

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL AND GAS DOCKET NO. 7C-0306777: THE APPLICATION OF EP ENERGY E&P COMPANY, L.P. FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR VARIOUS LEASES, VARIOUS WELLS, LIN (WOLFCAMP) FIELD, VARIOUS COUNTIES, TEXAS

FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on December 7, 2017, the presiding Technical Examiner and Administrative Law Judge (collectively, "Examiners"), have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, and hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that EP Energy E&P Company, L.P. is hereby granted an exception to Statewide Rule 32 for the following flare points:

- University Block 12 1218BH Facility (ID No. 17929, Flare Permit No. 29779), to flare a maximum of 500 Mcf of casinghead gas per day, effective October 5, 2017, to October 5, 2019.
- University Block 12 1227AH Facility (ID No. 17929, Flare Permit No. 29787) to flare a maximum of 500 Mcf of casinghead gas per day, effective October 5, 2017, to October 5, 2019.
- University Central 1118AH Facility (ID No. 17575, Flare Permit No. 29778), to flare a maximum of 500 Mcf of casinghead gas per day, effective October 5, 2017, to October 5, 2019.
- University East/Salt Draw 4110 CPF (AKA CPF 6) (ID No. 17576, Flare Permit No. 29780), to flare a maximum of 5,000 Mcf of casinghead gas per day, effective October 5, 2017, to October 5, 2019.

- University East 4322 CPF (ID No. 17576, Flare Permit No. 29781), to flare a maximum of 5,000 Mcf of casinghead gas per day, effective October 5, 2017, to October 5, 2019.
- University Salt Draw 4102 CPF (aka CPF 7) (ID No. 18942, Flare Permit No. 29783), to flare a maximum of 5,000 Mcf of casinghead gas per day, effective October 5, 2017, to October 5, 2019.
- University South 4616AH Facility (ID No. 17949, Flare Permit No. 29784), to flare a maximum of 500 Mcf of casinghead gas per day, effective October 5, 2017, to October 5, 2019.
- University Stonegate 3829AH Facility (ID No. 17668, Flare Permit No. 29782), to flare a maximum of 300 Mcf of casinghead gas per day, effective October 5, 2017, to October 5, 2019

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for each flare point.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the Parties in writing or on the record, **the parties have waived right to file a Motion for Rehearing and this Final Order is effective on the date the Master Order relating to the Final Order is signed.**

Done this 13th day of February 2018.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed
by Hearings Divisions' Unprotested
Master Order dated February 13, 2018)**