

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL & GAS DOCKET NO. 20-0309024**

---

**IN RE: P-5 ORGANIZATION REPORT OF OIL, GAS, ETC. LLC**

---

**FINAL ORDER**

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 TEX. ADMIN. CODE §3.15(g)(4) and TEX. NAT. RES. CODE §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Oil, Gas, ETC. LLC [Operator #620678] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before August 1, 2016.
2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 and TEX. NAT. RES. CODE §§89.021 - 89.030.
3. After the expiration of ninety (90) days and pursuant to 16 TEX. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 TEX. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 TEX. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

### CONCLUSIONS OF LAW

1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 - 91.706.
5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

**IT IS ORDERED** that renewal of Oil, Gas, ETC. LLC's P-5 Organization Report is hereby **DENIED**.

**It is further ORDERED** that all P-4 Certificates of Compliance issued to Oil, Gas, ETC. LLC as operator of record are hereby **CANCELLED** and all related pipeline or other carrier connections are hereby **SEVERED**.

**It is further ORDERED** that Oil, Gas, ETC. LLC shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

**It is further ORDERED** that Oil, Gas, ETC. LLC and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of TEX. NAT. RES. CODE §91.114.

**It is further ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date the Commission Order is signed.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Rule 15 Inactive Well  
Master Order dated February 13, 2018.)

API No.	Dist	ID No.	Lease Name	Well No.
083 31984	7B	15874	BERTRAND, O.C. Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	1
083 32007	7B	15874	BERTRAND, O.C. Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	2
083 32239	7B	16768	BERTRAND, O.C. Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	1
083 32406	7B	16768	BERTRAND, O.C. Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	2
083 32430	7B	16768	BERTRAND, O.C. Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	3
083 32448	7B	17550	HALLMARK-KEEL No approved W-3X on file	1
083 32566	7B	17549	CLAYTON No approved W-3X on file	1
083 32647	7B	145353	HALLMARK-KEEL "A" No approved W-3X on file	1
083 32918	7B	120867	BERTRAND, O. C. "A" No approved W-3X on file	3
083 32984	7B	101308	CLAYTON A No approved W-3X on file	1
083 80321	7B	099135	BERTRAND, O.C. No approved W-3X on file	2
133 31443	7B	26928	SOUTH DEAD HORSE CREEK UNIT Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	V108
133 31539	7B	26928	SOUTH DEAD HORSE CREEK UNIT Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	V210
133 31648	7B	27081	NORTH DEAD HORSE UNIT Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	201L

Docket No. 20-0309024

Exhibit A

133 31653	7B	27081	NORTH DEAD HORSE UNIT	301S
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
133 31691	7B	26928	SOUTH DEAD HORSE CREEK UNIT	H106
No approved W-3X on file				
Must resolve UIC H-5 Test issue preventing 14(b)(2) approval				
133 31716	7B	26928	SOUTH DEAD HORSE CREEK UNIT	V309
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
133 31741	7B	26928	SOUTH DEAD HORSE CREEK UNIT	H203
No approved W-3X on file				
133 31800	7B	26928	SOUTH DEAD HORSE CREEK UNIT	H807
No approved W-3X on file				
Must resolve UIC H-5 Test issue preventing 14(b)(2) approval				
133 31801	7B	26928	SOUTH DEAD HORSE CREEK UNIT	H705
No approved W-3X on file				
133 31803	7B	26928	SOUTH DEAD HORSE CREEK UNIT	H404
No approved W-3X on file				
133 31821	7B	27081	NORTH DEAD HORSE UNIT	202L
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
133 31928	7B	26928	SOUTH DEAD HORSE CREEK UNIT	K111
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
133 32060	7B	27081	NORTH DEAD HORSE UNIT	104W
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
133 32159	7B	26928	SOUTH DEAD HORSE CREEK UNIT	A214
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
Must resolve UIC H-5 Test issue preventing 14(b)(2) approval				
133 37697	7B	26928	SOUTH DEAD HORSE CREEK UNIT	V411
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
133 37802	7B	26928	SOUTH DEAD HORSE CREEK UNIT	H901
No approved W-3X on file				

Docket No. 20-0309024

**Exhibit A**

363 34159	7B	144539	ARROTT	1
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
363 34268	7B	157213	ARROTT	2
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
399 33571	7C	11603	LEHMAN, H. G.	2B
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
399 33684	7C	11829	LEHMAN, H. F. "D"	4B
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				

Docket No. 20-0309024

**Exhibit A**