RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 10-0307225

THE APPLICATION OF LATIGO PETROLEUM, LLC TO CONSIDER AN INCREASED NET GAS-OIL RATIO WITH A DAILY CASINGHEAD GAS LIMIT FOR THE COURSON RANCH 149 (07657) LEASE, WELL NO. 9, ALPAR-LIPS (ST LOUIS) FIELD, OCHILTREE COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on December 19, 2017, the technical examiner and administrative law judge ("Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application complies with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the Courson Ranch 149 Lease (No. 07657), Well No. 9 (API No. 42-357-32719), in the Alpar-Lips (St Louis) Field, Ochiltree County, Texas, may produce under an increased net gas-oil ratio authority with a daily casinghead gas limit of 2,500 thousand cubic feet of gas per day. The oil allowable for the subject well shall not be penalized unless the above permitted casinghead gas limit is exceeded.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and the agreement of the applicant, this Final Order is effective when a Master Order relating to this Final Order is signed.

Done this 13th day of February 2018.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by Hearings Division's Unprotested Master Order dated February 13, 2018)