RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION ENFORCEMENT MASTER DEFAULT ORDER

January 23, 2018

At a public conference held at its offices in Austin, Texas, the Commission finds that after statutory notice, the following enforcement proceedings were heard by the examiners, and that the Respondents failed to appear. The Final Orders prepared for the following dockets are incorporated by reference into this order, and by approval of this Master Order, the Commission approves the referenced Final Orders and adopts the findings of fact and conclusions of law contained therein.

ITEM	DOCKET	OPERATOR	LEASE, WELL, OR SITE	VIOLATION(S)	ORDER TERMS
NO.	NO.	OI EIGHIOR	LEAGE, WELL, ON OHE	VIOLATION(3)	OKDEK TEKNIS
94.	02-0306758 (jnc/mls)	Gulf Energy Exploration Corp. (338104)	State Tract 720-S (Gas ID No. 125218) Lease, Well No. 2-L, Sherman Offshore, W. (4000) Field; and State Tract 720-S (Gas ID No. 149096) Lease, Well No. 2-U, Sherman Offshore, W. (1700 Mio.) Field, Calhoun County, Texas	16 TAC §3.14(b)(2)	Plug the wells and pay administrative penalty of \$8,450.00
95.	02-0306795 (jnc/mls)	Gulf Energy Exploration Corp. (338104)	State Tract 719-S (Gas ID No. 131844) Lease, Well No. 1 U, Sherman Offshore, W. (1700 Mio.) Field; and State Tract 719-S (Gas ID No. 132259) Lease, Well No. 1 L, Sherman Offshore (2900 A) Field, Calhoun County, Texas	16 TAC §3.14(b)(2)	Plug the wells and pay administrative penalty of \$6,615.00
96.	02-0306796 (jnc/mls)	Gulf Energy Exploration Corp. (338104)	State Tract 721-S (Gas ID No. 061145) Lease, Well No. 1 U, Sherman Offshore (3000) Field; State Tract 721-S (Gas ID No. 061329) Lease, Well No. 1 L, Sherman Offshore (4100) Field; and State Tract 721-S (Gas ID No. 121577) Lease, Well No. 1, Sherman Offshore (2900 A) Field, Calhoun County, Texas	16 TAC §3.14(b)(2)	Plug the wells and pay administrative penalty of \$8,087.00
97.	02-0306816 (jnc/mls)	Gulf Energy Exploration Corp. (338104)	State Tract 707-S (Gas ID No. 060757) Lease, Well No. 1 U, Sherman Offshore (3900) Field; and State Tract 596-L NE/4 (Gas ID No. 255449) Lease, Well No. 3, Sherman Offshore (1700) Field, Calhoun County, Texas	16 TAC §3.14(b)(2)	Plug the wells and pay administrative penalty of \$13,304.00
98.	05-0307027 (jnc/mls)	Robert Greeves, Sole Proprietor (331924)	Rudloff Unit (03441) Lease, Well Nos. 3, 4 and 5, Lott Field, Falls County, Texas	16 TAC §§3.8(d)(1), 3.14(b)(2) and 3.17(a)	Plug the wells, place the lease in compliance and pay administrative penalty of \$15,360.00
99.	7B-0284182 (jnc/mls)	Prospecta Energy Group, Inc. (681481)	Johnson, Noah S. (00697) Lease, Well No. 1, McGraw (Cross Plains) Field, Callahan County, Texas	16 TAC §§3.3(2), and 3.8(d)(1)	Place lease in compliance and pay administrative penalty of \$2,554.00
100.	7B-0301563 (jnc/mls)	Formation Recovery LLC (276932)	Trayler, Charles (18534) Lease, Well No. 1, Jones County Regular Field, Jones County, Texas	16 TAC §3.14(b)(2)	Place the lease in compliance and pay administrative penalty of \$4,259.00

ITEM NO.	DOCKET NO.	OPERATOR	LEASE, WELL, OR SITE	VIOLATION(S)	ORDER TERMS
101.	7B-0302354 (jnc/mls)	Prospecta Energy Group, Inc. (681481)	Marsh Lease, Well No. 1 (Drilling Permit No. 756708), Eastland County Regular Field, Eastland County, Texas	16 TAC §§3.3(1), 3.3(2), 3.14(b)(2), and 3.16(b)	Place the lease in compliance and pay administrative penalty of \$10,000.00
102.	09-0298414 (rml/jm)	Hartford Energy, Inc. (362921)	Jacks A.C. Lease, Well No. 12 (Drilling Permit No. 768367), Young County Regular Field; Jacks A.C. Lease, Well No. 25 (Drilling Permit No. 768372), Young County Regular Field; and Jacks A.C. Lease, Well No. 7 (Drilling Permit No. 768999), Young County Regular Field, Young County, Texas	16 TAC §§ 3.3(1), 3.3(2), 3.13(a)(6)(A), 3.14(b)(2), and 3.16(b)	Pay administrative penalty of \$21,500.00
103.	09-0298427 (rml/jm)	Hartford Energy, Inc. (362921)	Jacks A.C. Lease, Well No. 18 (Drilling Permit No. 769035), Young County Regular Field; Jacks A.C. Lease, Well No. 17 (Drilling Permit No. 769715), Young County Regular Field; and Jacks A.C. Lease, Well No. 11 (Drilling Permit No. 771090), Young County Regular Field, Young County, Texas	16 TAC §§3.3(2), 3.14(2), 3.14(b)(2), 3.16(b) and 3.5	Pay administrative penalty of \$20,500.00
104.	09-0298453 (rml/jm)	Hartford Energy, Inc. (362921)	Jacks A.C. Lease, Well No. 9 (Drilling Permit No. 771089), Young County Regular Field, Young County, Texas	16 TAC §3.8(d)(4)(H)(i)(I)	Place the lease in compliance and pay administrative penalty of \$5,150.00
105.	03-0305547 (kmr/pbm)	7711 Operating Company, LLC (953860)	Gary Bryant (26242) Lease, Well No. 1H, Giddings (Buda) Field, Brazos County, Texas	16 TAC §3.20(a)(1)	Place the lease in compliance and pay administrative penalty of \$5,000.00
106.	7B-0305545 (cjh/dac)	PM Oil & Gas, Inc (631365)	Park, J.F., et al (11809) Lease, Well Nos. 5R, 6R, 11R, 15, 22R, 23R, Callahan County Regular Field, Callahan County, Texas	16 TAC §3.14(b)(2)	Place lease in compliance and pay administrative penalty of \$14,094.00
107.	04-0286204 (cjh/dac)	John Forbes dba John Forbes Operating, A Sole Proprietorship (275608)	Kivlin, K.J. (06958) Lease, Well No. 3, Kingsville (2900 G) Field, Kleberg County, Texas	16 TAC §§3.3(1), 3.3(2), 3.3(3), 3.8(d)(1), and 3.14(b)(2)	Plug the well, place the lease in compliance, and pay administrative penalty of \$9,509.00
108.	04-0279383 (cjh/dac)	John Forbes dba John Forbes Operating, A Sole Proprietorship (275608)	Kivlin, K.J. Lease, Well No. 2 (Gas ID No. 144450), Kingsville (4260) Field, Kleberg County, Texas	16 TAC §§ 3.3(1), 3.3(2), 3.9(11)(D), and 3.14(b)(2)	Plug the well, place the lease in compliance and pay administrative penalty of \$26,965.00. UIC permit cancelled
109.	04-0278838 (cjh/dac)	John Forbes dba John Forbes Operating, A Sole Proprietorship (275608)	Henry, P.L. (05266) Lease, Well No. 2, Kingsville (Kingsville) Field, Henry, P.LA- (07169) Lease, Well No. 2, Kingsville (1400) Field, Kleberg, R.J., JR. (07321) Lease, Well No. 2, Kingsville (2500) Field, Klebera County. Texas	16 TAC §§3.3(1), 3.3(2), 3.3(3), 3.8(d)(1), 3.14(b)(2), and 15(f)(2)(A)(i)	Plug the wells, place the lease in compliance, and pay administrative penalty of \$28,988.00

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IT IS ORDERED that each referenced Final Order shall become effective when this Enforcement Master Default Order is signed and that a copy of this Order shall be affixed to each Final Order.

Done in Austin, Texas on January 23, 2018.

RAILROAD COMMISSION OF TEXAS

CHAIRMAN CHRISTI CRADDICK

COMMISSIONER RYAN SITTON

COMMISSIONER WAYNE CHRISTIAN

ATTEST: