

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 08-0306082**

**IN THE U.S.M. (QUEEN) FIELD,
PECOS COUNTY, TEXAS**

ORDER NUNC PRO TUNC

**APPROVING THE APPLICATION OF STABLEROCK ENERGY, L.L.C. TO CONSIDER
UNITIZATION AND SECONDARY RECOVERY AUTHORITY
FOR THE STOCKTON QUEEN UNIT NO. 1,
U.S.M. (QUEEN) FIELD, PECOS COUNTY, TEXAS**

In conference at its office in Austin, Texas, the Railroad Commission of Texas took up for consideration its Final Order entered on November 7, 2017, the matter approving unitization and secondary recovery authority for StableRock Energy, L.L.C.'s Stockton Queen Unit No. 1 in the U.S.M. (Queen) Field, Pecos County, Texas. The Commission finds that, due to typographical error, the Final Order entered November 7, 2017, incorrectly stated the operator's name, the unit's name, and the unit's location information on the first and second page of the Final Order.

Accordingly, it is **ORDERED** that the November 7th Final Order in Docket No. 08-0306082 be, and the same is hereby, amended *nunc pro tunc* so that the order contains the correct operator name, unit name, unit location information, and the order now reads as follows:

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the proposed Stockton Queen Unit No. 1, U.S.M. (Queen) Field, Pecos County, Texas, as shown by plat submitted, be and is hereby approved as a Unit for secondary recovery purposes, subject to the following terms and conditions:

1. The Railroad Commission of Texas retains all powers and duties with regard to conservation of oil and gas in this field, and no proration order of the Commission will be promulgated pursuant to the terms of the unit agreement; and the allocation formula for the wells included in the agreement shall remain and continue in full force and effect as if the agreement had not been approved.
2. The proration units as established for the individual wells within the unitized area prior to the approval of the unitization agreement are hereby adopted, approved, and continued in effect for allowable allocation purposes for such wells unless the unit operator elects to revise the proration units.
3. For proration purposes, the unitized area will be considered a single tract.
4. The unit operator shall file with the Railroad Commission, in addition to the production report for the unit, a supplemental production report for each individual tract that is committed to the unit where any non-unitized interest exists, showing all things pertinent so that the owner of such non-unitized interest may have access to public records showing the status of his interest. The Supplemental Production Reports will document oil and gas production volumes determined by the method set out in the adopted findings of fact. Any deviation from this method must be submitted to the Director of the Oil and Gas Division or her delegate for approval, with notice to the non-unitized interest owner.

5. In order to protect unsigned ownership, when 100% of the royalty and working interest owners in a tract have not joined the unit, the operator is not authorized to convert the last producing well on that tract to an injector unless an exception is granted after notice and hearing.
6. All injection authority and each injection well within the unitized area is hereby made subject to the terms and conditions of the Texas Water Code, §27.0511 if fresh water is used.

Further, it is **ORDERED** by the Railroad Commission of Texas that StableRock Energy, LLC is hereby authorized to conduct secondary recovery operations on the Stockton Queen Unit No. 1, U.S.M. (Queen) Field, Pecos County, Texas, subject to the following terms and conditions:

1. All injection authority within the unitized area previously granted by the Commission is hereby made subject to the terms and conditions of this order and the Technical Permitting Section is hereby authorized to issue amended injection permits in accordance with normal procedure as necessary to reflect the terms and conditions contained in this order or as later directed by the Commission.
2. The operator may expand or modify the proposed injection facilities without additional hearing for Commission approval of such expansion or modification, with respect to secondary recovery authorization, but each injection well remains subject to the filing requirements of Statewide Rule 46 including Commission Form H-1, "Application to Inject Fluid into a Reservoir Productive of Oil or Gas" for injection wells not previously permitted as such.
3. The unit operator must submit application for injection well permits to the Technical Permitting Section and receive such permits prior to commencing injection pursuant to this order

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the Parties in writing or on the record, **the parties have waived right to file a Motion for Rehearing and this Final Order is effective on the date the Master Order relating to the Final Order is signed.**

Done this 23rd day of January 2018.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by Hearings Division's Unprotested Master Order dated January 23, 2018.)