

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL & GAS DOCKET  
NO. 06-0307229**

**IN THE GIRLIE CALDWELL  
(GOODLAND LM) FIELD,  
SMITH COUNTY, TEXAS**

**FINAL ORDER**

**GRANTING THE APPLICATION OF CHESAPEAKE OPERATING, LLC FOR  
AN EXCEPTION TO STATEWIDE RULE 32 FOR A FLARE GAS PERMIT FOR THE  
COVINGTON LEASE, WELL NO. 1H, GIRLIE CALDWELL (GOODLAND LM) FIELD,  
SMITH COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on December 7, 2017, the presiding Technical Examiner and the Administrative Law Judge (collectively "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Chesapeake Operating, LLC is hereby granted an exception to Statewide Rule 32 for the subject facility in the Girlie Caldwell (Goodland LM) Field, Smith County, Texas. Chesapeake Operating, LLC is authorized to flare according to the following schedule:

- For the Covington Lease, Well No. 1H, Permit No. 30356, Chesapeake Operating, LLC is authorized to flare a maximum of 200 thousand cubic feet per day (mcf) of casinghead gas from January 2, 2018 through January 1, 2020.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for all wells.

Pursuant to §2001.144(a)(4)(A) of the Texas Government Code and by agreement of the Parties in writing or on the record, **the parties have waived the right**