-0-	68	1	83	2	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	65	1	68	2	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	110	1	95	2	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	89	1	81	2	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	90	1	130	2	N	-0-					-0-
11	210	N	54	-0-	-156	-0-	11	1	43	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

06	295	N	295	-0-	-0-	-0-	133	1	162	2	N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	133	1	141	2	N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	185	1	160	2	N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	178	1	162	2	N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	122	1	175	2	N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	45	1	166	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

06	650	N	650	-0-	-0-	-0-	293	1	357	2	N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	329	1	348	2	N	-0-					-0-
08	713	N	703	-0-	-10	-0-	376	1	327	2	N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	388	1	353	2	N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	328	1	472	2	N	-0-					-0-
11	690	N	628	-0-	-62	-0-	133	1	495	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	14	1	18	2	N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	31	N	30	-0-	-1	-0-	16	1	14	2	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	14	1	12	2	N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	5	1	8	2	N	-0-					-0-
11	30	N	13	-0-	-17	-0-	3	1	10	2	N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	493	-0-	-137	-0-	222	1	271	2	N	-0-					-0-
07	651	N	450	-0-	-201	-0-	219	1	231	2	N	-0-					-0-
08	651	N	234	-0-	-417	-0-	125	1	109	2	N	-0-					-0-
09	480	N	378	-0-	-102	-0-	198	1	180	2	N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	240	N	218	-0-	-22	-0-	46	1	172	2	N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1281	N	1281	-0-	-0-	-0-	1281	2			Y	-0-					-0-
07	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					-0-
09	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					-0-
10	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-
*11	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*11	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	760	-0-	-80	-0-	760	2			N	-0-					-0-
07	899	N	703	-0-	-196	-0-	703	2			N	-0-					-0-
08	899	N	636	-0-	-263	-0-	636	2			N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
*11	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
08	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	318	-0-	-72	-0-	318	2			N	-0-					-0-
07	403	N	291	-0-	-112	-0-	291	2			N	-0-					-0-
08	372	N	296	-0-	-76	-0-	296	2			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
07	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
08	403	N	319	-0-	-84	-0-	319	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

06	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-
07	310	N	191	-0-	-119	-0-	191	2			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

06	240	N	147	-0-	-93	-0-	147	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
11	300	N	206	-0-	-94	-0-	206	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	768	-0-	-42	-0-	768	2			N	-0-					-0-
07	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
08	837	N	654	-0-	-183	-0-	654	2			N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
10	837	N	789	-0-	-48	-0-	789	2			N	-0-					-0-
*11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	248	N	152	-0-	-96	-0-	152	2			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
11	240	N	97	-0-	-143	-0-	97	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	27	1	33	2	N	-0-					-0-
07	62	N	33	-0-	-29	-0-	16	1	17	2	N	-0-					-0-
08	62	N	32	-0-	-30	-0-	17	1	15	2	N	-0-					-0-
09	60	N	25	-0-	-35	-0-	13	1	12	2	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	12	1	17	2	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	6	1	24	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	39	1	48	2	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	27	1	28	2	N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	47	1	41	2	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	58	1	53	2	N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	35	1	51	2	N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	14	1	53	2	N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-
07	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
08	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	771	-0-	-189	-0-	771	2			N	-0-					-0-
07	899	N	731	-0-	-168	-0-	731	2			N	-0-					-0-
08	806	N	718	-0-	-88	-0-	718	2			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
*11	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
09	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
10	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
*11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	414	-0-	-156	-0-	414	2			N	-0-					-0-
07	527	N	378	-0-	-149	-0-	378	2			N	-0-					-0-
08	527	N	340	-0-	-187	-0-	340	2			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	961	-0-	-89	-0-	961	2			N	-0-					-0-
07	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
08	992	N	883	-0-	-109	-0-	883	2			N	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
*11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
08	279	N	199	-0-	-80	-0-	199	2			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

06	390	N	306	-0-	-84	-0-	306	2			N	-0-					-0-
07	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
08	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

06	600	N	553	-0-	-47	-0-	553	2			N	-0-					-0-
07	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-
08	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

06	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	496	N	292	-0-	-204	-0-	292	2			N	-0-					-0-
11	390	N	324	-0-	-66	-0-	324	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

06	150	N	105	-0-	-45	-0-	105	2			N	-0-					-0-
07	186	N	82	-0-	-104	-0-	82	2			N	-0-					-0-
08	186	N	28	-0-	-158	-0-	28	2			N	-0-					-0-
09	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

06	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-
07	868	N	808	-0-	-60	-0-	808	2			N	-0-					-0-
08	806	N	623	-0-	-183	-0-	623	2			N	-0-					-0-
09	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*11	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

06	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
08	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
07	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
08	1860	N	1199	-0-	-661	-0-	1199	2			N	-0-					-0-
09	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
10	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
*11	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

06	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
07	496	N	410	-0-	-86	-0-	410	2			N	-0-					-0-
08	434	N	309	-0-	-125	-0-	309	2			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

06	960	N	915	-0-	-45	-0-	915	2			N	-0-					-0-
07	1085	N	909	-0-	-176	-0-	909	2			N	-0-					-0-
08	1023	N	661	-0-	-362	-0-	661	2			N	-0-					-0-
09	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
10	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
*11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

06	270	N	236	-0-	-34	-0-	236	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
11	210	N	161	-0-	-49	-0-	161	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*11	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
07	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
09	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
*11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

06	1110	N	1076	-0-	-34	-0-	1076	2			N	-0-					-0-
07	1147	N	994	-0-	-153	-0-	994	2			N	-0-					-0-
08	1240	N	789	-0-	-451	-0-	789	2			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*11	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

06	750	N	672	-0-	-78	-0-	672	2			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
10	837	N	836	-0-	-1	-0-	836	2			N	-0-					-0-
11	840	N	712	-0-	-128	-0-	712	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

06	750	N	660	-0-	-90	-0-	660	2			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
08	744	N	601	-0-	-143	-0-	601	2			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
*11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
08	465	N	300	-0-	-165	-0-	300	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	682	N	487	-0-	-195	-0-	487	2			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
09	840	N	692	-0-	-148	-0-	692	2			N	-0-					-0-
10	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
*11	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

06	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
07	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-
08	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
09	180	N	124	-0-	-56	-0-	124	2			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

06	420	N	321	-0-	-99	-0-	321	2			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

06	270	N	163	-0-	-107	-0-	163	2			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

06	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	820	-0-	-170	-0-	820	2			N	-0-					-0-
07	961	N	739	-0-	-222	-0-	739	2			N	-0-					-0-
08	899	N	628	-0-	-271	-0-	628	2			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
*11	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

06	240	N	182	-0-	-58	-0-	182	2			N	-0-					-0-
07	217	N	90	-0-	-127	-0-	90	2			N	-0-					-0-
08	217	N	39	-0-	-178	-0-	39	2			N	-0-					-0-
09	180	N	81	-0-	-99	-0-	81	2			N	-0-					-0-
10	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
08	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	310	N	235	-0-	-75	-0-	235	2			N	-0-					-0-
11	270	N	207	-0-	-63	-0-	207	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
08	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
08	465	N	227	-0-	-238	-0-	227	2			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
*11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

06	810	N	752	-0-	-58	-0-	752	2			N	-0-					-0-
07	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-
08	806	N	627	-0-	-179	-0-	627	2			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
10	806	N	790	-0-	-16	-0-	790	2			N	-0-					-0-
*11	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
08	744	N	526	-0-	-218	-0-	526	2			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	775	N	698	-0-	-77	-0-	698	2			N	-0-					-0-
*11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
08	589	N	420	-0-	-169	-0-	420	2			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

06	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
07	372	N	199	-0-	-173	-0-	199	2			N	-0-					-0-
08	248	N	121	-0-	-127	-0-	121	2			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	465	N	399	-0-	-66	-0-	399	2			N	-0-					-0-
08	465	N	233	-0-	-232	-0-	233	2			N	-0-					-0-
09	480	N	340	-0-	-140	-0-	340	2			N	-0-					-0-
10	403	N	256	-0-	-147	-0-	256	2			N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
08	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

06	690	N	678	-0-	-12	-0-	678	2			N	-0-					-0-
07	713	N	652	-0-	-61	-0-	652	2			N	-0-					-0-
08	806	N	602	-0-	-204	-0-	602	2			N	-0-					-0-
09	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
10	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
*11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
08	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
09	240	N	169	-0-	-71	-0-	169	2			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

06	1320	N	527	-0-	-793	-0-	527	2			N	-0-					-0-
07	1147	N	394	-0-	-753	-0-	394	2			N	-0-					-0-
08	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
09	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
11	960	N	904	-0-	-56	-0-	904	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
08	310	N	242	-0-	-68	-0-	242	2			N	-0-					-0-
09	300	N	187	-0-	-113	-0-	187	2			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	589	N	511	-0-	-78	-0-	511	2			N	-0-					-0-
08	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
07	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
08	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-
09	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
10	775	N	480	-0-	-295	-0-	480	2			N	-0-					-0-
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

06	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
08	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	300	N	244	-0-	-56	-0-	244	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
07	589	N	453	-0-	-136	-0-	453	2			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
09	420	N	365	-0-	-55	-0-	365	2			N	-0-					-0-
10	434	N	316	-0-	-118	-0-	316	2			N	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	341	N	225	-0-	-116	-0-	225	2			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
08	806	N	691	-0-	-115	-0-	691	2			N	-0-					-0-
09	840	N	627	-0-	-213	-0-	627	2			N	-0-					-0-
10	744	N	629	-0-	-115	-0-	629	2			N	-0-					-0-
*11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	434	N	384	-0-	-50	-0-	384	2			N	-0-					-0-
08	496	N	328	-0-	-168	-0-	328	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

06	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	324	-0-	-186	-0-	324	2			N	-0-					-0-
07	527	N	237	-0-	-290	-0-	237	2			N	-0-					-0-
08	527	N	236	-0-	-291	-0-	236	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	90	N	21	-0-	-69	-0-	21	2			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
07	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					-0-
08	1085	N	916	-0-	-169	-0-	916	2			N	-0-					-0-
09	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
10	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
*11	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

06	360	N	244	-0-	-116	-0-	244	2		N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	2		N	-0-					-0-
08	341	N	250	-0-	-91	-0-	250	2		N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2		N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2		N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	2		N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

06	426	N	426	-0-	-0-	-0-	426	2		N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	2		N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	2		N	-0-					-0-
09	420	N	372	-0-	-48	-0-	372	2		N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	2		N	-0-					-0-
*11	443	N	443	-0-	-0-	-0-	443	2		N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

06	447	N	447	-0-	-0-	-0-	447	2		N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	2		N	-0-					-0-
08	403	N	346	-0-	-57	-0-	346	2		N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	2		N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	486	2		N	-0-					-0-
*11	447	N	447	-0-	-0-	-0-	447	2		N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

06	470	N	470	-0-	-0-	-0-	470	2		N	-0-					-0-
07	496	N	435	-0-	-61	-0-	435	2		N	-0-					-0-
08	403	N	338	-0-	-65	-0-	338	2		N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	2		N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	2		N	-0-					-0-
*11	442	N	442	-0-	-0-	-0-	442	2		N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-
07	155	N	17	-0-	-138	-0-	17	2			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
08	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	337	-0-	-53	-0-	337	2			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	386	-0-	-64	-0-	386	2			N	-0-					-0-
07	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
08	434	N	279	-0-	-155	-0-	279	2			N	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

06	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	2			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
10	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
*11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	180	N	23	-0-	-157	-0-	23	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	372	N	190	-0-	-182	-0-	190	2			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-
10	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
08	186	N	83	-0-	-103	-0-	83	2			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
10	155	N	66	-0-	-89	-0-	66	2			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

06	180	N	38	-0-	-142	-0-	38	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

06	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
07	310	N	146	-0-	-164	-0-	146	2			N	-0-					-0-
08	310	N	172	-0-	-138	-0-	172	2			N	-0-					-0-
09	360	N	273	-0-	-87	-0-	273	2			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	341	N	125	-0-	-216	-0-	125	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
11	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	150	N	72	-0-	-78	-0-	72	2			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-
09	360	N	258	-0-	-102	-0-	258	2			N	-0-					-0-
10	341	N	237	-0-	-104	-0-	237	2			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	248	N	146	-0-	-102	-0-	146	2			N	-0-					-0-
08	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
09	300	N	171	-0-	-129	-0-	171	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					23
07	992	N	827	-0-	-165	-0-	827	2			N	-0-					23
08	899	N	459	-0-	-440	-0-	459	2			N	-0-					23
09	750	N	396	-0-	-354	-0-	396	2			N	-0-					23
10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					23
*11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
07	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-
08	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
09	1050	N	996	-0-	-54	-0-	996	2			N	-0-					-0-
10	992	N	870	-0-	-122	-0-	870	2			N	-0-					-0-
11	900	N	753	-0-	-147	-0-	753	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	540	N	322	-0-	-218	-0-	322	2			N	-0-					-0-
10	403	N	278	-0-	-125	-0-	278	2			N	-0-					-0-
11	510	N	432	-0-	-78	-0-	432	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

06	390	N	263	-0-	-127	-0-	263	2			N	-0-					-0-
07	279	N	154	-0-	-125	-0-	154	2			N	-0-					-0-
08	341	N	121	-0-	-220	-0-	121	2			N	-0-					-0-
09	270	N	117	-0-	-153	-0-	117	2			N	-0-					-0-
10	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-
11	120	N	75	-0-	-45	-0-	75	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	434	N	162	-0-	-272	-0-	162	2			N	-0-					-0-
09	420	N	223	-0-	-197	-0-	223	2			N	-0-					-0-
10	310	N	162	-0-	-148	-0-	162	2			N	-0-					-0-
11	150	N	61	-0-	-89	-0-	61	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

06	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
11	240	N	105	-0-	-135	-0-	105	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	150	N	85	-0-	-65	-0-	85	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	488	-0-	-202	-0-	488	2			N	-0-					-0-
07	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
09	480	N	434	-0-	-46	-0-	434	2			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
09	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
11	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

06	870	N	469	-0-	-401	-0-	469	2			N	-0-					-0-
07	775	N	481	-0-	-294	-0-	481	2			N	-0-					-0-
08	620	N	363	-0-	-257	-0-	363	2			N	-0-					-0-
09	480	N	328	-0-	-152	-0-	328	2			N	-0-					-0-
10	496	N	377	-0-	-119	-0-	377	2			N	-0-					-0-
11	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

06	1590	N	1285	-0-	-305	-0-	1285	2			N	-0-					-0-
07	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
08	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
09	1290	N	1064	-0-	-226	-0-	1064	2			N	-0-					-0-
10	1333	N	1088	-0-	-245	-0-	1088	2			N	-0-					-0-
11	1320	N	814	-0-	-506	-0-	814	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

06	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

06	2520	X	2447	-0-	-73	-0-	2447	2			N	-0-					-0-
07	2573	X	1943	-0-	-630	-0-	1943	2			N	-0-					-0-
08	2573	X	2077	-0-	-496	-0-	2077	2			N	-0-					-0-
09	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
10	2542	X	2369	-0-	-173	-0-	2369	2			N	-0-					-0-
11	2460	X	2242	-0-	-218	-0-	2242	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	210	N	7	-0-	-203	-0-	7	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	372	N	149	-0-	-223	-0-	149	2			N	-0-					-0-
08	279	N	183	-0-	-96	-0-	183	2			N	-0-					-0-
09	420	N	207	-0-	-213	-0-	207	2			N	-0-					-0-
10	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
*11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

06	235	N	235	-0-	-0-	-0-	106	1	129	2	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	125	1	132	2	N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	148	1	129	2	N	-0-					-0-
09	240	N	217	-0-	-23	-0-	114	1	103	2	N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	131	1	189	2	N	-0-					-0-
11	270	N	226	-0-	-44	-0-	48	1	178	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

06	311	N	311	-0-	-0-	-0-	140	1	171	2	N	-0-					-0-
07	310	N	269	-0-	-41	-0-	131	1	138	2	N	-0-					-0-
08	341	N	305	-0-	-36	-0-	163	1	142	2	N	-0-					-0-
09	300	N	241	-0-	-59	-0-	126	1	115	2	N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	140	1	201	2	N	-0-					-0-
11	300	N	265	-0-	-35	-0-	56	1	209	2	N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
10	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
11	600	N	474	-0-	-126	-0-	474	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	240	N	102	-0-	-138	-0-	102	2			N	-0-					-0-
10	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	186	N	66	-0-	-120	-0-	66	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	376	-0-	-164	-0-	376	2			N	-0-					-0-
07	465	N	350	-0-	-115	-0-	350	2			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
10	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
*11	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
07	403	N	343	-0-	-60	-0-	343	2			N	-0-					-0-
08	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
09	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
11	180	N	34	-0-	-146	-0-	34	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	527	N	205	-0-	-322	-0-	205	2			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
09	600	N	489	-0-	-111	-0-	489	2			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
11	540	N	284	-0-	-256	-0-	284	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	180	N	74	-0-	-106	-0-	74	2			N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	389	-0-	-121	-0-	175	1	214	2	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	198	1	209	2	N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	204	1	177	2	N	-0-					-0-
09	390	N	353	-0-	-37	-0-	185	1	168	2	N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	168	1	242	2	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	76	1	284	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	264	1	323	2	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	260	1	274	2	N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	284	1	247	2	N	-0-					-0-
09	600	N	512	-0-	-88	-0-	268	1	244	2	N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	244	1	351	2	N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	108	1	402	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	32	-0-	-28	-0-	14	1	18	2	N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	33	1	29	2	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	18	1	16	2	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	72	1	88	2	N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	73	1	78	2	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	93	1	81	2	N	-0-					-0-
09	150	N	103	-0-	-47	-0-	54	1	49	2	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	62	1	89	2	N	-0-					-0-
11	180	N	105	-0-	-75	-0-	22	1	83	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	40	1	49	2	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	44	1	47	2	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	40	1	35	2	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	43	1	39	2	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	39	1	56	2	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

06	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
08	868	N	577	-0-	-291	-0-	577	2			N	-0-					-0-
09	1200	N	733	-0-	-467	-0-	733	2			N	-0-					-0-
10	899	N	850	-0-	-49	-0-	850	2			N	-0-					-0-
*11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

06	1320	X	378	-0-	-942	-0-	145	1	233	2	N	-0-					-0-
07	2424	X	2424	-0-	-0-	-0-	951	1	1473	2	N	-0-					-0-
08	1705	X	-0-	-0-	-1705	-0-					N	-0-					-0-
09	1650	X	-0-	-0-	-1650	-0-					N	-0-					-0-
10	2418	X	-0-	-0-	-2418	-0-					N	-0-					-0-
11	2340	X	-0-	-0-	-2340	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

06	1849	N	1849	-0-	-0-	-0-	962	1	887	2	N	-0-					-0-
07	2170	N	1876	-0-	-294	-0-	1000	1	876	2	N	-0-					-0-
08	1696	N	1696	-0-	-0-	-0-	871	1	825	2	N	-0-					-0-
09	1376	N	1376	-0-	-0-	-0-	77	1	1299	2	N	-0-					-0-
*10	827	N	827	-0-	-0-	-0-	9	1	818	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

06	3205	X	3205	-0-	-0-	-0-	518	1	2687	2	N	-0-					-0-
07	3031	X	3031	-0-	-0-	-0-	502	1	2529	2	N	-0-					-0-
08	3364	X	3364	-0-	-0-	-0-	548	1	2816	2	N	-0-					-0-
09	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
10	3317	X	3173	-0-	-144	-0-	126	1	3047	2	N	-0-					-0-
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, LLC //CONT.// 501480

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, LLC //CONT.// 501480
ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		19	-0-	19	19	19	2			N	-0-					-0-
08	133	X	114	-0-	-19	-0-	114	2			N	-0-					-0-
09	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
09	90	N	10	-0-	-80	-0-	10	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
09	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	15	-0-	15	15	15	2			N	-0-					-0-
08	123	X	108	-0-	-15	-0-	108	2			N	-0-					-0-
09	121	X	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
09	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	11	-0-	11	11	11	2			N	-0-					-0-
08	130	X	119	-0-	-11	-0-	119	2			N	-0-					-0-
09	102	X	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					2
07	217	N	180	-0-	-37	-0-	180	3			Y	-0-					2
08	217	N	185	-0-	-32	-0-	185	3			Y	-0-					2
09	210	N	177	-0-	-33	-0-	177	3			Y	-0-					2
10	186	N	182	-0-	-4	-0-	182	3			Y	-0-					2
*11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	226	-0-	-44	-0-	226	3			Y	-0-					5
07	279	N	172	-0-	-107	-0-	172	3			Y	-0-					5
08	279	N	194	-0-	-85	-0-	194	3			Y	-0-					5
09	240	N	184	-0-	-56	-0-	184	3			Y	-0-					5
10	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					5
*11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	430	-0-	-110	-0-	430	3			Y	-0-					2
07	496	N	417	-0-	-79	-0-	417	3			Y	-0-					2
08	465	N	391	-0-	-74	-0-	391	3			Y	-0-					2
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					2
10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					2
*11	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					5
07	279	N	235	-0-	-44	-0-	235	3			Y	-0-					5
08	248	N	185	-0-	-63	-0-	185	3			Y	-0-					5
09	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					5
10	248	N	207	-0-	-41	-0-	207	3			Y	-0-					5
*11	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					1
07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					1
09	30	N	-0-	-0-	-30	-0-					Y	-0-					1
10	31	N	-0-	-0-	-31	-0-					Y	-0-					1
11	3	N	-0-	-0-	-3	-0-					Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					8
07	31	N	-0-	-0-	-31	-0-					Y	-0-					8
08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					8
09	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					8
10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					8
11	30	N	13	-0-	-17	-0-	13	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	544	-0-	-86	-0-	544	3			Y	-0-					17
07	682	N	478	-0-	-204	-0-	478	3			Y	-0-					17
08	682	N	501	-0-	-181	-0-	501	3			Y	-0-					17
09	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					17
10	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					17
*11	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	479	-0-	-61	-0-	479	3			Y	-0-					14
07	589	N	400	-0-	-189	-0-	400	3			Y	-0-					14
08	589	N	396	-0-	-193	-0-	396	3			Y	-0-					14
09	480	N	419	-0-	-61	-0-	419	3			Y	-0-					14
10	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					14
*11	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	329	-0-	-31	-0-	329	3			Y	-0-					12
07	403	N	174	-0-	-229	-0-	174	3			Y	-0-					12
08	403	N	207	-0-	-196	-0-	207	3			Y	-0-					12
09	330	N	248	-0-	-82	-0-	248	3			Y	-0-					12
10	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					12
*11	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	3			Y	-0-					1
07	31	N	20	-0-	-11	-0-	20	3			Y	-0-					1
08	31	N	13	-0-	-18	-0-	13	3			Y	-0-					1
09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					1
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					1
*11	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	3			Y	-0-					3
07	31	N	-0-	-0-	-31	-0-					Y	-0-					3
08	31	N	9	-0-	-22	-0-	9	3			Y	-0-					3
09	30	N	13	-0-	-17	-0-	13	3			Y	-0-					3
10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					3
*11	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	274	-0-	-26	-0-	274	3			Y	-0-					5
07	310	N	21	-0-	-289	-0-	21	3			Y	-0-					5
08	310	N	225	-0-	-85	-0-	225	3			Y	-0-					5
09	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					5
10	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					5
*11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	78	-0-	-72	-0-	78	3			Y	-0-					3
07	155	N	130	-0-	-25	-0-	130	3			Y	-0-					3
08	155	N	102	-0-	-53	-0-	102	3			Y	-0-					3
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					3
10	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					3
*11	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					3

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
09	390	N	337	-0-	-53	-0-	337	2			N	-0-					-0-
10	496	N	259	-0-	-237	-0-	259	2			N	-0-					-0-
*11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
07	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	828	-0-	-2172	1917	828	2			Y	-0-					-0-
07	2806	N	889	-0-	-1917	-0-	889	2			Y	-0-					-0-
08	930	N	847	-0-	-83	-0-	847	2			Y	-0-					-0-
09	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
10	899	N	825	-0-	-74	-0-	825	2			Y	-0-					-0-
*11	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	72	-0-	-678	-0-	72	2			N	-0-					-0-
07	403	N	22	-0-	-381	-0-	22	2			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1295	N	304	-0-	-991	-0-	304	2			Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	2			Y	-0-					-0-
09	300	N	268	-0-	-32	-0-	268	2			Y	-0-					-0-
10	310	N	206	-0-	-104	-0-	206	2			Y	-0-					-0-
*11	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	122	-0-	-235	-0-	122	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	2			Y	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	92	-0-	-166	-0-	92	2			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	2			Y	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	2			Y	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	2			Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1799	N	307	-0-	-1492	-0-	307	2			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			Y	-0-					-0-
09	300	N	224	-0-	-76	-0-	224	2			Y	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2708	N	623	-0-	-2085	-0-	623	2			Y	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
08	651	N	615	-0-	-36	-0-	615	2			Y	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
11	600	N	561	-0-	-39	-0-	561	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	150	-0-	-322	-0-	150	2			Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			Y	-0-					-0-
10	155	N	107	-0-	-48	-0-	107	2			Y	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462

SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	107	-0-	-43	-0-	8	1	99	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	143	-0-	-157	-0-	22	1	121	2	Y	-0-					-0-
07	310	N	148	-0-	-162	-0-	19	1	129	2	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	17	1	112	2	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	16	1	110	2	Y	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	24	1	170	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	26	1	318	2	Y	-0-					-0-
07	522	N	522	-0-	-0-	-0-	34	1	488	2	Y	-0-					-0-
08	479	N	479	-0-	-0-	-0-	31	1	448	2	Y	-0-					-0-
09	431	N	431	-0-	-0-	-0-	29	1	402	2	Y	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	29	1	399	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	4	1	18	2	Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	4	1	25	2	Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
*10	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

06	180	N	166	-0-	-14	-0-	2	1	162	2	Y	2					2
							2	9									
07	192	N	192	-0-	-0-	-0-	192	2			Y	-0-	2	5			-0-
08	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

06	500	N	500	-0-	-0-	-0-	6	1	494	2	Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
*10	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

06	270	N	251	-0-	-19	-0-	3	1	245	2	Y	3					3
							3	9									
07	279	N	268	-0-	-11	-0-	268	2			Y	-0-	3	5			-0-
08	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
*10	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	23 30	1 9	337	2	Y	27	15	1			22
07	496	N	362	-0-	-134	-0-	20 11	1 9	331	2	Y	10	24	1			8
08	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-	8	1			-0-
09	343	N	343	-0-	-0-	-0-	19	1	324	2	Y	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	24	1	402	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	144	-0-	-126	-0-	9	1	135	2	Y	-0-					-0-
07	279	N	175	-0-	-104	-0-	10	1	165	2	Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	22	1	273	2	Y	-0-					-0-
07	275	N	275	-0-	-0-	-0-	18	1	257	2	Y	-0-					-0-
08	262	N	262	-0-	-0-	-0-	17	1	245	2	Y	-0-					-0-
09	237	N	237	-0-	-0-	-0-	16	1	221	2	Y	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	16	1	225	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	214	-0-	-56	-0-	14	1	199	2	Y	1					1
							1	9									
07	415	N	415	-0-	-0-	-0-	23	1	391	2	Y	1	1	1			1
							1	9									
08	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-	1	1			-0-
09	240	N	240	-0-	-0-	-0-	13	1	227	2	Y	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	41	1	505	2	Y	14	24	1			7
							15	9									
07	651	N	323	-0-	-328	-0-	22	1	301	2	Y	-0-					7
08	585	N	585	-0-	-0-	-0-	38	1	541	2	Y	5	7	1			5
							6	9									
09	631	N	631	-0-	-0-	-0-	42	1	578	2	Y	10					15
							11	9									
*10	579	N	579	-0-	-0-	-0-	37	1	513	2	Y	26	24	1			17
							29	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	68	-0-	-52	-0-	5	1	63	2	Y	-0-					-0-
07	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	5	1	70	2	Y	1					1
							1	9									
*10	81	N	81	-0-	-0-	-0-	5	1	75	2	Y	1	2	1			-0-
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	2	1	26	2	Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	9	1	131	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510	-0-					Y	-0-	17	7			-0-
07	496	N	461	-0-	-35	-0-	29	1	424	2	Y	7					7
							8	9									
08	418	N	418	-0-	-0-	-0-	27	1	389	2	Y	2	7	1			2
							2	9									
09	467	N	467	-0-	-0-	-0-	31	1	435	2	Y	1					3
							1	9									
*10	530	N	530	-0-	-0-	-0-	35	1	493	2	Y	2	4	1			1
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
07	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	1	1	19	2	Y	1					1
							1	9									
09	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-	1	1			-0-
*10	44	N	44	-0-	-0-	-0-	2	1	28	2	Y	13					13
							14	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	74	-0-	-46	-0-	5	1	69	2	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
09	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	60	1	728	2	Y	-0-					-0-
07	1021	N	1021	-0-	-0-	-0-	66	1	955	2	Y	-0-					-0-
08	657	N	657	-0-	-0-	-0-	43	1	614	2	Y	-0-					-0-
09	805	N	805	-0-	-0-	-0-	54	1	751	2	Y	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	50	1	702	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	32	1	465	2	Y	-0-	1	1			-0-
07	498	N	498	-0-	-0-	-0-	28	1	468	2	Y	2	1	1			1
							2	9									
08	551	N	551	-0-	-0-	-0-	31	1	519	2	Y	1	1	1			1
							1	9									
09	555	N	555	-0-	-0-	-0-	30	1	525	2	Y	-0-	1	1			-0-
*10	491	N	491	-0-	-0-	-0-	28	1	463	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	DLQ G-10		308	-0-	308	308	308	2			Y	-0-					-0-
08	DLQ G-10		776	-0-	776	1084	776	2			Y	-0-					-0-
09	DLQ G-10		704	-0-	704	1788	704	2			Y	-0-					-0-
*10	2394	N	606	-0-	-1788	-0-	606	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	373	-0-	-77	-0-	28	1	345	2	Y	-0-					-0-
07	DLQ G-10		460	-0-	460	460	30	1	430	2	Y	-0-					-0-
08	DLQ G-10		441	-0-	441	901	29	1	412	2	Y	-0-					-0-
09	DLQ G-10		393	-0-	393	1294	26	1	367	2	Y	-0-					-0-
*10	1688	N	394	-0-	-1294	-0-	26	1	368	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
07	DLQ G-10		26	-0-	26	26	2	1	24	2	Y	-0-					-0-
08	DLQ G-10		66	-0-	66	92	4	1	62	2	Y	-0-					-0-
09	DLQ G-10		21	-0-	21	113	1	1	20	2	Y	-0-					-0-
*10	134	N	21	-0-	-113	-0-	1	1	20	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	259	-0-	-71	-0-	41	1	218	2	Y	-0-					-0-
07	DLQ G-10		237	-0-	237	237	31	1	206	2	Y	-0-					-0-
08	DLQ G-10		206	-0-	206	443	27	1	179	2	Y	-0-					-0-
09	DLQ G-10		202	-0-	202	645	26	1	176	2	Y	-0-					-0-
*10	1046	N	401	-0-	-645	-0-	50	1	351	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	1	1	120	2	Y	-0-					-0-
07	DLQ G-10		135	-0-	135	135	135	2			Y	-0-					-0-
08	DLQ G-10		127	-0-	127	262	127	2			Y	-0-					-0-
09	DLQ G-10		123	-0-	123	385	123	2			Y	-0-					-0-
*10	512	N	127	-0-	-385	-0-	127	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-
07	DLQ G-10		132	-0-	132	132	9	1	123	2	Y	-0-					-0-
08	DLQ G-10		72	-0-	72	204	5	1	67	2	Y	-0-					-0-
09	DLQ G-10		71	-0-	71	275	5	1	66	2	Y	-0-					-0-
*10	355	N	80	-0-	-275	-0-	5	1	75	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	-0-	29	1	360	2	Y	-0-					-0-
07	DLQ G-10		385	-0-	385	385	385	25	1	360	2	Y	-0-					-0-
08	DLQ G-10		395	-0-	395	780	780	26	1	369	2	Y	-0-					-0-
09	DLQ G-10		385	-0-	385	1165	1165	26	1	359	2	Y	-0-					-0-
*10	1631	N	466	-0-	-1165	-0-	-0-	31	1	435	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	-0-	49	1	592	2	Y	-0-					-0-
07	DLQ G-10		697	-0-	697	697	697	45	1	652	2	Y	-0-					-0-
08	DLQ G-10		596	-0-	596	1293	1293	39	1	557	2	Y	-0-					-0-
09	DLQ G-10		410	-0-	410	1703	1703	28	1	382	2	Y	-0-					-0-
*10	2400	N	746	-0-	-1654	49	49	50	1	696	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	49						Y	NO RPT					-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720	-0-	-0-					Y	-0-					-0-
07	775	N	356	-0-	-419	-0-	-0-	356	2			Y	-0-					-0-
08	710	N	710	-0-	-0-	-0-	-0-	710	2			Y	-0-					-0-
09	763	N	763	-0-	-0-	-0-	-0-	763	2			Y	-0-					-0-
*10	769	N	769	-0-	-0-	-0-	-0-	769	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	31	1	374	2	Y	-0-					-0-
07	494	N	494	-0-	-0-	-0-	32	1	462	2	Y	-0-					-0-
08	428	N	428	-0-	-0-	-0-	28	1	400	2	Y	-0-					-0-
09	427	N	427	-0-	-0-	-0-	29	1	398	2	Y	-0-					-0-
*10	429	N	429	-0-	-0-	-0-	29	1	400	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
09	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	11	-0-	-51	-0-	1	1	10	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	124	N	14	-0-	-110	-0-	1	1	13	2	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
09	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
*10	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	10	-0-	-52	-0-	1	1	9	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	584	-0-	-436	-0-	38	1	546	2	Y	-0-	17	1			-0-
07	724	N	724	-0-	-0-	-0-	40	1	681	2	Y	3					3
							3	9									
08	756	N	756	-0-	-0-	-0-	40	1	679	2	Y	34	5	1			32
							37	9									
09	784	N	784	-0-	-0-	-0-	40	1	683	2	Y	55	30	1			57
							61	9									
*10	711	N	711	-0-	-0-	-0-	38	1	636	2	Y	34	51	1			40
							37	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
07	186	N	169	-0-	-17	-0-	9	1	160	2	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

06	726	N	726	-0-	-0-	-0-	54	1	657	2	Y	14	24	1			7
							15	9									
07	899	N	751	-0-	-148	-0-	48	1	703	2	Y	-0-					7
08	732	N	732	-0-	-0-	-0-	48	1	681	2	Y	3	7	1			3
							3	9									
09	624	N	624	-0-	-0-	-0-	41	1	572	2	Y	10					13
							11	9									
*10	795	N	795	-0-	-0-	-0-	52	1	724	2	Y	17	21	1			9
							19	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

06	90	N	70	-0-	-20	-0-	5	1	65	2	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	2	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	7	1	93	2	Y	1					1
							1	9									
*10	109	N	109	-0-	-0-	-0-	7	1	100	2	Y	2	2	1			1
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

06	90	N	64	-0-	-26	-0-	11	1	53	2	Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	17	1	99	2	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	14	1	82	2	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	14	1	79	2	Y	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	13	1	74	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

06	233	N	233	-0-	-0-	-0-	39	1	194	2	Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	37	1	218	2	Y	-0-					-0-
08	245	N	245	-0-	-0-	-0-	36	1	209	2	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	37	1	207	2	Y	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	34	1	187	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	18	1	88	2	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	13	1	74	2	Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	4	1	26	2	Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	15	1	85	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	183					Y	NO RPT					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	155	N	22	-0-	-133	-0-	1	1	21	2	Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					-0-
*10	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	22	-0-	-38	-0-	4	1	18	2	Y	-0-					-0-
07	62	N	25	-0-	-37	-0-	4	1	21	2	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	7	1	40	2	Y	-0-					-0-
*10	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	58	1	310	2	Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	44	1	288	2	Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	34	1	224	2	Y	-0-					-0-
09	252	N	252	-0-	-0-	-0-	32	1	220	2	Y	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	36	1	250	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	N	763	-0-	-0-	-0-	8	1	755	2	N	-0-					-0-
07	930	N	918	-0-	-12	-0-	918	2			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
*10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	200	-0-	-160	-0-	15	1	185	2	Y	-0-			-0-
07	217	N	200	-0-	-17	-0-	13	1	187	2	Y	-0-			-0-
08	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-			-0-
09	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-			-0-
*10	348	N	348	-0-	-0-	-0-	23	1	325	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

06	30	N	11	-0-	-19	-0-	11	2			N	-0-			-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-			-0-
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-			-0-
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-			-0-
*10	28	N	28	-0-	-0-	-0-	28	2			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

06	540	N	511	-0-	-29	-0-	37	1	474	2	N	-0-			-0-
07	558	N	472	-0-	-86	-0-	34	1	438	2	N	-0-			-0-
08	489	N	489	-0-	-0-	-0-	34	1	455	2	N	-0-			-0-
09	485	N	485	-0-	-0-	-0-	33	1	452	2	N	-0-			-0-
*10	501	N	501	-0-	-0-	-0-	34	1	467	2	N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

06	959	N	959	-0-	-0-	-0-	68	1	891	2	N	-0-			-0-
07	872	N	872	-0-	-0-	-0-	63	1	809	2	N	-0-			-0-
08	894	N	894	-0-	-0-	-0-	62	1	832	2	N	-0-			-0-
09	993	N	993	-0-	-0-	-0-	68	1	925	2	N	-0-			-0-
*10	904	N	904	-0-	-0-	-0-	61	1	843	2	N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

06	1401	N	1401	-0-	-0-	-0-	13	1	1388	2	N	-0-			-0-
07	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-			-0-
08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-			-0-
09	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-			-0-
*10	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	183	-0-	-57	-0-	14	1	169	2	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	18	1	250	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	34	-0-	-26	-0-	2	1	32	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	2	1	38	2	Y	1					1
							1	9									
09	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-	1	1			-0-
*10	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	19	1	237	2	Y	-0-	1	1			-0-
07	310	N	292	-0-	-18	-0-	19	1	273	2	Y	-0-					-0-
08	306	N	306	-0-	-0-	-0-	20	1	286	2	Y	-0-					-0-
09	162	N	162	-0-	-0-	-0-	11	1	150	2	Y	1					1
							1	9									
*10	190	N	190	-0-	-0-	-0-	13	1	176	2	Y	1	2	1			-0-
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	17	1	212	2	Y	-0-	1	1			-0-
07	329	N	329	-0-	-0-	-0-	21	1	308	2	Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	10	1	144	2	Y	1					1
							1	9									
*10	261	N	261	-0-	-0-	-0-	17	1	242	2	Y	2	2	1			1
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
*10	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	24	1	340	2	Y	-0-	1	1			-0-
07	495	N	495	-0-	-0-	-0-	28	1	466	2	Y	1					1
							1	9									
08	510	N	510	-0-	-0-	-0-	28	1	481	2	Y	1	1	1			1
							1	9									
09	471	N	471	-0-	-0-	-0-	26	1	445	2	Y	-0-	1	1			-0-
*10	454	N	454	-0-	-0-	-0-	26	1	428	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	23	1	333	2	Y	3	1	1			3
							3	9									
07	410	N	410	-0-	-0-	-0-	23	1	386	2	Y	1	3	1			1
							1	9									
08	426	N	426	-0-	-0-	-0-	24	1	402	2	Y	-0-	1	1			-0-
09	379	N	379	-0-	-0-	-0-	21	1	358	2	Y	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	20	1	325	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	30	1	434	2	Y	1	1	1			1
							1	9									
07	498	N	498	-0-	-0-	-0-	28	1	469	2	Y	1	1	1			1
							1	9									
08	400	N	400	-0-	-0-	-0-	22	1	378	2	Y	-0-	1	1			-0-
09	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	22	1	362	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	31	1	380	2	Y	-0-					-0-
07	372	N	322	-0-	-50	-0-	22	1	300	2	Y	-0-					-0-
08	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	5	1	68	2	Y	1					1
							1	9									
*10	83	N	83	-0-	-0-	-0-	5	1	77	2	Y	1	2	1			-0-
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	13	1	162	2	Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
08	175	N	175	-0-	-0-	-0-	11	1	164	2	Y	-0-					-0-
09	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	8	1	93	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	24	1	345	2	Y	-0-	17	1			-0-
07	657	N	657	-0-	-0-	-0-	36	1	620	2	Y	1					1
							1	9									
08	503	N	503	-0-	-0-	-0-	28	1	474	2	Y	1	1	1			1
							1	9									
09	476	N	476	-0-	-0-	-0-	26	1	450	2	Y	-0-	1	1			-0-
*10	457	N	457	-0-	-0-	-0-	26	1	431	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	17	1	246	2	Y	1	1	1			1
							1	9									
07	287	N	287	-0-	-0-	-0-	16	1	270	2	Y	1	1	1			1
							1	9									
08	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-	1	1			-0-
09	275	N	275	-0-	-0-	-0-	15	1	260	2	Y	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	19	1	312	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	17	1	202	2	Y	-0-					-0-
07	155	N	121	-0-	-34	-0-	8	1	113	2	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	10	1	139	2	Y	1					1
							1	9									
*10	163	N	163	-0-	-0-	-0-	11	1	150	2	Y	2	2	1			1
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	25	1	309	2	Y	-0-					-0-
07	415	N	415	-0-	-0-	-0-	27	1	388	2	Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	21	1	304	2	Y	-0-					-0-
09	377	N	377	-0-	-0-	-0-	25	1	352	2	Y	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	27	1	381	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	137	-0-	-43	-0-	10	1	127	2	Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	360	-0-	-30	-0-	23	1	333	2	Y	4	2	1			3
							4	9									
07	378	N	378	-0-	-0-	-0-	21	1	356	2	Y	1	3	1			1
							1	9									
08	407	N	407	-0-	-0-	-0-	23	1	384	2	Y	-0-	1	1			-0-
09	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	3	1	56	2	Y	1					1
							1	9									
09	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-	1	1			-0-
*10	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	445	-0-	-35	-0-	33	1	397	2	Y	14	24	1			7
							15	9									
07	540	N	540	-0-	-0-	-0-	35	1	505	2	Y	-0-					7
08	528	N	528	-0-	-0-	-0-	34	1	491	2	Y	3	7	1			3
							3	9									
09	481	N	481	-0-	-0-	-0-	32	1	438	2	Y	10					13
							11	9									
*10	544	N	544	-0-	-0-	-0-	35	1	490	2	Y	17	21	1			9
							19	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	30	1	359	2	Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	38	1	538	2	Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	34	1	493	2	Y	-0-					-0-
09	487	N	487	-0-	-0-	-0-	33	1	454	2	Y	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	38	1	534	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	18	1	222	2	Y	-0-					-0-
07	387	N	387	-0-	-0-	-0-	25	1	362	2	Y	-0-					-0-
08	366	N	366	-0-	-0-	-0-	24	1	342	2	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	30	1	425	2	Y	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	38	1	533	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	27	1	145	2	Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	23	1	154	2	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	20	1	135	2	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	19	1	132	2	Y	-0-					-0-
*10	151	N	151	-0-	-0-	-0-	19	1	132	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	412	-0-	-8	-0-	27	1	385	2	Y	-0-	1	1			-0-
07	651	N	546	-0-	-105	-0-	30	1	515	2	Y	1					1
							1	9									
08	620	N	620	-0-	-0-	-0-	34	1	585	2	Y	1	1	1			1
							1	9									
09	448	N	448	-0-	-0-	-0-	24	1	424	2	Y	-0-	1	1			-0-
*10	427	N	427	-0-	-0-	-0-	24	1	403	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	362	-0-	-148	-0-	27	1	335	2	Y	-0-					-0-
07	533	N	533	-0-	-0-	-0-	35	1	498	2	Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	33	1	467	2	Y	-0-					-0-
09	405	N	405	-0-	-0-	-0-	27	1	378	2	Y	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	32	1	444	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	428	-0-	-52	-0-	67	1	361	2	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	62	1	407	2	Y	-0-					-0-
08	470	N	470	-0-	-0-	-0-	61	1	409	2	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	59	1	396	2	Y	-0-					-0-
*10	596	N	596	-0-	-0-	-0-	75	1	521	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	63	-0-	-57	-0-	5	1	58	2	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	42	1	508	2	Y	-0-					-0-
07	647	N	647	-0-	-0-	-0-	42	1	605	2	Y	-0-					-0-
08	603	N	603	-0-	-0-	-0-	39	1	564	2	Y	-0-					-0-
09	536	N	536	-0-	-0-	-0-	36	1	500	2	Y	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	34	1	473	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	23	-0-	-144	-0-	2	1	21	2	Y	-0-					-0-
07	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	31	2	Y	1					1
							1	9									
*10	37	N	37	-0-	-0-	-0-	2	1	34	2	Y	1	2	1			-0-
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	19	1	229	2	Y	-0-	1	1			-0-
07	341	N	192	-0-	-149	-0-	12	1	180	2	Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	6	1	73	2	Y	1					1
							1	9									
*10	255	N	255	-0-	-0-	-0-	17	1	236	2	Y	2	2	1			1
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	24	1	296	2	Y	-0-					-0-
07	279	N	125	-0-	-154	-0-	7	1	104	2	Y	13					13
							14	9									
08	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-	13	1			-0-
09	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	504	-0-	-66	-0-	37	1	452	2	Y	14	24	1			7
							15	9									
07	465	N	295	-0-	-170	-0-	20	1	275	2	Y	-0-					7
08	588	N	588	-0-	-0-	-0-	37	1	538	2	Y	12	7	1			12
							13	9									
09	517	N	517	-0-	-0-	-0-	34	1	472	2	Y	10					22
							11	9									
*10	563	N	563	-0-	-0-	-0-	36	1	508	2	Y	17	30	1			9
							19	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	8	1	92	2	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	6	1	83	2	Y	-0-					-0-
*10	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	8	1	103	2	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	9	1	130	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	30	1	367	2	Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-					-0-
08	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					-0-
09	776	N	776	-0-	-0-	-0-	52	1	724	2	Y	-0-					-0-
*10	670	N	670	-0-	-0-	-0-	45	1	625	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437		-0-	-0-	-437	-0-					Y	-0-					-0-
07	437		-0-	-0-	-437	-0-					Y	-0-					-0-
08	437		-0-	-0-	-437	-0-					Y	-0-					-0-
09	437		-0-	-0-	-437	-0-					Y	-0-					-0-
10	437		-0-	-0-	-437	-0-					Y	-0-					-0-
11	437		NO RPT	-0-	-437	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	337	-0-	-83	-0-	51	1	286	2	Y	-0-					-0-
07	385	N	385	-0-	-0-	-0-	50	1	335	2	Y	-0-					-0-
08	336	N	336	-0-	-0-	-0-	44	1	292	2	Y	-0-					-0-
09	439	N	439	-0-	-0-	-0-	56	1	383	2	Y	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	48	1	339	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	142	-0-	-38	-0-	11	1	131	2	Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	12	1	173	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	582	-0-	-198	-0-	38	1	544	2	Y	-0-	17	1			-0-
07	837	N	646	-0-	-191	-0-	35	1	592	2	Y	17					17
							19	9									
08	735	N	735	-0-	-0-	-0-	37	1	630	2	Y	62	25	1			54
							68	9									
09	672	N	672	-0-	-0-	-0-	33	1	578	2	Y	55	52	1			57
							61	9									
*10	704	N	704	-0-	-0-	-0-	37	1	614	2	Y	48	52	1			53
							53	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	3	1	48	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	3	1	58	2	Y	1					1
							1	9									
09	63	N	63	-0-	-0-	-0-	3	1	59	2	Y	1	1	1			1
							1	9									
*10	60	N	60	-0-	-0-	-0-	3	1	56	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	31	1	379	2	Y	-0-					-0-
07	519	N	519	-0-	-0-	-0-	34	1	485	2	Y	-0-					-0-
08	458	N	458	-0-	-0-	-0-	30	1	428	2	Y	-0-					-0-
09	483	N	483	-0-	-0-	-0-	32	1	451	2	Y	-0-					-0-
*10	530	N	530	-0-	-0-	-0-	35	1	495	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	3	1	45	2	Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	15 1	1 9	222	2	Y	1					1
07	279	N	274	-0-	-5	-0-	15	1	259	2	Y	-0-	1	1			-0-
08	253	N	253	-0-	-0-	-0-	14	1	239	2	Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	12	1	204	2	Y	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-					-0-
07	186	N	161	-0-	-25	-0-	9	1	152	2	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	15	1	187	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	24	1	346	2	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
09	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	36	1	500	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	472	-0-	-8	-0-	35 15	1 9	422	2	Y	14	24	1			7
07	558	N	269	-0-	-289	-0-	18	1	251	2	Y	-0-					7
08	552	N	552	-0-	-0-	-0-	36 3	1 9	513	2	Y	3	7	1			3
09	521	N	521	-0-	-0-	-0-	34 11	1 9	476	2	Y	10					13
*10	531	N	531	-0-	-0-	-0-	34 19	1 9	478	2	Y	17	21	1			9
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	11	1	138	2	Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
08	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
09	361	N	361	-0-	-0-	-0-	24	1	337	2	Y	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	31	1	374	2	Y	-0-					-0-
07	498	N	498	-0-	-0-	-0-	32	1	466	2	Y	-0-					-0-
08	456	N	456	-0-	-0-	-0-	30	1	426	2	Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	29	1	400	2	Y	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	29	1	405	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	11	1	138	2	Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
08	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	7	1	96	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	175	-0-	-95	-0-	11	1	164	2	Y	-0-					-0-
07	341	N	159	-0-	-182	-0-	9	1	150	2	Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	57	-0-	-63	-0-	4	1	53	2	Y	-0-	1	1			-0-
07	93	N	86	-0-	-7	-0-	5	1	81	2	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	89	-0-	-61	-0-	6	1	83	2	Y	-0-					-0-
07	217	N	120	-0-	-97	-0-	7	1	113	2	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
09	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	194	-0-	-136	-0-	13	1	181	2	Y	-0-	1	1			-0-
07	315	N	315	-0-	-0-	-0-	17	1	298	2	Y	-0-					-0-
08	312	N	312	-0-	-0-	-0-	17	1	294	2	Y	1	1	1			-0-
							1	9									
09	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	15	1	247	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	392	-0-	-208	-0-	25	1	367	2	Y	-0-	17	1			-0-
07	620	N	450	-0-	-170	-0-	25	1	422	2	Y	3					3
							3	9									
08	483	N	483	-0-	-0-	-0-	26	1	437	2	Y	18	5	1			16
							20	9									
09	476	N	476	-0-	-0-	-0-	24	1	423	2	Y	26	14	1			28
							29	9									
*10	457	N	457	-0-	-0-	-0-	25	1	420	2	Y	11	26	1			13
							12	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	579	-0-	-51	-0-	97	1	482	2	Y	-0-					-0-
07	677	N	677	-0-	-0-	-0-	98	1	579	2	Y	-0-					-0-
08	643	N	643	-0-	-0-	-0-	95	1	548	2	Y	-0-					-0-
09	605	N	605	-0-	-0-	-0-	93	1	512	2	Y	-0-					-0-
*10	618	N	618	-0-	-0-	-0-	94	1	524	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	46	1	227	2	Y	-0-					-0-
07	310	N	282	-0-	-28	-0-	41	1	241	2	Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	40	1	230	2	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	39	1	214	2	Y	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	42	1	233	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	4	1	18	2	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	5	1	29	2	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					-0-
*10	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20	-0-	12	1	148	2	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	12	1	167	2	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	12	1	173	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
07	93	N	60	-0-	-33	-0-	3	1	43	2	Y	13					13
							14	9									
08	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-	13	1			-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	37	1	452	2	Y	14	24	1			7
							15	9									
07	546	N	546	-0-	-0-	-0-	35	1	511	2	Y	-0-					7
08	533	N	533	-0-	-0-	-0-	35	1	495	2	Y	3	7	1			3
							3	9									
09	550	N	550	-0-	-0-	-0-	36	1	503	2	Y	10					13
							11	9									
*10	556	N	556	-0-	-0-	-0-	36	1	501	2	Y	17	21	1			9
							19	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	171	-0-	-219	-0-	29	1	142	2	Y	-0-					-0-
07	310	N	150	-0-	-160	-0-	22	1	128	2	Y	-0-					-0-
08	117	N	117	-0-	-0-	-0-	17	1	100	2	Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	27	1	149	2	Y	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	27	1	148	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	352	-0-	-158	-0-	23	1	329	2	Y	-0-	17	1			-0-
07	527	N	399	-0-	-128	-0-	22	1	374	2	Y	3					3
							3	9									
08	413	N	413	-0-	-0-	-0-	22	1	380	2	Y	10	5	1			8
							11	9									
09	420	N	420	-0-	-0-	-0-	23	1	390	2	Y	6	8	1			6
							7	9									
*10	421	N	421	-0-	-0-	-0-	23	1	380	2	Y	16	5	1			17
							18	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	14	1	194	2	Y	1					1
							1	9									
07	310	N	262	-0-	-48	-0-	15	1	246	2	Y	1	1	1			1
							1	9									
08	238	N	238	-0-	-0-	-0-	13	1	225	2	Y	-0-	1	1			-0-
09	202	N	202	-0-	-0-	-0-	11	1	191	2	Y	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
07	T. A.		139	-0-	139	139	19	1	120	2	Y	-0-					-0-
08	T. A.		270	-0-	270	409	40	1	230	2	Y	-0-					-0-
09	T. A.		231	-0-	231	640	35	1	196	2	Y	-0-					-0-
10	T. A.		76	-0-	76	716	12	1	64	2	Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	716					Y	NO RPT					-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	5	1	70	2	Y	1					1
							1	9									
*10	82	N	82	-0-	-0-	-0-	5	1	75	2	Y	2	2	1			1
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	4	1	18	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	4	1	21	2	Y	-0-					-0-
08	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-					-0-
*10	25	N	25	-0-	-0-	-0-	4	1	21	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	101	-0-	-49	-0-	8	1	93	2	Y	-0-					-0-
07	241	N	241	-0-	-0-	-0-	16	1	225	2	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	248	N	191	-0-	-57	-0-	191	2			Y	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	248	-0-	-82	-0-	16 1	1 9	231	2	Y	1	1	1			1
07	341	N	295	-0-	-46	-0-	16 1	1 9	278	2	Y	1	1	1			1
08	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-	1	1			-0-
09	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	16	1	257	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	53	-0-	-97	-0-	4	1	49	2	Y	-0-					-0-
07	186	N	42	-0-	-144	-0-	3	1	39	2	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	16	1	233	2	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3					Y	NO RPT					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1360	N	1360	-0-	-0-	-0-	17	1	1343	2	Y	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
*10	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	318	-0-	-192	-0-	21	1	297	2	Y	-0-					-0-
07	496	N	356	-0-	-140	-0-	20	1	335	2	Y	1					1
							1	9									
08	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-	1	1			-0-
09	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	19	1	313	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	12	1	143	2	Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	12	1	178	2	Y	-0-					-0-
08	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	12	1	162	2	Y	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	27	-0-	-63	-0-	4	1	23	2	Y	-0-					-0-
07	62	N	30	-0-	-32	-0-	4	1	26	2	Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	10	1	71	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	78	-0-	-462	-0-	6	1	72	2	Y	-0-					-0-
07	651	N	107	-0-	-544	-0-	7	1	100	2	Y	-0-					-0-
08	480	N	480	-0-	-0-	-0-	31	1	449	2	Y	-0-					-0-
09	237	N	237	-0-	-0-	-0-	17	1	220	2	Y	-0-					-0-
*10	697	N	697	-0-	-0-	-0-	47	1	650	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	196	-0-	-74	-0-	13	1	183	2	Y	-0-					-0-
07	341	N	267	-0-	-74	-0-	15	1	249	2	Y	3					3
							3	9									
08	267	N	267	-0-	-0-	-0-	14	1	243	2	Y	9	5	1			7
							10	9									
09	200	N	200	-0-	-0-	-0-	11	1	186	2	Y	3	7	1			3
							3	9									
*10	251	N	251	-0-	-0-	-0-	14	1	231	2	Y	5	3	1			5
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	29	1	414	2	Y	3	1	1			3
							3	9									
07	527	N	483	-0-	-44	-0-	27	1	455	2	Y	1	3	1			1
							1	9									
08	446	N	446	-0-	-0-	-0-	25	1	421	2	Y	-0-	1	1			-0-
09	387	N	387	-0-	-0-	-0-	21	1	366	2	Y	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	23	1	383	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	262	-0-	-158	-0-	17	1	245	2	Y	-0-					-0-
07	434	N	342	-0-	-92	-0-	19	1	322	2	Y	1					1
							1	9									
08	375	N	375	-0-	-0-	-0-	21	1	354	2	Y	-0-	1	1			-0-
09	369	N	369	-0-	-0-	-0-	20	1	349	2	Y	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	13	1	185	2	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	11	1	193	2	Y	1					1
							1	9									
08	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-	1	1			-0-
09	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	39	1	473	2	Y	-0-					-0-
07	631	N	631	-0-	-0-	-0-	41	1	590	2	Y	-0-					-0-
08	567	N	567	-0-	-0-	-0-	37	1	530	2	Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	32	1	441	2	Y	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	22	1	309	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-		-26	-0-	9	1	115	2	Y	-0-					-0-
07	167	N	167	-0-		-0-	-0-	11	1	156	2	Y	-0-					-0-
08	157	N	157	-0-		-0-	-0-	10	1	147	2	Y	-0-					-0-
09	164	N	164	-0-		-0-	-0-	11	1	153	2	Y	-0-					-0-
*10	171	N	171	-0-		-0-	-0-	11	1	160	2	Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	67	-0-		-263	-0-	5	1	62	2	Y	-0-					-0-
07	403	N	84	-0-		-319	-0-	6	1	78	2	Y	-0-					-0-
08	354	N	354	-0-		-0-	-0-	23	1	331	2	Y	-0-					-0-
09	410	N	410	-0-		-0-	-0-	28	1	382	2	Y	-0-					-0-
*10	255	N	255	-0-		-0-	-0-	17	1	238	2	Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	-0-	-0-		-660	-0-					Y	-0-					-0-
07	682	N	311	-0-		-371	-0-	311	2			Y	-0-					-0-
08	679	N	679	-0-		-0-	-0-	679	2			Y	-0-					-0-
09	708	N	708	-0-		-0-	-0-	708	2			Y	-0-					-0-
*10	684	N	684	-0-		-0-	-0-	684	2			Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	55	-0-		-245	-0-	4	1	51	2	Y	-0-					-0-
07	434	N	60	-0-		-374	-0-	4	1	56	2	Y	-0-					-0-
08	414	N	414	-0-		-0-	-0-	27	1	387	2	Y	-0-					-0-
09	329	N	329	-0-		-0-	-0-	23	1	306	2	Y	-0-					-0-
*10	431	N	431	-0-		-0-	-0-	29	1	402	2	Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	30	-0-		-270	-0-	2	1	28	2	Y	-0-					-0-
07	310	N	39	-0-		-271	-0-	3	1	36	2	Y	-0-					-0-
08	239	N	239	-0-		-0-	-0-	16	1	223	2	Y	-0-					-0-
09	132	N	132	-0-		-0-	-0-	9	1	123	2	Y	-0-					-0-
*10	177	N	177	-0-		-0-	-0-	12	1	165	2	Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1658	N	1658	-0-		-0-	-0-	21	1	1637	2	Y	-0-					-0-
07	1799	N	1799	-0-		-0-	-0-	1799	2			Y	-0-					-0-
08	1636	N	1636	-0-		-0-	-0-	1636	2			Y	-0-					-0-
09	1477	N	1477	-0-		-0-	-0-	1477	2			Y	-0-					-0-
*10	1588	N	1588	-0-		-0-	-0-	1588	2			Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-		-0-	-0-	99	1	490	2	Y	-0-					-0-
07	700	N	700	-0-		-0-	-0-	100	1	600	2	Y	-0-					-0-
08	766	N	766	-0-		-0-	-0-	114	1	652	2	Y	-0-					-0-
09	693	N	693	-0-		-0-	-0-	106	1	587	2	Y	-0-					-0-
*10	722	N	722	-0-		-0-	-0-	110	1	612	2	Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	4	1	1			3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	3	1			1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-	1	1			-0-
07	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	11	1	194	2	Y	1					1
							1	9									
08	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-	1	1			-0-
09	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	176	-0-	-64	-0-	11	1	165	2	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	12	1	211	2	Y	-0-					-0-
09	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-
*10	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					-0-
09	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	217	-0-	-53	-0-	14	1	203	2	Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	14	1	244	2	Y	1					1
							1	9									
08	297	N	297	-0-	-0-	-0-	17	1	280	2	Y	-0-	1	1			-0-
09	274	N	274	-0-	-0-	-0-	15	1	259	2	Y	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	19	1	314	2	Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	20	1	343	2	Y	-0-					-0-
09	349	N	349	-0-	-0-	-0-	19	1	330	2	Y	-0-					-0-
*10	338	N	338	-0-	-0-	-0-	19	1	319	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	698	-0-	-322	-0-	101	1	597	2	Y	-0-					-0-
07	1023	N	885	-0-	-138	-0-	145	1	740	2	Y	-0-					-0-
08	764	N	764	-0-	-0-	-0-	126	1	638	2	Y	-0-					-0-
09	833	N	833	-0-	-0-	-0-	132	1	701	2	Y	-0-					-0-
*10	820	N	820	-0-	-0-	-0-	128	1	692	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	265	-0-	-305	-0-	39	1	226	2	Y	-0-					-0-
07	403	N	254	-0-	-149	-0-	42	1	212	2	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	37	1	188	2	Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	39	1	209	2	Y	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	34	1	185	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	319	-0-	-71	-0-	47	1	272	2	Y	-0-					-0-
07	403	N	321	-0-	-82	-0-	51	1	270	2	Y	-0-					-0-
08	314	N	314	-0-	-0-	-0-	52	1	262	2	Y	-0-					-0-
09	289	N	289	-0-	-0-	-0-	46	1	243	2	Y	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	51	1	273	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	8	1	669	2	Y	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
*10	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	SHURLEY "C" UNIT				WELL #: 1	RRCID -> 144188						COMPL. DATE 01/20/1993					TOTAL DEPTH 6277 PERF. 5239 - 6068
06	530	N	530	-0-	-0-	-0-	40	1	490	2	Y	-0-					-0-
07	657	N	657	-0-	-0-	-0-	43	1	614	2	Y	-0-					-0-
08	644	N	644	-0-	-0-	-0-	42	1	602	2	Y	-0-					-0-
09	481	N	481	-0-	-0-	-0-	32	1	449	2	Y	-0-					-0-
*10	458	N	458	-0-	-0-	-0-	31	1	427	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	SHURLEY "D" UNIT				WELL #: 1	RRCID -> 144195						COMPL. DATE 01/21/1993					TOTAL DEPTH 6277 PERF. 5021 - 6094
06	420	N	393	-0-	-27	-0-	29	1	364	2	N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	35	1	520	2	N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	27	1	385	2	N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	23	1	319	2	N	-0-					-0-
*10	430	N	430	-0-	-0-	-0-	29	1	401	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	SAWYER A 144				WELL #: 10	RRCID -> 145057						COMPL. DATE 11/24/1992					TOTAL DEPTH 6735 PERF. 6453 - 6601
06	341	N	341	-0-	-0-	-0-	26	1	315	2	Y	-0-					-0-
07	456	N	456	-0-	-0-	-0-	30	1	426	2	Y	-0-					-0-
08	457	N	457	-0-	-0-	-0-	30	1	427	2	Y	-0-					-0-
09	419	N	419	-0-	-0-	-0-	28	1	391	2	Y	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	28	1	391	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	SAWYER 146				WELL #: 10	RRCID -> 145671						COMPL. DATE 05/24/1993					TOTAL DEPTH 7060 PERF. 5565 - 6748
06	330	N	219	-0-	-111	-0-	14	1	204	2	Y	1	1	1			1
							1	9									
07	341	N	284	-0-	-57	-0-	16	1	267	2	Y	1	1	1			1
							1	9									
08	323	N	323	-0-	-0-	-0-	18	1	305	2	Y	-0-	1	1			-0-
09	298	N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-					-0-
*10	334	N	334	-0-	-0-	-0-	19	1	315	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	SHURLEY A 99				WELL #: 10	RRCID -> 145674						COMPL. DATE 06/05/1993					TOTAL DEPTH 6275 PERF. 4951 - 5961
06	90	N	27	-0-	-63	-0-	4	1	23	2	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	9	1	58	2	Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	8	1	51	2	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	6	1	44	2	Y	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	8	1	53	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	187	-0-	-143	-0-	14	1	173	2	Y	-0-					-0-
07	217	N	134	-0-	-83	-0-	9	1	125	2	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	9	1	130	2	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	22	1	319	2	Y	1	1	1			1
							1	9									
07	380	N	380	-0-	-0-	-0-	21	1	358	2	Y	1	1	1			1
							1	9									
08	420	N	420	-0-	-0-	-0-	23	1	397	2	Y	-0-	1	1			-0-
09	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					-0-
*10	418	N	418	-0-	-0-	-0-	24	1	394	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	338	-0-	-232	-0-	22	1	316	2	Y	-0-	17	1			-0-
07	558	N	432	-0-	-126	-0-	24	1	405	2	Y	3					3
							3	9									
08	418	N	418	-0-	-0-	-0-	23	1	384	2	Y	10	5	1			8
							11	9									
09	370	N	370	-0-	-0-	-0-	20	1	343	2	Y	6	8	1			6
							7	9									
*10	379	N	379	-0-	-0-	-0-	21	1	354	2	Y	4	5	1			5
							4	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	98	1	490	2	Y	-0-					-0-
07	672	N	672	-0-	-0-	-0-	98	1	574	2	Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	96	1	555	2	Y	-0-					-0-
09	555	N	555	-0-	-0-	-0-	86	1	469	2	Y	-0-					-0-
*10	589	N	589	-0-	-0-	-0-	90	1	499	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	365	-0-	-85	-0-	61	1	304	2	Y	-0-					-0-
07	465	N	424	-0-	-41	-0-	61	1	363	2	Y	-0-					-0-
08	370	N	370	-0-	-0-	-0-	55	1	315	2	Y	-0-					-0-
09	348	N	348	-0-	-0-	-0-	53	1	295	2	Y	-0-					-0-
*10	424	N	424	-0-	-0-	-0-	65	1	359	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	36	1	440	2	Y	14	24	1			7
							15	9									
07	551	N	551	-0-	-0-	-0-	36	1	515	2	Y	-0-					7
08	495	N	495	-0-	-0-	-0-	32	1	460	2	Y	3	7	1			3
							3	9									
09	437	N	437	-0-	-0-	-0-	29	1	397	2	Y	10					13
							11	9									
*10	538	N	538	-0-	-0-	-0-	35	1	484	2	Y	17	21	1			9
							19	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	464	-0-	-76	-0-	34	1	415	2	Y	14	24	1			7
							15	9									
07	465	N	303	-0-	-162	-0-	20	1	283	2	Y	-0-					7
08	594	N	594	-0-	-0-	-0-	38	1	549	2	Y	6	7	1			6
							7	9									
09	493	N	493	-0-	-0-	-0-	32	1	450	2	Y	10					16
							11	9									
*10	548	N	548	-0-	-0-	-0-	35	1	494	2	Y	17	24	1			9
							19	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	358	-0-	-2	-0-	27	1	331	2	Y	-0-					-0-
07	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-					-0-
08	454	N	454	-0-	-0-	-0-	30	1	424	2	Y	-0-					-0-
09	394	N	394	-0-	-0-	-0-	26	1	368	2	Y	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	27	1	382	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	57	1	306	2	Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	41	1	263	2	Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	34	1	227	2	Y	-0-					-0-
09	252	N	252	-0-	-0-	-0-	32	1	220	2	Y	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	25	1	172	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	16	1	90	2	Y	-0-					-0-
07	T. A.		177	-0-	177	177	23	1	154	2	Y	-0-					-0-
08	T. A.		155	-0-	155	332	20	1	135	2	Y	-0-					-0-
09	T. A.		151	-0-	151	483	19	1	132	2	Y	-0-					-0-
10	T. A.		57	-0-	57	540	7	1	50	2	Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	540					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	69	-0-	-171	-0-	5	1	64	2	Y	-0-					-0-
07	155	N	134	-0-	-21	-0-	9	1	125	2	Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	8	1	108	2	Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	61	-0-	-29	-0-	5	1	56	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	38	-0-	-202	-0-	2	1	21	2	Y	14	22	1			7
							15	9									
07	124	N	25	-0-	-99	-0-	2	1	23	2	Y	-0-					7
08	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-	7	1			-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	40	1	487	2	Y	14	24	1			7
							15	9									
07	589	N	323	-0-	-266	-0-	22	1	301	2	Y	-0-					7
08	647	N	647	-0-	-0-	-0-	42	1	602	2	Y	3	7	1			3
							3	9									
09	608	N	608	-0-	-0-	-0-	40	1	557	2	Y	10					13
							11	9									
*10	642	N	642	-0-	-0-	-0-	42	1	581	2	Y	17	21	1			9
							19	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	315	-0-	-45	-0-	24	1	291	2	Y	-0-					-0-
07	434	N	404	-0-	-30	-0-	27	1	377	2	Y	-0-					-0-
08	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-					-0-
09	323	N	323	-0-	-0-	-0-	22	1	301	2	Y	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	23	1	327	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	40	1	483	2	Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	44	1	630	2	Y	-0-					-0-
08	555	N	555	-0-	-0-	-0-	36	1	519	2	Y	-0-					-0-
09	606	N	606	-0-	-0-	-0-	41	1	565	2	Y	-0-					-0-
*10	619	N	619	-0-	-0-	-0-	41	1	578	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	2	1	26	2	Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
*10	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	383	-0-	-67	-0-	29	1	354	2	Y	-0-					-0-
07	372	N	235	-0-	-137	-0-	14	1	207	2	Y	13					13
							14	9									
08	594	N	594	-0-	-0-	-0-	39	1	555	2	Y	-0-	13	1			-0-
09	367	N	367	-0-	-0-	-0-	25	1	342	2	Y	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	32	1	442	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	345	-0-	-105	-0-	25	1	305	2	Y	14	24	1			7
							15	9									
07	492	N	492	-0-	-0-	-0-	32	1	460	2	Y	-0-					7
08	422	N	422	-0-	-0-	-0-	27	1	392	2	Y	3	7	1			3
							3	9									
09	384	N	384	-0-	-0-	-0-	25	1	348	2	Y	10					13
							11	9									
*10	424	N	424	-0-	-0-	-0-	27	1	378	2	Y	17	21	1			9
							19	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	15	-0-	-45	-0-	1	1	14	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	79	-0-	-41	-0-	13	1	66	2	Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	18	1	107	2	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	11	1	61	2	Y	-0-					-0-
09	81	N	81	-0-	-0-	-0-	12	1	69	2	Y	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	15	1	85	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
08	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	3	1	47	2	Y	1					1
							1	9									
*10	56	N	56	-0-	-0-	-0-	4	1	50	2	Y	2	2	1			1
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	311	-0-	-19	-0-	20	1	289	2	Y	2	1	1			2
							2	9									
07	465	N	325	-0-	-140	-0-	18	1	306	2	Y	1	2	1			1
							1	9									
08	321	N	321	-0-	-0-	-0-	18	1	303	2	Y	-0-	1	1			-0-
09	348	N	348	-0-	-0-	-0-	19	1	329	2	Y	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	17	1	277	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	604	-0-	-296	-0-	39	1	561	2	Y	4	2	1			4
							4	9									
07	992	N	716	-0-	-276	-0-	40	1	675	2	Y	1	4	1			1
							1	9									
08	632	N	632	-0-	-0-	-0-	35	1	595	2	Y	2	2	1			1
							2	9									
09	682	N	682	-0-	-0-	-0-	37	1	644	2	Y	1	1	1			1
							1	9									
*10	676	N	676	-0-	-0-	-0-	38	1	637	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	225	-0-	-75	-0-	17	1	208	2	Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	18	1	258	2	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	14	1	201	2	Y	-0-					-0-
09	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	23	1	322	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	102	-0-	-48	-0-	7	1	95	2	Y	-0-					-0-
07	155	N	98	-0-	-57	-0-	5	1	93	2	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
*10	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	22	-0-	-38	-0-	2	1	20	2	Y	-0-			-0-
07	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-			-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-			-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-			-0-
*10	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	32	1	393	2	Y	-0-			-0-
07	478	N	478	-0-	-0-	-0-	31	1	447	2	Y	-0-			-0-
08	458	N	458	-0-	-0-	-0-	30	1	428	2	Y	-0-			-0-
09	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-			-0-
*10	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	421	-0-	-59	-0-	32	1	389	2	Y	-0-			-0-
07	527	N	517	-0-	-10	-0-	34	1	483	2	Y	-0-			-0-
08	501	N	501	-0-	-0-	-0-	33	1	468	2	Y	-0-			-0-
09	471	N	471	-0-	-0-	-0-	32	1	439	2	Y	-0-			-0-
*10	460	N	460	-0-	-0-	-0-	31	1	429	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	163	-0-	-197	-0-	11	1	152	2	Y	-0-			-0-
07	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-			-0-
08	267	N	267	-0-	-0-	-0-	15	1	252	2	Y	-0-			-0-
09	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-			-0-
*10	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	142	-0-	-68	-0-	9	1	133	2	Y	-0-			-0-
07	T. A.		150	-0-	150	150	8	1	142	2	Y	-0-			-0-
08	T. A.		193	-0-	193	343	11	1	182	2	Y	-0-			-0-
09	T. A.		234	-0-	234	577	13	1	221	2	Y	-0-			-0-
10	T. A.		235	-0-	235	812	13	1	222	2	Y	-0-			-0-
11	0	X	NO RPT	-0-	-0-	812					Y	NO RPT			-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	32	1	385	2	Y	-0-			-0-
07	566	N	566	-0-	-0-	-0-	37	1	529	2	Y	-0-			-0-
08	479	N	479	-0-	-0-	-0-	31	1	448	2	Y	-0-			-0-
09	474	N	474	-0-	-0-	-0-	32	1	442	2	Y	-0-			-0-
*10	530	N	530	-0-	-0-	-0-	35	1	495	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	577	-0-	-83	-0-	44	1	533	2	Y	-0-			-0-
07	753	N	753	-0-	-0-	-0-	49	1	704	2	Y	-0-			-0-
08	621	N	621	-0-	-0-	-0-	41	1	580	2	Y	-0-			-0-
09	592	N	592	-0-	-0-	-0-	40	1	552	2	Y	-0-			-0-
*10	615	N	615	-0-	-0-	-0-	41	1	574	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	36	1	434	2	Y	14	24	1			7
							15	9									
07	595	N	595	-0-	-0-	-0-	39	1	556	2	Y	-0-					7
08	493	N	493	-0-	-0-	-0-	32	1	458	2	Y	3	7	1			3
							3	9									
09	449	N	449	-0-	-0-	-0-	29	1	409	2	Y	10					13
							11	9									
*10	556	N	556	-0-	-0-	-0-	36	1	501	2	Y	17	21	1			9
							19	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	169	-0-	-41	-0-	12	1	142	2	Y	14	21	1			7
							15	9									
07	248	N	221	-0-	-27	-0-	14	1	207	2	Y	-0-					7
08	259	N	259	-0-	-0-	-0-	17	1	242	2	Y	-0-	7	1			-0-
09	139	N	139	-0-	-0-	-0-	9	1	129	2	Y	1					1
							1	9									
*10	137	N	137	-0-	-0-	-0-	9	1	126	2	Y	2	2	1			1
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	139	-0-	-71	-0-	11	1	128	2	Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	12	1	180	2	Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	12	1	172	2	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	12	1	164	2	Y	1					1
							1	9									
*10	190	N	190	-0-	-0-	-0-	13	1	175	2	Y	2	2	1			1
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	635	-0-	-145	-0-	41	1	594	2	Y	-0-	1	1			-0-
07	899	N	639	-0-	-260	-0-	36	1	602	2	Y	1					1
							1	9									
08	645	N	645	-0-	-0-	-0-	36	1	608	2	Y	1	1	1			1
							1	9									
09	675	N	675	-0-	-0-	-0-	37	1	638	2	Y	-0-	1	1			-0-
*10	720	N	720	-0-	-0-	-0-	41	1	679	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	28	1	346	2	Y	-0-					-0-
07	413	N	413	-0-	-0-	-0-	27	1	386	2	Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	28	1	402	2	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	7	1	99	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	15	1	182	2	Y	-0-			-0-
07	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-			-0-
08	230	N	230	-0-	-0-	-0-	15	1	215	2	Y	-0-			-0-
09	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-			-0-
*10	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	20	1	239	2	Y	-0-			-0-
07	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-			-0-
08	401	N	401	-0-	-0-	-0-	26	1	375	2	Y	-0-			-0-
09	330	N	330	-0-	-0-	-0-	22	1	308	2	Y	-0-			-0-
*10	373	N	373	-0-	-0-	-0-	25	1	348	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-			-0-
07	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-			-0-
08	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-			-0-
09	89	N	89	-0-	-0-	-0-	6	1	83	2	Y	-0-			-0-
*10	91	N	91	-0-	-0-	-0-	6	1	85	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	4	-0-	-146	-0-	4	2			Y	-0-			-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	85	-0-	-125	-0-	7	1	78	2	Y	-0-			-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	39	1	471	2	Y	-0-			-0-
07	573	N	573	-0-	-0-	-0-	37	1	536	2	Y	-0-			-0-
08	562	N	562	-0-	-0-	-0-	37	1	525	2	Y	-0-			-0-
09	424	N	424	-0-	-0-	-0-	28	1	396	2	Y	-0-			-0-
*10	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	95	-0-	-235	-0-	15	1	80	2	Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	38	1	265	2	Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	51	1	336	2	Y	-0-					-0-
09	378	N	378	-0-	-0-	-0-	48	1	330	2	Y	-0-					-0-
*10	421	N	421	-0-	-0-	-0-	53	1	368	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	42	1	227	2	Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	47	1	309	2	Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	41	1	269	2	Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	38	1	264	2	Y	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	11	1	76	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	71	1	867	2	Y	-0-					-0-
07	713	N	657	-0-	-56	-0-	41	1	602	2	Y	13					13
							14	9									
08	1061	N	1061	-0-	-0-	-0-	69	1	992	2	Y	-0-	13	1			-0-
09	912	N	912	-0-	-0-	-0-	61	1	851	2	Y	-0-					-0-
*10	852	N	852	-0-	-0-	-0-	57	1	795	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	195	-0-	-75	-0-	13	1	182	2	Y	-0-					-0-
07	279	N	203	-0-	-76	-0-	11	1	192	2	Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
09	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	10	1	166	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	26	1	369	2	Y	9	1	1			9
							10	9									
07	490	N	490	-0-	-0-	-0-	27	1	451	2	Y	11	11	1			9
							12	9									
08	474	N	474	-0-	-0-	-0-	26	1	447	2	Y	1	9	1			1
							1	9									
09	430	N	430	-0-	-0-	-0-	24	1	406	2	Y	-0-	1	1			-0-
*10	524	N	524	-0-	-0-	-0-	30	1	494	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	180	-0-	-90	-0-	12	1	168	2	Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-
08	246	N	246	-0-	-0-	-0-	14	1	231	2	Y	1	1	1			-0-
							1	9									
09	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	24	-0-	-36	-0-	2	1	22	2	Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	10	1	172	2	Y	1					1
							1	9									
09	145	N	145	-0-	-0-	-0-	8	1	136	2	Y	1	1	1			1
							1	9									
*10	137	N	137	-0-	-0-	-0-	8	1	128	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	16	1	210	2	N	2	3	1			2
							2	9									
07	279	N	277	-0-	-2	-0-	20	1	256	2	N	1					3
							1	9									
08	242	N	242	-0-	-0-	-0-	17	1	225	2	N	-0-	2	1			1
09	232	N	232	-0-	-0-	-0-	16	1	214	2	N	2					3
							2	9									
*10	252	N	252	-0-	-0-	-0-	17	1	233	2	N	2	2	1			3
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	13	1	183	2	Y	-0-					1
07	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-	1	1			-0-
08	205	N	205	-0-	-0-	-0-	11	1	193	2	Y	1	1	1			-0-
							1	9									
09	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	23	1	338	2	Y	3	1	1			3
							3	9									
07	403	N	336	-0-	-67	-0-	19	1	316	2	Y	1	3	1			1
							1	9									
08	334	N	334	-0-	-0-	-0-	19	1	315	2	Y	-0-	1	1			-0-
09	335	N	335	-0-	-0-	-0-	18	1	317	2	Y	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	438	-0-	-12	-0-	28	1	406	2	Y	4	2	1			3
							4	9									
07	589	N	498	-0-	-91	-0-	28	1	469	2	Y	1	3	1			1
							1	9									
08	549	N	549	-0-	-0-	-0-	30	1	518	2	Y	1	1	1			1
							1	9									
09	485	N	485	-0-	-0-	-0-	27	1	458	2	Y	-0-	1	1			-0-
*10	435	N	435	-0-	-0-	-0-	25	1	410	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	66	-0-	-84	-0-	4	1	62	2	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	2	Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	4	1	76	2	Y	1					1
							1	9									
09	63	N	63	-0-	-0-	-0-	3	1	59	2	Y	1	1	1			1
							1	9									
*10	79	N	79	-0-	-0-	-0-	4	1	74	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	62	1	751	2	Y	-0-					-0-
07	953	N	953	-0-	-0-	-0-	62	1	891	2	Y	-0-					-0-
08	918	N	918	-0-	-0-	-0-	60	1	858	2	Y	-0-					-0-
09	931	N	931	-0-	-0-	-0-	62	1	869	2	Y	-0-					-0-
*10	861	N	861	-0-	-0-	-0-	58	1	803	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	90					Y	NO RPT					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	55	-0-	-35	-0-	4	1	51	2	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	314	-0-	-136	-0-	20	1	294	2	Y	-0-	1	1			-0-
07	403	N	324	-0-	-79	-0-	18	1	305	2	Y	1					1
							1	9									
08	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-	1	1			-0-
09	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	20	1	325	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	59	-0-	-61	-0-	4	1	55	2	Y	-0-					-0-
07	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	6	1	85	2	Y	-0-					-0-
09	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	6	1	81	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	380	-0-	-220	-0-	25	1	355	2	Y	-0-	1	1			-0-
07	620	N	524	-0-	-96	-0-	29	1	494	2	Y	1					1
							1	9									
08	515	N	515	-0-	-0-	-0-	29	1	485	2	Y	1	1	1			1
							1	9									
09	492	N	492	-0-	-0-	-0-	27	1	465	2	Y	-0-	1	1			-0-
*10	503	N	503	-0-	-0-	-0-	29	1	474	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	466	-0-	-74	-0-	35	1	431	2	Y	-0-					-0-
07	527	N	303	-0-	-224	-0-	18	1	271	2	Y	13					13
							14	9									
08	383	N	383	-0-	-0-	-0-	25	1	358	2	Y	-0-	13	1			-0-
09	402	N	402	-0-	-0-	-0-	26	1	376	2	Y	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	27	1	377	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	72	-0-	-438	-0-	5	1	67	2	Y	-0-					-0-
07	651	N	87	-0-	-564	-0-	6	1	81	2	Y	-0-					-0-
08	455	N	455	-0-	-0-	-0-	30	1	425	2	Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	27	1	371	2	Y	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	31	1	436	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	62	-0-	-58	-0-	10	1	52	2	Y	-0-					-0-
07	155	N	104	-0-	-51	-0-	15	1	89	2	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	15	1	83	2	Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	18	1	98	2	Y	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	20	1	108	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	390	-0-	-30	-0-	25	1	357	2	Y	7	15	1			2
							8	9									
07	304	N	304	-0-	-0-	-0-	17	1	286	2	Y	1	2	1			1
							1	9									
08	368	N	368	-0-	-0-	-0-	20	1	348	2	Y	-0-	1	1			-0-
09	333	N	333	-0-	-0-	-0-	18	1	315	2	Y	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	16	1	260	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

06	270	N	177	-0-	-93	-0-	12	1	157	2	N	7	13	1			8
							8	9									
07	217	N	131	-0-	-86	-0-	9	1	116	2	N	5					13
							6	9									
08	121	N	121	-0-	-0-	-0-	8	1	109	2	N	4	12	1			5
							4	9									
09	150	N	150	-0-	-0-	-0-	10	1	131	2	N	8					13
							9	9									
*10	106	N	106	-0-	-0-	-0-	6	1	87	2	N	12	12	1			13
							13	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

06	660	N	511	-0-	-149	-0-	74	1	437	2	N	-0-					-0-
07	589	N	389	-0-	-200	-0-	61	1	328	2	N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	88	1	449	2	N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	64	1	338	2	N	-0-					-0-
*10	540	N	540	-0-	-0-	-0-	85	1	455	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

06	540	N	406	-0-	-134	-0-	29	1	373	2	N	4	7	1			4
							4	9									
07	465	N	427	-0-	-38	-0-	31	1	392	2	N	4					8
							4	9									
08	435	N	435	-0-	-0-	-0-	30	1	403	2	N	2	7	1			3
							2	9									
09	487	N	487	-0-	-0-	-0-	33	1	448	2	N	5					8
							6	9									
*10	422	N	422	-0-	-0-	-0-	28	1	386	2	N	7	7	1			8
							8	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	442	-0-	-128	-0-	32	1	408	2	N	2	1	1			2
							2	9									
07	620	N	471	-0-	-149	-0-	34	1	429	2	N	7					9
							8	9									
08	530	N	530	-0-	-0-	-0-	36	1	488	2	N	5	8	1			6
							6	9									
09	850	N	850	-0-	-0-	-0-	58	1	782	2	N	9					15
							10	9									
*10	712	N	712	-0-	-0-	-0-	47	1	648	2	N	15	15	1			15
							17	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	429	-0-	-81	-0-	31	1	396	2	N	2	3	1			2
							2	9									
07	438	N	438	-0-	-0-	-0-	32	1	405	2	N	1					3
							1	9									
08	366	N	366	-0-	-0-	-0-	25	1	341	2	N	-0-	2	1			1
09	537	N	537	-0-	-0-	-0-	37	1	498	2	N	2					3
							2	9									
*10	484	N	484	-0-	-0-	-0-	32	1	450	2	N	2	2	1			3
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	-0-					N	-0-	3	1			-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	57	1	735	2	N	-0-	13	1	1	7	-0-
07	806	N	680	-0-	-126	-0-	50	1	630	2	N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	50	1	665	2	N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	48	1	647	2	N	-0-					-0-
*10	745	N	745	-0-	-0-	-0-	50	1	695	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	84	-0-	-156	-0-	6	1	76	2	N	2	3	1			2
							2	9									
07	217	N	84	-0-	-133	-0-	6	1	77	2	N	1					3
							1	9									
08	88	N	88	-0-	-0-	-0-	6	1	82	2	N	-0-	2	1			1
09	201	N	201	-0-	-0-	-0-	14	1	185	2	N	2					3
							2	9									
*10	190	N	190	-0-	-0-	-0-	13	1	175	2	N	2	2	1			3
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1155	N	1155	-0-	-0-	-0-	12	1	1143	2	N	-0-					-0-
07	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
08	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	348	-0-	-132	-0-	23	1	325	2	Y	-0-	17	1			-0-
07	558	N	425	-0-	-133	-0-	24	1	400	2	Y	1					1
							1	9									
08	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-	1	1			-0-
09	426	N	426	-0-	-0-	-0-	23	1	403	2	Y	-0-					-0-
*10	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	386	-0-	-94	-0-	28	1	358	2	N	-0-	1	1			-0-
07	465	N	401	-0-	-64	-0-	29	1	372	2	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	30	1	404	2	N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	24	1	323	2	N	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	24	1	335	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	324	-0-	-216	-0-	23	1	301	2	N	-0-	3	1			-0-
07	330	N	330	-0-	-0-	-0-	24	1	306	2	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	26	1	354	2	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	24	1	322	2	N	-0-					-0-
*10	563	N	563	-0-	-0-	-0-	38	1	525	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1188	-0-	-12	-0-	133	1	1055	2	N	-0-					-0-
07	1302	N	1211	-0-	-91	-0-	124	1	1087	2	N	-0-					-0-
08	1169	N	1169	-0-	-0-	-0-	124	1	1045	2	N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	120	1	787	2	N	-0-					-0-
*10	834	N	834	-0-	-0-	-0-	119	1	715	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	48	1	581	2	N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	59	1	835	2	N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	43	1	614	2	N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	42	1	588	2	N	-0-					-0-
*10	550	N	550	-0-	-0-	-0-	37	1	513	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	32	1	391	2	Y	14	24	1			7
							15	9									
07	550	N	550	-0-	-0-	-0-	36	1	514	2	Y	-0-					7
08	532	N	532	-0-	-0-	-0-	34	1	491	2	Y	6	7	1			6
							7	9									
09	497	N	497	-0-	-0-	-0-	33	1	453	2	Y	10					16
							11	9									
*10	532	N	532	-0-	-0-	-0-	35	1	486	2	Y	10	24	1			2
							11	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	298	-0-	-32	-0-	23	1	275	2	Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	23	1	330	2	Y	-0-					-0-
08	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	13	1	163	2	Y	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	368	-0-	-52	-0-	28	1	340	2	N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	28	1	404	2	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	28	1	406	2	N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	29	1	399	2	N	-0-					-0-
*10	430	N	430	-0-	-0-	-0-	29	1	401	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	195	-0-	-75	-0-	13	1	182	2	Y	-0-					-0-
07	310	N	217	-0-	-93	-0-	12	1	205	2	Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	12	1	211	2	Y	1					1
							1	9									
09	226	N	226	-0-	-0-	-0-	12	1	213	2	Y	1	1	1			1
							1	9									
*10	218	N	218	-0-	-0-	-0-	12	1	205	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-	1	1			-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	328	-0-	-122	-0-	23 1	1 9	304	2	N	1	1	1			1
07	496	N	397	-0-	-99	-0-	29 2	1 9	366	2	N	2					3
08	439	N	439	-0-	-0-	-0-	30	1	409	2	N	-0-	2	1			1
09	371	N	371	-0-	-0-	-0-	25 2	1 9	344	2	N	2					3
*10	377	N	377	-0-	-0-	-0-	25 2	1 9	350	2	N	2	2	1			3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0-	-0-	60	1	779	2	N	-0-	7	1			-0-
07	868	N	605	-0-	-263	-0-	44	1	561	2	N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	57	1	763	2	N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	38	1	511	2	N	-0-					-0-
*10	839	N	839	-0-	-0-	-0-	58	1	781	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	840	-0-	-150	-0-	60	1	780	2	N	-0-	13	1			-0-
07	1147	N	767	-0-	-380	-0-	54	1	713	2	N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	64	1	868	2	N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	50	1	680	2	N	-0-					-0-
*10	856	N	856	-0-	-0-	-0-	57	1	799	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	666	-0-	-144	-0-	48	1	618	2	N	-0-	4	1			-0-
07	899	N	588	-0-	-311	-0-	43	1	545	2	N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	53	1	712	2	N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	42	1	566	2	N	-0-					-0-
*10	732	N	732	-0-	-0-	-0-	49	1	683	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	20	1	247	2	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	23	1	330	2	N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	21	1	287	2	N	-0-					-0-
*10	293	N	293	-0-	-0-	-0-	20	1	273	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	30	-0-	-750	-0-	2	1	28	2	N	-0-					-0-
07	1023	N	48	-0-	-975	-0-	3	1	45	2	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	9	1	125	2	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	11	1	148	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	547	-0-	-83	-0-	39	1	508	2	N	-0-	7	1			-0-
07	562	N	562	-0-	-0-	-0-	40	1	522	2	N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	35	1	474	2	N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	44	1	595	2	N	-0-					-0-
*10	807	N	807	-0-	-0-	-0-	54	1	753	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1253	N	1253	-0-	-0-	-0-	89 1	1 9	1163	2	N	1	1	1			1
07	1147	N	1140	-0-	-7	-0-	83 2	1 9	1055	2	N	2					3
08	1259	N	1259	-0-	-0-	-0-	87	1	1172	2	N	-0-	2	1			1
09	1337	N	1337	-0-	-0-	-0-	92 2	1 9	1243	2	N	2					3
*10	1464	N	1464	-0-	-0-	-0-	99 2	1 9	1363	2	N	2	2	1			3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	409	-0-	-101	-0-	29	1	380	2	N	-0-	8	7			-0-
07	527	N	424	-0-	-103	-0-	30	1	394	2	N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	32	1	424	2	N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	34	1	468	2	N	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	34	1	473	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	601	-0-		-59	-0-	42	1	551	2	N	7					7
								8	9									
07	736	N	736	-0-		-0-	-0-	53	1	676	2	N	6					13
								7	9									
08	866	N	866	-0-		-0-	-0-	60	1	802	2	N	4	12	1			5
								4	9									
09	809	N	809	-0-		-0-	-0-	55	1	745	2	N	8					13
								9	9									
*10	755	N	755	-0-		-0-	-0-	50	1	692	2	N	12	12	1			13
								13	9									
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					13

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1463	N	1463	-0-		-0-	-0-	104	1	1351	2	N	7					7
								8	9									
07	1457	N	1394	-0-		-63	-0-	101	1	1286	2	N	6					13
								7	9									
08	1433	N	1433	-0-		-0-	-0-	99	1	1330	2	N	4	12	1			5
								4	9									
09	1179	N	1179	-0-		-0-	-0-	81	1	1089	2	N	8					13
								9	9									
*10	1411	N	1411	-0-		-0-	-0-	95	1	1303	2	N	12	12	1			13
								13	9									
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					13

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	472	-0-		-158	-0-	33	1	435	2	N	4					4
								4	9									
07	651	N	373	-0-		-278	-0-	26	1	343	2	N	4					8
								4	9									
08	374	N	374	-0-		-0-	-0-	26	1	346	2	N	2	7	1			3
								2	9									
09	717	N	717	-0-		-0-	-0-	49	1	662	2	N	5					8
								6	9									
*10	926	N	926	-0-		-0-	-0-	62	1	856	2	N	7	7	1			8
								8	9									
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					8

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
07	217	N	-0-	-0-		-217	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	562	N	562	-0-		-0-	-0-	37	1	525	2	N	-0-					-0-
*10	313	N	313	-0-		-0-	-0-	21	1	292	2	N	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	26	1	338	2	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	25	1	319	2	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	28	1	377	2	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	36	1	490	2	N	-0-					-0-
*10	397	N	397	-0-	-0-	-0-	27	1	370	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	635	-0-	-55	-0-	45	1	590	2	N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	52	1	678	2	N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	54	1	721	2	N	-0-					-0-
09	891	N	891	-0-	-0-	-0-	61	1	830	2	N	-0-					-0-
*10	836	N	836	-0-	-0-	-0-	56	1	780	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	905	-0-	-115	-0-	64	1	837	2	N	4					4
							4	9									
07	1054	N	900	-0-	-154	-0-	65	1	831	2	N	4					8
							4	9									
08	761	N	761	-0-	-0-	-0-	53	1	706	2	N	2	7	1			3
							2	9									
09	1078	N	1078	-0-	-0-	-0-	73	1	999	2	N	5					8
							6	9									
*10	1126	N	1126	-0-	-0-	-0-	76	1	1042	2	N	7	7	1			8
							8	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1852	N	1852	-0-		-0-	-0-	132	1	1712	2	N	7					7
								8	9									
07	1798	N	1745	-0-		-53	-0-	126	1	1612	2	N	6					13
								7	9									
08	1943	N	1943	-0-		-0-	-0-	135	1	1804	2	N	4	12	1			5
								4	9									
09	2132	N	2132	-0-		-0-	-0-	146	1	1982	2	N	4					9
								4	9									
*10	1998	N	1998	-0-		-0-	-0-	133	1	1865	2	N	-0-	9	1			-0-
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

06	643	N	643	-0-		-0-	-0-	46	1	593	2	N	4	6	1			4
								4	9									
07	1302	N	589	-0-		-713	-0-	42	1	543	2	N	4					8
								4	9									
08	621	N	621	-0-		-0-	-0-	43	1	576	2	N	2	7	1			3
								2	9									
09	692	N	692	-0-		-0-	-0-	47	1	639	2	N	5					8
								6	9									
*10	681	N	681	-0-		-0-	-0-	45	1	628	2	N	7	7	1			8
								8	9									
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					8

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

06	991	N	991	-0-		-0-	-0-	71	1	920	2	N	-0-					-0-
07	816	N	816	-0-		-0-	-0-	59	1	757	2	N	-0-					-0-
08	871	N	871	-0-		-0-	-0-	60	1	811	2	N	-0-					-0-
09	947	N	947	-0-		-0-	-0-	65	1	882	2	N	-0-					-0-
*10	786	N	786	-0-		-0-	-0-	53	1	733	2	N	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

06	689	N	689	-0-		-0-	-0-	49	1	640	2	N	-0-					-0-
07	636	N	636	-0-		-0-	-0-	47	1	589	2	N	-0-					-0-
08	732	N	732	-0-		-0-	-0-	51	1	681	2	N	-0-					-0-
09	824	N	824	-0-		-0-	-0-	57	1	767	2	N	-0-					-0-
*10	718	N	718	-0-		-0-	-0-	48	1	670	2	N	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

06	1011	N	1011	-0-		-0-	-0-	72	1	939	2	N	-0-					-0-
07	1012	N	1012	-0-		-0-	-0-	73	1	939	2	N	-0-					-0-
08	921	N	921	-0-		-0-	-0-	64	1	857	2	N	-0-					-0-
09	1047	N	1047	-0-		-0-	-0-	74	1	973	2	N	-0-					-0-
*10	1029	N	1029	-0-		-0-	-0-	68	1	961	2	N	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	25	1	330	2	N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	29	1	369	2	N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	28	1	374	2	N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	31	1	424	2	N	-0-					-0-
*10	383	N	383	-0-	-0-	-0-	26	1	357	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

06	514	N	514	-0-	-0-	-0-	33	1	481	2	N	-0-	1	1			-0-
07	535	N	535	-0-	-0-	-0-	30	1	504	2	N	1					1
							1	9									
08	515	N	515	-0-	-0-	-0-	29	1	485	2	N	1	1	1			1
							1	9									
09	470	N	470	-0-	-0-	-0-	26	1	444	2	N	-0-	1	1			-0-
*10	480	N	480	-0-	-0-	-0-	27	1	453	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

06	111	N	111	-0-	-0-	-0-	111	2			N	-0-	1	7			-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

06	630	N	576	-0-	-54	-0-	41	1	534	2	N	1	1	1			1
							1	9									
07	589	N	464	-0-	-125	-0-	33	1	429	2	N	2					3
							2	9									
08	423	N	423	-0-	-0-	-0-	29	1	394	2	N	-0-	2	1			1
09	533	N	533	-0-	-0-	-0-	36	1	495	2	N	2					3
							2	9									
*10	377	N	377	-0-	-0-	-0-	25	1	350	2	N	2	2	1			3
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	420	-0-	-180	-0-	29	1	383	2	N	7	13	1			8
							8	9									
07	651	N	444	-0-	-207	-0-	32	1	406	2	N	5					13
							6	9									
08	466	N	466	-0-	-0-	-0-	32	1	430	2	N	4	12	1			5
							4	9									
09	504	N	504	-0-	-0-	-0-	34	1	461	2	N	8					13
							9	9									
*10	388	N	388	-0-	-0-	-0-	25	1	350	2	N	12	12	1			13
							13	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	7	1	103	2	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	2	N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	7	1	115	2	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	7	1	125	2	N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	7	1	108	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	369	-0-	-81	-0-	26	1	340	2	N	3	6	1			4
							3	9									
07	434	N	347	-0-	-87	-0-	25	1	318	2	N	4					8
							4	9									
08	375	N	375	-0-	-0-	-0-	26	1	347	2	N	2	7	1			3
							2	9									
09	432	N	432	-0-	-0-	-0-	29	1	400	2	N	3					6
							3	9									
*10	472	N	472	-0-	-0-	-0-	31	1	434	2	N	6	6	1			6
							7	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	337	-0-	-113	-0-	24	1	309	2	N	4	7	1			4
							4	9									
07	420	N	420	-0-	-0-	-0-	30	1	386	2	N	4					8
							4	9									
08	439	N	439	-0-	-0-	-0-	30	1	407	2	N	2	7	1			3
							2	9									
09	384	N	384	-0-	-0-	-0-	25	1	353	2	N	5					8
							6	9									
*10	227	N	227	-0-	-0-	-0-	15	1	204	2	N	7	7	1			8
							8	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	212	-0-	-58	-0-	14	1	198	2	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	13	1	223	2	N	1					1
							1	9									
08	245	N	245	-0-	-0-	-0-	14	1	231	2	N	-0-	1	1			-0-
09	260	N	260	-0-	-0-	-0-	14	1	246	2	N	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	16	1	262	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	69	-0-	-351	-0-	5	1	63	2	N	1	1	1			1
							1	9									
07	248	N	227	-0-	-21	-0-	16	1	209	2	N	2					3
							2	9									
08	243	N	243	-0-	-0-	-0-	17	1	226	2	N	-0-	2	1			1
09	364	N	364	-0-	-0-	-0-	25	1	338	2	N	1					2
							1	9									
*10	458	N	458	-0-	-0-	-0-	31	1	427	2	N	-0-	2	1			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	452	-0-	-148	-0-	32	1	416	2	N	4	7	1			4
							4	9									
07	744	N	591	-0-	-153	-0-	43	1	544	2	N	4					8
							4	9									
08	587	N	587	-0-	-0-	-0-	41	1	544	2	N	2	7	1			3
							2	9									
09	524	N	524	-0-	-0-	-0-	35	1	483	2	N	5					8
							6	9									
*10	508	N	508	-0-	-0-	-0-	34	1	466	2	N	7	7	1			8
							8	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	426	-0-	-324	-0-	28	1	395	2	N	3	2	1			2
							3	9									
07	806	N	795	-0-	-11	-0-	44	1	751	2	N	-0-	2	1			-0-
08	685	N	685	-0-	-0-	-0-	38	1	645	2	N	2	1	1			1
							2	9									
09	680	N	680	-0-	-0-	-0-	37	1	643	2	N	-0-	1	1			-0-
*10	632	N	632	-0-	-0-	-0-	36	1	596	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	7	1	103	2	N	-0-					-0-
07	279	N	141	-0-	-138	-0-	8	1	133	2	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	12	1	211	2	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	10	1	175	2	N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	7	1	108	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0-	-0-	53	1	685	2	N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	53	1	677	2	N	-0-					-0-
08	783	N	783	-0-	-0-	-0-	54	1	729	2	N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	49	1	672	2	N	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	34	1	473	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	22	1	308	2	N	-0-					-0-
07	558	N	301	-0-	-257	-0-	17	1	284	2	N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	19	1	331	2	N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	24	1	413	2	N	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	22	1	362	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	48	1	631	2	N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	45	1	567	2	N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	42	1	563	2	N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	43	1	587	2	N	-0-					-0-
*10	707	N	707	-0-	-0-	-0-	48	1	659	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0-	-0-	72	1	937	2	N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	62	1	805	2	N	-0-					-0-
08	859	N	859	-0-	-0-	-0-	60	1	799	2	N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	58	1	806	2	N	-0-					-0-
*10	1021	N	1021	-0-	-0-	-0-	69	1	952	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	925	-0-	-5	-0-	66	1	859	2	N	-0-					-0-
07	1064	N	1064	-0-	-0-	-0-	77	1	987	2	N	-0-					-0-
08	1044	N	1044	-0-	-0-	-0-	72	1	972	2	N	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	80	1	1082	2	N	-0-					-0-
*10	925	N	925	-0-	-0-	-0-	62	1	863	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	345	-0-	-105	-0-	25	1	320	2	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	33	1	411	2	N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	24	1	324	2	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	16	1	213	2	N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	5	1	73	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	27	1	349	2	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	26	1	342	2	N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	33	1	452	2	N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	40	1	545	2	N	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	37	1	507	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	39	1	503	2	N	-0-					-0-
07	496	N	452	-0-	-44	-0-	33	1	419	2	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	38	1	510	2	N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	34	1	460	2	N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	36	1	495	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	N	1354	-0-	-0-	-0-	96	1	1258	2	N	-0-					-0-
07	1519	N	1084	-0-	-435	-0-	78	1	1006	2	N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	82	1	1096	2	N	-0-					-0-
09	1252	N	1252	-0-	-0-	-0-	86	1	1166	2	N	-0-					-0-
*10	1327	N	1327	-0-	-0-	-0-	89	1	1238	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	299	-0-	-301	-0-	21	1	278	2	N	-0-					-0-
07	403	N	288	-0-	-115	-0-	21	1	267	2	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	21	1	278	2	N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	22	1	297	2	N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	24	1	333	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	361	-0-	-239	-0-	60	1	301	2	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	68	1	406	2	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	70	1	404	2	N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	58	1	321	2	N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	68	1	381	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	56	1	730	2	N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	61	1	787	2	N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	50	1	675	2	N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	45	1	627	2	N	-0-					-0-
*10	486	N	486	-0-	-0-	-0-	32	1	454	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	21	1	272	2	N	-0-	5	7			2
07	314	N	314	-0-	-0-	-0-	23	1	291	2	N	-0-					2
08	430	N	430	-0-	-0-	-0-	30	1	400	2	N	-0-	2	1			-0-
09	363	N	363	-0-	-0-	-0-	25	1	338	2	N	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	23	1	312	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	650	-0-	-130	-0-	46	1	604	2	N	-0-	5	7			2
07	992	N	737	-0-	-255	-0-	53	1	684	2	N	-0-					2
08	415	N	415	-0-	-0-	-0-	29	1	386	2	N	-0-	2	1			-0-
09	442	N	442	-0-	-0-	-0-	31	1	411	2	N	-0-					-0-
*10	577	N	577	-0-	-0-	-0-	39	1	538	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1637	N	1637	-0-	-0-	-0-	117	1	1520	2	N	-0-					-0-
07	2077	N	1576	-0-	-501	-0-	113	1	1463	2	N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	72	1	979	2	N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	55	1	730	2	N	-0-					-0-
*10	1040	N	1040	-0-	-0-	-0-	71	1	969	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0-	-0-	75	1	968	2	N	-0-					-0-
07	1147	N	1022	-0-	-125	-0-	73	1	949	2	N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	65	1	878	2	N	-0-					-0-
09	983	N	983	-0-	-0-	-0-	67	1	916	2	N	-0-					-0-
*10	994	N	994	-0-	-0-	-0-	67	1	927	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	68	-0-	-52	-0-	5	1	63	2	N	-0-					-0-
07	217	N	62	-0-	-155	-0-	4	1	58	2	N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	8	1	110	2	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	331	-0-	-59	-0-	24	1	307	2	N	-0-	5	1			-0-
07	434	N	379	-0-	-55	-0-	28	1	351	2	N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	27	1	365	2	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	23	1	307	2	N	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	22	1	298	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	245	-0-	-235	-0-	17 1	1 9	227	2	N	1	1	1			1
07	434	N	298	-0-	-136	-0-	21 1	1 9	276	2	N	1					2
08	472	N	472	-0-	-0-	-0-	33	1	439	2	N	-0-	2	1			-0-
09	642	N	642	-0-	-0-	-0-	44	1	598	2	N	-0-					-0-
*10	625	N	625	-0-	-0-	-0-	42	1	583	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	54	1	699	2	N	7	13	1			8
							8	9									
07	876	N	876	-0-	-0-	-0-	62	1	808	2	N	5					13
							6	9									
08	887	N	887	-0-	-0-	-0-	61	1	822	2	N	4	12	1			5
							4	9									
09	869	N	869	-0-	-0-	-0-	59	1	801	2	N	8					13
							9	9									
*10	888	N	888	-0-	-0-	-0-	59	1	816	2	N	12	12	1			13
							13	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	310	-0-	-140	-0-	22	1	288	2	N	-0-	3	1			-0-
07	496	N	327	-0-	-169	-0-	24	1	303	2	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	22	1	300	2	N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	20	1	270	2	N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	19	1	262	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	613	-0-	-17	-0-	44	1	569	2	N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	50	1	642	2	N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	63	1	848	2	N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	58	1	791	2	N	-0-					-0-
*10	616	N	616	-0-	-0-	-0-	42	1	574	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0-	-0-	60	1	776	2	N	-0-					-0-
07	930	N	815	-0-	-115	-0-	58	1	757	2	N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	38	1	517	2	N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	36	1	491	2	N	-0-					-0-
*10	730	N	730	-0-	-0-	-0-	49	1	681	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	38	1	492	2	N	-0-	13	1	1	7	-0-
07	434	N	417	-0-	-17	-0-	30	1	387	2	N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	27	1	363	2	N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	16	1	223	2	N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	14	1	196	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	647	-0-	-13	-0-	46	1	597	2	N	4	7	1			4
							4	9									
07	713	N	635	-0-	-78	-0-	46	1	585	2	N	4					8
							4	9									
08	764	N	764	-0-	-0-	-0-	53	1	709	2	N	2	7	1			3
							2	9									
09	642	N	642	-0-	-0-	-0-	43	1	593	2	N	5					8
							6	9									
*10	654	N	654	-0-	-0-	-0-	44	1	602	2	N	7	7	1			8
							8	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	269	-0-	-61	-0-	19	1	248	2	N	2	3	1			2
							2	9									
07	558	N	236	-0-	-322	-0-	17	1	218	2	N	1					3
							1	9									
08	283	N	283	-0-	-0-	-0-	20	1	263	2	N	-0-	2	1			1
09	251	N	251	-0-	-0-	-0-	17	1	232	2	N	2					3
							2	9									
*10	405	N	405	-0-	-0-	-0-	28	1	375	2	N	2	2	1			3
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28	-0-	14	1	198	2	N	-0-					-0-
07	341	N	248	-0-	-93	-0-	14	1	234	2	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	15	1	251	2	N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	13	1	224	2	N	-0-					-0-
*10	215	N	215	-0-	-0-	-0-	12	1	203	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	5	1	66	2	N	-0-					-0-
07	248	N	89	-0-	-159	-0-	5	1	84	2	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	3	1	58	2	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	3	1	58	2	N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	4	1	74	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	-0-	37	1	536	2	N	4	2	1			3
							4	9									
07	713	N	670	-0-	-43	-0-	37	1	632	2	N	1	3	1			1
							1	9									
08	683	N	683	-0-	-0-	-0-	38	1	644	2	N	1	1	1			1
							1	9									
09	687	N	687	-0-	-0-	-0-	38	1	649	2	N	-0-	1	1			-0-
*10	656	N	656	-0-	-0-	-0-	37	1	619	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	468	-0-	-12	-0-	30	1	434	2	N	4	2	1			3
							4	9									
07	569	N	569	-0-	-0-	-0-	32	1	536	2	N	1	3	1			1
							1	9									
08	647	N	647	-0-	-0-	-0-	36	1	610	2	N	1	1	1			1
							1	9									
*09	654	N	654	-0-	-0-	-0-	36	1	618	2	N	-0-	1	1			-0-
*10	593	N	593	-0-	-0-	-0-	34	1	559	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	41	1	596	2	N	-0-	1	1			-0-
07	807	N	807	-0-	-0-	-0-	45	1	762	2	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	38	1	644	2	N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	36	1	626	2	N	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	36	1	590	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	25	1	354	2	N	20	11	1			16
							22	9									
07	403	N	399	-0-	-4	-0-	22	1	369	2	N	7	17	1			6
							8	9									
08	399	N	399	-0-	-0-	-0-	22	1	376	2	N	1	6	1			1
							1	9									
09	339	N	339	-0-	-0-	-0-	19	1	320	2	N	-0-	1	1			-0-
*10	314	N	314	-0-	-0-	-0-	18	1	296	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	24	1	337	2	N	1	1	1			1
							1	9									
07	407	N	407	-0-	-0-	-0-	23	1	383	2	N	1	1	1			1
							1	9									
08	312	N	312	-0-	-0-	-0-	17	1	295	2	N	-0-	1	1			-0-
09	358	N	358	-0-	-0-	-0-	20	1	338	2	N	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	25	1	409	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	518	-0-	-172	-0-	31	1	448	2	N	35	20	1			29
							39	9									
07	806	N	594	-0-	-212	-0-	32	1	549	2	N	12	31	1			10
							13	9									
08	570	N	570	-0-	-0-	-0-	32	1	537	2	N	1	10	1			1
							1	9									
09	533	N	533	-0-	-0-	-0-	29	1	504	2	N	-0-	1	1			-0-
*10	650	N	650	-0-	-0-	-0-	37	1	613	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	37	1	448	2	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	39	1	565	2	N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	36	1	520	2	N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	37	1	511	2	N	-0-					-0-
*10	478	N	478	-0-	-0-	-0-	32	1	446	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	36	1	518	2	N	27	15	1			22
							30	9									
07	628	N	628	-0-	-0-	-0-	34	1	583	2	N	10	24	1			8
							11	9									
08	701	N	701	-0-	-0-	-0-	39	1	661	2	N	1	8	1			1
							1	9									
09	585	N	585	-0-	-0-	-0-	32	1	553	2	N	-0-	1	1			-0-
*10	487	N	487	-0-	-0-	-0-	28	1	459	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	549	-0-	-51	-0-	40	1	494	2	N	14	24	1			7
							15	9									
07	620	N	315	-0-	-305	-0-	21	1	294	2	N	-0-					7
08	624	N	624	-0-	-0-	-0-	40	1	577	2	N	6	7	1			6
							7	9									
09	602	N	602	-0-	-0-	-0-	40	1	551	2	N	10					16
							11	9									
*10	639	N	639	-0-	-0-	-0-	41	1	579	2	N	17	24	1			9
							19	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	31	1	383	2	N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	31	1	449	2	N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	30	1	436	2	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	22	1	311	2	N	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	29	1	408	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	135	-0-	-225	-0-	10	1	125	2	N	-0-					-0-
07	558	N	125	-0-	-433	-0-	8	1	117	2	N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	43	1	614	2	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	44	1	590	2	N	-0-					-0-
*10	682	N	682	-0-	-0-	-0-	46	1	636	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	50	1	611	2	N	14	24	1			7
							15	9									
07	744	N	714	-0-	-30	-0-	46	1	668	2	N	-0-					7
08	735	N	735	-0-	-0-	-0-	48	1	684	2	N	3	7	1			3
							3	9									
09	676	N	676	-0-	-0-	-0-	45	1	620	2	N	10					13
							11	9									
*10	796	N	796	-0-	-0-	-0-	52	1	725	2	N	17	21	1			9
							19	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	363	-0-	-87	-0-	24	1	338	2	N	1	1	1			1
							1	9									
07	465	N	463	-0-	-2	-0-	26	1	436	2	N	1	1	1			1
							1	9									
08	446	N	446	-0-	-0-	-0-	25	1	420	2	N	1	1	1			1
							1	9									
09	443	N	443	-0-	-0-	-0-	24	1	419	2	N	-0-	1	1			-0-
*10	417	N	417	-0-	-0-	-0-	24	1	393	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	45	1	591	2	N	-0-					-0-
07	775	N	551	-0-	-224	-0-	41	1	510	2	N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	48	1	640	2	N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	45	1	611	2	N	-0-					-0-
*10	689	N	689	-0-	-0-	-0-	46	1	643	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	7	1	107	2	N	-0-					-0-
07	217	N	129	-0-	-88	-0-	7	1	122	2	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	7	1	124	2	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	7	1	127	2	N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	34	1	483	2	N	4	2	1			3
							4	9									
07	713	N	695	-0-	-18	-0-	39	1	655	2	N	1	3	1			1
							1	9									
08	652	N	652	-0-	-0-	-0-	36	1	615	2	N	1	1	1			1
							1	9									
09	697	N	697	-0-	-0-	-0-	38	1	659	2	N	-0-	1	1			-0-
*10	718	N	718	-0-	-0-	-0-	41	1	670	2	N	6					6
							7	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	324	-0-	-366	-0-	21	1	300	2	N	3	1	1			3
							3	9									
07	653	N	653	-0-	-0-	-0-	36	1	616	2	N	1	3	1			1
							1	9									
08	422	N	422	-0-	-0-	-0-	23	1	398	2	N	1	1	1			1
							1	9									
09	446	N	446	-0-	-0-	-0-	24	1	422	2	N	-0-	1	1			-0-
*10	333	N	333	-0-	-0-	-0-	19	1	314	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1060	N	1060	-0-	-0-	-0-	13	1	1047	2	N	-0-					-0-
07	713	N	696	-0-	-17	-0-	696	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	455	-0-	-55	-0-	30	1	425	2	N	-0-	17	1			-0-
07	558	N	511	-0-	-47	-0-	28	1	474	2	N	8					8
							9	9									
08	533	N	533	-0-	-0-	-0-	29	1	484	2	N	18	11	1			15
							20	9									
09	496	N	496	-0-	-0-	-0-	27	1	462	2	N	6	15	1			6
							7	9									
*10	465	N	465	-0-	-0-	-0-	26	1	433	2	N	5	6	1			5
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	26	1	367	2	N	1	15	1			-0-
							1	9									
07	409	N	409	-0-	-0-	-0-	23	1	383	2	N	3					3
							3	9									
08	390	N	390	-0-	-0-	-0-	21	1	358	2	N	10	5	1			8
							11	9									
09	363	N	363	-0-	-0-	-0-	19	1	337	2	N	6	8	1			6
							7	9									
*10	299	N	299	-0-	-0-	-0-	17	1	278	2	N	4	5	1			5
							4	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1186	N	1186	-0-	-0-	-0-	85	1	1101	2	N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	86	1	1127	2	N	-0-					-0-
08	1345	N	1345	-0-	-0-	-0-	93	1	1252	2	N	-0-					-0-
09	1441	N	1441	-0-	-0-	-0-	98	1	1343	2	N	-0-					-0-
*10	1594	N	1594	-0-	-0-	-0-	108	1	1486	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	451	-0-	-119	-0-	32	1	419	2	N	-0-	1	1			-0-
07	558	N	310	-0-	-248	-0-	23	1	287	2	N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	22	1	291	2	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	16	1	224	2	N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	17	1	233	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	44	1	534	2	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	50	1	714	2	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	47	1	675	2	N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	41	1	576	2	N	-0-					-0-
*10	535	N	535	-0-	-0-	-0-	36	1	499	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	381	-0-	-9	-0-	29	1	352	2	N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	37	1	532	2	N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	26	1	371	2	N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	11	1	156	2	N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	21	1	300	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	105	-0-	-705	-0-	8	1	97	2	N	-0-					-0-
07	682	N	130	-0-	-552	-0-	8	1	122	2	N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	38	1	546	2	N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	40	1	532	2	N	-0-					-0-
*10	758	N	758	-0-	-0-	-0-	51	1	707	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	1	1	19	2	N	1					1
							1	9									
09	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-	1	1			-0-
*10	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	493	-0-	-437	-0-	32	1	461	2	N	-0-	17	1			-0-
07	589	N	555	-0-	-34	-0-	31	1	521	2	N	3					3
							3	9									
08	571	N	571	-0-	-0-	-0-	31	1	529	2	N	10	5	1			8
							11	9									
09	580	N	580	-0-	-0-	-0-	31	1	542	2	N	6	8	1			6
							7	9									
*10	533	N	533	-0-	-0-	-0-	30	1	499	2	N	4	5	1			5
							4	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	248	N	40	-0-	-208	-0-	40	2			N	-0-					-0-
08	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
*10	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	682	N	179	-0-	-503	-0-	179	2			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	219	-0-	-171	-0-	13	1	193	2	N	12	6	1			10
							13	9									
07	341	N	325	-0-	-16	-0-	18	1	304	2	N	3	10	1			3
							3	9									
08	268	N	268	-0-	-0-	-0-	15	1	253	2	N	-0-	3	1			-0-
09	313	N	313	-0-	-0-	-0-	17	1	296	2	N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	15	1	244	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	87	-0-	-33	-0-	6	1	81	2	N	-0-					-0-
07	155	N	117	-0-	-38	-0-	7	1	110	2	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	6	1	98	2	N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	29	1	411	2	N	-0-	1	1			-0-
07	651	N	592	-0-	-59	-0-	33	1	557	2	N	2	1	1			1
							2	9									
08	507	N	507	-0-	-0-	-0-	28	1	478	2	N	1	1	1			1
							1	9									
09	712	N	712	-0-	-0-	-0-	39	1	673	2	N	-0-	1	1			-0-
*10	742	N	742	-0-	-0-	-0-	42	1	700	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
08	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
09	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
*10	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	109	-0-	-71	-0-	7	1	101	2	N	1					1
							1	9									
07	186	N	176	-0-	-10	-0-	10	1	166	2	N	-0-	1	1			-0-
08	183	N	183	-0-	-0-	-0-	10	1	173	2	N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	8	1	140	2	N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	9	1	150	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	34	1	417	2	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	35	1	507	2	N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	33	1	471	2	N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	32	1	451	2	N	-0-					-0-
*10	525	N	525	-0-	-0-	-0-	35	1	490	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

06	630	N	485	-0-	-145	-0-	36	1	434	2	N	14	24	1			7
							15	9									
07	527	N	213	-0-	-314	-0-	14	1	199	2	N	-0-					7
08	234	N	234	-0-	-0-	-0-	15	1	216	2	N	3	7	1			3
							3	9									
09	421	N	421	-0-	-0-	-0-	27	1	383	2	N	10					13
							11	9									
*10	428	N	428	-0-	-0-	-0-	27	1	382	2	N	17	21	1			9
							19	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	N	983	-0-	-0-	-0-	11	1	972	2	N	-0-					-0-
07	1023	N	909	-0-	-114	-0-	2	1	907	2	N	-0-					-0-
08	1023	N	951	-0-	-72	-0-	4	1	947	2	N	-0-					-0-
09	990	N	950	-0-	-40	-0-	4	1	946	2	N	-0-					-0-
10	968	N	968	-0-	-0-	-0-	6	1	962	2	N	-0-					-0-
11	930	N	906	-0-	-24	-0-	8	1	898	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	14	1	1179	2	N	-0-					-0-
07	1147	N	515	-0-	-632	-0-	1	1	514	2	N	-0-					-0-
08	1178	N	843	-0-	-335	-0-	4	1	839	2	N	-0-					-0-
09	1200	N	832	-0-	-368	-0-	3	1	829	2	N	-0-					-0-
10	971	N	971	-0-	-0-	-0-	7	1	964	2	N	-0-					-0-
*11	974	N	974	-0-	-0-	-0-	9	1	965	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2033	N	2033	-0-	-0-	-0-	3	1	2030	2	N	-0-					-0-
07	2443	N	2443	-0-	-0-	-0-	4	1	2439	2	N	-0-					-0-
08	2150	N	2150	-0-	-0-	-0-	8	1	2142	2	N	-0-					-0-
09	2040	N	1255	-0-	-785	-0-	12	1	1243	2	N	-0-					-0-
10	2449	N	1252	-0-	-1197	-0-	3	1	1249	2	N	-0-					-0-
11	2070	N	1117	-0-	-953	-0-	1	1	1116	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1810	N	1810	-0-	-0-	-0-	5	1	1805	2	N	-0-					-0-
07	1815	N	1815	-0-	-0-	-0-	5	1	1810	2	N	-0-					-0-
08	1791	N	1791	-0-	-0-	-0-	5	1	1786	2	N	-0-					-0-
09	1716	N	1716	-0-	-0-	-0-	5	1	1711	2	N	-0-					-0-
10	1748	N	1748	-0-	-0-	-0-	5	1	1743	2	N	-0-					-0-
*11	1680	N	1680	-0-	-0-	-0-	5	1	1675	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2265	-0-	-75	-0-	5	1	2260	2	N	-0-					-0-
07	2365	N	2365	-0-	-0-	-0-	5	1	2360	2	N	-0-					-0-
08	1988	N	1988	-0-	-0-	-0-	4	1	1984	2	N	-0-					-0-
09	2280	N	2245	-0-	-35	-0-	4	1	2241	2	N	-0-					-0-
10	2356	N	2107	-0-	-249	-0-	4	1	2103	2	N	-0-					-0-
*11	2134	N	2134	-0-	-0-	-0-	4	1	2130	2	N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	318	-0-	-132	-0-	318	3			Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
09	330	N	90	-0-	-240	-0-	90	3			Y	-0-					-0-
10	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
*11	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	312	3	4	9	Y	4					19
07	279	N	233	-0-	-46	-0-	227	3	6	9	Y	5					24
08	279	N	246	-0-	-33	-0-	243	3	3	9	Y	3					27
09	445	N	445	-0-	-0-	-0-	442	3	3	9	Y	3					30
10	248	N	216	-0-	-32	-0-	210	3	6	9	Y	5					35
*11	334	N	334	-0-	-0-	-0-	330	3	4	9	Y	4					39

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

06	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

06	240	N	214	-0-	-26	-0-	214	3			Y	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	3			Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
09	210	N	45	-0-	-165	-0-	45	3			Y	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

06	300	N	191	-0-	-109	-0-	189	3	2	9	Y	2					9
07	310	N	243	-0-	-67	-0-	241	3	2	9	Y	2					11
08	341	N	266	-0-	-75	-0-	265	3	1	9	Y	1					12
09	422	N	422	-0-	-0-	-0-	421	3	1	9	Y	1					13
10	276	N	276	-0-	-0-	-0-	269	3	7	9	Y	6	4	8			15
11	270	N	257	-0-	-13	-0-	256	3	1	9	Y	1					16

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

06	810	N	730	-0-	-80	-0-	730	2			N	-0-					-0-
07	620	N	537	-0-	-83	-0-	537	2			N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
11	840	N	702	-0-	-138	-0-	702	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					3
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					3
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					3
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					3
*10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					3
*11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					51
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					51
*09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					51
*10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					51
*11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					36
*11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					132
07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					132
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					132
09	210	N	208	-0-	-2	-0-	208	2			N	-0-					132
*10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					132
*11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					7
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					7
08	212	N	212	-0-	-0-	-0-	212	2			N	-0-					7
*09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					7
*10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					7
*11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					126
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					126
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					126
09	270	N	260	-0-	-10	-0-	260	2			N	-0-					126
*10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					126
*11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					43
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					43
08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					43
09	270	N	210	-0-	-60	-0-	210	2			N	-0-					43
*10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					43
*11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*09	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
07	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
08	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
11	570	N	531	-0-	-39	-0-	531	2			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	163	-0-	-47	-0-	163	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
07	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
08	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-
09	330	N	206	-0-	-124	-0-	206	2			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
11	270	N	234	-0-	-36	-0-	234	2			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
11	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
11	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
11	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	813	-0-	-57	-0-	813	2			N	-0-					-0-
07	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
08	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
09	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
10	2077	N	1604	-0-	-473	-0-	1604	2			N	-0-					-0-
11	1890	N	1493	-0-	-397	-0-	1493	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	589	N	330	-0-	-259	-0-	330	3			N	-0-					-0-
08	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
09	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	450	N	397	-0-	-53	-0-	397	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

06	0 A	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	0 A	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	0 A	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	0	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	0	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

06	241 N	241	-0-	-0-	B	-0-	21	1	220	3	Y	-0-				-0-
07	DLQ G-10	243	-0-	243	B	243	25	1	218	3	Y	-0-				-0-
08	DLQ G-10	244	-0-	244	B	487	27	1	217	3	Y	-0-				-0-
09/01 BALANCING DATE STATUS -> 487																
09	DLQ G-10	232	-0-	232	B	719	20	1	212	3	Y	-0-				-0-
*10	951 N	232	-0-	-719	B	-0-	24	1	208	3	Y	-0-				-0-
*11	220 N	220	-0-	-0-	B	-0-	20	1	200	3	Y	-0-				-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

06	420 N	402	-0-	-18	B	-0-	33	1	369	3	N	-0-				-0-
07	434 N	415	-0-	-19	B	-0-	30	1	385	3	N	-0-				-0-
08	434 N	426	-0-	-8	B	-0-	33	1	393	3	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	402 N	402	-0-	-0-	B	-0-	31	1	371	3	N	-0-				-0-
*10	407 N	407	-0-	-0-	B	-0-	34	1	373	3	N	-0-				-0-
11	420 N	391	-0-	-29	B	-0-	33	1	358	3	N	-0-				-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1594	-0-	-1406 B	19892	189	1	1405	3	N	-0-					285
07	3100	N	1570	-0-	-1530 B	18362	209	1	1	2	N	-0-					285
							1360	3									
08	3100	N	1651	-0-	-1449 B	16913	221	1	1423	3	N	6	183	1			108
							7	9									
09/01 BALANCING DATE STATUS -> 16913																	
09	3000	N	1575	-0-	-1425 B	15488	203	1	1	2	N	5					113
							1365	3	6	9							
*10	3100	N	1589	-0-	-1511 B	13977	202	1	1384	3	N	3					116
							3	9									
*11	3000	N	1545	-0-	-1455 B	12522	193	1	1323	3	N	26					142
							29	9									

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	542	-0-	-2458 B	5710	69	1	461	3	N	11	23	1	2	8	59
							12	9									
07	3100	N	414	-0-	-2686 B	3024	43	1	350	3	N	19	23	1			55
							21	9									
08	3100	N	346	-0-	-2754 B	270	41	1	305	3	N	-0-					55
09/01 BALANCING DATE STATUS -> 270																	
09	500	N	230	-0-	-270 B	-0-	39	1	182	3	N	8					63
							9	9									
*10	457	N	457	-0-	-0- B	-0-	130	1	309	3	N	16	25	1			54
							18	9									
*11	299	N	299	-0-	-0- B	-0-	113	1	186	3	N	-0-					54

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	900	-0-	-2100 B	44422	347 1 1 9		552	3	N	1	4	1			9
07	3100	N	930	-0-	-2170 B	42252	346 1 3 9		581	3	N	3	3	1			9
08	3100	N	910	-0-	-2190 B	40062	349 1		561	3	N	-0-					9
09/01 BALANCING DATE STATUS -> 40062																	
09	3000	N	868	-0-	-2132 B	37930	324 1 1 9		543	3	N	1					10
*10	3100	N	847	-0-	-2253 B	35677	322 1 2 9		523	3	N	2	4	1			8
*11	3000	N	754	-0-	-2246 B	33431	302 1		452	3	N	-0-					8

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	108	N	-0-	-0-	-108 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0- B	-0-	496	2			Y	-0-					-0-
07	529	N	529	-0-	-0- B	-0-	529	2			Y	-0-					-0-
08	465	N	464	-0-	-1 B	-0-	464	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	493	-0-	-17 B	-0-	493	2			Y	-0-					-0-
10	527	N	315	-0-	-212 B	-0-	315	2			Y	-0-					-0-
11	450	N	305	-0-	-145 B	-0-	305	2			Y	-0-					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	4	1	68	2	Y	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	6	1	96	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	3	1	54	2	Y	-0-					-0-
*10	39	N	39	-0-	-0- B	-0-	2	1	37	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

06	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

06	90	N	81	-0-	-9	-0-	11	1	70	3	N	-0-					1
07	93	N	82	-0-	-11	-0-	12	1	70	3	N	-0-	1	1			-0-
08	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-					-0-
11	90	N	75	-0-	-15	-0-	7	1	68	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	820	N	820	-0-	-0-	-0-	55	1 9	764	3	N	1	2	1			1
07	837	N	836	-0-	-1	-0-	52	1 9	783	3	N	1					2
08	810	N	810	-0-	-0-	-0-	53	1 9	756	3	N	1	2	1			1
09	817	N	817	-0-	-0-	-0-	50	1 9	766	3	N	1					2
10	837	N	820	-0-	-17	-0-	50	1 9	768	3	N	2	2	1			2
*11	788	N	788	-0-	-0-	-0-	36	1	752	3	N	-0-	1	1			1

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

06	990	N	975	-0-	-15	-0-	66	1 2 9	907	3	N	2	2	1			2
07	1023	N	991	-0-	-32	-0-	62	1	929	3	N	-0-					2
08	975	N	975	-0-	-0-	-0-	64	1 1 9	910	3	N	1	2	1			1
09	990	N	937	-0-	-53	-0-	58	1 1 9	878	3	N	1					2
10	992	N	961	-0-	-31	-0-	59	1 2 9	900	3	N	2	2	1			2
11	930	N	916	-0-	-14	-0-	42	1	874	3	N	-0-	1	1			1

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

06	1012	N	1012	-0-	-0-	-0-	68	1 1 9	943	3	N	1	2	1			2
07	731	N	731	-0-	-0-	-0-	45	1	686	3	N	-0-					2
08	1133	N	1133	-0-	-0-	-0-	75	1 1 9	1057	3	N	1	2	1			1
09	953	N	953	-0-	-0-	-0-	59	1 1 9	893	3	N	1					2
*10	952	N	952	-0-	-0-	-0-	58	1 8 9	886	3	N	7	2	1			7
*11	926	N	926	-0-	-0-	-0-	42	1 6 9	878	3	N	5	7	1			5

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

06	1740	N	1701	-0-	-39	-0-	115	1 2 9	1584	3	N	2	4	1			3
07	1798	N	1745	-0-	-53	-0-	108	1 2 9	1635	3	N	2					5
08	1737	N	1737	-0-	-0-	-0-	115	1 1 9	1621	3	N	1	3	1			3
09	1710	N	1668	-0-	-42	-0-	103	1 2 9	1563	3	N	2					5
10	1736	N	1685	-0-	-51	-0-	103	1 2 9	1580	3	N	2	3	1			4
11	1680	N	1658	-0-	-22	-0-	76	1	1582	3	N	-0-	2	1			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					1
07	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					1
08	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-	1	1			-0-
09	210	N	210	-0-	-0-	-0-	13	1	196	3	N	1					1
							1	9									
*10	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-	1	1			-0-
11	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	15	1	237	3	N	2	1	1			3
							2	9									
07	277	N	277	-0-	-0-	-0-	20	1	255	3	N	2	3	1			2
							2	9									
08	262	N	262	-0-	-0-	-0-	20	1	240	3	N	2	1	1			3
							2	9									
09	241	N	241	-0-	-0-	-0-	17	1	223	3	N	1	2	1			2
							1	9									
10	279	N	248	-0-	-31	-0-	17	1	228	3	N	3	3	1			2
							3	9									
11	240	N	230	-0-	-10	-0-	15	1	214	3	N	1	2	1			1
							1	9									

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	108	1	721	3	N	2	2	1			6
							2	9									
07	856	N	856	-0-	-0-	-0-	121	1	735	3	N	-0-	2	1			4
08	806	N	671	-0-	-135	-0-	77	1	591	3	N	3	2	1			5
							3	9									
09	840	N	734	-0-	-106	-0-	68	1	664	3	N	2	2	1			5
							2	9									
10	868	N	818	-0-	-50	-0-	93	1	722	3	N	3	4	1			4
							3	9									
*11	760	N	760	-0-	-0-	-0-	68	1	690	3	N	2	2	1			4
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	79	1	525	3	N	3	2	1			5
							3	9									
07	668	N	668	-0-	-0-	-0-	94	1	574	3	N	-0-	2	1			3
08	659	N	659	-0-	-0-	-0-	75	1	581	3	N	3	2	1			4
							3	9									
09	629	N	629	-0-	-0-	-0-	58	1	569	3	N	2	2	1			4
							2	9									
10	682	N	638	-0-	-44	-0-	72	1	564	3	N	2	3	1			3
							2	9									
11	630	N	616	-0-	-14	-0-	55	1	560	3	N	1	1	1			3
							1	9									

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	N	964	-0-	-0-	-0-	71	1	892	3	N	1					6
							1	9									
07	992	N	968	-0-	-24	-0-	88	1	879	3	N	1					7
							1	9									
08	992	N	961	-0-	-31	-0-	76	1	883	3	N	2					9
							2	9									
09	960	N	898	-0-	-62	-0-	74	1	823	3	N	1					10
							1	9									
10	961	N	934	-0-	-27	-0-	55	1	878	3	N	1					11
							1	9									
11	930	N	847	-0-	-83	-0-	50	1	797	3	N	-0-					11

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1204	N	1204	-0-	-0-	-0-	85	1	1116	3	N	3					8
							3	9									
07	1240	N	1233	-0-	-7	-0-	78	1	1153	3	N	2	4	1			6
							2	9									
08	1240	N	1229	-0-	-11	-0-	74	1	1152	3	N	3	3	1			6
							3	9									
09	1200	N	1172	-0-	-28	-0-	66	1	1103	3	N	3	3	1			6
							3	9									
10	1240	N	1200	-0-	-40	-0-	68	1	1130	3	N	2					8
							2	9									
11	1200	N	1110	-0-	-90	-0-	59	1	1050	3	N	1	3	1			6
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	434	-0-	-46	-0-	29	1	404	3	N	1	1	1			1
							1	9									
07	465	N	445	-0-	-20	-0-	28	1	417	3	N	-0-					1
08	443	N	443	-0-	-0-	-0-	29	1	413	3	N	1	1	1			1
							1	9									
09	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					1
*10	469	N	469	-0-	-0-	-0-	29	1	439	3	N	1	1	1			1
							1	9									
*11	455	N	455	-0-	-0-	-0-	21	1	433	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1005	N	1005	-0-	-0-	-0-	71	1	932	3	N	2					6
							2	9									
07	1043	N	1043	-0-	-0-	-0-	66	1	975	3	N	2	3	1			5
							2	9									
08	1029	N	1029	-0-	-0-	-0-	62	1	964	3	N	3	3	1			5
							3	9									
09	1020	N	997	-0-	-23	-0-	56	1	938	3	N	3	3	1			5
							3	9									
10	1054	N	1042	-0-	-12	-0-	59	1	982	3	N	1					6
							1	9									
*11	993	N	993	-0-	-0-	-0-	53	1	939	3	N	1	2	1			5
							1	9									

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	22	1	283	3	N	1					2
							1	9									
07	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-	1	1			1
08	310	N	239	-0-	-71	-0-	14	1	224	3	N	1	1	1			1
							1	9									
09	300	N	189	-0-	-111	-0-	11	1	177	3	N	1	1	1			1
							1	9									
10	279	N	219	-0-	-60	-0-	12	1	206	3	N	1					2
							1	9									
11	240	N	222	-0-	-18	-0-	12	1	210	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	2110	-0-	-20	-0-	128	1	1	2	N	14	10	1			20
							1966	3	15	9							
07	2201	X	2156	-0-	-45	-0-	157	1	2	2	N	13	20	1	1	8	12
							1983	3	14	9							
08	2201	X	2151	-0-	-50	-0-	166	1	1	2	N	14	5	1			21
							1969	3	15	9							
09	2100	X	2060	-0-	-40	-0-	146	1	2	2	N	14	16	1			19
							1897	3	15	9							
10	2170	X	2085	-0-	-85	-0-	140	1	1926	3	N	17	20	1			16
							19	9									
11	2100	X	1978	-0-	-122	-0-	132	1	1835	3	N	10	14	1			12
							11	9									

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	20	1	135	3	N	-0-					1
07	186	N	-0-	-0-	-186	-0-					N	-0-					1
08	186	N	-0-	-0-	-186	-0-					N	-0-					1
09	150	N	-0-	-0-	-150	-0-					N	1	1	1			1
10	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	2	1	1			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	17	1	239	3	N	-0-	1	1			-0-
07	279	N	261	-0-	-18	-0-	16	1	244	3	N	1					1
							1	9									
08	279	N	257	-0-	-22	-0-	17	1	240	3	N	-0-	1	1			-0-
09	270	N	253	-0-	-17	-0-	16	1	236	3	N	1					1
							1	9									
*10	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					1
*11	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	62	1	414	3	N	1	1	1			3
							1	9									
07	482	N	482	-0-	-0-	-0-	68	1	414	3	N	-0-	1	1			2
08	465	N	465	-0-	-0-	-0-	53	1	410	3	N	2	1	1			3
							2	9									
09	480	N	421	-0-	-59	-0-	39	1	381	3	N	1	1	1			3
							1	9									
10	496	N	413	-0-	-83	-0-	47	1	365	3	N	1	2	1			2
							1	9									
11	450	N	376	-0-	-74	-0-	34	1	341	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	39	1	258	3	N	1	1	1			2
							1	9									
07	307	N	307	-0-	-0-	-0-	43	1	264	3	N	-0-	1	1			1
08	301	N	301	-0-	-0-	-0-	34	1	265	3	N	2	1	1			2
							2	9									
09	300	N	272	-0-	-28	-0-	25	1	246	3	N	1	1	1			2
							1	9									
10	310	N	289	-0-	-21	-0-	33	1	256	3	N	-0-	1	1			1
11	300	N	291	-0-	-9	-0-	26	1	264	3	N	1	1	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21	-0-	18	1	231	3	N	-0-					1
07	248	N	229	-0-	-19	-0-	14	1	214	3	N	1	1	1			1
							1	9									
08	248	N	202	-0-	-46	-0-	12	1	189	3	N	1	1	1			1
							1	9									
09	240	N	110	-0-	-130	-0-	6	1	104	3	N	-0-					1
*10	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-					1
*11	290	N	290	-0-	-0-	-0-	15	1	275	3	N	-0-					1

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	-0-	55	1	726	3	N	2					5
							2	9									
07	806	N	798	-0-	-8	-0-	50	1	747	3	N	1	2	1			4
							1	9									
08	806	N	797	-0-	-9	-0-	48	1	747	3	N	2	2	1			4
							2	9									
09	780	N	763	-0-	-17	-0-	43	1	718	3	N	2	2	1			4
							2	9									
10	806	N	771	-0-	-35	-0-	44	1	726	3	N	1					5
							1	9									
11	780	N	747	-0-	-33	-0-	40	1	706	3	N	1	2	1			4
							1	9									

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	27	1	354	3	N	1					3
							1	9									
07	589	N	589	-0-	-0-	-0-	37	1	552	3	N	-0-	1	1			2
08	563	N	563	-0-	-0-	-0-	34	1	527	3	N	2	1	1			3
							2	9									
09	360	N	348	-0-	-12	-0-	20	1	328	3	N	-0-	1	1			2
*10	481	N	481	-0-	-0-	-0-	27	1	453	3	N	1					3
							1	9									
*11	577	N	577	-0-	-0-	-0-	31	1	546	3	N	-0-	1	1			2

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	261	-0-	-99	-0-	34	1	226	3	N	1	1	1			2
							1	9									
07	372	N	309	-0-	-63	-0-	44	1	265	3	N	-0-	1	1			1
08	345	N	345	-0-	-0-	-0-	39	1	304	3	N	2	1	1			2
							2	9									
09	363	N	363	-0-	-0-	-0-	34	1	328	3	N	1	1	1			2
							1	9									
*10	349	N	349	-0-	-0-	-0-	40	1	308	3	N	1	1	1			2
							1	9									
11	330	N	13	-0-	-317	-0-	1	1	12	3	N	-0-	1	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	26	1	336	3	N	1					3
							1	9									
07	372	N	322	-0-	-50	-0-	20	1	302	3	N	-0-	1	1			2
08	372	N	311	-0-	-61	-0-	19	1	291	3	N	1	1	1			2
							1	9									
09	360	N	287	-0-	-73	-0-	16	1	270	3	N	1	1	1			2
							1	9									
10	310	N	271	-0-	-39	-0-	15	1	256	3	N	-0-					2
11	300	N	251	-0-	-49	-0-	13	1	237	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1220	-0-	-10	-0-	86	1	1132	3	N	2					8
							2	9									
07	1254	N	1254	-0-	-0-	-0-	79	1	1173	3	N	2	4	1			6
							2	9									
08	1251	N	1251	-0-	-0-	-0-	75	1	1170	3	N	5	4	1			7
							6	9									
09	1230	N	1199	-0-	-31	-0-	68	1	1129	3	N	2	3	1			6
							2	9									
10	1240	N	1224	-0-	-16	-0-	69	1	1153	3	N	2					8
							2	9									
11	1200	N	1166	-0-	-34	-0-	62	1	1102	3	N	2	3	1			7
							2	9									

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	X	598	-0-	-0-	-0-	78	1	519	3	N	1	1	1			4
							1	9									
07	609	X	609	-0-	-0-	-0-	86	1	522	3	N	1	2	1			3
							1	9									
08	601	X	601	-0-	-0-	-0-	69	1	530	3	N	2	1	1			4
							2	9									
09	600	X	574	-0-	-26	-0-	53	1	519	3	N	2	2	1			4
							2	9									
10	620	X	585	-0-	-35	-0-	66	1	517	3	N	2	3	1			3
							2	9									
11	600	X	504	-0-	-96	-0-	45	1	451	3	N	7	2	1			8
							8	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					1
07	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					1
08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					1
09	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					1
10	62	N	49	-0-	-13	-0-	6	1	43	3	N	-0-	1	1			-0-
*11	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	45	1	301	3	N	1	1	1			3
							1	9									
07	372	N	362	-0-	-10	-0-	51	1	311	3	N	-0-	1	1			2
08	376	N	376	-0-	-0-	-0-	43	1	332	3	N	1	1	1			2
							1	9									
09	360	N	357	-0-	-3	-0-	33	1	323	3	N	1	1	1			2
							1	9									
10	372	N	339	-0-	-33	-0-	38	1	299	3	N	2	2	1			2
							2	9									
11	360	N	325	-0-	-35	-0-	29	1	295	3	N	1	1	1			2
							1	9									

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	38	1	531	3	N	1	1	1			1
							1	9									
07	589	N	541	-0-	-48	-0-	34	1	507	3	N	-0-					1
08	589	N	560	-0-	-29	-0-	37	1	522	3	N	1	1	1			1
							1	9									
09	570	N	546	-0-	-24	-0-	34	1	512	3	N	-0-					1
*10	546	N	546	-0-	-0-	-0-	33	1	512	3	N	1	1	1			1
							1	9									
11	540	N	521	-0-	-19	-0-	24	1	497	3	N	-0-	1	1			-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	31	1	292	3	Y	-0-					-0-
07	DLQ G-10		334	-0-	334	334	35	1	299	3	Y	-0-					-0-
08	DLQ G-10		324	-0-	324	658	32	1	292	3	Y	-0-					-0-
09	DLQ G-10		312	-0-	312	970	28	1	284	3	Y	-0-					-0-
*10	1287	N	317	-0-	-970	-0-	26	1	291	3	Y	-0-					-0-
*11	318	N	318	-0-	-0-	-0-	29	1	289	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	47	1	624	3	N	1					4
							1	9									
07	688	N	688	-0-	-0-	-0-	43	1	644	3	N	1	2	1			3
							1	9									
08	682	N	678	-0-	-4	-0-	41	1	634	3	N	3	2	1			4
							3	9									
09	660	N	653	-0-	-7	-0-	37	1	615	3	N	1	2	1			3
							1	9									
10	682	N	657	-0-	-25	-0-	37	1	619	3	N	1					4
							1	9									
11	660	N	634	-0-	-26	-0-	34	1	598	3	N	2	2	1			4
							2	9									

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	298	-0-	-32	-0-	39	1	259	3	Y	-0-					-0-
07	DLQ G-10		302	-0-	302	302	33	1	269	3	Y	-0-					-0-
08	DLQ G-10		307	-0-	307	609	36	1	271	3	Y	-0-					-0-
09	DLQ G-10		288	-0-	288	897	28	1	260	3	Y	-0-					-0-
*10	1209	N	312	-0-	-897	-0-	26	1	286	3	Y	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	24	1	300	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1113	N	1113	-0-	-0-	-0-	75	1	1037	3	N	1	2	1			2
							1	9									
07	1148	N	1148	-0-	-0-	-0-	71	1	1076	3	N	1					3
							1	9									
08	1284	N	1284	-0-	-0-	-0-	85	1	1198	3	N	1	2	1			2
							1	9									
09	1130	N	1130	-0-	-0-	-0-	70	1	1059	3	N	1					3
							1	9									
10	1147	N	1132	-0-	-15	-0-	69	1	1062	3	N	1	2	1			2
							1	9									
11	1230	N	1097	-0-	-133	-0-	50	1	1047	3	N	-0-	1	1			1

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	14	1	167	3	Y	-0-					-0-
08	DLQ G-10		181	-0-	181	362	14	1	167	3	Y	-0-					-0-
09	DLQ G-10		99	-0-	99	461	8	1	91	3	Y	-0-					-0-
*10	595	N	134	-0-	-461	-0-	10	1	124	3	Y	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	706	-0-	-44	-0-	92	1	612	3	N	2	2	1			5
							2	9									
07	754	N	754	-0-	-0-	-0-	106	1	647	3	N	1	2	1			4
							1	9									
08	731	N	731	-0-	-0-	-0-	83	1	645	3	N	3	2	1			5
							3	9									
09	738	N	738	-0-	-0-	-0-	68	1	668	3	N	2	2	1			5
							2	9									
*10	782	N	782	-0-	-0-	-0-	89	1	690	3	N	3	4	1			4
							3	9									
11	720	N	703	-0-	-17	-0-	63	1	638	3	N	2	2	1			4
							2	9									

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	98	1	653	3	N	2	2	1			5
							2	9									
07	718	N	718	-0-	-0-	-0-	101	1	616	3	N	1	2	1			4
							1	9									
08	661	N	661	-0-	-0-	-0-	75	1	583	3	N	3	2	1			5
							3	9									
09	750	N	568	-0-	-182	-0-	53	1	514	3	N	1	2	1			4
							1	9									
10	713	N	569	-0-	-144	-0-	64	1	503	3	N	2	3	1			3
							2	9									
11	630	N	484	-0-	-146	-0-	44	1	440	3	N	-0-	1	1			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	143	1	701	3	N	-0-	1	1			1
07	855	N	855	-0-	-0-	-0-	142	1	712	3	N	1					2
							1	9									
08	857	N	857	-0-	-0-	-0-	146	1	711	3	N	-0-	1	1			1
09	840	N	803	-0-	-37	-0-	127	1	675	3	N	1					2
							1	9									
10	868	N	738	-0-	-130	-0-	45	1	693	3	N	-0-	1	1			1
11	840	N	708	-0-	-132	-0-	32	1	675	3	N	1	1	1			1
							1	9									

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3	-0-	23	1	214	3	Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	25	1	214	3	Y	-0-					-0-
08	DLQ G-10		237	-0-	237	476	24	1	213	3	Y	-0-					-0-
09	DLQ G-10		227	-0-	227	703	21	1	206	3	Y	-0-					-0-
*10	931	N	228	-0-	-703	-0-	19	1	209	3	Y	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	19	1	196	3	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1316	N	1316	-0-	-0-	-0-	170	1	1146	3	Y	-0-					-0-
07	DLQ G-10		1186	-0-	1186	1186	130	1	1055	3	Y	1					1
							1	9									
08	DLQ G-10		1233	-0-	1233	2419	146	1	1087	3	Y	-0-					1
09	DLQ G-10		1106	-0-	1106	3525	108	1	998	3	Y	-0-					1
*10	2200	N	1075	-0-	-1125	2400	90	1	985	3	Y	-0-					1
*11	3000	N	1063	-0-	-1937	463	80	1	983	3	Y	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	40	1	615	3	N	4	3	1			6
							4	9									
07	648	N	648	-0-	-0-	-0-	47	1	1	2	N	3	6	1			3
							597	3	3	9							
08	465	N	303	-0-	-162	-0-	23	1	278	3	N	2	1	1			4
							2	9									
09	718	N	718	-0-	-0-	-0-	51	1	1	2	N	5	4	1			5
							660	3	6	9							
*10	671	N	671	-0-	-0-	-0-	45	1	619	3	N	6	6	1			5
							7	9									
*11	522	N	522	-0-	-0-	-0-	35	1	485	3	N	2	4	1			3
							2	9									

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1770	-0-	-0-	-0-	107	1	1	2	N	11	8	1			16
							1650	3	12	9							
07	1813	N	1813	-0-	-0-	-0-	132	1	2	2	N	11	17	1			10
							1667	3	12	9							
08	1860	N	1786	-0-	-74	-0-	138	1	1	2	N	11	4	1			17
							1635	3	12	9							
09	1770	N	1706	-0-	-64	-0-	121	1	1	2	N	12	13	1			16
							1571	3	13	9							
10	1798	N	1595	-0-	-203	-0-	107	1	1474	3	N	13	17	1			12
							14	9									
11	1740	N	1698	-0-	-42	-0-	114	1	1574	3	N	9	11	1			10
							10	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1165	-0-	-35	-0-	71	1	1085	3	N	8	5	1			11
							9	9									
07	1002	N	1002	-0-	-0-	-0-	73	1	1	2	N	6	11	1			6
							921	3	7	9							
08	1054	N	541	-0-	-513	-0-	42	1	496	3	N	3	2	1			7
							3	9									
09	1170	N	518	-0-	-652	-0-	37	1	477	3	N	4	5	1			6
							4	9									
*10	1338	N	1338	-0-	-0-	-0-	90	1	1235	3	N	12	9	1			9
							13	9									
*11	1207	N	1207	-0-	-0-	-0-	81	1	1119	3	N	6	8	1			7
							7	9									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	8	1	172	3	Y	31					42
							34	9									
07	186	N	184	-0-	-2	-0-	9	1	175	3	Y	-0-					42
08	186	N	173	-0-	-13	-0-	8	1	165	3	Y	-0-					42
09	180	N	164	-0-	-16	-0-	8	1	156	3	Y	-0-					42
10	186	N	171	-0-	-15	-0-	9	1	161	3	Y	1					43
							1	9									
11	180	N	159	-0-	-21	-0-	8	1	151	3	Y	-0-					43

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	7	1	111	3	N	1	1	1			1
							1	9									
07	124	N	94	-0-	-30	-0-	7	1	86	3	N	1	1	1			1
							1	9									
08	186	N	85	-0-	-101	-0-	7	1	78	3	N	-0-					1
09	120	N	100	-0-	-20	-0-	7	1	92	3	N	1	1	1			1
							1	9									
*10	96	N	96	-0-	-0-	-0-	6	1	89	3	N	1	1	1			1
							1	9									
*11	105	N	105	-0-	-0-	-0-	7	1	97	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	43	1	661	3	N	4	3	1			6
							4	9									
07	687	N	687	-0-	-0-	-0-	50	1	1	2	N	5	7	1			4
							630	3	6	9							
08	744	N	498	-0-	-246	-0-	38	1	457	3	N	3	2	1			5
							3	9									
09	720	N	680	-0-	-40	-0-	48	1	1	2	N	5	4	1			6
							625	3	6	9							
*10	685	N	685	-0-	-0-	-0-	46	1	633	3	N	5	6	1			5
							6	9									
*11	671	N	671	-0-	-0-	-0-	45	1	622	3	N	4	5	1			4
							4	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	101	1	679	3	Y	-0-					-0-
07	DLQ G-10		771	-0-	771	771	85	1	686	3	Y	-0-					-0-
08	DLQ G-10		768	-0-	768	1539	91	1	677	3	Y	-0-					-0-
09	DLQ G-10		709	-0-	709	2248	69	1	640	3	Y	-0-					-0-
*10	2200	N	757	-0-	-1443	805	64	1	693	3	Y	-0-					-0-
*11	1613	N	808	-0-	-805	-0-	60	1	747	3	Y	1					1
							1	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	27	1	416	3	N	2	2	1			4
							2	9									
07	401	N	401	-0-	-0-	-0-	29	1	370	3	N	2	4	1			2
							2	9									
08	364	N	364	-0-	-0-	-0-	28	1	333	3	N	3	1	1			4
							3	9									
09	537	N	537	-0-	-0-	-0-	38	1	496	3	N	3	3	1			4
							3	9									
*10	861	N	861	-0-	-0-	-0-	58	1	795	3	N	7	6	1			5
							8	9									
*11	715	N	715	-0-	-0-	-0-	48	1	663	3	N	4	5	1			4
							4	9									

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	708	-0-	-12	-0-	68	1	639	3	Y	1					1
							1	9									
07	DLQ G-10		726	-0-	726	726	76	1	650	3	Y	-0-					1
08	DLQ G-10		677	-0-	677	1403	67	1	610	3	Y	-0-	1	1			-0-
09	DLQ G-10		657	-0-	657	2060	59	1	597	3	Y	1					1
							1	9									
*10	2200	N	680	-0-	-1520	540	56	1	624	3	Y	-0-	1	1			-0-
*11	1199	N	659	-0-	-540	-0-	59	1	599	3	Y	1					1
							1	9									

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	445	-0-	-125	-0-	43	1	402	3	Y	-0-					-0-
07	DLQ G-10		420	-0-	420	420	44	1	376	3	Y	-0-					-0-
08	DLQ G-10		521	-0-	521	941	52	1	469	3	Y	-0-					-0-
09	DLQ G-10		506	-0-	506	1447	46	1	460	3	Y	-0-					-0-
*10	1964	N	517	-0-	-1447	-0-	42	1	475	3	Y	-0-					-0-
*11	496	N	496	-0-	-0-	-0-	45	1	451	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	58	1	716	3	Y	-0-					2
07	DLQ G-10		794	-0-	794	794	62	1	732	3	Y	-0-					2
08	DLQ G-10		766	-0-	766	1560	60	1	706	3	Y	-0-					2
09	DLQ G-10		727	-0-	727	2287	60	1	667	3	Y	-0-					2
*10	2200	N	717	-0-	-1483	804	54	1	660	3	Y	3	1	1			4
							3	9									
*11	1487	N	683	-0-	-804	-0-	55	1	621	3	Y	6	7	1			3
							7	9									

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0-	-0-	75	1	933	3	Y	-0-					3
07	DLQ G-10		1020	-0-	1020	1020	80	1	940	3	Y	-0-					3
08	DLQ G-10		1013	-0-	1013	2033	79	1	934	3	Y	-0-					3
09	DLQ G-10		969	-0-	969	3002	80	1	889	3	Y	-0-					3
*10	2200	N	995	-0-	-1205	1797	75	1	920	3	Y	-0-	1	1			2
*11	2766	N	969	-0-	-1797	-0-	78	1	890	3	Y	1	1	1			2
							1	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
07	DLQ G-10		88	-0-	88	88	7	1	81	3	Y	-0-					-0-
08	DLQ G-10		91	-0-	91	179	7	1	84	3	Y	-0-					-0-
09	DLQ G-10		110	-0-	110	289	9	1	101	3	Y	-0-					-0-
*10	412	N	123	-0-	-289	-0-	9	1	114	3	Y	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	26	1	175	3	Y	-0-					-0-
07	DLQ G-10		176	-0-	176	176	19	1	157	3	Y	-0-					-0-
08	DLQ G-10		160	-0-	160	336	19	1	141	3	Y	-0-					-0-
09	DLQ G-10		141	-0-	141	477	14	1	127	3	Y	-0-					-0-
*10	616	N	139	-0-	-477	-0-	12	1	127	3	Y	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	20	1	269	3	N	1					2
							1	9									
07	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-	1	1			1
08	300	N	300	-0-	-0-	-0-	18	1	280	3	N	2	1	1			2
							2	9									
09	300	N	284	-0-	-16	-0-	16	1	268	3	N	-0-	1	1			1
10	310	N	293	-0-	-17	-0-	17	1	275	3	N	1					2
							1	9									
11	300	N	281	-0-	-19	-0-	15	1	265	3	N	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	4					Y	-0-					-0-
09	DLQ G-10		3	-0-	3	7	3	3			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

06	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	7	1	58	3	Y	1					1
							1	9									
08	DLQ G-10		63	-0-	63	129	7	1	56	3	Y	-0-					1
09	DLQ G-10		60	-0-	60	189	6	1	54	3	Y	-0-					1
*10	256	N	67	-0-	-189	-0-	5	1	56	3	Y	5					6
							6	9									
*11	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					6

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

06	303	N	303	-0-	-0-	-0-	39	1	263	3	N	1	1	1			2
							1	9									
07	293	N	293	-0-	-0-	-0-	41	1	251	3	N	1	1	1			2
							1	9									
08	304	N	304	-0-	-0-	-0-	35	1	268	3	N	1	1	1			2
							1	9									
09	300	N	284	-0-	-16	-0-	26	1	257	3	N	1	1	1			2
							1	9									
*10	286	N	286	-0-	-0-	-0-	32	1	252	3	N	2	2	1			2
							2	9									
11	300	N	278	-0-	-22	-0-	25	1	252	3	N	1	1	1			2
							1	9									

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

06	272	N	272	-0-	-0-	-0-	35	1	237	3	Y	-0-					-0-
07	DLQ G-10		273	-0-	273	273	30	1	243	3	Y	-0-					-0-
08	DLQ G-10		272	-0-	272	545	32	1	240	3	Y	-0-					-0-
09	DLQ G-10		258	-0-	258	803	25	1	233	3	Y	-0-					-0-
*10	1059	N	256	-0-	-803	-0-	21	1	235	3	Y	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

06	180	N	160	-0-	-20	-0-	21	1	138	3	N	1	1	1			1
							1	9									
07	170	N	170	-0-	-0-	-0-	24	1	145	3	N	1	1	1			1
							1	9									
08	175	N	175	-0-	-0-	-0-	20	1	155	3	N	-0-					1
09	172	N	172	-0-	-0-	-0-	16	1	155	3	N	1	1	1			1
							1	9									
*10	180	N	180	-0-	-0-	-0-	20	1	159	3	N	1	1	1			1
							1	9									
11	180	N	153	-0-	-27	-0-	14	1	138	3	N	1	1	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	25	-0-	-35	-0-	3	1	22	3	N	-0-					-0-
07	62	N	36	-0-	-26	-0-	5	1	31	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
*11	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	19	1	233	3	Y	-0-					1
07	DLQ G-10		262	-0-	262	262	21	1	241	3	Y	-0-					1
08	DLQ G-10		233	-0-	233	495	18	1	215	3	Y	-0-					1
09	DLQ G-10		169	-0-	169	664	14	1	155	3	Y	-0-					1
*10	868	N	204	-0-	-664	-0-	15	1	189	3	Y	-0-					1
*11	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	47	1	316	3	N	1	1	1			3
							1	9									
07	372	N	355	-0-	-17	-0-	50	1	305	3	N	-0-	1	1			2
08	379	N	379	-0-	-0-	-0-	43	1	335	3	N	1	1	1			2
							1	9									
09	360	N	347	-0-	-13	-0-	32	1	314	3	N	1	1	1			2
							1	9									
*10	354	N	354	-0-	-0-	-0-	40	1	312	3	N	2	2	1			2
							2	9									
11	360	N	327	-0-	-33	-0-	29	1	296	3	N	2	1	1			3
							2	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	713	-0-	-7	-0-	53	1	660	3	Y	-0-					3
07	DLQ G-10		711	-0-	711	711	62	1	649	3	Y	-0-					3
08	DLQ G-10		451	-0-	451	1162	35	1	416	3	Y	-0-					3
09	DLQ G-10		633	-0-	633	1795	52	1	581	3	Y	-0-					3
*10	2200	N	588	-0-	-1612	183	44	1	543	3	Y	1	1	1			3
							1	9									
*11	909	N	726	-0-	-183	-0-	59	1	667	3	Y	-0-	3	1			-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
07	DLQ G-10		25	-0-	25	25	2	1	23	3	Y	-0-					-0-
08	DLQ G-10		20	-0-	20	45	2	1	18	3	Y	-0-					-0-
09	DLQ G-10		5	-0-	5	50	5	3			Y	-0-					-0-
*10	56	N	6	-0-	-50	-0-	6	3			Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

06	105	N	105	-0-	-0-	-0-	14	1	91	3	N	-0-					1
07	106	N	106	-0-	-0-	-0-	15	1	91	3	N	-0-					1
08	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					1
09	120	N	97	-0-	-23	-0-	9	1	88	3	N	-0-					1
10	93	N	93	-0-	-0-	-0-	10	1	82	3	N	1	1	1			1
							1	9									
*11	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					1

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

06	120	N	112	-0-	-8	-0-	11	1	101	3	Y	-0-					-0-
07	DLQ G-10		116	-0-	116	116	12	1	104	3	Y	-0-					-0-
08	DLQ G-10		114	-0-	114	230	11	1	103	3	Y	-0-					-0-
09	DLQ G-10		112	-0-	112	342	10	1	102	3	Y	-0-					-0-
*10	453	N	111	-0-	-342	-0-	9	1	102	3	Y	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

06	639	N	639	-0-	-0-	-0-	62	1	577	3	Y	-0-					-0-
07	DLQ G-10		656	-0-	656	656	69	1	587	3	Y	-0-					-0-
08	DLQ G-10		620	-0-	620	1276	62	1	558	3	Y	-0-					-0-
09	DLQ G-10		576	-0-	576	1852	52	1	524	3	Y	-0-					-0-
*10	2200	N	663	-0-	-1537	315	54	1	609	3	Y	-0-					-0-
*11	939	N	624	-0-	-315	-0-	56	1	568	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

06	90	N	76	-0-	-14	-0-	5	1	71	3	N	-0-					1
07	124	N	69	-0-	-55	-0-	4	1	64	3	N	1	1	1			1
							1	9									
08	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					1
09	90	N	75	-0-	-15	-0-	3	1	54	3	N	16	5	1			12
							18	9									
*10	64	N	64	-0-	-0-	-0-	3	1	53	3	N	7					19
							8	9									
11	60	N	59	-0-	-1	-0-	3	1	46	3	N	9	7	1			21
							10	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	N	1039	-0-	-0-	-0-	70	1	968	3	N	1	2	1			2
							1	9									
07	1040	N	1040	-0-	-0-	-0-	65	1	974	3	N	1					3
							1	9									
08	1023	N	1000	-0-	-23	-0-	66	1	933	3	N	1	2	1			2
							1	9									
09	1050	N	915	-0-	-135	-0-	56	1	859	3	N	-0-					2
10	1054	N	921	-0-	-133	-0-	56	1	859	3	N	5	2	1			5
							6	9									
11	960	N	907	-0-	-53	-0-	41	1	860	3	N	5	6	1			4
							6	9									

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	146	-0-	-94	-0-	10	1	136	3	N	-0-					1
07	155	N	138	-0-	-17	-0-	9	1	128	3	N	1	1	1			1
							1	9									
08	155	N	139	-0-	-16	-0-	8	1	130	3	N	1	1	1			1
							1	9									
09	150	N	136	-0-	-14	-0-	8	1	127	3	N	1	1	1			1
							1	9									
*10	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					1
*11	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					1

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	21	1	138	3	Y	-0-					-0-
07	DLQ G-10		163	-0-	163	163	18	1	143	3	Y	2					2
							2	9									
08	DLQ G-10		161	-0-	161	324	19	1	142	3	Y	-0-					2
09	DLQ G-10		144	-0-	144	468	14	1	130	3	Y	-0-					2
*10	628	N	160	-0-	-468	-0-	12	1	136	3	Y	11					13
							12	9									
*11	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					13

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	964	N	964	-0-	-0-	-0-	125	1	836	3	N	3	2	1			7
							3	9									
07	1058	N	1058	-0-	-0-	-0-	149	1	908	3	N	1	3	1			5
							1	9									
08	1042	N	1042	-0-	-0-	-0-	119	1	917	3	N	5	3	1			7
							6	9									
09	976	N	976	-0-	-0-	-0-	90	1	883	3	N	3	3	1			7
							3	9									
10	1054	N	988	-0-	-66	-0-	112	1	873	3	N	3	5	1			5
							3	9									
11	1020	N	915	-0-	-105	-0-	82	1	831	3	N	2	2	1			5
							2	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	121	1	154	3	Y	-0-					-0-
07	DLQ G-10		289	-0-	289	289	122	1	167	3	Y	-0-					-0-
08	DLQ G-10		273	-0-	273	562	122	1	151	3	Y	-0-					-0-
09	DLQ G-10		265	-0-	265	827	106	1	159	3	Y	-0-					-0-
*10	1003	N	176	-0-	-827	-0-	15	1	161	3	Y	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	17	1	166	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2281	-0-	-299	-0-	170 1	1 9	2110	3	Y	1					10
07	DLQ G-10		2363	-0-	2363	2363	207	1	2156	3	Y	-0-					10
08	DLQ G-10		2212	-0-	2212	4575	173	1	2039	3	Y	-0-					10
09	DLQ G-10		2615	-0-	2615	7190	215	1	2400	3	Y	-0-					10
*10	9679	X	2489	-0-	-7190	-0-	187 1	1 9	2301	3	Y	1	2	1			9
*11	2169	X	2169	-0-	-0-	-0-	175 1	1 9	1993	3	Y	1	9	1			1

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1	-0-	16 2	1 9	251	3	N	2	1	1			3
07	310	N	127	-0-	-183	-0-	9	1	118	3	N	-0-	2	1			1
08	279	N	276	-0-	-3	-0-	21 2	1 9	253	3	N	2	1	1			2
09	270	N	251	-0-	-19	-0-	18 2	1 9	231	3	N	2	2	1			2
10	124	N	96	-0-	-28	-0-	6 1	1 9	89	3	N	1	2	1			1
*11	811	N	811	-0-	-0-	-0-	54 4	1 9	753	3	N	4	2	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	12 2	1 9	181	3	N	2	1	1			2
07	199	N	199	-0-	-0-	-0-	15 1	1 9	183	3	N	1	2	1			1
08	196	N	196	-0-	-0-	-0-	15 1	1 9	180	3	N	1					2
09	210	N	187	-0-	-23	-0-	13 1	1 9	173	3	N	1	1	1			2
*10	188	N	188	-0-	-0-	-0-	13 1	1 9	174	3	N	1	2	1			1
11	180	N	180	-0-	-0-	-0-	12 1	1 9	167	3	N	1	1	1			1

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1621	-0-	-59	-0-	121	1	1500	3	Y	-0-					7
07	DLQ G-10		1634	-0-	1634	1634	143	1	1491	3	Y	-0-					7
08	DLQ G-10		1655	-0-	1655	3289	130	1	1525	3	Y	-0-					7
09	DLQ G-10		1687	-0-	1687	4976	139	1	1548	3	Y	-0-					7
*10	2200	N	1744	-0-	-456	4520	131	1	1612	3	Y	1	1	1			7
							1	9									
*11	3000	N	1661	-0-	-1339	3181	134	1	1527	3	Y	-0-	6	1			1

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660 N	593	-0-	-67	-0-	44	1	549	3	Y	-0-					2
07	DLQ G-10	572	-0-	572	572	45	1	527	3	Y	-0-					2
08	DLQ G-10	572	-0-	572	1144	45	1	527	3	Y	-0-					2
09	DLQ G-10	599	-0-	599	1743	49	1	550	3	Y	-0-					2
*10	2200 N	664	-0-	-1536	207	50	1	613	3	Y	1	1	1			2
						1	9									
*11	855 N	648	-0-	-207	-0-	52	1	596	3	Y	-0-	1	1			1

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	20	1	133	3	Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	17	1	135	3	Y	-0-					-0-
08	DLQ G-10		144	-0-	144	296	17	1	127	3	Y	-0-					-0-
09	DLQ G-10		155	-0-	155	451	15	1	140	3	Y	-0-					-0-
*10	601	N	150	-0-	-451	-0-	13	1	137	3	Y	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1991	N	1991	-0-	-0-	-0-	258	1	1733	3	Y	-0-					1
07	DLQ G-10		1646	-0-	1646	1646	181	1	1465	3	Y	-0-					1
08	DLQ G-10		1752	-0-	1752	3398	207	1	1545	3	Y	-0-					1
09	DLQ G-10		1766	-0-	1766	5164	172	1	1594	3	Y	-0-					1
*10	2200	N	1743	-0-	-457	4707	146	1	1596	3	Y	1					2
							1	9									
*11	3000	N	1612	-0-	-1388	3319	121	1	1491	3	Y	-0-					2

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	44	1	608	3	N	-0-	1	1			1
07	651	N	639	-0-	-12	-0-	40	1	598	3	N	1					2
							1	9									
08	630	N	630	-0-	-0-	-0-	42	1	588	3	N	-0-	1	1			1
09	660	N	590	-0-	-70	-0-	36	1	553	3	N	1					2
							1	9									
10	651	N	556	-0-	-95	-0-	34	1	522	3	N	-0-	1	1			1
11	600	N	600	-0-	-0-	-0-	27	1	572	3	N	1	1	1			1
							1	9									

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	384	-0-	-66	-0-	26	1	357	3	N	1	1	1			1
							1	9									
07	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					1
08	403	N	384	-0-	-19	-0-	25	1	358	3	N	1	1	1			1
							1	9									
09	390	N	331	-0-	-59	-0-	20	1	311	3	N	-0-					1
*10	469	N	469	-0-	-0-	-0-	29	1	439	3	N	1	1	1			1
							1	9									
*11	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-	1	1			-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
08	186	N	172	-0-	-14	-0-	11	1	161	3	N	-0-					-0-
09	180	N	145	-0-	-35	-0-	9	1	136	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
11	180	N	152	-0-	-28	-0-	7	1	145	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	656	-0-	-4	-0-	49	1	607	2	N	-0-					1
07	684	N	684	-0-	-0-	-0-	52	1	632	2	N	-0-					1
08	713	N	682	-0-	-31	-0-	52	1	630	2	N	-0-					1
09	660	N	656	-0-	-4	-0-	50	1	606	2	N	-0-					1
10	682	N	670	-0-	-12	-0-	54	1	616	2	N	-0-					1
11	660	N	647	-0-	-13	-0-	53	1	593	2	N	1					2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3791					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	3791					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3791					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	503	-0-	-7	-0-	34 1	1 9	468	3	N	1	1	1			1
07	518	N	518	-0-	-0-	-0-	32	1	486	3	N	-0-					1
08	516	N	516	-0-	-0-	-0-	34 1	1 9	481	3	N	1	1	1			1
09	510	N	494	-0-	-16	-0-	30	1	464	3	N	-0-					1
10	527	N	503	-0-	-24	-0-	31 1	1 9	471	3	N	1	1	1			1
11	510	N	483	-0-	-27	-0-	22	1	461	3	N	-0-	1	1			-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	90	1	846	2	Y	-0-					-0-
07	DLQ G-10		973	-0-	973	973	80	1	893	2	Y	-0-					-0-
08	DLQ G-10		957	-0-	957	1930	82	1	875	2	Y	-0-					-0-
09	DLQ G-10		919	-0-	919	2849	70	1	849	2	Y	-0-					-0-
*10	2200	N	938	-0-	-1262	1587	81	1	857	2	Y	-0-					-0-
*11	2472	N	885	-0-	-1587	-0-	82	1	803	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	12	1	113	2	Y	-0-					-0-
07	DLQ G-10		127	-0-	127	127	10	1	117	2	Y	-0-					-0-
08	DLQ G-10		130	-0-	130	257	11	1	119	2	Y	-0-					-0-
09	DLQ G-10		124	-0-	124	381	10	1	114	2	Y	-0-					-0-
*10	508	N	127	-0-	-381	-0-	11	1	116	2	Y	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	11	1	109	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	20	1	186	2	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	17	1	193	2	Y	-0-					-0-
08	DLQ G-10		211	-0-	211	421	18	1	193	2	Y	-0-					-0-
09	DLQ G-10		205	-0-	205	626	16	1	189	2	Y	-0-					-0-
*10	836	N	210	-0-	-626	-0-	18	1	192	2	Y	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	18	1	181	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	681	-0-	-9	-0-	66	1	615	2	Y	-0-					-0-
07		DLQ G-10	699	-0-	699	699	57	1	642	2	Y	-0-					-0-
08		DLQ G-10	656	-0-	656	1355	56	1	600	2	Y	-0-					-0-
09		DLQ G-10	658	-0-	658	2013	50	1	608	2	Y	-0-					-0-
*10	2200	N	675	-0-	-1525	488	58	1	617	2	Y	-0-					-0-
*11	1128	N	640	-0-	-488	-0-	59	1	581	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16	-0-	22	1	202	2	Y	-0-					-0-
07	DLQ G-10		214	-0-	214	214	18	1	196	2	Y	-0-					-0-
08	DLQ G-10		209	-0-	209	423	18	1	191	2	Y	-0-					-0-
09	DLQ G-10		196	-0-	196	619	15	1	181	2	Y	-0-					-0-
*10	819	N	200	-0-	-619	-0-	17	1	183	2	Y	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	18	1	175	2	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	479	-0-	-31	-0-	46	1	433	2	Y	-0-					-0-
07	DLQ G-10		486	-0-	486	486	40	1	446	2	Y	-0-					-0-
08	DLQ G-10		472	-0-	472	958	40	1	432	2	Y	-0-					-0-
09	DLQ G-10		440	-0-	440	1398	34	1	406	2	Y	-0-					-0-
*10	1841	N	443	-0-	-1398	-0-	38	1	405	2	Y	-0-					-0-
*11	404	N	404	-0-	-0-	-0-	37	1	367	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	756	-0-	-24	-0-	73	1	683	2	Y	-0-					-0-
07	DLQ G-10		783	-0-	783	783	64	1	719	2	Y	-0-					-0-
08	DLQ G-10		798	-0-	798	1581	68	1	730	2	Y	-0-					-0-
09	DLQ G-10		757	-0-	757	2338	58	1	699	2	Y	-0-					-0-
*10	2200	N	756	-0-	-1444	894	65	1	691	2	Y	-0-					-0-
*11	1673	N	779	-0-	-894	-0-	72	1	707	2	Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	97	1	913	2	Y	-0-					-0-
07	DLQ G-10		1077	-0-	1077	1077	88	1	989	2	Y	-0-					-0-
08	DLQ G-10		1041	-0-	1041	2118	89	1	952	2	Y	-0-					-0-
09	DLQ G-10		891	-0-	891	3009	68	1	823	2	Y	-0-					-0-
*10	2200	N	696	-0-	-1504	1505	60	1	636	2	Y	-0-					-0-
*11	2606	N	1101	-0-	-1505	-0-	102	1	999	2	Y	-0-					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	481	-0-	-179	-0-	46	1	435	2	Y	-0-					-0-
07	DLQ G-10		475	-0-	475	475	39	1	436	2	Y	-0-					-0-
08	DLQ G-10		467	-0-	467	942	40	1	427	2	Y	-0-					-0-
09	DLQ G-10		446	-0-	446	1388	34	1	412	2	Y	-0-					-0-
*10	1838	N	450	-0-	-1388	-0-	39	1	411	2	Y	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	39	1	386	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	509	-0-	-31	-0-	509	3			N	-0-					18
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					18
08	527	N	524	-0-	-3	-0-	524	3			N	-0-					18
09	510	N	501	-0-	-9	-0-	501	3			N	-0-					18
*10	568	N	568	-0-	-0-	-0-	516	3	52	9	N	47	2	8			63
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					63

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					1
07	DLQ G-10		187	-0-	187	187	147	1	40	3	Y	-0-					1
08	DLQ G-10		623	-0-	623	810	49	1	574	3	Y	-0-					1
09	DLQ G-10		1874	-0-	1874	2684	154	1	1720	3	Y	-0-					1
*10	2200	N	959	-0-	-1241	1443	72	1	887	3	Y	-0-					1
*11	2374	N	931	-0-	-1443	-0-	75	1	856	3	Y	-0-	1	1			-0-

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	38	1	353	3	Y	-0-					-0-
07	DLQ G-10		403	-0-	403	403	42	1	361	3	Y	-0-					-0-
08	DLQ G-10		396	-0-	396	799	39	1	357	3	Y	-0-					-0-
09	DLQ G-10		380	-0-	380	1179	34	1	346	3	Y	-0-					-0-
*10	1556	N	377	-0-	-1179	-0-	31	1	346	3	Y	-0-					-0-
*11	368	N	368	-0-	-0-	-0-	33	1	335	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	-0-	87	1	813	2	Y	-0-					-0-
07	DLQ G-10		950	-0-	950	950	78	1	872	2	Y	-0-					-0-
08	DLQ G-10		975	-0-	975	1925	84	1	891	2	Y	-0-					-0-
09	DLQ G-10		963	-0-	963	2888	74	1	889	2	Y	-0-					-0-
*10	2200	N	993	-0-	-1207	1681	86	1	907	2	Y	-0-					-0-
*11	2615	N	934	-0-	-1681	-0-	86	1	848	2	Y	-0-					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1243	-0-	-107	-0-	120	1	1123	2	Y	-0-					-0-
07	DLQ G-10		1329	-0-	1329	1329	109	1	1220	2	Y	-0-					-0-
08	DLQ G-10		1286	-0-	1286	2615	110	1	1176	2	Y	-0-					-0-
09	DLQ G-10		1257	-0-	1257	3872	96	1	1161	2	Y	-0-					-0-
*10	2200	N	1248	-0-	-952	2920	108	1	1140	2	Y	-0-					-0-
*11	3000	N	1193	-0-	-1807	1113	110	1	1083	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151 N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155 N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155 N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	151 N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155 N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*11	152 N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150 N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155 N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155 N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	155 N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*10	171 N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*11	167 N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	29	1	351	2	N	-0-					1
07	372	N	366	-0-	-6	-0-	28	1	338	2	N	-0-					1
08	372	N	367	-0-	-5	-0-	28	1	339	2	N	-0-					1
09	390	N	354	-0-	-36	-0-	27	1	327	2	N	-0-					1
10	372	N	360	-0-	-12	-0-	29	1	331	2	N	-0-					1
11	360	N	345	-0-	-15	-0-	28	1	317	2	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	748	-0-	-92	-0-	72	1	676	2	Y	-0-					-0-
07	DLQ G-10		785	-0-	785	785	64	1	721	2	Y	-0-					-0-
08	DLQ G-10		765	-0-	765	1550	66	1	699	2	Y	-0-					-0-
09	DLQ G-10		729	-0-	729	2279	56	1	673	2	Y	-0-					-0-
*10	2200	N	731	-0-	-1469	810	63	1	668	2	Y	-0-					-0-
*11	1492	N	682	-0-	-810	-0-	63	1	619	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	2 1	1 3	37	2	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	416	-0-	-484	-0-	31	1	385	3	Y	-0-					2
07	DLQ G-10		1143	-0-	1143	1143	90	1	1053	3	Y	-0-					2
08	DLQ G-10		1057	-0-	1057	2200	83	1	974	3	Y	-0-					2
09	DLQ G-10		1013	-0-	1013	3213	83	1	930	3	Y	-0-					2
*10	2200	N	1007	-0-	-1193	2020	75	1	931	3	Y	1	1	1			2
							1	9									
*11	2989	N	969	-0-	-2020	-0-	78	1	890	3	Y	1	1	1			2
							1	9									

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	666	-0-	-54	-0-	53	1	613	3	Y	-0-					1
07	DLQ G-10		624	-0-	624	624	51	1	573	3	Y	-0-					1
08	DLQ G-10		498	-0-	498	1122	47	1	451	3	Y	-0-	1	1			-0-
09	DLQ G-10		479	-0-	479	1601	38	1	441	3	Y	-0-					-0-
*10	2087	N	486	-0-	-1601	-0-	28	1	452	3	Y	5					5
							6	9									
*11	452	N	452	-0-	-0-	-0-	27	1	423	3	Y	2					7
							2	9									

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9	-0-	31	1	290	2	Y	-0-					-0-
07	DLQ G-10		326	-0-	326	326	27	1	299	2	Y	-0-					-0-
08	DLQ G-10		303	-0-	303	629	26	1	277	2	Y	-0-					-0-
09	DLQ G-10		297	-0-	297	926	23	1	274	2	Y	-0-					-0-
*10	1239	N	313	-0-	-926	-0-	27	1	286	2	Y	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	28	1	273	2	Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	549	-0-	-21	-0-	53	1	496	2	Y	-0-					-0-
07	DLQ G-10		573	-0-	573	573	47	1	526	2	Y	-0-					-0-
08	DLQ G-10		594	-0-	594	1167	51	1	543	2	Y	-0-					-0-
09	DLQ G-10		566	-0-	566	1733	43	1	523	2	Y	-0-					-0-
*10	2200	N	628	-0-	-1572	161	54	1	574	2	Y	-0-					-0-
*11	701	N	540	-0-	-161	-0-	50	1	490	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	559	-0-	-11	-0-	42	1	517	3	Y	-0-					2
07	DLQ G-10		553	-0-	553	553	43	1	510	3	Y	-0-					2
08	DLQ G-10		535	-0-	535	1088	42	1	493	3	Y	-0-					2
09	DLQ G-10		524	-0-	524	1612	43	1	481	3	Y	-0-					2
*10	2115	N	503	-0-	-1612	-0-	38	1	465	3	Y	-0-	1	1			1
*11	490	N	490	-0-	-0-	-0-	40	1	450	3	Y	-0-					1

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

06	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	580	-0-	-110	-0-	56	1	524	2	Y	-0-					-0-
07	DLQ G-10		603	-0-	603	603	49	1	554	2	Y	-0-					-0-
08	DLQ G-10		618	-0-	618	1221	53	1	565	2	Y	-0-					-0-
09	DLQ G-10		537	-0-	537	1758	41	1	496	2	Y	-0-					-0-
*10	2200	N	506	-0-	-1694	64	44	1	462	2	Y	-0-					-0-
*11	639	N	575	-0-	-64	-0-	53	1	522	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	N	956	-0-	-0-	-0-	71	1	884	3	Y	1					2
							1	9									
07	DLQ G-10		958	-0-	958	958	75	1	883	3	Y	-0-					2
08	DLQ G-10		935	-0-	935	1893	73	1	862	3	Y	-0-					2
09	DLQ G-10		922	-0-	922	2815	76	1	846	3	Y	-0-					2
*10	2200	N	930	-0-	-1270	1545	70	1	860	3	Y	-0-	1	1			1
*11	2450	N	905	-0-	-1545	-0-	73	1	832	3	Y	-0-					1

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	804	-0-	-6	-0-	64	1	740	3	Y	-0-					-0-
07	DLQ G-10		852	-0-	852	852	69	1	782	3	Y	1					1
							1	9									
08	DLQ G-10		843	-0-	843	1695	80	1	763	3	Y	-0-	1	1			-0-
09	DLQ G-10		608	-0-	608	2303	49	1	559	3	Y	-0-					-0-
*10	2200	N	411	-0-	-1789	514	24	1	387	3	Y	-0-					-0-
*11	891	N	377	-0-	-514	-0-	22	1	355	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	2068	-0-	-62	-0-	154 1 1 9		1913	3	N	1	6	1			3
07	2201	X	2109	-0-	-92	-0-	162 1 1 9		1946	3	N	1					4
08	2170	X	2115	-0-	-55	-0-	162 1 2 9		1951	3	N	2	3	1			3
09	2100	X	2054	-0-	-46	-0-	137 1 1 9		1916	3	N	1	1	1			3
10	2139	X	2133	-0-	-6	-0-	146 1 1 9		1986	3	N	1	1	1			3
11	2070	X	2050	-0-	-20	-0-	135 1 2 9		1913	3	N	2	2	1			3

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	584	-0-	-16	-0-	33	1	538	2	N	-0-					-0-
							13	3									
07	620	N	595	-0-	-25	-0-	31	1	564	2	N	-0-					-0-
08	620	N	584	-0-	-36	-0-	34	1	550	2	N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	32	1	540	2	N	-0-					-0-
10	589	N	581	-0-	-8	-0-	29	1	552	2	N	-0-					-0-
11	570	N	550	-0-	-20	-0-	26	1	524	2	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	304	-0-	-86	-0-	23	1	281	3	Y	-0-					5
07	DLQ G-10		336	-0-	336	336	26	1	310	3	Y	-0-					5
08	DLQ G-10		360	-0-	360	696	28	1	332	3	Y	-0-					5
09	DLQ G-10		318	-0-	318	1014	26	1	292	3	Y	-0-					5
*10	1351	N	337	-0-	-1014	-0-	24	1	298	3	Y	14	1	8			18
							15	9									
*11	306	N	306	-0-	-0-	-0-	24	1	273	3	Y	8	18	1			8
							9	9									

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	629	-0-	-1	-0-	81	1	548	3	Y	-0-					-0-
07	DLQ G-10		644	-0-	644	644	71	1	573	3	Y	-0-					-0-
08	DLQ G-10		632	-0-	632	1276	75	1	557	3	Y	-0-					-0-
09	DLQ G-10		603	-0-	603	1879	59	1	544	3	Y	-0-					-0-
*10	2200	N	618	-0-	-1582	297	52	1	566	3	Y	-0-					-0-
*11	893	N	596	-0-	-297	-0-	45	1	551	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	415	-0-	-5	-0-	31	1	384	3	Y	-0-					1
07	DLQ G-10		429	-0-	429	429	34	1	395	3	Y	-0-					1
08	DLQ G-10		419	-0-	419	848	33	1	386	3	Y	-0-					1
09	DLQ G-10		393	-0-	393	1241	32	1	361	3	Y	-0-					1
*10	1640	N	399	-0-	-1241	-0-	30	1	369	3	Y	-0-					1
*11	390	N	390	-0-	-0-	-0-	32	1	358	3	Y	-0-					1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1219	-0-	-41	-0-	91	1	1128	3	Y	-0-					4
07	DLQ G-10		1246	-0-	1246	1246	98	1	1148	3	Y	-0-					4
08	DLQ G-10		1240	-0-	1240	2486	97	1	1143	3	Y	-0-					4
09	DLQ G-10		1225	-0-	1225	3711	101	1	1124	3	Y	-0-					4
*10	2200	N	1237	-0-	-963	2748	93	1	1144	3	Y	-0-	1	1			3
*11	3000	N	622	-0-	-2378	370	50	1	571	3	Y	1	1	1			3
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2628	-0-	-72	-0-	2628	3			N	-0-					-0-
07	2790	X	2706	-0-	-84	-0-	2706	3			N	-0-					-0-
08	2790	X	2721	-0-	-69	-0-	2721	3			N	-0-					-0-
09	2640	X	2513	-0-	-127	-0-	2513	3			N	-0-					-0-
10	2728	X	2548	-0-	-180	-0-	2548	3			N	-0-					-0-
11	2640	X	2588	-0-	-52	-0-	2588	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	N	852	-0-	-0-	-0-	176	1	676	3	Y	-0-					1
07	DLQ G-10		896	-0-	896	896	207	1	689	3	Y	-0-					1
08	DLQ G-10		946	-0-	946	1842	186	1	760	3	Y	-0-					1
09	DLQ G-10		954	-0-	954	2796	196	1	758	3	Y	-0-					1
*10	2200	N	832	-0-	-1368	1428	167	1	665	3	Y	-0-	1	1			-0-
*11	2151	N	723	-0-	-1428	-0-	155	1	568	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1767 N	1767	-0-	-0-	-0-	99 40	1 3	1628	2	N	-0-					8
07	1464 N	1464	-0-	-0-	-0-	76	1	1388	2	N	-0-					8
08	1457 N	1457	-0-	-0-	-0-	85	1	1372	2	N	-0-	8	1			-0-
09	1380 N	1380	-0-	-0-	-0-	77	1	1303	2	N	-0-					-0-
10	1240 N	1236	-0-	-4	-0-	61	1	1175	2	N	-0-					-0-
11	1200 N	1185	-0-	-15	-0-	56	1	1129	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	775	-0-	-35	-0-	101 2	1 9	672	3	N	2	2	1			6
07	878	N	878	-0-	-0-	-0-	124	1	754	3	N	-0-	2	1			4
08	865	N	865	-0-	-0-	-0-	99 4	1 9	762	3	N	4	2	1			6
09	819	N	819	-0-	-0-	-0-	76 2	1 9	741	3	N	2	2	1			6
10	868	N	824	-0-	-44	-0-	93 2	1 9	729	3	N	2	4	1			4
11	840	N	776	-0-	-64	-0-	70 2	1 9	704	3	N	2	2	1			4

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240 N	212	-0-	-28	-0-	12 5	1 3	195	2	N	-0-					-0-
07	284 N	284	-0-	-0-	-0-	15	1	269	2	N	-0-					-0-
08	253 N	253	-0-	-0-	-0-	15	1	238	2	N	-0-					-0-
09	219 N	219	-0-	-0-	-0-	12	1	207	2	N	-0-					-0-
10	279 N	215	-0-	-64	-0-	11	1	204	2	N	-0-					-0-
11	240 N	211	-0-	-29	-0-	10	1	201	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	15	1	144	2	Y	-0-					-0-
07	DLQ G-10		161	-0-	161	161	13	1	148	2	Y	-0-					-0-
08	DLQ G-10		164	-0-	164	325	14	1	150	2	Y	-0-					-0-
09	DLQ G-10		156	-0-	156	481	12	1	144	2	Y	-0-					-0-
*10	643	N	162	-0-	-481	-0-	14	1	148	2	Y	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	14	1	139	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	51	1	570	3	N	-0-					-0-
07	682	N	647	-0-	-35	-0-	47	1	600	3	N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	51	1	607	3	N	1					1
							1	9									
09	630	N	614	-0-	-16	-0-	48	1	566	3	N	-0-	1	1			-0-
10	651	N	609	-0-	-42	-0-	51	1	558	3	N	-0-					-0-
11	630	N	570	-0-	-60	-0-	49	1	521	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	20	1	293	3	Y	2					3
							2	9									
07	DLQ G-10		309	-0-	309	309	20	1	288	3	Y	1	2	1			2
							1	9									
08	DLQ G-10		300	-0-	300	609	19	1	281	3	Y	-0-	2	1			-0-
09	DLQ G-10		301	-0-	301	910	19	1	280	3	Y	2					2
							2	9									
*10	1252	N	342	-0-	-910	-0-	22	1	320	3	Y	-0-	2	1			-0-
*11	300	N	300	-0-	-0-	-0-	19	1	281	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1406	N	1406	-0-	-0-	-0-	136 1 9	1	1269	3	Y	1					1
07	DLQ G-10		1450	-0-	1450	1450	152	1	1298	3	Y	-0-					1
08	DLQ G-10		1408	-0-	1408	2858	140	1	1268	3	Y	-0-	1	1			-0-
09	DLQ G-10		1393	-0-	1393	4251	126 1 9	1	1266	3	Y	1					1
*10	2200	N	1368	-0-	-832	3419	112	1	1256	3	Y	-0-	1	1			-0-
*11	3000	N	1367	-0-	-1633	1786	123 1 9	1	1243	3	Y	1					1

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-
07	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
09	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
10	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
11	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	20	1	170	3	Y	-0-					-0-
08	DLQ G-10		193	-0-	193	383	19	1	174	3	Y	-0-					-0-
09	DLQ G-10		181	-0-	181	564	16	1	165	3	Y	-0-					-0-
*10	744	N	180	-0-	-564	-0-	15	1	165	3	Y	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	16	1	157	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2134	-0-	-236	-0-	2134	3			N	-0-					-0-
07	2356	X	2212	-0-	-144	-0-	2212	3			N	-0-					-0-
08	2356	X	1984	-0-	-372	-0-	1984	3			N	-0-					-0-
09	2280	X	1940	-0-	-340	-0-	1940	3			N	-0-					-0-
10	2325	X	2154	-0-	-171	-0-	2154	3			N	-0-					-0-
11	2130	X	2070	-0-	-60	-0-	2070	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0-	-0-	44	1	731	2	N	-0-					-0-
							18	3									
07	837	N	808	-0-	-29	-0-	42	1	766	2	N	-0-					-0-
08	806	N	803	-0-	-3	-0-	47	1	756	2	N	-0-					-0-
09	780	N	758	-0-	-22	-0-	42	1	716	2	N	-0-					-0-
10	806	N	769	-0-	-37	-0-	38	1	731	2	N	-0-					-0-
11	780	N	700	-0-	-80	-0-	33	1	667	2	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	51	1	341	3	N	1	1	1			3
							1	9									
07	437	N	437	-0-	-0-	-0-	62	1	375	3	N	-0-	1	1			2
08	434	N	345	-0-	-89	-0-	39	1	304	3	N	2	1	1			3
							2	9									
09	390	N	375	-0-	-15	-0-	35	1	339	3	N	1	1	1			3
							1	9									
10	434	N	382	-0-	-52	-0-	43	1	338	3	N	1	2	1			2
							1	9									
*11	396	N	396	-0-	-0-	-0-	36	1	359	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	19	1	244	3	N	1					2
							1	9									
07	279	N	270	-0-	-9	-0-	17	1	253	3	N	-0-	1	1			1
08	279	N	269	-0-	-10	-0-	16	1	252	3	N	1	1	1			1
							1	9									
09	270	N	256	-0-	-14	-0-	14	1	241	3	N	1	1	1			1
							1	9									
10	279	N	260	-0-	-19	-0-	15	1	244	3	N	1					2
							1	9									
11	270	N	252	-0-	-18	-0-	13	1	239	3	N	-0-	1	1			1

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	N	983	-0-	-0-	-0-	73	1	910	3	N	-0-					1
07	1210	N	1210	-0-	-0-	-0-	93	1	1117	3	N	-0-					1
08	1063	N	1063	-0-	-0-	-0-	82	1	980	3	N	1	1	1			1
							1	9									
09	990	N	691	-0-	-299	-0-	46	1	645	3	N	-0-					1
10	1209	N	727	-0-	-482	-0-	50	1	677	3	N	-0-	1	1			-0-
11	1020	N	843	-0-	-177	-0-	55	1	787	3	N	1	1	1			-0-
							1	9									

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0-	-0-	65	1	722	3	N	2					3
							2	9									
07	744	N	736	-0-	-8	-0-	53	1	682	3	N	1					4
							1	9									
08	752	N	752	-0-	-0-	-0-	58	1	694	3	N	-0-					4
09	750	N	701	-0-	-49	-0-	54	1	646	3	N	1	4	1			1
							1	9									
10	744	N	698	-0-	-46	-0-	59	1	638	3	N	1					2
							1	9									
11	720	N	696	-0-	-24	-0-	59	1	637	3	N	-0-					2

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1207	-0-	-533	-0-	96	1	1111	3	Y	-0-					1
07	DLQ G-10		1525	-0-	1525	1525	124	1	1401	3	Y	-0-					1
08	DLQ G-10		1587	-0-	1587	3112	151	1	1436	3	Y	-0-	1	1			-0-
09	DLQ G-10		1516	-0-	1516	4628	121	1	1394	3	Y	1					1
							1	9									
*10	2200	N	1573	-0-	-627	4001	93	1	1480	3	Y	-0-					1
*11	3000	N	1506	-0-	-1494	2507	89	1	1411	3	Y	5					6
							6	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	12 1		156 3		N	-0-					1
07	186	N	160	-0-	-26	-0-	10 1		149 3		N	1	1 1				1
							1 9										
08	186	N	160	-0-	-26	-0-	10 1		149 3		N	1	1 1				1
							1 9										
09	180	N	155	-0-	-25	-0-	9 1		146 3		N	-0-					1
*10	160	N	160	-0-	-0-	-0-	9 1		151 3		N	-0-					1
*11	165	N	165	-0-	-0-	-0-	9 1		156 3		N	-0-					1

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	-0-	39 1		518 3		N	2					4
							2 9										
07	536	N	536	-0-	-0-	-0-	34 1		501 3		N	1	2 1				3
							1 9										
08	567	N	567	-0-	-0-	-0-	34 1		531 3		N	2	2 1				3
							2 9										
09	582	N	582	-0-	-0-	-0-	33 1		547 3		N	2	2 1				3
							2 9										
*10	599	N	599	-0-	-0-	-0-	34 1		564 3		N	1					4
							1 9										
*11	564	N	564	-0-	-0-	-0-	30 1		534 3		N	-0-	1 1				3

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	526	-0-	-44	-0-	51 1		475 2		Y	-0-					-0-
07	DLQ G-10		534	-0-	534	534	44 1		490 2		Y	-0-					-0-
08	DLQ G-10		524	-0-	524	1058	45 1		479 2		Y	-0-					-0-
09	DLQ G-10		507	-0-	507	1565	39 1		468 2		Y	-0-					-0-
*10	2103	N	538	-0-	-1565	-0-	46 1		492 2		Y	-0-					-0-
*11	528	N	528	-0-	-0-	-0-	49 1		479 2		Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	656	-0-	-94	-0-	63	1	593	2	Y	-0-					-0-
07	DLQ G-10		661	-0-	661	661	54	1	607	2	Y	-0-					-0-
08	DLQ G-10		814	-0-	814	1475	70	1	744	2	Y	-0-					-0-
09	DLQ G-10		767	-0-	767	2242	59	1	708	2	Y	-0-					-0-
*10	2200	N	768	-0-	-1432	810	66	1	702	2	Y	-0-					-0-
*11	1536	N	726	-0-	-810	-0-	67	1	659	2	Y	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050 N	820	-0-	-230	-0-	46 19	1 3	755	2	Y	-0-					-0-
07	DLQ G-10	730	-0-	730	730	38	1	692	2	Y	-0-					-0-
08	DLQ G-10	611	-0-	611	1341	36	1	575	2	Y	-0-					-0-
09	DLQ G-10	625	-0-	625	1966	35	1	590	2	Y	-0-					-0-
*10	2200 N	690	-0-	-1510	456	34	1	656	2	Y	-0-					-0-
*11	1122 N	666	-0-	-456	-0-	31	1	635	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90 N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93 N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93 N	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	90 N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93 N	83	-0-	-10	-0-	83	3			N	-0-					-0-
*11	81 N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1597	-0-	-233	-0-	1597	3			N	-0-					-0-
07	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
08	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
09	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
10	1953	N	1951	-0-	-2	-0-	1951	3			N	-0-					-0-
*11	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1495	-0-	-65	-0-	112	1 9	1383	3	N	-0-	1	1			1
07	1612	N	1528	-0-	-84	-0-	118	1 9	1409	3	N	1					2
08	1581	N	1532	-0-	-49	-0-	118	1 9	1413	3	N	1	2	1			1
09	1500	N	1478	-0-	-22	-0-	98	1 9	1379	3	N	1	1	1			1
*10	1552	N	1552	-0-	-0-	-0-	106	1 9	1445	3	N	1	1	1			1
11	1470	N	1457	-0-	-13	-0-	96	1 9	1360	3	N	1	1	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	952	-0-	-8	-0-	58	1	886	3	N	7	5	1			9
							8	9									
07	1002	N	1002	-0-	-0-	-0-	73	1	1	2	N	6	9	1			6
							921	3	7	9							
08	1023	N	1023	-0-	-0-	-0-	79	1	937	3	N	6	2	1			10
							7	9									
09	960	N	951	-0-	-9	-0-	67	1	1	2	N	6	7	1			9
							876	3	7	9							
10	992	N	964	-0-	-28	-0-	65	1	889	3	N	9	10	1			8
							10	9									
11	990	N	945	-0-	-45	-0-	63	1	876	3	N	5	7	1			6
							6	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

06	1280	N	1280	-0-	-0-	-0-	59	1	2	2	N	12	12	1			14
							1206	3	13	9							
07	1337	N	1337	-0-	-0-	-0-	93	1	5	2	N	12	6	1			20
							1226	3	13	9							
08	1312	N	1312	-0-	-0-	-0-	98	1	2	2	N	12	13	1			19
							1199	3	13	9							
09	1290	N	1227	-0-	-63	-0-	85	1	4	2	N	12	12	1			19
							1125	3	13	9							
10	1333	N	1246	-0-	-87	-0-	85	1	1148	3	N	12	18	1			13
							13	9									
*11	1266	N	1266	-0-	-0-	-0-	87	1	1167	3	N	11	6	1			18
							12	9									

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	979	-0-	-11	-0-	73	1	905	3	N	1	1	1			1
							1	9									
07	1024	N	1024	-0-	-0-	-0-	79	1	945	3	N	-0-					1
08	1016	N	1016	-0-	-0-	-0-	78	1	937	3	N	1	1	1			1
							1	9									
09	990	N	956	-0-	-34	-0-	64	1	891	3	N	1	1	1			1
							1	9									
10	1023	N	982	-0-	-41	-0-	67	1	915	3	N	-0-					1
11	990	N	924	-0-	-66	-0-	61	1	863	3	N	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1013	N	1013	-0-	-0-	-0-	64 4	1 9	945	3	Y	4					8
07	DLQ G-10		1105	-0-	1105	1105	72 3	1 9	1030	3	Y	3	6	1			5
08	DLQ G-10		1102	-0-	1102	2207	70 2	1 9	1030	3	Y	2	6	1			1
09	DLQ G-10		1047	-0-	1047	3254	65 6	1 9	976	3	Y	5					6
*10	2200	N	1086	-0-	-1114	2140	71 2	1 9	1013	3	Y	2	6	1			2
*11	3000	N	1036	-0-	-1964	176	66 1	1 9	969	3	Y	1					3

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
07	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
08	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
09	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
10	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
*11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

06	369	N	369	-0-	-0-	-0-	26	1	343	3	N	-0-					2
07	403	N	331	-0-	-72	-0-	21	1	309	3	N	1	1	1			2
							1	9									
08	407	N	407	-0-	-0-	-0-	24	1	382	3	N	1	1	1			2
							1	9									
09	399	N	399	-0-	-0-	-0-	23	1	375	3	N	1	1	1			2
							1	9									
*10	525	N	525	-0-	-0-	-0-	30	1	493	3	N	2					4
							2	9									
*11	542	N	542	-0-	-0-	-0-	28	1	506	3	N	7	2	1			9
							8	9									

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

06	1710	N	1636	-0-	-74	-0-	92	1	1507	2	N	-0-					1
							37	3									
07	1736	N	1681	-0-	-55	-0-	87	1	1594	2	N	-0-					1
08	1705	N	1693	-0-	-12	-0-	99	1	1594	2	N	-0-	1	1			-0-
09	1665	N	1665	-0-	-0-	-0-	93	1	1572	2	N	-0-					-0-
*10	1681	N	1681	-0-	-0-	-0-	83	1	1598	2	N	-0-					-0-
11	1650	N	1592	-0-	-58	-0-	75	1	1517	2	N	-0-					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

06	446	N	446	-0-	-0-	-0-	33	1	413	3	Y	-0-					3
07	DLQ G-10		252	-0-	252	252	22	1	230	3	Y	-0-					3
08	DLQ G-10		282	-0-	282	534	22	1	260	3	Y	-0-					3
09	DLQ G-10		531	-0-	531	1065	44	1	487	3	Y	-0-					3
*10	1483	N	418	-0-	-1065	-0-	31	1	387	3	Y	-0-	1	1			2
*11	310	N	310	-0-	-0-	-0-	25	1	285	3	Y	-0-	2	1			-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	601	-0-	-29	-0-	45	1 1 9	555	3	Y	1					3
07	DLQ G-10		594	-0-	594	594	52	1	542	3	Y	-0-					3
08	DLQ G-10		538	-0-	538	1132	42	1	496	3	Y	-0-					3
09	DLQ G-10		523	-0-	523	1655	43	1	480	3	Y	-0-					3
*10	2200	N	617	-0-	-1583	72	46	1	571	3	Y	-0-	1	1			2
*11	639	N	567	-0-	-72	-0-	46	1	521	3	Y	-0-	2	1			-0-

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1990	-0-	-80	-0-	1990	3			N	-0-					-0-
07	2139	N	2006	-0-	-133	-0-	2006	3			N	-0-					-0-
08	2108	N	1963	-0-	-145	-0-	1963	3			N	-0-					-0-
09	1980	N	1911	-0-	-69	-0-	1911	3			N	-0-					-0-
10	2015	N	1937	-0-	-78	-0-	1937	3			N	-0-					-0-
11	1890	N	1838	-0-	-52	-0-	1838	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1277	-0-	-43	-0-	102	1	1175	3	Y	-0-					1
07	DLQ G-10		1321	-0-	1321	1321	107	1	1214	3	Y	-0-					1
08	DLQ G-10		1315	-0-	1315	2636	125	1	1190	3	Y	-0-	1	1			-0-
09	DLQ G-10		1277	-0-	1277	3913	102	1	1174	3	Y	1					1
							1	9									
*10	2200	N	1299	-0-	-901	3012	77	1	1222	3	Y	-0-					1
*11	3000	N	1247	-0-	-1753	1259	74	1	1173	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17	-0-	45	1	418	3	Y	-0-					-0-
07	DLQ G-10		480	-0-	480	480	50	1	430	3	Y	-0-					-0-
08	DLQ G-10		465	-0-	465	945	46	1	419	3	Y	-0-					-0-
09	DLQ G-10		441	-0-	441	1386	40	1	401	3	Y	-0-					-0-
*10	1837	N	451	-0-	-1386	-0-	37	1	414	3	Y	-0-					-0-
*11	439	N	439	-0-	-0-	-0-	40	1	399	3	Y	-0-					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	34	1	319	3	Y	-0-					-0-
07	DLQ G-10		356	-0-	356	356	37	1	319	3	Y	-0-					-0-
08	DLQ G-10		332	-0-	332	688	33	1	299	3	Y	-0-					-0-
09	DLQ G-10		318	-0-	318	1006	29	1	289	3	Y	-0-					-0-
*10	1321	N	315	-0-	-1006	-0-	26	1	289	3	Y	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	26	1	257	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1378	-0-	-2	-0-	93	1 9	1284	3	N	1	3	1			2
07	1426	N	1396	-0-	-30	-0-	87	1 9	1307	3	N	2					4
08	1395	N	1352	-0-	-43	-0-	89	1 9	1262	3	N	1	3	1			2
09	1380	N	1128	-0-	-252	-0-	69	1 9	1058	3	N	1					3
10	1395	N	1298	-0-	-97	-0-	79	1 9	1212	3	N	6	2	1			7
11	1320	N	1210	-0-	-110	-0-	55	1 9	1154	3	N	1	5	1			3

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0-	-0-	87	1	811	2	Y	-0-					-0-
07	DLQ G-10		911	-0-	911	911	75	1	836	2	Y	-0-					-0-
08	DLQ G-10		882	-0-	882	1793	76	1	806	2	Y	-0-					-0-
09	DLQ G-10		858	-0-	858	2651	66	1	792	2	Y	-0-					-0-
*10	2200	N	857	-0-	-1343	1308	74	1	783	2	Y	-0-					-0-
*11	2104	N	796	-0-	-1308	-0-	74	1	722	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	21	1	8			20
11	0	N	-0-	-0-	-0-	-0-					Y	11					31

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	225	-0-	-555	-0-	14	1	210	3	Y	1					2
							1	9									
07	DLQ G-10		1232	-0-	1232	1232	80	1	1146	3	Y	5	2	1			5
							6	9									
08	DLQ G-10		1287	-0-	1287	2519	82	1	1202	3	Y	3	6	1			2
							3	9									
09	DLQ G-10		1126	-0-	1126	3645	70	1	1052	3	Y	4					6
							4	9									
*10	2200	N	1113	-0-	-1087	2558	73	1	1038	3	Y	2	7	1			1
							2	9									
*11	3000	N	1004	-0-	-1996	562	64	1	940	3	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	726	-0-		-24	-0-	47	1	677	3	N	2	2	1			3
								2	9									
07	768	N	768	-0-		-0-	-0-	52	1	714	3	N	2	2	1			3
								2	9									
08	744	N	700	-0-		-44	-0-	48	1	650	3	N	2					5
								2	9									
09	776	N	776	-0-		-0-	-0-	52	1	722	3	N	2	2	1			5
								2	9									
*10	785	N	785	-0-		-0-	-0-	52	1	730	3	N	3	5	1			3
								3	9									
*11	737	N	737	-0-		-0-	-0-	54	1	681	3	N	2					5
								2	9									

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3198	X	3198	-0-		-0-	-0-	146	1	5	2	N	32	33	1			36
								3012	3	35	9							
07	3268	X	3268	-0-		-0-	-0-	227	1	13	2	N	33	16	1			53
								2992	3	36	9							
08	3256	X	3256	-0-		-0-	-0-	244	1	4	2	N	31	33	1			51
								2974	3	34	9							
09	3150	X	3139	-0-		-11	-0-	218	1	10	2	N	33	33	1			51
								2875	3	36	9							
10	3255	X	3208	-0-		-47	-0-	219	1	2954	3	N	32	49	1			34
								35	9									
11	3150	X	3085	-0-		-65	-0-	211	1	2843	3	N	28	17	1			45
								31	9									

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	449	-0-		-31	-0-	34	1	415	2	N	-0-					1
07	465	N	446	-0-		-19	-0-	34	1	412	2	N	-0-					1
08	465	N	412	-0-		-53	-0-	31	1	381	2	N	-0-					1
09	450	N	410	-0-		-40	-0-	31	1	379	2	N	-0-					1
*10	479	N	479	-0-		-0-	-0-	38	1	441	2	N	-0-					1
*11	448	N	448	-0-		-0-	-0-	37	1	411	2	N	-0-					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-		-0-	-0-	104	1	692	3	N	3	2	1			6
								3	9									
07	801	N	801	-0-		-0-	-0-	113	1	688	3	N	-0-	2	1			4
08	801	N	801	-0-		-0-	-0-	91	1	707	3	N	3	2	1			5
								3	9									
09	810	N	755	-0-		-55	-0-	70	1	683	3	N	2	2	1			5
								2	9									
10	806	N	757	-0-		-49	-0-	86	1	668	3	N	3	4	1			4
								3	9									
11	780	N	737	-0-		-43	-0-	66	1	669	3	N	2	2	1			4
								2	9									

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	4	1	100	3	Y	1					2
							1	9									
07	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					2
08	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					2
09	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					2
*10	26	N	12	-0-	-14	-0-	1	1	11	3	Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
08	DLQ G-10		6	-0-	6	12	6	3			Y	-0-					-0-
09	DLQ G-10		5	-0-	5	17	5	3			Y	-0-					-0-
*10	22	N	5	-0-	-17	-0-	5	3			Y	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	526	-0-	-14	-0-	51	1	475	2	Y	-0-					-0-
07	DLQ G-10		538	-0-	538	538	44	1	494	2	Y	-0-					-0-
08	DLQ G-10		539	-0-	539	1077	46	1	493	2	Y	-0-					-0-
09	DLQ G-10		522	-0-	522	1599	40	1	482	2	Y	-0-					-0-
*10	2129	N	530	-0-	-1599	-0-	46	1	484	2	Y	-0-					-0-
*11	486	N	486	-0-	-0-	-0-	45	1	441	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	794	-0-	-166	-0-	34	1	756	3	Y	4					23
							4	9									
07	DLQ G-10		899	-0-	899	899	42	1	857	3	Y	-0-					23
08	DLQ G-10		934	-0-	934	1833	45	1	888	3	Y	1					24
							1	9									
09	DLQ G-10		912	-0-	912	2745	47	1	863	3	Y	2					26
							2	9									
*10	2200	N	895	-0-	-1305	1440	46	1	849	3	Y	-0-					26
*11	2299	N	859	-0-	-1440	-0-	43	1	815	3	Y	1					27
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	9	1	134	3	Y	-0-					1
07	DLQ G-10		147	-0-	147	147	9	1	137	3	Y	1	1	1			1
							1	9									
08	DLQ G-10		145	-0-	145	292	9	1	136	3	Y	-0-	1	1			-0-
09	DLQ G-10		136	-0-	136	428	8	1	127	3	Y	1					1
							1	9									
*10	566	N	138	-0-	-428	-0-	9	1	129	3	Y	-0-	1	1			-0-
*11	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2734	N	2734	-0-	-0-	-0-	204	1	2529	3	N	1	2	1			2
							1	9									
07	2961	N	2961	-0-	-0-	-0-	228	1	2732	3	N	1					3
							1	9									
08	3018	N	3018	-0-	-0-	-0-	232	1	2784	3	N	2	3	1			2
							2	9									
09	2730	N	2396	-0-	-334	-0-	159	1	2236	3	N	1	1	1			2
							1	9									
10	2976	N	2645	-0-	-331	-0-	181	1	2463	3	N	1	1	1			2
							1	9									
11	2880	N	2465	-0-	-415	-0-	162	1	2302	3	N	1	2	1			1
							1	9									

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	33	1	1	2	N	7	7	1			7
							678	3	8	9							
07	744	N	718	-0-	-26	-0-	50	1	3	2	N	6	3	1			10
							658	3	7	9							
08	713	N	671	-0-	-42	-0-	50	1	1	2	N	6	6	1			10
							613	3	7	9							
09	720	N	619	-0-	-101	-0-	43	1	2	2	N	5	6	1			9
							568	3	6	9							
10	713	N	651	-0-	-62	-0-	44	1	600	3	N	6	9	1			6
							7	9									
11	660	N	589	-0-	-71	-0-	40	1	543	3	N	5	3	1			8
							6	9									

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	-0-	69	1	2	2	N	14	14	1			15
							1417	3	15	9							
07	1582	N	1582	-0-	-0-	-0-	110	1	6	2	N	14	7	1			22
							1451	3	15	9							
08	1582	N	1582	-0-	-0-	-0-	119	1	2	2	N	14	14	1			22
							1446	3	15	9							
09	1539	N	1539	-0-	-0-	-0-	107	1	5	2	N	14	14	1			22
							1412	3	15	9							
10	1581	N	1548	-0-	-33	-0-	106	1	1428	3	N	13	21	1			14
							14	9									
11	1530	N	1466	-0-	-64	-0-	100	1	1353	3	N	12	7	1			19
							13	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	331	-0-	-119	-0-	29 299	1 3	1 2	2 9	N	2					15
07	434	N	319	-0-	-115	-0-	40 277	1 3	2	2	N	-0-	15	1			-0-
08	372	N	309	-0-	-63	-0-	37 271	1 3	1	2	N	-0-					-0-
09	330	N	270	-0-	-60	-0-	33 236	1 3	1	2	N	-0-					-0-
10	310	N	171	-0-	-139	-0-	20	1	151	3	N	-0-					-0-
11	300	N	187	-0-	-113	-0-	27	1	160	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	28	1	1	2	N	7	7	1			7
							573	3	8	9							
07	589	N	587	-0-	-2	-0-	41	1	2	2	N	6	3	1			10
							537	3	7	9							
08	589	N	561	-0-	-28	-0-	42	1	1	2	N	6	6	1			10
							511	3	7	9							
09	600	N	545	-0-	-55	-0-	38	1	2	2	N	6	6	1			10
							498	3	7	9							
10	589	N	553	-0-	-36	-0-	38	1	509	3	N	5	9	1			6
							6	9									
11	540	N	523	-0-	-17	-0-	36	1	481	3	N	5	3	1			8
							6	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	37	1	404	3	Y	8	6	1			9
							9	9									
07	DLQ G-10		440	-0-	440	440	39	1	394	3	Y	6	8	1			7
							7	9									
08	DLQ G-10		417	-0-	417	857	34	1	375	3	Y	7	8	1			6
							8	9									
09	DLQ G-10		353	-0-	353	1210	29	1	318	3	Y	5	4	1			7
							6	9									
*10	1627	N	417	-0-	-1210	-0-	34	1	374	3	Y	8	8	1			7
							9	9									
*11	141	N	141	-0-	-0-	-0-	11	1	127	3	Y	3	5	1			5
							3	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2546	-0-	-4	-0-	211	1	2288	3	Y	43	33	1			50
							47	9									
07	DLQ G-10		2620	-0-	2620	2620	233	1	2342	3	Y	41	48	1	1	8	42
							45	9									
08	DLQ G-10		2570	-0-	2570	5190	212	1	2312	3	Y	42	49	1			35
							46	9									
09	DLQ G-10		2389	-0-	2389	7579	197	1	2152	3	Y	36	26	1	1	8	44
							40	9									
*10	2200	N	2617	-0-	417	7996	216	1	2346	3	Y	50	49	1	2	8	43
							55	9									
*11	3000	N	2428	-0-	-572	7424	185	1	2184	3	Y	54	43	1			54
							59	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	699	-0-	-111	-0-	91 2	1 9	606	3	N	2	2	1			6
07	839	N	839	-0-	-0-	-0-	118	1	721	3	N	-0-	2	1			4
08	840	N	840	-0-	-0-	-0-	96 4	1 9	740	3	N	4	2	1			6
09	820	N	820	-0-	-0-	-0-	76 1	1 9	743	3	N	1	2	1			5
10	837	N	770	-0-	-67	-0-	87 4	1 9	679	3	N	4	4	1			5
11	810	N	753	-0-	-57	-0-	68 4	1 9	681	3	N	4	2	1			7

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	542	-0-	-88	-0-	25	1	1	2	N	6	6	1			6
							509	3	7	9							
07	620	N	516	-0-	-104	-0-	36	1	2	2	N	5	3	1			8
							472	3	6	9							
08	589	N	504	-0-	-85	-0-	38	1	1	2	N	5	5	1			8
							459	3	6	9							
09	540	N	429	-0-	-111	-0-	30	1	1	2	N	4	5	1			7
							394	3	4	9							
10	527	N	116	-0-	-411	-0-	8	1	106	3	N	2	6	1			3
							2	9									
11	480	N	237	-0-	-243	-0-	16	1	219	3	N	2	1	1			4
							2	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	9	1	189	3	N	2	2	1			2
							2	9									
07	217	N	210	-0-	-7	-0-	15	1	1	2	N	2	1	1			3
							192	3	2	9							
08	217	N	208	-0-	-9	-0-	16	1	190	3	N	2	2	1			3
							2	9									
09	210	N	200	-0-	-10	-0-	14	1	1	2	N	2	2	1			3
							183	3	2	9							
10	217	N	205	-0-	-12	-0-	14	1	189	3	N	2	3	1			2
							2	9									
11	210	N	195	-0-	-15	-0-	13	1	180	3	N	2	1	1			3
							2	9									

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1177	-0-	-23	-0-	99	1	1074	3	Y	4	5	1			8
							4	9									
07	DLQ G-10		1179	-0-	1179	1179	106	1	1067	3	Y	5	6	1			7
							6	9									
08	DLQ G-10		1144	-0-	1144	2323	96	1	1042	3	Y	5	6	1			6
							6	9									
09	DLQ G-10		1104	-0-	1104	3427	92	1	1006	3	Y	5	3	1			8
							6	9									
*10	2200	N	1186	-0-	-1014	2413	99	1	1078	3	Y	8	9	1			7
							9	9									
*11	3000	N	1004	-0-	-1996	417	78	1	919	3	Y	6	3	1			10
							7	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1395	-0-	-15	-0-	135	1	1259	3	Y	1					1
							1	9									
07	DLQ G-10		1462	-0-	1462	1462	153	1	1309	3	Y	-0-					1
08	DLQ G-10		1448	-0-	1448	2910	144	1	1304	3	Y	-0-	1	1			-0-
09	DLQ G-10		1404	-0-	1404	4314	127	1	1276	3	Y	1					1
							1	9									
*10	2200	N	1415	-0-	-785	3529	116	1	1299	3	Y	-0-	1	1			-0-
*11	3000	N	1387	-0-	-1613	1916	125	1	1261	3	Y	1					1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	6	1	98	3	N	1					2
							1	9									
07	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1	2	1			1
							1	9									
08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					1
09	120	N	120	-0-	-0-	-0-	7	1	112	3	N	1					2
							1	9									
10	124	N	120	-0-	-4	-0-	8	1	111	3	N	1	2	1			1
							1	9									
11	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	19	1	1	2	N	4	4	1			4
							400	3	4	9							
07	428	N	428	-0-	-0-	-0-	30	1	2	2	N	4	2	1			6
							392	3	4	9							
08	434	N	425	-0-	-9	-0-	32	1	1	2	N	4	4	1			6
							388	3	4	9							
09	420	N	396	-0-	-24	-0-	28	1	1	2	N	4	4	1			6
							363	3	4	9							
10	434	N	398	-0-	-36	-0-	27	1	367	3	N	4	6	1			4
							4	9									
11	420	N	359	-0-	-61	-0-	25	1	331	3	N	3	2	1			5
							3	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	881	N	881	-0-	-0-	-0-	85	1	795	3	Y	1					1
							1	9									
07	DLQ G-10		864	-0-	864	864	90	1	774	3	Y	-0-					1
08	DLQ G-10		896	-0-	896	1760	89	1	807	3	Y	-0-	1	1			-0-
09	DLQ G-10		888	-0-	888	2648	80	1	807	3	Y	1					1
							1	9									
*10	2200	N	822	-0-	-1378	1270	67	1	755	3	Y	-0-	1	1			-0-
*11	2088	N	818	-0-	-1270	-0-	74	1	744	3	Y	-0-					-0-

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

06	990	N	817	-0-	-173	-0-	79	1	738	3	Y	-0-					-0-
07	DLQ G-10		1093	-0-	1093	1093	114	1	978	3	Y	1					1
							1	9									
08	DLQ G-10		914	-0-	914	2007	91	1	823	3	Y	-0-	1	1			-0-
09	DLQ G-10		922	-0-	922	2929	83	1	839	3	Y	-0-					-0-
*10	2300	N	792	-0-	-1508	1421	65	1	726	3	Y	1	1	1			-0-
							1	9									
*11	1878	N	457	-0-	-1421	-0-	41	1	416	3	Y	-0-					-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

06	4151	X	4151	-0-	-0-	-0-	344	1	3731	3	Y	69	51	1			78
							76	9									
07	DLQ G-10		4179	-0-	4179	4179	371	1	3736	3	Y	65	77	1	1	8	65
							72	9									
08	DLQ G-10		3903	-0-	3903	8082	322	1	3513	3	Y	62	76	1			51
							68	9									
09	DLQ G-10		3055	-0-	3055	11137	252	1	2751	3	Y	47	36	1	1	8	61
							52	9									
*10	15309	X	4172	-0-	-11137	-0-	344	1	3742	3	Y	78	72	1	3	8	64
							86	9									
*11	3861	X	3861	-0-	-0-	-0-	294	1	3476	3	Y	83	64	1			83
							91	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

06	510	N	489	-0-	-21	-0-	27	1	460	3	N	2					8
							2	9									
07	527	N	499	-0-	-28	-0-	26	1	472	3	N	1	7	1			2
							1	9									
08	527	N	495	-0-	-32	-0-	26	1	466	3	N	3					5
							3	9									
09	487	N	487	-0-	-0-	-0-	27	1	458	3	N	2					7
							2	9									
10	496	N	486	-0-	-10	-0-	31	1	452	3	N	3	8	1			2
							3	9									
11	480	N	473	-0-	-7	-0-	31	1	440	3	N	2					4
							2	9									

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	54	1	2	2	N	11	11	1			12
							1108	3	12	9							
07	1209	N	1149	-0-	-60	-0-	80	1	5	2	N	11	6	1			17
							1052	3	12	9							
08	1209	N	1191	-0-	-18	-0-	89	1	2	2	N	11	11	1			17
							1088	3	12	9							
09	1170	N	1158	-0-	-12	-0-	81	1	4	2	N	11	11	1			17
							1061	3	12	9							
*10	1169	N	1169	-0-	-0-	-0-	80	1	1078	3	N	10	16	1			11
							11	9									
11	1140	N	1079	-0-	-61	-0-	74	1	994	3	N	10	6	1			15
							11	9									

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	120	-0-	-30	-0-	12	1	108	3	Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	12	1	100	3	Y	-0-					-0-
08	DLQ G-10		148	-0-	148	260	15	1	133	3	Y	-0-					-0-
09	DLQ G-10		145	-0-	145	405	13	1	132	3	Y	-0-					-0-
*10	553	N	148	-0-	-405	-0-	12	1	136	3	Y	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2563	N	2563	-0-	-0-	-0-	117	1	4	2	N	24	24	1			26
							2416	3	26	9							
07	2611	N	2611	-0-	-0-	-0-	182	1	11	2	N	26	12	1	2	8	38
							2389	3	29	9							
08	2587	N	2587	-0-	-0-	-0-	194	1	3	2	N	23	24	1			37
							2365	3	25	9							
09	2550	N	2488	-0-	-62	-0-	173	1	8	2	N	25	24	1	1	8	37
							2279	3	28	9							
10	2635	N	2536	-0-	-99	-0-	173	1	2339	3	N	22	35	1			24
							24	9									
11	2490	N	2367	-0-	-123	-0-	162	1	2183	3	N	20	12	1			32
							22	9									

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1411	N	1411	-0-	-0-	-0-	136	1	1274	3	Y	1					1
							1	9									
07	DLQ G-10		1456	-0-	1456	1456	152	1	1304	3	Y	-0-					1
08	DLQ G-10		1409	-0-	1409	2865	140	1	1269	3	Y	-0-	1	1			-0-
09	DLQ G-10		1375	-0-	1375	4240	124	1	1250	3	Y	1					1
							1	9									
*10	2200	N	1369	-0-	-831	3409	112	1	1257	3	Y	-0-	1	1			-0-
*11	3000	N	1331	-0-	-1669	1740	120	1	1210	3	Y	1					1
							1	9									

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
09	DLQ G-10		2	-0-	2	8	2	3			Y	-0-					-0-
*10	320	N	312	-0-	-8	-0-	18	1	294	3	Y	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	14	1	226	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0-	-0-	55	1	677	3	N	-0-					1
07	1172	N	1172	-0-	-0-	-0-	90	1	1082	3	N	-0-					1
08	1227	N	1227	-0-	-0-	-0-	94	1	1132	3	N	1	1	1			1
							1	9									
09	867	N	867	-0-	-0-	-0-	58	1	808	3	N	1	1	1			1
							1	9									
10	1178	N	688	-0-	-490	-0-	47	1	640	3	N	1	1	1			1
							1	9									
11	1200	N	698	-0-	-502	-0-	46	1	652	3	N	-0-	1	1			-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1194	-0-	-6	-0-	115	1	1078	3	Y	1					1
							1	9									
07	DLQ G-10		1231	-0-	1231	1231	129	1	1102	3	Y	-0-					1
08	DLQ G-10		1206	-0-	1206	2437	120	1	1086	3	Y	-0-	1	1			-0-
09	DLQ G-10		1158	-0-	1158	3595	105	1	1052	3	Y	1					1
							1	9									
*10	2200	N	1133	-0-	-1067	2528	93	1	1040	3	Y	-0-	1	1			-0-
*11	3000	N	1119	-0-	-1881	647	101	1	1018	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		728 N	728	-0-	-0-	-0-	70	1	658	3	Y	-0-					-0-
07	DLQ	G-10	702	-0-	702	702	73	1	628	3	Y	1					1
							1	9									
08	DLQ	G-10	750	-0-	750	1452	75	1	675	3	Y	-0-	1	1			-0-
09	DLQ	G-10	727	-0-	727	2179	66	1	661	3	Y	-0-					-0-
*10		2200 N	722	-0-	-1478	701	59	1	663	3	Y	-0-					-0-
*11		1407 N	706	-0-	-701	-0-	64	1	642	3	Y	-0-					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	387	-0-	-3	-0-	50 1	1 9	336	3	N	1	1	1			3
07	403	N	398	-0-	-5	-0-	56	1	342	3	N	-0-	1	1			2
08	385	N	385	-0-	-0-	-0-	44 2	1 9	339	3	N	2	1	1			3
09	390	N	373	-0-	-17	-0-	35	1	338	3	N	-0-	1	1			2
10	403	N	373	-0-	-30	-0-	42 2	1 9	329	3	N	2	2	1			2
11	360	N	356	-0-	-4	-0-	32 1	1 9	323	3	N	1	1	1			2

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1362 N	1362	-0-	-0-	-0-	108	1	1254	3	Y	-0-					1
07	DLQ G-10	1205	-0-	1205	1205	98	1	1107	3	Y	-0-					1
08	DLQ G-10	1388	-0-	1388	2593	132	1	1256	3	Y	-0-	1	1			-0-
09	DLQ G-10	1314	-0-	1314	3907	105	1	1208	3	Y	1					1
						1	9									
*10	2200 N	1343	-0-	-857	3050	79	1	1264	3	Y	-0-					1
*11	3000 N	1287	-0-	-1713	1337	77	1	1210	3	Y	-0-					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	16317			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16317			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16317			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	16317			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	16317			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	16317			N	NO RPT			-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

06	129 N	129	-0-	-0-	-0-	6 1 2 9	121	3	N	2	2	1				2
07	217 N	95	-0-	-122	-0-	7 1 1 9	87	3	N	1	1	1				2
08	155 N	98	-0-	-57	-0-	7 1 1 9	90	3	N	1	1	1				2
09	120 N	71	-0-	-49	-0-	5 1 1 9	65	3	N	1	1	1				2
10	93 N	56	-0-	-37	-0-	4 1	52	3	N	-0-	1	1				1
11	90 N	42	-0-	-48	-0-	3 1	39	3	N	-0-						1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1975	N	1975	-0-	-0-	-0-	133 2	1 9	1840	3	N	2	4	1			3
07	1993	N	1993	-0-	-0-	-0-	124 2	1 9	1867	3	N	2					5
08	1932	N	1932	-0-	-0-	-0-	127 2	1 9	1803	3	N	2	4	1			3
09	1980	N	1828	-0-	-152	-0-	113 2	1 9	1713	3	N	2					5
10	1984	N	1832	-0-	-152	-0-	112 3	1 9	1717	3	N	3	4	1			4
11	1860	N	1744	-0-	-116	-0-	79	1	1665	3	N	-0-	2	1			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	1091	-0-	-79	-0-	142	1 2 9	947	3	N	2					7
07	1209	X	1126	-0-	-83	-0-	159	1	967	3	N	-0-					7
08	1209	X	1184	-0-	-25	-0-	136	1	1048	3	N	-0-					7
09	1170	X	1150	-0-	-20	-0-	107	1	1043	3	N	-0-					7
*10	1167	X	1167	-0-	-0-	-0-	133	1	1034	3	N	-0-	6	1			1
11	1140	X	1137	-0-	-3	-0-	103	1	1034	3	N	-0-					1

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1155	N	1155	-0-	-0-	-0-	150 3	1 9	1002	3	N	3	3	1			8
07	1128	N	1128	-0-	-0-	-0-	159 1	1 9	968	3	N	1	3	1			6
08	1140	N	1140	-0-	-0-	-0-	130 6	1 9	1004	3	N	5	3	1			8
09	1170	N	1113	-0-	-57	-0-	103 2	1 9	1008	3	N	2	3	1			7
*10	1130	N	1130	-0-	-0-	-0-	128 6	1 9	996	3	N	5	6	1			6
11	1110	N	1074	-0-	-36	-0-	97 2	1 9	975	3	N	2	3	1			5

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1168	-0-	-2	-0-	1168	3			N	-0-					-0-
07	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
08	1178	N	1170	-0-	-8	-0-	1170	3			N	-0-					-0-
09	1170	N	1131	-0-	-39	-0-	1131	3			N	-0-					-0-
10	1178	N	1138	-0-	-40	-0-	1138	3			N	-0-					-0-
11	1140	N	1016	-0-	-124	-0-	1016	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	131	-0-	-199	-0-	9	1	122	3	N	-0-					1
07	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-					1
08	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-	1	1			-0-
09	327	N	327	-0-	-0-	-0-	20	1	306	3	N	1					1
							1	9									
10	341	N	328	-0-	-13	-0-	20	1	307	3	N	1	1	1			1
							1	9									
11	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	17	1	1	2	N	4	4	1			4
							341	3	4	9							
07	372	N	370	-0-	-2	-0-	26	1	2	2	N	4	2	1			6
							338	3	4	9							
08	372	N	361	-0-	-11	-0-	27	1	330	3	N	4	4	1			6
							4	9									
09	360	N	335	-0-	-25	-0-	23	1	1	2	N	4	4	1			6
							307	3	4	9							
10	372	N	356	-0-	-16	-0-	24	1	328	3	N	4	6	1			4
							4	9									
11	360	N	340	-0-	-20	-0-	23	1	314	3	N	3	2	1			5
							3	9									

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1019	N	1019	-0-	-0-	-0-	86 6	1 9	927	3	Y	5	5	1			7
07	DLQ G-10		1058	-0-	1058	1058	95 4	1 9	959	3	Y	4	5	1			6
08	DLQ G-10		1037	-0-	1037	2095	87 4	1 9	946	3	Y	4	5	1			5
09	DLQ G-10		890	-0-	890	2985	74 6	1 9	810	3	Y	5	3	1			7
*10	2200	N	1020	-0-	-1180	1805	85 8	1 9	927	3	Y	7	8	1			6
*11	2786	N	981	-0-	-1805	-0-	76 7	1 9	898	3	Y	6	3	1			9

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0-	-0-	65 1	1 9	801	3	N	1	1	1			1
07	968	N	968	-0-	-0-	-0-	75	1	893	3	N	-0-					1
08	993	N	993	-0-	-0-	-0-	76 1	1 9	916	3	N	1	1	1			1
09	956	N	956	-0-	-0-	-0-	64 1	1 9	891	3	N	1	1	1			1
*10	1064	N	1064	-0-	-0-	-0-	73	1	991	3	N	-0-					1
*11	1036	N	1036	-0-	-0-	-0-	68	1	968	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	313	-0-	-47	-0-	23	1	290	3	N	-0-					1
07	372	N	283	-0-	-89	-0-	22	1	261	3	N	-0-					1
08	341	N	211	-0-	-130	-0-	16	1	195	3	N	-0-	1	1			-0-
09	300	N	285	-0-	-15	-0-	19	1	266	3	N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	32	1	431	3	N	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	36	1	508	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2135	-0-	-55	-0-	98 2012	1 3	3 22	2 9	N	20	21	1			23
07	2263	N	2114	-0-	-149	-0-	147 1936	1 3	9 22	2 9	N	20	9	1	1	8	33
08	2263	N	2132	-0-	-131	-0-	160 1947	1 3	3 22	2 9	N	20	21	1			32
09	2130	N	2039	-0-	-91	-0-	142 1868	1 3	7 22	2 9	N	20	20	1	1	8	31
10	2139	N	2064	-0-	-75	-0-	141 22	1 9	1901	3	N	20	30	1			21
11	2070	N	1973	-0-	-97	-0-	135 19	1 9	1819	3	N	17	10	1			28

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	31	X	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	31	X	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
09	30	X	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	X	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	30	X	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1957	-0-	-53	-0-	90 1844	1 3	3 20	2 9	N	18	18	1			19
07	2020	N	2020	-0-	-0-	-0-	141 1851	1 3	8 20	2 9	N	18	9	1			28
08	2046	N	1981	-0-	-65	-0-	149 1811	1 3	3 18	2 9	N	16	17	1			27
09	1950	N	1904	-0-	-46	-0-	133 1746	1 3	6 19	2 9	N	17	17	1			27
10	2015	N	1991	-0-	-24	-0-	136 18	1 9	1837	3	N	16	25	1			18
11	1920	N	1851	-0-	-69	-0-	127 17	1 9	1707	3	N	15	9	1			24

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	6883	-0-	-257	-0-	250	1	14	2	N	4					27
							6615	3	4	9							
07	7285	X	6819	-0-	-466	-0-	413	1	42	2	N	1					28
							6363	3	1	9							
08	7192	X	6864	-0-	-328	-0-	516	1	13	2	N	-0-					28
							6335	3									
09	6960	X	6625	-0-	-335	-0-	490	1	32	2	N	32	1	8			59
							6068	3	35	9							
10	7192	X	6813	-0-	-379	-0-	515	1	6297	3	N	1	48	1			12
							1	9									
11	6870	X	6588	-0-	-282	-0-	512	1	6076	3	N	-0-					12

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1713	N	1713	-0-	-0-	-0-	144	1	1560	3	Y	8	8	1			12
							9	9									
07	DLQ G-10		1665	-0-	1665	1665	150	1	1508	3	Y	6	8	1			10
							7	9									
08	DLQ G-10		1635	-0-	1635	3300	137	1	1490	3	Y	7	8	1			9
							8	9									
09	DLQ G-10		1434	-0-	1434	4734	120	1	1306	3	Y	7	5	1			11
							8	9									
*10	2200	N	1657	-0-	-543	4191	138	1	1506	3	Y	12	13	1			10
							13	9									
*11	3000	N	1490	-0-	-1510	2681	115	1	1364	3	Y	10	5	1			15
							11	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
08	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
09	300	N	209	-0-	-91	-0-	209	2			N	-0-					-0-
10	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	164	-0-	-46	-0-	15	1	149	3	Y	-0-					-0-
07	155	N	91	-0-	-64	-0-	9	1	82	3	Y	-0-					-0-
08	124	N	75	-0-	-49	-0-	7	1	68	3	Y	-0-					-0-
09	150	N	83	-0-	-67	-0-	7	1	76	3	Y	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	8	1	141	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	-0-	26	1	273	3	Y	-0-					-0-
07	DLQ G-10		295	-0-	295	295	26	1	269	3	Y	-0-					-0-
08	DLQ G-10		278	-0-	278	573	27	1	251	3	Y	-0-					-0-
09	DLQ G-10		290	-0-	290	863	25	1	265	3	Y	-0-					-0-
*10	1174	N	311	-0-	-863	-0-	30	1	281	3	Y	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	29	1	271	3	Y	1					1
							1	9									

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	648	-0-	-12	-0-	44	1	604	3	Y	-0-					-0-
07	DLQ G-10		730	-0-	730	730	52	1	678	3	Y	-0-					-0-
08	DLQ G-10		671	-0-	671	1401	49	1	622	3	Y	-0-					-0-
09	DLQ G-10		649	-0-	649	2050	48	1	601	3	Y	-0-					-0-
*10	2200	N	662	-0-	-1538	512	50	1	612	3	Y	-0-					-0-
*11	1149	N	637	-0-	-512	-0-	49	1	588	3	Y	-0-					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	28	-0-	-3	-0-	11	1	17	2	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	8	1	20	2	N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	10	1	18	2	N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	2	1	3	2	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	181	-0-	-29	-0-	181	5			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	5			N	-0-					-0-
08	186	N	93	-0-	-93	-0-	93	6			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	671	-0-	-49	-0-	671	5			N	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	5			N	-0-					-0-
08	620	N	499	-0-	-121	-0-	499	6			N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	935	5			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	5			N	-0-					-0-
08	992	N	804	-0-	-188	-0-	804	6			N	-0-					-0-
09	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	793	-0-	-47	-0-	793	5			N	-0-					-0-
07	837	N	812	-0-	-25	-0-	812	5			N	-0-					-0-
08	806	N	577	-0-	-229	-0-	577	6			N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	806	N	43	-0-	-763	-0-	43	6			N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	15	6			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					9
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					9
08	310	N	154	-0-	-156	-0-	154	3			N	-0-					9
09	270	N	103	-0-	-167	-0-	103	3			N	-0-					9
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					9
*11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	117	R	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	90	#	25	-0-	-65	-0-	25	3			N	-0-					-0-
10	93	#	43	-0-	-50	-0-	43	3			N	-0-					-0-
*11	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	R	11	-0-	-0-	-0-	10	1	1	3	N	-0-					99
07	8	#	7	-0-	-1	-0-	6	1	1	3	N	-0-					99
08	8	#	7	-0-	-1	-0-	6	1	1	3	N	-0-					99
09	11	#	-0-	-0-	-11	-0-					N	-0-					99
10	11	#	-0-	-0-	-11	-0-					N	-0-					99
11	11	#	-0-	-0-	-11	-0-					N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

06	1050	N	828	-0-	-222	-0-	348	1	480	2	N	-0-					-0-
07	961	N	862	-0-	-99	-0-	373	1	489	2	N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	358	1	585	2	N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	401	1	484	2	N	-0-					-0-
*10	926	N	926	-0-	-0-	-0-	361	1	565	2	N	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	67	1	51	2	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	49	1	81	2	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	82	1	99	2	N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	44	1	68	2	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	122	-0-	-88	-0-	51	1	71	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	69	1	91	2	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	51	1	84	2	N	-0-					-0-
09	120	N	31	-0-	-89	-0-	14	1	17	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	203	1	280	2	N	-0-					-0-
07	310	N	166	-0-	-144	-0-	72	1	94	2	N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	19	1	32	2	N	-0-					-0-
09	480	N	31	-0-	-449	-0-	14	1	17	2	N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	49	1	77	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	246	1	339	2	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	133	1	175	2	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	119	1	195	2	N	-0-					-0-
09	600	N	290	-0-	-310	-0-	131	1	159	2	N	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	112	1	175	2	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	64	1	85	2	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	57	1	92	2	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	68	1	82	2	N	-0-					-0-
*10	155	N	155	-0-	-0-	-0-	60	1	95	2	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
07	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
09	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
10	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					323
07	0	W	-0-	-0-	-0-	-0-					N	-0-					323
08	0	W	-0-	-0-	-0-	-0-					N	-0-					323
09	0	W	-0-	-0-	-0-	-0-					N	-0-					323
10	0	W	-0-	-0-	-0-	-0-					N	-0-					323
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	36	1	49	2	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	29	1	39	2	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	24	1	40	2	N	-0-					-0-
09	90	N	62	-0-	-28	-0-	28	1	34	2	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	28	1	43	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	13	2	1	9	N	1	1	8			202
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					202
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					202
09	14	N	12	-0-	-2	-0-	12	2			N	-0-					202
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					202
11	13	N	-0-	-0-	-13	-0-					N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
07	2899	N	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
08	2833	N	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
09	2884	N	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
10	2909	N	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
*11	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	N	1012	-0-	-0-	-0-	1	1	1011	2	N	-0-					55
07	981	N	981	-0-	-0-	-0-	1	1	980	2	N	-0-					55
08	1116	N	978	-0-	-138	-0-	1	1	977	2	N	-0-					55
09	1020	N	909	-0-	-111	-0-	1	1	908	2	N	-0-					55
10	992	N	941	-0-	-51	-0-	1	1	940	2	N	-0-					55
*11	1087	N	1087	-0-	-0-	-0-	1	1	1086	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	844	-0-	-1466	-0-	841	1	3	9	N	3					159
07	3100	N	4021	-0-	921	921	3988	2	33	9	N	30	9	8			180
08	3100	N	3812	-0-	712	1633	3808	2	4	9	N	4	165	1			19
09	3000	N	3767	-0-	767	2400	3712	2	55	9	N	50	18	8			51
10	4095	X	1695	-0-	-2400	-0-	1676	2	19	9	N	17					68
11	2850	X	709	-0-	-2141	-0-	709	2			N	-0-					68

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					204
07	2201	N	2095	-0-	-106	-0-	2095	2			N	-0-					204
08	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					204
09	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					204
*10	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					204
*11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11389	X	4868	-0-	-6521	-0-	4689	2	179	9	N	163					1190
07	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					1190
08	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					1190
09	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					1190
*10	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					1190
*11	3554	X	3554	-0-	-0-	-0-	3551	2	3	9	N	3					1193

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2617	N	2617	-0-	-0-	-0-	2302	2	315	9	N	286	168	1			887
07	2975	X	2975	-0-	-0-	-0-	2759	2	216	9	N	196					1083
08	2943	X	2943	-0-	-0-	-0-	2665	2	278	9	N	253					1336
09	2724	X	2724	-0-	-0-	-0-	2567	2	157	9	N	143	336	1			1143
*10	2882	X	2882	-0-	-0-	-0-	2681	2	201	9	N	183	170	1			1156
*11	2680	X	2680	-0-	-0-	-0-	2552	2	128	9	N	116	168	1			1104

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

06	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					121
07	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					121
08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					121
09	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					121
*10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					121
*11	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

06	2035	N	2035	-0-	-0-	-0-	2028	2	7	9	N	6					270
07	2123	N	2123	-0-	-0-	-0-	2120	2	3	9	N	3					273
08	2201	N	1773	-0-	-428	-0-	1762	2	11	9	N	10					283
09	2037	N	2037	-0-	-0-	-0-	2029	2	8	9	N	7					290
*10	1836	N	1836	-0-	-0-	-0-	1834	2	2	9	N	2					292
*11	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					292

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					152
07	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					152
08	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					152
09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					152
*10	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					152
*11	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

06	4620	X	4277	-0-	-343	-0-	4270	2	7	9	Y	6					253
07	4774	X	3858	-0-	-916	-0-	3855	2	3	9	Y	3	171	1			85
08	4775	X	4775	-0-	-0-	-0-	4747	2	28	9	Y	25					110
09	4620	X	4465	-0-	-155	-0-	4441	2	24	9	Y	22					132
10	4526	X	4353	-0-	-173	-0-	4325	2	28	9	Y	25					157
11	4290	X	3577	-0-	-713	-0-	3562	2	15	9	Y	14					171

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

06	1402	N	1402	-0-	-0-	-0-	1389	2	13	9	N	12					374
07	1488	N	1196	-0-	-292	-0-	1172	2	24	9	N	22					396
08	1480	N	1480	-0-	-0-	-0-	1460	2	20	9	N	18					414
09	1323	N	1323	-0-	-0-	-0-	1316	2	7	9	N	6					420
*10	1410	N	1410	-0-	-0-	-0-	1403	2	7	9	N	6					426
*11	1198	N	1198	-0-	-0-	-0-	1191	2	7	9	N	6					432

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

06	1470	N	981	-0-	-489	-0-	962	2	19	9	N	17					124
07	1281	N	1281	-0-	-0-	-0-	1273	2	8	9	N	7					131
08	992	N	778	-0-	-214	-0-	778	2			N	-0-					131
09	757	N	757	-0-	-0-	-0-	755	2	2	9	N	2					133
*10	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					133
*11	843	N	843	-0-	-0-	-0-	839	2	4	9	N	4					137

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4194	X	4194	-0-	-0-	-0-	4169	2	25	9	N	23	110	1			328
07	3540	X	3540	-0-	-0-	-0-	3518	2	22	9	N	20					348
08	2072	X	2072	-0-	-0-	-0-	2070	2	2	9	N	2					350
09	2861	X	2861	-0-	-0-	-0-	2852	2	9	9	N	8					358
*10	3852	X	3852	-0-	-0-	-0-	3843	2	9	9	N	8					366
*11	3472	X	3472	-0-	-0-	-0-	3464	2	8	9	N	7					373

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1272	-0-	-78	-0-	1272	2			N	-0-					130
07	1364	N	1345	-0-	-19	-0-	1321	2	24	9	N	22					152
08	1292	N	1292	-0-	-0-	-0-	1283	2	9	9	N	8					160
09	1110	N	1110	-0-	-0-	-0-	1107	2	3	9	N	3					163
*10	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					163
*11	1101	N	1101	-0-	-0-	-0-	1068	2	33	9	N	30					193

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	310	-0-	-110	-0-	310	2			N	-0-					99
07	279	N	54	-0-	-225	-0-	54	2			N	-0-					99
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					99
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					99
*10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					99
*11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	N	1					113
07	1856	N	1856	-0-	-0-	-0-	1850	2	6	9	N	5					118
08	1920	N	1920	-0-	-0-	-0-	1918	2	2	9	N	2					120
09	1708	N	1708	-0-	-0-	-0-	1705	2	3	9	N	3					123
*10	1714	N	1714	-0-	-0-	-0-	1712	2	2	9	N	2					125
*11	1848	N	1848	-0-	-0-	-0-	1846	2	2	9	N	2					127

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					96
07	589	N	428	-0-	-161	-0-	428	2			N	-0-					96
08	434	N	414	-0-	-20	-0-	414	2			N	-0-					96
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					96
*10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					96
*11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0-	-0-	888	2	10	9	Y	9					300
07	899	N	753	-0-	-146	-0-	746	2	7	9	Y	6	167	1			139
08	868	N	434	-0-	-434	-0-	427	2	7	9	Y	6					145
09	386	N	386	-0-	-0-	-0-	379	2	7	9	Y	6					151
*10	455	N	455	-0-	-0-	-0-	443	2	12	9	Y	11					162
*11	311	N	311	-0-	-0-	-0-	304	2	7	9	Y	6					168

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1898	N	1898	-0-	-0-	-0-	1858	2	40	9	N	36					202
07	2077	N	1835	-0-	-242	-0-	1816	2	19	9	N	17					219
08	1922	N	1849	-0-	-73	-0-	1837	2	12	9	N	11					230
09	1849	N	1849	-0-	-0-	-0-	1808	2	41	9	N	37	158	1			109
*10	1804	N	1804	-0-	-0-	-0-	1773	2	31	9	N	28					137
*11	1509	N	1509	-0-	-0-	-0-	1469	2	40	9	N	36					173

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					53
07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					53
08	402	N	402	-0-	-0-	-0-	402	2			N	-0-					53
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					53
*10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					53
*11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1472	-0-	-58	-0-	1472	2			N	-0-					85
07	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					85
08	1519	N	1464	-0-	-55	-0-	1464	2			N	-0-					85
09	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					85
*10	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					85
*11	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					85

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2288	X	2288	-0-	-0-	-0-	2269	2	19	9	N	17					279
07	2756	X	2756	-0-	-0-	-0-	2702	2	54	9	N	49					328
08	2861	N	2861	-0-	-0-	-0-	2837	2	24	9	N	22					350
09	2713	N	2713	-0-	-0-	-0-	2694	2	19	9	N	17					367
*10	2543	N	2543	-0-	-0-	-0-	2497	2	46	9	N	42	172	1			237
11	0	N	-0-	-0-	-0-	-0-					N	36					273

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1303	-0-	-17	-0-	1303	2			N	-0-					158
07	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-					158
08	1302	N	1266	-0-	-36	-0-	1266	2			N	-0-					158
09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					158
*10	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					158
*11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					60
07	62	N	4	-0-	-58	-0-	4	2			N	-0-					60
08	62	N	-0-	-0-	-62	-0-					N	-0-					60
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	85	-0-	-125	-0-	85	2			N	-0-					109
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					109
08	6	N	4	-0-	-2	-0-	4	2			N	-0-					109
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					109
*10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					109
*11	743	N	743	-0-	-0-	-0-	739	2	4	9	N	4					113

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	172	-0-	-98	-0-	172	2			N	-0-					196
07	186	N	-0-	-0-	-186	-0-					N	-0-					196
08	310	N	55	-0-	-255	-0-	55	2			N	-0-					196
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					196
*10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					196
*11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					196

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

06	1571	N	1571	-0-	-0-	-0-	1564	2	7	9	N	6					218
07	1581	N	1563	-0-	-18	-0-	1554	2	9	9	N	8					226
08	1555	N	1555	-0-	-0-	-0-	1543	2	12	9	N	11					237
09	1469	N	1469	-0-	-0-	-0-	1462	2	7	9	N	6					243
*10	1427	N	1427	-0-	-0-	-0-	1420	2	7	9	N	6					249
*11	1338	N	1338	-0-	-0-	-0-	1335	2	3	9	N	3					252

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	349	-0-	-71	-0-	349	3			N	-0-					61
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					61
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					61
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					61
*10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					61
*11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	439	-0-	-131	-0-	438	2	1	9	N	1	1	8			19
07	558	N	545	-0-	-13	-0-	545	2			N	-0-					19
08	558	N	495	-0-	-63	-0-	495	2			N	-0-					19
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					19
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					19
11	480	N	421	-0-	-59	-0-	421	2			N	-0-					19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	719	-0-	-91	-0-	719	3			N	-0-					76
07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					76
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					76
09	853	N	853	-0-	-0-	-0-	853	3			N	-0-					76
10	873	N	873	-0-	-0-	-0-	873	3			N	-0-					76
*11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					91
07	403	N	363	-0-	-40	-0-	363	2			N	-0-					91
08	403	N	382	-0-	-21	-0-	382	2			N	-0-					91
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					91
10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					91
*11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
07	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
08	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
09	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-
*10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
*11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
07	DLQ G-10		74	-0-	74	74	74	3			Y	-0-					-0-
08	DLQ G-10		63	-0-	63	137	63	3			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	196	59	3			Y	-0-					-0-
*10	308	N	112	-0-	-196	-0-	112	3			Y	-0-					-0-
*11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-
09	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
07	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
08	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
07	DLQ G-10		183	-0-	183	183	183	3			Y	-0-					-0-
08	DLQ G-10		181	-0-	181	364	181	3			Y	-0-					-0-
09	DLQ G-10		174	-0-	174	538	174	3			Y	-0-					-0-
*10	713	N	175	-0-	-538	-0-	175	3			Y	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
08	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
*11	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					24
07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					24
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					24
09	150	N	147	-0-	-3	-0-	147	3			Y	-0-					24
10	155	N	149	-0-	-6	-0-	149	3			Y	-0-					24
11	150	N	143	-0-	-7	-0-	143	3			Y	-0-					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	52	1	38	3	N	-0-					33
07	98	N	98	-0-	-0-	-0-	54	1	44	3	N	-0-					33
08	96	N	96	-0-	-0-	-0-	54	1	42	3	N	-0-					33
09	90	N	84	-0-	-6	-0-	52	1	32	3	N	-0-					33
10	93	N	76	-0-	-17	-0-	54	1	22	3	N	-0-					33
11	90	N	80	-0-	-10	-0-	52	1	28	3	N	-0-					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
08	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
*11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	187	-0-	-23	-0-	187	3			Y	-0-					-0-
07	DLQ G-10		181	-0-	181	181	181	3			Y	-0-					-0-
08	DLQ G-10		176	-0-	176	357	176	3			Y	-0-					-0-
09	DLQ G-10		175	-0-	175	532	175	3			Y	-0-					-0-
*10	730	N	198	-0-	-532	-0-	198	3			Y	-0-					-0-
*11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-			-0-
07	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-			-0-
08	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-			-0-
09	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-			-0-
10	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-			-0-
11	210	N	198	-0-	-12	-0-	13	1	185	3	N	-0-			-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
10	124	N	91	-0-	-33	-0-	91	3			N	-0-			-0-
*11	149	N	149	-0-	-0-	-0-	149	3			N	-0-			-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			Y	-0-			7
07	186	N	173	-0-	-13	-0-	173	3			Y	-0-			7
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-			7
09	180	N	164	-0-	-16	-0-	164	3			Y	-0-			7
10	186	N	166	-0-	-20	-0-	166	3			Y	-0-			7
11	180	N	163	-0-	-17	-0-	163	3			Y	-0-			7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-			-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	14	-0-	-106	-0-	14	3			N	-0-			-0-
07	124	N	11	-0-	-113	-0-	11	3			N	-0-			-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-			-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-			-0-
*10	139	N	139	-0-	-0-	-0-	139	3			N	-0-			-0-
11	210	N	130	-0-	-80	-0-	130	3			N	-0-			-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	199	3			Y	-0-			-0-
07	DLQ G-10		205	-0-	205	205	205	3			Y	-0-			-0-
08	DLQ G-10		195	-0-	195	400	195	3			Y	-0-			-0-
09	DLQ G-10		197	-0-	197	597	197	3			Y	-0-			-0-
*10	807	N	210	-0-	-597	-0-	210	3			Y	-0-			-0-
*11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-			-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
09	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

06	330	N	276	-0-	-54	-0-	276	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
11	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

06	1071	N	1071	-0-	-0-	-0-	74	1	997	3	N	-0-					-0-
07	1098	N	1098	-0-	-0-	-0-	73	1	1025	3	N	-0-					-0-
08	1085	N	1085	-0-	-0-	-0-	70	1	1015	3	N	-0-					-0-
09	1080	N	348	-0-	-732	-0-	25	1	323	3	N	-0-					-0-
*10	1087	N	1087	-0-	-0-	-0-	70	1	1017	3	N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	71	1	979	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

06	330	N	325	-0-	-5	-0-	325	3			Y	-0-					-0-
07	DLQ G-10		329	-0-	329	329	329	3			Y	-0-					-0-
08	DLQ G-10		362	-0-	362	691	362	3			Y	-0-					-0-
09	DLQ G-10		317	-0-	317	1008	317	3			Y	-0-					-0-
*10	1323	N	315	-0-	-1008	-0-	315	3			Y	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

06	510	N	411	-0-	-99	-0-	411	3			Y	-0-					-0-
07	DLQ G-10		427	-0-	427	427	427	3			Y	-0-					-0-
08	DLQ G-10		430	-0-	430	857	430	3			Y	-0-					-0-
09	DLQ G-10		426	-0-	426	1283	426	3			Y	-0-					-0-
*10	1731	N	448	-0-	-1283	-0-	448	3			Y	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
10	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

06	330	N	289	-0-	-41	-0-	289	3			Y	-0-					-0-
07	DLQ G-10		293	-0-	293	293	293	3			Y	-0-					-0-
08	DLQ G-10		303	-0-	303	596	303	3			Y	-0-					-0-
09	DLQ G-10		288	-0-	288	884	288	3			Y	-0-					-0-
*10	1182	N	298	-0-	-884	-0-	298	3			Y	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
11	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					13
07	93	N	85	-0-	-8	-0-	85	3			Y	-0-					13
08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					13
09	90	N	88	-0-	-2	-0-	88	3			Y	-0-					13
*10	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					13
*11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
09	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
*11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
10	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
08	155	N	63	-0-	-92	-0-	63	3			N	-0-					-0-
09	150	N	67	-0-	-83	-0-	67	3			N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					-0-
08	DLQ G-10		51	-0-	51	103	51	3			Y	-0-					-0-
09	DLQ G-10		48	-0-	48	151	48	3			Y	-0-					-0-
*10	204	N	53	-0-	-151	-0-	53	3			Y	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	295	3			Y	-0-					-0-
07	DLQ G-10		307	-0-	307	307	307	3			Y	-0-					-0-
08	DLQ G-10		312	-0-	312	619	312	3			Y	-0-					-0-
09	DLQ G-10		317	-0-	317	936	317	3			Y	-0-					-0-
*10	1262	N	326	-0-	-936	-0-	326	3			Y	-0-					-0-
*11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
07	DLQ G-10		452	-0-	452	452	452	3			Y	-0-					-0-
08	DLQ G-10		389	-0-	389	841	389	3			Y	-0-					-0-
09	DLQ G-10		466	-0-	466	1307	466	3			Y	-0-					-0-
*10	1741	N	434	-0-	-1307	-0-	434	3			Y	-0-					-0-
*11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
07	961	N	920	-0-	-41	-0-	920	3			N	-0-					-0-
08	961	N	927	-0-	-34	-0-	927	3			N	-0-					-0-
09	900	N	869	-0-	-31	-0-	869	3			N	-0-					-0-
10	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
11	900	N	875	-0-	-25	-0-	875	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	150	-0-	-150	-0-	150	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
07	558	N	389	-0-	-169	-0-	389	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
08	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
09	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
07	DLQ	G-10	121	-0-	121	121	121	3			Y	-0-					-0-
08	DLQ	G-10	89	-0-	89	210	89	3			Y	-0-					-0-
09	DLQ	G-10	79	-0-	79	289	79	3			Y	-0-					-0-
*10	369	N	80	-0-	-289	-0-	80	3			Y	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
09	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
08	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	196	-0-	-44	-0-	196	3			Y	-0-					-0-
07	DLQ G-10		195	-0-	195	195	195	3			Y	-0-					-0-
08	DLQ G-10		178	-0-	178	373	178	3			Y	-0-					-0-
09	DLQ G-10		331	-0-	331	704	331	3			Y	-0-					-0-
*10	857	N	153	-0-	-704	-0-	153	3			Y	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
*10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	DLQ G-10		88	-0-	88	88	88	3			Y	-0-					-0-
08	DLQ G-10		88	-0-	88	176	88	3			Y	-0-					-0-
09	DLQ G-10		45	-0-	45	221	45	3			Y	-0-					-0-
*10	321	N	100	-0-	-221	-0-	100	3			Y	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	457	-0-	-53	-0-	457	3			N	-0-					-0-
07	527	N	459	-0-	-68	-0-	459	3			N	-0-					-0-
08	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
09	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	N	303	-0-	-147	-0-	303	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
11	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	421	-0-	-119	-0-	421	3			N	-0-					-0-
07	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
08	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
09	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
11	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

06	180	N	139	-0-	-41	-0-	139	3			Y	-0-					-0-
07	DLQ G-10		139	-0-	139	139	139	3			Y	-0-					-0-
08	DLQ G-10		153	-0-	153	292	153	3			Y	-0-					-0-
09	DLQ G-10		136	-0-	136	428	136	3			Y	-0-					-0-
*10	565	N	137	-0-	-428	-0-	137	3			Y	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

06	600	N	502	-0-	-98	-0-	502	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
10	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
11	180	N	31	-0-	-149	-0-	31	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	870	N	782	-0-	-88	-0-	782	3			N	-0-					-0-
10	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
11	810	N	756	-0-	-54	-0-	756	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
08	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	186	N	76	-0-	-110	-0-	76	3			N	-0-					-0-
11	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	720	-0-	-60	-0-	720	3			N	-0-					-0-
07	806	N	715	-0-	-91	-0-	715	3			N	-0-					-0-
08	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	200	-0-	-40	-0-	200	3			Y	-0-					-0-
07	DLQ G-10		193	-0-	193	193	193	3			Y	-0-					-0-
08	DLQ G-10		187	-0-	187	380	187	3			Y	-0-					-0-
09	DLQ G-10		182	-0-	182	562	182	3			Y	-0-					-0-
*10	763	N	201	-0-	-562	-0-	201	3			Y	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

06	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
07	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
08	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
09	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
*10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

06	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
07	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
08	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	450	N	333	-0-	-117	-0-	333	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

06	180	N	140	-0-	-40	-0-	4	2	136	3	N	-0-					-0-
07	186	N	136	-0-	-50	-0-	2	2	134	3	N	-0-					-0-
08	155	N	129	-0-	-26	-0-	2	2	127	3	N	-0-					-0-
09	150	N	124	-0-	-26	-0-	1	2	123	3	N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	15	2	119	3	N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	43	2	200	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
11	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
07	DLQ G-10		310	-0-	310	310	310	3			Y	-0-					-0-
08	DLQ G-10		299	-0-	299	609	299	3			Y	-0-					-0-
09	DLQ G-10		290	-0-	290	899	290	3			Y	-0-					-0-
*10	1159	N	260	-0-	-899	-0-	260	3			Y	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	450	N	141	-0-	-309	-0-	141	3			N	-0-					-0-
10	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
07	DLQ G-10		714	-0-	714	714	714	3			Y	-0-					-0-
08	DLQ G-10		710	-0-	710	1424	710	3			Y	-0-					-0-
09	DLQ G-10		697	-0-	697	2121	697	3			Y	-0-					-0-
*10	2200	N	665	-0-	-1535	586	665	3			Y	-0-					-0-
*11	1033	N	447	-0-	-586	-0-	447	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	220	-0-	-80	-0-	220	3			Y	-0-					-0-
*07	DLQ G-10		175	-0-	175	175	175	3			Y	-0-					-0-
*08	DLQ G-10		285	-0-	285	460	285	3			Y	-0-					-0-
*09	DLQ G-10		262	-0-	262	722	262	3			Y	-0-					-0-
*10	1021	N	299	-0-	-722	-0-	299	3			Y	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	232	-0-	-458	-0-	232	3			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	713	N	587	-0-	-126	-0-	587	3			N	-0-					-0-
11	690	N	506	-0-	-184	-0-	506	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
07	DLQ G-10		414	-0-	414	414	414	3			Y	-0-					-0-
08	DLQ G-10		443	-0-	443	857	443	3			Y	-0-					-0-
09	DLQ G-10		447	-0-	447	1304	447	3			Y	-0-					-0-
*10	1760	N	456	-0-	-1304	-0-	456	3			Y	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-
11	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
08	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
11	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
07	DLQ G-10		194	-0-	194	194	194	3			Y	-0-					-0-
08	DLQ G-10		286	-0-	286	480	286	3			Y	-0-					-0-
09	DLQ G-10		216	-0-	216	696	216	3			Y	-0-					-0-
*10	928	N	232	-0-	-696	-0-	232	3			Y	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	109	-0-	-191	-0-	109	3			N	-0-					-0-
07	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	289	-0-	-41	-0-	289	3			Y	-0-					-0-
07	DLQ G-10		293	-0-	293	293	293	3			Y	-0-					-0-
08	DLQ G-10		303	-0-	303	596	303	3			Y	-0-					-0-
09	DLQ G-10		288	-0-	288	884	288	3			Y	-0-					-0-
*10	1182	N	298	-0-	-884	-0-	298	3			Y	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	372	N	252	-0-	-120	-0-	252	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
10	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
*11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	300	-0-	-60	-0-	300	3			N	-0-					-0-
07	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-
11	90	N	22	-0-	-68	-0-	22	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
11	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	232	3			Y	-0-					-0-
08	DLQ G-10		218	-0-	218	450	218	3			Y	-0-					-0-
09	DLQ G-10		204	-0-	204	654	204	3			Y	-0-					-0-
*10	885	N	231	-0-	-654	-0-	231	3			Y	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
*10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	DLQ G-10		302	-0-	302	302	302	3			Y	-0-					-0-
08	DLQ G-10		301	-0-	301	603	301	3			Y	-0-					-0-
09	DLQ G-10		296	-0-	296	899	296	3			Y	-0-					-0-
*10	1187	N	288	-0-	-899	-0-	288	3			Y	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	772	-0-	-68	-0-	772	3			Y	-0-					-0-
07	DLQ G-10		781	-0-	781	781	781	3			Y	-0-					-0-
08	DLQ G-10		809	-0-	809	1590	809	3			Y	-0-					-0-
09	DLQ G-10		768	-0-	768	2358	768	3			Y	-0-					-0-
*10	2200	N	793	-0-	-1407	951	793	3			Y	-0-					-0-
*11	1703	N	752	-0-	-951	-0-	752	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
10	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
11	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

06	60	N	55	-0-	-5	-0-	55	3			Y	-0-					13
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					13
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					13
09	60	N	49	-0-	-11	-0-	49	3			Y	-0-					13
10	62	N	47	-0-	-15	-0-	47	3			Y	-0-					13
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

06	240	N	234	-0-	-6	-0-	234	3			Y	-0-					-0-
07	DLQ G-10		236	-0-	236	236	236	3			Y	-0-					-0-
08	DLQ G-10		234	-0-	234	470	234	3			Y	-0-					-0-
09	DLQ G-10		224	-0-	224	694	224	3			Y	-0-					-0-
*10	925	N	231	-0-	-694	-0-	231	3			Y	-0-					-0-
*11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	311	-0-	-19	-0-	311	3			Y	-0-					-0-
07	DLQ G-10		302	-0-	302	302	302	3			Y	-0-					-0-
08	DLQ G-10		292	-0-	292	594	292	3			Y	-0-					-0-
09	DLQ G-10		292	-0-	292	886	292	3			Y	-0-					-0-
*10	1215	N	329	-0-	-886	-0-	329	3			Y	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
07	DLQ G-10		495	-0-	495	495	495	3			Y	-0-					-0-
08	DLQ G-10		493	-0-	493	988	493	3			Y	-0-					-0-
09	DLQ G-10		477	-0-	477	1465	477	3			Y	-0-					-0-
*10	1958	N	493	-0-	-1465	-0-	493	3			Y	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	279	N	188	-0-	-91	-0-	188	3			N	-0-					-0-
08	279	N	92	-0-	-187	-0-	92	3			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	186	N	1	-0-	-185	-0-	1	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	33	-0-	-177	-0-	33	3			Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	108	3			Y	-0-					-0-
08	DLQ G-10		184	-0-	184	292	184	3			Y	-0-					-0-
09	DLQ G-10		177	-0-	177	469	177	3			Y	-0-					-0-
*10	641	N	172	-0-	-469	-0-	172	3			Y	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
08	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
09	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
11	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
08	1085	N	1045	-0-	-40	-0-	1045	3			N	-0-					-0-
09	1050	N	1007	-0-	-43	-0-	1007	3			N	-0-					-0-
10	1054	N	1028	-0-	-26	-0-	1028	3			N	-0-					-0-
11	1020	N	994	-0-	-26	-0-	994	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-
08	DLQ G-10		63	-0-	63	127	63	3			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	186	59	3			Y	-0-					-0-
*10	245	N	59	-0-	-186	-0-	59	3			Y	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	440	-0-	-100	-0-	440	3			Y	-0-					-0-
07	DLQ G-10		458	-0-	458	458	458	3			Y	-0-					-0-
08	DLQ G-10		461	-0-	461	919	461	3			Y	-0-					-0-
09	DLQ G-10		456	-0-	456	1375	456	3			Y	-0-					-0-
*10	1841	N	466	-0-	-1375	-0-	466	3			Y	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	510	N	441	-0-	-69	-0-	441	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	84	3			Y	-0-					-0-
08	DLQ G-10		76	-0-	76	160	76	3			Y	-0-					-0-
09	DLQ G-10		76	-0-	76	236	76	3			Y	-0-					-0-
*10	312	N	76	-0-	-236	-0-	76	3			Y	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
07	DLQ G-10		716	-0-	716	716	716	3			Y	-0-					-0-
08	DLQ G-10		685	-0-	685	1401	685	3			Y	-0-					-0-
09	DLQ G-10		645	-0-	645	2046	645	3			Y	-0-					-0-
*10	2200	N	641	-0-	-1559	487	641	3			Y	-0-					-0-
*11	1122	N	635	-0-	-487	-0-	635	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
07	DLQ G-10		272	-0-	272	272	272	3			Y	-0-					-0-
08	DLQ G-10		401	-0-	401	673	401	3			Y	-0-					-0-
09	DLQ G-10		275	-0-	275	948	275	3			Y	-0-					-0-
*10	1219	N	271	-0-	-948	-0-	271	3			Y	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-
07	DLQ G-10		121	-0-	121	121	121	3			Y	-0-					-0-
08	DLQ G-10		89	-0-	89	210	89	3			Y	-0-					-0-
09	DLQ G-10		71	-0-	71	281	71	3			Y	-0-					-0-
*10	354	N	73	-0-	-281	-0-	73	3			Y	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	847	-0-	-23	-0-	847	3			Y	-0-					28
07	899	N	896	-0-	-3	-0-	896	3			Y	-0-					28
08	961	N	883	-0-	-78	-0-	883	3			Y	-0-					28
09	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					28
10	899	N	881	-0-	-18	-0-	881	3			Y	-0-					28
*11	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6	-0-	354	3			Y	-0-					-0-
07	DLQ G-10		351	-0-	351	351	351	3			Y	-0-					-0-
08	DLQ G-10		350	-0-	350	701	350	3			Y	-0-					-0-
09	DLQ G-10		343	-0-	343	1044	343	3			Y	-0-					-0-
*10	1396	N	352	-0-	-1044	-0-	352	3			Y	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
07	DLQ G-10		171	-0-	171	171	171	3			Y	-0-					-0-
08	DLQ G-10		162	-0-	162	333	162	3			Y	-0-					-0-
09	DLQ G-10		164	-0-	164	497	164	3			Y	-0-					-0-
*10	672	N	175	-0-	-497	-0-	175	3			Y	-0-					-0-
*11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
*10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	DLQ G-10		88	-0-	88	88	88	3			Y	-0-					-0-
08	DLQ G-10		88	-0-	88	176	88	3			Y	-0-					-0-
09	DLQ G-10		45	-0-	45	221	45	3			Y	-0-					-0-
*10	321	N	100	-0-	-221	-0-	100	3			Y	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	859	-0-	-71	-0-	859	3			Y	-0-					-0-
07	DLQ G-10		914	-0-	914	914	914	3			Y	-0-					-0-
08	DLQ G-10		885	-0-	885	1799	885	3			Y	-0-					-0-
09	DLQ G-10		760	-0-	760	2559	760	3			Y	-0-					-0-
*10	2200	N	777	-0-	-1423	1136	777	3			Y	-0-					-0-
*11	1922	N	786	-0-	-1136	-0-	786	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
07	DLQ G-10		473	-0-	473	473	473	3			Y	-0-					-0-
08	DLQ G-10		468	-0-	468	941	468	3			Y	-0-					-0-
09	DLQ G-10		437	-0-	437	1378	437	3			Y	-0-					-0-
*10	1802	N	424	-0-	-1378	-0-	424	3			Y	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
07	DLQ G-10		373	-0-	373	373	373	3			Y	-0-					-0-
08	DLQ G-10		376	-0-	376	749	376	3			Y	-0-					-0-
09	DLQ G-10		370	-0-	370	1119	370	3			Y	-0-					-0-
*10	1512	N	393	-0-	-1119	-0-	393	3			Y	-0-					-0-
*11	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
09	510	N	461	-0-	-49	-0-	461	3			N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
07	DLQ G-10		145	-0-	145	145	145	3			Y	-0-					-0-
08	DLQ G-10		227	-0-	227	372	227	3			Y	-0-					-0-
09	DLQ G-10		197	-0-	197	569	197	3			Y	-0-					-0-
*10	737	N	168	-0-	-569	-0-	168	3			Y	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
07	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
08	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
09	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
10	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
11	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	DLQ G-10		74	-0-	74	74	74	3			Y	-0-					-0-
08	DLQ G-10		139	-0-	139	213	139	3			Y	-0-					-0-
09	DLQ G-10		152	-0-	152	365	152	3			Y	-0-					-0-
*10	505	N	140	-0-	-365	-0-	140	3			Y	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	84	3			Y	-0-					-0-
08	DLQ G-10		76	-0-	76	160	76	3			Y	-0-					-0-
09	DLQ G-10		76	-0-	76	236	76	3			Y	-0-					-0-
*10	312	N	76	-0-	-236	-0-	76	3			Y	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498																	
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	DLQ G-10		150	-0-	150	150	150	3			Y	-0-					-0-
08	DLQ G-10		156	-0-	156	306	156	3			Y	-0-					-0-
09	DLQ G-10		140	-0-	140	446	140	3			Y	-0-					-0-
*10	580	N	134	-0-	-446	-0-	134	3			Y	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287																	
06	300	N	247	-0-	-53	-0-	247	3			Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	239	3			Y	-0-					-0-
08	DLQ G-10		246	-0-	246	485	246	3			Y	-0-					-0-
09	DLQ G-10		259	-0-	259	744	259	3			Y	-0-					-0-
*10	981	N	237	-0-	-744	-0-	237	3			Y	-0-					-0-
*11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914																	
06	300	N	295	-0-	-5	-0-	295	3			Y	-0-					-0-
07	DLQ G-10		306	-0-	306	306	306	3			Y	-0-					-0-
08	DLQ G-10		401	-0-	401	707	401	3			Y	-0-					-0-
09	DLQ G-10		275	-0-	275	982	275	3			Y	-0-					-0-
*10	1253	N	271	-0-	-982	-0-	271	3			Y	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338																	
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168																	
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
08	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596																	
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
07	DLQ G-10		351	-0-	351	351	351	3			Y	-0-					-0-
08	DLQ G-10		329	-0-	329	680	329	3			Y	-0-					-0-
09	DLQ G-10		293	-0-	293	973	293	3			Y	-0-					-0-
*10	1325	N	352	-0-	-973	-0-	352	3			Y	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
07	DLQ G-10		151	-0-	151	151	151	3			Y	-0-					-0-
08	DLQ G-10		146	-0-	146	297	146	3			Y	-0-					-0-
09	DLQ G-10		146	-0-	146	443	146	3			Y	-0-					-0-
*10	608	N	165	-0-	-443	-0-	165	3			Y	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	205	3			Y	-0-					-0-
07	DLQ G-10		206	-0-	206	206	206	3			Y	-0-					-0-
08	DLQ G-10		204	-0-	204	410	204	3			Y	-0-					-0-
09	DLQ G-10		196	-0-	196	606	196	3			Y	-0-					-0-
*10	808	N	202	-0-	-606	-0-	202	3			Y	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
07	DLQ G-10		63	-0-	63	63	63	3			Y	-0-					-0-
08	DLQ G-10		63	-0-	63	126	63	3			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	185	59	3			Y	-0-					-0-
*10	297	N	112	-0-	-185	-0-	112	3			Y	-0-					-0-
*11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	180	N	119	-0-	-61	-0-	119	3			Y	-0-					-0-
*07	DLQ G-10		40	-0-	40	40	40	3			Y	-0-					-0-
08	DLQ G-10		157	-0-	157	197	157	3			Y	-0-					-0-
09	DLQ G-10		163	-0-	163	360	163	3			Y	-0-					-0-
*10	532	N	172	-0-	-360	-0-	172	3			Y	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	DLQ G-10		150	-0-	150	150	150	3			Y	-0-					-0-
08	DLQ G-10		156	-0-	156	306	156	3			Y	-0-					-0-
09	DLQ G-10		140	-0-	140	446	140	3			Y	-0-					-0-
*10	580	N	134	-0-	-446	-0-	134	3			Y	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	33	-0-	-177	-0-	33	3			Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	108	3			Y	-0-					-0-
08	DLQ G-10		184	-0-	184	292	184	3			Y	-0-					-0-
09	DLQ G-10		190	-0-	190	482	190	3			Y	-0-					-0-
*10	683	N	201	-0-	-482	-0-	201	3			Y	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	52	1	32	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	54	1	33	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	54	1	33	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	52	1	41	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	54	1	28	3	N	-0-					-0-
11	90	N	75	-0-	-15	-0-	52	1	23	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-
08	DLQ G-10		63	-0-	63	127	63	3			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	186	59	3			Y	-0-					-0-
*10	245	N	59	-0-	-186	-0-	59	3			Y	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	165	-0-	-45	-0-	165	3			Y	-0-					-0-
07	DLQ G-10		148	-0-	148	148	148	3			Y	-0-					-0-
08	DLQ G-10		260	-0-	260	408	260	3			Y	-0-					-0-
09	DLQ G-10		228	-0-	228	636	228	3			Y	-0-					-0-
*10	832	N	196	-0-	-636	-0-	196	3			Y	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
07	DLQ G-10		76	-0-	76	76	76	3			Y	-0-					-0-
08	DLQ G-10		75	-0-	75	151	75	3			Y	-0-					-0-
09	DLQ G-10		71	-0-	71	222	71	3			Y	-0-					-0-
*10	344	N	122	-0-	-222	-0-	122	3			Y	-0-					-0-
*11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
08	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
09	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
07	DLQ G-10		321	-0-	321	321	321	3			Y	-0-					-0-
08	DLQ G-10		316	-0-	316	637	316	3			Y	-0-					-0-
09	DLQ G-10		296	-0-	296	933	296	3			Y	-0-					-0-
*10	1228	N	295	-0-	-933	-0-	295	3			Y	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
07	DLQ G-10		373	-0-	373	373	373	3			Y	-0-					-0-
08	DLQ G-10		376	-0-	376	749	376	3			Y	-0-					-0-
09	DLQ G-10		370	-0-	370	1119	370	3			Y	-0-					-0-
*10	1512	N	393	-0-	-1119	-0-	393	3			Y	-0-					-0-
*11	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					-0-
08	DLQ G-10		51	-0-	51	103	51	3			Y	-0-					-0-
09	DLQ G-10		48	-0-	48	151	48	3			Y	-0-					-0-
*10	204	N	53	-0-	-151	-0-	53	3			Y	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

06	870	N	865	-0-	-5	-0-	865	3			N	-0-					-0-
07	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
08	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
09	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-
10	899	N	865	-0-	-34	-0-	865	3			N	-0-					-0-
11	870	N	837	-0-	-33	-0-	837	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	220	3			Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	205	3			Y	-0-					-0-
08	DLQ G-10		195	-0-	195	400	195	3			Y	-0-					-0-
09	DLQ G-10		197	-0-	197	597	197	3			Y	-0-					-0-
*10	807	N	210	-0-	-597	-0-	210	3			Y	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			Y	-0-					-0-
07	DLQ G-10		97	-0-	97	97	97	3			Y	-0-					-0-
08	DLQ G-10		71	-0-	71	168	71	3			Y	-0-					-0-
09	DLQ G-10		57	-0-	57	225	57	3			Y	-0-					-0-
*10	284	N	59	-0-	-225	-0-	59	3			Y	-0-					-0-
*11	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-
07	DLQ G-10		155	-0-	155	155	155	3			Y	-0-					-0-
08	DLQ G-10		149	-0-	149	304	149	3			Y	-0-					-0-
09	DLQ G-10		145	-0-	145	449	145	3			Y	-0-					-0-
*10	581	N	132	-0-	-449	-0-	132	3			Y	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
07	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					-0-
08	DLQ G-10		50	-0-	50	102	50	3			Y	-0-					-0-
09	DLQ G-10		48	-0-	48	150	48	3			Y	-0-					-0-
*10	194	N	44	-0-	-150	-0-	44	3			Y	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	263	3			Y	-0-					-0-
08	DLQ G-10		178	-0-	178	441	178	3			Y	-0-					-0-
09	DLQ G-10		150	-0-	150	591	150	3			Y	-0-					-0-
*10	744	N	153	-0-	-591	-0-	153	3			Y	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	100	3			Y	-0-					-0-
08	DLQ G-10		89	-0-	89	189	89	3			Y	-0-					-0-
09	DLQ G-10		71	-0-	71	260	71	3			Y	-0-					-0-
*10	333	N	73	-0-	-260	-0-	73	3			Y	-0-					-0-
*11	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	157	-0-	-53	-0-	157	3			Y	-0-					-0-
07	DLQ G-10		425	-0-	425	425	425	3			Y	-0-					-0-
08	DLQ G-10		266	-0-	266	691	266	3			Y	-0-					-0-
09	DLQ G-10		336	-0-	336	1027	336	3			Y	-0-					-0-
*10	1279	N	252	-0-	-1027	-0-	252	3			Y	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
07	DLQ G-10		255	-0-	255	255	255	3			Y	-0-					-0-
08	DLQ G-10		160	-0-	160	415	160	3			Y	-0-					-0-
09	DLQ G-10		202	-0-	202	617	202	3			Y	-0-					-0-
*10	785	N	168	-0-	-617	-0-	168	3			Y	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	386	-0-	-34	-0-	386	3			Y	-0-					-0-
07	DLQ G-10		390	-0-	390	390	390	3			Y	-0-					-0-
08	DLQ G-10		405	-0-	405	795	405	3			Y	-0-					-0-
09	DLQ G-10		384	-0-	384	1179	384	3			Y	-0-					-0-
*10	1576	N	397	-0-	-1179	-0-	397	3			Y	-0-					-0-
*11	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
07	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
08	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
10	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
11	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
07	DLQ G-10		207	-0-	207	207	207	3			Y	-0-					-0-
08	DLQ G-10		217	-0-	217	424	217	3			Y	-0-					-0-
09	DLQ G-10		200	-0-	200	624	200	3			Y	-0-					-0-
*10	833	N	209	-0-	-624	-0-	209	3			Y	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	93	-0-	-177	-0-	93	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
07	DLQ G-10		778	-0-	778	778	778	3			Y	-0-					-0-
08	DLQ G-10		768	-0-	768	1546	768	3			Y	-0-					-0-
09	DLQ G-10		711	-0-	711	2257	711	3			Y	-0-					-0-
*10	2200	N	715	-0-	-1485	772	715	3			Y	-0-					-0-
*11	1441	N	669	-0-	-772	-0-	669	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	386	-0-	-34	-0-	386	3			Y	-0-					-0-
07	DLQ G-10		390	-0-	390	390	390	3			Y	-0-					-0-
08	DLQ G-10		405	-0-	405	795	405	3			Y	-0-					-0-
09	DLQ G-10		384	-0-	384	1179	384	3			Y	-0-					-0-
*10	1576	N	397	-0-	-1179	-0-	397	3			Y	-0-					-0-
*11	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	7	-0-	-5	-0-	7	3			Y	-0-					-0-
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
08	DLQ G-10		8	-0-	8	15	8	3			Y	-0-					-0-
09	DLQ G-10		8	-0-	8	23	8	3			Y	-0-					-0-
*10	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	DLQ G-10		191	-0-	191	191	191	3			Y	-0-					-0-
08	DLQ G-10		192	-0-	192	383	192	3			Y	-0-					-0-
09	DLQ G-10		190	-0-	190	573	190	3			Y	-0-					-0-
*10	765	N	192	-0-	-573	-0-	192	3			Y	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	DLQ G-10		302	-0-	302	302	302	3			Y	-0-					-0-
08	DLQ G-10		301	-0-	301	603	301	3			Y	-0-					-0-
09	DLQ G-10		296	-0-	296	899	296	3			Y	-0-					-0-
*10	1187	N	288	-0-	-899	-0-	288	3			Y	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

06	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
07	DLQ G-10		137	-0-	137	137	137	3			Y	-0-					-0-
08	DLQ G-10		136	-0-	136	273	136	3			Y	-0-					-0-
09	DLQ G-10		130	-0-	130	403	130	3			Y	-0-					-0-
*10	535	N	132	-0-	-403	-0-	132	3			Y	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

06	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
07	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
08	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-
11	600	N	395	-0-	-205	-0-	395	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

06	360	N	336	-0-	-24	-0-	336	3			Y	-0-					-0-
07	DLQ G-10		334	-0-	334	334	334	3			Y	-0-					-0-
08	DLQ G-10		304	-0-	304	638	304	3			Y	-0-					-0-
09	DLQ G-10		568	-0-	568	1206	568	3			Y	-0-					-0-
*10	1468	N	262	-0-	-1206	-0-	262	3			Y	-0-					-0-
*11	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	30	-0-	-180	-0-	30	3			Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	108	3			Y	-0-					-0-
08	DLQ G-10		176	-0-	176	284	176	3			Y	-0-					-0-
09	DLQ G-10		163	-0-	163	447	163	3			Y	-0-					-0-
*10	619	N	172	-0-	-447	-0-	172	3			Y	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	126	3			Y	-0-					-0-
07	DLQ G-10		340	-0-	340	340	340	3			Y	-0-					-0-
08	DLQ G-10		213	-0-	213	553	213	3			Y	-0-					-0-
09	DLQ G-10		269	-0-	269	822	269	3			Y	-0-					-0-
*10	990	N	168	-0-	-822	-0-	168	3			Y	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	1116	N	1104	-0-	-12	-0-	1104	3			N	-0-					-0-
09	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-
10	1116	N	1087	-0-	-29	-0-	1087	3			N	-0-					-0-
11	1080	N	1051	-0-	-29	-0-	1051	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
10	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
11	240	N	16	-0-	-224	-0-	16	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	46	-0-	-104	-0-	46	3			N	-0-					-0-
10	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
11	150	N	7	-0-	-143	-0-	7	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	814	-0-	-26	-0-	814	3			N	-0-					-0-
07	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
08	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
09	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
10	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
11	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	1426	N	317	-0-	-1109	-0-	317	3			N	-0-					-0-
09	750	N	252	-0-	-498	-0-	252	3			N	-0-					-0-
10	372	N	222	-0-	-150	-0-	222	3			N	-0-					-0-
*11	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	527	-0-	-43	-0-	527	3			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
10	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
11	480	N	384	-0-	-96	-0-	384	3			N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
10	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
11	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	469	-0-	-161	-0-	469	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
09	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	177	-0-	-93	-0-	177	3			N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	1	-0-	-449	-0-	1	3			N	-0-					-0-
07	403	N	10	-0-	-393	-0-	10	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
09	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
11	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
07	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
08	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
11	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	333	-0-	-117	-0-	333	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	589	N	436	-0-	-153	-0-	436	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	558	N	408	-0-	-150	-0-	408	3			N	-0-					-0-
*11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	310	N	96	-0-	-214	-0-	96	3			N	-0-					-0-
11	300	N	198	-0-	-102	-0-	198	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
07	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
08	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
09	900	N	884	-0-	-16	-0-	884	3			N	-0-					-0-
10	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
*11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1120	-0-	-50	-0-	1120	3			N	-0-					-0-
07	1178	N	1140	-0-	-38	-0-	1140	3			N	-0-					-0-
08	1178	N	1126	-0-	-52	-0-	1126	3			N	-0-					-0-
09	1110	N	1107	-0-	-3	-0-	1107	3			N	-0-					-0-
10	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
*11	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
08	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
09	630	N	624	-0-	-6	-0-	624	3			N	-0-					-0-
10	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
11	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
08	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
09	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
10	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
*11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
*10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
09	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
10	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
11	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	450	N	431	-0-	-19	-0-	146	1	285	3	N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	310	N	154	-0-	-156	-0-	154	3			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	159	3	491	9	N	446	509	1			141
07	664	N	664	-0-	-0-	-0-	155	3	509	9	N	463	338	1	9	8	257
08	713	N	713	-0-	-0-	-0-	146	3	567	9	N	515	512	1			260
*09	691	N	691	-0-	-0-	-0-	144	3	547	9	N	497	365	1	13	8	379
*10	713	N	713	-0-	-0-	-0-	142	3	571	9	N	519	553	1			345
*11	567	N	567	-0-	-0-	-0-	137	3	430	9	N	391	508	1			228

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
07	155	N	25	-0-	-130	-0-	25	3			N	-0-					-0-
08	155	N	24	-0-	-131	-0-	24	3			N	-0-					-0-
09	150	N	7	-0-	-143	-0-	7	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
09	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	22	1	291	3	N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	21	1	299	3	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
11	300	N	299	-0-	-1	-0-	20	1	279	3	N	-0-					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	456	-0-	-84	-0-	379	3	77	9	N	70	107	1			121
07	558	N	445	-0-	-113	-0-	380	3	65	9	N	59	164	1			16
08	558	N	472	-0-	-86	-0-	370	3	102	9	N	93					109
09	476	N	476	-0-	-0-	-0-	353	3	123	9	N	112	167	1			54
*10	546	N	546	-0-	-0-	-0-	364	3	182	9	N	165	176	1			43
*11	646	N	646	-0-	-0-	-0-	348	3	298	9	N	271	180	1			134

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
07	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
08	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
09	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
10	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
11	450	N	331	-0-	-119	-0-	331	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	24	1	323	3	N	-0-					-0-
07	372	N	351	-0-	-21	-0-	23	1	328	3	N	-0-					-0-
08	372	N	347	-0-	-25	-0-	22	1	325	3	N	-0-					-0-
09	360	N	336	-0-	-24	-0-	25	1	311	3	N	-0-					-0-
10	341	N	333	-0-	-8	-0-	21	1	312	3	N	-0-					-0-
11	330	N	321	-0-	-9	-0-	22	1	299	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

06	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
10	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
11	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	120	N	80	-0-	-40	-0-	27	1	53	3	N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	206	-0-	-244	-0-	206	3			N	-0-					-0-
07	372	N	47	-0-	-325	-0-	47	3			N	-0-					-0-
08	155	N	28	-0-	-127	-0-	28	3			N	-0-					-0-
09	210	N	38	-0-	-172	-0-	38	3			N	-0-					-0-
10	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1351	N	1351	-0-	-0-	-0-	94	1	1257	3	N	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	92	1	1293	3	N	-0-					-0-
08	1376	N	1376	-0-	-0-	-0-	89	1	1287	3	N	-0-					-0-
09	1373	N	1373	-0-	-0-	-0-	100	1	1273	3	N	-0-					-0-
10	1395	N	1281	-0-	-114	-0-	82	1	1199	3	N	-0-					-0-
11	1320	N	1265	-0-	-55	-0-	85	1	1180	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
07	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	45	-0-	-45	-0-	3	1	42	3	N	-0-					-0-
07	155	N	17	-0-	-138	-0-	1	1	16	3	N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
11	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*10	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

06	750	N	318	-0-	-432	-0-	9	2	309	3	N	-0-					-0-
07	775	N	302	-0-	-473	-0-	6	2	296	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	7	2	633	3	N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	12	2	612	3	N	-0-					-0-
*10	638	N	638	-0-	-0-	-0-	5	2	633	3	N	-0-					-0-
11	630	N	625	-0-	-5	-0-	22	2	603	3	N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
08	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	3	N	-0-			-0-
07	62	N	58	-0-	-4	-0-	58	3	N	-0-			-0-
08	62	N	51	-0-	-11	-0-	51	3	N	-0-			-0-
09	60	N	49	-0-	-11	-0-	49	3	N	-0-			-0-
10	62	N	44	-0-	-18	-0-	44	3	N	-0-			-0-
11	60	N	42	-0-	-18	-0-	42	3	N	-0-			-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	349	3	N	-0-			-0-
07	359	N	359	-0-	-0-	-0-	359	3	N	-0-			-0-
08	348	N	348	-0-	-0-	-0-	348	3	N	-0-			-0-
09	360	N	342	-0-	-18	-0-	342	3	N	-0-			-0-
10	372	N	346	-0-	-26	-0-	346	3	N	-0-			-0-
11	330	N	319	-0-	-11	-0-	319	3	N	-0-			-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	3	N	-0-			-0-
07	62	N	45	-0-	-17	-0-	45	3	N	-0-			-0-
08	62	N	45	-0-	-17	-0-	45	3	N	-0-			-0-
09	60	N	43	-0-	-17	-0-	43	3	N	-0-			-0-
*10	44	N	44	-0-	-0-	-0-	44	3	N	-0-			-0-
*11	44	N	44	-0-	-0-	-0-	44	3	N	-0-			-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	3	N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-			N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-			N	-0-			-0-
09	12	N	-0-	-0-	-12	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	5	N	5	-0-	-0-	-0-	5	3	N	-0-			-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3	N	-0-			-0-
07	93	N	90	-0-	-3	-0-	90	3	N	-0-			-0-
08	93	N	91	-0-	-2	-0-	91	3	N	-0-			-0-
09	92	N	92	-0-	-0-	-0-	92	3	N	-0-			-0-
10	93	N	88	-0-	-5	-0-	88	3	N	-0-			-0-
11	90	N	88	-0-	-2	-0-	88	3	N	-0-			-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	341	-0-	-49	-0-	341	3	N	-0-			-0-
07	403	N	331	-0-	-72	-0-	331	3	N	-0-			-0-
08	372	N	339	-0-	-33	-0-	339	3	N	-0-			-0-
09	351	N	351	-0-	-0-	-0-	351	3	N	-0-			-0-
10	341	N	209	-0-	-132	-0-	209	3	N	-0-			-0-
*11	380	N	380	-0-	-0-	-0-	380	3	N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	3	-0-		-5	-0-	3	3			N	-0-					-0-
07	9	N	4	-0-		-5	-0-	4	3			N	-0-					-0-
08	7	N	7	-0-		-0-	-0-	7	3			N	-0-					-0-
09	7	N	7	-0-		-0-	-0-	7	3			N	-0-					-0-
*10	9	N	9	-0-		-0-	-0-	9	3			N	-0-					-0-
11	7	N	7	-0-		-0-	-0-	7	3			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

06	90	N	85	-0-		-5	-0-	85	3			N	-0-					-0-
07	124	N	23	-0-		-101	-0-	23	3			N	-0-					-0-
08	93	N	4	-0-		-89	-0-	4	3			N	-0-					-0-
09	90	N	-0-	-0-		-90	-0-					N	-0-					-0-
10	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
11	4	N	-0-	-0-		-4	-0-					N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

06	750	N	716	-0-		-34	-0-	716	3			N	-0-					-0-
07	775	N	734	-0-		-41	-0-	734	3			N	-0-					-0-
08	775	N	721	-0-		-54	-0-	721	3			N	-0-					-0-
09	720	N	705	-0-		-15	-0-	705	3			N	-0-					-0-
*10	762	N	762	-0-		-0-	-0-	762	3			N	-0-					-0-
*11	704	N	704	-0-		-0-	-0-	704	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

06	480	N	462	-0-		-18	-0-	462	3			N	-0-					-0-
07	496	N	471	-0-		-25	-0-	471	3			N	-0-					-0-
08	496	N	466	-0-		-30	-0-	466	3			N	-0-					-0-
09	450	N	450	-0-		-0-	-0-	450	3			N	-0-					-0-
10	465	N	460	-0-		-5	-0-	460	3			N	-0-					-0-
11	450	N	442	-0-		-8	-0-	442	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

06	97	N	97	-0-		-0-	-0-	97	3			N	-0-					-0-
07	100	N	100	-0-		-0-	-0-	100	3			N	-0-					-0-
08	99	N	99	-0-		-0-	-0-	99	3			N	-0-					-0-
09	96	N	96	-0-		-0-	-0-	96	3			N	-0-					-0-
*10	98	N	98	-0-		-0-	-0-	98	3			N	-0-					-0-
*11	96	N	96	-0-		-0-	-0-	96	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
*10	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
*11	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

06	60	N	44	-0-	-16	-0-	44	3			N	-0-			-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-			-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-			-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
*10	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
*11	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

06	60	N	52	-0-	-8	-0-	52	1			N	-0-			-0-
07	62	N	54	-0-	-8	-0-	54	1			N	-0-			-0-
08	62	N	54	-0-	-8	-0-	54	1			N	-0-			-0-
09	60	N	52	-0-	-8	-0-	52	1			N	-0-			-0-
10	62	N	54	-0-	-8	-0-	54	1			N	-0-			-0-
11	60	N	52	-0-	-8	-0-	52	1			N	-0-			-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

06	12	N	1	-0-	-11	-0-	1	3			N	-0-			-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-			-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

06	323	N	323	-0-	-0-	-0-	323	3			N	-0-			-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-			-0-
09	330	N	258	-0-	-72	-0-	258	3			N	-0-			-0-
10	341	N	233	-0-	-108	-0-	233	3			N	-0-			-0-
11	300	N	253	-0-	-47	-0-	253	3			N	-0-			-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

06	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-			-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-			-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-			-0-
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
11	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-			-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

06	121	N	121	-0-	-0-	-0-	52	1	69	3	N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	54	1	71	3	N	-0-			-0-
08	125	N	125	-0-	-0-	-0-	54	1	71	3	N	-0-			-0-
09	120	N	117	-0-	-3	-0-	52	1	65	3	N	-0-			-0-
10	124	N	108	-0-	-16	-0-	54	1	54	3	N	-0-			-0-
*11	122	N	122	-0-	-0-	-0-	52	1	70	3	N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
07	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	838	-0-	-62	-0-	58	1	780	3	N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	77	1	1083	3	N	-0-					-0-
08	1472	N	1472	-0-	-0-	-0-	95	1	1377	3	N	-0-					-0-
09	1379	N	1379	-0-	-0-	-0-	101	1	1278	3	N	-0-					-0-
*10	1311	N	1311	-0-	-0-	-0-	84	1	1227	3	N	-0-					-0-
11	1410	N	1247	-0-	-163	-0-	84	1	1163	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
07	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
08	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
09	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166	N	1166	-0-	-0-	-0-	92	1	1074	3	N	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	95	1	989	3	N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	95	1	917	3	N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	92	1	838	3	N	-0-					-0-
*10	916	N	916	-0-	-0-	-0-	95	1	821	3	N	-0-					-0-
*11	847	N	847	-0-	-0-	-0-	92	1	755	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	92	1	258	3	N	-0-					-0-
07	372	N	356	-0-	-16	-0-	95	1	261	3	N	-0-					-0-
08	372	N	346	-0-	-26	-0-	95	1	251	3	N	-0-					-0-
09	360	N	327	-0-	-33	-0-	92	1	235	3	N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	95	1	250	3	N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	92	1	243	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	441	-0-	-69	-0-	441	3			N	-0-					-0-
07	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
08	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	92	1	223	3	N	-0-					-0-
07	341	N	321	-0-	-20	-0-	95	1	226	3	N	-0-					-0-
08	341	N	322	-0-	-19	-0-	95	1	227	3	N	-0-					-0-
09	330	N	308	-0-	-22	-0-	92	1	216	3	N	-0-					-0-
10	310	N	290	-0-	-20	-0-	72	1	218	3	N	-0-					-0-
11	300	N	214	-0-	-86	-0-	214	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	92	1	211	3	N	-0-					-0-
07	341	N	314	-0-	-27	-0-	95	1	219	3	N	-0-					-0-
08	341	N	316	-0-	-25	-0-	95	1	221	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	92	1	214	3	N	-0-					-0-
10	310	N	301	-0-	-9	-0-	95	1	206	3	N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	92	1	209	3	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	52	1	182	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	54	1	179	3	N	-0-					-0-
08	248	N	226	-0-	-22	-0-	54	1	172	3	N	-0-					-0-
09	240	N	217	-0-	-23	-0-	52	1	165	3	N	-0-					-0-
10	248	N	221	-0-	-27	-0-	54	1	167	3	N	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	52	1	208	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1009	-0-	-11	-0-	92	1	917	3	N	-0-					-0-
07	1054	N	1038	-0-	-16	-0-	95	1	943	3	N	-0-					-0-
08	1054	N	1038	-0-	-16	-0-	95	1	943	3	N	-0-					-0-
09	1020	N	1003	-0-	-17	-0-	92	1	911	3	N	-0-					-0-
*10	1030	N	1030	-0-	-0-	-0-	95	1	935	3	N	-0-					-0-
*11	1002	N	1002	-0-	-0-	-0-	92	1	910	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
07	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
08	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
09	540	N	402	-0-	-138	-0-	402	3			N	-0-					-0-
10	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
*11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
*10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	52	1	183	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	54	1	188	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	54	1	188	3	N	-0-					-0-
09	240	N	232	-0-	-8	-0-	52	1	180	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	54	1	182	3	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	52	1	173	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
08	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
09	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
08	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
*11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

06	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
07	1364	N	1331	-0-	-33	-0-	1331	3			N	-0-					-0-
08	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
09	1320	N	1298	-0-	-22	-0-	1298	3			N	-0-					-0-
10	1333	N	1212	-0-	-121	-0-	1212	3			N	-0-					-0-
11	1290	N	1176	-0-	-114	-0-	1176	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
08	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
09	450	N	336	-0-	-114	-0-	336	3			N	-0-					-0-
10	465	N	295	-0-	-170	-0-	295	3			N	-0-					-0-
11	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	-0-	98	1	608	3	N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	102	1	548	3	N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	102	1	651	3	N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	98	1	655	3	N	-0-					-0-
*10	679	N	679	-0-	-0-	-0-	102	1	577	3	N	-0-					-0-
11	570	N	424	-0-	-146	-0-	209	1	215	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
07	992	N	942	-0-	-50	-0-	942	3			N	-0-					-0-
08	992	N	923	-0-	-69	-0-	923	3			N	-0-					-0-
09	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
*10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*11	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
09	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-
09	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
11	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	330	N	271	-0-	-59	-0-	271	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	67	1	168	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	70	1	162	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	70	1	154	3	N	-0-					-0-
09	240	N	217	-0-	-23	-0-	67	1	150	3	N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	70	1	152	3	N	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	67	1	148	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
*11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
11	300	N	183	-0-	-117	-0-	183	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

06	360	N	176	-0-	-184	-0-	176	3			N	-0-					-0-
07	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
08	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
09	180	N	117	-0-	-63	-0-	117	3			N	-0-					-0-
10	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	95	-0-	-85	-0-	95	3			N	-0-					-0-
07	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	534	-0-	-126	-0-	67	1	467	3	N	-0-					-0-
07	713	N	534	-0-	-179	-0-	70	1	464	3	N	-0-					-0-
08	682	N	519	-0-	-163	-0-	70	1	449	3	N	-0-					-0-
09	540	N	500	-0-	-40	-0-	67	1	433	3	N	-0-					-0-
10	527	N	499	-0-	-28	-0-	70	1	429	3	N	-0-					-0-
11	510	N	451	-0-	-59	-0-	67	1	384	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-
09	540	N	426	-0-	-114	-0-	426	3			N	-0-					-0-
10	558	N	242	-0-	-316	-0-	242	3			N	-0-					-0-
11	360	N	159	-0-	-201	-0-	159	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	67	1	203	3	N	-0-					-0-
07	279	N	220	-0-	-59	-0-	11	1	209	3	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	58	1	222	3	N	-0-					-0-
09	270	N	187	-0-	-83	-0-	7	1	180	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	95	1	199	3	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
07	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
08	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
10	527	N	405	-0-	-122	-0-	405	3			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	558	N	371	-0-	-187	-0-	371	3			N	-0-					-0-
08	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	403	N	216	-0-	-187	-0-	216	3			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	690	N	681	-0-	-9	-0-	681	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
11	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	579	-0-	-141	-0-	579	3			N	-0-					-0-
07	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
08	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-
09	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
*10	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
11	660	N	428	-0-	-232	-0-	428	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	642	-0-	-18	-0-	642	3			N	-0-					-0-
07	713	N	656	-0-	-57	-0-	656	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*10	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*10	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	736	-0-	-194	-0-	736	3			N	-0-					-0-
07	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
08	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
09	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-
10	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
11	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	468	-0-	-102	-0-	468	3			N	-0-					-0-
07	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-
08	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
09	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
11	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
11	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
07	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
08	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
09	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	140	1	407	3	N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	145	1	417	3	N	-0-					-0-
08	558	N	551	-0-	-7	-0-	145	1	406	3	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	140	1	395	3	N	-0-					-0-
10	558	N	552	-0-	-6	-0-	145	1	407	3	N	-0-					-0-
11	540	N	530	-0-	-10	-0-	140	1	390	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
09	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
10	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
*11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
07	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
09	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	619	-0-	-41	-0-	619	3			Y	-0-					1
07	682	N	646	-0-	-36	-0-	646	3			Y	-0-					1
08	682	N	649	-0-	-33	-0-	649	3			Y	-0-					1
09	630	N	603	-0-	-27	-0-	603	3			Y	-0-					1
10	651	N	601	-0-	-50	-0-	601	3			Y	-0-					1
11	630	N	568	-0-	-62	-0-	568	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					25
07	713	N	683	-0-	-30	-0-	683	3			Y	-0-					25
08	713	N	630	-0-	-83	-0-	630	3			Y	-0-					25
09	780	N	644	-0-	-136	-0-	644	3			Y	-0-					25
10	682	N	646	-0-	-36	-0-	646	3			Y	-0-					25
*11	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
07	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
08	496	N	347	-0-	-149	-0-	347	3			N	-0-					-0-
09	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
07	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
08	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
09	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
11	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

06	460	N	460	-0-	-0-	-0-	223	1	237	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	230	1	239	3	N	-0-					-0-
08	465	N	464	-0-	-1	-0-	230	1	234	3	N	-0-					-0-
09	450	N	445	-0-	-5	-0-	223	1	222	3	N	-0-					-0-
10	465	N	404	-0-	-61	-0-	230	1	174	3	N	-0-					-0-
11	450	N	223	-0-	-227	-0-	223	1			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
09	390	N	335	-0-	-55	-0-	335	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
*10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
09	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

06	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1829	N	1275	-0-	-554	-0-	1275	3			N	-0-					-0-
09	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
*10	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
*11	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
09	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
07	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
07	DLQ G-10		62	-0-	62	62	62	3			Y	-0-					1
08	DLQ G-10		62	-0-	62	124	62	3			Y	-0-					1
09	DLQ G-10		59	-0-	59	183	59	3			Y	-0-					1
*10	241	N	58	-0-	-183	-0-	58	3			Y	-0-					1
*11	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
11	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
08	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
09	360	N	265	-0-	-95	-0-	265	3			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
11	330	N	275	-0-	-55	-0-	275	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
08	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
09	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
10	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
11	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
*10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
07	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
08	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
09	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
10	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
*11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

06	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
07	186	N	104	-0-	-82	-0-	104	3			N	-0-					-0-
08	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-
09	180	N	45	-0-	-135	-0-	45	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
09	120	N	20	-0-	-100	-0-	20	3			N	-0-					-0-
10	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

06	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
11	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

06	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
08	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
09	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
*10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	434	N	331	-0-	-103	-0-	331	3			N	-0-					-0-
08	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	744	-0-	-66	-0-	744	3			N	-0-					-0-
07	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
08	806	N	610	-0-	-196	-0-	610	3			N	-0-					-0-
09	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-
10	775	N	616	-0-	-159	-0-	616	3			N	-0-					-0-
11	600	N	525	-0-	-75	-0-	525	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	9	-0-	-3	-0-	9	3			Y	-0-					1
07	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					1
08	DLQ G-10		5	-0-	5	12	5	3			Y	-0-					1
09	DLQ G-10		6	-0-	6	18	6	3			Y	-0-					1
*10	23	N	5	-0-	-18	-0-	5	3			Y	-0-					1
*11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	268	-0-	-32	-0-	268	3			Y	-0-					1
07	DLQ G-10		273	-0-	273	273	273	3			Y	-0-					1
08	DLQ G-10		248	-0-	248	521	248	3			Y	-0-					1
09	DLQ G-10		238	-0-	238	759	238	3			Y	-0-					1
*10	1008	N	249	-0-	-759	-0-	249	3			Y	-0-					1
*11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
07	1147	N	1041	-0-	-106	-0-	1041	3			N	-0-					-0-
08	1116	N	1007	-0-	-109	-0-	1007	3			N	-0-					-0-
09	1050	N	931	-0-	-119	-0-	931	3			N	-0-					-0-
10	1054	N	1023	-0-	-31	-0-	1023	3			N	-0-					-0-
11	960	N	755	-0-	-205	-0-	755	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		9	-0-	9	78	9	3			Y	-0-					-0-
07	14B2 EXT		55	-0-	55	133	55	3			Y	-0-					-0-
08	329	X	196	-0-	-133	-0-	196	3			Y	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	145	1	293	3	Y	-0-					-0-
*11	465	N	465	-0-	-0-	-0-	137	1	328	3	Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	651	N	437	-0-	-214	-0-	437	3			N	-0-					-0-
08	589	N	400	-0-	-189	-0-	400	3			N	-0-					-0-
09	480	N	369	-0-	-111	-0-	369	3			N	-0-					-0-
10	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	423	-0-	-27	-0-	423	3			N	-0-			-0-
07	465	N	425	-0-	-40	-0-	425	3			N	-0-			-0-
08	465	N	418	-0-	-47	-0-	418	3			N	-0-			-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-			-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-			-0-
*11	393	N	393	-0-	-0-	-0-	393	3			N	-0-			-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

06	1500	N	1497	-0-	-3	-0-	92	1	1405	3	N	-0-			-0-
07	1519	N	1518	-0-	-1	-0-	95	1	1423	3	N	-0-			-0-
08	1502	N	1502	-0-	-0-	-0-	95	1	1407	3	N	-0-			-0-
09	1500	N	1460	-0-	-40	-0-	92	1	1368	3	N	-0-			-0-
10	1519	N	1476	-0-	-43	-0-	95	1	1381	3	N	-0-			-0-
11	1440	N	1362	-0-	-78	-0-	92	1	1270	3	N	-0-			-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

06	60	N	57	-0-	-3	-0-	57	3			N	-0-			-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-			-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-			-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-			-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-			-0-
11	60	N	41	-0-	-19	-0-	41	3			N	-0-			-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

06	810	N	706	-0-	-104	-0-	706	3			N	-0-			-0-
07	775	N	745	-0-	-30	-0-	745	3			N	-0-			-0-
08	797	N	797	-0-	-0-	-0-	797	3			N	-0-			-0-
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-			-0-
*10	833	N	833	-0-	-0-	-0-	833	3			N	-0-			-0-
11	780	N	778	-0-	-2	-0-	778	3			N	-0-			-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

06	1020	N	629	-0-	-391	-0-	629	3			N	-0-			-0-
07	1023	N	600	-0-	-423	-0-	600	3			N	-0-			-0-
08	837	N	709	-0-	-128	-0-	709	3			N	-0-			-0-
09	783	N	783	-0-	-0-	-0-	783	3			N	-0-			-0-
*10	811	N	811	-0-	-0-	-0-	811	3			N	-0-			-0-
11	690	N	587	-0-	-103	-0-	587	3			N	-0-			-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

06	300	N	292	-0-	-8	-0-	292	3			N	-0-			-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-			-0-
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-			-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-			-0-
10	434	N	369	-0-	-65	-0-	369	3			N	-0-			-0-
11	600	N	155	-0-	-445	-0-	155	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	75	1	65	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	77	1	66	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	77	1	67	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	75	1	64	3	N	-0-					-0-
10	155	N	121	-0-	-34	-0-	55	1	66	3	N	-0-					-0-
11	150	N	63	-0-	-87	-0-	63	3			N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
08	T. A.		-0-	-0-	-24	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
10	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
07	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
11	390	N	275	-0-	-115	-0-	275	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

06	152	N	152	-0-	-0-	-0-	67	1	85	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	70	1	88	3	N	-0-					-0-
08	155	N	154	-0-	-1	-0-	70	1	84	3	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	67	1	82	3	N	-0-					-0-
10	155	N	152	-0-	-3	-0-	70	1	82	3	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	67	1	73	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

06	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
*11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

06	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
10	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					1
07	DLQ G-10		89	-0-	89	89	89	3			Y	-0-					1
08	DLQ G-10		80	-0-	80	169	80	3			Y	-0-					1
09	DLQ G-10		82	-0-	82	251	82	3			Y	-0-					1
*10	328	N	77	-0-	-251	-0-	77	3			Y	-0-					1
*11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					1

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	DLQ G-10		41	-0-	41	41	41	3			Y	-0-					-0-
08	DLQ G-10		40	-0-	40	81	40	3			Y	-0-					-0-
09	DLQ G-10		40	-0-	40	121	40	3			Y	-0-					-0-
*10	162	N	41	-0-	-121	-0-	41	3			Y	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
	MAYER, EDWIN S. JR., 4				WELL #: 5		RRCID -> 236312					COMPL. DATE 06/10/2007					TOTAL DEPTH 8123 PERF. 6612 - 7808
06	870	N	861	-0-	-9	-0-	61	1	799	3	N	1					5
							1	9									
07	899	N	861	-0-	-38	-0-	54	1	806	3	N	1	2	1			4
							1	9									
08	899	N	569	-0-	-330	-0-	34	1	533	3	N	2	2	1			4
							2	9									
09	990	N	990	-0-	-0-	-0-	56	1	932	3	N	2	2	1			4
							2	9									
*10	977	N	977	-0-	-0-	-0-	55	1	921	3	N	1					5
							1	9									
*11	935	N	935	-0-	-0-	-0-	50	1	884	3	N	1	2	1			4
							1	9									
	MITTEL, BEN				WELL #: 18		RRCID -> 236402					COMPL. DATE 06/30/2007					TOTAL DEPTH 7012 PERF. 5780 - 6864
06	690	N	588	-0-	-102	-0-	588	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	744	N	669	-0-	-75	-0-	669	3			N	-0-					-0-
11	690	N	247	-0-	-443	-0-	247	3			N	-0-					-0-
	MITTEL, BEN				WELL #: 21		RRCID -> 236404					COMPL. DATE 07/10/2007					TOTAL DEPTH 7365 PERF. 6035 - 6988
06	330	N	319	-0-	-11	-0-	98	1	221	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	102	1	220	3	N	-0-					-0-
08	341	N	316	-0-	-25	-0-	102	1	214	3	N	-0-					-0-
09	330	N	303	-0-	-27	-0-	98	1	205	3	N	-0-					-0-
10	310	N	308	-0-	-2	-0-	102	1	206	3	N	-0-					-0-
11	300	N	292	-0-	-8	-0-	98	1	194	3	N	-0-					-0-
	MITTEL				WELL #: 1504		RRCID -> 236419					COMPL. DATE 07/18/2007					TOTAL DEPTH 7204 PERF. 5909 - 6060
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-
10	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
	JONES RANCH				WELL #: 1565		RRCID -> 236527					COMPL. DATE 08/09/2007					TOTAL DEPTH 7510 PERF. 6190 - 7144
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1
07	DLQ G-10		104	-0-	104	104	104	3			Y	-0-					1
08	DLQ G-10		99	-0-	99	203	99	3			Y	-0-					1
09	DLQ G-10		106	-0-	106	309	106	3			Y	-0-					1
*10	407	N	98	-0-	-309	-0-	98	3			Y	-0-					1
*11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
07	DLQ G-10		12	-0-	12	12	12	3			Y	-0-					-0-
08	DLQ G-10		5	-0-	5	17	5	3			Y	-0-					-0-
09	DLQ G-10		7	-0-	7	24	7	3			Y	-0-					-0-
*10	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
*11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					1
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					1
08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
09	30	N	21	-0-	-9	-0-	21	3			Y	-0-					1
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
11	30	N	19	-0-	-11	-0-	19	3			Y	-0-					1

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					2
07	DLQ G-10		154	-0-	154	154	154	3			Y	-0-					2
08	DLQ G-10		150	-0-	150	304	150	3			Y	-0-					2
09	DLQ G-10		145	-0-	145	449	145	3			Y	-0-					2
*10	592	N	143	-0-	-449	-0-	143	3			Y	-0-					2
*11	129	N	129	-0-	-0-	-0-	128	3	1	9	Y	1					3

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
09	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	75	1	325	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	77	1	333	3	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	77	1	330	3	N	-0-					-0-
09	390	N	381	-0-	-9	-0-	75	1	306	3	N	-0-					-0-
10	403	N	382	-0-	-21	-0-	77	1	305	3	N	-0-					-0-
11	390	N	379	-0-	-11	-0-	75	1	304	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
*11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
09	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	23	-0-	-637	-0-	23	3			N	-0-					-0-
07	527	N	1	-0-	-526	-0-	1	3			N	-0-					-0-
08	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
07	806	N	665	-0-	-141	-0-	665	3			N	-0-					-0-
08	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
09	660	N	614	-0-	-46	-0-	614	3			N	-0-					-0-
10	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
11	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	N	1263	-0-	-0-	-0-	98	1	1165	3	N	-0-					-0-
07	1289	N	1289	-0-	-0-	-0-	102	1	1187	3	N	-0-					-0-
08	1281	N	1281	-0-	-0-	-0-	102	1	1179	3	N	-0-					-0-
09	1260	N	1225	-0-	-35	-0-	98	1	1127	3	N	-0-					-0-
10	1302	N	1233	-0-	-69	-0-	102	1	1131	3	N	-0-					-0-
11	1230	N	1093	-0-	-137	-0-	98	1	995	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
11	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
11	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
08	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
09	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
08	868	N	760	-0-	-108	-0-	760	3			N	-0-					-0-
09	810	N	785	-0-	-25	-0-	785	3			N	-0-					-0-
10	930	N	723	-0-	-207	-0-	723	3			N	-0-					-0-
*11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	297	-0-	-213	-0-	297	3			N	-0-					-0-
07	496	N	263	-0-	-233	-0-	263	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	21	1	258	3	N	-0-					1
07	254	N	254	-0-	-0-	-0-	23	1	231	3	N	-0-					1
08	310	N	243	-0-	-67	-0-	19	1	223	3	N	1					2
							1	9									
09	270	N	228	-0-	-42	-0-	19	1	209	3	N	-0-					2
10	248	N	224	-0-	-24	-0-	13	1	211	3	N	-0-					2
11	240	N	206	-0-	-34	-0-	12	1	193	3	N	1					3
							1	9									

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
*10	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
*11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
10	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
07	DLQ G-10		57	-0-	57	57	57	3			Y	-0-					-0-
08	DLQ G-10		57	-0-	57	114	57	3			Y	-0-					-0-
09	DLQ G-10		44	-0-	44	158	44	3			Y	-0-					-0-
*10	198	N	40	-0-	-158	-0-	40	3			Y	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*10	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
11	960	N	823	-0-	-137	-0-	823	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	279	N	199	-0-	-80	-0-	199	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	210	N	46	-0-	-164	-0-	46	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
11	210	N	11	-0-	-199	-0-	11	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
08	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	450	N	287	-0-	-163	-0-	287	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	DLQ G-10		30	-0-	30	30	30	3			Y	-0-					-0-
08	DLQ G-10		35	-0-	35	65	35	3			Y	-0-					-0-
09	DLQ G-10		23	-0-	23	88	23	3			Y	-0-					-0-
*10	98	N	10	-0-	-88	-0-	10	3			Y	-0-					-0-
*11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
07	1240	N	1117	-0-	-123	-0-	1117	3			N	-0-					-0-
08	1147	N	1002	-0-	-145	-0-	1002	3			N	-0-					-0-
09	1110	N	377	-0-	-733	-0-	377	3			N	-0-					-0-
*10	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
11	960	N	631	-0-	-329	-0-	631	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

06	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
08	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
09	780	N	779	-0-	-1	-0-	779	3			N	-0-					-0-
10	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
11	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
09	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
11	390	N	291	-0-	-99	-0-	291	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
11	480	N	397	-0-	-83	-0-	397	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
*10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

06	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
07	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
08	806	N	748	-0-	-58	-0-	748	3			N	-0-					-0-
09	780	N	728	-0-	-52	-0-	728	3			N	-0-					-0-
10	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
*11	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

06	127	N	127	-0-	-0-	-0-	98	1	29	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	102	1	33	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	102	1	32	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	98	1	22	3	N	-0-					-0-
10	124	N	98	-0-	-26	-0-	72	1	26	3	N	-0-					-0-
11	120	N	26	-0-	-94	-0-	26	3			N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

FDL OPERATING, LLC 263924
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

06	570	N	478	-0-	-92	-0-	478	3			N	-0-					76
*07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					76
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					76
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					76
*10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					76
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FDL OPERATING, LLC //CONT.// 263924
THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					74
*07	682	N	641	-0-	-41	-0-	641	3			N	-0-					74
08	723	N	723	-0-	-0-	-0-	723	3			N	-0-					74
09	720	N	710	-0-	-10	-0-	710	3			N	-0-					74
*10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					74
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	47	N	47	-0-	-0-	-0-	24	1	23	2	N	-0-					-0-
*03	62	N	54	-0-	-8	-0-	32	1	22	2	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	14	1	31	2	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	19	1	29	2	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	26	1	24	2	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	22	1	28	2	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	28	1	24	2	N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	18	1	31	2	N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	682	-0-	-68	-0-	682	2			N	-0-					-0-
07	744	N	626	-0-	-118	-0-	626	2			N	-0-					-0-
08	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
10	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-		-0-	-0-	33	2			N	-0-					-0-
07	63	N	63	-0-		-0-	-0-	63	2			N	-0-					-0-
08	27	N	27	-0-		-0-	-0-	27	2			N	-0-					-0-
09	62	N	62	-0-		-0-	-0-	62	2			N	-0-					-0-
*10	48	N	48	-0-		-0-	-0-	48	2			N	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-		-36	-0-	54	2			N	-0-	1	7			-0-
07	155	N	61	-0-		-94	-0-	61	2			N	-0-					-0-
08	39	N	39	-0-		-0-	-0-	39	2			N	-0-					-0-
09	43	N	43	-0-		-0-	-0-	43	2			N	-0-					-0-
*10	57	N	57	-0-		-0-	-0-	57	2			N	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	470	-0-		-10	-0-	68	1	402	2	Y	-0-	138	7			3
07	651	N	481	-0-		-170	-0-	77	1	404	2	Y	-0-	2	5			1
08	488	N	488	-0-		-0-	-0-	81	1	407	2	Y	-0-					1
09	538	N	538	-0-		-0-	-0-	104	1	434	2	Y	-0-					1
*10	461	N	461	-0-		-0-	-0-	72	1	389	2	Y	-0-					1
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-		-0-	-0-	11	1	65	2	Y	-0-	9	7			10
07	65	N	65	-0-		-0-	-0-	11	1	54	2	Y	-0-					10
08	62	N	62	-0-		-0-	-0-	10	1	52	2	Y	-0-					10
09	68	N	68	-0-		-0-	-0-	14	1	54	2	Y	-0-					10
*10	46	N	46	-0-		-0-	-0-	7	1	39	2	Y	-0-					10
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-		-0-	-0-	10	1	55	2	Y	-0-	2	7			-0-
07	69	N	69	-0-		-0-	-0-	11	1	58	2	Y	-0-					-0-
08	112	N	112	-0-		-0-	-0-	19	1	93	2	Y	-0-					-0-
09	104	N	104	-0-		-0-	-0-	21	1	83	2	Y	-0-					-0-
*10	226	N	226	-0-		-0-	-0-	35	1	191	2	Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-		-210	-0-					Y	-0-					-0-
07	3	N	-0-	-0-		-3	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-	1	7			-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	14	-0-	-136	-0-	2	1	12	2	Y	-0-					-0-
07	124	N	52	-0-	-72	-0-	8	1	44	2	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	13	1	64	2	Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
*10	29	N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	21	1	126	2	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	7	1	35	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	4					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	118	-0-	-92	-0-	118	2			N	-0-					-0-
07	217	N	130	-0-	-87	-0-	130	2			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

06	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

06	150	N	108	-0-	-42	-0-	108	2			Y	-0-	2	7			-0-
07	186	N	106	-0-	-80	-0-	106	2			Y	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

06	268	N	268	-0-	-0-	-0-	268	2			Y	-0-	23	7			-0-
07	217	N	199	-0-	-18	-0-	199	2			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

06	240	N	132	-0-	-108	-0-	132	2			Y	-0-	6	7			-0-
07	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

06	360	N	297	-0-	-63	-0-	297	2			Y	-0-					-0-
07	341	N	269	-0-	-72	-0-	269	2			Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	328	-0-	-2	-0-	328	2			Y	-0-					-0-
07	310	N	258	-0-	-52	-0-	258	2			Y	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
*10	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	178	-0-	-32	-0-	178	2			Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	85	-0-	-215	-0-	85	2			Y	-0-	2	7			-0-
07	248	N	23	-0-	-225	-0-	23	2			Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	39	1	233	2	Y	-0-	1	7			12
07	338	N	338	-0-	-0-	-0-	54	1	284	2	Y	-0-	1	5			11
08	376	N	376	-0-	-0-	-0-	62	1	314	2	Y	-0-					11
09	351	N	351	-0-	-0-	-0-	72	1	279	2	Y	-0-					11
*10	370	N	370	-0-	-0-	-0-	58	1	312	2	Y	-0-					11
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	214	-0-	-56	-0-	30	1	174	2	Y	9					12
							10	9									
07	254	N	254	-0-	-0-	-0-	42	1	212	2	Y	-0-	1	5			11
08	209	N	209	-0-	-0-	-0-	34	1	175	2	Y	-0-					11
09	204	N	204	-0-	-0-	-0-	41	1	163	2	Y	-0-					11
*10	217	N	217	-0-	-0-	-0-	34	1	183	2	Y	-0-					11
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	75	1	442	2	Y	-0-	1	7			2
07	419	N	419	-0-	-0-	-0-	69	1	350	2	Y	-0-	1	5			1
08	435	N	435	-0-	-0-	-0-	71	1	364	2	Y	-0-					1
09	407	N	407	-0-	-0-	-0-	79	1	328	2	Y	-0-					1
*10	384	N	384	-0-	-0-	-0-	60	1	324	2	Y	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	63	-0-		-117	-0-	9	1	54	2	Y	-0-					2
07	248	N	98	-0-		-150	-0-	16	1	82	2	Y	-0-	1	5			1
08	120	N	120	-0-		-0-	-0-	20	1	100	2	Y	-0-					1
09	486	N	486	-0-		-0-	-0-	95	1	391	2	Y	-0-					1
*10	423	N	423	-0-		-0-	-0-	66	1	357	2	Y	-0-					1
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-		-0-	-0-	122	1	717	2	Y	-0-					4
07	951	N	951	-0-		-0-	-0-	153	1	798	2	Y	-0-	2	5			2
08	781	N	781	-0-		-0-	-0-	128	1	653	2	Y	-0-					2
09	975	N	975	-0-		-0-	-0-	194	1	781	2	Y	-0-					2
*10	964	N	964	-0-		-0-	-0-	151	1	813	2	Y	-0-					2
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					2

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	208	-0-		-122	-0-	30	1	178	2	Y	-0-					2
07	403	N	227	-0-		-176	-0-	35	1	192	2	Y	-0-	1	5			1
08	235	N	235	-0-		-0-	-0-	39	1	196	2	Y	-0-					1
09	250	N	250	-0-		-0-	-0-	48	1	202	2	Y	-0-					1
*10	168	N	168	-0-		-0-	-0-	27	1	141	2	Y	-0-					1
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-		-0-	-0-	16	1	92	2	Y	-0-					1
07	62	N	62	-0-		-0-	-0-	10	1	52	2	Y	-0-					1
08	57	N	57	-0-		-0-	-0-	10	1	47	2	Y	-0-					1
09	76	N	76	-0-		-0-	-0-	15	1	61	2	Y	-0-					1
*10	158	N	158	-0-		-0-	-0-	24	1	134	2	Y	-0-					1
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-		-0-	-0-	1	1	9	2	Y	-0-					-0-
07	31	N	24	-0-		-7	-0-	4	1	20	2	Y	-0-					-0-
08	13	N	13	-0-		-0-	-0-	2	1	11	2	Y	-0-					-0-
09	14	N	14	-0-		-0-	-0-	2	1	12	2	Y	-0-					-0-
*10	20	N	20	-0-		-0-	-0-	3	1	17	2	Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-		-0-	-0-	62	1	365	2	Y	-0-					-0-
07	620	N	264	-0-		-356	-0-	43	1	221	2	Y	-0-					-0-
08	128	N	128	-0-		-0-	-0-	21	1	107	2	Y	-0-					-0-
09	37	N	37	-0-		-0-	-0-	5	1	32	2	Y	-0-					-0-
*10	116	N	116	-0-		-0-	-0-	18	1	98	2	Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-		-0-	-0-	12	1	75	2	Y	-0-					-0-
07	62	N	25	-0-		-37	-0-	4	1	21	2	Y	-0-					-0-
08	84	N	84	-0-		-0-	-0-	14	1	70	2	Y	-0-					-0-
09	85	N	85	-0-		-0-	-0-	17	1	68	2	Y	-0-					-0-
*10	126	N	126	-0-		-0-	-0-	20	1	106	2	Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	-0-	138	1	815	2	Y	14					17
							15	9									
07	976	N	976	-0-	-0-	-0-	155	1	795	2	Y	24					41
							26	9									
08	998	N	998	-0-	-0-	-0-	161	1	812	2	Y	23					64
							25	9									
09	1037	N	1037	-0-	-0-	-0-	205	1	826	2	Y	5					69
							6	9									
*10	1075	N	1075	-0-	-0-	-0-	168	1	905	2	Y	2					71
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					71

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	80	-0-	-370	-0-	13	1	67	2	Y	-0-					-0-
07	372	N	324	-0-	-48	-0-	52	1	272	2	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	13	1	67	2	Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	17	1	96	2	Y	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	11	1	62	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	250	-0-	-200	-0-	37	1	213	2	Y	-0-					3
07	558	N	212	-0-	-346	-0-	35	1	177	2	Y	-0-	2	5			1
08	353	N	353	-0-	-0-	-0-	59	1	294	2	Y	-0-					1
09	258	N	258	-0-	-0-	-0-	61	1	197	2	Y	-0-					1
*10	367	N	367	-0-	-0-	-0-	57	1	310	2	Y	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	38	1	218	2	Y	1					4
							1	9									
07	233	N	233	-0-	-0-	-0-	37	1	196	2	Y	-0-	2	5			2
08	335	N	335	-0-	-0-	-0-	55	1	280	2	Y	-0-					2
09	470	N	470	-0-	-0-	-0-	94	1	376	2	Y	-0-					2
*10	507	N	507	-0-	-0-	-0-	79	1	428	2	Y	-0-					2
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					-0-
07	93	N	8	-0-	-85	-0-	1	1	7	2	Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	3	1	15	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	278	-0-	-22	-0-	40	1	238	2	Y	-0-	10	7			4
07	310	N	206	-0-	-104	-0-	34	1	172	2	Y	-0-					4
08	267	N	267	-0-	-0-	-0-	44	1	223	2	Y	-0-					4
09	286	N	286	-0-	-0-	-0-	59	1	227	2	Y	-0-					4
*10	275	N	275	-0-	-0-	-0-	43	1	232	2	Y	-0-					4
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	100	-0-	-50	-0-	14	1	86	2	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	16	1	84	2	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	14	1	73	2	Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	23	1	89	2	Y	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	23	1	125	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	21	1	121	2	Y	-0-	16	7			-0-
07	277	N	277	-0-	-0-	-0-	45	1	232	2	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	37	1	185	2	Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	32	1	136	2	Y	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	29	1	155	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	57	1	336	2	Y	-0-					-0-
07	341	N	201	-0-	-140	-0-	33	1	168	2	Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	44	1	225	2	Y	-0-					-0-
09	260	N	260	-0-	-0-	-0-	51	1	209	2	Y	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-					1
07	32	N	32	-0-	-0-	-0-	5	1	27	2	Y	-0-	1	5			-0-
08	31	N	31	-0-	-0-	-0-	5	1	26	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	21	N	21	-0-	-0-	-0-	3	1	18	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	6	1	33	2	Y	-0-					1
07	32	N	32	-0-	-0-	-0-	5	1	27	2	Y	-0-					1
08	43	N	43	-0-	-0-	-0-	7	1	36	2	Y	-0-					1
09	96	N	96	-0-	-0-	-0-	18	1	78	2	Y	-0-					1
*10	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	43 8	1 9	258	2	Y	7					21
07	372	N	303	-0-	-69	-0-	48	1	255	2	Y	-0-	1	5			20
08	182	N	182	-0-	-0-	-0-	30	1	152	2	Y	-0-					20
09	274	N	274	-0-	-0-	-0-	57	1	217	2	Y	-0-					20
*10	196	N	196	-0-	-0-	-0-	31	1	165	2	Y	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	59	1	351	2	Y	1					4
							1	9									
07	297	N	297	-0-	-0-	-0-	49	1	248	2	Y	-0-	2	5			2
08	405	N	405	-0-	-0-	-0-	67	1	338	2	Y	-0-					2
09	578	N	578	-0-	-0-	-0-	109	1	469	2	Y	-0-					2
*10	505	N	505	-0-	-0-	-0-	79	1	426	2	Y	-0-					2
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	49	-0-	-161	-0-	49	2			N	-0-	21	7			-0-
07	217	N	108	-0-	-109	-0-	108	2			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	2			N	-0-	1	7			-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	106	2			N	-0-	22	7			-0-
07	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	485	2			N	-0-	23	7			-0-
07	558	N	417	-0-	-141	-0-	417	2			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*10	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	60	-0-	-60	-0-	60	2			N	-0-	6	7			-0-
07	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-	2	7			-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	334	-0-	-116	-0-	334	2			N	-0-	21	7			-0-
07	465	N	300	-0-	-165	-0-	300	2			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-
07	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-
07	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	9	1	53	2	N	-0-	5	7			-0-
07	93	N	54	-0-	-39	-0-	9	1	45	2	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	12	1	59	2	N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	17	1	66	2	N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	13	1	68	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	10	1	51	2	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	5	1	28	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
07	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
08	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
09	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					121
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					121
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					121
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					121
10	248	N	127	-0-	-121	-0-	127	3			N	-0-					121
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-
08	155	N	37	-0-	-118	-0-	37	3			N	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*11	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
10	279	N	147	-0-	-132	-0-	147	3			N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					1
07	DLQ G-10		916	-0-	916	916	916	3			Y	-0-					1
08	DLQ G-10		854	-0-	854	1770	854	3			Y	-0-					1
09	DLQ G-10		888	-0-	888	2658	888	3			Y	-0-					1
*10	2200	N	870	-0-	-1330	1328	870	3			Y	-0-					1
*11	2119	N	791	-0-	-1328	-0-	791	3			Y	-0-					1

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

06	3630 X	3003	-0-	-627	-0-	3003	3			N	-0-					-0-
07	3751 X	2502	-0-	-1249	-0-	2502	3			N	-0-					-0-
08	4541 X	4541	-0-	-0-	-0-	4541	3			N	-0-					-0-
09	3390 X	2321	-0-	-1069	-0-	2321	3			N	-0-					-0-
10	3503 X	3231	-0-	-272	-0-	3231	3			N	-0-					-0-
11	4380 X	2947	-0-	-1433	-0-	2947	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

06	4500 X	3834	-0-	-666	-0-	3834	3			N	-0-					-0-
07	4650 X	3850	-0-	-800	-0-	3850	3			N	-0-					-0-
08	3999 X	3149	-0-	-850	-0-	3149	3			N	-0-					-0-
09	4050 X	2130	-0-	-1920	-0-	2130	3			N	-0-					-0-
10	4185 X	4046	-0-	-139	-0-	4046	3			N	-0-					-0-
11	3840 X	3664	-0-	-176	-0-	3664	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

06	1395 N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
07	1314 N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
08	943 N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	882 N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*10	1336 N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
*11	1145 N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
07	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
09	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*10	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
*11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3024	-0-	-126	-0-	3024	3			N	-0-					-0-
07	3255	X	2842	-0-	-413	-0-	2842	3			N	-0-					-0-
08	2883	X	2272	-0-	-611	-0-	2272	3			N	-0-					-0-
09	2730	X	2297	-0-	-433	-0-	2297	3			N	-0-					-0-
10	3131	X	3100	-0-	-31	-0-	3100	3			N	-0-					-0-
11	3030	X	2804	-0-	-226	-0-	2804	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2489	X	2489	-0-	-0-	-0-	138	1	2351	3	N	-0-					114
07	2070	X	2070	-0-	-0-	-0-	113	1	1957	3	N	-0-					114
08	2752	N	2752	-0-	-0-	-0-	152	1	2600	3	N	-0-					114
09	2680	N	2680	-0-	-0-	-0-	132	1	2548	3	N	-0-					114
10	2402	N	2402	-0-	-0-	-0-	132	1	2270	3	N	-0-					114
*11	2025	N	2025	-0-	-0-	-0-	99	1	1926	3	N	-0-					114

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1190	-0-	-1420	-0-	66	1	1124	3	Y	-0-					67
07	2604	N	2033	-0-	-571	-0-	111	1	1922	3	Y	-0-					67
08	2582	N	2582	-0-	-0-	-0-	143	1	2439	3	Y	-0-					67
09	2667	N	2667	-0-	-0-	-0-	127	1	2451	3	Y	81					148
							89	9									
10	2758	N	2758	-0-	-0-	-0-	152	1	2606	3	Y	-0-					148
*11	3000	N	3040	-0-	40	40	148	1	2889	3	Y	3					151
							3	9									

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	814	-0-	-26	-0-	45	1	769	3	Y	-0-					-0-
07	868	N	838	-0-	-30	-0-	46	1	792	3	Y	-0-					-0-
08	868	N	809	-0-	-59	-0-	45	1	764	3	Y	-0-					-0-
09	810	N	805	-0-	-5	-0-	40	1	765	3	Y	-0-					-0-
10	837	N	836	-0-	-1	-0-	46	1	790	3	Y	-0-					-0-
*11	932	N	932	-0-	-0-	-0-	45	1	887	3	Y	-0-					-0-

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3465	X	3465	-0-	-0-	-0-	190	1	3239	3	N	33					265
							36	9									
07	3481	X	3481	-0-	-0-	-0-	190	1	3288	3	N	3	181	1			87
							3	9									
08	3379	X	3263	-0-	-116	-0-	180	1	3083	3	N	-0-					87
09	3270	X	2591	-0-	-679	-0-	126	1	2429	3	N	33					120
							36	9									
10	3379	X	3159	-0-	-220	-0-	174	1	2985	3	N	-0-					120
*11	3605	X	3605	-0-	-0-	-0-	174	1	3397	3	N	31					151
							34	9									

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3735	X	3735	-0-	-0-	-0-	207	1	3528	3	N	-0-					232
07	3917	X	3917	-0-	-0-	-0-	214	1	3703	3	N	-0-					232
08	4111	X	4111	-0-	-0-	-0-	227	1	3884	3	N	-0-					232
09	4001	X	4001	-0-	-0-	-0-	195	1	3761	3	N	41					273
							45	9									
10	4105	X	4105	-0-	-0-	-0-	226	1	3879	3	N	-0-					273
*11	6139	X	6139	-0-	-0-	-0-	299	1	5840	3	N	-0-					273

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15	-0-	16	1	269	3	N	-0-					220
07	491	N	491	-0-	-0-	-0-	27	1	464	3	N	-0-					220
08	1357	N	1357	-0-	-0-	-0-	75	1	1282	3	N	-0-					220
09	1351	N	1351	-0-	-0-	-0-	67	1	1284	3	N	-0-					220
10	984	N	984	-0-	-0-	-0-	54	1	930	3	N	-0-					220
*11	1286	N	1286	-0-	-0-	-0-	63	1	1223	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	1026	-0-	-24	-0-	1026	3			N	-0-					30
07	1085	X	1060	-0-	-25	-0-	1060	3			N	-0-					30
08	1085	X	1065	-0-	-20	-0-	1065	3			N	-0-					30
09	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					30
10	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					30
*11	1244	X	1244	-0-	-0-	-0-	1244	3			N	-0-					30

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1457	-0-	-703	-0-	1454	3	3	9	N	3					69
07	2771	X	2771	-0-	-0-	-0-	2762	3	9	9	N	8					77
08	2511	X	2037	-0-	-474	-0-	2030	3	7	9	N	6					83
09	2430	X	1924	-0-	-506	-0-	1918	3	6	9	N	5					88
10	2759	X	2452	-0-	-307	-0-	2444	3	8	9	N	7					95
*11	2682	X	2682	-0-	-0-	-0-	2673	3	9	9	N	8					103

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

06	300	X	236	-0-	-64	-0-	236	3			N	-0-					19
07	310	X	206	-0-	-104	-0-	206	3			N	-0-					19
08	310	X	207	-0-	-103	-0-	207	3			N	-0-					19
09	300	X	194	-0-	-106	-0-	194	3			N	-0-					19
10	279	X	196	-0-	-83	-0-	196	3			N	-0-					19
11	240	X	217	-0-	-23	-0-	217	3			N	-0-					19

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

06	2460	X	569	-0-	-1891	-0-	569	3			N	-0-					52
07	2542	X	591	-0-	-1951	-0-	591	3			N	-0-					52
08	1581	X	577	-0-	-1004	-0-	577	3			N	-0-					52
09	630	X	533	-0-	-97	-0-	533	3			N	-0-					52
10	620	X	507	-0-	-113	-0-	507	3			N	-0-					52
*11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					52

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

06	6181	X	6181	-0-	-0-	-0-	6169	3	12	9	N	11					145
07	5859	X	5251	-0-	-608	-0-	5244	3	7	9	N	6					151
08	6434	X	6434	-0-	-0-	-0-	6423	3	11	9	N	10					161
09	5942	X	5942	-0-	-0-	-0-	5929	3	13	9	N	12					173
10	6543	X	6543	-0-	-0-	-0-	6529	3	14	9	N	13					186
*11	6511	X	6511	-0-	-0-	-0-	6493	3	18	9	N	16					202

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

06	3600	X	32	-0-	-3568	-0-	32	3			N	-0-					75
07	1426	X	1	-0-	-1425	-0-	1	3			N	-0-					75
08	93	X	19	-0-	-74	-0-	10	3	9	9	N	8					83
09	60	X	14	-0-	-46	-0-	14	3			N	-0-					83
10	62	X	21	-0-	-41	-0-	21	3			N	-0-					83
11	30	X	-0-	-0-	-30	-0-					N	-0-					83

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) //CONT.// 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. //CONT.// 195651
MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	#	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	#	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	240	#	237	-0-	-3	-0-	237	3			N	-0-					-0-
*10	257	R	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*11	251	R	251	-0-	-0-	-0-	251	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
08	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
09	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
10	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

06	99	R	99	-0-	-0-	-0-	11	2	88	4	N	-0-					-0-
07	107	R	107	-0-	-0-	-0-	8	2	99	4	N	-0-					-0-
08	124	R	124	-0-	-0-	-0-	124	4			N	-0-					-0-
09	66	R	66	-0-	-0-	-0-	10	2	56	4	N	-0-					-0-
10	62	#	44	-0-	-18	-0-	3	1	10	2	N	-0-					-0-
							31	4									
*11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

06	180	#	158	-0-	-22	-0-	147	2	11	9	N	10	128	0			31
07	186	#	108	-0-	-78	-0-	106	2	2	9	N	2					33
08	186	#	58	-0-	-128	-0-	58	2			N	-0-					33
09	180	#	136	-0-	-44	-0-	125	2	11	9	N	10					43
10	186	#	179	-0-	-7	-0-	166	2	13	9	N	12					55
11	150	R	150	-0-	-0-	-0-	143	2	7	9	N	6					61

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

06	210	#	173	-0-	-37	-0-	169	2	4	9	Y	4					113
07	217	#	114	-0-	-103	-0-	110	2	4	9	Y	4					117
08	DLQ G-10		160	-0-	160	160	158	2	2	9	Y	2	18	1			101
09	306	R	146	-0-	-160	-0-	142	2	4	9	Y	4					105
10	163	R	163	-0-	-0-	-0-	159	2	4	9	Y	4					109
11	180	#	162	-0-	-18	-0-	156	2	6	9	Y	5					114

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

06	300	#	233	-0-	-67	-0-	233	3			N	-0-					70
07	310	#	235	-0-	-75	-0-	235	3			N	-0-					70
08	279	#	226	-0-	-53	-0-	226	3			N	-0-					70
09	270	#	224	-0-	-46	-0-	224	3			N	-0-					70
10	248	#	234	-0-	-14	-0-	234	3			N	-0-					70
11	240	#	187	-0-	-53	-0-	187	3			N	-0-					70

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COG OPERATING LLC 166150
PATTY "A" WELL #: 1 RRCID -> 282559 COMPL. DATE 02/26/2009 TOTAL DEPTH 10153 PERF. 8010 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5070	#	821	-0-	-4249	-0-	673	3	95	4	Y	48	133	1			49
							53	9									
*07	5239	#	858	-0-	-4381	-0-	793	3	65	9	Y	59					108
*08	5239	#	785	-0-	-4454	-0-	615	3	103	4	Y	61					169
							67	9									
*09	5070	#	855	-0-	-4215	-0-	85	1	655	3	Y	55	125	1			99
							54	4	61	9							
*10	5239	#	912	-0-	-4327	-0-	84	1	751	3	Y	70	1	8			168
							77	9									
*11	5070	#	830	-0-	-4240	-0-	779	3	51	9	Y	46	141	1	2	8	71

ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

06	260	R	260	-0-	-0-	-0-	104	1	143	3	N	12	2	8			100
							13	9									
07	327	R	327	-0-	-0-	-0-	102	1	194	3	N	28					128
							31	9									
08	310	#	26	-0-	-284	-0-	22	1	3	3	N	-0-					128
							1	4									
09	300	#	277	-0-	-23	-0-	271	1	6	3	N	-0-					128
10	310	#	103	-0-	-207	-0-	94	1	9	3	N	-0-					128
11	300	#	36	-0-	-264	-0-	6	1	28	3	N	2	1	8			129
							2	9									

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					28
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					28
08	DLQ	G-10	6	-0-	6	6	6	3			Y	-0-	28	1			-0-
09	DLQ	G-10	6	-0-	6	12	6	3			Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	12					Y	-0-					-0-
*11		102 R	90	-0-	-12	-0-	90	3			Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	61	-0-	-389	-0-	61	2			N	-0-					-0-
07	403	#	95	-0-	-308	-0-	95	2			N	-0-					-0-
08	492	R	492	-0-	-0-	-0-	492	2			N	-0-					-0-
09	670	R	670	-0-	-0-	-0-	670	2			N	-0-					-0-
10	799	R	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*11	796	R	796	-0-	-0-	-0-	796	2			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1939	R	1939	-0-	-0-	-0-	1911	3	28	9	N	25					175
07	2631	R	2631	-0-	-0-	-0-	2603	3	28	9	N	25					200
08	2155	R	2155	-0-	-0-	-0-	2132	3	23	9	N	21					221
09	2349	R	2349	-0-	-0-	-0-	2346	3	3	9	N	3	180	1			44
10	2578	R	2578	-0-	-0-	-0-	2576	3	2	9	N	2					46
*11	2057	R	2057	-0-	-0-	-0-	2050	3	7	9	N	6					52

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	-0-	-0-	-0-	-0-					N	-0-					94
08	0	K	-0-	-0-	-0-	-0-					N	-0-					94
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					94
07	0	#	-0-	-0-	-0-	-0-					N	-0-					94
08	0	#	-0-	-0-	-0-	-0-					N	-0-					94
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94

SPRABERRY (TREND AREA CL. FK.) //CONT.// 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S //CONT.// 919182
KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

SRH (CLEAR FORK) 85447 300 ASSOCIATED ONE WELL CNTY: REAGAN
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B 80 WELL #: 5 RRCID -> 282054 COMPL. DATE 08/01/2015 TOTAL DEPTH 6700 PERF. 4167 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	3525					N	-0-					-0-
07	1655		-0-	-0-	-1655	1870					N	-0-					-0-
08	1655	N	-0-	-0-	-1655	215					N	-0-					-0-
09	1655	N	-0-	-0-	-1655	-0-					N	-0-					-0-
10	1655	N	-0-	-0-	-1655	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	815	N	815	-0-	-0- B	-0-	815	3			Y	-0-					24
07	DLQ G-10		858	-0-	858 B	858	858	3			Y	-0-					24
08	DLQ G-10		854	-0-	854 B	1712	854	3			Y	-0-					24
09	DLQ G-10		831	-0-	831 B	2543	831	3			Y	-0-					24
*10	3385		842	-0-	-2543 B	-0-	842	3			Y	-0-					24
*11	820	N	820	-0-	-0- B	-0-	820	3			Y	-0-					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	307	-0-	-23 B	-0-	307	3			Y	-0-					6
07	341	N	323	-0-	-18 B	-0-	323	3			Y	-0-					6
08	341	N	313	-0-	-28 B	-0-	313	3			Y	-0-					6
09	300	N	296	-0-	-4 B	-0-	296	3			Y	-0-					6
10	310	N	296	-0-	-14 B	-0-	296	3			Y	-0-					6
11	300	N	278	-0-	-22 B	-0-	278	3			Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	197	-0-	-43	-0-	6	1	191	2	N	-0-					-0-
07	186	N	94	-0-	-92	-0-	9	1	85	2	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	20	1	361	2	N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	113	1	806	2	N	-0-					-0-
*11	1176	N	1176	-0-	-0-	-0-	78	1	1098	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751

SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

06	720	N	588	-0-	-132		-0-	585	2	3	9	Y	3					86
07	766	N	766	-0-	-0-		-0-	762	2	4	9	Y	4					90
08	731	N	731	-0-	-0-		-0-	728	2	3	9	Y	3					93
09	702	N	702	-0-	-0-		-0-	702	2			Y	-0-					93
*10	710	N	710	-0-	-0-		-0-	706	2	4	9	Y	4					97
*11	656	N	656	-0-	-0-		-0-	656	2			Y	-0-					97

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

06	390	N	348	-0-	-42		-0-	346	2	2	9	Y	2					27
07	372	N	355	-0-	-17		-0-	355	2			Y	-0-					27
08	372	N	348	-0-	-24		-0-	347	2	1	9	Y	1					28
09	360	N	338	-0-	-22		-0-	337	2	1	9	Y	1					29
*10	345	N	345	-0-	-0-		-0-	343	2	2	9	Y	2					31
11	330	N	325	-0-	-5		-0-	323	2	2	9	Y	2					33

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

06	311	N	311	-0-	-0-		-0-	310	2	1	9	Y	1	4	1			3
07	279	N	129	-0-	-150		-0-	126	2	3	9	Y	3					6
08	279	N	261	-0-	-18		-0-	257	2	4	9	Y	4	8	1			2
09	270	N	258	-0-	-12		-0-	256	2	2	9	Y	2					4
*10	191	N	191	-0-	-0-		-0-	189	2	2	9	Y	2					6
11	240	N	167	-0-	-73		-0-	165	2	2	9	Y	2					8

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

06	1246	N	1246	-0-	-0-		-0-	1236	2	10	9	Y	9	13	1			8
07	1452	N	1452	-0-	-0-		-0-	1441	2	11	9	Y	10					18
08	1309	N	1309	-0-	-0-		-0-	1298	2	11	9	Y	10	14	1			14
09	1208	N	1208	-0-	-0-		-0-	1198	2	10	9	Y	9	13	1			10
10	1054	N	669	-0-	-385		-0-	662	2	7	9	Y	6					16
11	1020	N	707	-0-	-313		-0-	697	2	10	9	Y	9	12	1			13

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

06	1830	N	1365	-0-	-465		-0-	1354	2	11	9	N	10					102
07	1891	N	1139	-0-	-752		-0-	1096	2	43	9	N	39					141
08	1023	N	634	-0-	-389		-0-	616	2	18	9	N	16	2	8			155
09	1841	N	1841	-0-	-0-		-0-	1789	2	52	9	N	47					202
*10	1921	N	1921	-0-	-0-		-0-	1865	2	56	9	N	51	179	1			74
*11	1799	N	1799	-0-	-0-		-0-	1745	2	54	9	N	49					123

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

06	797	N	797	-0-	-0-		-0-	795	2	2	9	N	2					115
07	899	N	865	-0-	-34		-0-	865	2			N	-0-					115
08	868	N	746	-0-	-122		-0-	743	2	3	9	N	3					118
09	810	N	794	-0-	-16		-0-	792	2	2	9	N	2					120
10	868	N	832	-0-	-36		-0-	829	2	3	9	N	3					123
*11	776	N	776	-0-	-0-		-0-	770	2	6	9	N	5					128

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	265	-0-	-185	-0-	262	2	3	9	Y	3	23	1			13
07	496	N	148	-0-	-348	-0-	145	2	3	9	Y	3					16
08	496	N	96	-0-	-400	-0-	92	2	4	9	Y	4	16	1			4
09	270	N	9	-0-	-261	-0-	8	2	1	9	Y	1					5
10	155	N	95	-0-	-60	-0-	95	2			Y	-0-					5
*11	508	N	508	-0-	-0-	-0-	480	2	28	9	Y	25					30

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0-	-0-	636	2	2	9	Y	2					16
07	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					16
08	651	N	644	-0-	-7	-0-	643	2	1	9	Y	1					17
09	630	N	623	-0-	-7	-0-	622	2	1	9	Y	1					18
10	651	N	634	-0-	-17	-0-	632	2	2	9	Y	2					20
11	630	N	592	-0-	-38	-0-	590	2	2	9	Y	2					22

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	69	2	2	9	Y	2					11
07	93	N	79	-0-	-14	-0-	77	2	2	9	Y	2	9	1			4
08	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1					5
09	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					5
10	93	N	74	-0-	-19	-0-	72	2	2	9	Y	2					7
*11	68	N	68	-0-	-0-	-0-	66	2	2	9	Y	2					9

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	N	997	-0-	-0-	-0-	978	2	19	9	Y	17					34
07	1250	N	1250	-0-	-0-	-0-	1230	2	20	9	Y	18	24	1			28
08	800	N	800	-0-	-0-	-0-	778	2	22	9	Y	20	28	1			20
09	766	N	766	-0-	-0-	-0-	744	2	22	9	Y	20	27	1			13
*10	830	N	830	-0-	-0-	-0-	802	2	28	9	Y	25					38
*11	832	N	832	-0-	-0-	-0-	804	2	28	9	Y	25	27	1			36

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	254	2	11	9	Y	10	9	1			13
07	279	N	250	-0-	-29	-0-	240	2	10	9	Y	9	10	1			12
08	279	N	236	-0-	-43	-0-	226	2	10	9	Y	9	15	1			6
09	270	N	241	-0-	-29	-0-	232	2	9	9	Y	8	7	1			7
10	248	N	239	-0-	-9	-0-	228	2	11	9	Y	10	7	1			10
11	240	N	231	-0-	-9	-0-	219	2	12	9	Y	11	15	1			6

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	78					Y	-0-					81
07	93	N	-0-	-0-	-93	-0-					Y	-0-	56	1			25
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	98	-0-	-82	-0-	90	2	8	9	Y	7	3	1			7
07	186	N	176	-0-	-10	-0-	170	2	6	9	Y	5	5	1			7
08	200	N	200	-0-	-0-	-0-	194	2	6	9	Y	5	9	1			3
09	205	N	205	-0-	-0-	-0-	201	2	4	9	Y	4	3	1			4
*10	202	N	202	-0-	-0-	-0-	195	2	7	9	Y	6	4	1			6
*11	199	N	199	-0-	-0-	-0-	193	2	6	9	Y	5	8	1			3

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

06	720	N	615	-0-	-105	-0-	541	2	74	9	Y	67	56	1			86
07	775	N	709	-0-	-66	-0-	640	2	69	9	Y	63	68	1			81
08	672	N	672	-0-	-0-	-0-	580	2	92	9	Y	84	65	1			100
09	687	N	687	-0-	-0-	-0-	600	2	87	9	Y	79	73	1			106
10	713	N	675	-0-	-38	-0-	587	2	88	9	Y	80	141	1			45
*11	674	N	674	-0-	-0-	-0-	578	2	96	9	Y	87	71	1			61

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

06	720	N	670	-0-	-50	-0-	652	2	18	9	Y	16	21	1			14
07	801	N	801	-0-	-0-	-0-	781	2	20	9	Y	18					32
08	843	N	843	-0-	-0-	-0-	824	2	19	9	Y	17	24	1			25
09	804	N	804	-0-	-0-	-0-	786	2	18	9	Y	16	23	1			18
10	682	N	650	-0-	-32	-0-	638	2	12	9	Y	11					29
11	660	N	606	-0-	-54	-0-	589	2	17	9	Y	15	21	1			23

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

06	155	N	155	-0-	-0-	-0-	152	2	3	9	Y	3					5
07	124	N	115	-0-	-9	-0-	114	2	1	9	Y	1	4	1			2
08	236	N	236	-0-	-0-	-0-	234	2	2	9	Y	2					4
09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					4
*10	160	N	160	-0-	-0-	-0-	159	2	1	9	Y	1					5
*11	172	N	172	-0-	-0-	-0-	170	2	2	9	Y	2					7

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

06	715	N	715	-0-	-0-	-0-	706	2	9	9	Y	8					22
07	791	N	791	-0-	-0-	-0-	780	2	11	9	Y	10	21	1			11
08	788	N	788	-0-	-0-	-0-	779	2	9	9	Y	8					19
09	790	N	790	-0-	-0-	-0-	784	2	6	9	Y	5					24
*10	813	N	813	-0-	-0-	-0-	806	2	7	9	Y	6	17	1			13
*11	795	N	795	-0-	-0-	-0-	785	2	10	9	Y	9	15	1			7

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	175	2	14	9	Y	13	17	1			19
07	279	N	279	-0-	-0-	-0-	272	2	7	9	Y	6					25
08	210	N	210	-0-	-0-	-0-	197	2	13	9	Y	12	28	1			9
09	205	N	205	-0-	-0-	-0-	187	2	18	9	Y	16	15	1			10
*10	199	N	199	-0-	-0-	-0-	185	2	14	9	Y	13	15	1			8
11	180	N	179	-0-	-1	-0-	167	2	12	9	Y	11	13	1			6

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	529	-0-	-41	-0-	510	2	19	9	Y	17					49
07	589	N	487	-0-	-102	-0-	477	2	10	9	Y	9	41	1			17
08	589	N	480	-0-	-109	-0-	468	2	12	9	Y	11					28
09	540	N	432	-0-	-108	-0-	422	2	10	9	Y	9					37
10	496	N	436	-0-	-60	-0-	424	2	12	9	Y	11	27	1			21
11	450	N	412	-0-	-38	-0-	401	2	11	9	Y	10	22	1			9

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					33
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					33
08	310	N	292	-0-	-18	-0-	292	2			Y	-0-					33
09	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					33
*10	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					33
*11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					33

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0-	-0-	716	2	39	9	Y	35	40	1			44
07	775	N	738	-0-	-37	-0-	704	2	34	9	Y	31	36	1			39
08	806	N	677	-0-	-129	-0-	646	2	31	9	Y	28	30	1			37
09	750	N	671	-0-	-79	-0-	638	2	33	9	Y	30	27	1			40
10	744	N	674	-0-	-70	-0-	638	2	36	9	Y	33	55	1			18
11	660	N	588	-0-	-72	-0-	556	2	32	9	Y	29	26	1			21

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	400	-0-	-20	-0-	387	2	13	9	Y	12	10	1			14
07	434	N	387	-0-	-47	-0-	376	2	11	9	Y	10	12	1			12
08	489	N	489	-0-	-0-	-0-	481	2	8	9	Y	7	9	1			10
09	390	N	390	-0-	-0-	-0-	371	2	19	9	Y	17	8	1			19
*10	387	N	387	-0-	-0-	-0-	368	2	19	9	Y	17	27	1			9
11	480	N	351	-0-	-129	-0-	331	2	20	9	Y	18	15	1			12

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	93	2	2	9	Y	2					2
08	108	N	108	-0-	-0-	-0-	105	2	3	9	Y	3	2	1			3
09	98	N	98	-0-	-0-	-0-	95	2	3	9	Y	3	3	1			3
*10	96	N	96	-0-	-0-	-0-	94	2	2	9	Y	2	4	1			1
*11	127	N	127	-0-	-0-	-0-	124	2	3	9	Y	3	2	1			2

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	350	2	11	9	Y	10					15
07	341	N	341	-0-	-0-	-0-	332	2	9	9	Y	8	15	1			8
08	465	N	397	-0-	-68	-0-	386	2	11	9	Y	10					18
09	428	N	428	-0-	-0-	-0-	415	2	13	9	Y	12					30
*10	398	N	398	-0-	-0-	-0-	387	2	11	9	Y	10	22	1			18
11	390	N	297	-0-	-93	-0-	284	2	13	9	Y	12	21	1			9

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	N	987	-0-	-0-	-0-	957	2	30	9	Y	27	46	1			43
07	1209	N	695	-0-	-514	-0-	681	2	14	9	Y	13					56
08	1209	N	1126	-0-	-83	-0-	1065	2	61	9	Y	55	82	1			29
09	1265	N	1265	-0-	-0-	-0-	1212	2	53	9	Y	48	47	1			30
*10	1288	N	1288	-0-	-0-	-0-	1235	2	53	9	Y	48	50	1			28
*11	1207	N	1207	-0-	-0-	-0-	1134	2	73	9	Y	66	64	1			30

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	514	-0-	-26	-0-	513	2	1	9	Y	1					35
07	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					35
08	527	N	524	-0-	-3	-0-	522	2	2	9	Y	2					37
09	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					37
*10	564	N	564	-0-	-0-	-0-	563	2	1	9	Y	1					38
*11	538	N	538	-0-	-0-	-0-	536	2	2	9	Y	2					40

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	941	-0-	-19	-0-	935	2	6	9	Y	5					14
07	1085	N	913	-0-	-172	-0-	907	2	6	9	Y	5	13	1			6
08	1054	N	942	-0-	-112	-0-	936	2	6	9	Y	5					11
09	956	N	956	-0-	-0-	-0-	952	2	4	9	Y	4					15
*10	963	N	963	-0-	-0-	-0-	956	2	7	9	Y	6	11	1			10
*11	915	N	915	-0-	-0-	-0-	912	2	3	9	Y	3	9	1			4

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	632	2	3	9	Y	3					110
07	665	N	665	-0-	-0-	-0-	661	2	4	9	Y	4					114
08	651	N	650	-0-	-1	-0-	643	2	7	9	Y	6					120
09	661	N	661	-0-	-0-	-0-	660	2	1	9	Y	1					121
*10	697	N	697	-0-	-0-	-0-	693	2	4	9	Y	4					125
*11	673	N	673	-0-	-0-	-0-	660	2	13	9	Y	12					137

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	801	-0-	-39	-0-	782	2	19	9	Y	17					64
07	816	N	816	-0-	-0-	-0-	799	2	17	9	Y	15	45	1			34
08	806	N	763	-0-	-43	-0-	748	2	15	9	Y	14					48
09	780	N	748	-0-	-32	-0-	734	2	14	9	Y	13					61
10	806	N	586	-0-	-220	-0-	573	2	13	9	Y	12	47	1			26
*11	798	N	798	-0-	-0-	-0-	780	2	18	9	Y	16					42

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	404	-0-	-106	-0-	404	2			Y	-0-					-0-
07	558	N	369	-0-	-189	-0-	369	2			Y	-0-					-0-
08	558	N	364	-0-	-194	-0-	364	2			Y	-0-					-0-
09	390	N	380	-0-	-10	-0-	380	2			Y	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
*11	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW		GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-		-0-	614	2	1	9	N	1					78
07	648	N	648	-0-	-0-		-0-	646	2	2	9	N	2					80
08	576	N	576	-0-	-0-		-0-	575	2	1	9	N	1					81
09	486	N	486	-0-	-0-		-0-	484	2	2	9	N	2					83
*10	456	N	456	-0-	-0-		-0-	455	2	1	9	N	1					84
*11	432	N	432	-0-	-0-		-0-	426	2	6	9	N	5					89

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW		GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-		-0-	661	2	9	9	Y	8					26
07	806	N	676	-0-	-130		-0-	664	2	12	9	Y	11	19	1			18
08	775	N	646	-0-	-129		-0-	638	2	8	9	Y	7					25
09	676	N	676	-0-	-0-		-0-	668	2	8	9	Y	7					32
*10	738	N	738	-0-	-0-		-0-	734	2	4	9	Y	4	26	1			10
*11	713	N	713	-0-	-0-		-0-	711	2	2	9	Y	2					12

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW		GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-		-0-	16	2			Y	-0-					-0-
07	31	N	16	-0-	-15		-0-	16	2			Y	-0-					-0-
08	15	N	14	-0-	-1		-0-	14	2			Y	-0-					-0-
09	30	N	13	-0-	-17		-0-	13	2			Y	-0-					-0-
10	31	N	12	-0-	-19		-0-	12	2			Y	-0-					-0-
11	14	N	12	-0-	-2		-0-	12	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW		GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	535	-0-	-65		-0-	533	2	2	9	Y	2					12
07	589	N	548	-0-	-41		-0-	548	2			Y	-0-					12
08	589	N	536	-0-	-53		-0-	535	2	1	9	Y	1					13
09	540	N	521	-0-	-19		-0-	520	2	1	9	Y	1					14
10	558	N	532	-0-	-26		-0-	530	2	2	9	Y	2					16
11	510	N	499	-0-	-11		-0-	497	2	2	9	Y	2					18

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW		GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	344	-0-	-46		-0-	344	2			Y	-0-	17	1			7
07	500	N	500	-0-	-0-		-0-	499	2	1	9	Y	1					8
08	387	N	387	-0-	-0-		-0-	383	2	4	9	Y	4	9	1			3
09	305	N	305	-0-	-0-		-0-	302	2	3	9	Y	3					6
10	310	N	226	-0-	-84		-0-	224	2	2	9	Y	2					8
11	300	N	247	-0-	-53		-0-	241	2	6	9	Y	5					13

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	640	-0-	-260	-0-	636	2	4	9	Y	4	7	1			2
07	936	N	936	-0-	-0-	-0-	930	2	6	9	Y	5					7
08	969	N	969	-0-	-0-	-0-	967	2	2	9	Y	2					9
09	867	N	867	-0-	-0-	-0-	864	2	3	9	Y	3	7	1			5
*10	850	N	850	-0-	-0-	-0-	847	2	3	9	Y	3	5	1			3
11	660	N	-0-	-0-	-660	-0-					Y	2					5

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	586	-0-	-14	-0-	562	2	24	9	Y	22	37	1			16
07	628	N	628	-0-	-0-	-0-	604	2	24	9	Y	22					38
08	589	N	570	-0-	-19	-0-	548	2	22	9	Y	20	35	1			23
09	600	N	569	-0-	-31	-0-	545	2	24	9	Y	22					45
10	620	N	577	-0-	-43	-0-	549	2	28	9	Y	25	37	1			33
11	540	N	540	-0-	-0-	-0-	512	2	28	9	Y	25					58

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	454	-0-	-26	-0-	454	2			Y	-0-					6
07	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					6
08	465	N	462	-0-	-3	-0-	462	2			Y	-0-					6
09	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					6
*10	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					6
*11	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					6

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2222	-0-	-388	-0-	2204	2	18	9	Y	16	14	1			4
07	2282	N	2282	-0-	-0-	-0-	2262	2	20	9	Y	18	17	1			5
08	2263	N	2219	-0-	-44	-0-	2195	2	24	9	Y	22	16	1			11
09	2190	N	1787	-0-	-403	-0-	1762	2	25	9	Y	23	20	1			14
10	2263	N	1480	-0-	-783	-0-	1448	2	32	9	Y	29	34	1			9
11	2160	N	1475	-0-	-685	-0-	1441	2	34	9	Y	31	24	1			16

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3744	-0-	-246	-0-	3737	2	7	9	Y	6	48	1			31
07	4123	X	3808	-0-	-315	-0-	3798	2	10	9	Y	9					40
08	4092	X	3069	-0-	-1023	-0-	3061	2	8	9	Y	7					47
09	3960	X	3514	-0-	-446	-0-	3507	2	7	9	Y	6					53
10	3999	X	3427	-0-	-572	-0-	3418	2	9	9	Y	8					61
11	3750	X	3328	-0-	-422	-0-	3324	2	4	9	Y	4					65

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3135	-0-	-375	-0-	3112	2	23	9	Y	21	19	1			5
07	3216	X	3216	-0-	-0-	-0-	3190	2	26	9	Y	24	23	1			6
08	3193	X	3073	-0-	-120	-0-	3049	2	24	9	Y	22	17	1			11
09	3090	X	2807	-0-	-283	-0-	2781	2	26	9	Y	24	20	1			15
10	3193	X	2853	-0-	-340	-0-	2827	2	26	9	Y	24	32	1			7
11	3090	X	2764	-0-	-326	-0-	2743	2	21	9	Y	19	16	1			10

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	1707	-0-	-783	-0-	1703	2	4	9	Y	4	20	1			15
07	2015	N	1901	-0-	-114	-0-	1897	2	4	9	Y	4					19
08	2150	N	2150	-0-	-0-	-0-	2146	2	4	9	Y	4					23
09	1710	N	1651	-0-	-59	-0-	1644	2	7	9	Y	6					29
10	1891	N	1657	-0-	-234	-0-	1650	2	7	9	Y	6					35
11	1950	N	1530	-0-	-420	-0-	1524	2	6	9	Y	5					40

INDEPENDENCE RESOURCES MGMT, LLC 423716
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
07	DLQ G-10		134	-0-	134	134	109	2	25	9	Y	23	2	1			21
08	280	N	146	-0-	-134	-0-	143	2	3	9	Y	3	3	1			21
09	126	N	126	-0-	-0-	-0-	122	2	4	9	Y	4					25
10	383	N	383	-0-	-0-	-0-	379	2	4	9	Y	4	15	1			14
*11	120	N	80	-0-	-40	-0-	80	2			Y	-0-	3	1			11

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	177	2	21	9	Y	19	7	1			12
08	396	N	396	-0-	-0-	-0-	377	2	19	9	Y	17					29
09	379	N	379	-0-	-0-	-0-	379	2			Y	-0-	15	1			14
10	93	N	48	-0-	-45	-0-	48	2			Y	-0-					14
*11	552	N	552	-0-	-0-	-0-	539	2	13	9	Y	12					26

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	70	2	13	9	Y	12	12	1			-0-
08	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	2			Y	-0-					-0-
10	93	N	74	-0-	-19	-0-	61	2	13	9	Y	12	6	1			6
*11	78	N	78	-0-	-0-	-0-	69	2	9	9	Y	8					14

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	81	2	11	9	Y	10	7	1			5
07	104	N	104	-0-	-0-	-0-	89	2	15	9	Y	14	7	1			12
08	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					12
09	90	N	61	-0-	-29	-0-	61	2			Y	-0-	6	1			6
10	93	N	75	-0-	-18	-0-	68	2	7	9	Y	6	6	1			6
*11	78	N	78	-0-	-0-	-0-	69	2	9	9	Y	8					14

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-	7	1			5
07	113	N	113	-0-	-0-	-0-	98	2	15	9	Y	14	7	1			12
08	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					12
09	90	N	68	-0-	-22	-0-	68	2			Y	-0-	6	1			6
10	93	N	57	-0-	-36	-0-	50	2	7	9	Y	6	6	1			6
*11	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					6

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	317	2	6	9	Y	5	7	1			5
07	88	N	88	-0-	-0-	-0-	73	2	15	9	Y	14	7	1			12
08	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					12
09	90	N	50	-0-	-40	-0-	50	2			Y	-0-	6	1			6
10	93	N	91	-0-	-2	-0-	73	2	18	9	Y	16					22
*11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					22

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					5
07	82	N	82	-0-	-0-	-0-	72	2	10	9	Y	9					14
08	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					14
09	92	N	92	-0-	-0-	-0-	83	2	9	9	Y	8					22
10	93	N	85	-0-	-8	-0-	83	2	2	9	Y	2					24
*11	90	N	83	-0-	-7	-0-	77	2	6	9	Y	5					29

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	2			Y	-0-					24
07	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					24
08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					24
09	60	N	45	-0-	-15	-0-	45	2			Y	-0-					24
10	62	N	35	-0-	-27	-0-	35	2			Y	-0-					24
*11	60	N	38	-0-	-22	-0-	38	2			Y	-0-	11	1			13

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	91	2	15	9	Y	14					16
07	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					16
08	81	N	81	-0-	-0-	-0-	73	2	8	9	Y	7	7	1			16
09	90	N	88	-0-	-2	-0-	88	2			Y	-0-					16
10	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					16
*11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-	7	1			9

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15	-0-					Y	-0-					12
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	48	2	8	9	Y	7					16
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					16
08	44	N	44	-0-	-0-	-0-	38	2	6	9	Y	5	5	1			16
09	60	N	46	-0-	-14	-0-	46	2			Y	-0-					16
10	62	N	15	-0-	-47	-0-	15	2			Y	-0-					16
11	30	N	6	-0-	-24	-0-	6	2			Y	-0-	11	1			5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	46	2	6	9	Y	5					16
07	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					16
08	43	N	43	-0-	-0-	-0-	37	2	6	9	Y	5	5	1			16
09	60	N	45	-0-	-15	-0-	45	2			Y	-0-					16
10	62	N	55	-0-	-7	-0-	55	2			Y	-0-					16
*11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-	4	1			12

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	240	2	15	9	Y	14					16
07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					16
08	272	N	272	-0-	-0-	-0-	270	2	2	9	Y	2	2	1			16
09	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					16
10	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					16
*11	336	N	336	-0-	-0-	-0-	336	2			Y	-0-	1	1			15

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					16
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					16
08	20	N	20	-0-	-0-	-0-	18	2	2	9	Y	2	2	1			16
09	30	N	22	-0-	-8	-0-	22	2			Y	-0-					16
10	31	N	22	-0-	-9	-0-	22	2			Y	-0-					16
11	30	N	22	-0-	-8	-0-	22	2			Y	-0-	1	1			15

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	71	2	7	9	Y	6					12
07	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					12
08	57	N	57	-0-	-0-	-0-	57	2			Y	-0-	8	1			4
09	90	N	85	-0-	-5	-0-	81	2	4	9	Y	4					8
10	93	N	77	-0-	-16	-0-	73	2	4	9	Y	4	6	1			6
*11	60	N	45	-0-	-15	-0-	34	2	11	9	Y	10	8	1			8

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	141	2	7	9	Y	6	7	1			5
07	180	N	180	-0-	-0-	-0-	165	2	15	9	Y	14	7	1			12
08	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					12
09	150	N	114	-0-	-36	-0-	114	2			Y	-0-	6	1			6
10	186	N	-0-	-0-	-186	-0-					Y	19					25
*11	120	N	-0-	-0-	-120	-0-					Y	-0-					25

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					15
07	147	N	147	-0-	-0-	-0-	136	2	11	9	Y	10					25
08	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					25
09	150	N	143	-0-	-7	-0-	143	2			Y	-0-					25
10	179	N	179	-0-	-0-	-0-	134	2	45	9	Y	41					66
*11	150	N	127	-0-	-23	-0-	113	2	14	9	Y	13					79

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	122	-0-	-58	-0-	122	2			Y	-0-					66
07	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					66
08	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					66
09	120	N	107	-0-	-13	-0-	107	2			Y	-0-					66
10	124	N	107	-0-	-17	-0-	107	2			Y	-0-					66
*11	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					66

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					25
07	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					25
08	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					25
09	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					25
10	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					25
*11	360	N	344	-0-	-16	-0-	344	2			Y	-0-					25

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					8
07	92	N	92	-0-	-0-	-0-	73	2	19	9	Y	17					25
08	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					25
09	120	N	95	-0-	-25	-0-	95	2			Y	-0-					25
10	109	N	109	-0-	-0-	-0-	96	2	13	9	Y	12	12	1			25
*11	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					25

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					7
07	231	N	231	-0-	-0-	-0-	212	2	19	9	Y	17	14	1			10
08	150	N	150	-0-	-0-	-0-	146	2	4	9	Y	4					14
09	240	N	147	-0-	-93	-0-	147	2			Y	-0-	12	1			2
10	217	N	164	-0-	-53	-0-	136	2	28	9	Y	25					27
*11	150	N	62	-0-	-88	-0-	62	2			Y	-0-					27

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					25
07	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					25
08	79	N	79	-0-	-0-	-0-	77	2	2	9	Y	2					27
09	90	N	77	-0-	-13	-0-	77	2			Y	-0-					27
10	93	N	92	-0-	-1	-0-	77	2	15	9	Y	14	14	1			27
*11	90	N	71	-0-	-19	-0-	71	2			Y	-0-					27

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					18
07	70	N	70	-0-	-0-	-0-	70	2			Y	-0-	1	1			17
08	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					17
09	150	N	102	-0-	-48	-0-	100	2	2	9	Y	2	14	1			5
10	62	N	-0-	-0-	-62	-0-					Y	48					53
*11	150	N	-0-	-0-	-150	-0-					Y	-0-					53

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	2			Y	-0-					53
07	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					53
08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					53
09	60	N	45	-0-	-15	-0-	45	2			Y	-0-					53
10	62	N	37	-0-	-25	-0-	35	2	2	9	Y	2	2	1			53
*11	60	N	38	-0-	-22	-0-	38	2			Y	-0-	17	1			36

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	17	-0-	-133	-0-	17	2			Y	-0-					15
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
08	120	N	120	-0-	-0-	-0-	120	2			Y	-0-	3	1			12
09	131	N	131	-0-	-0-	-0-	131	2			Y	-0-	2	1			10
10	130	N	130	-0-	-0-	-0-	104	2	26	9	Y	24					34
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716
SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					34
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					34
08	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					34
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					34
10	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					34
*11	178	N	178	-0-	-0-	-0-	157	2	21	9	Y	19					53

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

06	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					3
07	600	N	1022	-0-	422	422	1011	2	11	9	Y	10	13	1			-0-
08	1183	N	761	-0-	-422	-0-	751	2	10	9	Y	9	6	1			3
09	763	N	763	-0-	-0-	-0-	759	2	4	9	Y	4					7
10	1023	N	760	-0-	-263	-0-	758	2	2	9	Y	2					9
*11	720	N	666	-0-	-54	-0-	658	2	8	9	Y	7	7	1			9

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

06	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					17
07	227	N	227	-0-	-0-	-0-	227	2			Y	-0-	1	1			16
08	207	N	207	-0-	-0-	-0-	207	2			Y	-0-	7	1			9
09	240	N	181	-0-	-59	-0-	181	2			Y	-0-					9
10	217	N	194	-0-	-23	-0-	194	2			Y	-0-					9
*11	210	N	175	-0-	-35	-0-	141	2	34	9	Y	31	6	1			34

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

06	180	N	123	-0-	-57	-0-	123	2			Y	-0-					3
07	140	N	140	-0-	-0-	-0-	129	2	11	9	Y	10	13	1			-0-
08	105	N	105	-0-	-0-	-0-	99	2	6	9	Y	5	3	1			2
09	138	N	138	-0-	-0-	-0-	136	2	2	9	Y	2					4
10	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					4
*11	134	N	134	-0-	-0-	-0-	101	2	33	9	Y	30	2	1			32

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

06	197	N	197	-0-	-0-	-0-	193	2	4	9	Y	4					8
07	138	N	138	-0-	-0-	-0-	132	2	6	9	Y	5	13	1			-0-
08	98	N	98	-0-	-0-	-0-	92	2	6	9	Y	5	3	1			2
09	150	N	100	-0-	-50	-0-	98	2	2	9	Y	2					4
10	124	N	103	-0-	-21	-0-	89	2	14	9	Y	13					17
*11	90	N	65	-0-	-25	-0-	65	2			Y	-0-	2	1			15

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

06	210	N	56	-0-	-154	-0-	56	2			Y	-0-					13
07	165	N	165	-0-	-0-	-0-	150	2	15	9	Y	14	4	1			23
08	98	N	98	-0-	-0-	-0-	98	2			Y	-0-	6	1			17
09	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					17
10	155	N	85	-0-	-70	-0-	85	2			Y	-0-	2	1			15
*11	90	N	49	-0-	-41	-0-	49	2			Y	-0-	3	1			12

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

06	128	N	128	-0-	-0-	-0-	117	2	11	9	Y	10	2	1			8
07	89	N	89	-0-	-0-	-0-	89	2			Y	-0-	2	1			6
08	139	N	139	-0-	-0-	-0-	137	2	2	9	Y	2	2	1			6
09	129	N	129	-0-	-0-	-0-	129	2			Y	-0-	2	1			4
10	161	N	161	-0-	-0-	-0-	151	2	10	9	Y	9	3	1			10
*11	165	N	165	-0-	-0-	-0-	165	2			Y	-0-	4	1			6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7	-0-	283	2	10	9	Y	9					9
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
08	113	N	113	-0-	-0-	-0-	107	2	6	9	Y	5	1	1			13
09	300	N	100	-0-	-200	-0-	100	2			Y	-0-	3	1			10
10	137	N	137	-0-	-0-	-0-	130	2	7	9	Y	6					16
*11	120	N	111	-0-	-9	-0-	111	2			Y	-0-	1	1			15

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					14
07	600	N	709	-0-	109	109	709	2			Y	-0-	1	1			13
08	495	N	386	-0-	-109	-0-	377	2	9	9	Y	8	5	1			16
09	870	N	731	-0-	-139	-0-	731	2			Y	-0-					16
10	751	N	751	-0-	-0-	-0-	743	2	8	9	Y	7					23
*11	688	N	688	-0-	-0-	-0-	688	2			Y	-0-	6	1			17

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	36	2			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	47	2	20	9	Y	18					18
08	68	N	68	-0-	-0-	-0-	62	2	6	9	Y	5					23
09	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					23
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					23
*11	30	N	27	-0-	-3	-0-	16	2	11	9	Y	10	12	1			21

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	105	2	3	9	Y	3					18
07	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					18
08	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					18
09	120	N	114	-0-	-6	-0-	114	2			Y	-0-					18
10	174	N	174	-0-	-0-	-0-	126	2	48	9	Y	44					62
*11	222	N	222	-0-	-0-	-0-	222	2			Y	-0-	11	1			51

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					52
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					52
08	825	N	825	-0-	-0-	-0-	816	2	9	9	Y	8					60
09	900	N	869	-0-	-31	-0-	867	2	2	9	Y	2					62
10	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					62
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					1
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					1
08	64	N	64	-0-	-0-	-0-	62	2	2	9	N	2	2	1			1
09	69	N	69	-0-	-0-	-0-	67	2	2	9	N	2					3
10	109	N	109	-0-	-0-	-0-	73	2	36	9	N	33					36
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	939	X	939	-0-	-0-	-0-	939	2			N	-0-					31
09	1007	X	1007	-0-	-0-	-0-	1001	2	6	9	N	5					36
10	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					36
11	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					36

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716
SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-	5	1			5
07	434	N	-0-	-0-	-434	-0-					Y	-0-	5	1			-0-
08	283	N	283	-0-	-0-	-0-	275	2	8	9	Y	7					7
09	420	N	368	-0-	-52	-0-	365	2	3	9	Y	3					10
10	322	N	322	-0-	-0-	-0-	33	2	289	9	Y	263					273
11	270	N	49	-0-	-221	-0-	49	2			Y	-0-					273

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28	-0-	152	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	160	2	1	9	Y	1					1
*11	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					1

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	168	X	168	-0-	-0-	-0-	167	2	1	9	Y	1					1
*11	160	X	160	-0-	-0-	-0-	160	2			Y	-0-					1

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1006	-0-	-104	-0-	994	2	12	9	Y	11	17	1	1	8	9
07	1085	N	1007	-0-	-78	-0-	993	2	14	9	Y	13	1	8			21
08	1054	N	912	-0-	-142	-0-	900	2	12	9	Y	11	17	1	1	8	14
09	1020	N	1020	-0-	-0-	-0-	1002	2	18	9	Y	16	17	1	5	8	8
10	1015	N	1015	-0-	-0-	-0-	1003	2	12	9	Y	11	1	8			18
*11	928	N	928	-0-	-0-	-0-	915	2	13	9	Y	12	17	1			13

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					2
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	1	2	1			1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*10	5	N	-0-	-0-	-5	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	7	1	232	2	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	9	1	236	2	N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	8	1	184	2	N	-0-					-0-
11	180	N	115	-0-	-65	-0-	3	1	112	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	204	2			Y	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	2			Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	7	1	232	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	9	1	236	2	Y	-0-					-0-
*10	217	N	191	-0-	-26	-0-	7	1	184	2	Y	-0-					-0-
11	210	N	186	-0-	-24	-0-	6	1	180	2	Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	441	2	35	9	Y	32	44	1			46
07	465	N	454	-0-	-11	-0-	417	2	37	9	Y	34					80
08	465	N	456	-0-	-9	-0-	14	1	432	2	Y	9	43	1			46
							10	9									
09	490	N	490	-0-	-0-	-0-	17	1	439	2	Y	31					77
							34	9									
*10	403	N	387	-0-	-16	-0-	14	1	342	2	Y	28	48	1			57
							31	9									
11	390	N	350	-0-	-40	-0-	12	1	338	2	Y	-0-	33	1			24

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		195	-0-	195	195	5	1	158	2	Y	29	17	1			12
							32	9									

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, JOHN D. -C- WELL #: 33 RRCID -> 277158 COMPL. DATE 03/15/2015 TOTAL DEPTH 5035 PERF. 4460 - 4485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	8	1	233	2	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	10	1	237	2	N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	8	1	184	2	N	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	5	1	158	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 03/13/2015

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1873	R	1873	-0-	-0-	-0-	161	1	1712	2	Y	-0-					-0-
07	1898	R	1898	-0-	-0-	-0-	184	1	1714	2	Y	-0-					-0-
08	1919	R	1919	-0-	-0-	-0-	236	1	1683	2	Y	-0-					-0-
09	1830	#	NO RPT	-0-	-1830	-0-					Y	NO RPT					-0-
10	1984	#	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-
11	1860	#	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	#	918	-0-	-2172	-0-	79	1	839	2	Y	-0-					-0-
07	3193	#	-0-	-0-	-3193	-0-					Y	-0-					-0-
08	3193	#	1930	-0-	-1263	-0-	237	1	1693	2	Y	-0-					-0-
09	3090	#	NO RPT	-0-	-3090	-0-					Y	NO RPT					-0-
10	3193	#	NO RPT	-0-	-3193	-0-					Y	NO RPT					-0-
11	1860	#	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	237	-0-	-93	-0-	20	1	217	2	Y	-0-					-0-
07	341	#	255	-0-	-86	-0-	25	1	230	2	Y	-0-					-0-
08	781	R	781	-0-	-0-	-0-	96	1	685	2	Y	-0-					-0-
09	300	#	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
11	210	#	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	#	439	-0-	-161	-0-	38	1	401	2	Y	-0-					-0-
07	620	#	592	-0-	-28	-0-	57	1	535	2	Y	-0-					-0-
08	558	#	494	-0-	-64	-0-	61	1	433	2	Y	-0-					-0-
09	480	#	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	527	#	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
11	510	#	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1690	R	1690	-0-	-0-	-0-	145	1	1545	2	Y	-0-					-0-
07	1736	#	1610	-0-	-126	-0-	156	1	1454	2	Y	-0-					-0-
08	1767	#	1685	-0-	-82	-0-	207	1	1478	2	Y	-0-					-0-
09	1710	#	NO RPT	-0-	-1710	-0-					Y	NO RPT					-0-
10	1705	#	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-
11	1650	#	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	#	-0-	-0-	-0-	-0-					N	5					5
*07	0	#	-0-	-0-	-0-	-0-					N	6					11
*08	0	#	-0-	-0-	-0-	-0-					N	4					15
*09	0	#	-0-	-0-	-0-	-0-					N	5					20
*10	15	#	-0-	-0-	-15	-0-					N	5					25
11	15	#	-0-	-0-	-15	-0-					N	2					27

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	#	842	-0-	-238	-0-	8	1	834	2	N	-0-					68
07	1116	#	874	-0-	-242	-0-	8	1	866	2	N	-0-					68
08	992	#	807	-0-	-185	-0-	7	1	800	2	N	-0-					68
09	960	#	870	-0-	-90	-0-	8	1	862	2	N	-0-					68
10	930	#	869	-0-	-61	-0-	8	1	861	2	N	-0-					68
*11	846	R	846	-0-	-0-	-0-	8	1	838	2	N	-0-					68

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

06	930	#	844	-0-	-86	-0-	8	1	836	2	N	-0-					81
07	961	#	876	-0-	-85	-0-	8	1	868	2	N	-0-					81
08	961	#	761	-0-	-200	-0-	7	1	754	2	N	-0-					81
09	900	#	829	-0-	-71	-0-	7	1	822	2	N	-0-					81
10	899	#	871	-0-	-28	-0-	8	1	863	2	N	-0-					81
11	840	#	821	-0-	-19	-0-	7	1	814	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

06	210	#	192	-0-	-18	-0-	2	1	190	2	N	-0-					10
07	217	#	199	-0-	-18	-0-	2	1	197	2	N	-0-					10
08	217	#	192	-0-	-25	-0-	2	1	190	2	N	-0-					10
09	210	#	190	-0-	-20	-0-	2	1	188	2	N	-0-					10
10	186	R	186	-0-	-0-	-0-	2	1	184	2	N	-0-					10
*11	192	R	192	-0-	-0-	-0-	2	1	190	2	N	-0-					10

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

06	750	#	700	-0-	-50	-0-	693	2	7	9	Y	6	11	1			6
07	806	#	720	-0-	-86	-0-	714	2	6	9	Y	5					11
08	806	#	616	-0-	-190	-0-	610	2	6	9	Y	5	11	1			5
09	795	R	795	-0-	-0-	-0-	785	2	10	9	Y	9					14
10	823	R	823	-0-	-0-	-0-	812	2	11	9	Y	10	11	1			13
*11	694	R	694	-0-	-0-	-0-	684	2	10	9	Y	9	11	1			11

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

06	570	N	433	-0-	-137	-0-	433	2			N	-0-					-0-
07	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
08	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-
11	540	N	530	-0-	-10	-0-	530	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	198					N	-0-					-0-
07	0	W	-0-	-0-	-0-	198					N	-0-					-0-
08	0	W	-0-	-0-	-0-	198					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	609	R	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	588	R	588	-0-	-0-	-0-	588	3			N	-0-					-0-
09	579	R	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	612	R	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*11	584	R	584	-0-	-0-	-0-	584	3			N	-0-					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	67	-0-	-113	-0-	67	3			Y	-0-					133
*07	186	#	5	-0-	-181	-0-	5	3			Y	-0-					133
08	124	#	116	-0-	-8	-0-	116	3			Y	-0-					133
09	866	R	866	-0-	-0-	-0-	866	3			Y	-0-					133
*10	102	R	102	-0-	-0-	-0-	102	3			Y	-0-					133
11	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					133

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

06	169	N	169	-0-	-0-	-0-	84	1	61	3	Y	22	18	1			15
							24	9									
07	889	N	889	-0-	-0-	-0-	87	1	760	3	Y	38	27	1			26
							42	9									
08	847	N	847	-0-	-0-	-0-	87	1	642	3	Y	107	42	1			91
							118	9									
09	84	N	84	-0-	-0-	-0-	84	1			Y	-0-	82	1			9
10	254	N	254	-0-	-0-	-0-	87	1	139	3	Y	25	20	1			14
							28	9									
*11	780	N	780	-0-	-0-	-0-	84	1	538	3	Y	144	110	1	6	8	42
							158	9									

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

06	630	N	532	-0-	-98	-0-	405	2	127	9	Y	115	87	1			132
07	651	N	619	-0-	-32	-0-	492	2	127	9	Y	115	175	1			72
08	628	N	628	-0-	-0-	-0-	500	2	128	9	Y	116	88	1			100
09	582	N	582	-0-	-0-	-0-	459	2	123	9	Y	112	88	1			124
10	620	N	599	-0-	-21	-0-	474	2	125	9	Y	114	175	1			63
11	600	N	547	-0-	-53	-0-	423	2	124	9	Y	113	87	1			89

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
08	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

TILLERY (STRAWN) //CONT.// 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

06	390 #	320	-0-	-70	-0-	320	2			N	-0-					-0-
07	372 #	346	-0-	-26	-0-	346	2			N	-0-					-0-
08	372 #	317	-0-	-55	-0-	317	2			N	-0-					-0-
09	360 #	326	-0-	-34	-0-	326	2			N	-0-					-0-
10	372 #	191	-0-	-181	-0-	191	2			N	-0-					-0-
*11	404 R	404	-0-	-0-	-0-	404	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

06	480 #	387	-0-	-93	-0-	387	2			N	-0-					-0-
07	496 #	462	-0-	-34	-0-	462	2			N	-0-					-0-
08	465 #	441	-0-	-24	-0-	441	2			N	-0-					-0-
09	450 #	422	-0-	-28	-0-	422	2			N	-0-					-0-
10	477 R	477	-0-	-0-	-0-	477	2			N	-0-					-0-
11	450 #	446	-0-	-4	-0-	446	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

06	666 N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	682 N	681	-0-	-1	-0-	681	3			N	-0-					-0-
08	685 N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	677 N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	723 N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*11	689 N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	R	1067	-0-	-0-	-0-	994	3	73	9	N	66					158
07	1156	R	1156	-0-	-0-	-0-	1082	3	74	9	N	67					225
08	1240	#	403	-0-	-837	-0-	336	3	67	9	N	61	176	1			110
09	1200	#	1029	-0-	-171	-0-	961	3	68	9	N	62					172
10	1240	#	1069	-0-	-171	-0-	995	3	74	9	N	67					239
11	1110	#	1076	-0-	-34	-0-	1003	3	73	9	N	66	184	1			121

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	#	149	-0-	-1	-0-	127	3	22	9	Y	20	22	1			25
07	186	#	172	-0-	-14	-0-	139	3	33	9	Y	30	46	1			9
08	187	R	187	-0-	-0-	-0-	153	3	34	9	Y	31					40
09	155	R	155	-0-	-0-	-0-	123	3	32	9	Y	29	30	1			39
10	212	R	212	-0-	-0-	-0-	179	3	33	9	Y	30	58	1			11
*11	213	R	213	-0-	-0-	-0-	180	3	33	9	Y	30					41

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	411	-0-	-369	-0-	403	2	8	9	N	7	7	8			147
07	527	N	510	-0-	-17	-0-	507	2	3	9	N	3	3	8			147
08	682	N	463	-0-	-219	-0-	463	2			N	-0-					147
09	443	N	443	-0-	-0-	-0-	442	2	1	9	N	1	1	8			147
10	510	N	510	-0-	-0-	-0-	506	2	4	9	N	4	4	8			147
*11	554	N	554	-0-	-0-	-0-	550	2	4	9	N	4	4	8			147

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	154	2	30	9	N	27					134
07	217	N	77	-0-	-140	-0-	70	2	7	9	N	6					140
08	248	N	2	-0-	-246	-0-	2	2			N	-0-					140
09	180	N	1	-0-	-179	-0-	1	2			N	-0-					140
10	80	N	80	-0-	-0-	-0-	69	2	11	9	N	10					150
*11	271	N	271	-0-	-0-	-0-	248	2	23	9	N	21	1	8			170

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

06	210	N	153	-0-	-57 B	-0-	153	3			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
08	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	73	-0-	-77 B	-0-	73	3			N	-0-					-0-
10	217	N	67	-0-	-150 B	-0-	67	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

06	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					66
07	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					66
08	961	N	911	-0-	-50 B	-0-	911	2			N	-0-					66
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	572	-0-	-358 B	-0-	572	2			N	-0-					66
10	1116	N	524	-0-	-592 B	-0-	524	2			N	-0-					66
11	870	N	737	-0-	-133 B	-0-	737	2			N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

06	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
07	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
08	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	381	-0-	-249 B	-0-	381	2			N	-0-					-0-
10	744	N	349	-0-	-395 B	-0-	349	2			N	-0-					-0-
11	600	N	491	-0-	-109 B	-0-	491	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

06	600	N	549	-0-	-51 B	-0-	549	2			N	-0-					-0-
07	682	N	573	-0-	-109 B	-0-	573	2			N	-0-					-0-
08	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	240	-0-	-300 B	-0-	240	2			N	-0-					-0-
10	558	N	460	-0-	-98 B	-0-	460	2			N	-0-					-0-
*11	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

06	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
07	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
08	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	193	-0-	-47 B	-0-	193	2			N	-0-					-0-
*10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	40					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
08	744	N	739	-0-	-5	-0-	739	3			Y	-0-					-0-
09	720	N	718	-0-	-2	-0-	718	3			Y	-0-					-0-
10	744	N	735	-0-	-9	-0-	735	3			Y	-0-					-0-
11	720	N	703	-0-	-17	-0-	703	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2398	-0-	-122	-0-	2398	3			N	-0-					-0-
07	2604	N	2493	-0-	-111	-0-	2493	3			N	-0-					-0-
08	2573	N	2482	-0-	-91	-0-	2482	3			N	-0-					-0-
09	2400	N	2035	-0-	-365	-0-	2035	3			N	-0-					-0-
10	2480	N	1976	-0-	-504	-0-	1976	3			N	-0-					-0-
11	2400	N	2117	-0-	-283	-0-	2117	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
07	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
08	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
09	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					-0-
10	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-
*11	2286	N	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/25/2017 - PLUGGED 07/25/17

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
BROAD OAK ENERGY II, LLC 094742
HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/10/2016 - P/A 12/10/16

TOM KETCHUM (CANYON) //CONT.// 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	517	-0-	-53	-0-	515	2	2	9	N	2					119
07	445	N	445	-0-	-0-	-0-	444	2	1	9	N	1					120
08	527	N	503	-0-	-24	-0-	501	2	2	9	N	2					122
09	510	N	267	-0-	-243	-0-	265	2	2	9	N	2					124
*10	647	N	647	-0-	-0-	-0-	646	2	1	9	N	1					125
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					125

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	240	N	165	-0-	-75	-0-	165	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14040	#	12662	-0-	-1378	-0-	12662	2			N	-0-					-0-
07	14508	#	13765	-0-	-743	-0-	13765	2			N	-0-					-0-
08	14229	#	13094	-0-	-1135	-0-	13094	2			N	-0-					-0-
09	13590	#	12596	-0-	-994	-0-	12596	2			N	-0-					-0-
10	13764	#	12958	-0-	-806	-0-	12958	2			N	-0-					-0-
11	13320	#	12139	-0-	-1181	-0-	12139	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26364	X	26364	-0-	-0-	-0-	26364	3			N	-0-					20
07	26191	X	26191	-0-	-0-	-0-	26191	3			N	-0-					20
08	25558	X	25558	-0-	-0-	-0-	25558	3			N	-0-					20
09	24190	X	24190	-0-	-0-	-0-	24190	3			N	-0-					20
10	24345	X	24345	-0-	-0-	-0-	24345	3			N	-0-					20
*11	22930	X	22930	-0-	-0-	-0-	22930	3			N	-0-					20

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					74
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
08	0	N	-0-	-0-	-0-	-0-					Y	4					78
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
10	0	N	-0-	-0-	-0-	-0-					Y	5	59	1			24
11	0	N	-0-	-0-	-0-	-0-					Y	3					27

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					74
07	217	N	199	-0-	-18	-0-	184	2	15	9	Y	14					88
08	217	N	-0-	-0-	-217	-0-					Y	4					92
09	210	N	188	-0-	-22	-0-	188	2			Y	-0-					92
*10	395	N	395	-0-	-0-	-0-	391	2	4	9	Y	4	69	1			27
*11	520	N	520	-0-	-0-	-0-	517	2	3	9	Y	3					30

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1323	R	1323	-0-	-0-	-0-	1323	2			Y	-0-					-0-
07	1242	R	1242	-0-	-0-	-0-	1242	2			Y	-0-					-0-
08	1263	R	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-
09	1197	R	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
10	1178	R	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
11	1320	#	1056	-0-	-264	-0-	1056	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	#	447	-0-	-243	-0-	447	2			N	-0-					-0-
07	713	#	449	-0-	-264	-0-	449	2			N	-0-					-0-
08	713	#	507	-0-	-206	-0-	507	2			N	-0-					-0-
09	690	#	520	-0-	-170	-0-	520	2			N	-0-					-0-
10	651	#	648	-0-	-3	-0-	648	2			N	-0-					-0-
11	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	#	1040	-0-	-10	B	-10481	1040	2			N	-0-					-0-
07	1085	#	1028	-0-	-57	B	-10538	1028	2			N	-0-					-0-
08	1085	#	804	-0-	-281	B	-10819	804	2			N	-0-					-0-
09	1050	#	1004	-0-	-46	B	-10865	1004	2			N	-0-					-0-
10	1085	#	1313	-0-	228	B	-10637	1313	2			N	-0-					-0-
11	1050	#	1033	-0-	-17	B	-10654	1033	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

06	90	#	99	-0-	9	B	-3545	99	2			N	-0-					-0-
07	93	#	151	-0-	58	B	-3487	151	2			N	-0-					-0-
08	93	#	77	-0-	-16	B	-3503	77	2			N	-0-					-0-
09	90	#	143	-0-	53	B	-3450	143	2			N	-0-					-0-
10	155	#	123	-0-	-32	B	-3482	123	2			N	-0-					-0-
11	150	#	95	-0-	-55	B	-3537	95	2			N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

06	660	N	536	-0-	-124		-0-	536	3			Y	-0-					-0-
07	589	N	478	-0-	-111		-0-	478	3			Y	-0-					-0-
08	589	N	526	-0-	-63		-0-	526	3			Y	-0-					-0-
09	540	N	317	-0-	-223		-0-	317	3			Y	-0-					-0-
10	527	N	527	-0-	-0-		-0-	527	3			Y	-0-					-0-
11	510	N	396	-0-	-114		-0-	396	3			Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

06	676	N	676	-0-	-0-		-0-	676	3			Y	-0-					-0-
07	734	N	734	-0-	-0-		-0-	734	3			Y	-0-					-0-
08	730	N	730	-0-	-0-		-0-	730	3			Y	-0-					-0-
09	846	N	846	-0-	-0-		-0-	846	3			Y	-0-					-0-
10	754	N	754	-0-	-0-		-0-	754	3			Y	-0-					-0-
*11	814	N	814	-0-	-0-		-0-	814	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

06	547	N	547	-0-	-0-		-0-	547	3			Y	-0-					-0-
07	373	N	373	-0-	-0-		-0-	373	3			Y	-0-					-0-
08	384	N	384	-0-	-0-		-0-	384	3			Y	-0-					-0-
09	293	N	293	-0-	-0-		-0-	293	3			Y	-0-					-0-
10	302	N	302	-0-	-0-		-0-	302	3			Y	-0-					-0-
*11	440	N	440	-0-	-0-		-0-	440	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

06	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	659	-0-	-1	B	-0-	659	3			Y	-0-					32
*07	690	N	690	-0-	-0-	B	-0-	690	3			Y	-0-					32
08	669	N	669	-0-	-0-	B	-0-	669	3			Y	-0-					32
09	660	N	635	-0-	-25	B	-0-	635	3			Y	-0-					32
*10	599	N	599	-0-	-0-	B	-0-	599	3			Y	-0-					32
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					32

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					78
*07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					78
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					78
09	14B2 EXT		206	-0-	206	B	206	200	3	6	9	Y	5					83
10	14B2 EXT		365	-0-	365	B	571	365	3			Y	-0-					83
11	14B2 EXT		NO RPT	-0-	-0-	B	571					Y	NO RPT					83

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

06	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
07	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
08	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
09	90	N	88	-0-	-2	B	-0-	88	2			N	-0-					-0-
10	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
*11	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

06	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
07	372	N	312	-0-	-60	B	-0-	312	2			N	-0-					-0-
08	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
09	330	N	311	-0-	-19	B	-0-	311	2			N	-0-					-0-
10	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
*11	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

06	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

06	1052	N	1052	-0-	-0-		-0-	1052	3			Y	-0-					-0-
07	447	N	447	-0-	-0-		-0-	447	3			Y	-0-					-0-
08	372	N	356	-0-	-16		-0-	356	3			Y	-0-					-0-
09	360	N	313	-0-	-47		-0-	313	3			Y	-0-					-0-
10	372	N	304	-0-	-68		-0-	304	3			Y	-0-					-0-
11	330	N	289	-0-	-41		-0-	289	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-
07	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					-0-
08	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
09	1200	N	1147	-0-	-53	-0-	1147	3			Y	-0-					-0-
10	1240	N	1148	-0-	-92	-0-	1148	3			Y	-0-					-0-
11	1170	N	1131	-0-	-39	-0-	1131	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
07	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	613	-0-	-17	-0-	613	3			Y	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			Y	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
10	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
11	660	N	618	-0-	-42	-0-	618	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
08	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
09	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
10	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
11	630	N	587	-0-	-43	-0-	587	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

06	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
07	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
08	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
09	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
*10	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
*11	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

06	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
08	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
09	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
*10	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
*11	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-

FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

06	2640	X	2500	-0-	-140	-0-	2500	2			N	-0-					8
07	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					8
08	2263	N	2079	-0-	-184	-0-	2079	2			N	-0-					8
09	2490	N	2367	-0-	-123	-0-	2367	2			N	-0-					8
10	2511	N	2347	-0-	-164	-0-	2347	2			N	-0-					8
*11	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					8

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					10
07	1395	N	384	-0-	-1011	-0-	384	2			N	-0-					10
08	713	N	213	-0-	-500	-0-	213	2			N	-0-					10
09	630	N	139	-0-	-491	-0-	139	2			N	-0-					10
10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					10
*11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

06	420	N	299	-0-	-121	-0-	299	2			N	-0-					21
07	434	N	290	-0-	-144	-0-	290	2			N	-0-					21
08	372	N	325	-0-	-47	-0-	325	2			N	-0-					21
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					21
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					21
11	300	N	289	-0-	-11	-0-	289	2			N	-0-					21

LINN OPERATING, LLC 501480
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

06	3510	X	2972	-0-	-538	-0-	30	1	2942	2	N	-0-					1
07	3627	X	3382	-0-	-245	-0-	31	1	3351	2	N	-0-					1
08	3627	X	3152	-0-	-475	-0-	3152	2			N	-0-					1
09	3360	X	3039	-0-	-321	-0-	3039	2			N	-0-					1
10	3472	X	2865	-0-	-607	-0-	31	1	2834	2	N	-0-					1
11	3270	X	3032	-0-	-238	-0-	30	1	3002	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

06	1410	N	-0-	-0-	-1410	-0-					N	3					57
07	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					57
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	141	2	4	9	N	4					42
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					42
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					42
09	150	N	121	-0-	-29	-0-	121	2			N	-0-					42
*10	155	N	111	-0-	-44	-0-	111	2			N	-0-					42
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1746	-0-	-324	-0-	1737	3	9	9	Y	8					39
07	2250	N	2250	-0-	-0-	-0-	2249	3	1	9	Y	1					40
08	1973	N	1973	-0-	-0-	-0-	1971	3	2	9	Y	2					42
09	1740	N	1615	-0-	-125	-0-	1615	3			Y	-0-					42
10	2263	N	2207	-0-	-56	-0-	2207	3			Y	-0-					42
*11	2239	N	2239	-0-	-0-	-0-	2239	3			Y	-0-					42

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-					9
07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					9
08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					9
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					9
10	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					9
*11	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					9

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

06	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
11	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
*11	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

06	1710	N	1632	-0-	-78	-0-	1632	3			N	-0-					17
07	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					17
08	1736	N	1735	-0-	-1	-0-	1735	3			N	-0-					17
09	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					17
10	1798	N	1727	-0-	-71	-0-	1727	3			N	-0-					17
11	1680	N	1622	-0-	-58	-0-	1622	3			N	-0-					17

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1493	-0-	-97	-0-	1493	3			Y	-0-					-0-
07	1519	N	1329	-0-	-190	-0-	1329	3			Y	-0-					-0-
08	1406	N	1406	-0-	-0-	-0-	1406	3			Y	-0-					-0-
09	1500	N	1401	-0-	-99	-0-	1401	3			Y	-0-					-0-
10	1333	N	1189	-0-	-144	-0-	1189	3			Y	-0-					-0-
11	1350	N	1123	-0-	-227	-0-	1123	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	-0-	856	3	3	9	Y	3	3	1			3
07	928	N	928	-0-	-0-	-0-	925	3	3	9	Y	3	1	1			5
08	681	N	681	-0-	-0-	-0-	678	3	3	9	Y	3	4	1			4
09	780	N	563	-0-	-217	-0-	560	3	3	9	Y	3	2	1			5
10	806	N	802	-0-	-4	-0-	799	3	3	9	Y	3	3	1			5
*11	925	N	925	-0-	-0-	-0-	922	3	3	9	Y	3	3	1			5

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1306	N	1306	-0-	-0-	-0-	1300	3	6	9	Y	5	5	1			4
07	1202	N	1202	-0-	-0-	-0-	1198	3	4	9	Y	4	2	1			6
08	1209	N	1143	-0-	-66	-0-	1139	3	4	9	Y	4	7	1			3
09	1320	N	819	-0-	-501	-0-	815	3	4	9	Y	4	3	1			4
10	1209	N	1030	-0-	-179	-0-	1024	3	6	9	Y	5	5	1			4
11	1110	N	746	-0-	-364	-0-	739	3	7	9	Y	6	5	1			5

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	659	3	2	9	Y	2	2	1			1
07	512	N	512	-0-	-0-	-0-	511	3	1	9	Y	1					2
08	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1	2	1			1
09	570	N	432	-0-	-138	-0-	431	3	1	9	Y	1	1	1			1
10	527	N	482	-0-	-45	-0-	480	3	2	9	Y	2	2	1			1
*11	534	N	534	-0-	-0-	-0-	532	3	2	9	Y	2	2	1			1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
09	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
*11	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
11	270	N	203	-0-	-67	-0-	203	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
08	403	N	309	-0-	-94	-0-	309	3			Y	-0-					-0-
09	390	N	298	-0-	-92	-0-	298	3			Y	-0-					-0-
10	403	N	375	-0-	-28	-0-	375	3			Y	-0-					-0-
11	300	N	272	-0-	-28	-0-	272	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2949	X	2949	-0-	-0-	-0-	2949	3			Y	-0-					-0-
07	2922	X	2922	-0-	-0-	-0-	2922	3			Y	-0-					-0-
08	2589	N	2589	-0-	-0-	-0-	2589	3			Y	-0-					-0-
09	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
10	2156	N	2156	-0-	-0-	-0-	2156	3			Y	-0-					-0-
*11	1629	N	1629	-0-	-0-	-0-	1629	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0-	-0-	740	3	1	9	Y	1	1	1			-0-
07	608	N	608	-0-	-0-	-0-	607	3	1	9	Y	1					1
08	705	N	705	-0-	-0-	-0-	704	3	1	9	Y	1	2	1			-0-
09	517	N	517	-0-	-0-	-0-	516	3	1	9	Y	1	1	1			-0-
10	547	N	547	-0-	-0-	-0-	546	3	1	9	Y	1	1	1			-0-
11	360	N	343	-0-	-17	-0-	342	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
09	270	N	68	-0-	-202	-0-	68	3			Y	-0-					-0-
10	248	N	103	-0-	-145	-0-	103	3			Y	-0-					-0-
11	180	N	57	-0-	-123	-0-	57	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
07	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
08	1581	N	1311	-0-	-270	-0-	1311	3			Y	-0-					-0-
09	1530	N	1238	-0-	-292	-0-	1238	3			Y	-0-					-0-
10	1832	N	1832	-0-	-0-	-0-	1832	3			Y	-0-					-0-
*11	1552	N	1552	-0-	-0-	-0-	1552	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
07	899	N	828	-0-	-71	-0-	828	3			Y	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
09	900	N	811	-0-	-89	-0-	811	3			Y	-0-					-0-
10	837	N	814	-0-	-23	-0-	814	3			Y	-0-					-0-
11	900	N	763	-0-	-137	-0-	763	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2038	-0-	-122	-0-	2038	3			Y	-0-					-0-
07	2129	N	2129	-0-	-0-	-0-	2129	3			Y	-0-					-0-
08	2138	N	2138	-0-	-0-	-0-	2138	3			Y	-0-					-0-
09	2055	N	2055	-0-	-0-	-0-	2055	3			Y	-0-					-0-
10	2139	N	2095	-0-	-44	-0-	2095	3			Y	-0-					-0-
11	2070	N	2045	-0-	-25	-0-	2045	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1051	-0-	-89	-0-	1047	3	4	9	Y	4	4	1			-0-
07	1102	N	1102	-0-	-0-	-0-	1098	3	4	9	Y	4	1	1			3
08	1095	N	1095	-0-	-0-	-0-	1091	3	4	9	Y	4	6	1			1
09	1050	N	1032	-0-	-18	-0-	1028	3	4	9	Y	4	3	1			2
10	1232	N	1232	-0-	-0-	-0-	1226	3	6	9	Y	5	5	1			2
*11	1437	N	1437	-0-	-0-	-0-	1430	3	7	9	Y	6	5	1			3

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-
10	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
*11	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	479	-0-	-121	-0-	479	3			Y	-0-					-0-
07	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
*11	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
11	240	N	142	-0-	-98	-0-	142	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
08	496	N	442	-0-	-54	-0-	442	3			Y	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			Y	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
11	420	N	361	-0-	-59	-0-	361	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	813	3	1	9	Y	1	1	1			-0-
07	892	N	892	-0-	-0-	-0-	891	3	1	9	Y	1					1
08	868	N	475	-0-	-393	-0-	474	3	1	9	Y	1	1	1			1
09	810	N	592	-0-	-218	-0-	591	3	1	9	Y	1	1	1			1
10	895	N	895	-0-	-0-	-0-	894	3	1	9	Y	1	1	1			1
*11	567	N	567	-0-	-0-	-0-	566	3	1	9	Y	1	1	1			1

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					-0-
07	1147	N	1029	-0-	-118	-0-	1029	3			Y	-0-					-0-
08	1147	N	868	-0-	-279	-0-	868	3			Y	-0-					-0-
09	1110	N	713	-0-	-397	-0-	713	3			Y	-0-					-0-
10	1023	N	781	-0-	-242	-0-	781	3			Y	-0-					-0-
*11	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	434	N	346	-0-	-88	-0-	346	3			Y	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
*11	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2023	N	2023	-0-	-0-	-0-	2023	3			Y	-0-					-0-
07	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
08	1426	N	1425	-0-	-1	-0-	1425	3			Y	-0-					-0-
09	1486	N	1486	-0-	-0-	-0-	1486	3			Y	-0-					-0-
10	1426	N	1281	-0-	-145	-0-	1281	3			Y	-0-					-0-
11	1380	N	1354	-0-	-26	-0-	1354	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
10	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-
*11	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21	-0-	98	3	1	9	Y	1					11
07	91	N	91	-0-	-0-	-0-	90	3	1	9	Y	1					12
08	92	N	92	-0-	-0-	-0-	90	3	2	9	Y	2					14
09	99	N	99	-0-	-0-	-0-	98	3	1	9	Y	1					15
10	69	N	69	-0-	-0-	-0-	68	3	1	9	Y	1					16
*11	118	N	118	-0-	-0-	-0-	116	3	2	9	Y	2					18

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
*11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1997	N	1997	-0-	-0-	-0-	1997	3			Y	-0-					-0-
07	1891	N	1662	-0-	-229	-0-	1662	3			Y	-0-					-0-
08	1891	N	1652	-0-	-239	-0-	1652	3			Y	-0-					-0-
09	1830	N	1614	-0-	-216	-0-	1614	3			Y	-0-					-0-
10	2150	N	2150	-0-	-0-	-0-	2150	3			Y	-0-					-0-
*11	2288	N	2288	-0-	-0-	-0-	2288	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	631	3	3	9	Y	3	3	1			2
07	574	N	574	-0-	-0-	-0-	572	3	2	9	Y	2	1	1			3
08	456	N	456	-0-	-0-	-0-	453	3	3	9	Y	3	4	1			2
09	390	N	352	-0-	-38	-0-	349	3	3	9	Y	3	2	1			3
10	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3	3	1			3
*11	574	N	574	-0-	-0-	-0-	571	3	3	9	Y	3	3	1			3

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
08	806	N	692	-0-	-114	-0-	692	3			Y	-0-					-0-
09	750	N	628	-0-	-122	-0-	628	3			Y	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					-0-
11	660	N	453	-0-	-207	-0-	453	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
*11	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
08	620	N	494	-0-	-126	-0-	494	3			Y	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	1379	3			Y	-0-					-0-
*11	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	164	-0-	-166	-0-	164	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-
11	300	N	187	-0-	-113	-0-	187	3			N	-0-					-0-
THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705																	
06	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
10	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816																	
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
*11	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044																	
06	1500	N	1456	-0-	-44	-0-	1456	3			Y	-0-					-0-
07	1550	N	1511	-0-	-39	-0-	1511	3			Y	-0-					-0-
08	1705	N	1275	-0-	-430	-0-	1275	3			Y	-0-					-0-
09	1470	N	1166	-0-	-304	-0-	1166	3			Y	-0-					-0-
10	1519	N	1501	-0-	-18	-0-	1501	3			Y	-0-					-0-
*11	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522																	
06	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
08	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
09	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
*11	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742																	
06	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
07	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
08	1798	N	1364	-0-	-434	-0-	1364	3			Y	-0-					-0-
09	1230	N	1109	-0-	-121	-0-	1109	3			Y	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					-0-
*11	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-					-0-
UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410																	
06	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-
07	372	N	336	-0-	-36	-0-	336	3			Y	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			Y	-0-					-0-
09	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-
10	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-
*11	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
07	992	N	950	-0-	-42	-0-	950	3			Y	-0-					-0-
08	961	N	954	-0-	-7	-0-	954	3			Y	-0-					-0-
09	930	N	894	-0-	-36	-0-	894	3			Y	-0-					-0-
10	961	N	949	-0-	-12	-0-	949	3			Y	-0-					-0-
11	930	N	879	-0-	-51	-0-	879	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1065	-0-	-15	-0-	1065	3			Y	-0-					-0-
07	1209	N	690	-0-	-519	-0-	690	3			Y	-0-					-0-
08	1457	N	840	-0-	-617	-0-	840	3			Y	-0-					-0-
09	1080	N	715	-0-	-365	-0-	715	3			Y	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
*11	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1252	N	1252	-0-	-0-	-0-	1252	3			Y	-0-					-0-
07	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
10	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-
*11	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2082	N	2082	-0-	-0-	-0-	2082	3			Y	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	1657	3			Y	-0-					-0-
08	2058	N	2058	-0-	-0-	-0-	2058	3			Y	-0-					-0-
09	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-
10	1643	N	1554	-0-	-89	-0-	1554	3			Y	-0-					-0-
*11	2084	N	2084	-0-	-0-	-0-	2084	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	646	-0-	-44	-0-	646	3			Y	-0-					-0-
07	713	N	580	-0-	-133	-0-	580	3			Y	-0-					-0-
08	961	N	487	-0-	-474	-0-	487	3			Y	-0-					-0-
09	660	N	582	-0-	-78	-0-	582	3			Y	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
*11	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	569	-0-	-211	-0-	569	3			Y	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
08	1085	N	136	-0-	-949	-0-	136	3			Y	-0-					-0-
09	570	N	226	-0-	-344	-0-	226	3			Y	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
09	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
*11	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	324	3			Y	-0-					-0-
07	341	N	266	-0-	-75	-0-	266	3			Y	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
11	330	N	221	-0-	-109	-0-	221	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-
07	1051	N	1051	-0-	-0-	-0-	1051	3			Y	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-
09	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
10	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					-0-
*11	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1291	-0-	-179	-0-	1290	3	1	9	Y	1	2	1			-0-
07	1581	N	1207	-0-	-374	-0-	1206	3	1	9	Y	1					1
08	1674	N	1221	-0-	-453	-0-	1220	3	1	9	Y	1	2	1			-0-
09	1328	N	1328	-0-	-0-	-0-	1327	3	1	9	Y	1	1	1			-0-
10	1284	N	1284	-0-	-0-	-0-	1282	3	2	9	Y	2	1	1			1
*11	1399	N	1399	-0-	-0-	-0-	1397	3	2	9	Y	2	2	1			1

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	569	-0-	-121	-0-	569	3			N	-0-					-0-
07	713	N	619	-0-	-94	-0-	619	3			N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-
07	2092	N	2092	-0-	-0-	-0-	2092	3			Y	-0-					-0-
08	2216	N	2216	-0-	-0-	-0-	2216	3			Y	-0-					-0-
09	2000	N	2000	-0-	-0-	-0-	2000	3			Y	-0-					-0-
10	2015	N	2015	-0-	-0-	-0-	2015	3			Y	-0-					-0-
*11	2074	N	2074	-0-	-0-	-0-	2074	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
07	1659	X	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
08	1612	N	1592	-0-	-20	-0-	1592	3			N	-0-					-0-
09	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
10	1612	N	1527	-0-	-85	-0-	1527	3			N	-0-					-0-
*11	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	334	3	N	-0-					-0-
07	620	N	283	-0-	-337	-0-	283	3	N	-0-					-0-
08	558	N	437	-0-	-121	-0-	437	3	N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3	N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3	N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	565	3	N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

06	1410	N	1057	-0-	-353	-0-	1056	3	1 9	Y	1	1	1		-0-
07	1519	N	1381	-0-	-138	-0-	1380	3	1 9	Y	1				1
08	1316	N	1316	-0-	-0-	-0-	1315	3	1 9	Y	1	1	1		1
09	1233	N	1233	-0-	-0-	-0-	1232	3	1 9	Y	1	1	1		1
10	1395	N	1336	-0-	-59	-0-	1335	3	1 9	Y	1	1	1		1
11	1260	N	1065	-0-	-195	-0-	1064	3	1 9	Y	1	1	1		1

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

06	826	N	826	-0-	-0-	-0-	826	3		Y	-0-				-0-
07	838	N	838	-0-	-0-	-0-	838	3		Y	-0-				-0-
08	961	N	633	-0-	-328	-0-	633	3		Y	-0-				-0-
09	840	N	737	-0-	-103	-0-	737	3		Y	-0-				-0-
10	1051	N	1051	-0-	-0-	-0-	1051	3		Y	-0-				-0-
*11	799	N	799	-0-	-0-	-0-	799	3		Y	-0-				-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

06	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

06	32	N	32	-0-	-0-	-0-	32	3		Y	-0-				-0-
07	62	N	42	-0-	-20	-0-	42	3		Y	-0-				-0-
08	62	N	37	-0-	-25	-0-	37	3		Y	-0-				-0-
09	35	N	35	-0-	-0-	-0-	35	3		Y	-0-				-0-
10	35	N	35	-0-	-0-	-0-	35	3		Y	-0-				-0-
*11	130	N	130	-0-	-0-	-0-	130	3		Y	-0-				-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

06	1200	N	1200	-0-	-0-	-0-	1200	3		Y	-0-				-0-
07	1209	N	916	-0-	-293	-0-	916	3		Y	-0-				-0-
08	1209	N	943	-0-	-266	-0-	943	3		Y	-0-				-0-
09	1355	N	1355	-0-	-0-	-0-	1355	3		Y	-0-				-0-
10	930	N	861	-0-	-69	-0-	861	3		Y	-0-				-0-
*11	1988	N	1988	-0-	-0-	-0-	1988	3		Y	-0-				-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	416	-0-	-4	-0-	413	3	3	9	Y	3	3	1			2
07	682	N	462	-0-	-220	-0-	460	3	2	9	Y	2	1	1			3
08	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2	4	1			1
09	494	N	494	-0-	-0-	-0-	492	3	2	9	Y	2	2	1			1
10	465	N	438	-0-	-27	-0-	435	3	3	9	Y	3	3	1			1
*11	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4	3	1			2

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1838	-0-	-262	-0-	1838	3	Y	-0-					-0-
07	2170	X	1880	-0-	-290	-0-	1880	3	Y	-0-					-0-
08	2170	X	1855	-0-	-315	-0-	1855	3	Y	-0-					-0-
09	2023	X	2023	-0-	-0-	-0-	2023	3	Y	-0-					-0-
10	1921	X	1921	-0-	-0-	-0-	1921	3	Y	-0-					-0-
*11	1914	X	1914	-0-	-0-	-0-	1914	3	Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	313	-0-	-347	-0-	313	3	N	-0-					-0-
07	899	N	516	-0-	-383	-0-	516	3	N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	814	3	N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	870	3	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3	N	-0-					-0-
*11	846	N	846	-0-	-0-	-0-	846	3	N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	472	3	3	9	Y	3	2	1			4
07	696	N	696	-0-	-0-	-0-	694	3	2	9	Y	2	1	1			5
08	744	N	328	-0-	-416	-0-	325	3	3	9	Y	3	4	1			4
09	480	N	396	-0-	-84	-0-	394	3	2	9	Y	2	2	1			4
10	682	N	279	-0-	-403	-0-	276	3	3	9	Y	3	3	1			4
11	330	N	283	-0-	-47	-0-	280	3	3	9	Y	3	2	1			5

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2253	N	2253	-0-	-0-	-0-	2253	3	Y	-0-					-0-
07	2111	N	2111	-0-	-0-	-0-	2111	3	Y	-0-					-0-
08	1953	N	1872	-0-	-81	-0-	1872	3	Y	-0-					-0-
09	2226	N	2226	-0-	-0-	-0-	2226	3	Y	-0-					-0-
10	2111	N	2111	-0-	-0-	-0-	2111	3	Y	-0-					-0-
*11	1937	N	1937	-0-	-0-	-0-	1937	3	Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	337	3	1	9	Y	1	1	1			2
07	283	N	283	-0-	-0-	-0-	282	3	1	9	Y	1					3
08	298	N	298	-0-	-0-	-0-	297	3	1	9	Y	1	2	1			2
09	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1	1	1			2
10	266	N	266	-0-	-0-	-0-	265	3	1	9	Y	1	1	1			2
*11	612	N	612	-0-	-0-	-0-	611	3	1	9	Y	1	1	1			2

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	502	-0-	-158	-0-	502	3	Y	-0-					-0-
07	837	N	585	-0-	-252	-0-	585	3	Y	-0-					-0-
08	682	N	642	-0-	-40	-0-	642	3	Y	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3	Y	-0-					-0-
10	589	N	500	-0-	-89	-0-	500	3	Y	-0-					-0-
*11	652	N	652	-0-	-0-	-0-	652	3	Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					-0-
07	1508	N	1508	-0-	-0-	-0-	1508	3			Y	-0-					-0-
08	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-
09	1430	N	1430	-0-	-0-	-0-	1430	3			Y	-0-					-0-
10	1470	N	1470	-0-	-0-	-0-	1470	3			Y	-0-					-0-
*11	1980	N	1980	-0-	-0-	-0-	1980	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
07	930	N	608	-0-	-322	-0-	608	3			N	-0-					-0-
08	806	N	589	-0-	-217	-0-	589	3			N	-0-					-0-
09	780	N	723	-0-	-57	-0-	723	3			N	-0-					-0-
10	620	N	372	-0-	-248	-0-	372	3			N	-0-					-0-
11	570	N	416	-0-	-154	-0-	416	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
*11	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	492	3	1	9	Y	1	1	1			1
07	649	N	649	-0-	-0-	-0-	648	3	1	9	Y	1	2	1			-0-
08	983	N	983	-0-	-0-	-0-	982	3	1	9	Y	1	1	1			-0-
09	798	N	798	-0-	-0-	-0-	797	3	1	9	Y	1	1	1			-0-
10	917	N	917	-0-	-0-	-0-	916	3	1	9	Y	1	1	1			-0-
*11	1268	N	1268	-0-	-0-	-0-	1267	3	1	9	Y	1	1	1			-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
07	1116	N	771	-0-	-345	-0-	771	3			Y	-0-					-0-
08	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-
09	750	N	707	-0-	-43	-0-	707	3			Y	-0-					-0-
10	775	N	587	-0-	-188	-0-	587	3			Y	-0-					-0-
*11	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	428	3	Y	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3	Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3	Y	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3	Y	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3	Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

06	1320	N	1068	-0-	-252	-0-	1068	3	N	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	1402	3	N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	1342	3	N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	1103	3	N	-0-					-0-
10	1395	N	1381	-0-	-14	-0-	1381	3	N	-0-					-0-
11	1290	N	1098	-0-	-192	-0-	1098	3	N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

06	1200	N	937	-0-	-263	-0-	937	3	Y	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3	Y	-0-					-0-
08	1164	N	1164	-0-	-0-	-0-	1164	3	Y	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	3	Y	-0-					-0-
10	1116	N	1022	-0-	-94	-0-	1022	3	Y	-0-					-0-
11	1140	N	910	-0-	-230	-0-	910	3	Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

06	739	N	739	-0-	-0-	-0-	739	3	N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	1350	3	N	-0-					-0-
08	1140	N	1140	-0-	-0-	-0-	1140	3	N	-0-					-0-
09	931	N	931	-0-	-0-	-0-	931	3	N	-0-					-0-
10	1364	N	1077	-0-	-287	-0-	1077	3	N	-0-					-0-
11	1110	N	642	-0-	-468	-0-	642	3	N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

06	420	N	344	-0-	-76	-0-	340	3	4 9	N	4	3 1	1 8		3
07	459	N	459	-0-	-0-	-0-	453	3	6 9	N	5	1 1	3 8		4
08	372	N	321	-0-	-51	-0-	318	3	3 9	N	3	4 1	1 8		2
09	402	N	402	-0-	-0-	-0-	400	3	2 9	N	2	2 1			2
10	465	N	400	-0-	-65	-0-	389	3	11 9	N	10	3 1	7 8		2
*11	347	N	347	-0-	-0-	-0-	343	3	4 9	N	4	3 1			3

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

06	90	N	73	-0-	-17	-0-	73	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3	N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3	N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	930	-0-	-90	-0-	930	3			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
11	990	N	913	-0-	-77	-0-	913	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

06	690	N	332	-0-	-358	-0-	332	3			Y	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
08	310	N	265	-0-	-45	-0-	265	3			Y	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			Y	-0-					-0-
10	558	N	333	-0-	-225	-0-	333	3			Y	-0-					-0-
11	270	N	214	-0-	-56	-0-	214	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

06	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
10	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
11	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

06	900	N	851	-0-	-49	-0-	851	3			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
09	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-
10	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
11	840	N	826	-0-	-14	-0-	826	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
11	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

06	720	N	619	-0-	-101	-0-	619	3			N	-0-					-0-
07	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
08	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
09	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
10	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
*11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

06	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
07	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
08	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
09	570	N	387	-0-	-183	-0-	387	3			N	-0-					-0-
10	527	N	298	-0-	-229	-0-	298	3			N	-0-					-0-
11	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1162	-0-	-38	-0-	1162	3			N	-0-					-0-
07	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
08	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
09	1170	N	1125	-0-	-45	-0-	1125	3			N	-0-					-0-
10	1209	N	967	-0-	-242	-0-	967	3			N	-0-					-0-
*11	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
09	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
10	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
11	570	N	333	-0-	-237	-0-	333	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

06	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
08	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
09	570	N	507	-0-	-63	-0-	507	3			N	-0-					-0-
10	558	N	463	-0-	-95	-0-	463	3			N	-0-					-0-
*11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

06	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
07	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

06	1050	N	983	-0-	-67	-0-	983	3			Y	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-
09	990	N	955	-0-	-35	-0-	955	3			Y	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	1092	3			Y	-0-					-0-
*11	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	624	-0-	-216	-0-	624	3			N	-0-					-0-
07	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
11	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1223	-0-	-97	-0-	1223	3			N	-0-					-0-
07	1333	N	1270	-0-	-63	-0-	1270	3			N	-0-					-0-
08	1271	N	1257	-0-	-14	-0-	1257	3			N	-0-					-0-
09	1230	N	1153	-0-	-77	-0-	1153	3			N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
11	1230	N	1208	-0-	-22	-0-	1208	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
11	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1728	-0-	-312	-0-	1728	3			Y	-0-					-0-
07	2077	X	1958	-0-	-119	-0-	1958	3			Y	-0-					-0-
08	2077	X	1595	-0-	-482	-0-	1595	3			Y	-0-					-0-
09	1830	X	1718	-0-	-112	-0-	1718	3			Y	-0-					-0-
10	1953	X	1867	-0-	-86	-0-	1867	3			Y	-0-					-0-
11	1890	X	1875	-0-	-15	-0-	1875	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	896	-0-	-94	-0-	894	3	2	9	N	2	2	1			2
07	931	N	931	-0-	-0-	-0-	929	3	2	9	N	2	1	1			3
08	923	N	923	-0-	-0-	-0-	921	3	2	9	N	2	3	1			2
09	900	N	889	-0-	-11	-0-	887	3	2	9	N	2	1	1			3
10	1122	N	1122	-0-	-0-	-0-	1120	3	2	9	N	2	2	1			3
*11	1096	N	1096	-0-	-0-	-0-	1094	3	2	9	N	2	2	1			3

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	867	-0-	-63	-0-	867	3			Y	-0-					-0-
07	899	N	898	-0-	-1	-0-	898	3			Y	-0-					-0-
08	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-
09	870	N	830	-0-	-40	-0-	830	3			Y	-0-					-0-
10	899	N	857	-0-	-42	-0-	857	3			Y	-0-					-0-
*11	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
10	465	N	459	-0-	-6	-0-	459	3			Y	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

06	2790	X	2498	-0-	-292	-0-	2498	3			Y	-0-					-0-
07	2887	X	2887	-0-	-0-	-0-	2887	3			Y	-0-					-0-
08	2883	X	2817	-0-	-66	-0-	2817	3			Y	-0-					-0-
09	2640	X	2610	-0-	-30	-0-	2610	3			Y	-0-					-0-
10	2883	X	2694	-0-	-189	-0-	2694	3			Y	-0-					-0-
11	2790	X	2606	-0-	-184	-0-	2606	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

06	1170	N	1122	-0-	-48	-0-	1122	3			Y	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
08	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-
09	1110	N	1103	-0-	-7	-0-	1103	3			Y	-0-					-0-
10	1178	N	1129	-0-	-49	-0-	1129	3			Y	-0-					-0-
11	1140	N	1102	-0-	-38	-0-	1102	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

06	1500	N	1373	-0-	-127	-0-	1373	3			Y	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-
08	1395	N	1317	-0-	-78	-0-	1317	3			Y	-0-					-0-
09	1380	N	1227	-0-	-153	-0-	1227	3			Y	-0-					-0-
10	1395	N	1233	-0-	-162	-0-	1233	3			Y	-0-					-0-
11	1260	N	1193	-0-	-67	-0-	1193	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

06	300	N	284	-0-	-16	-0-	284	3			Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
08	279	N	210	-0-	-69	-0-	210	3			Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
*11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

06	1080	N	1072	-0-	-8	-0-	1071	3	1	9	N	1	2	1			1
07	1116	N	1083	-0-	-33	-0-	1082	3	1	9	N	1					2
08	1085	N	988	-0-	-97	-0-	986	3	2	9	N	2	2	1			2
09	1080	N	1056	-0-	-24	-0-	1055	3	1	9	N	1	1	1			2
10	1130	N	1130	-0-	-0-	-0-	1128	3	2	9	N	2	2	1			2
*11	1039	N	1039	-0-	-0-	-0-	1037	3	2	9	N	2	2	1			2

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

06	2820	X	2717	-0-	-103	-0-	2717	3			N	-0-					-0-
07	2793	N	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
08	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					-0-
09	2730	N	2699	-0-	-31	-0-	2699	3			N	-0-					-0-
10	2790	N	2746	-0-	-44	-0-	2746	3			N	-0-					-0-
11	2730	N	2663	-0-	-67	-0-	2663	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1264	-0-	-26	-0-	1264	3			Y	-0-					-0-
07	1302	N	1258	-0-	-44	-0-	1258	3			Y	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	1313	3			Y	-0-					-0-
09	1260	N	1230	-0-	-30	-0-	1230	3			Y	-0-					-0-
10	1271	N	1231	-0-	-40	-0-	1231	3			Y	-0-					-0-
11	1260	N	1198	-0-	-62	-0-	1198	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
07	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
08	2523	N	2523	-0-	-0-	-0-	2523	3			N	-0-					-0-
09	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
10	2418	N	2412	-0-	-6	-0-	2412	3			N	-0-					-0-
11	2340	N	2336	-0-	-4	-0-	2336	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1468	-0-	-92	-0-	1468	3			Y	-0-					-0-
07	1519	N	1505	-0-	-14	-0-	1505	3			Y	-0-					-0-
08	1457	N	1288	-0-	-169	-0-	1288	3			Y	-0-					-0-
09	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-
10	1519	N	1370	-0-	-149	-0-	1370	3			Y	-0-					-0-
*11	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1221	-0-	-129	-0-	1221	3			N	-0-					-0-
07	1302	N	1268	-0-	-34	-0-	1268	3			N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
09	1230	N	1176	-0-	-54	-0-	1176	3			N	-0-					-0-
10	1271	N	1214	-0-	-57	-0-	1214	3			N	-0-					-0-
11	1200	N	1198	-0-	-2	-0-	1198	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
11	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1568	-0-	-142	-0-	1568	3			Y	-0-					-0-
07	1705	N	1653	-0-	-52	-0-	1653	3			Y	-0-					-0-
08	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
09	1566	N	1566	-0-	-0-	-0-	1566	3			Y	-0-					-0-
10	1660	N	1660	-0-	-0-	-0-	1660	3			Y	-0-					-0-
11	1650	N	1637	-0-	-13	-0-	1637	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	-0-	280	3	2	9	N	2	2	1			3
07	295	N	295	-0-	-0-	-0-	293	3	2	9	N	2	1	1			4
08	289	N	289	-0-	-0-	-0-	287	3	2	9	N	2	3	1			3
09	278	N	278	-0-	-0-	-0-	276	3	2	9	N	2	2	1			3
10	310	N	283	-0-	-27	-0-	280	3	3	9	N	3	3	1			3
*11	280	N	280	-0-	-0-	-0-	277	3	3	9	N	3	2	1			4

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	934	3	2	9	Y	2	2	1			2
07	974	N	974	-0-	-0-	-0-	973	3	1	9	Y	1	1	1			2
08	1130	N	1130	-0-	-0-	-0-	1128	3	2	9	Y	2	3	1			1
09	930	N	926	-0-	-4	-0-	925	3	1	9	Y	1	1	1			1
10	961	N	939	-0-	-22	-0-	937	3	2	9	Y	2	2	1			1
11	1080	N	911	-0-	-169	-0-	909	3	2	9	Y	2	2	1			1

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	3			Y	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1024	-0-	-56	-0-	1021	3	3	9	Y	3	3	1			-0-
07	1116	N	1076	-0-	-40	-0-	1073	3	3	9	Y	3	1	1			2
08	1095	N	1095	-0-	-0-	-0-	1092	3	3	9	Y	3	4	1			1
09	1054	N	1054	-0-	-0-	-0-	1051	3	3	9	Y	3	2	1			2
10	1089	N	1089	-0-	-0-	-0-	1086	3	3	9	Y	3	3	1			2
11	1050	N	1048	-0-	-2	-0-	1045	3	3	9	Y	3	3	1			2

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1326	-0-	-54	-0-	1326	3			N	-0-					-0-
07	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-
08	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
09	1320	N	1164	-0-	-156	-0-	1164	3			N	-0-					-0-
10	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
11	1380	N	1046	-0-	-334	-0-	1046	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2375	-0-	-115	-0-	2375	3			N	-0-					-0-
07	2468	N	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-
08	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-
09	2370	N	2334	-0-	-36	-0-	2334	3			N	-0-					-0-
10	2480	N	2380	-0-	-100	-0-	2380	3			N	-0-					-0-
11	2370	N	2326	-0-	-44	-0-	2326	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2856	-0-	-84	-0-	2856	3			N	-0-					-0-
07	3038	X	2937	-0-	-101	-0-	2937	3			N	-0-					-0-
08	3038	X	2904	-0-	-134	-0-	2904	3			N	-0-					-0-
09	2880	X	2738	-0-	-142	-0-	2738	3			N	-0-					-0-
10	2945	N	2748	-0-	-197	-0-	2748	3			N	-0-					-0-
11	2820	N	2774	-0-	-46	-0-	2774	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	496	N	420	-0-	-76	-0-	420	2			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	420	-0-	-60	-0-	420	2			N	-0-					109
07	403	N	365	-0-	-38	-0-	365	2			N	-0-					109
08	527	N	391	-0-	-136	-0-	391	2			N	-0-					109
09	420	N	313	-0-	-107	-0-	313	2			N	-0-					109
*10	372	N	-0-	-0-	-372	-0-					N	-0-					109
11	390	N	340	-0-	-50	-0-	340	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	413	2			N	-0-					19
07	465	N	435	-0-	-30	-0-	435	2			N	-0-					19
08	465	N	447	-0-	-18	-0-	447	2			N	-0-					19
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					19
*10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					19
*11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					8
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					8
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					8
09	150	N	71	-0-	-79	-0-	71	3			N	-0-					8
*10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					8
*11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					180
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					180
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					180
09	330	N	295	-0-	-35	-0-	295	2			N	-0-					180
*10	310	N	296	-0-	-14	-0-	296	2			N	-0-					180
11	300	N	283	-0-	-17	-0-	283	2			N	-0-					180

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	15	1	865	3	N	-0-					16
07	961	N	943	-0-	-18	-0-	16	1	927	3	N	-0-					16
08	961	N	939	-0-	-22	-0-	16	1	923	3	N	-0-					16
09	870	N	839	-0-	-31	-0-	15	1	824	3	N	-0-					16
10	930	N	880	-0-	-50	-0-	16	1	864	3	N	-0-					16
11	900	N	803	-0-	-97	-0-	15	1	788	3	N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	772	-0-	-158	-0-	15	1	751	3	N	5					70
							6	9									
07	976	N	976	-0-	-0-	-0-	16	1	960	3	N	-0-					70
08	930	N	898	-0-	-32	-0-	16	1	871	3	N	10					80
							11	9									
09	825	N	825	-0-	-0-	-0-	15	1	795	3	N	14					94
							15	9									
10	961	N	861	-0-	-100	-0-	16	1	845	3	N	-0-					94
11	870	N	819	-0-	-51	-0-	15	1	804	3	N	-0-					94

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	411	-0-	-99	-0-	15	1	396	3	N	-0-					15
07	516	N	516	-0-	-0-	-0-	16	1	500	3	N	-0-					15
08	496	N	475	-0-	-21	-0-	16	1	459	3	N	-0-					15
09	420	N	418	-0-	-2	-0-	15	1	403	3	N	-0-					15
10	527	N	439	-0-	-88	-0-	16	1	423	3	N	-0-					15
11	450	N	418	-0-	-32	-0-	15	1	403	3	N	-0-					15

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	567	-0-	-33	-0-	15	1	552	3	N	-0-					143
07	589	N	581	-0-	-8	-0-	16	1	565	3	N	-0-					143
08	589	N	570	-0-	-19	-0-	16	1	554	3	N	-0-					143
09	570	N	554	-0-	-16	-0-	15	1	539	3	N	-0-					143
10	589	N	482	-0-	-107	-0-	16	1	466	3	N	-0-					143
11	540	N	352	-0-	-188	-0-	15	1	337	3	N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	242	-0-	-28	-0-	15	1	227	3	N	-0-					20
07	279	N	262	-0-	-17	-0-	16	1	246	3	N	-0-					20
08	279	N	260	-0-	-19	-0-	15	1	245	3	N	-0-					20
09	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-					20
10	248	N	244	-0-	-4	-0-	16	1	228	3	N	-0-					20
11	240	N	237	-0-	-3	-0-	15	1	222	3	N	-0-					20

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					134
07	2974	X	2974	-0-	-0-	-0-	2955	2	19	9	N	17					151
08	2850	X	2850	-0-	-0-	-0-	2820	2	30	9	N	27					178
09	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					178
10	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					178
*11	4119	X	4119	-0-	-0-	-0-	4119	2			N	-0-					178

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	795	-0-	-45	-0-	795	2			N	-0-					147
07	868	X	821	-0-	-47	-0-	821	2			N	-0-					147
08	837	X	805	-0-	-32	-0-	805	2			N	-0-					147
09	810	X	776	-0-	-34	-0-	776	2			N	-0-					147
10	837	X	790	-0-	-47	-0-	790	2			N	-0-					147
11	810	X	732	-0-	-78	-0-	732	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPTON RANCH (CANYON) //CONT.// 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. //CONT.// 690557
UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
07	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
*11	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

06	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					35
07	795	N	795	-0-	-0-	-0-	794	2	1	9	Y	1					36
08	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					36
09	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					36
10	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					36
*11	675	N	675	-0-	-0-	-0-	672	2	3	9	Y	3	1	8			38

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

06	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	2			Y	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
09	420	N	409	-0-	-11	-0-	409	2			Y	-0-					-0-
10	434	N	328	-0-	-106	-0-	328	2			Y	-0-					-0-
11	420	N	219	-0-	-201	-0-	219	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

06	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

06	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-
10	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-
11	120	N	61	-0-	-59	-0-	61	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
*11	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
10	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					98
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					98
08	279	N	214	-0-	-65	-0-	214	2			N	-0-					98
09	240	N	161	-0-	-79	-0-	161	2			N	-0-					98
10	279	N	163	-0-	-116	-0-	163	2			N	-0-					98
11	210	N	164	-0-	-46	-0-	164	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

06	302 N	302	-0-	-0-	-0-	15	1	287	2	N	-0-					-0-
07	322 N	322	-0-	-0-	-0-	16	1	306	2	N	-0-					-0-
08	310 N	297	-0-	-13	-0-	16	1	281	2	N	-0-					-0-
09	300 N	284	-0-	-16	-0-	15	1	269	2	N	-0-					-0-
10	310 N	305	-0-	-5	-0-	16	1	289	2	N	-0-					-0-
11	300 N	97	-0-	-203	-0-	15	1	82	2	N	-0-					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	41109					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	41109					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	41109					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	41109					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	41109					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	41109					N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

06	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2017 - PLUGGED 03/20/17

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

06	120 #	76	-0-	-44	-0-	76	4			Y	-0-					-0-
07	124 #	101	-0-	-23	-0-	101	4			Y	-0-					-0-
08	124 #	36	-0-	-88	-0-	36	4			Y	-0-					-0-
09	90 #	32	-0-	-58	-0-	32	4			Y	-0-					-0-
10	93 #	31	-0-	-62	-0-	31	4			Y	-0-					-0-
11	90 #	18	-0-	-72	-0-	18	4			Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3007	-0-	7	7	2994	3	13	9	N	12					167
07	3019	N	3012	-0-	-7	-0-	2998	3	14	9	N	13					180
08	3019	N	3019	-0-	-0-	-0-	3005	3	14	9	N	13					193
09	2776	N	2776	-0-	-0-	-0-	2757	3	19	9	N	17	182	1			28
10	2804	N	2804	-0-	-0-	-0-	2790	3	14	9	N	13					41
11	2580	N	2568	-0-	-12	-0-	2554	3	14	9	N	13					54

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	N	1029	-0-	-0-	-0-	1025	2	4	9	N	4					50
07	1025	N	1025	-0-	-0-	-0-	1022	2	3	9	N	3					53
08	1043	N	1043	-0-	-0-	-0-	1040	2	3	9	N	3					56
09	900	N	899	-0-	-1	-0-	896	2	3	9	N	3					59
*10	964	N	964	-0-	-0-	-0-	961	2	3	9	N	3					62
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					62

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1030	N	1030	-0-	-0-	-0-	1011	2	19	9	N	17					165
07	1041	N	1041	-0-	-0-	-0-	1010	2	31	9	N	28					193
08	936	N	936	-0-	-0-	-0-	930	2	6	9	N	5	178	1			20
09	964	N	964	-0-	-0-	-0-	951	2	13	9	N	12					32
*10	699	N	699	-0-	-0-	-0-	688	2	11	9	N	10					42
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					42

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	N	1302	-0-	-0-	-0-	1296	2	6	9	N	5					101
07	1498	N	1498	-0-	-0-	-0-	1487	2	11	9	N	10					111
08	1564	N	1564	-0-	-0-	-0-	1551	2	13	9	N	12					123
09	1324	N	1324	-0-	-0-	-0-	1316	2	8	9	N	7					130
*10	1554	N	1554	-0-	-0-	-0-	1544	2	10	9	N	9					139
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					139

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					12
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					12
08	31	N	31	-0-	-0-	-0-	30	2	1	9	N	1	1	8			12
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					12
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					12
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					12

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					10
07	DLQ	G-10	33	-0-	33	33	33	2			Y	-0-					10
08	DLQ	G-10	27	-0-	27	60	27	2			Y	-0-					10
09	60	N	-0-	-0-	-60	-0-					Y	-0-					10
10	31	N	-0-	-0-	-31	-0-					Y	-0-					10
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					65
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					65
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					65
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					65
10	62	N	42	-0-	-20	-0-	42	2			N	-0-					65
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2652	N	2652	-0-	-0-	-0-	36	1	2573	3	N	39					94
							43	9									
07	2614	N	2614	-0-	-0-	-0-	36	1	2554	3	N	22					116
							24	9									
08	2876	N	2876	-0-	-0-	-0-	36	1	2829	3	N	10					126
							11	9									
09	2640	N	2547	-0-	-93	-0-	36	1	2498	3	N	12					138
							13	9									
10	2604	N	2558	-0-	-46	-0-	36	1	2498	3	N	22					160
							24	9									
11	2790	N	2717	-0-	-73	-0-	36	1	2669	3	N	11					171
							12	9									

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	253	-0-	-77	-0-	253	2			N	-0-					97
07	310	N	265	-0-	-45	-0-	257	2	8	9	N	7					104
08	279	N	258	-0-	-21	-0-	251	2	7	9	N	6					110
09	243	N	243	-0-	-0-	-0-	235	2	8	9	N	7					117
10	321	N	321	-0-	-0-	-0-	302	2	19	9	N	17					134
*11	395	N	395	-0-	-0-	-0-	348	2	47	9	N	43					177

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	504	-0-	-36	-0-	479	2	25	9	Y	23					169
07	496	N	448	-0-	-48	-0-	401	2	47	9	Y	43					212
08	476	N	476	-0-	-0-	-0-	445	2	31	9	Y	28	76	1			164
09	510	N	422	-0-	-88	-0-	389	2	33	9	Y	30	77	1	1	8	116
10	527	N	527	-0-	-0-	-0-	490	2	37	9	Y	34					150
11	450	N	448	-0-	-2	-0-	428	2	20	9	Y	18					168

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
09	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	527	N	194	-0-	-333	-0-	194	2			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	15	1	158	3	N	-0-					107
07	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					107
08	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					107
09	180	N	150	-0-	-30	-0-	15	1	135	3	N	-0-					107
10	155	N	149	-0-	-6	-0-	16	1	133	3	N	-0-					107
11	150	N	121	-0-	-29	-0-	15	1	106	3	N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	798	-0-	-462	-0-	15	1	783	3	N	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	16	1	1332	3	N	-0-					-0-
08	1488	N	1291	-0-	-197	-0-	16	1	1275	3	N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	15	1	1192	3	N	-0-					-0-
10	1333	N	1283	-0-	-50	-0-	16	1	1267	3	N	-0-					-0-
*11	1299	N	1299	-0-	-0-	-0-	15	1	1284	3	N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	512	-0-	-148	-0-	15	1	497	3	N	-0-					65
07	765	N	765	-0-	-0-	-0-	16	1	747	3	N	2					67
							2	9									
08	682	N	608	-0-	-74	-0-	16	1	591	3	N	1					68
							1	9									
09	731	N	731	-0-	-0-	-0-	15	1	716	3	N	-0-					68
10	797	N	797	-0-	-0-	-0-	16	1	775	3	N	5					73
							6	9									
*11	631	N	631	-0-	-0-	-0-	13	1	609	3	N	8					81
							9	9									

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1191	N	1191	-0-	-0-	-0-	1	1	1190	3	Y	-0-					-0-
07	1378	N	1378	-0-	-0-	-0-	1	1	1377	3	Y	-0-					-0-
08	1152	N	1152	-0-	-0-	-0-	1	1	1151	3	Y	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	1	1	1161	3	Y	-0-					-0-
10	1208	N	1208	-0-	-0-	-0-	1	1	1207	3	Y	-0-					-0-
*11	1129	N	1129	-0-	-0-	-0-	1	1	1128	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	839	-0-	-31	-0-	833	3	6	9	N	5					166
07	899	X	889	-0-	-10	-0-	883	3	6	9	N	5					171
08	917	X	917	-0-	-0-	-0-	906	3	11	9	N	10					181
09	870	X	830	-0-	-40	-0-	818	3	12	9	N	11					192
10	899	X	843	-0-	-56	-0-	836	3	7	9	N	6					198
11	900	X	827	-0-	-73	-0-	816	3	11	9	N	10					208

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	551	-0-	-139	-0-	15	1	536	3	N	-0-					128
07	713	X	700	-0-	-13	-0-	16	1	667	3	N	15					143
							17	9									
08	729	X	729	-0-	-0-	-0-	16	1	690	3	N	21					164
							23	9									
09	688	X	688	-0-	-0-	-0-	14	1	646	3	N	25					189
							28	9									
10	713	X	685	-0-	-28	-0-	16	1	669	3	N	-0-	168	1			21
11	720	X	604	-0-	-116	-0-	15	1	565	3	N	22					43
							24	9									

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	1	1	363	3	N	-0-					92
07	403	N	374	-0-	-29	-0-	1	1	373	3	N	-0-					92
08	403	N	366	-0-	-37	-0-	1	1	365	3	N	-0-					92
09	360	N	360	-0-	-0-	-0-	1	1	359	3	N	-0-					92
10	372	N	371	-0-	-1	-0-	1	1	370	3	N	-0-					92
*11	365	N	365	-0-	-0-	-0-	1	1	364	3	N	-0-					92

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1094	-0-	-46	-0-	1076	3	18	9	Y	16					93
07	1085	N	989	-0-	-96	-0-	988	3	1	9	Y	1	67	1			27
08	1240	N	789	-0-	-451	-0-	772	3	17	9	Y	15					42
09	1080	N	689	-0-	-391	-0-	675	3	14	9	Y	13					55
10	1282	N	1282	-0-	-0-	-0-	1250	3	32	9	Y	29					84
*11	1111	N	1111	-0-	-0-	-0-	1085	3	26	9	Y	24	72	1			36

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	503	3	33	9	N	30					98
07	658	N	658	-0-	-0-	-0-	619	3	39	9	N	35					133
08	589	N	485	-0-	-104	-0-	453	3	32	9	N	29					162
09	540	N	425	-0-	-115	-0-	391	3	34	9	N	31	160	1			33
10	651	N	554	-0-	-97	-0-	523	3	31	9	N	28					61
11	480	N	352	-0-	-128	-0-	333	3	19	9	N	17					78

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	52	3	6	9	N	5					33
07	63	N	63	-0-	-0-	-0-	62	3	1	9	N	1	24	1			10
08	74	N	74	-0-	-0-	-0-	65	3	9	9	N	8					18
09	60	N	46	-0-	-14	-0-	40	3	6	9	N	5					23
10	72	N	72	-0-	-0-	-0-	61	3	11	9	N	10					33
*11	67	N	67	-0-	-0-	-0-	53	3	14	9	N	13	36	1			10

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	15	1	439	3	Y	-0-					38
07	564	N	564	-0-	-0-	-0-	16	1	548	3	Y	-0-	38	1			-0-
08	T. A.		673	-0-	673	673	16	1	573	3	Y	76					76
							84	9									
09	T. A.		480	-0-	480	1153	15	1	447	3	Y	16					92
							18	9									
10	T. A.		517	-0-	517	1670	16	1	484	3	Y	15					107
							17	9									
*11	2281	X	611	-0-	-1670	-0-	15	1	574	3	Y	20					127
							22	9									

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	339	-0-	-81	-0-	337	2	2	9	N	2					225
07	434	X	413	-0-	-21	-0-	413	2			N	-0-	177	1			48
08	434	X	417	-0-	-17	-0-	417	2			N	-0-					48
09	414	X	414	-0-	-0-	-0-	414	2			N	-0-					48
10	403	X	392	-0-	-11	-0-	392	2			N	-0-					48
11	390	X	361	-0-	-29	-0-	361	2			N	-0-					48

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	291	-0-	-69	-0-	291	2			N	-0-					67
07	372	X	324	-0-	-48	-0-	324	2			N	-0-					67
08	372	X	354	-0-	-18	-0-	353	2	1	9	N	1					68
09	330	X	313	-0-	-17	-0-	311	2	2	9	N	2					70
10	341	X	334	-0-	-7	-0-	325	2	9	9	N	8					78
11	330	X	307	-0-	-23	-0-	301	2	6	9	N	5					83

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	464	-0-	-76	-0-	4	1	460	2	Y	-0-					83
07	561	N	561	-0-	-0-	-0-	5	1	556	2	Y	-0-					83
08	558	N	547	-0-	-11	-0-	5	1	542	2	Y	-0-					83
09	528	N	528	-0-	-0-	-0-	5	1	523	2	Y	-0-					83
10	558	N	539	-0-	-19	-0-	5	1	534	2	Y	-0-					83
11	540	N	525	-0-	-15	-0-	5	1	520	2	Y	-0-					83

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		50	-0-	50	321	50	1			Y	-0-					54
07	376	N	55	-0-	-321	-0-	55	1			Y	-0-					54
08	62	N	57	-0-	-5	-0-	57	2			Y	-0-					54
09	60	N	58	-0-	-2	-0-	58	2			Y	-0-					54
10	62	N	61	-0-	-1	-0-	1	1	60	2	Y	-0-					54
11	60	N	56	-0-	-4	-0-	1	1	55	2	Y	-0-					54

JTL OPERATING CO., INC 448052
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					77
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					77
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					77
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					77
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					77
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					79
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					79
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					79
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					79
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					79
*11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	#	1020	-0-	-30	-0-	1020	2			N	-0-					-0-
07	1085	#	1052	-0-	-33	-0-	1052	2			N	-0-					-0-
08	1054	#	1048	-0-	-6	-0-	1048	2			N	-0-					-0-
09	1020	#	1007	-0-	-13	-0-	1007	2			N	-0-					-0-
10	1054	#	1038	-0-	-16	-0-	1038	2			N	-0-					-0-
11	1020	#	996	-0-	-24	-0-	996	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017 - PLUGGED 10/26/17

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

06	420	N	383	-0-	-37	-0-	383	2			N	-0-				-0-
07	434	N	262	-0-	-172	-0-	262	2			N	-0-				-0-
08	403	N	352	-0-	-51	-0-	352	2			N	-0-				-0-
09	390	N	292	-0-	-98	-0-	292	2			N	-0-				-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-				-0-
11	330	N	308	-0-	-22	-0-	308	2			N	-0-				-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

06	600	N	482	-0-	-118	-0-	482	2			N	-0-				102
07	713	N	421	-0-	-292	-0-	421	2			N	-0-				102
08	774	N	774	-0-	-0-	-0-	774	2			N	-0-				102
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-				102
10	724	N	724	-0-	-0-	-0-	724	2			N	-0-				102
11	750	N	625	-0-	-125	-0-	625	2			N	-0-				102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

06	600	N	508	-0-	-92	-0-	508	2			N	-0-				90
07	713	N	437	-0-	-276	-0-	436	2	1	9	N	1	1	8		90
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-				90
09	677	N	677	-0-	-0-	-0-	677	2			N	-0-				90
*10	740	N	740	-0-	-0-	-0-	740	2			N	-0-				90
11	750	N	638	-0-	-112	-0-	638	2			N	-0-				-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

06	292	N	292	-0-	-0-	-0-	292	3			N	-0-				20
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-				20
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-				20
09	300	N	240	-0-	-60	-0-	240	3			N	-0-				20
10	217	N	183	-0-	-34	-0-	183	3			N	-0-				20
11	270	N	163	-0-	-107	-0-	163	3			N	-0-				20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

06	900	N	755	-0-	-145	-0-	755	3			N	-0-				31
07	775	N	497	-0-	-278	-0-	497	3			N	-0-				31
08	1054	N	435	-0-	-619	-0-	435	3			N	-0-				31
09	750	N	426	-0-	-324	-0-	426	3			N	-0-				31
10	496	N	425	-0-	-71	-0-	425	3			N	-0-				31
11	420	N	418	-0-	-2	-0-	418	3			N	-0-				31

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	511	-0-	-59	-0-	511	3			N	-0-					21
07	465	N	391	-0-	-74	-0-	391	3			N	-0-					21
08	496	N	464	-0-	-32	-0-	464	3			N	-0-					21
09	510	N	392	-0-	-118	-0-	392	3			N	-0-					21
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					21
11	450	N	230	-0-	-220	-0-	230	3			N	-0-					21

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	555	3	20	9	N	18					145
07	806	N	634	-0-	-172	-0-	615	3	19	9	N	17					162
08	713	N	548	-0-	-165	-0-	540	3	8	9	N	7					169
09	570	N	526	-0-	-44	-0-	522	3	4	9	N	4					173
10	620	N	484	-0-	-136	-0-	484	3			N	-0-					173
11	540	N	481	-0-	-59	-0-	481	3			N	-0-					173

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	431	-0-	-49	-0-	431	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
10	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-
11	690	N	534	-0-	-156	-0-	534	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	806	N	571	-0-	-235	-0-	571	3			N	-0-					-0-
08	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
09	690	N	578	-0-	-112	-0-	578	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
11	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					41
07	279	N	221	-0-	-58	-0-	221	3			N	-0-					41
08	341	N	263	-0-	-78	-0-	263	3			N	-0-					41
09	300	N	236	-0-	-64	-0-	236	3			N	-0-					41
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					41
11	240	N	188	-0-	-52	-0-	188	3			N	-0-					41

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	348	3	20	9	N	18					153
07	403	N	386	-0-	-17	-0-	374	3	12	9	N	11					164
08	341	N	339	-0-	-2	-0-	328	3	11	9	N	10					174
09	360	N	326	-0-	-34	-0-	320	3	6	9	N	5					179
10	372	N	340	-0-	-32	-0-	334	3	6	9	N	5	160	1			24
*11	462	N	462	-0-	-0-	-0-	442	3	20	9	N	18					42

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	341	N	147	-0-	-194	-0-	147	3			N	-0-					-0-
11	390	N	290	-0-	-100	-0-	290	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0-	-0-	1056	3	40	9	N	36					113
07	1445	N	1445	-0-	-0-	-0-	1423	3	22	9	N	20					133
08	1025	N	1025	-0-	-0-	-0-	1011	3	14	9	N	13	103	1			43
09	1066	N	1066	-0-	-0-	-0-	1041	3	25	9	N	23					66
10	916	N	916	-0-	-0-	-0-	894	3	22	9	N	20					86
*11	769	N	769	-0-	-0-	-0-	735	3	34	9	N	31					117

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	69	3	7	9	N	6					79
07	103	N	103	-0-	-0-	-0-	99	3	4	9	N	4					83
08	72	N	72	-0-	-0-	-0-	68	3	4	9	N	4					87
09	107	N	107	-0-	-0-	-0-	99	3	8	9	N	7					94
10	93	N	66	-0-	-27	-0-	59	3	7	9	N	6					100
*11	87	N	87	-0-	-0-	-0-	79	3	8	9	N	7					107

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	609	-0-	-81	-0-	609	3			N	-0-					17
07	527	N	525	-0-	-2	-0-	525	3			N	-0-					17
08	589	N	552	-0-	-37	-0-	552	3			N	-0-					17
09	600	N	514	-0-	-86	-0-	514	3			N	-0-					17
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					17
11	540	N	464	-0-	-76	-0-	464	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					20
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					20
08	496	N	450	-0-	-46	-0-	450	3			N	-0-					20
09	510	N	425	-0-	-85	-0-	425	3			N	-0-					20
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					20
11	450	N	358	-0-	-92	-0-	358	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0-	-0-	756	3	9	9	Y	8					40
07	682	N	677	-0-	-5	-0-	667	3	10	9	Y	9					49
08	713	N	701	-0-	-12	-0-	686	3	15	9	Y	14					63
09	780	N	654	-0-	-126	-0-	643	3	11	9	Y	10					73
10	682	N	634	-0-	-48	-0-	624	3	10	9	Y	9	68	1			14
11	690	N	452	-0-	-238	-0-	438	3	14	9	Y	13					27

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	530	-0-	-40	-0-	521	3	9	9	N	8					163
07	558	N	552	-0-	-6	-0-	532	3	20	9	N	18					181
08	558	N	489	-0-	-69	-0-	489	3			N	-0-					181
09	540	N	471	-0-	-69	-0-	462	3	9	9	N	8					189
10	558	N	533	-0-	-25	-0-	516	3	17	9	N	15	167	1			37
*11	616	N	616	-0-	-0-	-0-	601	3	15	9	N	14					51

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	65	3	14	9	Y	13					53
07	135	N	135	-0-	-0-	-0-	120	3	15	9	Y	14					67
08	116	N	116	-0-	-0-	-0-	92	3	24	9	Y	22					89
09	90	N	90	-0-	-0-	-0-	73	3	17	9	Y	15					104
10	99	N	99	-0-	-0-	-0-	85	3	14	9	Y	13	103	1			14
11	90	N	71	-0-	-19	-0-	49	3	22	9	Y	20					34

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

06	540	N	368	-0-	-172	-0-	368	2		N	-0-					-0-
07	589	N	375	-0-	-214	-0-	375	2		N	-0-					-0-
08	496	N	245	-0-	-251	-0-	245	2		N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	2		N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	2		N	-0-					-0-
*11	694	N	694	-0-	-0-	-0-	694	2		N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

06	1140	N	1038	-0-	-102	-0-	1038	3		N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	3		N	-0-					-0-
08	1232	N	1232	-0-	-0-	-0-	1232	3		N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	958	3		N	-0-					-0-
10	1116	N	1061	-0-	-55	-0-	1061	3		N	-0-					-0-
11	1200	N	1107	-0-	-93	-0-	1107	3		N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

06	210	N	160	-0-	-50	-0-	160	3		N	-0-					-0-
07	217	N	141	-0-	-76	-0-	141	3		N	-0-					-0-
08	155	N	88	-0-	-67	-0-	88	3		N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3		N	-0-					-0-
10	155	N	62	-0-	-93	-0-	62	3		N	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	162	3		N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

06	480	N	398	-0-	-82	-0-	398	3		N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3		N	-0-					-0-
08	434	N	418	-0-	-16	-0-	418	3		N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3		N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3		N	-0-					-0-
*11	454	N	454	-0-	-0-	-0-	454	3		N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	826	-0-	-14	-0-	76	1	750	2	N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	214	1	780	2	N	-0-					-0-
08	870	N	870	-0-	-0-	-0-	84	1	786	2	N	-0-					-0-
09	840	N	838	-0-	-2	-0-	67	1	771	2	N	-0-					-0-
10	992	N	873	-0-	-119	-0-	81	1	792	2	N	-0-					-0-
*11	847	N	847	-0-	-0-	-0-	80	1	767	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	59	1	549	2	Y	-0-					-0-
07	DLQ G-10		603	-0-	603	603	45	1	558	2	Y	-0-					-0-
08	DLQ G-10		592	-0-	592	1195	43	1	549	2	Y	-0-					-0-
09	DLQ G-10		469	-0-	469	1664	35	1	434	2	Y	-0-					-0-
*10	2200	X	536	-0-	-1664	-0-	45	1	491	2	Y	-0-					-0-
*11	478	N	478	-0-	-0-	-0-	41	1	437	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	698	-0-	-52	-0-	44	1	651	3	Y	3	1	8			5
							3	9									
07	775	N	547	-0-	-228	-0-	35	1	511	3	Y	1	4	1			2
							1	9									
08	775	N	394	-0-	-381	-0-	25	1	367	3	Y	2	3	1			1
							2	9									
09	690	N	332	-0-	-358	-0-	21	1	310	3	Y	1					2
							1	9									
10	558	N	81	-0-	-477	-0-	5	1	75	3	Y	1	2	1			1
							1	9									
11	390	N	322	-0-	-68	-0-	21	1	301	3	Y	-0-					1

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	27	1	254	2	Y	-0-					-0-
07	DLQ G-10		243	-0-	243	243	18	1	225	2	Y	-0-					-0-
08	DLQ G-10		222	-0-	222	465	16	1	206	2	Y	-0-					-0-
09	DLQ G-10		247	-0-	247	712	19	1	228	2	Y	-0-					-0-
*10	988	N	276	-0-	-712	-0-	23	1	253	2	Y	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	21	1	225	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	943	-0-	-557	-0-	366	1	577	2	Y	-0-					-0-
07	DLQ G-10		925	-0-	925	925	358	1	567	2	Y	-0-					-0-
08	DLQ G-10		930	-0-	930	1855	355	1	575	2	Y	-0-					-0-
09	DLQ G-10		974	-0-	974	2829	345	1	629	2	Y	-0-					-0-
*10	3833	X	1004	-0-	-2829	-0-	350	1	654	2	Y	-0-					-0-
*11	947	X	947	-0-	-0-	-0-	342	1	605	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1626	-0-	-54	-0-	150	1	1476	2	N	-0-					-0-
07	2003	N	2003	-0-	-0-	-0-	431	1	1572	2	N	-0-					-0-
08	1734	N	1734	-0-	-0-	-0-	167	1	1567	2	N	-0-					-0-
09	1669	N	1669	-0-	-0-	-0-	133	1	1536	2	N	-0-					-0-
10	1736	N	1711	-0-	-25	-0-	158	1	1553	2	N	-0-					-0-
11	1680	N	1650	-0-	-30	-0-	156	1	1494	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1366	-0-	-194	-0-	132	1	1234	2	Y	-0-					-0-
07	DLQ G-10		1477	-0-	1477	1477	110	1	1367	2	Y	-0-					-0-
08	DLQ G-10		1555	-0-	1555	3032	113	1	1442	2	Y	-0-					-0-
09	DLQ G-10		1421	-0-	1421	4453	107	1	1314	2	Y	-0-					-0-
*10	5907	X	1454	-0-	-4453	-0-	123	1	1331	2	Y	-0-					-0-
*11	1426	X	1426	-0-	-0-	-0-	123	1	1303	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30	-0-	17	1	163	2	Y	-0-					-0-
07	DLQ G-10		179	-0-	179	179	13	1	166	2	Y	-0-					-0-
08	DLQ G-10		176	-0-	176	355	13	1	163	2	Y	-0-					-0-
09	DLQ G-10		168	-0-	168	523	13	1	155	2	Y	-0-					-0-
*10	688	N	165	-0-	-523	-0-	14	1	151	2	Y	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	15	1	156	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	868	-0-	-2	-0-	49	1	799	2	Y	-0-					-0-
							20	3									
07	DLQ G-10		880	-0-	880	880	46	1	834	2	Y	-0-					-0-
08	DLQ G-10		837	-0-	837	1717	49	1	788	2	Y	-0-					-0-
09	DLQ G-10		836	-0-	836	2553	47	1	789	2	Y	-0-					-0-
*10	2200	N	820	-0-	-1380	1173	41	1	779	2	Y	-0-					-0-
*11	2041	N	868	-0-	-1173	-0-	41	1	827	2	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	7	-0-	-2	-0-	7	2			Y	-0-					-0-
07	DLQ G-10		8	-0-	8	8	8	2			Y	-0-					-0-
08	DLQ G-10		7	-0-	7	15	7	2			Y	-0-					-0-
09	DLQ G-10		7	-0-	7	22	7	2			Y	-0-					-0-
*10	29	N	7	-0-	-22	-0-	7	2			Y	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	21	1	195	2	Y	-0-					-0-
07	DLQ G-10		226	-0-	226	226	17	1	209	2	Y	-0-					-0-
08	DLQ G-10		225	-0-	225	451	16	1	209	2	Y	-0-					-0-
09	DLQ G-10		222	-0-	222	673	17	1	205	2	Y	-0-					-0-
*10	900	N	227	-0-	-673	-0-	19	1	208	2	Y	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	19	1	206	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	49	1	804	2	Y	-0-					-0-
							20	3									
07	DLQ G-10		796	-0-	796	796	41	1	755	2	Y	-0-					-0-
08	DLQ G-10		734	-0-	734	1530	43	1	691	2	Y	-0-					-0-
09	DLQ G-10		666	-0-	666	2196	37	1	629	2	Y	-0-					-0-
*10	2200	N	663	-0-	-1537	659	33	1	630	2	Y	-0-					-0-
*11	1292	N	633	-0-	-659	-0-	30	1	603	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	32	1	304	2	Y	-0-					-0-
07	DLQ G-10		358	-0-	358	358	27	1	331	2	Y	-0-					-0-
08	DLQ G-10		391	-0-	391	749	28	1	363	2	Y	-0-					-0-
09	DLQ G-10		342	-0-	342	1091	26	1	316	2	Y	-0-					-0-
*10	1435	N	344	-0-	-1091	-0-	29	1	315	2	Y	-0-					-0-
*11	340	N	340	-0-	-0-	-0-	29	1	311	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	999	-0-	-111	-0-	96	1	903	2	Y	-0-					-0-
07	DLQ G-10		1009	-0-	1009	1009	75	1	934	2	Y	-0-					-0-
08	DLQ G-10		989	-0-	989	1998	72	1	917	2	Y	-0-					-0-
09	DLQ G-10		922	-0-	922	2920	70	1	852	2	Y	-0-					-0-
*10	2200	N	953	-0-	-1247	1673	81	1	872	2	Y	-0-					-0-
*11	2585	N	912	-0-	-1673	-0-	79	1	833	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	956	-0-	-274	-0-	88	1	868	2	N	-0-					-0-
07	1271	N	1059	-0-	-212	-0-	228	1	831	2	N	-0-					-0-
08	1116	N	880	-0-	-236	-0-	85	1	795	2	N	-0-					-0-
09	960	N	765	-0-	-195	-0-	61	1	704	2	N	-0-					-0-
10	1054	N	710	-0-	-344	-0-	66	1	644	2	N	-0-					-0-
11	840	N	780	-0-	-60	-0-	74	1	706	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	26	1	246	2	Y	-0-					-0-
07	DLQ G-10		272	-0-	272	272	20	1	252	2	Y	-0-					-0-
08	DLQ G-10		270	-0-	270	542	20	1	250	2	Y	-0-					-0-
09	DLQ G-10		253	-0-	253	795	19	1	234	2	Y	-0-					-0-
*10	1053	N	258	-0-	-795	-0-	22	1	236	2	Y	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	21	1	223	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	73	1	681	2	Y	-0-					-0-
07	DLQ G-10		655	-0-	655	655	49	1	606	2	Y	-0-					-0-
08	DLQ G-10		594	-0-	594	1249	43	1	551	2	Y	-0-					-0-
09	DLQ G-10		539	-0-	539	1788	41	1	498	2	Y	-0-					-0-
*10	2200	N	558	-0-	-1642	146	47	1	511	2	Y	-0-					-0-
*11	668	N	522	-0-	-146	-0-	45	1	477	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	14	1	142	2	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	39	1	142	2	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	15	1	138	2	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	11	1	132	2	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	13	1	129	2	N	-0-					-0-
11	150	N	130	-0-	-20	-0-	12	1	118	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	7	1	72	2	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	20	1	74	2	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	8	1	77	2	N	-0-					-0-
09	90	N	61	-0-	-29	-0-	5	1	56	2	N	-0-					-0-
10	93	N	65	-0-	-28	-0-	6	1	59	2	N	-0-					-0-
11	90	N	54	-0-	-36	-0-	5	1	49	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	172	1	271	2	Y	-0-					-0-
07	DLQ G-10		428	-0-	428	428	166	1	262	2	Y	-0-					-0-
08	DLQ G-10		428	-0-	428	856	163	1	265	2	Y	-0-					-0-
09	DLQ G-10		441	-0-	441	1297	156	1	285	2	Y	-0-					-0-
*10	1760	N	463	-0-	-1297	-0-	161	1	302	2	Y	-0-					-0-
*11	447	N	447	-0-	-0-	-0-	161	1	286	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	21	1	201	2	Y	-0-					-0-
07	DLQ G-10		224	-0-	224	224	17	1	207	2	Y	-0-					-0-
08	DLQ G-10		205	-0-	205	429	15	1	190	2	Y	-0-					-0-
09	DLQ G-10		198	-0-	198	627	15	1	183	2	Y	-0-					-0-
*10	840	N	213	-0-	-627	-0-	18	1	195	2	Y	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	19	1	200	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	50	1	467	2	Y	-0-					-0-
07	DLQ G-10		519	-0-	519	519	39	1	480	2	Y	-0-					-0-
08	DLQ G-10		518	-0-	518	1037	38	1	480	2	Y	-0-					-0-
09	DLQ G-10		486	-0-	486	1523	37	1	449	2	Y	-0-					-0-
*10	2021	N	498	-0-	-1523	-0-	42	1	456	2	Y	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	41	1	434	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	575	-0-	-25	-0-	53	1	522	2	N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	147	1	535	2	N	-0-					-0-
08	620	N	591	-0-	-29	-0-	57	1	534	2	N	-0-					-0-
09	570	N	568	-0-	-2	-0-	45	1	523	2	N	-0-					-0-
10	682	N	590	-0-	-92	-0-	55	1	535	2	N	-0-					-0-
11	570	N	565	-0-	-5	-0-	53	1	512	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	247	-0-	-83	-0-	24	1	223	2	Y	-0-					-0-
07	DLQ G-10		284	-0-	284	284	21	1	263	2	Y	-0-					-0-
08	DLQ G-10		337	-0-	337	621	24	1	313	2	Y	-0-					-0-
09	DLQ G-10		296	-0-	296	917	22	1	274	2	Y	-0-					-0-
*10	1207	N	290	-0-	-917	-0-	25	1	265	2	Y	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	24	1	251	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1645	-0-	-65	-0-	152	1	1493	2	N	-0-					-0-
07	1986	N	1986	-0-	-0-	-0-	428	1	1558	2	N	-0-					-0-
08	1736	N	1718	-0-	-18	-0-	166	1	1552	2	N	-0-					-0-
09	1662	N	1662	-0-	-0-	-0-	133	1	1529	2	N	-0-					-0-
10	1984	N	1724	-0-	-260	-0-	159	1	1565	2	N	-0-					-0-
*11	1665	N	1665	-0-	-0-	-0-	157	1	1508	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	27	1	261	2	N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	75	1	273	2	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	30	1	282	2	N	-0-					-0-
09	300	N	297	-0-	-3	-0-	24	1	273	2	N	-0-					-0-
10	341	N	309	-0-	-32	-0-	29	1	280	2	N	-0-					-0-
11	300	N	296	-0-	-4	-0-	28	1	268	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	345	-0-	-45	-0-	33	1	312	2	Y	-0-					-0-
07	DLQ G-10		480	-0-	480	480	36	1	444	2	Y	-0-					-0-
08	DLQ G-10		389	-0-	389	869	28	1	361	2	Y	-0-					-0-
09	DLQ G-10		368	-0-	368	1237	28	1	340	2	Y	-0-					-0-
*10	1584	N	347	-0-	-1237	-0-	29	1	318	2	Y	-0-					-0-
*11	380	N	380	-0-	-0-	-0-	33	1	347	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2189	-0-	-151	-0-	202	1	1987	2	N	-0-					-0-
07	2577	X	2577	-0-	-0-	-0-	555	1	2022	2	N	-0-					-0-
08	2263	X	1354	-0-	-909	-0-	131	1	1223	2	N	-0-					-0-
09	2692	X	2692	-0-	-0-	-0-	215	1	2477	2	N	-0-					-0-
10	2573	X	2283	-0-	-290	-0-	211	1	2072	2	N	-0-					-0-
11	2490	X	2241	-0-	-249	-0-	212	1	2029	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	621	-0-	-9	-0-	57	1	564	2	N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	158	1	575	2	N	-0-					-0-
08	651	N	613	-0-	-38	-0-	59	1	554	2	N	-0-					-0-
09	630	N	613	-0-	-17	-0-	49	1	564	2	N	-0-					-0-
10	682	N	651	-0-	-31	-0-	60	1	591	2	N	-0-					-0-
*11	617	N	617	-0-	-0-	-0-	58	1	559	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3040	X	3040	-0-	-0-	-0-	293	1	2747	2	Y	-0-					-0-
07	DLQ G-10		3064	-0-	3064	3064	229	1	2835	2	Y	-0-					-0-
08	DLQ G-10		3097	-0-	3097	6161	225	1	2872	2	Y	-0-					-0-
09	DLQ G-10		2877	-0-	2877	9038	217	1	2660	2	Y	-0-					-0-
*10	11999	X	2961	-0-	-9038	-0-	250	1	2711	2	Y	-0-					-0-
*11	2862	X	2862	-0-	-0-	-0-	247	1	2615	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	32	1	301	2	Y	-0-					-0-
07	DLQ G-10		324	-0-	324	324	24	1	300	2	Y	-0-					-0-
08	DLQ G-10		281	-0-	281	605	20	1	261	2	Y	-0-					-0-
09	DLQ G-10		241	-0-	241	846	18	1	223	2	Y	-0-					-0-
*10	1149	N	303	-0-	-846	-0-	26	1	277	2	Y	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	25	1	269	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	427	-0-	-53	-0-	41	1	386	2	Y	-0-					-0-
07	DLQ G-10		426	-0-	426	426	32	1	394	2	Y	-0-					-0-
08	DLQ G-10		425	-0-	425	851	31	1	394	2	Y	-0-					-0-
09	DLQ G-10		396	-0-	396	1247	30	1	366	2	Y	-0-					-0-
*10	1661	N	414	-0-	-1247	-0-	35	1	379	2	Y	-0-					-0-
*11	402	N	402	-0-	-0-	-0-	35	1	367	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	62	1	585	2	Y	-0-					-0-
07	DLQ G-10		648	-0-	648	648	48	1	600	2	Y	-0-					-0-
08	DLQ G-10		651	-0-	651	1299	47	1	604	2	Y	-0-					-0-
09	DLQ G-10		615	-0-	615	1914	46	1	569	2	Y	-0-					-0-
*10	2200	N	655	-0-	-1545	369	55	1	600	2	Y	-0-					-0-
*11	991	N	622	-0-	-369	-0-	54	1	568	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	19	1	176	2	Y	-0-					-0-
07	DLQ G-10		193	-0-	193	193	14	1	179	2	Y	-0-					-0-
08	DLQ G-10		190	-0-	190	383	14	1	176	2	Y	-0-					-0-
09	DLQ G-10		181	-0-	181	564	14	1	167	2	Y	-0-					-0-
*10	751	N	187	-0-	-564	-0-	16	1	171	2	Y	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	15	1	164	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	8	1	76	2	Y	-0-					-0-
07	DLQ G-10		83	-0-	83	83	6	1	77	2	Y	-0-					-0-
08	DLQ G-10		81	-0-	81	164	6	1	75	2	Y	-0-					-0-
09	DLQ G-10		70	-0-	70	234	5	1	65	2	Y	-0-					-0-
*10	312	N	78	-0-	-234	-0-	7	1	71	2	Y	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	18	1	171	2	Y	-0-					-0-
07	DLQ G-10		187	-0-	187	187	14	1	173	2	Y	-0-					-0-
08	DLQ G-10		182	-0-	182	369	13	1	169	2	Y	-0-					-0-
09	DLQ G-10		172	-0-	172	541	13	1	159	2	Y	-0-					-0-
*10	718	N	177	-0-	-541	-0-	15	1	162	2	Y	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	44	1	415	2	Y	-0-					-0-
07	DLQ G-10		465	-0-	465	465	35	1	430	2	Y	-0-					-0-
08	DLQ G-10		469	-0-	469	934	34	1	435	2	Y	-0-					-0-
09	DLQ G-10		445	-0-	445	1379	34	1	411	2	Y	-0-					-0-
*10	1847	N	468	-0-	-1379	-0-	40	1	428	2	Y	-0-					-0-
*11	447	N	447	-0-	-0-	-0-	39	1	408	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	25	1	239	2	Y	-0-					-0-
07	DLQ G-10		267	-0-	267	267	20	1	247	2	Y	-0-					-0-
08	DLQ G-10		266	-0-	266	533	19	1	247	2	Y	-0-					-0-
09	DLQ G-10		252	-0-	252	785	19	1	233	2	Y	-0-					-0-
*10	1048	N	263	-0-	-785	-0-	22	1	241	2	Y	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	22	1	230	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	379	-0-	-101	-0-	37	1	342	2	Y	-0-					-0-
07	DLQ G-10		384	-0-	384	384	29	1	355	2	Y	-0-					-0-
08	DLQ G-10		387	-0-	387	771	28	1	359	2	Y	-0-					-0-
09	DLQ G-10		366	-0-	366	1137	28	1	338	2	Y	-0-					-0-
*10	1520	N	383	-0-	-1137	-0-	32	1	351	2	Y	-0-					-0-
*11	362	N	362	-0-	-0-	-0-	31	1	331	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	620	-0-	-40	-0-	60	1	560	2	Y	-0-					-0-
07	DLQ G-10		649	-0-	649	649	49	1	600	2	Y	-0-					-0-
08	DLQ G-10		644	-0-	644	1293	47	1	597	2	Y	-0-					-0-
09	DLQ G-10		606	-0-	606	1899	46	1	560	2	Y	-0-					-0-
*10	2200	N	639	-0-	-1561	338	54	1	585	2	Y	-0-					-0-
*11	941	N	603	-0-	-338	-0-	52	1	551	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	82	-0-	-38	-0-	8	1	74	2	Y	-0-					-0-
07	DLQ G-10		96	-0-	96	96	7	1	89	2	Y	-0-					-0-
08	DLQ G-10		59	-0-	59	155	4	1	55	2	Y	-0-					-0-
09	DLQ G-10		49	-0-	49	204	4	1	45	2	Y	-0-					-0-
*10	209	N	5	-0-	-204	-0-	5	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	916	-0-	-14	-0-	85	1	831	2	N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	235	1	858	2	N	-0-					-0-
08	940	N	940	-0-	-0-	-0-	91	1	849	2	N	-0-					-0-
09	930	N	903	-0-	-27	-0-	72	1	831	2	N	-0-					-0-
10	1085	N	892	-0-	-193	-0-	82	1	810	2	N	-0-					-0-
11	900	N	874	-0-	-26	-0-	83	1	791	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	24	1	232	2	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	70	1	255	2	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	30	1	278	2	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	25	1	283	2	N	-0-					-0-
10	310	N	304	-0-	-6	-0-	28	1	276	2	N	-0-					-0-
11	300	N	233	-0-	-67	-0-	22	1	211	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	868	-0-	-92	-0-	80	1	788	2	N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	230	1	837	2	N	-0-					-0-
08	930	N	905	-0-	-25	-0-	87	1	818	2	N	-0-					-0-
09	870	N	855	-0-	-15	-0-	68	1	787	2	N	-0-					-0-
10	1054	N	825	-0-	-229	-0-	76	1	749	2	N	-0-					-0-
11	870	N	748	-0-	-122	-0-	71	1	677	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	27	1	260	2	N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	75	1	272	2	N	-0-					-0-
08	310	N	302	-0-	-8	-0-	29	1	273	2	N	-0-					-0-
09	300	N	292	-0-	-8	-0-	23	1	269	2	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	28	1	277	2	N	-0-					-0-
11	300	N	290	-0-	-10	-0-	27	1	263	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1892	-0-	-148	-0-	175	1	1717	2	N	-0-					-0-
07	2339	N	2339	-0-	-0-	-0-	504	1	1835	2	N	-0-					-0-
08	2077	N	2013	-0-	-64	-0-	194	1	1819	2	N	-0-					-0-
09	1974	N	1974	-0-	-0-	-0-	158	1	1816	2	N	-0-					-0-
10	2201	N	2056	-0-	-145	-0-	190	1	1866	2	N	-0-					-0-
*11	1997	N	1997	-0-	-0-	-0-	189	1	1808	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	52	1	489	2	Y	-0-					-0-
07	DLQ G-10		540	-0-	540	540	40	1	500	2	Y	-0-					-0-
08	DLQ G-10		538	-0-	538	1078	39	1	499	2	Y	-0-					-0-
09	DLQ G-10		505	-0-	505	1583	38	1	467	2	Y	-0-					-0-
*10	2114	N	531	-0-	-1583	-0-	45	1	486	2	Y	-0-					-0-
*11	507	N	507	-0-	-0-	-0-	44	1	463	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

06	900	N	869	-0-	-31	-0-	80	1	789	2	Y	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	223	1	813	2	Y	-0-					-0-
08	930	N	896	-0-	-34	-0-	86	1	810	2	Y	-0-					-0-
09	870	N	853	-0-	-17	-0-	68	1	785	2	Y	-0-					-0-
10	1023	N	880	-0-	-143	-0-	81	1	799	2	Y	-0-					-0-
11	870	N	848	-0-	-22	-0-	80	1	768	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

06	1260	N	1208	-0-	-52	-0-	112	1	1096	2	N	-0-					-0-
07	1448	N	1448	-0-	-0-	-0-	312	1	1136	2	N	-0-					-0-
08	1271	N	1258	-0-	-13	-0-	121	1	1137	2	N	-0-					-0-
09	1200	N	1193	-0-	-7	-0-	95	1	1098	2	N	-0-					-0-
10	1364	N	1251	-0-	-113	-0-	116	1	1135	2	N	-0-					-0-
11	1230	N	1204	-0-	-26	-0-	114	1	1090	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

06	1370	N	1370	-0-	-0-	-0-	132	1	1238	2	Y	-0-					-0-
07	DLQ G-10		1347	-0-	1347	1347	101	1	1246	2	Y	-0-					-0-
08	DLQ G-10		1368	-0-	1368	2715	99	1	1269	2	Y	-0-					-0-
09	DLQ G-10		1285	-0-	1285	4000	97	1	1188	2	Y	-0-					-0-
*10	2200	N	1344	-0-	-856	3144	114	1	1230	2	Y	-0-					-0-
*11	3000	N	1257	-0-	-1743	1401	108	1	1149	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

06	900	N	884	-0-	-16	-0-	82	1	802	2	N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	228	1	831	2	N	-0-					-0-
08	930	N	889	-0-	-41	-0-	86	1	803	2	N	-0-					-0-
09	870	N	837	-0-	-33	-0-	67	1	770	2	N	-0-					-0-
10	992	N	869	-0-	-123	-0-	80	1	789	2	N	-0-					-0-
11	870	N	838	-0-	-32	-0-	79	1	759	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

06	330	N	325	-0-	-5	-0-	30	1	295	2	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	85	1	309	2	N	-0-					-0-
08	341	N	331	-0-	-10	-0-	32	1	299	2	N	-0-					-0-
09	330	N	317	-0-	-13	-0-	25	1	292	2	N	-0-					-0-
10	403	N	337	-0-	-66	-0-	31	1	306	2	N	-0-					-0-
11	330	N	320	-0-	-10	-0-	30	1	290	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

06	210	N	197	-0-	-13	-0-	18	1	179	2	N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	58	1	210	2	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	21	1	198	2	N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	18	1	208	2	N	-0-					-0-
10	279	N	172	-0-	-107	-0-	16	1	156	2	N	-0-					-0-
*11	253	N	253	-0-	-0-	-0-	24	1	229	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	46	1	429	2	Y	-0-			-0-
07	DLQ G-10		490	-0-	490	490	37	1	453	2	Y	-0-			-0-
08	DLQ G-10		481	-0-	481	971	35	1	446	2	Y	-0-			-0-
09	DLQ G-10		447	-0-	447	1418	34	1	413	2	Y	-0-			-0-
*10	1880	N	462	-0-	-1418	-0-	39	1	423	2	Y	-0-			-0-
*11	464	N	464	-0-	-0-	-0-	40	1	424	2	Y	-0-			-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

06	361	N	361	-0-	-0-	-0-	35	1	326	2	Y	-0-			-0-
07	DLQ G-10		362	-0-	362	362	27	1	335	2	Y	-0-			-0-
08	DLQ G-10		360	-0-	360	722	26	1	334	2	Y	-0-			-0-
09	DLQ G-10		340	-0-	340	1062	26	1	314	2	Y	-0-			-0-
*10	1419	N	357	-0-	-1062	-0-	30	1	327	2	Y	-0-			-0-
*11	336	N	336	-0-	-0-	-0-	29	1	307	2	Y	-0-			-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

06	450	N	442	-0-	-8	-0-	41	1	401	2	N	-0-			-0-
07	526	N	526	-0-	-0-	-0-	113	1	413	2	N	-0-			-0-
08	465	N	454	-0-	-11	-0-	44	1	410	2	N	-0-			-0-
09	450	N	439	-0-	-11	-0-	35	1	404	2	N	-0-			-0-
10	465	N	454	-0-	-11	-0-	42	1	412	2	N	-0-			-0-
11	450	N	437	-0-	-13	-0-	41	1	396	2	N	-0-			-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

06	780	N	769	-0-	-11	-0-	74	1	695	2	Y	-0-			-0-
07	DLQ G-10		781	-0-	781	781	58	1	723	2	Y	-0-			-0-
08	DLQ G-10		788	-0-	788	1569	57	1	731	2	Y	-0-			-0-
09	DLQ G-10		747	-0-	747	2316	56	1	691	2	Y	-0-			-0-
*10	3113	X	797	-0-	-2316	-0-	67	1	730	2	Y	-0-			-0-
*11	757	X	757	-0-	-0-	-0-	65	1	692	2	Y	-0-			-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

06	240	N	216	-0-	-24	-0-	20	1	196	2	N	-0-			-0-
07	248	N	73	-0-	-175	-0-	16	1	57	2	N	-0-			-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
09	345	N	345	-0-	-0-	-0-	28	1	317	2	N	-0-			-0-
*10	293	N	293	-0-	-0-	-0-	27	1	266	2	N	-0-			-0-
*11	252	N	252	-0-	-0-	-0-	24	1	228	2	N	-0-			-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

06	707	N	707	-0-	-0-	-0-	65	1	642	2	N	-0-			-0-
07	846	N	846	-0-	-0-	-0-	182	1	664	2	N	-0-			-0-
08	719	N	719	-0-	-0-	-0-	69	1	650	2	N	-0-			-0-
09	543	N	543	-0-	-0-	-0-	43	1	500	2	N	-0-			-0-
*10	739	N	739	-0-	-0-	-0-	68	1	671	2	N	-0-			-0-
*11	716	N	716	-0-	-0-	-0-	68	1	648	2	N	-0-			-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

06	91	N	91	-0-	-0-	-0-	9	1	82	2	Y	-0-			-0-
07	DLQ G-10		99	-0-	99	99	7	1	92	2	Y	-0-			-0-
08	DLQ G-10		100	-0-	100	199	7	1	93	2	Y	-0-			-0-
09	DLQ G-10		90	-0-	90	289	7	1	83	2	Y	-0-			-0-
*10	382	N	93	-0-	-289	-0-	8	1	85	2	Y	-0-			-0-
*11	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	96	-0-	-84	-0-	9	1	87	2	N	-0-			-0-
07	124	N	106	-0-	-18	-0-	23	1	83	2	N	-0-			-0-
08	93	N	87	-0-	-6	-0-	8	1	79	2	N	-0-			-0-
09	91	N	91	-0-	-0-	-0-	7	1	84	2	N	-0-			-0-
10	93	N	78	-0-	-15	-0-	7	1	71	2	N	-0-			-0-
*11	131	N	131	-0-	-0-	-0-	12	1	119	2	N	-0-			-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1500	N	1496	-0-	-4	-0-	138	1	1358	2	N	-0-			-0-
07	1783	N	1783	-0-	-0-	-0-	384	1	1399	2	N	-0-			-0-
08	1550	N	1487	-0-	-63	-0-	143	1	1344	2	N	-0-			-0-
09	1500	N	1489	-0-	-11	-0-	119	1	1370	2	N	-0-			-0-
10	1643	N	1537	-0-	-106	-0-	142	1	1395	2	N	-0-			-0-
*11	1469	N	1469	-0-	-0-	-0-	139	1	1330	2	N	-0-			-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	16	1	150	2	Y	-0-			-0-
07	DLQ G-10		168	-0-	168	168	13	1	155	2	Y	-0-			-0-
08	DLQ G-10		166	-0-	166	334	12	1	154	2	Y	-0-			-0-
09	DLQ G-10		157	-0-	157	491	12	1	145	2	Y	-0-			-0-
*10	652	N	161	-0-	-491	-0-	14	1	147	2	Y	-0-			-0-
*11	155	N	155	-0-	-0-	-0-	13	1	142	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	40	1	374	2	Y	-0-			-0-
07	DLQ G-10		413	-0-	413	413	31	1	382	2	Y	-0-			-0-
08	DLQ G-10		405	-0-	405	818	29	1	376	2	Y	-0-			-0-
09	DLQ G-10		386	-0-	386	1204	29	1	357	2	Y	-0-			-0-
*10	1597	N	393	-0-	-1204	-0-	33	1	360	2	Y	-0-			-0-
*11	381	N	381	-0-	-0-	-0-	33	1	348	2	Y	-0-			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	336	-0-	-24	-0-	32	1	304	2	Y	-0-			-0-
07	DLQ G-10		343	-0-	343	343	26	1	317	2	Y	-0-			-0-
08	DLQ G-10		342	-0-	342	685	25	1	317	2	Y	-0-			-0-
09	DLQ G-10		323	-0-	323	1008	24	1	299	2	Y	-0-			-0-
*10	1348	N	340	-0-	-1008	-0-	29	1	311	2	Y	-0-			-0-
*11	334	N	334	-0-	-0-	-0-	29	1	305	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	1177	-0-	-83	-0-	113	1	1064	2	Y	-0-			-0-
07	DLQ G-10		1198	-0-	1198	1198	90	1	1108	2	Y	-0-			-0-
08	DLQ G-10		1197	-0-	1197	2395	87	1	1110	2	Y	-0-			-0-
09	DLQ G-10		1130	-0-	1130	3525	85	1	1045	2	Y	-0-			-0-
*10	4706	X	1181	-0-	-3525	-0-	100	1	1081	2	Y	-0-			-0-
*11	1114	X	1114	-0-	-0-	-0-	96	1	1018	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

06	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
07	DLQ G-10		8	-0-	8	8	1	1	7	2	Y	-0-					-0-
08	DLQ G-10		2	-0-	2	10	2	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	10					Y	-0-					-0-
*10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

06	667	N	667	-0-	-0-	-0-	37	1	615	2	Y	-0-					-0-
							15	3									
07	DLQ G-10		677	-0-	677	677	35	1	642	2	Y	-0-					-0-
08	DLQ G-10		652	-0-	652	1329	38	1	614	2	Y	-0-					-0-
09	DLQ G-10		649	-0-	649	1978	36	1	613	2	Y	-0-					-0-
*10	2300	N	672	-0-	-1628	350	33	1	639	2	Y	-0-					-0-
*11	1007	N	657	-0-	-350	-0-	31	1	626	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

06	2940	X	2922	-0-	-18	-0-	270	1	2652	2	N	-0-					-0-
07	3436	X	3436	-0-	-0-	-0-	740	1	2696	2	N	-0-					-0-
08	3162	X	2958	-0-	-204	-0-	285	1	2673	2	N	-0-					-0-
09	3060	X	2999	-0-	-61	-0-	240	1	2759	2	N	-0-					-0-
10	3441	X	3066	-0-	-375	-0-	283	1	2783	2	N	-0-					-0-
11	3330	X	2893	-0-	-437	-0-	273	1	2620	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

06	1230	N	1210	-0-	-20	-0-	112	1	1098	2	N	-0-					-0-
07	1425	N	1425	-0-	-0-	-0-	307	1	1118	2	N	-0-					-0-
08	1271	N	1204	-0-	-67	-0-	116	1	1088	2	N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	96	1	1110	2	N	-0-					-0-
10	1426	N	1247	-0-	-179	-0-	115	1	1132	2	N	-0-					-0-
*11	1179	N	1179	-0-	-0-	-0-	111	1	1068	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	544	-0-	-86	-0-	30	1	502	2	N	-0-					-0-
							12	3									
07	620	N	542	-0-	-78	-0-	28	1	514	2	N	-0-					-0-
08	589	N	531	-0-	-58	-0-	31	1	500	2	N	-0-					-0-
09	540	N	518	-0-	-22	-0-	29	1	489	2	N	-0-					-0-
*10	565	N	565	-0-	-0-	-0-	28	1	537	2	N	-0-					-0-
*11	560	N	560	-0-	-0-	-0-	26	1	534	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

06	1350	N	1258	-0-	-92	-0-	116	1	1142	2	N	-0-					-0-
07	1604	N	1604	-0-	-0-	-0-	345	1	1259	2	N	-0-					-0-
08	1372	N	1372	-0-	-0-	-0-	132	1	1240	2	N	-0-					-0-
09	1396	N	1396	-0-	-0-	-0-	112	1	1284	2	N	-0-					-0-
10	1612	N	1331	-0-	-281	-0-	123	1	1208	2	N	-0-					-0-
*11	1334	N	1334	-0-	-0-	-0-	126	1	1208	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

06	1050	N	1009	-0-	-41	-0-	93	1	916	2	N	-0-					-0-
07	1147	N	1111	-0-	-36	-0-	239	1	872	2	N	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	106	1	989	2	N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	86	1	989	2	N	-0-					-0-
10	1116	N	1096	-0-	-20	-0-	101	1	995	2	N	-0-					-0-
11	1050	N	1002	-0-	-48	-0-	95	1	907	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

06	1320	N	1243	-0-	-77	-0-	115	1	1128	2	N	-0-					-0-
07	1496	N	1496	-0-	-0-	-0-	322	1	1174	2	N	-0-					-0-
08	1302	N	1265	-0-	-37	-0-	122	1	1143	2	N	-0-					-0-
09	1234	N	1234	-0-	-0-	-0-	99	1	1135	2	N	-0-					-0-
10	1457	N	1236	-0-	-221	-0-	114	1	1122	2	N	-0-					-0-
11	1230	N	1225	-0-	-5	-0-	116	1	1109	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

06	120	N	23	-0-	-97	-0-	9	1	14	2	N	-0-					-0-
07	372	N	109	-0-	-263	-0-	42	1	67	2	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	48	1	77	2	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	45	1	83	2	N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	49	1	92	2	N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	44	1	79	2	N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

06	578	N	578	-0-	-0-	-0-	53	1	525	2	N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	143	1	522	2	N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	52	1	601	2	N	-0-					-0-
*10	722	N	722	-0-	-0-	-0-	67	1	655	2	N	-0-					-0-
*11	658	N	658	-0-	-0-	-0-	62	1	596	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1219	-0-	-11	-0-	68	1	1123	2	N	-0-					-0-
							28	3									
07	1271	N	1233	-0-	-38	-0-	64	1	1169	2	N	-0-					-0-
08	1240	N	1193	-0-	-47	-0-	70	1	1123	2	N	-0-					-0-
09	1230	N	1098	-0-	-132	-0-	61	1	1037	2	N	-0-					-0-
10	1240	N	984	-0-	-256	-0-	49	1	935	2	N	-0-					-0-
11	1140	N	653	-0-	-487	-0-	31	1	622	2	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	422	-0-	-418	-0-	39	1	383	2	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	140	1	511	2	N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	57	1	535	2	N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	47	1	541	2	N	-0-					-0-
10	651	N	608	-0-	-43	-0-	56	1	552	2	N	-0-					-0-
11	570	N	524	-0-	-46	-0-	50	1	474	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1241	-0-	-19	-0-	115	1	1126	2	N	-0-					-0-
07	1500	N	1500	-0-	-0-	-0-	323	1	1177	2	N	-0-					-0-
08	1302	N	1273	-0-	-29	-0-	123	1	1150	2	N	-0-					-0-
09	1240	N	1240	-0-	-0-	-0-	99	1	1141	2	N	-0-					-0-
10	1488	N	1277	-0-	-211	-0-	118	1	1159	2	N	-0-					-0-
11	1230	N	1228	-0-	-2	-0-	116	1	1112	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	939	-0-	-21	-0-	53	1	865	2	N	-0-					-0-
							21	3									
07	992	N	938	-0-	-54	-0-	49	1	889	2	N	-0-					-0-
08	961	N	914	-0-	-47	-0-	54	1	860	2	N	-0-					-0-
09	930	N	877	-0-	-53	-0-	49	1	828	2	N	-0-					-0-
10	930	N	913	-0-	-17	-0-	45	1	868	2	N	-0-					-0-
*11	890	N	890	-0-	-0-	-0-	42	1	848	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	482	-0-	-88	-0-	27	1	444	2	N	-0-					-0-
							11	3									
07	558	N	503	-0-	-55	-0-	26	1	477	2	N	-0-					-0-
08	527	N	511	-0-	-16	-0-	30	1	481	2	N	-0-					-0-
09	480	N	477	-0-	-3	-0-	27	1	450	2	N	-0-					-0-
10	496	N	468	-0-	-28	-0-	23	1	445	2	N	-0-					-0-
11	480	N	465	-0-	-15	-0-	22	1	443	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	559	-0-	-11	-0-	31	1	515	2	Y	-0-					-0-
							13	3									
07	DLQ G-10		704	-0-	704	704	37	1	667	2	Y	-0-					-0-
08	DLQ G-10		638	-0-	638	1342	37	1	601	2	Y	-0-					-0-
09	DLQ G-10		601	-0-	601	1943	34	1	567	2	Y	-0-					-0-
*10	2200	N	617	-0-	-1583	360	31	1	586	2	Y	-0-					-0-
*11	858	N	498	-0-	-360	-0-	23	1	475	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	3008	-0-	-52	-0-	168	1	2771	2	N	-0-					-0-
							69	3									
07	3162	X	2998	-0-	-164	-0-	156	1	2842	2	N	-0-					-0-
08	3131	X	2905	-0-	-226	-0-	170	1	2735	2	N	-0-					-0-
09	3030	X	2804	-0-	-226	-0-	157	1	2647	2	N	-0-					-0-
10	3100	X	2823	-0-	-277	-0-	140	1	2683	2	N	-0-					-0-
11	3000	X	2697	-0-	-303	-0-	126	1	2571	2	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	42	1	697	2	N	-0-					-0-
							17	3									
07	784	N	784	-0-	-0-	-0-	41	1	743	2	N	-0-					-0-
08	806	N	765	-0-	-41	-0-	45	1	720	2	N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	42	1	708	2	N	-0-					-0-
10	775	N	772	-0-	-3	-0-	38	1	734	2	N	-0-					-0-
*11	755	N	755	-0-	-0-	-0-	35	1	720	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	43	1	408	2	Y	-0-					-0-
07	DLQ G-10		1295	-0-	1295	1295	97	1	1198	2	Y	-0-					-0-
08	DLQ G-10		661	-0-	661	1956	48	1	613	2	Y	-0-					-0-
09	DLQ G-10		459	-0-	459	2415	35	1	424	2	Y	-0-					-0-
*10	2200	N	428	-0-	-1772	643	36	1	392	2	Y	-0-					-0-
*11	977	N	334	-0-	-643	-0-	29	1	305	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	80	1	754	2	Y	-0-					-0-
07	DLQ G-10		891	-0-	891	891	67	1	824	2	Y	-0-					-0-
08	DLQ G-10		892	-0-	892	1783	65	1	827	2	Y	-0-					-0-
09	DLQ G-10		628	-0-	628	2411	47	1	581	2	Y	-0-					-0-
*10	2200	N	640	-0-	-1560	851	54	1	586	2	Y	-0-					-0-
*11	1639	N	788	-0-	-851	-0-	68	1	720	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1155	N	1155	-0-	-0-	-0-	111	1	1044	2	Y	-0-					-0-
07	DLQ G-10		1179	-0-	1179	1179	88	1	1091	2	Y	-0-					-0-
08	DLQ G-10		1156	-0-	1156	2335	84	1	1072	2	Y	-0-					-0-
09	DLQ G-10		1037	-0-	1037	3372	78	1	959	2	Y	-0-					-0-
*10	2200	N	693	-0-	-1507	1865	59	1	634	2	Y	-0-					-0-
*11	2945	N	1080	-0-	-1865	-0-	93	1	987	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	54	1	509	2	Y	-0-			-0-
07	DLQ G-10		563	-0-	563	563	42	1	521	2	Y	-0-			-0-
08	DLQ G-10		548	-0-	548	1111	40	1	508	2	Y	-0-			-0-
09	DLQ G-10		488	-0-	488	1599	37	1	451	2	Y	-0-			-0-
*10	2131	N	532	-0-	-1599	-0-	45	1	487	2	Y	-0-			-0-
*11	513	N	513	-0-	-0-	-0-	44	1	469	2	Y	-0-			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

06	223	N	223	-0-	-0-	-0-	21	1	202	2	Y	-0-			-0-
07	DLQ G-10		230	-0-	230	230	17	1	213	2	Y	-0-			-0-
08	DLQ G-10		226	-0-	226	456	16	1	210	2	Y	-0-			-0-
09	DLQ G-10		211	-0-	211	667	16	1	195	2	Y	-0-			-0-
*10	877	N	210	-0-	-667	-0-	18	1	192	2	Y	-0-			-0-
*11	195	N	195	-0-	-0-	-0-	17	1	178	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

06	200	N	200	-0-	-0-	-0-	19	1	181	2	Y	-0-			-0-
07	DLQ G-10		217	-0-	217	217	16	1	201	2	Y	-0-			-0-
08	DLQ G-10		217	-0-	217	434	16	1	201	2	Y	-0-			-0-
09	DLQ G-10		214	-0-	214	648	16	1	198	2	Y	-0-			-0-
*10	863	N	215	-0-	-648	-0-	18	1	197	2	Y	-0-			-0-
*11	202	N	202	-0-	-0-	-0-	17	1	185	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	30	1	279	2	Y	-0-					-0-
07	DLQ G-10		285	-0-	285	285	21	1	264	2	Y	-0-					-0-
08	DLQ G-10		279	-0-	279	564	20	1	259	2	Y	-0-					-0-
09	DLQ G-10		274	-0-	274	838	21	1	253	2	Y	-0-					-0-
*10	1135	N	297	-0-	-838	-0-	25	1	272	2	Y	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	23	1	240	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	104	-0-	-46	-0-	10	1	94	2	Y	-0-					-0-
07	DLQ G-10		119	-0-	119	119	9	1	110	2	Y	-0-					-0-
08	DLQ G-10		136	-0-	136	255	10	1	126	2	Y	-0-					-0-
09	DLQ G-10		125	-0-	125	380	9	1	116	2	Y	-0-					-0-
*10	513	N	133	-0-	-380	-0-	11	1	122	2	Y	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	821	-0-	-49	-0-	821	2			N	-0-					-0-
07	837	N	800	-0-	-37	-0-	800	2			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
09	810	N	677	-0-	-133	-0-	677	2			N	-0-					-0-
10	806	N	770	-0-	-36	-0-	770	2			N	-0-					-0-
*11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
09	900	N	794	-0-	-106	-0-	794	2			N	-0-					-0-
10	868	N	779	-0-	-89	-0-	779	2			N	-0-					-0-
11	870	N	745	-0-	-125	-0-	745	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

06	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

06	870	N	775	-0-	-95	-0-	775	2			N	-0-					-0-
07	868	N	829	-0-	-39	-0-	829	2			N	-0-					-0-
08	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	837	N	749	-0-	-88	-0-	749	2			N	-0-					-0-
11	810	N	631	-0-	-179	-0-	631	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

06	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
07	1364	N	1324	-0-	-40	-0-	1324	2			N	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
09	1350	N	1237	-0-	-113	-0-	1237	2			N	-0-					-0-
10	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					-0-
11	1260	N	1218	-0-	-42	-0-	1218	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

06	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
10	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
11	360	N	273	-0-	-87	-0-	273	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

06	870	N	664	-0-	-206	-0-	664	2			N	-0-					-0-
07	961	N	789	-0-	-172	-0-	789	2			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
09	660	N	585	-0-	-75	-0-	585	2			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
11	840	N	617	-0-	-223	-0-	617	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

06	450	N	372	-0-	-78	-0-	372	2			N	-0-					-0-
07	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	420	N	346	-0-	-74	-0-	346	2			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
*11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
08	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
10	1116	N	1050	-0-	-66	-0-	1050	2			N	-0-					-0-
*11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
08	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
09	1140	N	1007	-0-	-133	-0-	1007	2			N	-0-					-0-
10	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					-0-
*11	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
07	1891	N	1856	-0-	-35	-0-	1856	2			N	-0-					-0-
08	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
09	2190	N	1702	-0-	-488	-0-	1702	2			N	-0-					-0-
10	1860	N	1643	-0-	-217	-0-	1643	2			N	-0-					-0-
11	1890	N	1688	-0-	-202	-0-	1688	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
07	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
09	900	N	678	-0-	-222	-0-	678	2			N	-0-					-0-
10	806	N	723	-0-	-83	-0-	723	2			N	-0-					-0-
*11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
08	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
*11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
07	1147	N	1059	-0-	-88	-0-	1059	2			N	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
09	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
11	1260	N	1152	-0-	-108	-0-	1152	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	8	1	21	2	N	-0-					4
07	31	N	31	-0-	-0-	-0-	9	1	22	2	N	-0-					4
08	44	N	44	-0-	-0-	-0-	14	1	30	2	N	-0-					4
09	26	N	26	-0-	-0-	-0-	4	1	22	2	N	-0-					4
*10	39	N	39	-0-	-0-	-0-	7	1	32	2	N	-0-					4
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	10	1	28	2	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	9	1	22	2	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	19	1	38	2	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	6	1	28	2	N	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	9	1	41	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	169	1	482	2	N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	207	1	692	2	N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	330	1	652	2	N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	100	1	480	2	N	-0-					-0-
*10	859	N	859	-0-	-0-	-0-	154	1	705	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1003	-0-	-77	-0-	107	1	896	3	N	-0-					-0-
07	1767	N	1199	-0-	-568	-0-	110	1	1089	3	N	-0-					-0-
08	1147	N	740	-0-	-407	-0-	68	1	672	3	N	-0-					-0-
09	990	N	682	-0-	-308	-0-	64	1	618	3	N	-0-					-0-
10	1209	N	942	-0-	-267	-0-	90	1	852	3	N	-0-					-0-
11	720	N	625	-0-	-95	-0-	61	1	564	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	682	-0-	-128	-0-	682	2			N	-0-					-0-
07	682	N	576	-0-	-106	-0-	576	2			N	-0-					-0-
08	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
11	960	N	735	-0-	-225	-0-	735	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

06	600	N	424	-0-	-176	-0-	424	2			N	-0-					-0-
07	403	N	276	-0-	-127	-0-	276	2			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
11	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

06	2070	N	1414	-0-	-656	-0-	1414	2			N	-0-					-0-
07	1426	N	1142	-0-	-284	-0-	1142	2			N	-0-					-0-
08	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
09	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
10	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
11	2190	N	2027	-0-	-163	-0-	2027	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					6
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					6
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					6
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					6
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					6
11	90	N	-0-	-0-	-90	-0-					N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					42
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					42
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					42
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					42
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					42
11	60	N	-0-	-0-	-60	-0-					N	-0-					42

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

06	T. A.		-0-	-0-	-0-	B	24				Y	-0-					-0-
07	24	X	-0-	-0-	-24	B	-0-				Y	-0-					-0-
08	4	N	-0-	-0-	-4	B	-0-				Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	32	-0-	-178 B	-0-	30	2	2	9	Y	2					187
07	32	N	32	-0-	-0- B	-0-	30	2	2	9	Y	2					189
08	32	N	32	-0-	-0- B	-0-	30	2	2	9	Y	2					191
09	16	N	16	-0-	-0- B	-0-	15	2	1	9	Y	1					192
10	16	N	16	-0-	-0- B	-0-	15	2	1	9	Y	1					193
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					193

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

06	T. A.		-0-	-0-	-0- B	8					Y	-0-					-0-
07	8	X	-0-	-0-	-8 B	-0-					Y	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2017 - PLUGGED 05/09/17

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

06	4590	X	4041	-0-	-549	-0-	1	1	4040	3	Y	-0-					-0-
07	4588	X	4142	-0-	-446	-0-	1	1	4141	3	Y	-0-					-0-
08	4116	X	4116	-0-	-0-	-0-	1	1	4115	3	Y	-0-					-0-
09	4050	X	3922	-0-	-128	-0-	3922	3			Y	-0-					-0-
10	4208	X	4208	-0-	-0-	-0-	5	1	4203	3	Y	-0-					-0-
*11	4153	X	4153	-0-	-0-	-0-	4	1	4149	3	Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

06	1500	X	1062	-0-	-438	-0-	1062	3			Y	-0-					-0-
07	3007	X	1109	-0-	-1898	-0-	1099	3	10	9	Y	9	8	0			1
08	3007	X	1103	-0-	-1904	-0-	1082	3	21	9	Y	19	18	0			2
09	2910	X	1211	-0-	-1699	-0-	1208	3	3	9	Y	3	5	0			-0-
10	1692	X	1692	-0-	-0-	-0-	1692	3			Y	-0-					-0-
*11	1409	X	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

06	3000	N	6147	-0-	3147	7098	1	1	6093	3	Y	48	47	0			5
							53	9									
07	3100	N	5828	-0-	2728	9826	1	1	5786	3	Y	37	38	0			4
							41	9									
08	16729	X	6903	-0-	-9826	-0-	1	1	6872	3	Y	27	28	0			3
							30	9									
09	6835	X	6835	-0-	-0-	-0-	6815	3	20	9	Y	18	19	0			2
10	6220	X	6220	-0-	-0-	-0-	8	1	6180	3	Y	16	17	0			1
							14	4	18	9							
*11	5443	X	5443	-0-	-0-	-0-	9	1	5410	3	Y	22	21	0			2
							24	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1353	N	1353	-0-	-0-	-0-	1	1	1329	3	Y	21	20	0			2
							23	9									
07	1457	N	1289	-0-	-168	-0-	1	1	1267	3	Y	19	19	0			2
							21	9									
08	1397	N	1397	-0-	-0-	-0-	1	1	1383	3	Y	12	13	0			1
							13	9									
09	1350	N	1273	-0-	-77	-0-	1258	3	15	9	Y	14	14	0			1
10	1302	N	1247	-0-	-55	-0-	2	1	1220	3	Y	20	19	0			2
							3	4	22	9							
11	1350	N	1134	-0-	-216	-0-	2	1	1108	3	Y	22	22	0			2
							24	9									

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3967	-0-	967	1454	1	1	3966	3	Y	-0-					-0-
07	5379	X	3925	-0-	-1454	-0-	1	1	3906	3	Y	16	14	0			2
							18	9									
08	3680	X	3680	-0-	-0-	-0-	1	1	3665	3	Y	13	14	0			1
							14	9									
09	3399	X	3399	-0-	-0-	-0-	3388	3	11	9	Y	10	10	0			1
10	3526	X	3526	-0-	-0-	-0-	4	1	3507	3	Y	14	14	0			1
							15	9									
*11	3782	X	3782	-0-	-0-	-0-	3	1	3775	3	Y	4	5	0			-0-
							4	9									

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1279	N	1279	-0-	-0-	-0-	1	1	1278	3	Y	-0-					-0-
07	1283	N	1283	-0-	-0-	-0-	1	1	1282	3	Y	-0-					-0-
08	1323	N	1323	-0-	-0-	-0-	1	1	1322	3	Y	-0-					-0-
09	1290	N	1243	-0-	-47	-0-	1243	3			Y	-0-					-0-
10	1365	N	1365	-0-	-0-	-0-	1	1	1364	3	Y	-0-					-0-
*11	2647	N	2647	-0-	-0-	-0-	2	1	2645	3	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4430	X	4430	-0-	-0-	-0-	1	1	4429	3	Y	-0-					-0-
07	5611	X	4124	-0-	-1487	-0-	1	1	4123	3	Y	-0-					-0-
08	5456	X	4585	-0-	-871	-0-	1	1	4584	3	Y	-0-					-0-
09	5280	X	4531	-0-	-749	-0-	4531	3			Y	-0-					-0-
10	4805	X	4337	-0-	-468	-0-	6	1	4300	3	Y	19	17	0			2
							10	4	21	9							
11	4440	X	3856	-0-	-584	-0-	6	1	3826	3	Y	22	22	0			2
							24	9									

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2118	-0-	-732	-0-	1	1	2117	3	Y	-0-					-0-
07	2914	X	1928	-0-	-986	-0-	1	1	1927	3	Y	-0-					-0-
08	2480	X	1871	-0-	-609	-0-	1	1	1870	3	Y	-0-					-0-
09	2493	X	2493	-0-	-0-	-0-	2493	3			Y	-0-					-0-
10	3853	X	3853	-0-	-0-	-0-	4	1	3849	3	Y	-0-					-0-
*11	3313	X	3313	-0-	-0-	-0-	3	1	3310	3	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0-	-0-	1	1	911	3	Y	-0-					-0-
07	1023	N	923	-0-	-100	-0-	1	1	910	3	Y	11	10	0			1
							12	9									
08	1057	N	1057	-0-	-0-	-0-	1	1	1053	3	Y	3	4	0			-0-
							3	9									
09	900	N	786	-0-	-114	-0-	786	3			Y	-0-					-0-
10	939	N	939	-0-	-0-	-0-	1	1	936	3	Y	-0-					-0-
							2	4									
11	1020	N	860	-0-	-160	-0-	1	1	859	3	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

06	2544	X	2544	-0-	-0-	-0-	2544	3			Y	-0-					-0-
07	2511	X	2207	-0-	-304	-0-	2207	3			Y	-0-					-0-
08	2377	X	2377	-0-	-0-	-0-	2377	3			Y	-0-					-0-
09	2550	X	1920	-0-	-630	-0-	1920	3			Y	-0-					-0-
10	2635	X	1720	-0-	-915	-0-	1720	3			Y	-0-					-0-
11	2550	X	1518	-0-	-1032	-0-	1518	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

06	2035	N	2035	-0-	-0-	-0-	1	1	2010	3	Y	22	21	0			2
							24	9									
07	2104	N	2104	-0-	-0-	-0-	1	1	2091	3	Y	11	12	0			1
							12	9									
08	2515	N	2515	-0-	-0-	-0-	1	1	2503	3	Y	10	10	0			1
							11	9									
09	2398	N	2398	-0-	-0-	-0-	2377	3	21	9	Y	19	18	0			2
10	2279	N	2279	-0-	-0-	-0-	3	1	2249	3	Y	20	20	0			2
							5	4	22	9							
*11	1926	N	1926	-0-	-0-	-0-	3	1	1899	3	Y	22	22	0			2
							24	9									

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/10/2017 - P/A 08/10/17

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

06	5968	X	5968	-0-	-0-	-0-	1	1	5967	3	Y	-0-					-0-
07	5852	X	5852	-0-	-0-	-0-	1	1	5851	3	Y	-0-					-0-
08	6827	X	6827	-0-	-0-	-0-	1	1	6815	3	Y	10	9	0			1
							11	9									
09	6706	X	6706	-0-	-0-	-0-	6685	3	21	9	Y	19	18	0			2
10	6317	X	6317	-0-	-0-	-0-	8	1	6273	3	Y	20	20	0			2
							14	4	22	9							
*11	5458	X	5458	-0-	-0-	-0-	9	1	5425	3	Y	22	22	0			2
							24	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8579	X	8579	-0-	-0-	-0-	1	1	8560	3	Y	16	17	0			2
							18	9									
07	15965	X	8743	-0-	-7222	-0-	1	1	8701	3	Y	37	35	0			4
							41	9									
08	15965	X	9922	-0-	-6043	-0-	1	1	9878	3	Y	39	39	0			4
							43	9									
09	15450	X	9760	-0-	-5690	-0-	9719	3	41	9	Y	37	37	0			4
10	10075	X	9223	-0-	-852	-0-	12	1	9147	3	Y	39	40	0			3
							21	4	43	9							
11	9600	X	8270	-0-	-1330	-0-	14	1	8222	3	Y	31	31	0			3
							34	9									

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1882	-0-	-398	-0-	1882	3			Y	-0-					-0-
07	2356	X	1907	-0-	-449	-0-	1897	3	10	9	Y	9	8	0			1
08	2387	X	1827	-0-	-560	-0-	1805	3	22	9	Y	20	19	0			2
09	2310	X	1657	-0-	-653	-0-	1634	3	23	9	Y	21	21	0			2
10	2756	X	2756	-0-	-0-	-0-	2747	3	9	9	Y	8	9	0			1
*11	2254	X	2254	-0-	-0-	-0-	2254	3			Y	-0-	1	0			-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	822	-0-	-18	-0-	1	1	820	3	Y	1	1	0			-0-
							1	9									
07	992	N	897	-0-	-95	-0-	1	1	889	3	Y	6	5	0			1
							7	9									
08	1067	N	1067	-0-	-0-	-0-	1	1	1066	3	Y	-0-	1	0			-0-
09	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1	1	1043	3	Y	-0-					-0-
							2	4									
11	1020	N	941	-0-	-79	-0-	2	1	939	3	Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			Y	-0-					-0-
08	1209	N	1024	-0-	-185	-0-	1024	3			Y	-0-					-0-
09	1140	N	1094	-0-	-46	-0-	1094	3			Y	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					-0-
*11	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/23/2017 - P/A 08/23/17

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1866	-0-	-714	-0-	1	1	1815	3	Y	45	42	0			5
							50	9									
07	3100	X	1852	-0-	-1248	-0-	1	1	1789	3	Y	56	55	0			6
							62	9									
08	3100	X	2207	-0-	-893	-0-	1	1	2152	3	Y	49	50	0			5
							54	9									
09	2760	X	2100	-0-	-660	-0-	2079	3	21	9	Y	19	22	0			2
10	1984	X	1969	-0-	-15	-0-	3	1	1940	3	Y	20	20	0			2
							4	4	22	9							
11	2130	X	1718	-0-	-412	-0-	3	1	1691	3	Y	22	22	0			2
							24	9									

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2087	N	2087	-0-	-0-	-0-	2087	3			Y	-0-					-0-
07	2511	N	2447	-0-	-64	-0-	2447	3			Y	-0-					-0-
08	2573	N	2346	-0-	-227	-0-	2346	3			Y	-0-					-0-
09	2347	N	2347	-0-	-0-	-0-	2347	3			Y	-0-					-0-
10	2449	N	1372	-0-	-1077	-0-	1372	3			Y	-0-					-0-
11	2280	N	1169	-0-	-1111	-0-	1169	3			Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3164	X	3164	-0-	-0-	-0-	3164	3			Y	-0-					-0-
07	3534	X	3334	-0-	-200	-0-	3334	3			Y	-0-					-0-
08	4030	X	3212	-0-	-818	-0-	3212	3			Y	-0-					-0-
09	3900	X	3353	-0-	-547	-0-	3353	3			Y	-0-					-0-
10	4030	X	3142	-0-	-888	-0-	3142	3			Y	-0-					-0-
11	3240	X	2818	-0-	-422	-0-	2818	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	N	1601	-0-	-0-	-0-	1	1	1544	3	Y	51	50	0			5
							56	9									
07	1767	X	1600	-0-	-167	-0-	1	1	1566	3	Y	30	32	0			3
							33	9									
08	1895	X	1895	-0-	-0-	-0-	1	1	1872	3	Y	20	21	0			2
							22	9									
09	1782	X	1782	-0-	-0-	-0-	1761	3	21	9	Y	19	19	0			2
10	1767	X	1613	-0-	-154	-0-	2	1	1585	3	Y	20	20	0			2
							4	4	22	9							
11	1830	X	1427	-0-	-403	-0-	2	1	1418	3	Y	6	7	0			1
							7	9									

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4675	X	4675	-0-	-0-	-0-	1	1	4674	3	Y	-0-					-0-
07	4676	X	4676	-0-	-0-	-0-	1	1	4675	3	Y	-0-					-0-
08	4468	X	4468	-0-	-0-	-0-	1	1	4467	3	Y	-0-					-0-
09	4268	X	4268	-0-	-0-	-0-	4268	3			Y	-0-					-0-
10	4618	X	4618	-0-	-0-	-0-	5	1	4613	3	Y	-0-					-0-
11	4230	X	4150	-0-	-80	-0-	4	1	4146	3	Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	1145	-0-	-2245	-0-	1145	3			Y	-0-					-0-
07	3503	X	1185	-0-	-2318	-0-	1185	3			Y	-0-					-0-
08	2635	X	1220	-0-	-1415	-0-	1220	3			Y	-0-					-0-
09	1410	X	994	-0-	-416	-0-	994	3			Y	-0-					-0-
10	1395	X	909	-0-	-486	-0-	909	3			Y	-0-					-0-
11	1170	X	523	-0-	-647	-0-	523	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	2670	X	1972	-0-	-698	-0-	1	1	1971	3	Y	-0-					-0-
07	2821	X	1919	-0-	-902	-0-	1	1	1909	3	Y	8	7	0			1
							9	9									
08	2821	X	2206	-0-	-615	-0-	1	1	2165	3	Y	36	33	0			4
							40	9									
09	2190	X	2153	-0-	-37	-0-	2112	3	41	9	Y	37	37	0			4
10	2046	X	1965	-0-	-81	-0-	3	1	1932	3	Y	24	26	0			2
							4	4	26	9							
11	2130	N	1742	-0-	-388	-0-	3	1	1714	3	Y	23	23	0			2
							25	9									

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	8544	X	8544	-0-	-0-	-0-	1	1	8524	3	Y	17	16	0			2
							19	9									
07	8056	X	8056	-0-	-0-	-0-	1	1	8026	3	Y	26	25	0			3
							29	9									
08	8069	X	8069	-0-	-0-	-0-	1	1	8025	3	Y	39	38	0			4
							43	9									
09	7882	X	7882	-0-	-0-	-0-	7848	3	34	9	Y	31	32	0			3
10	7182	X	7182	-0-	-0-	-0-	9	1	7135	3	Y	20	21	0			2
							16	4	22	9							
*11	6092	X	6092	-0-	-0-	-0-	10	1	6058	3	Y	22	22	0			2
							24	9									

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	4298	X	4298	-0-	-0-	-0-	1	1	4297	3	Y	-0-					-0-
07	4178	X	4178	-0-	-0-	-0-	1	1	4169	3	Y	7	6	0			1
							8	9									
08	4065	X	4065	-0-	-0-	-0-	1	1	4043	3	Y	19	18	0			2
							21	9									
09	4290	X	3872	-0-	-418	-0-	3871	3	1	9	Y	1	3	0			-0-
10	4756	X	4756	-0-	-0-	-0-	5	1	4751	3	Y	-0-					-0-
11	4290	X	4130	-0-	-160	-0-	4	1	4126	3	Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	3690	X	1591	-0-	-2099	-0-	1591	3			Y	-0-					-0-
07	3813	X	1764	-0-	-2049	-0-	1764	3			Y	-0-					-0-
08	3813	X	1531	-0-	-2282	-0-	1531	3			Y	-0-					-0-
09	2700	X	1647	-0-	-1053	-0-	1647	3			Y	-0-					-0-
10	2790	X	1804	-0-	-986	-0-	1804	3			Y	-0-					-0-
11	1710	X	1426	-0-	-284	-0-	1426	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	840	N	738	-0-	-102	-0-	1	1	734	3	Y	3	4	0			-0-
							3	9									
07	774	N	774	-0-	-0-	-0-	1	1	752	3	Y	19	17	0			2
							21	9									
08	880	N	880	-0-	-0-	-0-	1	1	857	3	Y	20	20	0			2
							22	9									
09	846	N	846	-0-	-0-	-0-	825	3	21	9	Y	19	19	0			2
10	776	N	776	-0-	-0-	-0-	1	1	751	3	Y	20	20	0			2
							2	4	22	9							
11	840	N	697	-0-	-143	-0-	1	1	672	3	Y	22	22	0			2
							24	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1974	-0-	-36	-0-	1	1	1949	3	Y	22	22	0			2
							24	9									
07	2697	X	2067	-0-	-630	-0-	1	1	2045	3	Y	19	19	0			2
							21	9									
08	2697	X	2442	-0-	-255	-0-	1	1	2419	3	Y	20	20	0			2
							22	9									
09	2610	X	2425	-0-	-185	-0-	2415	3	10	9	Y	9	10	0			1
10	2604	X	2283	-0-	-321	-0-	3	1	2275	3	Y	-0-	1	0			-0-
							5	4									
11	2370	X	2024	-0-	-346	-0-	3	1	2021	3	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	594	-0-	-2976	-0-	1	1	580	3	Y	12	11	0			1
							13	9									
07	1953	X	645	-0-	-1308	-0-	1	1	637	3	Y	6	6	0			1
							7	9									
08	1457	X	764	-0-	-693	-0-	1	1	763	3	Y	-0-	1	0			-0-
09	789	X	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
10	784	N	784	-0-	-0-	-0-	1	1	768	3	Y	12	11	0			1
							2	4	13	9							
*11	763	N	763	-0-	-0-	-0-	1	1	737	3	Y	23	22	0			2
							25	9									

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2184	N	2184	-0-	-0-	-0-	2184	3			Y	-0-					-0-
07	1975	N	1975	-0-	-0-	-0-	1975	3			Y	-0-					-0-
08	2062	N	2062	-0-	-0-	-0-	2062	3			Y	-0-					-0-
09	2038	N	2038	-0-	-0-	-0-	2038	3			Y	-0-					-0-
10	1975	N	1975	-0-	-0-	-0-	1975	3			Y	-0-					-0-
11	1860	N	1704	-0-	-156	-0-	1704	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	567	-0-	-93	-0-	567	3			Y	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
08	620	N	516	-0-	-104	-0-	516	3			Y	-0-					-0-
09	570	N	452	-0-	-118	-0-	452	3			Y	-0-					-0-
10	496	N	458	-0-	-38	-0-	458	3			Y	-0-					-0-
11	510	N	394	-0-	-116	-0-	394	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1557	N	1557	-0-	-0-	-0-	1556	3	1	9	Y	1	1	0			-0-
07	1370	N	1370	-0-	-0-	-0-	1345	3	25	9	Y	23	20	0			3
08	1399	N	1399	-0-	-0-	-0-	1377	3	22	9	Y	20	21	0			2
09	1329	N	1329	-0-	-0-	-0-	1301	3	28	9	Y	25	24	0			3
10	1101	N	1101	-0-	-0-	-0-	1068	3	33	9	Y	30	28	0			5
*11	930	N	930	-0-	-0-	-0-	900	3	30	9	Y	27	29	0			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1372	N	1372	-0-	-0-	-0-	1	1	1371	3	Y	-0-	1	0			-0-
07	1519	N	1333	-0-	-186	-0-	1	1	1306	3	Y	24	21	0			3
							26	9									
08	1497	N	1497	-0-	-0-	-0-	1	1	1453	3	Y	39	38	0			4
							43	9									
09	1459	N	1459	-0-	-0-	-0-	1425	3	34	9	Y	31	32	0			3
10	1337	N	1337	-0-	-0-	-0-	2	1	1310	3	Y	20	21	0			2
							3	4	22	9							
11	1440	N	1232	-0-	-208	-0-	2	1	1217	3	Y	12	13	0			1
							13	9									

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	1120	-0-	-2360	-0-	1120	3			Y	-0-					-0-
07	14B2 EXT		926	-0-	926	926	926	3			Y	-0-					-0-
08	14B2 EXT		1021	-0-	1021	1947	1021	3			Y	-0-					-0-
09	14B2 EXT		1037	-0-	1037	2984	1037	3			Y	-0-					-0-
10	4010	X	1026	-0-	-2984	-0-	1026	3			Y	-0-					-0-
11	1050	X	948	-0-	-102	-0-	948	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	998	-0-	-262	-0-	1	1	997	3	Y	-0-					-0-
07	1395	N	972	-0-	-423	-0-	1	1	971	3	Y	-0-					-0-
08	1209	N	1133	-0-	-76	-0-	1	1	1115	3	Y	15	13	0			2
							17	9									
09	1088	N	1088	-0-	-0-	-0-	1068	3	20	9	Y	18	18	0			2
10	1017	N	1017	-0-	-0-	-0-	1	1	992	3	Y	20	20	0			2
							2	4	22	9							
11	1110	N	929	-0-	-181	-0-	2	1	915	3	Y	11	12	0			1
							12	9									

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
08	558	N	444	-0-	-114	-0-	444	3			Y	-0-					-0-
09	540	N	485	-0-	-55	-0-	485	3			Y	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	72	0			-0-
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/14/2017

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	721	-0-	-269	-0-	721	3			Y	-0-					-0-
07	1054	N	799	-0-	-255	-0-	793	3	6	9	Y	5	4	0			1
08	1147	N	787	-0-	-360	-0-	767	3	20	9	Y	18	17	0			2
09	908	N	908	-0-	-0-	-0-	908	3			Y	-0-	2	0			-0-
10	806	N	595	-0-	-211	-0-	595	3			Y	-0-					-0-
11	750	N	587	-0-	-163	-0-	587	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1431	-0-	-549	-0-	1431	3			Y	-0-					-0-
07	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
08	1705	N	1142	-0-	-563	-0-	1142	3			Y	-0-					-0-
09	1440	N	1210	-0-	-230	-0-	1210	3			Y	-0-					-0-
10	1364	N	1076	-0-	-288	-0-	1076	3			Y	-0-					-0-
11	1110	N	553	-0-	-557	-0-	553	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216	N	1216	-0-	-0-	-0-	1	1	1215	3	Y	-0-					-0-
07	1467	N	1467	-0-	-0-	-0-	1	1	1466	3	Y	-0-					-0-
08	1777	N	1777	-0-	-0-	-0-	1	1	1763	3	Y	12	11	0			1
							13	9									
09	1728	N	1728	-0-	-0-	-0-	1717	3	11	9	Y	10	10	0			1
10	1591	N	1591	-0-	-0-	-0-	2	1	1573	3	Y	11	11	0			1
							4	4	12	9							
11	1710	N	1391	-0-	-319	-0-	2	1	1364	3	Y	23	22	0			2
							25	9									

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	476	3	9	9	Y	8	6	0			2
07	527	N	487	-0-	-40	-0-	463	3	24	9	Y	22	21	0			3
08	558	N	549	-0-	-9	-0-	527	3	22	9	Y	20	21	0			2
09	605	N	605	-0-	-0-	-0-	582	3	23	9	Y	21	21	0			2
10	631	N	631	-0-	-0-	-0-	631	3			Y	-0-	2	0			-0-
11	540	N	522	-0-	-18	-0-	522	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	1861	-0-	-1049	-0-	1	1	1860	3	Y	-0-					-0-
07	2914	X	1442	-0-	-1472	-0-	1	1	1429	3	Y	11	10	0			1
							12	9									
08	2945	X	1506	-0-	-1439	-0-	1	1	1498	3	Y	6	6	0			1
							7	9									
09	2850	X	1383	-0-	-1467	-0-	1383	3			Y	-0-	1	0			-0-
10	2945	X	1401	-0-	-1544	-0-	2	1	1399	3	Y	-0-					-0-
11	1860	X	1650	-0-	-210	-0-	1	1	1649	3	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2748	X	2748	-0-	-0-	-0-	1	1	2747	3	Y	-0-					-0-
07	2821	X	2775	-0-	-46	-0-	1	1	2763	3	Y	10	9	0			1
							11	9									
08	2821	X	2635	-0-	-186	-0-	1	1	2632	3	Y	2	3	0			-0-
							2	9									
09	2730	X	2549	-0-	-181	-0-	2549	3			Y	-0-					-0-
10	2920	X	2920	-0-	-0-	-0-	3	1	2917	3	Y	-0-					-0-
*11	2840	X	2840	-0-	-0-	-0-	3	1	2837	3	Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
08	1333	N	932	-0-	-401	-0-	932	3			Y	-0-					-0-
09	1200	N	1183	-0-	-17	-0-	1183	3			Y	-0-					-0-
10	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
11	900	N	568	-0-	-332	-0-	568	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	548	-0-	-22	-0-	548	3			Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	598	3	6	9	Y	5	4	0			1
08	589	N	586	-0-	-3	-0-	566	3	20	9	Y	18	17	0			2
09	720	N	720	-0-	-0-	-0-	717	3	3	9	Y	3	5	0			-0-
10	1489	N	1489	-0-	-0-	-0-	1472	3	17	9	Y	15	13	0			2
*11	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-	2	0			-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		506	-0-	506	2086	1	1	505	3	Y	-0-					-0-
07	2621	N	535	-0-	-2086	-0-	1	1	534	3	Y	-0-					-0-
08	601	N	601	-0-	-0-	-0-	1	1	600	3	Y	-0-					-0-
09	510	N	489	-0-	-21	-0-	1	1	488	3	Y	-0-					-0-
10	571	N	571	-0-	-0-	-0-	1	1	548	3	Y	20	17	0			3
							22	9									
*11	575	N	575	-0-	-0-	-0-	1	1	543	3	Y	28	28	0			3
							31	9									

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1038	N	1038	-0-	-0-	-0-	1	1	989	3	Y	44	40	0			11
							48	9									
07	1160	N	1160	-0-	-0-	-0-	1	1	1109	3	Y	45	50	0			6
							50	9									
08	1072	N	1072	-0-	-0-	-0-	1	1	1029	3	Y	38	40	0			4
							42	9									
09	1050	N	790	-0-	-260	-0-	1	1	759	3	Y	27	28	0			3
							30	9									
10	1147	N	751	-0-	-396	-0-	1	1	706	3	Y	40	36	0			7
							44	9									
*11	1142	N	1142	-0-	-0-	-0-	1	1	1035	3	Y	96	92	0			11
							106	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	865	-0-	-95	-0-	1	1	864	3	Y	-0-	1	0			-0-
07	1581	N	922	-0-	-659	-0-	1	1	901	3	Y	18	16	0			2
							20	9									
08	1178	N	1000	-0-	-178	-0-	1	1	977	3	Y	20	20	0			2
							22	9									
09	1005	N	1005	-0-	-0-	-0-	984	3	21	9	Y	19	19	0			2
10	950	N	950	-0-	-0-	-0-	1	1	925	3	Y	20	20	0			2
							2	4	22	9							
11	960	N	829	-0-	-131	-0-	1	1	804	3	Y	22	22	0			2
							24	9									

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	-0-	-0-	-750	-0-					Y	-0-	1	0			-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	988	-0-	-122	-0-	1	1	987	3	Y	-0-					-0-
07	1488	N	1213	-0-	-275	-0-	1	1	1212	3	Y	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	1	1	1387	3	Y	-0-					-0-
09	1359	N	1359	-0-	-0-	-0-	1359	3			Y	-0-					-0-
10	1318	N	1318	-0-	-0-	-0-	2	1	1299	3	Y	13	12	0			1
							3	4	14	9							
11	1350	N	1280	-0-	-70	-0-	2	1	1253	3	Y	23	22	0			2
							25	9									

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1253	N	1253	-0-	-0-	-0-	1	1	1239	3	Y	12	13	0			1
							13	9									
07	1612	N	1215	-0-	-397	-0-	1	1	1193	3	Y	19	18	0			2
							21	9									
08	1426	N	1421	-0-	-5	-0-	1	1	1398	3	Y	20	20	0			2
							22	9									
09	1348	N	1348	-0-	-0-	-0-	1338	3	10	9	Y	9	10	0			1
10	1209	N	163	-0-	-1046	-0-	1	1	161	3	Y	-0-	1	0			-0-
							1	4									
11	1380	N	-0-	-0-	-1380	-0-					Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1014	-0-	-6	-0-	1	1	989	3	Y	22	21	0			2
							24	9									
07	1209	N	1023	-0-	-186	-0-	1	1	1001	3	Y	19	19	0			2
							21	9									
08	1203	N	1203	-0-	-0-	-0-	1	1	1162	3	Y	36	34	0			4
							40	9									
09	1184	N	1184	-0-	-0-	-0-	1144	3	40	9	Y	36	36	0			4
10	1079	N	1079	-0-	-0-	-0-	1	1	1054	3	Y	20	22	0			2
							2	4	22	9							
11	1170	N	1030	-0-	-140	-0-	2	1	1011	3	Y	15	16	0			1
							17	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1794	N	1794	-0-	-0-	-0-	1	1	1782	3	Y	10	10	0			1
							11	9									
07	1880	N	1880	-0-	-0-	-0-	1	1	1862	3	Y	15	14	0			2
							17	9									
08	2353	N	2353	-0-	-0-	-0-	1	1	2350	3	Y	2	4	0			-0-
							2	9									
09	1559	N	1559	-0-	-0-	-0-	1556	3	3	9	Y	3	3	0			-0-
10	1682	N	1682	-0-	-0-	-0-	2	1	1658	3	Y	16	15	0			1
							4	4	18	9							
*11	1534	N	1534	-0-	-0-	-0-	3	1	1506	3	Y	23	22	0			2
							25	9									

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

06	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-
07	1860	N	1357	-0-	-503	-0-	1357	3			Y	-0-					-0-
08	1364	N	1225	-0-	-139	-0-	1223	3	2	9	Y	2	2	0			-0-
09	1230	N	1101	-0-	-129	-0-	1073	3	28	9	Y	25	22	0			3
10	1364	N	1136	-0-	-228	-0-	1134	3	2	9	Y	2	5	0			-0-
11	1200	N	1120	-0-	-80	-0-	1120	3			Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

06	2640	N	1121	-0-	-1519	-0-	996	2	125	9	Y	114	105	1			64
07	2759	N	1870	-0-	-889	-0-	1723	2	147	9	Y	134	93	1			105
08	3069	N	3069	-0-	-0-	-0-	2870	2	199	9	Y	181	191	1			95
09	1110	N	540	-0-	-570	-0-	385	2	155	9	Y	141	165	1			71
10	1860	N	-0-	-0-	-1860	-0-					Y	92	116	1			47
11	2700	N	-0-	-0-	-2700	-0-					Y	63	51	1			59

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

06	2872	X	2872	-0-	-0-	-0-	2796	2	76	9	Y	69	63	1			39
07	3193	X	2846	-0-	-347	-0-	2758	2	88	9	Y	80	56	1			63
08	2976	X	2888	-0-	-88	-0-	2769	2	119	9	Y	108	114	1			57
09	2880	X	2692	-0-	-188	-0-	2598	2	94	9	Y	85	99	1			43
10	2976	X	2544	-0-	-432	-0-	2483	2	61	9	Y	55	70	1			28
11	2880	X	2596	-0-	-284	-0-	2554	2	42	9	Y	38	31	1			35

REIN PUSHER OPERATING LLC 700148
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

06	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	3					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
REIN PUSHER OPERATING LLC //CONT.// 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2484	-0-	-516	-0-	2456	2	28	9	N	25					68
07	3100	X	2315	-0-	-785	-0-	2312	2	3	9	N	3					71
08	3100	X	2208	-0-	-892	-0-	2184	2	24	9	N	22					93
09	2640	X	2254	-0-	-386	-0-	2239	2	15	9	N	14					107
10	2728	X	2321	-0-	-407	-0-	2308	2	13	9	N	12					119
11	2490	X	2271	-0-	-219	-0-	2269	2	2	9	N	2					121

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	2	182	1	1	8	45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	397	-0-	-53	-0-	397	2			N	-0-					87
07	465	N	441	-0-	-24	-0-	441	2			N	-0-					87
08	465	N	404	-0-	-61	-0-	404	2			N	-0-					87
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					87
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					87
*11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					87

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1682	-0-	-28	-0-	1682	3			Y	-0-					-0-
07	1798	N	1754	-0-	-44	-0-	1754	3			Y	-0-					-0-
08	1767	N	1719	-0-	-48	-0-	1719	3			Y	-0-					-0-
09	2008	N	2008	-0-	-0-	-0-	2008	3			Y	-0-					-0-
10	2797	N	2797	-0-	-0-	-0-	2797	3			Y	-0-					-0-
*11	2033	N	2033	-0-	-0-	-0-	2033	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1662	-0-	-48	-0-	1662	3			Y	-0-					9
07	2015	X	1692	-0-	-323	-0-	1692	3			Y	-0-	7	1			2
08	2015	X	1585	-0-	-430	-0-	1584	3	1	9	Y	1	1	1			2
09	1770	X	1409	-0-	-361	-0-	1388	3	21	9	Y	19	1	1	1	6	19
10	1705	X	1461	-0-	-244	-0-	1429	3	32	9	Y	29	15	1			33
11	1650	X	1229	-0-	-421	-0-	1216	3	13	9	Y	12	24	1			21

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	173	-0-	-127	-0-	152	3	21	9	Y	19					78
07	DLQ G-10		172	-0-	172	172	139	3	33	9	Y	30	47	1			61
08	DLQ G-10		138	-0-	138	310	138	3			Y	-0-					61
09	DLQ G-10		124	-0-	124	434	115	3	9	9	Y	8					69
10	DLQ G-10		141	-0-	141	575	123	3	18	9	Y	16					85
*11	698	N	123	-0-	-575	-0-	93	3	30	9	Y	27					112

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10741	X	10741	-0-	-0-	-0-	10696	3	45	9	Y	41					163
07	11407	X	11407	-0-	-0-	-0-	11382	3	25	9	Y	23	122	1			64
08	15403	X	15403	-0-	-0-	-0-	15381	3	22	9	Y	20	35	1			49
09	14932	X	14932	-0-	-0-	-0-	14915	3	17	9	Y	15	22	1			42
10	11491	X	11491	-0-	-0-	-0-	11427	3	64	9	Y	58	33	1			67
11	9810	X	9164	-0-	-646	-0-	9097	3	67	9	Y	61	48	1			80

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	2140	-0-	-1790	-0-	2140	3			Y	-0-					13
07	2914	X	2050	-0-	-864	-0-	2050	3			Y	-0-	10	1			3
08	2914	X	1892	-0-	-1022	-0-	1891	3	1	9	Y	1	2	1			2
09	3270	X	3270	-0-	-0-	-0-	3258	3	12	9	Y	11	1	1	1	6	11
10	4399	X	4399	-0-	-0-	-0-	4335	3	64	9	Y	58	9	1			60
*11	3316	X	3316	-0-	-0-	-0-	3291	3	25	9	Y	23	43	1			40

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8047	X	8047	-0-	-0-	-0-	8034	3	13	9	Y	12					375
07	8298	X	8298	-0-	-0-	-0-	8287	3	11	9	Y	10	281	1			104
08	7721	X	7721	-0-	-0-	-0-	7688	3	33	9	Y	30	56	1			78
09	6660	X	5969	-0-	-691	-0-	5928	3	41	9	Y	37	34	1			81
10	8353	X	8353	-0-	-0-	-0-	8224	3	129	9	Y	117	65	1			133
*11	7064	X	7064	-0-	-0-	-0-	7023	3	41	9	Y	37	96	1			74

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

06	6540	X	6279	-0-	-261	-0-	6119	3	160	9	Y	145	157	0			12
07	6375	X	6375	-0-	-0-	-0-	6202	3	173	9	Y	157	161	0			8
08	5941	X	5941	-0-	-0-	-0-	5800	3	141	9	Y	128	125	0			11
09	5610	X	5057	-0-	-553	-0-	4940	3	117	9	Y	106	104	0			13
10	6195	X	6195	-0-	-0-	-0-	6052	3	143	9	Y	130	134	0			9
11	5610	X	5543	-0-	-67	-0-	5392	3	151	9	Y	137	133	0			13

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

06	9900	X	4170	-0-	-5730	-0-	4098	3	72	9	Y	65	50	0			37
07	3410	X	3153	-0-	-257	-0-	3153	3			Y	-0-	37	0			-0-
08	3410	X	2976	-0-	-434	-0-	2939	3	37	9	Y	34	16	0			18
09	4148	X	4148	-0-	-0-	-0-	4089	3	59	9	Y	54	45	0			27
10	3410	X	2994	-0-	-416	-0-	2896	3	98	9	Y	89	71	0			45
11	3300	X	2596	-0-	-704	-0-	2524	3	72	9	Y	65	50	0			60

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

06	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
08	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
10	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
*11	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

06	1710	N	1642	-0-	-68	-0-	1599	3	43	9	Y	39	57	0			22
07	1927	N	1927	-0-	-0-	-0-	1844	3	83	9	Y	75	38	0			59
08	1672	N	1672	-0-	-0-	-0-	1581	3	91	9	Y	83	99	0			43
09	1851	N	1851	-0-	-0-	-0-	1740	3	111	9	Y	101	93	0			51
10	1550	N	1284	-0-	-266	-0-	1269	3	15	9	Y	14	58	0			7
11	1500	N	1134	-0-	-366	-0-	1120	3	14	9	Y	13	8	0			12

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

06	3483	X	3483	-0-	-0-	-0-	3453	3	30	9	Y	27	30	0			2
07	3787	X	3787	-0-	-0-	-0-	3752	3	35	9	Y	32	32	0			2
08	3905	X	3905	-0-	-0-	-0-	3877	3	28	9	Y	25	25	0			2
09	3120	X	2850	-0-	-270	-0-	2826	3	24	9	Y	22	21	0			3
10	4325	X	4325	-0-	-0-	-0-	4296	3	29	9	Y	26	27	0			2
*11	3777	X	3777	-0-	-0-	-0-	3746	3	31	9	Y	28	27	0			3

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

06	1543	N	1543	-0-	-0-	-0-	1514	3	29	9	Y	26	26	0			15
07	1601	N	1601	-0-	-0-	-0-	1560	3	41	9	Y	37	23	0			29
08	1426	N	1331	-0-	-95	-0-	1329	3	2	9	Y	2	30	0			1
09	1388	N	1388	-0-	-0-	-0-	1335	3	53	9	Y	48	25	0			24
10	1621	N	1621	-0-	-0-	-0-	1595	3	26	9	Y	24	36	0			12
*11	1500	N	1500	-0-	-0-	-0-	1498	3	2	9	Y	2	12	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1092	-0-	-198	-0-	1062	3	30	9	Y	27	30	0			15
07	1240	N	1154	-0-	-86	-0-	1120	3	34	9	Y	31	22	0			24
08	1164	N	1164	-0-	-0-	-0-	1120	3	44	9	Y	40	43	0			21
09	1089	N	1089	-0-	-0-	-0-	1046	3	43	9	Y	39	40	0			20
10	1242	N	1242	-0-	-0-	-0-	1214	3	28	9	Y	25	32	0			13
11	1140	N	1095	-0-	-45	-0-	1074	3	21	9	Y	19	14	0			18

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3165	-0-	-1125	-0-	3123	3	42	9	Y	38	34	0			21
07	4117	X	4117	-0-	-0-	-0-	4114	3	3	9	Y	3	22	0			2
08	3759	X	3759	-0-	-0-	-0-	3755	3	4	9	Y	4	4	0			2
09	3701	X	3701	-0-	-0-	-0-	3686	3	15	9	Y	14	9	0			7
10	4074	X	4074	-0-	-0-	-0-	4044	3	30	9	Y	27	20	0			14
*11	4069	X	4069	-0-	-0-	-0-	4011	3	58	9	Y	53	18	0			49

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3242	X	3242	-0-	-0-	-0-	3082	3	160	9	Y	145	157	0			12
07	3063	X	3063	-0-	-0-	-0-	2898	3	165	9	Y	150	154	0			8
08	2946	X	2946	-0-	-0-	-0-	2806	3	140	9	Y	127	124	0			11
09	2894	X	2894	-0-	-0-	-0-	2777	3	117	9	Y	106	104	0			13
10	2898	X	2898	-0-	-0-	-0-	2755	3	143	9	Y	130	134	0			9
11	2460	X	2342	-0-	-118	-0-	2191	3	151	9	Y	137	133	0			13

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4402	-0-	-338	-0-	4365	3	37	9	Y	34	39	0			19
07	4898	X	4086	-0-	-812	-0-	4064	3	22	9	Y	20	23	0			16
08	4526	X	4296	-0-	-230	-0-	4219	3	77	9	Y	70	49	0			37
09	4410	X	3478	-0-	-932	-0-	3427	3	51	9	Y	46	60	0			23
10	4557	X	4142	-0-	-415	-0-	4083	3	59	9	Y	54	50	0			27
11	4410	X	3590	-0-	-820	-0-	3560	3	30	9	Y	27	29	0			25

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	R	1429	-0-	-0-	-0-	1	1	1403	3	Y	23	20	0			6
							25	9									
07	1353	R	1353	-0-	-0-	-0-	1	1	1328	3	Y	22	25	0			3
							24	9									
08	1389	R	1389	-0-	-0-	-0-	1	1	1366	3	Y	20	21	0			2
							22	9									
09	1200	#	1159	-0-	-41	-0-	1	1	1130	3	Y	25	24	0			3
							28	9									
10	1240	#	1230	-0-	-10	-0-	1	1	1196	3	Y	30	28	0			5
							33	9									
*11	1240	R	1240	-0-	-0-	-0-	1	1	1209	3	Y	27	29	0			3
							30	9									

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	R	1077	-0-	-0-	-0-	1052	3	25	9	N	23	21	0			6
07	1054	#	1002	-0-	-52	-0-	978	3	24	9	N	22	25	0			3
08	1116	#	1014	-0-	-102	-0-	994	3	20	9	N	18	19	0			2
09	1080	#	983	-0-	-97	-0-	983	3			N	-0-	2	0			-0-
*10	1116	#	694	-0-	-422	-0-	694	3			N	-0-					-0-
*11	1080	#	615	-0-	-465	-0-	615	3			N	-0-					-0-

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	696	-0-	-174	-0-	696	3			N	-0-					167
07	837	#	661	-0-	-176	-0-	661	3			N	-0-					167
08	837	#	615	-0-	-222	-0-	615	3			N	-0-					167
09	780	#	614	-0-	-166	-0-	614	3			N	-0-					167
10	775	#	597	-0-	-178	-0-	597	3			N	-0-					167
11	690	#	NO RPT	-0-	-690	-0-					N	NO RPT					167

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4433	-0-	4433	9455	4425	3	8	9	Y	7					271
07	14456	R	5001	-0-	-9455	-0-	4990	3	11	9	Y	10	138	1			143
08	4012	R	4012	-0-	-0-	-0-	4012	3			Y	-0-					143
09	5010	#	3583	-0-	-1427	-0-	3580	3	3	9	Y	3					146
10	5022	#	4977	-0-	-45	-0-	4970	3	7	9	Y	6					152
11	4830	#	3905	-0-	-925	-0-	3894	3	11	9	Y	10					162

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8430	#	6210	-0-	-2220	-0-	6210	3			N	-0-					79
07	8494	#	6611	-0-	-1883	-0-	6599	3	12	9	N	11					90
08	8494	#	6288	-0-	-2206	-0-	6267	3	21	9	N	19					109
09	8220	#	5709	-0-	-2511	-0-	5658	3	51	9	N	46					155
10	7905	#	6159	-0-	-1746	-0-	6133	3	26	9	N	24					179
11	6390	#	5135	-0-	-1255	-0-	5134	3	1	9	N	1					180

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	#	3704	-0-	-256	-0-	3704	3			N	-0-					4
07	3844	#	3439	-0-	-405	-0-	3439	3			N	-0-	3	1			1
08	3627	#	3405	-0-	-222	-0-	3405	3			N	-0-	1	1			-0-
09	3690	#	3523	-0-	-167	-0-	3513	3	10	9	N	9					9
10	4340	R	4340	-0-	-0-	-0-	4276	3	64	9	N	58	7	1			60
11	3690	#	3484	-0-	-206	-0-	3459	3	25	9	N	23	43	1			40

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
07	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
08	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
09	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
*10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					55
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					55
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					55
09	630	N	604	-0-	-26	-0-	604	3			N	-0-					55
10	620	N	385	-0-	-235	-0-	374	3	11	4	N	-0-					55
11	600	N	530	-0-	-70	-0-	530	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					65
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					65
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					65
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					65
10	62	N	57	-0-	-5	-0-	55	3	2	4	N	-0-					65
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	368	-0-	-262	-0-	368	3			N	-0-					44
07	465	N	64	-0-	-401	-0-	64	3			N	-0-					44
08	496	N	-0-	-0-	-496	-0-					N	-0-					44
09	360	N	-0-	-0-	-360	-0-					N	-0-					44
10	62	N	-0-	-0-	-62	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3286	X	3286	-0-	-0-	-0-	3286	3			N	-0-					86
07	3380	X	3380	-0-	-0-	-0-	3380	3			N	-0-					86
08	3359	X	3359	-0-	-0-	-0-	3359	3			N	-0-					86
09	3222	X	3222	-0-	-0-	-0-	3222	3			N	-0-					86
10	3346	X	3346	-0-	-0-	-0-	3346	3			N	-0-					86
*11	3226	X	3226	-0-	-0-	-0-	3226	3			N	-0-					86

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	120	-0-	-60	-0-	120	2			Y	-0-					62
07	248	N	247	-0-	-1	-0-	247	2			Y	-0-					62
08	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					62
09	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					62
10	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					62
*11	694	N	694	-0-	-0-	-0-	661	2	33	9	Y	30					92

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	402	-0-	-78	-0-	402	2			Y	-0-					-0-
07	465	N	348	-0-	-117	-0-	348	2			Y	-0-					-0-
08	465	N	424	-0-	-41	-0-	424	2			Y	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	2			Y	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
*11	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	2059	-0-	-1841	-0-	2059	2			N	-0-					-0-
07	4030	X	1658	-0-	-2372	-0-	1658	2			N	-0-					-0-
08	3720	X	1656	-0-	-2064	-0-	1656	2			N	-0-					-0-
09	3300	X	1657	-0-	-1643	-0-	1657	2			N	-0-					-0-
10	2914	X	1985	-0-	-929	-0-	1985	2			N	-0-					-0-
*11	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					27
07	744	N	718	-0-	-26	-0-	718	3			N	-0-					27
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					27
09	684	N	684	-0-	-0-	-0-	684	3			N	-0-					27
10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					27
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4012	X	4012	-0-	-0-	-0-	44	1	3872	3	N	87	180	1			116
							96	9									
07	4477	X	4477	-0-	-0-	-0-	92	1	4266	3	N	108					224
							119	9									
08	4165	X	4165	-0-	-0-	-0-	60	1	4002	3	N	94	184	1			134
							103	9									
09	5081	X	5081	-0-	-0-	-0-	76	1	4883	3	N	111					245
							122	9									
10	4154	X	4154	-0-	-0-	-0-	56	1	3992	3	N	96	184	1			157
							106	9									
*11	3995	X	3995	-0-	-0-	-0-	96	1	3809	3	N	82					239
							90	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	0	N	-0-	-0-	-0-	-0-					N	-0-					143
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					143
09	0	N	-0-	-0-	-0-	-0-					N	-0-					143
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					143
*11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					143

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

06	90	#	45	-0-	-45	-0-	45	3			N	-0-					89
07	93	#	48	-0-	-45	-0-	48	3			N	-0-					89
08	147	R	147	-0-	-0-	-0-	147	3			N	-0-					89
09	163	R	163	-0-	-0-	-0-	163	3			N	-0-					89
10	154	R	154	-0-	-0-	-0-	154	3			N	-0-					89
*11	4846	R	4846	-0-	-0-	-0-	4846	3			N	-0-					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

06	720	#	512	-0-	-208	-0-	512	3			N	-0-	176	1			208
07	775	#	625	-0-	-150	-0-	619	3	6	9	N	5					213
08	837	#	559	-0-	-278	-0-	557	3	2	9	N	2					215
09	810	#	470	-0-	-340	-0-	467	3	3	9	N	3					218
10	837	#	465	-0-	-372	-0-	462	3	3	9	N	3					221
11	600	#	443	-0-	-157	-0-	440	3	3	9	N	3					224

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11160	#	9361	-0-		-1799	-0-		9318	2	43	9	N	39	49	1	3	8	9
07	11532	#	9996	-0-		-1536	-0-		9957	2	39	9	N	35	25	1	3	8	16
08	11532	#	10128	-0-		-1404	-0-		10100	2	28	9	N	25	25	1	2	8	14
09	10110	#	8624	-0-		-1486	-0-		8578	2	46	9	N	42	38	1	3	8	15
10	10323	#	9415	-0-		-908	-0-		9363	2	52	9	N	47	50	1	3	8	9
11	9810	#	8764	-0-		-1046	-0-		8718	2	46	9	N	42	38	1	2	8	11